GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

ENDEAVOR ENERGY RESOURCES L.P. 251726

BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIML NATURAL RESOURCES, LLC 268313

ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765

NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842

POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/01/2011

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3031	-0-	-503	-0-	121 1 9 9		2910	2	N	-0-					22
01	3472	X	3143	-0-	-329	-0-	118 1 9 9		3016	2	N	8					30
02	3136	X	2769	-0-	-367	-0-	108 1 3 9		2658	2	N	3					33
03	3131	X	3064	-0-	-67	-0-	117 1 3 9		2944	2	N	3					36
04	3030	X	2849	-0-	-181	-0-	109 1		2740	2	N	-0-					36
05	3131	X	3026	-0-	-105	-0-	121 1		2905	2	N	-0-					36

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4780	X	4780	-0-	-0-	-0-	188 1 64 9		4528	2	N	58					80
01	5104	X	5104	-0-	-0-	-0-	190 1 61 9		4853	2	N	55					135
02	4990	X	4990	-0-	-0-	-0-	191 1 72 9		4727	2	N	65	178	1			22
03	5566	X	5566	-0-	-0-	-0-	209 1 94 9		5263	2	N	85					107
04	5718	X	5718	-0-	-0-	-0-	215 1 83 9		5420	2	N	75					182
*05	6227	X	6227	-0-	-0-	-0-	247 1 77 9		5903	2	N	70	189	1			63

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

12	4588	X	3387	-0-	-1201	-0-	133	1	3191	2	N	57					101
							63	9									
01	4588	X	3042	-0-	-1546	-0-	113	1	2897	2	N	29					130
							32	9									
02	4144	X	1281	-0-	-2863	-0-	49	1	1221	2	N	10					140
							11	9									
03	4433	X	2804	-0-	-1629	-0-	105	1	2649	2	N	45	157	1			28
							50	9									
04	3270	X	2621	-0-	-649	-0-	100	1	2509	2	N	11					39
							12	9									
05	3379	X	3115	-0-	-264	-0-	124	1	2974	2	N	15					54
							17	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

12	6658	X	6658	-0-	-0-	-0-	261	1	6270	2	N	115					223
							127	9									
01	6014	X	5785	-0-	-229	-0-	216	1	5513	2	N	51	183	1			91
							56	9									
02	5432	X	4529	-0-	-903	-0-	174	1	4285	2	N	64					155
							70	9									
03	6572	X	4625	-0-	-1947	-0-	177	1	4436	2	N	11					166
							12	9									
04	6360	X	4722	-0-	-1638	-0-	177	1	4464	2	N	74	184	1			56
							81	9									
05	6572	X	4525	-0-	-2047	-0-	181	1	4344	2	N	-0-					56

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

12	11406	X	11406	-0-	-0-	-0-	455	1	10951	2	N	-0-					90
01	11290	X	11290	-0-	-0-	-0-	425	1	10851	2	N	13					103
							14	9									
02	10945	X	10945	-0-	-0-	-0-	424	1	10481	2	N	36					139
							40	9									
03	10478	X	10478	-0-	-0-	-0-	399	1	10037	2	N	38					177
							42	9									
04	11203	X	11203	-0-	-0-	-0-	426	1	10732	2	N	41	175	1			43
							45	9									
*05	10390	X	10390	-0-	-0-	-0-	416	1	9953	2	N	19					62
							21	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

12	124	X	90	-0-	-34	-0-	4	1	86	2	N	-0-					63
01	124	X	60	-0-	-64	-0-	2	1	58	2	N	-0-					63
02	112	X	88	-0-	-24	-0-	3	1	85	2	N	-0-	51	1			12
03	93	X	86	-0-	-7	-0-	3	1	83	2	N	-0-					12
04	90	X	67	-0-	-23	-0-	3	1	64	2	N	-0-					12
05	155	X	78	-0-	-77	-0-	3	1	75	2	N	-0-					12

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7088	X	7088	-0-	-0-	-0-	281 56	1 9	6751	2	N	51	186	1			52
01	7641	X	7641	-0-	-0-	-0-	286 44	1 9	7311	2	N	40					92
02	6712	X	6712	-0-	-0-	-0-	259 48	1 9	6405	2	N	44					136
03	7110	X	7110	-0-	-0-	-0-	270 55	1 9	6785	2	N	50					186
04	6938	X	6938	-0-	-0-	-0-	263 45	1 9	6630	2	N	41	187	1			40
*05	7205	X	7205	-0-	-0-	-0-	288 33	1 9	6884	2	N	30					70

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	X	1065	-0-	-0-	-0-	42 19	1 9	1004	2	N	17					80
01	992	X	874	-0-	-118	-0-	32 12	1 9	830	2	N	11					91
02	1008	X	808	-0-	-200	-0-	31 12	1 9	765	2	N	11					102
03	1116	X	909	-0-	-207	-0-	34 9	1 9	866	2	N	8					110
04	1080	X	798	-0-	-282	-0-	30 3	1 9	765	2	N	3					113
*05	1060	X	1060	-0-	-0-	-0-	42 9	1 9	1009	2	N	8					121

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					151
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					151
02	28	N	28	-0-	-0-	-0-	10	2	18	9	N	16	138	1			29
03	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					29
04	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					29
*05	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					29

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

12	12749	X	12749	-0-	-0-	-0-	507	1	12200	2	N	38					75
							42	9									
01	11200	X	11200	-0-	-0-	-0-	420	1	10740	2	N	36					111
							40	9									
02	9779	X	9779	-0-	-0-	-0-	379	1	9361	2	N	35					146
							39	9									
03	9660	X	9660	-0-	-0-	-0-	368	1	9256	2	N	33					179
							36	9									
04	11052	X	11052	-0-	-0-	-0-	421	1	10600	2	N	28	171	1			36
							31	9									
*05	10685	X	10685	-0-	-0-	-0-	428	1	10238	2	N	17					53
							19	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

12	3100	X	2782	-0-	-318	-0-	111	1	2660	2	N	10					43
							11	9									
01	2914	X	2754	-0-	-160	-0-	104	1	2646	2	N	4					47
							4	9									
02	2632	X	2319	-0-	-313	-0-	90	1	2223	2	N	5					52
							6	9									
03	2790	X	2645	-0-	-145	-0-	101	1	2538	2	N	5					57
							6	9									
04	3369	X	3369	-0-	-0-	-0-	127	1	3187	2	N	50					107
							55	9									
*05	3237	X	3237	-0-	-0-	-0-	129	1	3086	2	N	20					127
							22	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

12	7115	X	7115	-0-	-0-	-0-	281	1	6749	2	N	77					157
							85	9									
01	5930	X	5930	-0-	-0-	-0-	223	1	5695	2	N	11					168
							12	9									
02	5516	X	4372	-0-	-1144	-0-	169	1	4170	2	N	30					198
							33	9									
03	7068	X	5335	-0-	-1733	-0-	204	1	5125	2	N	5	178	1			25
							6	9									
04	6840	X	6578	-0-	-262	-0-	244	1	6152	2	N	165	165	1			25
							182	9									
05	7068	X	5968	-0-	-1100	-0-	238	1	5694	2	N	33					58
							36	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5258	-0-	-601	-0-	210	1	5048	2	N	-0-					61
01	5487	X	5140	-0-	-347	-0-	194	1	4946	2	N	-0-					61
02	4956	X	4360	-0-	-596	-0-	170	1	4190	2	N	-0-					61
03	5270	X	4965	-0-	-305	-0-	190	1	4775	2	N	-0-					61
04	5509	X	5509	-0-	-0-	-0-	210	1	5299	2	N	-0-					61
*05	6200	X	6200	-0-	-0-	-0-	248	1	5943	2	N	8					69
							9	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

12	1519	N	1271	-0-	-248	-0-	51	1	1217	2	N	3					27
							3	9									
01	1209	N	1154	-0-	-55	-0-	43	1	1109	2	N	2					29
							2	9									
02	1148	N	1102	-0-	-46	-0-	43	1	1058	2	N	1					30
							1	9									
03	1271	N	1192	-0-	-79	-0-	46	1	1145	2	N	1					31
							1	9									
04	1697	N	1697	-0-	-0-	-0-	58	1	1457	2	N	165	172	1			24
							182	9									
*05	1403	N	1403	-0-	-0-	-0-	55	1	1326	2	N	20					44
							22	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

12	4960	X	4316	-0-	-644	-0-	172	1	4141	2	N	3					154
							3	9									
01	4960	X	4314	-0-	-646	-0-	162	1	4146	2	N	5					159
							6	9									
02	4480	X	3755	-0-	-725	-0-	145	1	3589	2	N	19	155	1			23
							21	9									
03	4650	X	4307	-0-	-343	-0-	164	1	4108	2	N	32					55
							35	9									
04	4299	X	4299	-0-	-0-	-0-	163	1	4099	2	N	34					89
							37	9									
*05	4700	X	4700	-0-	-0-	-0-	187	1	4479	2	N	31					120
							34	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

12	5647	X	5647	-0-	-0-	-0-	224	1	5397	2	N	24	173	1			23
							26	9									
01	5549	X	5217	-0-	-332	-0-	196	1	5009	2	N	11					34
							12	9									
02	5460	X	4361	-0-	-1099	-0-	169	1	4181	2	N	10					44
							11	9									
03	6045	X	5043	-0-	-1002	-0-	192	1	4828	2	N	21					65
							23	9									
04	5850	X	4297	-0-	-1553	-0-	164	1	4124	2	N	8					73
							9	9									
05	5642	X	4420	-0-	-1222	-0-	177	1	4237	2	N	5					78
							6	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7997	X	7997	-0-	-0-	-0-	318	1	7642	2	N	34					189
							37	9									
01	7698	X	7698	-0-	-0-	-0-	289	1	7378	2	N	28	179	1			38
							31	9									
02	7618	X	7618	-0-	-0-	-0-	296	1	7318	2	N	4					42
							4	9									
03	8068	X	8068	-0-	-0-	-0-	308	1	7726	2	N	31					73
							34	9									
04	7230	X	7163	-0-	-67	-0-	272	1	6868	2	N	21					94
							23	9									
*05	7866	X	7866	-0-	-0-	-0-	315	1	7537	2	N	13					107
							14	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	6630	-0-	-1058	-0-	264	1	6356	2	N	9					50
							10	9									
01	7440	X	5926	-0-	-1514	-0-	223	1	5703	2	N	-0-					50
02	6664	X	5454	-0-	-1210	-0-	212	1	5230	2	N	11					61
							12	9									
03	6913	X	5962	-0-	-951	-0-	226	1	5691	2	N	41					102
							45	9									
04	6690	X	5326	-0-	-1364	-0-	203	1	5114	2	N	8					110
							9	9									
05	6634	X	5375	-0-	-1259	-0-	214	1	5125	2	N	33					143
							36	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	16170	-0-	16170	327921	644	1	15480	2	N	42					65
							46	9									
01	343597	X	15676	-0-	-327921	-0-	589	1	15048	2	N	35					100
							39	9									
02	15120	X	14102	-0-	-1018	-0-	548	1	13522	2	N	29					129
							32	9									
03	16740	X	15554	-0-	-1186	-0-	594	1	14920	2	N	36					165
							40	9									
04	15660	X	14209	-0-	-1451	-0-	542	1	13645	2	N	20					185
							22	9									
05	16182	X	14011	-0-	-2171	-0-	561	1	13425	2	N	23	176	1			32
							25	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

12	3100	N	732	-0-	-2368	2639	732	3			Y	-0-					-0-
01	3100	N	651	-0-	-2449	190	651	3			Y	-0-					-0-
02	752	N	562	-0-	-190	-0-	562	3			Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

12	3100	N	605	-0-	-2495	1136	605	3			Y	-0-					-0-
01	1674	N	538	-0-	-1136	-0-	538	3			Y	-0-					-0-
02	532	N	464	-0-	-68	-0-	464	3			Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

12	3100	N	509	-0-	-2591	7	509	3			Y	-0-					-0-
01	460	N	453	-0-	-7	-0-	453	3			Y	-0-					-0-
02	448	N	391	-0-	-57	-0-	391	3			Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

12	1605	N	382	-0-	-1223	-0-	382	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	3			Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
*04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	955	-0-	-2145	5267	955	3			Y	-0-					-0-
01	3100	N	849	-0-	-2251	3016	849	3			Y	-0-					-0-
02	2800	N	733	-0-	-2067	949	733	3			Y	-0-					-0-
03	1759	N	810	-0-	-949	-0-	810	3			Y	-0-					-0-
*04	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	336	N	157	-0-	-179	-0-	157	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	224	N	184	-0-	-40	-0-	184	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
02	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	17	1	301	3	N	-0-					-0-
01	279	N	214	-0-	-65	-0-	13	1	201	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	18	1	268	3	N	-0-					-0-
03	310	N	182	-0-	-128	-0-	11	1	171	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	12	1	184	3	N	-0-					-0-
05	310	N	188	-0-	-122	-0-	12	1	176	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	109	-0-	-46	-0-	6	1	103	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	7	1	100	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
02	196	N	157	-0-	-39	-0-	10	1	147	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
01	279	N	241	-0-	-38	-0-	15	1	226	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	11	1	198	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	13	1	223	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-					-0-
03	217	N	151	-0-	-66	-0-	8	1	143	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	10	1	182	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	241	-0-	-38	-0-	11	1	230	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	11	1	201	3	Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	11	1	202	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	3	Y	-0-					-0-
03	217	N	200	-0-	-17	-0-	10	1	190	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	10	1	177	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
05	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	16	1	241	3	N	-0-					-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
04	330	N	286	-0-	-44	-0-	18	1	268	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	21	1	314	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	332	-0-	-195	-0-	18	1	314	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
05	558	N	488	-0-	-70	-0-	31	1	457	3	N	-0-					-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	101	-0-	-85	-0-	5	1	96	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	15	1	268	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-			-0-
03	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	19	1	274	3	N	-0-			-0-
*05	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

12	279	N	224	-0-	-55	-0-	12	1	212	3	N	-0-			-0-
01	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-			-0-
03	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-			-0-
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-			-0-
05	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

12	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
*05	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

12	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-			-0-
01	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
02	112	N	96	-0-	-16	-0-	6	1	90	3	N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-			-0-
*05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

12	124	N	89	-0-	-35	-0-	5	1	84	3	N	-0-			-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-			-0-
03	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
*05	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

12	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-			-0-
01	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-			-0-
02	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-			-0-
03	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-			-0-
04	390	N	329	-0-	-61	-0-	21	1	308	3	N	-0-			-0-
05	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	8	1	122	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	9	1	130	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
02	336	N	290	-0-	-46	-0-	18	1	272	3	N	-0-					-0-
03	372	N	320	-0-	-52	-0-	19	1	301	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	23	1	345	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
04	270	N	231	-0-	-39	-0-	15	1	216	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	17	1	265	3	N	13	13	8			-0-
							14	9									
02	308	N	303	-0-	-5	-0-	19	1	284	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	317	3	N	1	1	8			-0-
							1	9									
04	310	N	310	-0-	-0-	-0-	20	1	289	3	N	1	1	8			-0-
							1	9									
05	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
03	341	N	295	-0-	-46	-0-	18	1	277	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	23	1	347	3	N	-0-					-0-
05	372	N	208	-0-	-164	-0-	13	1	195	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
01	93	N	40	-0-	-53	-0-	3	1	37	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	124	N	68	-0-	-56	-0-	5	1	63	3	N	-0-					-0-
02	112	N	65	-0-	-47	-0-	4	1	61	3	N	-0-					-0-
03	93	N	60	-0-	-33	-0-	4	1	56	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	10	1	142	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
04	180	N	111	-0-	-69	-0-	8	1	103	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	7	1	93	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	X	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
01	338	X	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-
02	305	X	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
03	331	X	331	-0-	-0-	-0-	17	1	314	3	N	-0-					-0-
04	326	X	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
*05	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	X	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
01	384	X	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
02	277	X	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
03	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
04	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
*05	344	X	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
01	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
02	97	X	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
03	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
*05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
02	140	N	88	-0-	-52	-0-	5	1	83	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	6	1	99	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	X	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
01	467	X	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
02	290	X	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
03	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
04	204	X	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*05	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	X	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
01	452	X	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
02	384	X	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
03	422	X	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
04	509	X	509	-0-	-0-	-0-	28	1	481	3	N	-0-					-0-
*05	532	X	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
02	287	X	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
03	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
04	348	X	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
*05	369	X	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
02	274	X	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
03	286	X	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
04	280	X	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
*05	287	X	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	X	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
01	398	X	398	-0-	-0-	-0-	20	1	378	3	N	-0-					-0-
02	352	X	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
03	395	X	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
04	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
*05	388	X	388	-0-	-0-	-0-	21	1	367	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	186	X	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
02	82	X	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
03	85	X	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
04	130	X	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
*05	76	X	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	X	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
01	608	X	608	-0-	-0-	-0-	31	1	577	3	N	-0-					-0-
02	566	X	566	-0-	-0-	-0-	29	1	537	3	N	-0-					-0-
03	623	X	623	-0-	-0-	-0-	31	1	592	3	N	-0-					-0-
04	594	X	594	-0-	-0-	-0-	32	1	562	3	N	-0-					-0-
*05	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
01	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
02	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
04	218	X	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
*05	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	X	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
01	517	X	517	-0-	-0-	-0-	27	1	490	3	N	-0-					-0-
02	350	X	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
03	415	X	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
04	412	X	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
*05	467	X	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	X	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
01	287	X	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
03	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
04	329	X	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
*05	290	X	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
03	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
04	180	N	93	-0-	-87	-0-	5	1	88	3	N	-0-					-0-
05	186	N	109	-0-	-77	-0-	6	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
01	285	X	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
02	286	X	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
03	332	X	332	-0-	-0-	-0-	17	1	315	3	N	-0-					-0-
04	358	X	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
*05	335	X	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	150	N	66	-0-	-84	-0-	4	1	62	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
01	110	X	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
02	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
03	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
04	88	X	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
*05	72	X	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
02	168	N	120	-0-	-48	-0-	6	1	114	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	9	1	164	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	269	-0-	-72	-0-	12	1	257	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
02	280	N	231	-0-	-49	-0-	12	1	219	3	N	-0-					-0-
03	279	N	260	-0-	-19	-0-	13	1	247	3	N	-0-					-0-
04	330	N	258	-0-	-72	-0-	14	1	244	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
04	150	N	111	-0-	-39	-0-	6	1	105	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	X	550	-0-	-0-	-0-	24 2	1 9	524	3	N	2	2	8			-0-
01	538	X	538	-0-	-0-	-0-	28	1	510	3	N	-0-					-0-
02	450	X	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
03	394	X	394	-0-	-0-	-0-	20	1	374	3	N	-0-					-0-
04	509	X	509	-0-	-0-	-0-	28	1	481	3	N	-0-					-0-
*05	512	X	512	-0-	-0-	-0-	27	1	485	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	X	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	23	1	419	3	N	-0-					-0-
02	682	X	682	-0-	-0-	-0-	35	1	647	3	N	-0-					-0-
03	581	X	581	-0-	-0-	-0-	29	1	552	3	N	-0-					-0-
04	678	X	678	-0-	-0-	-0-	37	1	641	3	N	-0-					-0-
*05	713	X	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
01	293	X	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-
02	268	X	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
03	255	X	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
04	261	X	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
*05	288	X	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	X	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
01	414	X	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
03	412	X	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
04	419	X	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
*05	419	X	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	X	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
01	315	X	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
02	275	X	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
03	292	X	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
04	277	X	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
*05	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
02	176	X	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
03	201	X	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
04	174	X	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
*05	200	X	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
02	86	X	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
03	153	X	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
04	145	X	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
*05	172	X	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	11	1	186	3	N	-0-					-0-
05	248	N	168	-0-	-80	-0-	9	1	159	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
01	248	N	197	-0-	-51	-0-	10	1	187	3	N	-0-					-0-
02	224	N	169	-0-	-55	-0-	9	1	160	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
04	180	N	162	-0-	-18	-0-	9	1	153	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	140	-0-	-46	-0-	6	1	133	3	N	1	1	8			-0-
							1	9									
01	186	N	110	-0-	-76	-0-	6	1	104	3	N	-0-					-0-
02	252	N	220	-0-	-32	-0-	11	1	209	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	11	1	216	3	N	1	1	8			-0-
							1	9									
04	259	N	259	-0-	-0-	-0-	14	1	244	3	N	1	1	8			-0-
							1	9									
05	248	N	184	-0-	-64	-0-	10	1	174	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
01	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
04	178	X	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
*05	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
03	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
03	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-			-0-
02	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-			-0-
03	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-			-0-
04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-			-0-
*05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

12	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
02	56	N	29	-0-	-27	-0-	2	1	27	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

12	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
01	403	N	369	-0-	-34	-0-	19	1	350	3	N	-0-			-0-
02	364	N	353	-0-	-11	-0-	18	1	335	3	N	-0-			-0-
03	310	N	302	-0-	-8	-0-	15	1	287	3	N	-0-			-0-
04	360	N	300	-0-	-60	-0-	16	1	284	3	N	-0-			-0-
05	403	N	320	-0-	-83	-0-	17	1	303	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

12	341	N	282	-0-	-59	-0-	12	1	270	3	N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	20	1	373	3	N	-0-			-0-
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-			-0-
03	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
04	390	N	301	-0-	-89	-0-	16	1	285	3	N	-0-			-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

12	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
01	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
05	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

12	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
01	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-			-0-
02	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-			-0-
03	310	N	260	-0-	-50	-0-	13	1	247	3	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	16	1	277	3	N	-0-			-0-
*05	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

12	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
02	224	N	177	-0-	-47	-0-	9	1	168	3	N	-0-			-0-
03	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
04	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-			-0-
*05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	84	N	26	-0-	-58	-0-	1	1	25	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	37	1	654	3	N	-0-					-0-
01	682	N	632	-0-	-50	-0-	39	1	593	3	N	-0-					-0-
02	644	N	586	-0-	-58	-0-	36	1	550	3	N	-0-					-0-
03	682	N	608	-0-	-74	-0-	36	1	572	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
05	651	N	491	-0-	-160	-0-	31	1	460	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	323	-0-	-80	-0-	17	1	306	3	N	-0-					-0-
01	403	N	311	-0-	-92	-0-	19	1	292	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	19	1	293	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	12	1	180	3	N	-0-					-0-
05	248	N	193	-0-	-55	-0-	12	1	181	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
02	196	N	108	-0-	-88	-0-	6	1	102	3	N	-0-			-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
04	150	N	123	-0-	-27	-0-	7	1	116	3	N	-0-			-0-
*05	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
01	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-			-0-
02	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
03	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-			-0-
05	186	N	117	-0-	-69	-0-	6	1	111	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-			-0-
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-			-0-
02	140	N	64	-0-	-76	-0-	3	1	61	3	N	-0-			-0-
03	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-			-0-
04	120	N	68	-0-	-52	-0-	4	1	64	3	N	-0-			-0-
*05	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
02	56	N	41	-0-	-15	-0-	2	1	39	3	N	-0-			-0-
03	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
04	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-			-0-
*05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-
04	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-
*05	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-			-0-
01	279	N	181	-0-	-98	-0-	9	1	172	3	N	-0-			-0-
02	308	N	193	-0-	-115	-0-	10	1	183	3	N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
01	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-			-0-
02	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
03	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-			-0-
*05	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
*05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-			-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-			-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-			-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
01	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-			-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-			-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
01	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-			-0-
02	112	N	89	-0-	-23	-0-	5	1	84	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-
*05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	8	1	140	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
01	268	X	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
02	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
03	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
04	223	X	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
*05	269	X	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-
02	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
03	219	X	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
04	243	X	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
*05	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
02	196	N	149	-0-	-47	-0-	8	1	141	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
01	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
02	271	X	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	273	X	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
04	206	X	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
*05	251	X	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	9	1	174	3	N	-0-					-0-
02	252	N	190	-0-	-62	-0-	10	1	180	3	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
02	196	N	152	-0-	-44	-0-	8	1	144	3	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	6	1	108	3	N	1	1	8			-0-
							1	9									
04	150	N	124	-0-	-26	-0-	7	1	117	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
01	132	X	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
02	131	X	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
03	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	123	X	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*05	176	X	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	N	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69	-0-	11	1	199	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	14	1	205	3	N	-0-					-0-
05	279	N	205	-0-	-74	-0-	13	1	192	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	10	1	187	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
05	248	N	204	-0-	-44	-0-	11	1	193	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	X	852	-0-	-0-	-0-	40	1	812	3	N	-0-					-0-
01	765	X	765	-0-	-0-	-0-	38	1	727	3	N	-0-					-0-
02	699	X	699	-0-	-0-	-0-	36	1	663	3	N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	37	1	690	3	N	-0-					-0-
04	741	X	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
*05	720	X	720	-0-	-0-	-0-	40	1	680	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	25	1	442	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	27	1	408	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	31	1	463	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	176	-0-	-103	-0-	9	1	167	3	N	-0-					-0-
01	248	N	181	-0-	-67	-0-	11	1	170	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	10	1	153	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	15	1	274	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
05	372	N	309	-0-	-63	-0-	19	1	290	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	X	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
02	471	X	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
03	426	X	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
04	434	X	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
*05	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
01	248	N	167	-0-	-81	-0-	8	1	159	3	N	-0-					-0-
02	336	N	234	-0-	-102	-0-	12	1	222	3	N	-0-					-0-
03	372	N	134	-0-	-238	-0-	7	1	127	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	X	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-
02	594	X	594	-0-	-0-	-0-	31	1	563	3	N	-0-					-0-
03	601	X	601	-0-	-0-	-0-	31	1	570	3	N	-0-					-0-
04	505	X	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
*05	613	X	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	X	778	-0-	-0-	-0-	37	1	741	3	N	-0-					-0-
01	698	X	698	-0-	-0-	-0-	34	1	664	3	N	-0-					-0-
02	695	X	695	-0-	-0-	-0-	36	1	659	3	N	-0-					-0-
03	814	X	814	-0-	-0-	-0-	42	1	772	3	N	-0-					-0-
04	704	X	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
*05	692	X	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	X	702	-0-	-0-	-0-	33	1	669	3	N	-0-					-0-
01	584	X	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-
02	624	X	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
03	596	X	596	-0-	-0-	-0-	31	1	565	3	N	-0-					-0-
04	551	X	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
*05	588	X	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	X	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
01	615	X	615	-0-	-0-	-0-	30	1	585	3	N	-0-					-0-
02	640	X	640	-0-	-0-	-0-	33	1	607	3	N	-0-					-0-
03	519	X	519	-0-	-0-	-0-	27	1	492	3	N	-0-					-0-
04	538	X	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
*05	566	X	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	36	1	723	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	35	1	669	3	N	-0-					-0-
02	840	N	637	-0-	-203	-0-	33	1	604	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	38	1	708	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	37	1	644	3	N	-0-					-0-
05	713	N	712	-0-	-1	-0-	40	1	672	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	X	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
01	488	X	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
02	415	X	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
03	513	X	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
04	525	X	525	-0-	-0-	-0-	28	1	497	3	N	-0-					-0-
*05	428	X	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

12	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	25	1	452	3	N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	27	1	499	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

12	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
03	434	N	352	-0-	-82	-0-	18	1	334	3	N	-0-					-0-
04	450	N	356	-0-	-94	-0-	19	1	337	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

12	656	N	656	-0-	-0-	-0-	35	1	621	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	38	1	587	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	35	1	553	3	N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					-0-
05	682	N	642	-0-	-40	-0-	40	1	602	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

12	682	N	559	-0-	-123	-0-	25	1	534	3	N	-0-					-0-
01	620	N	491	-0-	-129	-0-	25	1	466	3	N	-0-					-0-
02	560	N	445	-0-	-115	-0-	23	1	422	3	N	-0-					-0-
03	558	N	492	-0-	-66	-0-	25	1	467	3	N	-0-					-0-
04	480	N	449	-0-	-31	-0-	24	1	425	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	26	1	457	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

12	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
02	504	N	375	-0-	-129	-0-	19	1	356	3	N	-0-					-0-
03	527	N	449	-0-	-78	-0-	22	1	427	3	N	-0-					-0-
04	450	N	402	-0-	-48	-0-	22	1	380	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	745	-0-	-30	-0-	33	1	712	3	N	-0-					-0-
01	775	N	749	-0-	-26	-0-	38	1	711	3	N	-0-					-0-
02	672	N	646	-0-	-26	-0-	34	1	612	3	N	-0-					-0-
03	744	N	688	-0-	-56	-0-	34	1	654	3	N	-0-					-0-
04	720	N	664	-0-	-56	-0-	36	1	628	3	N	-0-					-0-
05	713	N	693	-0-	-20	-0-	37	1	656	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	39	1	786	3	N	-0-					-0-
01	899	N	793	-0-	-106	-0-	39	1	754	3	N	-0-					-0-
02	784	N	762	-0-	-22	-0-	40	1	722	3	N	-0-					-0-
03	837	N	787	-0-	-50	-0-	40	1	747	3	N	-0-					-0-
04	780	N	728	-0-	-52	-0-	39	1	689	3	N	-0-					-0-
*05	884	N	884	-0-	-0-	-0-	50	1	834	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	27	1	426	3	N	-0-					-0-
04	450	N	400	-0-	-50	-0-	25	1	375	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	27	1	408	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	47	1	1021	3	N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	49	1	898	3	N	-0-					-0-
02	896	N	757	-0-	-139	-0-	39	1	718	3	N	-0-					-0-
03	1054	N	986	-0-	-68	-0-	49	1	937	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	51	1	904	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	30	1	646	3	N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	34	1	624	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	27	1	498	3	N	-0-					-0-
03	682	N	525	-0-	-157	-0-	26	1	499	3	N	-0-					-0-
04	630	N	529	-0-	-101	-0-	29	1	500	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	31	1	550	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	521	-0-	-285	-0-	23 4	1 9	494	3	N	4	4	8			-0-
01	775	N	664	-0-	-111	-0-	34 1	1 9	629	3	N	1	1	8			-0-
02	581	N	581	-0-	-0-	-0-	30	1	551	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	33	1	626	3	N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	38 1	1 9	669	3	N	1	1	8			-0-
*05	735	N	735	-0-	-0-	-0-	39	1	696	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	28	1	525	3	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	809	-0-	-59	-0-	36	1	773	3	N	-0-					-0-
01	868	N	803	-0-	-65	-0-	41	1	762	3	N	-0-					-0-
02	756	N	686	-0-	-70	-0-	36	1	650	3	N	-0-					-0-
03	806	N	724	-0-	-82	-0-	36	1	688	3	N	-0-					-0-
04	780	N	743	-0-	-37	-0-	40	1	703	3	N	-0-					-0-
05	775	N	701	-0-	-74	-0-	37	1	664	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
01	651	N	621	-0-	-30	-0-	32	1	589	3	N	-0-					-0-
02	616	N	512	-0-	-104	-0-	27	1	485	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	32	1	600	3	N	-0-					-0-
04	600	N	596	-0-	-4	-0-	32	1	564	3	N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	35	1	614	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	449	-0-	-202	-0-	20	1	427	3	N	2	2	8			-0-
							2	9									
01	550	N	550	-0-	-0-	-0-	28	1	521	3	N	1	1	8			-0-
							1	9									
02	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	29	1	553	3	N	1	1	8			-0-
							1	9									
04	614	N	614	-0-	-0-	-0-	33	1	580	3	N	1	1	8			-0-
							1	9									
*05	753	N	753	-0-	-0-	-0-	40	1	713	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	31	1	564	3	N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	33	1	617	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	35	1	596	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					-0-
01	341	N	304	-0-	-37	-0-	19	1	285	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	26	1	531	3	N	1	1	8			-0-
							1	9									
01	527	N	526	-0-	-1	-0-	26	1	500	3	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	27	1	495	3	N	-0-					-0-
03	558	N	538	-0-	-20	-0-	28	1	510	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	25	1	436	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
01	434	N	400	-0-	-34	-0-	20	1	380	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
03	496	N	398	-0-	-98	-0-	20	1	378	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	36	1	720	3	N	-0-					-0-
01	620	N	484	-0-	-136	-0-	24	1	460	3	N	-0-					-0-
02	560	N	435	-0-	-125	-0-	23	1	412	3	N	-0-					-0-
03	713	N	503	-0-	-210	-0-	26	1	477	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
01	744	N	699	-0-	-45	-0-	34	1	665	3	N	-0-					-0-
02	672	N	659	-0-	-13	-0-	34	1	625	3	N	-0-					-0-
03	744	N	617	-0-	-127	-0-	32	1	585	3	N	-0-					-0-
04	690	N	581	-0-	-109	-0-	31	1	550	3	N	-0-					-0-
05	744	N	730	-0-	-14	-0-	41	1	689	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	502	-0-	-118	-0-	22	1	480	3	N	-0-					-0-
01	558	N	376	-0-	-182	-0-	19	1	357	3	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	21	1	382	3	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	23	1	431	3	N	1	1	8			-0-
							1	9									
04	360	N	338	-0-	-22	-0-	18	1	320	3	N	-0-					-0-
05	434	N	222	-0-	-212	-0-	12	1	209	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	488	-0-	-132	-0-	26	1	462	3	N	-0-					-0-
01	620	N	543	-0-	-77	-0-	33	1	510	3	N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	37	1	547	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	29	1	630	3	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	32	1	597	3	N	-0-					-0-
02	588	N	567	-0-	-21	-0-	29	1	538	3	N	-0-					-0-
03	651	N	616	-0-	-35	-0-	31	1	585	3	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	24	1	437	3	N	-0-					-0-
02	420	N	413	-0-	-7	-0-	21	1	392	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	22	1	424	3	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	30	1	465	3	N	1	1	8			-0-
							1	9									
02	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	351	-0-	-52	-0-	15	1	335	3	N	1	1	8			-0-
							1	9									
01	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					-0-
04	360	N	293	-0-	-67	-0-	16	1	277	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	26	1	463	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	27	1	410	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	35	1	767	3	N	-0-					-0-
01	682	N	630	-0-	-52	-0-	32	1	598	3	N	-0-					-0-
02	616	N	615	-0-	-1	-0-	32	1	583	3	N	-0-					-0-
03	901	N	901	-0-	-0-	-0-	45	1	855	3	N	1	1	8			-0-
							1	9									
04	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	31	1	543	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	34	1	521	3	N	-0-					-0-
02	560	N	483	-0-	-77	-0-	30	1	453	3	N	-0-					-0-
03	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-
04	540	N	424	-0-	-116	-0-	27	1	397	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	32	1	473	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	209	-0-	-70	-0-	10	1	199	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
03	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
04	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	28	1	495	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
03	527	N	472	-0-	-55	-0-	28	1	444	3	N	-0-					-0-
04	480	N	440	-0-	-40	-0-	28	1	412	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
01	744	N	448	-0-	-296	-0-	27	1	421	3	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	3	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	26	1	415	3	N	1	1	8			-0-
							1	9									
04	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
05	403	N	299	-0-	-104	-0-	19	1	280	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	282	-0-	-90	-0-	15	1	267	3	N	-0-					-0-
01	341	N	289	-0-	-52	-0-	18	1	271	3	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	18	1	274	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	36	1	631	3	N	-0-					-0-
01	558	N	508	-0-	-50	-0-	31	1	477	3	N	-0-					-0-
02	420	N	389	-0-	-31	-0-	24	1	365	3	N	-0-					-0-
03	682	N	389	-0-	-293	-0-	23	1	366	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
05	434	N	348	-0-	-86	-0-	22	1	326	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					-0-
04	360	N	319	-0-	-41	-0-	17	1	302	3	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	-0-	17	1	300	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
04	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	11	1	196	3	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					-0-
02	224	N	164	-0-	-60	-0-	10	1	154	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	11	1	168	3	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	8	1	120	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-
01	217	N	149	-0-	-68	-0-	9	1	140	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	8	1	115	3	N	-0-					-0-
03	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
04	150	N	121	-0-	-29	-0-	8	1	113	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	30	1	651	3	N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	33	1	606	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	31	1	567	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	32	1	617	3	N	-0-					-0-
04	630	N	556	-0-	-74	-0-	30	1	526	3	N	-0-					-0-
05	651	N	587	-0-	-64	-0-	31	1	556	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1004	-0-	-81	-0-	44	1	960	3	N	-0-					-0-
01	1023	N	964	-0-	-59	-0-	50	1	914	3	N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	44	1	798	3	N	-0-					-0-
03	992	N	863	-0-	-129	-0-	43	1	820	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	52	1	909	3	N	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	52	1	924	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	22	1	406	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	22	1	410	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	27	1	466	3	N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

12	775	N	774	-0-	-1	-0-	34	1	740	3	N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
02	700	N	681	-0-	-19	-0-	35	1	646	3	N	-0-					-0-
03	775	N	749	-0-	-26	-0-	37	1	712	3	N	-0-					-0-
04	750	N	738	-0-	-12	-0-	40	1	698	3	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

12	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
01	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
02	392	N	362	-0-	-30	-0-	19	1	343	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	22	1	426	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

12	589	N	560	-0-	-29	-0-	26 1	1 9	533	3	N	1	1	8			-0-
01	589	N	550	-0-	-39	-0-	27	1	523	3	N	-0-					-0-
02	532	N	476	-0-	-56	-0-	25	1	451	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	31	1	521	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

12	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
01	558	N	424	-0-	-134	-0-	21	1	403	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	23	1	421	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	27	1	479	3	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

12	465	N	241	-0-	-224	-0-	13	1	228	3	N	-0-					-0-
01	465	N	288	-0-	-177	-0-	18	1	270	3	N	-0-					-0-
02	420	N	255	-0-	-165	-0-	16	1	239	3	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	14	1	293	3	N	-0-					-0-
01	310	N	261	-0-	-49	-0-	13	1	248	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	14	1	257	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	-0-	26	1	517	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	27	1	522	3	N	-0-					-0-
02	532	N	487	-0-	-45	-0-	25	1	462	3	N	-0-					-0-
03	558	N	516	-0-	-42	-0-	26	1	490	3	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	30	1	526	3	N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	633	-0-	-111	-0-	37	1	594	3	N	2	2	8			-0-
							2	9									
01	682	N	665	-0-	-17	-0-	45	1	620	3	N	-0-					-0-
02	560	N	509	-0-	-51	-0-	34	1	475	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	53	1	706	3	N	1	1	8			-0-
							1	9									
*05	673	N	673	-0-	-0-	-0-	46	1	626	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	50	1	894	3	N	2	2	8			-0-
							2	9									
01	872	N	872	-0-	-0-	-0-	53	1	819	3	N	-0-					-0-
02	840	N	782	-0-	-58	-0-	48	1	734	3	N	-0-					-0-
03	961	N	804	-0-	-157	-0-	48	1	755	3	N	1	1	8			-0-
							1	9									
04	840	N	730	-0-	-110	-0-	46	1	684	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	569	-0-	-206	-0-	33	1	534	3	N	2	2	8			-0-
							2	9									
01	651	N	633	-0-	-18	-0-	42	1	591	3	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	37	1	516	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	50	1	724	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	47	1	626	3	N	1	1	8			-0-
							1	9									
*05	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	489	-0-	-131	-0-	29	1	460	3	N	-0-					-0-
01	589	N	483	-0-	-106	-0-	33	1	450	3	N	-0-					-0-
02	532	N	495	-0-	-37	-0-	33	1	462	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	38	1	546	3	N	1	1	8			-0-
							1	9									
04	596	N	596	-0-	-0-	-0-	41	1	554	3	N	1	1	8			-0-
							1	9									
*05	610	N	610	-0-	-0-	-0-	43	1	567	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

12	775	N	712	-0-	-63	-0-	42	1	670	3	N	-0-					-0-
01	775	N	699	-0-	-76	-0-	47	1	652	3	N	-0-					-0-
02	672	N	593	-0-	-79	-0-	40	1	553	3	N	-0-					-0-
03	713	N	628	-0-	-85	-0-	41	1	587	3	N	-0-					-0-
04	690	N	637	-0-	-53	-0-	44	1	593	3	N	-0-					-0-
05	651	N	646	-0-	-5	-0-	45	1	601	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

12	1023	N	953	-0-	-70	-0-	56	1	897	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	66	1	902	3	N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	61	1	844	3	N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	67	1	954	3	N	-0-					-0-
04	930	N	825	-0-	-105	-0-	57	1	768	3	N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	70	1	934	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

12	775	N	677	-0-	-98	-0-	40	1	637	3	N	-0-					-0-
01	775	N	641	-0-	-134	-0-	43	1	598	3	N	-0-					-0-
02	588	N	561	-0-	-27	-0-	38	1	523	3	N	-0-					-0-
03	682	N	629	-0-	-53	-0-	41	1	588	3	N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	44	1	604	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

12	899	N	726	-0-	-173	-0-	43	1	683	3	N	-0-					-0-
01	806	N	653	-0-	-153	-0-	44	1	609	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	42	1	572	3	N	-0-					-0-
03	713	N	636	-0-	-77	-0-	41	1	595	3	N	-0-					-0-
04	630	N	576	-0-	-54	-0-	40	1	536	3	N	-0-					-0-
*05	752	N	752	-0-	-0-	-0-	51	1	701	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

12	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
01	930	N	906	-0-	-24	-0-	55	1	851	3	N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-					-0-
*05	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	286	-0-	-86	-0-	17	1	269	3	N	-0-			-0-
01	372	N	328	-0-	-44	-0-	22	1	306	3	N	-0-			-0-
02	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-			-0-
03	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-			-0-
04	330	N	257	-0-	-73	-0-	18	1	239	3	N	-0-			-0-
*05	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

12	682	N	667	-0-	-15	-0-	36	1	631	3	N	-0-			-0-
01	755	N	755	-0-	-0-	-0-	46	1	709	3	N	-0-			-0-
02	842	N	842	-0-	-0-	-0-	52	1	790	3	N	-0-			-0-
03	740	N	740	-0-	-0-	-0-	44	1	696	3	N	-0-			-0-
04	720	N	698	-0-	-22	-0-	44	1	654	3	N	-0-			-0-
05	930	N	738	-0-	-192	-0-	46	1	692	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

12	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-			-0-
01	496	N	475	-0-	-21	-0-	29	1	446	3	N	-0-			-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-			-0-
04	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-			-0-
05	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

12	558	N	502	-0-	-56	-0-	27	1	475	3	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-			-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-			-0-
03	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-			-0-
04	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
05	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

12	527	N	487	-0-	-40	-0-	26	1	461	3	N	-0-			-0-
01	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-			-0-
02	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-			-0-
03	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-			-0-
04	540	N	444	-0-	-96	-0-	28	1	416	3	N	-0-			-0-
05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

12	775	N	511	-0-	-264	-0-	27	1	484	3	N	-0-			-0-
01	775	N	468	-0-	-307	-0-	29	1	439	3	N	-0-			-0-
02	532	N	455	-0-	-77	-0-	28	1	427	3	N	-0-			-0-
03	496	N	411	-0-	-85	-0-	25	1	386	3	N	-0-			-0-
04	450	N	409	-0-	-41	-0-	26	1	383	3	N	-0-			-0-
05	496	N	341	-0-	-155	-0-	21	1	320	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

12	527	N	500	-0-	-27	-0-	27	1	473	3	N	-0-			-0-
01	589	N	527	-0-	-62	-0-	32	1	495	3	N	-0-			-0-
02	560	N	432	-0-	-128	-0-	27	1	405	3	N	-0-			-0-
03	496	N	400	-0-	-96	-0-	24	1	376	3	N	-0-			-0-
04	510	N	422	-0-	-88	-0-	27	1	395	3	N	-0-			-0-
05	465	N	419	-0-	-46	-0-	26	1	393	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	524	-0-	-189	-0-	23	1	500	3	N	1	1	8			-0-
							1	9									
01	713	N	514	-0-	-199	-0-	26	1	488	3	N	-0-					-0-
02	672	N	450	-0-	-222	-0-	23	1	427	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	27	1	470	3	N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
01	341	N	244	-0-	-97	-0-	13	1	231	3	N	-0-					-0-
02	336	N	177	-0-	-159	-0-	9	1	168	3	N	-0-					-0-
03	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1111	-0-	-129	-0-	49	1	1062	3	N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	61	1	1131	3	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	54	1	985	3	N	-0-					-0-
03	1116	N	1056	-0-	-60	-0-	53	1	1003	3	N	-0-					-0-
04	1140	N	1012	-0-	-128	-0-	55	1	957	3	N	-0-					-0-
05	1147	N	1042	-0-	-105	-0-	55	1	987	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	919	-0-	-166	-0-	40	1	879	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	45	1	832	3	N	-0-					-0-
02	812	N	795	-0-	-17	-0-	41	1	754	3	N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	47	1	897	3	N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	51	1	887	3	N	-0-					-0-
05	868	N	778	-0-	-90	-0-	41	1	737	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-
01	868	N	676	-0-	-192	-0-	45	1	631	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	42	1	581	3	N	-0-					-0-
03	682	N	678	-0-	-4	-0-	44	1	634	3	N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	48	1	648	3	N	1	1	8			-0-
							1	9									
*05	693	N	693	-0-	-0-	-0-	47	1	646	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	46	1	718	3	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	51	1	760	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	521	-0-	-130	-0-	23	1	498	3	N	-0-					-0-
01	651	N	609	-0-	-42	-0-	31	1	578	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	27	1	485	3	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	32	1	558	3	N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	46	1	820	3	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-					-0-
02	924	N	770	-0-	-154	-0-	47	1	723	3	N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	53	1	837	3	N	-0-					-0-
04	840	N	755	-0-	-85	-0-	48	1	707	3	N	-0-					-0-
05	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	42	1	652	3	N	1	1	8			-0-
							1	9									
02	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	39	1	617	3	N	1	1	8			-0-
							1	9									
04	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
05	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	49	1	879	3	N	-0-					-0-
01	1178	N	894	-0-	-284	-0-	55	1	839	3	N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	55	1	832	3	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	56	1	885	3	N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	56	1	830	3	N	-0-					-0-
05	992	N	818	-0-	-174	-0-	51	1	767	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
01	558	N	554	-0-	-4	-0-	34	1	520	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	32	1	486	3	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	35	1	546	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
05	589	N	588	-0-	-1	-0-	37	1	551	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	17	1	315	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
05	372	N	312	-0-	-60	-0-	17	1	295	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	967	-0-	-25	-0-	57	1	910	3	N	-0-					-0-
01	1023	N	924	-0-	-99	-0-	63	1	861	3	N	-0-					-0-
02	924	N	878	-0-	-46	-0-	59	1	819	3	N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	65	1	931	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	69	1	921	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	58	1	934	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	53	1	733	3	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	68	1	978	3	N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	61	1	816	3	N	-0-					-0-
05	961	N	776	-0-	-185	-0-	54	1	722	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	601	-0-	-81	-0-	35	1	566	3	N	-0-					-0-
01	713	N	478	-0-	-235	-0-	32	1	446	3	N	-0-					-0-
02	448	N	411	-0-	-37	-0-	28	1	383	3	N	-0-					-0-
03	589	N	500	-0-	-89	-0-	32	1	468	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	40	1	540	3	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-
01	837	N	824	-0-	-13	-0-	56	1	768	3	N	-0-					-0-
02	756	N	733	-0-	-23	-0-	49	1	684	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	56	1	799	3	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	59	1	786	3	N	-0-					-0-
*05	901	N	901	-0-	-0-	-0-	63	1	838	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	57	1	911	3	N	-0-					-0-
01	899	N	880	-0-	-19	-0-	59	1	821	3	N	-0-					-0-
02	784	N	670	-0-	-114	-0-	45	1	625	3	N	-0-					-0-
03	961	N	860	-0-	-101	-0-	56	1	804	3	N	-0-					-0-
04	840	N	788	-0-	-52	-0-	55	1	733	3	N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	55	1	751	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	585	-0-	-66	-0-	34	1	551	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	36	1	514	3	N	-0-					-0-
04	570	N	503	-0-	-67	-0-	35	1	468	3	N	-0-					-0-
05	558	N	409	-0-	-149	-0-	28	1	381	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	35	1	489	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	33	1	451	3	N	-0-					-0-
03	558	N	491	-0-	-67	-0-	32	1	459	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	40	1	533	3	N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	449	-0-	-171	-0-	26	1	423	3	N	-0-					-0-
01	558	N	425	-0-	-133	-0-	28	1	396	3	N	1	1	8			-0-
							1	9									
02	514	N	514	-0-	-0-	-0-	35	1	479	3	N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	40	1	571	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	41	1	550	3	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	40	1	542	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	466	-0-	-92	-0-	27	1	438	3	N	1	1	8			-0-
							1	9									
01	465	N	406	-0-	-59	-0-	27	1	379	3	N	-0-					-0-
02	392	N	353	-0-	-39	-0-	24	1	329	3	N	-0-					-0-
03	465	N	395	-0-	-70	-0-	26	1	369	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	27	1	366	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	38	1	523	3	N	1	1	8			-0-
							1	9									
02	548	N	548	-0-	-0-	-0-	37	1	511	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	35	1	509	3	N	1	1	8			-0-
							1	9									
04	540	N	495	-0-	-45	-0-	34	1	460	3	N	1	1	8			-0-
							1	9									
05	620	N	601	-0-	-19	-0-	41	1	560	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	50	1	798	3	N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	53	1	737	3	N	1	1	8			-0-
							1	9									
02	756	N	703	-0-	-53	-0-	48	1	655	3	N	-0-					-0-
03	837	N	648	-0-	-189	-0-	42	1	606	3	N	-0-					-0-
04	780	N	699	-0-	-81	-0-	49	1	650	3	N	-0-					-0-
05	775	N	668	-0-	-107	-0-	46	1	622	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	461	-0-	-283	-0-	20	1	441	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	37	1	706	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
05	682	N	550	-0-	-132	-0-	29	1	521	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	640	-0-	-11	-0-	38	1	602	3	N	-0-					-0-
01	744	N	595	-0-	-149	-0-	40	1	555	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	43	1	589	3	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	44	1	585	3	N	-0-					-0-
05	713	N	601	-0-	-112	-0-	41	1	560	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	37	1	591	3	N	-0-					-0-
01	682	N	632	-0-	-50	-0-	42	1	590	3	N	-0-					-0-
02	672	N	522	-0-	-150	-0-	35	1	487	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	38	1	551	3	N	-0-					-0-
04	600	N	522	-0-	-78	-0-	36	1	486	3	N	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	545	-0-	-75	-0-	32	1	513	3	N	-0-					-0-
01	558	N	538	-0-	-20	-0-	36	1	502	3	N	-0-					-0-
02	532	N	461	-0-	-71	-0-	31	1	430	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	47	1	630	3	N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
02	252	N	186	-0-	-66	-0-	13	1	173	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	13	1	179	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	29	1	404	3	N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	26	1	354	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	31	1	419	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	535	-0-	-240	-0-	31	1	504	3	N	-0-					-0-
01	775	N	678	-0-	-97	-0-	45	1	633	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	42	1	581	3	N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	47	1	683	3	N	-0-					-0-
04	660	N	597	-0-	-63	-0-	41	1	556	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	43	1	586	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	294	-0-	-47	-0-	17	1	277	3	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-					-0-
02	252	N	211	-0-	-41	-0-	14	1	197	3	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	19	1	255	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

12	403	N	246	-0-	-157	-0-	14	1	231	3	N	1	1	8			-0-
							1	9									
01	465	N	289	-0-	-176	-0-	19	1	270	3	N	-0-					-0-
02	336	N	287	-0-	-49	-0-	19	1	268	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	270	3	N	1	1	8			-0-
							1	9									

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

12	310	N	203	-0-	-107	-0-	10	1	193	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	10	1	188	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	10	1	190	3	N	-0-					-0-
03	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

12	1054	N	945	-0-	-109	-0-	42	1	903	3	N	-0-					-0-
01	1023	N	709	-0-	-314	-0-	36	1	673	3	N	-0-					-0-
02	924	N	696	-0-	-228	-0-	36	1	659	3	N	1	1	8			-0-
							1	9									
03	930	N	902	-0-	-28	-0-	45	1	856	3	N	1	1	8			-0-
							1	9									
04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	49	1	868	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

12	633	N	633	-0-	-0-	-0-	28	1	605	3	N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
02	504	N	503	-0-	-1	-0-	26	1	477	3	N	-0-					-0-
03	620	N	609	-0-	-11	-0-	30	1	579	3	N	-0-					-0-
04	600	N	578	-0-	-22	-0-	31	1	547	3	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-	-20	-0-	32	1 2 9	690	3	N	2	2	8			-0-
01	654	N	654	-0-	-0-	-0-	34	1	620	3	N	-0-					-0-
02	644	N	559	-0-	-85	-0-	29	1	530	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	37	1	708	3	N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	27	1	556	3	N	-0-					-0-
01	620	N	566	-0-	-54	-0-	28	1	538	3	N	-0-					-0-
02	532	N	464	-0-	-68	-0-	24	1	440	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	29	1	544	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	37	1	626	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	-0-	32	1	647	3	N	-0-					-0-
01	713	N	642	-0-	-71	-0-	32	1	610	3	N	-0-					-0-
02	616	N	592	-0-	-24	-0-	31	1	561	3	N	-0-					-0-
03	682	N	642	-0-	-40	-0-	33	1	609	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	34	1	596	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	871	-0-	-245	-0-	38	1	833	3	N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	52	1	956	3	N	-0-					-0-
02	924	N	830	-0-	-94	-0-	43	1	787	3	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	44	1	829	3	N	-0-					-0-
04	990	N	925	-0-	-65	-0-	50	1	875	3	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	49	1	877	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	548	-0-	-72	-0-	29	1	519	3	N	-0-					-0-
01	682	N	475	-0-	-207	-0-	29	1	446	3	N	-0-					-0-
02	532	N	433	-0-	-99	-0-	27	1	406	3	N	-0-					-0-
03	558	N	417	-0-	-141	-0-	25	1	392	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	36	1	528	3	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	422	-0-	-198	-0-	20	1	402	3	N	-0-					-0-
01	589	N	424	-0-	-165	-0-	21	1	403	3	N	-0-					-0-
02	392	N	388	-0-	-4	-0-	20	1	368	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	30	1	563	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
01	434	N	369	-0-	-65	-0-	19	1	350	3	N	-0-					-0-
02	392	N	313	-0-	-79	-0-	16	1	297	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	22	1	415	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	27 1	1 9	582	3	N	1	1	8			-0-
01	682	N	676	-0-	-6	-0-	35	1	641	3	N	-0-					-0-
02	588	N	550	-0-	-38	-0-	29	1	521	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	31	1	536	3	N	-0-					-0-
05	620	N	502	-0-	-118	-0-	27	1	475	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	415	-0-	-112	-0-	22	1	393	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	24	1	373	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	27	1	417	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	34	1	499	3	N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	36	1	637	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	33	1	497	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					-0-
05	589	N	485	-0-	-104	-0-	30	1	455	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	230	-0-	-111	-0-	10	1	220	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	15	1	285	3	N	-0-					-0-
02	280	N	229	-0-	-51	-0-	12	1	217	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
04	300	N	191	-0-	-109	-0-	10	1	181	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	619	-0-	-32	-0-	27	1	592	3	N	-0-					-0-
01	651	N	497	-0-	-154	-0-	26	1	471	3	N	-0-					-0-
02	616	N	522	-0-	-94	-0-	27	1	495	3	N	-0-					-0-
03	620	N	564	-0-	-56	-0-	28	1	536	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1136	-0-	-166	-0-	50	1	1086	3	N	-0-			-0-
01	1271	N	1055	-0-	-216	-0-	54	1	1001	3	N	-0-			-0-
02	1204	N	1128	-0-	-76	-0-	59	1	1069	3	N	-0-			-0-
03	1224	N	1224	-0-	-0-	-0-	61	1	1163	3	N	-0-			-0-
04	1166	N	1166	-0-	-0-	-0-	63	1	1103	3	N	-0-			-0-
05	1240	N	1144	-0-	-96	-0-	61	1	1083	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	27	1	589	3	N	1	1	8	-0-
								1 9							
01	589	N	571	-0-	-18	-0-	29	1	542	3	N	-0-			-0-
02	532	N	469	-0-	-63	-0-	24	1	445	3	N	-0-			-0-
03	620	N	504	-0-	-116	-0-	25	1	479	3	N	-0-			-0-
04	540	N	493	-0-	-47	-0-	27	1	465	3	N	1	1	8	-0-
								1 9							
*05	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	8	-0-
								1 9							

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	750	-0-	-25	-0-	33	1	717	3	N	-0-			-0-
01	620	N	616	-0-	-4	-0-	32	1	584	3	N	-0-			-0-
02	644	N	644	-0-	-0-	-0-	33	1	611	3	N	-0-			-0-
03	744	N	660	-0-	-84	-0-	33	1	627	3	N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-			-0-
05	713	N	643	-0-	-70	-0-	34	1	609	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1501	N	1501	-0-	-0-	-0-	66	1	1435	3	N	-0-			-0-
01	1446	N	1446	-0-	-0-	-0-	74	1	1372	3	N	-0-			-0-
02	1260	N	1232	-0-	-28	-0-	64	1	1168	3	N	-0-			-0-
03	1488	N	1331	-0-	-157	-0-	66	1	1265	3	N	-0-			-0-
04	1410	N	1302	-0-	-108	-0-	71	1	1231	3	N	-0-			-0-
05	1364	N	1263	-0-	-101	-0-	67	1	1196	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	317	-0-	-241	-0-	14	1	303	3	N	-0-			-0-
01	496	N	298	-0-	-198	-0-	15	1	281	3	N	2	2	8	-0-
								2 9							
02	448	N	234	-0-	-214	-0-	12	1	222	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-			-0-
04	300	N	261	-0-	-39	-0-	14	1	247	3	N	-0-			-0-
*05	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	584	-0-	-253	-0-	26	1	558	3	N	-0-			-0-
01	821	N	821	-0-	-0-	-0-	42	1	779	3	N	-0-			-0-
02	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-			-0-
03	915	N	915	-0-	-0-	-0-	46	1	869	3	N	-0-			-0-
04	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-			-0-
05	930	N	923	-0-	-7	-0-	49	1	874	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	469	-0-	-27	-0-	21	1	448	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	25	1	462	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	22	1	406	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	24	1	452	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	26	1	459	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

12	448	N	448	-0-	-0-	-0-	20	1	426	3	N	2	2	8			-0-
							2	9									
01	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
02	392	N	385	-0-	-7	-0-	20	1	365	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	24	1	450	3	N	1	1	8			-0-
							1	9									
04	420	N	371	-0-	-49	-0-	20	1	351	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	23	1	410	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

12	747	N	747	-0-	-0-	-0-	33	1	714	3	N	-0-					-0-
01	775	N	753	-0-	-22	-0-	39	1	714	3	N	-0-					-0-
02	728	N	644	-0-	-84	-0-	33	1	611	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	34	1	646	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	38	1	655	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	38	1	671	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

12	961	N	908	-0-	-53	-0-	40	1	868	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	51	1	939	3	N	-0-					-0-
02	924	N	836	-0-	-88	-0-	43	1	793	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	46	1	876	3	N	-0-					-0-
04	960	N	889	-0-	-71	-0-	48	1	841	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	50	1	888	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

12	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	40	1	744	3	N	-0-					-0-
02	728	N	647	-0-	-81	-0-	34	1	613	3	N	-0-					-0-
03	775	N	687	-0-	-88	-0-	34	1	653	3	N	-0-					-0-
04	750	N	716	-0-	-34	-0-	39	1	677	3	N	-0-					-0-
05	713	N	655	-0-	-58	-0-	35	1	620	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

12	589	N	531	-0-	-58	-0-	23	1	508	3	N	-0-					-0-
01	558	N	539	-0-	-19	-0-	27	1	505	3	N	6	6	8			-0-
							7	9									
02	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	26	1	497	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	30	1	518	3	N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	30	1	525	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	407	-0-	-89	-0-	18	1	389	3	N	-0-					-0-
01	713	N	575	-0-	-138	-0-	30	1	545	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-					-0-
04	570	N	460	-0-	-110	-0-	25	1	435	3	N	-0-					-0-
05	465	N	424	-0-	-41	-0-	23	1	401	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	874	-0-	-25	-0-	41	1	833	3	N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	41	1	796	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	45	1	817	3	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	45	1	825	3	N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
05	961	N	867	-0-	-94	-0-	49	1	818	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	16	1	318	3	N	-0-					-0-
02	336	N	306	-0-	-30	-0-	16	1	290	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	31	1	681	3	N	1	1	8			-0-
							1	9									
01	744	N	665	-0-	-79	-0-	34	1	631	3	N	-0-					-0-
02	616	N	605	-0-	-11	-0-	31	1	574	3	N	-0-					-0-
03	713	N	647	-0-	-66	-0-	32	1	615	3	N	-0-					-0-
04	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	33	1	589	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	404	-0-	-278	-0-	18	1	386	3	N	-0-					-0-
01	465	N	356	-0-	-109	-0-	18	1	338	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	24	1	450	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	24	1	421	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	37	1	813	3	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	42	1	782	3	N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	40	1	731	3	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	43	1	821	3	N	-0-					-0-
04	810	N	722	-0-	-88	-0-	39	1	683	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	41	1	729	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	27	1	505	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

12	465	N	355	-0-	-110	-0-	16	1	339	3	N	-0-					-0-
01	496	N	366	-0-	-130	-0-	19	1	347	3	N	-0-					-0-
02	336	N	269	-0-	-67	-0-	14	1	255	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-					-0-
04	360	N	327	-0-	-33	-0-	18	1	309	3	N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

12	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	36	1	502	3	N	7	7	8			-0-
							8	9									
02	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					-0-
03	558	N	529	-0-	-29	-0-	34	1	495	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	558	N	554	-0-	-4	-0-	38	1	516	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

12	496	N	481	-0-	-15	-0-	28	1	452	3	N	1	1	8			-0-
							1	9									
01	651	N	539	-0-	-112	-0-	36	1	503	3	N	-0-					-0-
02	448	N	368	-0-	-80	-0-	25	1	343	3	N	-0-					-0-
03	496	N	378	-0-	-118	-0-	24	1	354	3	N	-0-					-0-
04	510	N	435	-0-	-75	-0-	30	1	405	3	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

12	775	N	671	-0-	-104	-0-	39	1	631	3	N	1	1	8			-0-
							1	9									
01	775	N	687	-0-	-88	-0-	46	1	641	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	36	1	499	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	49	1	709	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	49	1	657	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	47	1	638	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

12	465	N	404	-0-	-61	-0-	24	1	380	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	33	1	464	3	N	1	1	8			-0-
							1	9									
02	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	435	3	N	1	1	8			-0-
							1	9									
04	520	N	520	-0-	-0-	-0-	36	1	483	3	N	1	1	8			-0-
							1	9									
*05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	27	1	440	3	N	1	1	8			-0-
							1	9									
01	527	N	469	-0-	-58	-0-	31	1	438	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	27	1	365	3	N	-0-					-0-
03	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
04	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	31	1	497	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-					-0-
03	527	N	387	-0-	-140	-0-	25	1	362	3	N	-0-					-0-
04	480	N	420	-0-	-60	-0-	29	1	391	3	N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	36	1	488	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	71	1	1137	3	N	-0-					-0-
01	1178	N	930	-0-	-248	-0-	62	1	868	3	N	-0-					-0-
02	840	N	686	-0-	-154	-0-	46	1	640	3	N	-0-					-0-
03	1209	N	945	-0-	-264	-0-	61	1	884	3	N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	64	1	852	3	N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	61	1	838	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-					-0-
01	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	50	1	685	3	N	-0-					-0-
02	616	N	551	-0-	-65	-0-	37	1	514	3	N	-0-					-0-
03	899	N	665	-0-	-234	-0-	43	1	622	3	N	-0-					-0-
04	720	N	648	-0-	-72	-0-	45	1	603	3	N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	47	1	626	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	35	1	493	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	29	1	398	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-					-0-
04	510	N	409	-0-	-101	-0-	28	1	381	3	N	-0-					-0-
05	465	N	383	-0-	-82	-0-	26	1	357	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	456	-0-	-40	-0-	21	1	434	3	N	1	1	8			-0-
							1	9									
01	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	24	1	442	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	29	1	539	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	27	1	468	3	N	-0-					-0-
05	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

12	868	N	760	-0-	-108	-0-	33	1	727	3	N	-0-					-0-
01	868	N	780	-0-	-88	-0-	40	1	740	3	N	-0-					-0-
02	756	N	754	-0-	-2	-0-	39	1	715	3	N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	42	1	791	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
05	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

12	744	N	682	-0-	-62	-0-	32	1	650	3	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	35	1	666	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	35	1	635	3	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	39	1	730	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

12	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
01	217	N	154	-0-	-63	-0-	8	1	146	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	9	1	168	3	N	1	1	8			-0-
							1	9									
03	225	N	225	-0-	-0-	-0-	11	1	212	3	N	2	2	8			-0-
							2	9									
04	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

12	1426	N	1358	-0-	-68	-0-	80	1	1278	3	N	-0-					-0-
01	1395	N	1309	-0-	-86	-0-	89	1	1220	3	N	-0-					-0-
02	1316	N	1242	-0-	-74	-0-	83	1	1159	3	N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	92	1	1315	3	N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	92	1	1234	3	N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	97	1	1282	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

12	930	N	814	-0-	-116	-0-	48	1	766	3	N	-0-					-0-
01	930	N	856	-0-	-74	-0-	58	1	798	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	52	1	720	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	60	1	862	3	N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	61	1	821	3	N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	62	1	818	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	742	-0-	-2	-0-	43 2	1 9	697	3	N	2	2	8			-0-
01	806	N	769	-0-	-37	-0-	52	1	717	3	N	-0-					-0-
02	700	N	638	-0-	-62	-0-	43	1	595	3	N	-0-					-0-
03	744	N	717	-0-	-27	-0-	47	1	670	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	51	1	689	3	N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	51	1	676	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1565	-0-	-295	-0-	92	1	1473	3	N	-0-					-0-
01	1736	N	1527	-0-	-209	-0-	103	1	1424	3	N	-0-					-0-
02	1456	N	1434	-0-	-22	-0-	96	1	1338	3	N	-0-					-0-
03	1550	N	1544	-0-	-6	-0-	101	1	1443	3	N	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	103	1	1374	3	N	-0-					-0-
05	1581	N	1519	-0-	-62	-0-	107	1	1412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	545	-0-	-199	-0-	24	1	521	3	N	-0-					-0-
01	713	N	627	-0-	-86	-0-	32	1	595	3	N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	41	1	709	3	N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
01	496	N	370	-0-	-126	-0-	19	1	351	3	N	-0-					-0-
02	476	N	301	-0-	-175	-0-	16	1	285	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	24	1	461	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	585	-0-	-4	-0-	26	1	559	3	N	-0-					-0-
01	589	N	497	-0-	-92	-0-	26	1	471	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
03	589	N	504	-0-	-85	-0-	25	1	479	3	N	-0-					-0-
04	480	N	382	-0-	-98	-0-	21	1	361	3	N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	518	-0-	-9	-0-	30	1	488	3	N	-0-					-0-
01	527	N	438	-0-	-89	-0-	30	1	408	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	33	1	460	3	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	33	1	474	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-
05	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	855	-0-	-13	-0-	50	1	805	3	N	-0-					-0-
01	930	N	786	-0-	-144	-0-	53	1	733	3	N	-0-					-0-
02	868	N	496	-0-	-372	-0-	33	1	463	3	N	-0-					-0-
03	868	N	502	-0-	-366	-0-	33	1	469	3	N	-0-					-0-
04	750	N	745	-0-	-5	-0-	52	1	693	3	N	-0-					-0-
*05	872	N	872	-0-	-0-	-0-	61	1	811	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1041	-0-	-106	-0-	61	1	979	3	N	1	1	8			-0-
							1	9									
01	1023	N	922	-0-	-101	-0-	62	1	860	3	N	-0-					-0-
02	1036	N	808	-0-	-228	-0-	54	1	753	3	N	1	1	8			-0-
							1	9									
03	1054	N	966	-0-	-88	-0-	63	1	903	3	N	-0-					-0-
04	900	N	878	-0-	-22	-0-	61	1	817	3	N	-0-					-0-
*05	940	N	940	-0-	-0-	-0-	66	1	874	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	478	-0-	-49	-0-	28	1	449	3	N	1	1	8			-0-
							1	9									
01	527	N	397	-0-	-130	-0-	27	1	370	3	N	-0-					-0-
02	392	N	366	-0-	-26	-0-	25	1	341	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	32	1	423	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
01	124	N	83	-0-	-41	-0-	6	1	77	3	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	7	1	101	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	559	-0-	-61	-0-	33	1	524	3	N	2	2	8			-0-
							2	9									
01	620	N	543	-0-	-77	-0-	37	1	506	3	N	-0-					-0-
02	588	N	485	-0-	-103	-0-	33	1	452	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	42	1	606	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	35	1	468	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	33	1	432	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-					-0-
01	651	N	631	-0-	-20	-0-	32	1	599	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	29	1	530	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	31	1	583	3	N	1	1	8			-0-
							1	9									
04	600	N	300	-0-	-300	-0-	16	1	283	3	N	1	1	8			-0-
							1	9									
05	620	N	218	-0-	-402	-0-	12	1	205	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	605	-0-	-108	-0-	32	1	573	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
02	700	N	488	-0-	-212	-0-	30	1	458	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
04	630	N	501	-0-	-129	-0-	32	1	469	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	369	-0-	-158	-0-	19	1	346	3	N	4	4	8			-0-
							4	9									
01	589	N	381	-0-	-208	-0-	23	1	357	3	N	1	1	8			-0-
							1	9									
02	364	N	350	-0-	-14	-0-	22	1	328	3	N	-0-					-0-
03	372	N	352	-0-	-20	-0-	21	1	330	3	N	1	1	8			-0-
							1	9									
04	409	N	409	-0-	-0-	-0-	26	1	383	3	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	26	1	384	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	539	-0-	-236	-0-	29	1	510	3	N	-0-					-0-
01	620	N	609	-0-	-11	-0-	37	1	572	3	N	-0-					-0-
02	588	N	506	-0-	-82	-0-	31	1	475	3	N	-0-					-0-
03	527	N	473	-0-	-54	-0-	28	1	444	3	N	1	1	8			-0-
							1	9									
04	600	N	511	-0-	-89	-0-	32	1	479	3	N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	695	-0-	-173	-0-	41	1	654	3	N	-0-					-0-
01	775	N	679	-0-	-96	-0-	46	1	633	3	N	-0-					-0-
02	672	N	589	-0-	-83	-0-	40	1	549	3	N	-0-					-0-
03	682	N	659	-0-	-23	-0-	43	1	616	3	N	-0-					-0-
04	660	N	577	-0-	-83	-0-	40	1	537	3	N	-0-					-0-
05	651	N	636	-0-	-15	-0-	45	1	591	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
01	465	N	424	-0-	-41	-0-	21	1	403	3	N	-0-					-0-
02	448	N	415	-0-	-33	-0-	22	1	393	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	32	1	591	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	29	1	524	3	N	-0-					-0-
03	682	N	579	-0-	-103	-0-	29	1	550	3	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	27	1	464	3	N	-0-					-0-
05	620	N	609	-0-	-11	-0-	32	1	577	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	433	-0-	-125	-0-	19	1	414	3	N	-0-					-0-
01	527	N	459	-0-	-68	-0-	24	1	435	3	N	-0-					-0-
02	420	N	409	-0-	-11	-0-	21	1	388	3	N	-0-					-0-
03	434	N	379	-0-	-55	-0-	19	1	360	3	N	-0-					-0-
04	450	N	376	-0-	-74	-0-	20	1	356	3	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
02	336	N	303	-0-	-33	-0-	16	1	287	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	516	-0-	-197	-0-	23	1	493	3	N	-0-					-0-
01	744	N	372	-0-	-372	-0-	19	1	353	3	N	-0-					-0-
02	616	N	246	-0-	-370	-0-	13	1	233	3	N	-0-					-0-
03	527	N	428	-0-	-99	-0-	21	1	407	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1043	-0-	-42	-0-	46	1	997	3	N	-0-					-0-
01	1085	N	958	-0-	-127	-0-	49	1	909	3	N	-0-					-0-
02	952	N	759	-0-	-193	-0-	39	1	720	3	N	-0-					-0-
03	1054	N	802	-0-	-252	-0-	40	1	762	3	N	-0-					-0-
04	930	N	866	-0-	-64	-0-	47	1	819	3	N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	48	1	850	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
03	465	N	420	-0-	-45	-0-	21	1	399	3	N	-0-					-0-
04	420	N	338	-0-	-82	-0-	18	1	320	3	N	-0-					-0-
05	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
02	392	N	381	-0-	-11	-0-	20	1	361	3	N	-0-					-0-
03	527	N	331	-0-	-196	-0-	17	1	314	3	N	-0-					-0-
04	420	N	363	-0-	-57	-0-	20	1	343	3	N	-0-					-0-
05	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1256	-0-	-108	-0-	55	1	1201	3	N	-0-					-0-
01	1333	N	1222	-0-	-111	-0-	63	1	1159	3	N	-0-					-0-
02	1148	N	1077	-0-	-71	-0-	56	1	1021	3	N	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	65	1	1240	3	N	-0-					-0-
04	1170	N	1167	-0-	-3	-0-	63	1	1104	3	N	-0-					-0-
05	1178	N	1110	-0-	-68	-0-	59	1	1051	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	757	-0-	-80	-0-	33	1	723	3	N	1	1	8			-0-
							1	9									
01	868	N	778	-0-	-90	-0-	40	1	737	3	N	1	1	8			-0-
							1	9									
02	728	N	579	-0-	-149	-0-	30	1	549	3	N	-0-					-0-
03	744	N	648	-0-	-96	-0-	32	1	616	3	N	-0-					-0-
04	750	N	687	-0-	-63	-0-	37	1	650	3	N	-0-					-0-
05	651	N	600	-0-	-51	-0-	32	1	568	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	107	-0-	-358	-0-	5	1	100	3	N	2	2	8			-0-
							2	9									
01	465	N	176	-0-	-289	-0-	9	1	167	3	N	-0-					-0-
02	224	N	191	-0-	-33	-0-	10	1	181	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	11	1	215	3	N	1	1	8			-0-
							1	9									
04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
05	217	N	118	-0-	-99	-0-	6	1	112	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
01	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					-0-
03	620	N	558	-0-	-62	-0-	33	1	525	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
05	620	N	534	-0-	-86	-0-	33	1	501	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	943	-0-	-18	-0-	41	1	902	3	N	-0-					-0-
01	992	N	927	-0-	-65	-0-	48	1	879	3	N	-0-					-0-
02	924	N	771	-0-	-153	-0-	40	1	731	3	N	-0-					-0-
03	930	N	883	-0-	-47	-0-	44	1	839	3	N	-0-					-0-
04	900	N	790	-0-	-110	-0-	43	1	747	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	45	1	797	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	29	1	549	3	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
05	589	N	585	-0-	-4	-0-	31	1	554	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	43	1	667	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	38	1	593	3	N	1	1	8			-0-
							1	9									
04	767	N	767	-0-	-0-	-0-	49	1	718	3	N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	28	1	504	3	N	3	3	8			-0-
							3	9									
01	589	N	576	-0-	-13	-0-	35	1	540	3	N	1	1	8			-0-
							1	9									
02	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	32	1	506	3	N	1	1	8			-0-
							1	9									
04	570	N	515	-0-	-55	-0-	33	1	482	3	N	-0-					-0-
05	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-					-0-
02	532	N	468	-0-	-64	-0-	24	1	444	3	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
05	527	N	526	-0-	-1	-0-	28	1	498	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	31	1	678	3	N	2	2	8			-0-
							2	9									
01	682	N	654	-0-	-28	-0-	34	1	620	3	N	-0-					-0-
02	672	N	548	-0-	-124	-0-	28	1	519	3	N	1	1	8			-0-
							1	9									
03	713	N	664	-0-	-49	-0-	33	1	631	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	37	1	644	3	N	1	1	8			-0-
							1	9									
*05	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
01	620	N	490	-0-	-130	-0-	25	1	464	3	N	1	1	8			-0-
							1	9									
02	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	31	1	544	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	22	1	399	3	N	1	1	8			-0-
							1	9									
02	336	N	335	-0-	-1	-0-	17	1	318	3	N	-0-					-0-
03	465	N	384	-0-	-81	-0-	19	1	365	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	22	1	434	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	30	1	536	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	30	1	527	3	N	-0-					-0-
05	620	N	514	-0-	-106	-0-	29	1	485	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	46	1	938	3	N	-0-					-0-
01	1178	N	915	-0-	-263	-0-	45	1	870	3	N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	48	1	873	3	N	-0-					-0-
03	992	N	956	-0-	-36	-0-	49	1	907	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
05	1023	N	860	-0-	-163	-0-	48	1	812	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

12	465	N	429	-0-	-36	-0-	25	1	404	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	29	1	401	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	25	1	350	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
04	420	N	397	-0-	-23	-0-	28	1	369	3	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

12	558	N	449	-0-	-109	-0-	26	1	423	3	N	-0-					-0-
01	558	N	481	-0-	-77	-0-	32	1	449	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	34	1	460	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

12	620	N	494	-0-	-126	-0-	23	1	471	3	N	-0-					-0-
01	620	N	479	-0-	-141	-0-	24	1	455	3	N	-0-					-0-
02	504	N	437	-0-	-67	-0-	23	1	414	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	25	1	469	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

12	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-
02	476	N	418	-0-	-58	-0-	22	1	396	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	24	1	456	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	25	1	437	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	24	1	420	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

12	586	N	586	-0-	-0-	-0-	26	1	560	3	N	-0-					-0-
01	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
03	589	N	513	-0-	-76	-0-	26	1	487	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	32	1	562	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
01	527	N	456	-0-	-71	-0-	23	1	433	3	N	-0-					-0-
02	504	N	388	-0-	-116	-0-	20	1	368	3	N	-0-					-0-
03	496	N	406	-0-	-90	-0-	20	1	386	3	N	-0-					-0-
04	450	N	385	-0-	-65	-0-	21	1	364	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	22	1	396	3	N	-0-					-0-
	MOORE, MAGGIE				WELL #: 8C	RRCID -> 234796	COMPL. DATE 01/07/2008					TOTAL DEPTH 5397	PERF. 5019 - 5185				
12	589	N	367	-0-	-222	-0-	21	1	345	3	N	1	1	8			-0-
							1	9									
01	527	N	421	-0-	-106	-0-	28	1	393	3	N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	32	1	466	3	N	1	1	8			-0-
							1	9									
04	454	N	454	-0-	-0-	-0-	32	1	422	3	N	-0-					-0-
05	496	N	394	-0-	-102	-0-	27	1	367	3	N	-0-					-0-
	MOORE, MAGGIE				WELL #: 8B	RRCID -> 234797	COMPL. DATE 01/28/2008					TOTAL DEPTH 5435	PERF. 5107 - 5279				
12	713	N	564	-0-	-149	-0-	33	1	531	3	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	40	1	563	3	N	-0-					-0-
02	532	N	516	-0-	-16	-0-	35	1	481	3	N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	40	1	577	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	43	1	571	3	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	42	1	572	3	N	-0-					-0-
	MOORE, MAGGIE				WELL #: 6D	RRCID -> 234798	COMPL. DATE 01/16/2008					TOTAL DEPTH 5430	PERF. 5069 - 5238				
12	961	N	853	-0-	-108	-0-	50	1	802	3	N	1	1	8			-0-
							1	9									
01	1054	N	913	-0-	-141	-0-	61	1	852	3	N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	54	1	748	3	N	-0-					-0-
03	868	N	852	-0-	-16	-0-	55	1	797	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	63	1	838	3	N	-0-					-0-
05	899	N	896	-0-	-3	-0-	61	1	835	3	N	-0-					-0-
	SUDDERTH				WELL #: 311C	RRCID -> 234799	COMPL. DATE 01/24/2008					TOTAL DEPTH 5764	PERF. 5523 - 5643				
12	621	N	621	-0-	-0-	-0-	36	1	585	3	N	-0-					-0-
01	651	N	590	-0-	-61	-0-	40	1	550	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	36	1	499	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	38	1	550	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	40	1	538	3	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	43	1	568	3	N	-0-					-0-
	SUDDERTH				WELL #: 214B	RRCID -> 234800	COMPL. DATE 01/24/2008					TOTAL DEPTH 5656	PERF. 5446 - 5595				
12	1395	N	1204	-0-	-191	-0-	71	1	1133	3	N	-0-					-0-
01	1364	N	1199	-0-	-165	-0-	81	1	1118	3	N	-0-					-0-
02	1176	N	1104	-0-	-72	-0-	74	1	1030	3	N	-0-					-0-
03	1209	N	1203	-0-	-6	-0-	79	1	1124	3	N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	82	1	1102	3	N	-0-					-0-
*05	1215	N	1215	-0-	-0-	-0-	85	1	1130	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1337	-0-	-213	-0-	78	1	1259	3	N	-0-					-0-
01	1364	N	1320	-0-	-44	-0-	89	1	1230	3	N	1	1	8			-0-
							1	9									
02	1283	N	1283	-0-	-0-	-0-	86	1	1197	3	N	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	89	1	1278	3	N	1	1	8			-0-
							1	9									
04	1379	N	1379	-0-	-0-	-0-	96	1	1283	3	N	-0-					-0-
05	1426	N	1307	-0-	-119	-0-	92	1	1215	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1484	-0-	-35	-0-	87	1	1397	3	N	-0-					-0-
01	1457	N	1432	-0-	-25	-0-	97	1	1335	3	N	-0-					-0-
02	1428	N	1331	-0-	-97	-0-	89	1	1242	3	N	-0-					-0-
03	1488	N	1410	-0-	-78	-0-	92	1	1318	3	N	-0-					-0-
04	1380	N	1354	-0-	-26	-0-	94	1	1260	3	N	-0-					-0-
05	1488	N	1484	-0-	-4	-0-	104	1	1380	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	447	-0-	-142	-0-	21	1	426	3	N	-0-					-0-
01	465	N	398	-0-	-67	-0-	20	1	378	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	24	1	433	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	26	1	465	3	N	-0-					-0-
05	496	N	429	-0-	-67	-0-	24	1	405	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	27	1	585	3	N	1	1	8			-0-
							1	9									
01	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-					-0-
03	620	N	515	-0-	-105	-0-	26	1	489	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	25	1	436	3	N	-0-					-0-
05	589	N	570	-0-	-19	-0-	30	1	540	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	349	-0-	-54	-0-	15	1	334	3	N	-0-					-0-
01	403	N	347	-0-	-56	-0-	18	1	329	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	14	1	264	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	-0-	37	1	808	3	N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	48	1	895	3	N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	40	1	726	3	N	-0-					-0-
03	837	N	753	-0-	-84	-0-	38	1	715	3	N	-0-					-0-
04	900	N	806	-0-	-94	-0-	44	1	762	3	N	-0-					-0-
05	837	N	769	-0-	-68	-0-	41	1	728	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					-0-
01	868	N	834	-0-	-34	-0-	56	1	778	3	N	-0-					-0-
02	840	N	764	-0-	-76	-0-	51	1	713	3	N	-0-					-0-
03	899	N	884	-0-	-15	-0-	58	1	826	3	N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	59	1	794	3	N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	61	1	805	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	947	-0-	-76	-0-	55 2	1 9	890	3	N	2	2	8			-0-
01	961	N	920	-0-	-41	-0-	62	1	858	3	N	-0-					-0-
02	868	N	858	-0-	-10	-0-	58	1	800	3	N	-0-					-0-
03	961	N	911	-0-	-50	-0-	59	1	852	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	63	1	842	3	N	-0-					-0-
05	961	N	926	-0-	-35	-0-	65	1	861	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	573	-0-	-47	-0-	31	1	542	3	N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	41	1	619	3	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	47	1	739	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	49 1	1 9	732	3	N	1	1	8			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	44	1	899	3	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	49	1	953	3	N	-0-					-0-
02	924	N	849	-0-	-75	-0-	44	1	805	3	N	-0-					-0-
03	930	N	883	-0-	-47	-0-	45	1	838	3	N	-0-					-0-
04	960	N	898	-0-	-62	-0-	48	1	850	3	N	-0-					-0-
*05	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	39	1	787	3	N	-0-					-0-
01	806	N	798	-0-	-8	-0-	39	1	759	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	39	1	704	3	N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	43	1	803	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	42	1	734	3	N	-0-					-0-
05	837	N	796	-0-	-41	-0-	45	1	751	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	803	-0-	-127	-0-	47	1	756	3	N	-0-					-0-
01	930	N	795	-0-	-135	-0-	54	1	741	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	48	1	662	3	N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	56	1	751	3	N	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	57	1	752	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1419	-0-	-7	-0-	83	1	1336	3	N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	94	1	1295	3	N	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	82	1	1141	3	N	-0-					-0-
03	1426	N	1358	-0-	-68	-0-	89	1	1269	3	N	-0-					-0-
04	1350	N	1309	-0-	-41	-0-	91	1	1218	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	89	1	1181	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

12	775	N	746	-0-	-29	-0-	44	1	702	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	52	1	716	3	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	50	1	688	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	48	1	691	3	N	-0-					-0-
04	750	N	679	-0-	-71	-0-	47	1	632	3	N	-0-					-0-
05	806	N	660	-0-	-146	-0-	46	1	614	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

12	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
01	558	N	486	-0-	-72	-0-	24	1	462	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	25	1	465	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	24	1	429	3	N	-0-					-0-
05	589	N	406	-0-	-183	-0-	23	1	383	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

12	865	N	865	-0-	-0-	-0-	51	1	814	3	N	-0-					-0-
01	868	N	827	-0-	-41	-0-	56	1	771	3	N	-0-					-0-
02	728	N	726	-0-	-2	-0-	49	1	677	3	N	-0-					-0-
03	868	N	857	-0-	-11	-0-	56	1	800	3	N	1	1	8			-0-
							1	9									
04	1066	N	1066	-0-	-0-	-0-	74	1	992	3	N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	59	1	784	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

12	1117	N	1117	-0-	-0-	-0-	53	1	1064	3	N	-0-					-0-
01	1209	N	983	-0-	-226	-0-	48	1	935	3	N	-0-					-0-
02	980	N	806	-0-	-174	-0-	42	1	764	3	N	-0-					-0-
03	1116	N	842	-0-	-274	-0-	43	1	799	3	N	-0-					-0-
04	960	N	863	-0-	-97	-0-	46	1	817	3	N	-0-					-0-
05	899	N	750	-0-	-149	-0-	42	1	708	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

12	620	N	555	-0-	-65	-0-	24	1	531	3	N	-0-					-0-
01	682	N	526	-0-	-156	-0-	27	1	499	3	N	-0-					-0-
02	616	N	550	-0-	-66	-0-	29	1	521	3	N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	39	1	688	3	N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	470	-0-	-119	-0-	21	1	449	3	N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	40	1	745	3	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	34	1	615	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	37	1	701	3	N	-0-					-0-
04	750	N	557	-0-	-193	-0-	30	1	527	3	N	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

12	1054	N	926	-0-	-128	-0-	44	1	882	3	N	-0-					-0-
01	868	N	845	-0-	-23	-0-	42	1	803	3	N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	47	1	860	3	N	-0-					-0-
03	930	N	911	-0-	-19	-0-	47	1	864	3	N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	54	1	952	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	52	1	877	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

12	682	N	626	-0-	-56	-0-	33	1	592	3	N	1	1	8			-0-
							1	9									
01	620	N	544	-0-	-76	-0-	33	1	511	3	N	-0-					-0-
02	588	N	541	-0-	-47	-0-	33	1	508	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

12	682	N	668	-0-	-14	-0-	39	1	629	3	N	-0-					-0-
01	682	N	673	-0-	-9	-0-	45	1	628	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	42	1	579	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	52	1	746	3	N	1	1	8			-0-
							1	9									
04	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
05	682	N	675	-0-	-7	-0-	46	1	629	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

12	775	N	744	-0-	-31	-0-	33	1	710	3	N	1	1	8			-0-
							1	9									
01	781	N	781	-0-	-0-	-0-	40	1	741	3	N	-0-					-0-
02	700	N	657	-0-	-43	-0-	34	1	623	3	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	38	1	721	3	N	-0-					-0-
04	750	N	686	-0-	-64	-0-	37	1	649	3	N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	41	1	734	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

12	1643	N	1609	-0-	-34	-0-	94	1	1515	3	N	-0-					-0-
01	1643	N	1592	-0-	-51	-0-	108	1	1484	3	N	-0-					-0-
02	1540	N	1308	-0-	-232	-0-	88	1	1220	3	N	-0-					-0-
03	1612	N	1501	-0-	-111	-0-	98	1	1403	3	N	-0-					-0-
04	1530	N	1398	-0-	-132	-0-	97	1	1301	3	N	-0-					-0-
05	1457	N	1454	-0-	-3	-0-	102	1	1352	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	890	-0-	-9	-0-	39	1	851	3	N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	46	1	858	3	N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	41	1	750	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	44	1	845	3	N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	53	1	923	3	N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	977	-0-	-77	-0-	43	1	934	3	N	-0-					-0-
01	1023	N	986	-0-	-37	-0-	51	1	935	3	N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	47	1	858	3	N	-0-					-0-
03	992	N	925	-0-	-67	-0-	46	1	879	3	N	-0-					-0-
04	960	N	958	-0-	-2	-0-	52	1	906	3	N	-0-					-0-
05	992	N	953	-0-	-39	-0-	51	1	902	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	50	1	1014	3	N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	53	1	1016	3	N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	50	1	910	3	N	-0-					-0-
03	1054	N	1045	-0-	-9	-0-	54	1	991	3	N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	52	1	914	3	N	-0-					-0-
05	1054	N	962	-0-	-92	-0-	54	1	908	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	759	-0-	-47	-0-	33	1	726	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	36	1	668	3	N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	35	1	640	3	N	-0-					-0-
03	744	N	703	-0-	-41	-0-	35	1	668	3	N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	42	1	731	3	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	564	-0-	-149	-0-	25	1	539	3	N	-0-					-0-
01	682	N	538	-0-	-144	-0-	28	1	510	3	N	-0-					-0-
02	532	N	520	-0-	-12	-0-	27	1	493	3	N	-0-					-0-
03	558	N	529	-0-	-29	-0-	26	1	503	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
05	589	N	490	-0-	-99	-0-	26	1	464	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	26	1	452	3	N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	701	-0-	-322	-0-	33	1	668	3	N	-0-					-0-
01	899	N	777	-0-	-122	-0-	38	1	739	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	40	1	725	3	N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-					-0-
05	837	N	694	-0-	-143	-0-	39	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	803	-0-	-3	-0-	35	1	768	3	N	-0-					-0-
01	806	N	760	-0-	-46	-0-	39	1	721	3	N	-0-					-0-
02	728	N	552	-0-	-176	-0-	29	1	523	3	N	-0-					-0-
03	806	N	706	-0-	-100	-0-	35	1	671	3	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	40	1	704	3	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	672	-0-	-103	-0-	29	1	640	3	N	3	3	8			-0-
							3	9									
01	744	N	663	-0-	-81	-0-	34	1	629	3	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	37	1	682	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	43	1	745	3	N	1	1	8			-0-
							1	9									
*05	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
01	682	N	576	-0-	-106	-0-	35	1	541	3	N	-0-					-0-
02	672	N	606	-0-	-66	-0-	37	1	569	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	36	1	538	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	406	-0-	-59	-0-	24	1	382	3	N	-0-					-0-
01	589	N	507	-0-	-82	-0-	34	1	470	3	N	3	3	8			-0-
							3	9									
02	476	N	472	-0-	-4	-0-	32	1	440	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	33	1	467	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	37	1	497	3	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	173	-0-	-106	-0-	10	1	163	3	N	-0-					-0-
01	279	N	126	-0-	-153	-0-	9	1	117	3	N	-0-					-0-
02	224	N	152	-0-	-72	-0-	10	1	142	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	322	-0-	-174	-0-	19	1	303	3	N	-0-					-0-
01	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-
02	336	N	256	-0-	-80	-0-	17	1	239	3	N	-0-					-0-
03	310	N	264	-0-	-46	-0-	17	1	247	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	29	1	393	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
01	403	N	227	-0-	-176	-0-	12	1	215	3	N	-0-					-0-
02	420	N	213	-0-	-207	-0-	11	1	202	3	N	-0-					-0-
03	372	N	211	-0-	-161	-0-	11	1	200	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	524	-0-	-3	-0-	23	1	501	3	N	-0-					-0-
01	527	N	466	-0-	-61	-0-	24	1	442	3	N	-0-					-0-
02	448	N	399	-0-	-49	-0-	21	1	378	3	N	-0-					-0-
03	527	N	432	-0-	-95	-0-	22	1	410	3	N	-0-					-0-
04	450	N	404	-0-	-46	-0-	22	1	382	3	N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41	-0-	16	1	251	3	N	2	2	8			-0-
							2	9									
01	310	N	222	-0-	-88	-0-	15	1	205	3	N	2	2	8			-0-
							2	9									
02	280	N	198	-0-	-82	-0-	13	1	185	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	17	1	237	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	18	1	253	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	17	1	250	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	140	-0-	-46	-0-	8	1	132	3	N	-0-					-0-
01	155	N	126	-0-	-29	-0-	9	1	117	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
05	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	630	-0-	-52	-0-	30	1	600	3	N	-0-					-0-
01	620	N	482	-0-	-138	-0-	24	1	458	3	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	41	1	767	3	N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	38	1	663	3	N	-0-					-0-
05	744	N	605	-0-	-139	-0-	34	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	36	1	723	3	N	-0-					-0-
01	682	N	620	-0-	-62	-0-	31	1	589	3	N	-0-					-0-
02	616	N	428	-0-	-188	-0-	22	1	406	3	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	33	1	607	3	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

12	683	N	683	-0-	-0-	-0-	32	1	651	3	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	33	1	646	3	N	1	1	8			-0-
							1	9									
02	672	N	587	-0-	-85	-0-	31	1	556	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	36	1	663	3	N	1	1	8			-0-
							1	9									
04	660	N	649	-0-	-11	-0-	35	1	613	3	N	1	1	8			-0-
							1	9									
05	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

12	744	N	720	-0-	-24	-0-	34	1	686	3	N	-0-					-0-
01	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-
02	700	N	608	-0-	-92	-0-	32	1	576	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	39	1	726	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	37	1	649	3	N	-0-					-0-
05	682	N	605	-0-	-77	-0-	34	1	571	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

12	683	N	683	-0-	-0-	-0-	30	1	653	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	34	1	629	3	N	-0-					-0-
02	616	N	576	-0-	-40	-0-	30	1	546	3	N	-0-					-0-
03	682	N	640	-0-	-42	-0-	32	1	608	3	N	-0-					-0-
04	630	N	614	-0-	-16	-0-	33	1	581	3	N	-0-					-0-
05	651	N	618	-0-	-33	-0-	33	1	585	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

12	651	N	609	-0-	-42	-0-	32	1	576	3	N	1	1	8			-0-
							1	9									
01	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					-0-
02	588	N	558	-0-	-30	-0-	34	1	524	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	37	1	580	3	N	1	1	8			-0-
							1	9									
04	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					-0-
05	620	N	596	-0-	-24	-0-	37	1	559	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

12	1085	N	956	-0-	-129	-0-	51	1	905	3	N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	70	1	1075	3	N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	64	1	982	3	N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	74	1	1170	3	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	72	1	1058	3	N	-0-					-0-
05	1147	N	1084	-0-	-63	-0-	68	1	1016	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	43	1	875	3	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	43	1	830	3	N	1	1	8			-0-
							1	9									
02	840	N	826	-0-	-14	-0-	43	1	783	3	N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-
05	930	N	850	-0-	-80	-0-	48	1	802	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	611	-0-	-9	-0-	33	1	578	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	36	1	546	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
03	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
05	589	N	578	-0-	-11	-0-	36	1	542	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	55	1	970	3	N	3	3	8			-0-
							3	9									
01	992	N	979	-0-	-13	-0-	60	1	916	3	N	3	3	8			-0-
							3	9									
02	921	N	921	-0-	-0-	-0-	57	1	864	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	61	1	957	3	N	1	1	8			-0-
							1	9									
04	960	N	737	-0-	-223	-0-	47	1	690	3	N	-0-					-0-
05	1023	N	832	-0-	-191	-0-	52	1	780	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1216	-0-	-24	-0-	71	1	1145	3	N	-0-					-0-
01	1302	N	1176	-0-	-126	-0-	80	1	1096	3	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	76	1	1053	3	N	-0-					-0-
03	1209	N	1180	-0-	-29	-0-	77	1	1103	3	N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	82	1	1098	3	N	-0-					-0-
05	1240	N	1170	-0-	-70	-0-	82	1	1088	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	36	1	719	3	N	1	1	8			-0-
							1	9									
01	776	N	776	-0-	-0-	-0-	38	1	738	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	37	1	679	3	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	42	1	778	3	N	1	1	8			-0-
							1	9									
04	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
05	806	N	759	-0-	-47	-0-	43	1	716	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	37	1	805	3	N	-0-					-0-
01	837	N	782	-0-	-55	-0-	40	1	742	3	N	-0-					-0-
02	756	N	661	-0-	-95	-0-	34	1	627	3	N	-0-					-0-
03	837	N	748	-0-	-89	-0-	37	1	711	3	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	40	1	704	3	N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	40	1	710	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	39	1	842	3	N	-0-					-0-
01	899	N	848	-0-	-51	-0-	44	1	804	3	N	-0-					-0-
02	784	N	715	-0-	-69	-0-	37	1	678	3	N	-0-					-0-
03	868	N	807	-0-	-61	-0-	40	1	767	3	N	-0-					-0-
04	810	N	798	-0-	-12	-0-	43	1	755	3	N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

12	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	18	1	248	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	270	N	206	-0-	-64	-0-	14	1	192	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	16	1	206	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

12	372	N	220	-0-	-152	-0-	13	1	207	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	19	1	255	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	37	1	510	3	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	56	1	801	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	52	1	697	3	N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	46	1	614	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

12	496	N	481	-0-	-15	-0-	28	1	453	3	N	-0-					-0-
01	496	N	442	-0-	-54	-0-	30	1	412	3	N	-0-					-0-
02	448	N	425	-0-	-23	-0-	29	1	396	3	N	-0-					-0-
03	496	N	475	-0-	-21	-0-	31	1	443	3	N	1	1	8			-0-
							1	9									
04	447	N	447	-0-	-0-	-0-	31	1	415	3	N	1	1	8			-0-
							1	9									
05	465	N	412	-0-	-53	-0-	28	1	384	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

12	899	N	871	-0-	-28	-0-	41	1	830	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	41	1	796	3	N	-0-					-0-
02	840	N	793	-0-	-47	-0-	41	1	752	3	N	-0-					-0-
03	868	N	863	-0-	-5	-0-	44	1	819	3	N	-0-					-0-
04	810	N	800	-0-	-10	-0-	43	1	757	3	N	-0-					-0-
05	868	N	777	-0-	-91	-0-	44	1	733	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

12	713	N	623	-0-	-90	-0-	29	1	594	3	N	-0-					-0-
01	682	N	581	-0-	-101	-0-	29	1	552	3	N	-0-					-0-
02	644	N	498	-0-	-146	-0-	26	1	472	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	34	1	631	3	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	22	1	485	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					-0-
03	496	N	416	-0-	-80	-0-	21	1	395	3	N	-0-					-0-
04	480	N	417	-0-	-63	-0-	23	1	394	3	N	-0-					-0-
05	434	N	393	-0-	-41	-0-	21	1	372	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	22	1	403	3	N	-0-					-0-
03	527	N	485	-0-	-42	-0-	24	1	461	3	N	-0-					-0-
04	480	N	432	-0-	-48	-0-	23	1	409	3	N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	-0-	45	1	800	3	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					-0-
02	728	N	727	-0-	-1	-0-	45	1	682	3	N	-0-					-0-
03	837	N	708	-0-	-129	-0-	42	1	666	3	N	-0-					-0-
04	780	N	657	-0-	-123	-0-	42	1	615	3	N	-0-					-0-
05	806	N	751	-0-	-55	-0-	47	1	704	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	35	1	760	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	38	1	706	3	N	-0-					-0-
02	644	N	641	-0-	-3	-0-	33	1	608	3	N	-0-					-0-
03	806	N	720	-0-	-86	-0-	36	1	684	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	38	1	664	3	N	1	1	8			-0-
							1	9									
*05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	40	1	719	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	47	1	729	3	N	-0-					-0-
02	728	N	700	-0-	-28	-0-	43	1	657	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	47	1	743	3	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
05	775	N	773	-0-	-2	-0-	48	1	725	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	-0-	41	1	884	3	N	-0-					-0-
01	899	N	881	-0-	-18	-0-	45	1	836	3	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	39	1	707	3	N	-0-					-0-
03	930	N	852	-0-	-78	-0-	43	1	809	3	N	-0-					-0-
04	840	N	797	-0-	-43	-0-	43	1	754	3	N	-0-					-0-
*05	858	N	858	-0-	-0-	-0-	46	1	812	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

12	698	N	698	-0-	-0-	-0-	37	1	661	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	41	1	634	3	N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	39	1	596	3	N	-0-					-0-
03	713	N	675	-0-	-38	-0-	40	1	635	3	N	-0-					-0-
04	660	N	606	-0-	-54	-0-	38	1	568	3	N	-0-					-0-
05	713	N	630	-0-	-83	-0-	39	1	591	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

12	558	N	548	-0-	-10	-0-	24	1	524	3	N	-0-					-0-
01	558	N	529	-0-	-29	-0-	27	1	501	3	N	1	1	8			-0-
							1	9									
02	504	N	454	-0-	-50	-0-	24	1	430	3	N	-0-					-0-
03	558	N	505	-0-	-53	-0-	25	1	480	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	27	1	469	3	N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

12	868	N	776	-0-	-92	-0-	41	1	735	3	N	-0-					-0-
01	775	N	770	-0-	-5	-0-	47	1	723	3	N	-0-					-0-
02	728	N	701	-0-	-27	-0-	43	1	658	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	47	1	736	3	N	-0-					-0-
04	750	N	748	-0-	-2	-0-	47	1	700	3	N	1	1	8			-0-
							1	9									
05	775	N	734	-0-	-41	-0-	46	1	688	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

12	433	N	433	-0-	-0-	-0-	25	1	408	3	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	22	1	302	3	N	-0-					-0-
02	364	N	339	-0-	-25	-0-	23	1	316	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

12	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-
01	620	N	606	-0-	-14	-0-	37	1	569	3	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	45	1	693	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	39	1	617	3	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	38	1	561	3	N	-0-					-0-
05	806	N	597	-0-	-209	-0-	37	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	20	1 9	325	3	N	1	1	8			-0-
01	403	N	310	-0-	-93	-0-	21	1 9	288	3	N	1	1	8			-0-
02	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	27	1	356	3	N	-0-					-0-
05	403	N	369	-0-	-34	-0-	26	1	343	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1004	N	1004	-0-	-0-	-0-	44	1	960	3	N	-0-					-0-
01	961	N	938	-0-	-23	-0-	48	1	890	3	N	-0-					-0-
02	868	N	766	-0-	-102	-0-	40	1	726	3	N	-0-					-0-
03	992	N	915	-0-	-77	-0-	46	1	869	3	N	-0-					-0-
04	900	N	866	-0-	-34	-0-	47	1	819	3	N	-0-					-0-
*05	908	N	908	-0-	-0-	-0-	48	1	860	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-
01	558	N	546	-0-	-12	-0-	28	1	518	3	N	-0-					-0-
02	532	N	469	-0-	-63	-0-	24	1	445	3	N	-0-					-0-
03	527	N	500	-0-	-27	-0-	25	1	475	3	N	-0-					-0-
04	540	N	442	-0-	-98	-0-	24	1	418	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	664	-0-	-855	-0-	35	1 9	628	3	N	1	1	8			-0-
01	1581	N	635	-0-	-946	-0-	39	1	596	3	N	-0-					-0-
02	1204	N	623	-0-	-581	-0-	38	1	585	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	39	1	616	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
05	682	N	640	-0-	-42	-0-	40	1	600	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	460	-0-	-67	-0-	27	1	433	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	36	1	490	3	N	-0-					-0-
02	448	N	414	-0-	-34	-0-	28	1	386	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-					-0-
04	510	N	456	-0-	-54	-0-	32	1	424	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	31	1	412	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	58	1	934	3	N	-0-					-0-
01	992	N	920	-0-	-72	-0-	62	1	858	3	N	-0-					-0-
02	896	N	890	-0-	-6	-0-	60	1	830	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	66	1	951	3	N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	66	1	890	3	N	-0-					-0-
05	992	N	985	-0-	-7	-0-	69	1	916	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	379	-0-	-55	-0-	22	1	357	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	27	1	374	3	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	23	1	320	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	23	1	324	3	N	-0-					-0-
04	390	N	334	-0-	-56	-0-	23	1	311	3	N	-0-					-0-
05	372	N	322	-0-	-50	-0-	23	1	299	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	716	-0-	-59	-0-	42	1	674	3	N	-0-					-0-
01	806	N	742	-0-	-64	-0-	50	1	692	3	N	-0-					-0-
02	700	N	671	-0-	-29	-0-	45	1	626	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	49	1	697	3	N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-
05	744	N	713	-0-	-31	-0-	50	1	663	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	754	-0-	-114	-0-	36	1	718	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	35	1	677	3	N	-0-					-0-
02	756	N	694	-0-	-62	-0-	36	1	658	3	N	-0-					-0-
03	744	N	735	-0-	-9	-0-	38	1	697	3	N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	42	1	731	3	N	-0-					-0-
05	775	N	742	-0-	-33	-0-	42	1	700	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	838	-0-	-61	-0-	49	1	789	3	N	-0-					-0-
01	899	N	827	-0-	-72	-0-	56	1	771	3	N	-0-					-0-
02	784	N	771	-0-	-13	-0-	52	1	719	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	54	1	769	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	56	1	749	3	N	-0-					-0-
05	868	N	812	-0-	-56	-0-	57	1	755	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1069	N	1069	-0-	-0-	-0-	63	1	1006	3	N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	66	1	906	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	63	1	870	3	N	-0-					-0-
03	1054	N	919	-0-	-135	-0-	60	1	859	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	74	1	998	3	N	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	73	1	967	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1855	N	1855	-0-	-0-	-0-	109	1	1746	3	N	-0-					-0-
01	1953	N	1772	-0-	-181	-0-	120	1	1652	3	N	-0-					-0-
02	1680	N	1640	-0-	-40	-0-	110	1	1530	3	N	-0-					-0-
03	1860	N	1756	-0-	-104	-0-	115	1	1641	3	N	-0-					-0-
04	1710	N	1704	-0-	-6	-0-	118	1	1586	3	N	-0-					-0-
05	1829	N	1734	-0-	-95	-0-	122	1	1612	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	74	1	1180	3	N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	86	1	1197	3	N	1	1	8			-0-
							1	9									
02	1324	N	1324	-0-	-0-	-0-	90	1	1234	3	N	-0-					-0-
03	1240	N	933	-0-	-307	-0-	60	1	873	3	N	-0-					-0-
04	1230	N	652	-0-	-578	-0-	45	1	607	3	N	-0-					-0-
05	1457	N	658	-0-	-799	-0-	45	1	613	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	814	-0-	-85	-0-	38	1	776	3	N	-0-					-0-
01	868	N	792	-0-	-76	-0-	39	1	753	3	N	-0-					-0-
02	784	N	730	-0-	-54	-0-	38	1	692	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	41	1	755	3	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	45	1	762	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	975	-0-	-110	-0-	46	1	929	3	N	-0-					-0-
01	992	N	941	-0-	-51	-0-	46	1	895	3	N	-0-					-0-
02	924	N	877	-0-	-47	-0-	46	1	831	3	N	-0-					-0-
03	961	N	897	-0-	-64	-0-	46	1	851	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	52	1	906	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	52	1	870	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	873	-0-	-26	-0-	38	1	835	3	N	-0-					-0-
01	899	N	802	-0-	-97	-0-	41	1	761	3	N	-0-					-0-
02	784	N	713	-0-	-71	-0-	37	1	676	3	N	-0-					-0-
03	868	N	811	-0-	-57	-0-	40	1	770	3	N	1	1	8			-0-
							1	9									
04	803	N	803	-0-	-0-	-0-	44	1	759	3	N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2157	N	2157	-0-	-0-	-0-	127	1	2030	3	N	-0-					-0-
01	2263	N	2170	-0-	-93	-0-	147	1	2023	3	N	-0-					-0-
02	2044	N	1933	-0-	-111	-0-	130	1	1803	3	N	-0-					-0-
03	2170	N	2053	-0-	-117	-0-	134	1	1919	3	N	-0-					-0-
04	2100	N	1866	-0-	-234	-0-	130	1	1736	3	N	-0-					-0-
05	2139	N	2029	-0-	-110	-0-	142	1	1887	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	506	-0-	-83	-0-	24	1	482	3	N	-0-					-0-
01	589	N	503	-0-	-86	-0-	25	1	478	3	N	-0-					-0-
02	532	N	422	-0-	-110	-0-	22	1	400	3	N	-0-					-0-
03	496	N	464	-0-	-32	-0-	24	1	440	3	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	27	1	480	3	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	885	-0-	-14	-0-	42	1	843	3	N	-0-					-0-
01	868	N	806	-0-	-62	-0-	40	1	766	3	N	-0-					-0-
02	896	N	791	-0-	-105	-0-	41	1	750	3	N	-0-					-0-
03	899	N	843	-0-	-56	-0-	43	1	800	3	N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	43	1	758	3	N	-0-					-0-
05	868	N	765	-0-	-103	-0-	43	1	722	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	832	-0-	-36	-0-	49	1	783	3	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	55	1	764	3	N	1	1	8			-0-
							1	9									
02	672	N	635	-0-	-37	-0-	43	1	592	3	N	-0-					-0-
03	837	N	693	-0-	-144	-0-	45	1	647	3	N	1	1	8			-0-
							1	9									
04	780	N	664	-0-	-116	-0-	46	1	618	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	455	-0-	-103	-0-	21	1	433	3	N	1	1	8			-0-
							1	9									
01	527	N	448	-0-	-79	-0-	22	1	425	3	N	1	1	8			-0-
							1	9									
02	448	N	402	-0-	-46	-0-	21	1	381	3	N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	27	1	469	3	N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1008	-0-	-77	-0-	59	1	948	3	N	1	1	8			-0-
							1	9									
01	1085	N	999	-0-	-86	-0-	68	1	931	3	N	-0-					-0-
02	952	N	929	-0-	-23	-0-	62	1	867	3	N	-0-					-0-
03	1023	N	994	-0-	-29	-0-	65	1	929	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	68	1	905	3	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	61	1	802	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	39	1	620	3	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	44	1	609	3	N	-0-					-0-
02	588	N	562	-0-	-26	-0-	38	1	524	3	N	-0-					-0-
03	651	N	638	-0-	-13	-0-	41	1	597	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	43	1	574	3	N	-0-					-0-
05	620	N	613	-0-	-7	-0-	42	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	952	-0-	-71	-0-	56	1	896	3	N	-0-					-0-
01	1023	N	941	-0-	-82	-0-	64	1	877	3	N	-0-					-0-
02	896	N	875	-0-	-21	-0-	59	1	816	3	N	-0-					-0-
03	961	N	936	-0-	-25	-0-	61	1	875	3	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	63	1	851	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	64	1	854	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
01	496	N	477	-0-	-19	-0-	32	1	445	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	31	1	424	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	31	1	446	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	32	1	423	3	N	-0-					-0-
05	496	N	456	-0-	-40	-0-	32	1	424	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34	-0-	11	1	172	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	13	1	178	3	N	3	3	8			-0-
							3	9									
*05	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	881	-0-	-80	-0-	52	1	829	3	N	-0-					-0-
01	961	N	837	-0-	-124	-0-	57	1	780	3	N	-0-					-0-
02	812	N	755	-0-	-57	-0-	51	1	704	3	N	-0-					-0-
03	868	N	824	-0-	-44	-0-	54	1	770	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-
05	837	N	835	-0-	-2	-0-	59	1	776	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1094	-0-	-22	-0-	51	1	1042	3	N	1	1	8			-0-
							1	9									
01	1085	N	1046	-0-	-39	-0-	52	1	994	3	N	-0-					-0-
02	952	N	899	-0-	-53	-0-	47	1	852	3	N	-0-					-0-
03	1085	N	984	-0-	-101	-0-	50	1	934	3	N	-0-					-0-
04	1020	N	870	-0-	-150	-0-	47	1	823	3	N	-0-					-0-
05	992	N	887	-0-	-105	-0-	50	1	837	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	971	-0-	-52	-0-	57	1	912	3	N	2	2	8			-0-
							2	9									
01	1023	N	946	-0-	-77	-0-	64	1	882	3	N	-0-					-0-
02	868	N	834	-0-	-34	-0-	56	1	778	3	N	-0-					-0-
03	961	N	940	-0-	-21	-0-	61	1	878	3	N	1	1	8			-0-
							1	9									
04	930	N	926	-0-	-4	-0-	64	1	862	3	N	-0-					-0-
*05	937	N	937	-0-	-0-	-0-	66	1	871	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	609	-0-	-73	-0-	36	1	573	3	N	-0-					-0-
01	682	N	596	-0-	-86	-0-	40	1	556	3	N	-0-					-0-
02	560	N	540	-0-	-20	-0-	36	1	504	3	N	-0-					-0-
03	620	N	573	-0-	-47	-0-	37	1	536	3	N	-0-					-0-
04	570	N	549	-0-	-21	-0-	38	1	511	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	39	1	514	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	788	-0-	-80	-0-	46	1	742	3	N	-0-					-0-
01	837	N	782	-0-	-55	-0-	53	1	729	3	N	-0-					-0-
02	728	N	717	-0-	-11	-0-	48	1	669	3	N	-0-					-0-
03	775	N	767	-0-	-8	-0-	50	1	717	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	52	1	694	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	52	1	690	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1491	-0-	-152	-0-	70	1	1421	3	N	-0-					-0-
01	1581	N	1437	-0-	-144	-0-	71	1	1366	3	N	-0-					-0-
02	1428	N	1347	-0-	-81	-0-	70	1	1277	3	N	-0-					-0-
03	1488	N	1422	-0-	-66	-0-	73	1	1349	3	N	-0-					-0-
04	1446	N	1446	-0-	-0-	-0-	78	1	1368	3	N	-0-					-0-
05	1488	N	1420	-0-	-68	-0-	80	1	1340	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	549	-0-	-164	-0-	32	1	517	3	N	-0-					-0-
01	713	N	557	-0-	-156	-0-	38	1	519	3	N	-0-					-0-
02	616	N	555	-0-	-61	-0-	37	1	518	3	N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	43	1	576	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	43	1	569	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0-	-0-	69	1	1104	3	N	-0-					-0-
01	1147	N	1113	-0-	-34	-0-	75	1	1038	3	N	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	67	1	937	3	N	-0-					-0-
03	1178	N	1079	-0-	-99	-0-	70	1	1009	3	N	-0-					-0-
04	1080	N	1025	-0-	-55	-0-	71	1	954	3	N	-0-					-0-
05	1116	N	1046	-0-	-70	-0-	73	1	973	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	-0-	38	1	608	3	N	-0-					-0-
01	682	N	610	-0-	-72	-0-	41	1	569	3	N	-0-					-0-
02	616	N	576	-0-	-40	-0-	39	1	537	3	N	-0-					-0-
03	651	N	572	-0-	-79	-0-	37	1	535	3	N	-0-					-0-
04	600	N	547	-0-	-53	-0-	38	1	509	3	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	45	1	600	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1362	-0-	-64	-0-	64	1	1298	3	N	-0-					-0-
01	1457	N	1415	-0-	-42	-0-	70	1	1345	3	N	-0-					-0-
02	1344	N	1177	-0-	-167	-0-	61	1	1116	3	N	-0-					-0-
03	1364	N	1338	-0-	-26	-0-	69	1	1269	3	N	-0-					-0-
04	1380	N	1226	-0-	-154	-0-	66	1	1160	3	N	-0-					-0-
05	1302	N	1229	-0-	-73	-0-	69	1	1160	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	704	-0-	-9	-0-	33	1	671	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	32	1	619	3	N	-0-					-0-
02	672	N	602	-0-	-70	-0-	31	1	571	3	N	-0-					-0-
03	713	N	652	-0-	-61	-0-	33	1	619	3	N	-0-					-0-
04	630	N	598	-0-	-32	-0-	32	1	566	3	N	-0-					-0-
05	682	N	613	-0-	-69	-0-	34	1	579	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	22	1	431	3	N	-0-					-0-
02	448	N	415	-0-	-33	-0-	22	1	393	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	22	1	395	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	676	-0-	-6	-0-	30	1	646	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	34	1	624	3	N	-0-					-0-
02	644	N	561	-0-	-83	-0-	29	1	532	3	N	-0-					-0-
03	682	N	620	-0-	-62	-0-	31	1	589	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	33	1	576	3	N	-0-					-0-
05	620	N	615	-0-	-5	-0-	33	1	582	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1242	-0-	-122	-0-	73	1	1169	3	N	-0-					-0-
01	1302	N	1245	-0-	-57	-0-	84	1	1161	3	N	-0-					-0-
02	1204	N	1140	-0-	-64	-0-	77	1	1063	3	N	-0-					-0-
03	1240	N	1222	-0-	-18	-0-	80	1	1142	3	N	-0-					-0-
04	1200	N	1134	-0-	-66	-0-	79	1	1055	3	N	-0-					-0-
05	1271	N	1227	-0-	-44	-0-	86	1	1141	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1077	-0-	-163	-0-	51	1	1026	3	N	-0-					-0-
01	1209	N	1041	-0-	-168	-0-	51	1	989	3	N	1	1	8			-0-
							1	9									
02	1064	N	938	-0-	-126	-0-	49	1	889	3	N	-0-					-0-
03	1085	N	1038	-0-	-47	-0-	53	1	985	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	57	1	995	3	N	-0-					-0-
05	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1433	-0-	-24	-0-	63	1	1370	3	N	-0-					-0-
01	1395	N	1393	-0-	-2	-0-	72	1	1321	3	N	-0-					-0-
02	1260	N	1199	-0-	-61	-0-	62	1	1137	3	N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	72	1	1367	3	N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	79	1	1370	3	N	-0-					-0-
*05	1475	N	1475	-0-	-0-	-0-	78	1	1397	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1347	N	1347	-0-	-0-	-0-	59	1	1288	3	N	-0-					-0-
01	1333	N	1294	-0-	-39	-0-	66	1	1228	3	N	-0-					-0-
02	1204	N	1141	-0-	-63	-0-	59	1	1082	3	N	-0-					-0-
03	1333	N	1181	-0-	-152	-0-	59	1	1122	3	N	-0-					-0-
04	1260	N	1169	-0-	-91	-0-	63	1	1106	3	N	-0-					-0-
05	1271	N	1235	-0-	-36	-0-	66	1	1169	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	916	-0-	-107	-0-	43	1	873	3	N	-0-					-0-
01	961	N	921	-0-	-40	-0-	45	1	875	3	N	1	1	8			-0-
							1	9									
02	841	N	841	-0-	-0-	-0-	44	1	797	3	N	-0-					-0-
03	930	N	926	-0-	-4	-0-	47	1	879	3	N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	50	1	871	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	52	1	875	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	884	-0-	-15	-0-	39	1	845	3	N	-0-					-0-
01	899	N	877	-0-	-22	-0-	45	1	832	3	N	-0-					-0-
02	812	N	738	-0-	-74	-0-	38	1	700	3	N	-0-					-0-
03	899	N	824	-0-	-75	-0-	41	1	783	3	N	-0-					-0-
04	840	N	809	-0-	-31	-0-	44	1	765	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	48	1	1046	3	N	-0-					-0-
01	1116	N	1019	-0-	-97	-0-	52	1	967	3	N	-0-					-0-
02	1008	N	873	-0-	-135	-0-	45	1	828	3	N	-0-					-0-
03	1085	N	960	-0-	-125	-0-	48	1	912	3	N	-0-					-0-
04	990	N	906	-0-	-84	-0-	49	1	857	3	N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	52	1	923	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	779	-0-	-27	-0-	41	1	737	3	N	1	1	8			-0-
							1	9									
01	744	N	741	-0-	-3	-0-	45	1	696	3	N	-0-					-0-
02	700	N	647	-0-	-53	-0-	40	1	607	3	N	-0-					-0-
03	775	N	720	-0-	-55	-0-	43	1	677	3	N	-0-					-0-
04	720	N	669	-0-	-51	-0-	42	1	627	3	N	-0-					-0-
05	713	N	677	-0-	-36	-0-	42	1	635	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1224	-0-	-16	-0-	54	1	1170	3	N	-0-					-0-
01	1271	N	1126	-0-	-145	-0-	58	1	1068	3	N	-0-					-0-
02	1120	N	956	-0-	-164	-0-	50	1	906	3	N	-0-					-0-
03	1209	N	1049	-0-	-160	-0-	52	1	997	3	N	-0-					-0-
04	1080	N	956	-0-	-124	-0-	52	1	904	3	N	-0-					-0-
05	1054	N	928	-0-	-126	-0-	49	1	879	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1148	-0-	-30	-0-	61	1	1087	3	N	-0-					-0-
01	1178	N	1108	-0-	-70	-0-	68	1	1040	3	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	68	1	1043	3	N	-0-					-0-
03	1147	N	1126	-0-	-21	-0-	67	1	1059	3	N	-0-					-0-
04	1080	N	1034	-0-	-46	-0-	66	1	968	3	N	-0-					-0-
05	1240	N	1008	-0-	-232	-0-	63	1	945	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	31	1	552	3	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	31	1	474	3	N	-0-					-0-
03	589	N	568	-0-	-21	-0-	34	1	534	3	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1606	N	1606	-0-	-0-	-0-	86	1	1520	3	N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	92	1	1411	3	N	-0-					-0-
02	1736	N	1353	-0-	-383	-0-	83	1	1270	3	N	-0-					-0-
03	1612	N	1355	-0-	-257	-0-	81	1	1274	3	N	-0-					-0-
04	1440	N	1335	-0-	-105	-0-	85	1	1250	3	N	-0-					-0-
05	1488	N	1327	-0-	-161	-0-	83	1	1244	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2164	-0-	-161	-0-	102	1	2062	3	N	-0-					-0-
01	2108	N	2044	-0-	-64	-0-	101	1	1943	3	N	-0-					-0-
02	1904	N	1896	-0-	-8	-0-	99	1	1797	3	N	-0-					-0-
03	2108	N	2022	-0-	-86	-0-	104	1	1918	3	N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	105	1	1848	3	N	-0-					-0-
05	2108	N	2015	-0-	-93	-0-	113	1	1902	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	18	1	329	3	N	1	1	8			-0-
							1	9									
02	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	17	1	317	3	N	-0-					-0-
04	330	N	301	-0-	-29	-0-	16	1	285	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	17	1	294	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	753	-0-	-53	-0-	44	1	708	3	N	1	1	8			-0-
							1	9									
01	806	N	727	-0-	-79	-0-	49	1	677	3	N	1	1	8			-0-
							1	9									
02	672	N	626	-0-	-46	-0-	42	1	584	3	N	-0-					-0-
03	744	N	705	-0-	-39	-0-	46	1	659	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	46	1	616	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	49	1	670	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
01	775	N	723	-0-	-52	-0-	36	1	687	3	N	-0-					-0-
02	700	N	663	-0-	-37	-0-	35	1	628	3	N	-0-					-0-
03	744	N	713	-0-	-31	-0-	37	1	676	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	39	1	686	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	40	1	677	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1542	-0-	-8	-0-	82	1	1460	3	N	-0-					-0-
01	1519	N	1505	-0-	-14	-0-	92	1	1413	3	N	-0-					-0-
02	1400	N	1378	-0-	-22	-0-	85	1	1293	3	N	-0-					-0-
03	1550	N	1490	-0-	-60	-0-	89	1	1401	3	N	-0-					-0-
04	1470	N	1455	-0-	-15	-0-	92	1	1363	3	N	-0-					-0-
05	1519	N	1307	-0-	-212	-0-	82	1	1225	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	52	1	920	3	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-					-0-
03	961	N	859	-0-	-102	-0-	51	1	807	3	N	1	1	8			-0-
							1	9									
04	900	N	743	-0-	-157	-0-	47	1	696	3	N	-0-					-0-
05	961	N	794	-0-	-167	-0-	50	1	743	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	975	-0-	-17	-0-	52	1	922	3	N	1	1	8			-0-
							1	9									
01	961	N	945	-0-	-16	-0-	58	1	887	3	N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	55	1	844	3	N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	58	1	915	3	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	59	1	864	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	57	1	858	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	674	-0-	-535	-0-	30	1	644	3	N	-0-					-0-
01	1054	N	827	-0-	-227	-0-	42	1	785	3	N	-0-					-0-
02	700	N	678	-0-	-22	-0-	35	1	643	3	N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
04	810	N	661	-0-	-149	-0-	36	1	625	3	N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	40	1	708	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	49	1	863	3	N	-0-					-0-
01	744	N	590	-0-	-154	-0-	36	1	554	3	N	-0-					-0-
02	1008	N	537	-0-	-471	-0-	33	1	504	3	N	-0-					-0-
03	899	N	597	-0-	-302	-0-	36	1	561	3	N	-0-					-0-
04	570	N	529	-0-	-41	-0-	34	1	495	3	N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	40	1	605	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1016	-0-	-131	-0-	54	1	962	3	N	-0-					-0-
01	1023	N	1002	-0-	-21	-0-	61	1	940	3	N	1	1	8			-0-
							1	9									
02	924	N	908	-0-	-16	-0-	56	1	851	3	N	1	1	8			-0-
							1	9									
03	1023	N	968	-0-	-55	-0-	58	1	910	3	N	-0-					-0-
04	960	N	913	-0-	-47	-0-	58	1	855	3	N	-0-					-0-
05	992	N	914	-0-	-78	-0-	57	1	857	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1135	-0-	-136	-0-	53	1	1082	3	N	-0-					-0-
01	1240	N	1094	-0-	-146	-0-	54	1	1040	3	N	-0-					-0-
02	1120	N	1017	-0-	-103	-0-	53	1	964	3	N	-0-					-0-
03	1147	N	1088	-0-	-59	-0-	56	1	1032	3	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	60	1	1009	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	28	1	502	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	31	1	475	3	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	30	1	444	3	N	-0-					-0-
05	527	N	444	-0-	-83	-0-	28	1	416	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1544	-0-	-68	-0-	73	1	1471	3	N	-0-					-0-
01	1581	N	1493	-0-	-88	-0-	74	1	1419	3	N	-0-					-0-
02	1484	N	1366	-0-	-118	-0-	71	1	1295	3	N	-0-					-0-
03	1550	N	1427	-0-	-123	-0-	73	1	1354	3	N	-0-					-0-
04	1440	N	1308	-0-	-132	-0-	70	1	1238	3	N	-0-					-0-
05	1519	N	1266	-0-	-253	-0-	71	1	1195	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1020	-0-	-65	-0-	45	1	967	3	N	7	7	8			-0-
							8	9									
01	1054	N	907	-0-	-147	-0-	47	1	859	3	N	1	1	8			-0-
							1	9									
02	924	N	691	-0-	-233	-0-	36	1	655	3	N	-0-					-0-
03	1023	N	782	-0-	-241	-0-	39	1	742	3	N	1	1	8			-0-
							1	9									
04	870	N	743	-0-	-127	-0-	40	1	703	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	41	1	724	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1346	-0-	-49	-0-	59	1	1287	3	N	-0-					-0-
01	1395	N	1279	-0-	-116	-0-	66	1	1213	3	N	-0-					-0-
02	1260	N	1086	-0-	-174	-0-	56	1	1030	3	N	-0-					-0-
03	1333	N	1200	-0-	-133	-0-	60	1	1140	3	N	-0-					-0-
04	1230	N	1157	-0-	-73	-0-	63	1	1094	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	62	1	1099	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	748	-0-	-120	-0-	40	1	708	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	46	1	695	3	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	46	1	728	3	N	-0-					-0-
04	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
05	806	N	669	-0-	-137	-0-	42	1	627	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

12	620	N	584	-0-	-36	-0-	31	1	553	3	N	-0-					-0-
01	620	N	588	-0-	-32	-0-	36	1	551	3	N	1	1	8			-0-
							1	9									
02	560	N	536	-0-	-24	-0-	33	1	503	3	N	-0-					-0-
03	589	N	577	-0-	-12	-0-	34	1	543	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	35	1	520	3	N	1	1	8			-0-
							1	9									
05	589	N	551	-0-	-38	-0-	34	1	516	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

12	1426	N	1287	-0-	-139	-0-	61	1	1226	3	N	-0-					-0-
01	1333	N	1243	-0-	-90	-0-	61	1	1182	3	N	-0-					-0-
02	1204	N	1134	-0-	-70	-0-	59	1	1075	3	N	-0-					-0-
03	1302	N	1227	-0-	-75	-0-	63	1	1164	3	N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	65	1	1148	3	N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	68	1	1139	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

12	806	N	753	-0-	-53	-0-	35	1	718	3	N	-0-					-0-
01	775	N	730	-0-	-45	-0-	36	1	694	3	N	-0-					-0-
02	728	N	674	-0-	-54	-0-	35	1	639	3	N	-0-					-0-
03	744	N	736	-0-	-8	-0-	38	1	698	3	N	-0-					-0-
04	720	N	682	-0-	-38	-0-	37	1	645	3	N	-0-					-0-
05	744	N	658	-0-	-86	-0-	37	1	621	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

12	713	N	658	-0-	-55	-0-	35	1	623	3	N	-0-					-0-
01	682	N	669	-0-	-13	-0-	41	1	628	3	N	-0-					-0-
02	644	N	590	-0-	-54	-0-	36	1	554	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	37	1	589	3	N	-0-					-0-
04	660	N	648	-0-	-12	-0-	41	1	607	3	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

12	868	N	802	-0-	-66	-0-	43	1	759	3	N	-0-					-0-
01	806	N	795	-0-	-11	-0-	49	1	745	3	N	1	1	8			-0-
							1	9									
02	756	N	723	-0-	-33	-0-	44	1	679	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	47	1	749	3	N	-0-					-0-
04	780	N	744	-0-	-36	-0-	47	1	697	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	47	1	710	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	529	-0-	-29	-0-	28	1	501	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	31	1	483	3	N	-0-			-0-
02	476	N	462	-0-	-14	-0-	28	1	434	3	N	-0-			-0-
03	527	N	500	-0-	-27	-0-	30	1	470	3	N	-0-			-0-
04	510	N	429	-0-	-81	-0-	27	1	402	3	N	-0-			-0-
05	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	44	1	966	3	N	-0-			-0-
01	1192	N	1192	-0-	-0-	-0-	61	1	1131	3	N	-0-			-0-
02	924	N	866	-0-	-58	-0-	45	1	821	3	N	-0-			-0-
03	1023	N	935	-0-	-88	-0-	47	1	888	3	N	-0-			-0-
04	1140	N	899	-0-	-241	-0-	49	1	850	3	N	-0-			-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1145	-0-	-33	-0-	50	1	1095	3	N	-0-			-0-
01	1178	N	1094	-0-	-84	-0-	56	1	1038	3	N	-0-			-0-
02	1064	N	944	-0-	-120	-0-	49	1	895	3	N	-0-			-0-
03	1147	N	1043	-0-	-104	-0-	52	1	991	3	N	-0-			-0-
04	1050	N	1011	-0-	-39	-0-	55	1	956	3	N	-0-			-0-
*05	1058	N	1058	-0-	-0-	-0-	56	1	1002	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	920	-0-	-10	-0-	43	1	877	3	N	-0-			-0-
01	858	N	858	-0-	-0-	-0-	42	1	816	3	N	-0-			-0-
02	868	N	817	-0-	-51	-0-	43	1	774	3	N	-0-			-0-
03	930	N	883	-0-	-47	-0-	45	1	838	3	N	-0-			-0-
04	840	N	831	-0-	-9	-0-	45	1	786	3	N	-0-			-0-
05	899	N	744	-0-	-155	-0-	42	1	702	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	916	-0-	-76	-0-	43	1	873	3	N	-0-			-0-
01	961	N	869	-0-	-92	-0-	43	1	826	3	N	-0-			-0-
02	896	N	800	-0-	-96	-0-	42	1	758	3	N	-0-			-0-
03	930	N	914	-0-	-16	-0-	47	1	867	3	N	-0-			-0-
04	849	N	849	-0-	-0-	-0-	46	1	803	3	N	-0-			-0-
05	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-			-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	916	-0-	-76	-0-	43	1	873	3	N	-0-			-0-
01	961	N	880	-0-	-81	-0-	43	1	837	3	N	-0-			-0-
02	896	N	805	-0-	-91	-0-	42	1	763	3	N	-0-			-0-
03	930	N	876	-0-	-54	-0-	45	1	831	3	N	-0-			-0-
04	840	N	794	-0-	-46	-0-	43	1	751	3	N	-0-			-0-
05	899	N	786	-0-	-113	-0-	44	1	742	3	N	-0-			-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1133	-0-	-138	-0-	53	1	1080	3	N	-0-			-0-
01	1209	N	1108	-0-	-101	-0-	55	1	1053	3	N	-0-			-0-
02	1120	N	1015	-0-	-105	-0-	53	1	962	3	N	-0-			-0-
03	1147	N	1099	-0-	-48	-0-	56	1	1043	3	N	-0-			-0-
04	1080	N	1045	-0-	-35	-0-	56	1	989	3	N	-0-			-0-
05	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1209	-0-	-93	-0-	57	1	1149	3	N	3	3	8			-0-
							3	9									
01	1302	N	1182	-0-	-120	-0-	58	1	1124	3	N	-0-					-0-
02	1176	N	1080	-0-	-96	-0-	56	1	1024	3	N	-0-					-0-
03	1209	N	1138	-0-	-71	-0-	58	1	1080	3	N	-0-					-0-
04	1140	N	1066	-0-	-74	-0-	57	1	1009	3	N	-0-					-0-
05	1209	N	978	-0-	-231	-0-	55	1	922	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	841	-0-	-89	-0-	40	1	801	3	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	40	1	773	3	N	-0-					-0-
02	812	N	802	-0-	-10	-0-	42	1	760	3	N	-0-					-0-
03	837	N	825	-0-	-12	-0-	42	1	783	3	N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
05	899	N	834	-0-	-65	-0-	47	1	787	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1382	-0-	-292	-0-	61	1	1321	3	N	-0-					-0-
01	1395	N	1316	-0-	-79	-0-	68	1	1248	3	N	-0-					-0-
02	1232	N	1129	-0-	-103	-0-	59	1	1070	3	N	-0-					-0-
03	1395	N	1227	-0-	-168	-0-	61	1	1166	3	N	-0-					-0-
04	1260	N	1215	-0-	-45	-0-	66	1	1149	3	N	-0-					-0-
05	1240	N	1239	-0-	-1	-0-	66	1	1173	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	84	1	1350	3	N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	108	1	1492	3	N	-0-					-0-
02	1372	N	1365	-0-	-7	-0-	92	1	1273	3	N	-0-					-0-
03	1426	N	1198	-0-	-228	-0-	78	1	1120	3	N	-0-					-0-
04	1560	N	1495	-0-	-65	-0-	104	1	1391	3	N	-0-					-0-
05	1519	N	1515	-0-	-4	-0-	106	1	1409	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1193	-0-	-109	-0-	70	1	1123	3	N	-0-					-0-
01	1302	N	1199	-0-	-103	-0-	81	1	1118	3	N	-0-					-0-
02	1120	N	1072	-0-	-48	-0-	72	1	1000	3	N	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	74	1	1065	3	N	-0-					-0-
04	1170	N	1107	-0-	-63	-0-	77	1	1030	3	N	-0-					-0-
05	1178	N	1111	-0-	-67	-0-	78	1	1033	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2454	N	2454	-0-	-0-	-0-	144	1	2310	3	N	-0-					-0-
01	2542	N	2318	-0-	-224	-0-	157	1	2161	3	N	-0-					-0-
02	2156	N	2118	-0-	-38	-0-	142	1	1976	3	N	-0-					-0-
03	2449	N	2269	-0-	-180	-0-	148	1	2121	3	N	-0-					-0-
04	2250	N	2203	-0-	-47	-0-	153	1	2050	3	N	-0-					-0-
05	2356	N	2263	-0-	-93	-0-	159	1	2104	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	665	-0-	-48	-0-	31	1	634	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	35	1	674	3	N	1	1	8			-0-
							1	9									
02	654	N	654	-0-	-0-	-0-	34	1	620	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	35	1	651	3	N	-0-					-0-
04	690	N	683	-0-	-7	-0-	37	1	646	3	N	-0-					-0-
05	713	N	655	-0-	-58	-0-	37	1	618	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1165	-0-	-788	-0-	55	1	1110	3	N	-0-					-0-
01	1752	N	1752	-0-	-0-	-0-	86	1	1666	3	N	-0-					-0-
02	1638	N	1638	-0-	-0-	-0-	85	1	1553	3	N	-0-					-0-
03	1684	N	1684	-0-	-0-	-0-	86	1	1598	3	N	-0-					-0-
04	1710	N	1510	-0-	-200	-0-	81	1	1428	3	N	1	1	8			-0-
							1	9									
05	1829	N	1471	-0-	-358	-0-	83	1	1388	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	46	1	725	3	N	-0-					-0-
04	750	N	737	-0-	-13	-0-	47	1	690	3	N	-0-					-0-
05	775	N	748	-0-	-27	-0-	47	1	701	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	827	-0-	-72	-0-	49	1	778	3	N	-0-					-0-
01	899	N	816	-0-	-83	-0-	55	1	761	3	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	51	1	712	3	N	-0-					-0-
03	837	N	816	-0-	-21	-0-	53	1	763	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	56	1	750	3	N	-0-					-0-
05	837	N	815	-0-	-22	-0-	57	1	758	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1058	-0-	-27	-0-	62	1	996	3	N	-0-					-0-
01	1085	N	1075	-0-	-10	-0-	73	1	1002	3	N	-0-					-0-
02	1008	N	924	-0-	-84	-0-	62	1	862	3	N	-0-					-0-
03	1054	N	1036	-0-	-18	-0-	68	1	968	3	N	-0-					-0-
04	1050	N	985	-0-	-65	-0-	68	1	917	3	N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	71	1	943	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	492	-0-	-128	-0-	29	1	463	3	N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	41	1	577	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	34	1	474	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					-0-
04	600	N	465	-0-	-135	-0-	32	1	433	3	N	-0-					-0-
05	558	N	430	-0-	-128	-0-	29	1	401	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	675	-0-	-69	-0-	40	1	635	3	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	43	1	594	3	N	-0-					-0-
02	616	N	522	-0-	-94	-0-	35	1	487	3	N	-0-					-0-
03	682	N	613	-0-	-69	-0-	40	1	573	3	N	-0-					-0-
04	630	N	611	-0-	-19	-0-	42	1	569	3	N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

12	783	N	783	-0-	-0-	-0-	46	1	737	3	N	-0-					-0-
01	837	N	749	-0-	-88	-0-	50	1	699	3	N	-0-					-0-
02	672	N	633	-0-	-39	-0-	43	1	590	3	N	-0-					-0-
03	775	N	689	-0-	-86	-0-	44	1	643	3	N	2	2	8			-0-
							2	9									
04	720	N	648	-0-	-72	-0-	45	1	601	3	N	2	2	8			-0-
							2	9									
05	713	N	651	-0-	-62	-0-	44	1	597	3	N	9	9	8			-0-
							10	9									

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

12	930	N	858	-0-	-72	-0-	50	1	805	3	N	3	3	8			-0-
							3	9									
01	961	N	823	-0-	-138	-0-	55	1	768	3	N	-0-					-0-
02	756	N	707	-0-	-49	-0-	48	1	659	3	N	-0-					-0-
03	868	N	790	-0-	-78	-0-	51	1	738	3	N	1	1	8			-0-
							1	9									
04	810	N	751	-0-	-59	-0-	52	1	699	3	N	-0-					-0-
05	775	N	737	-0-	-38	-0-	50	1	687	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

12	762	N	762	-0-	-0-	-0-	45	1	714	3	N	3	3	8			-0-
							3	9									
01	722	N	722	-0-	-0-	-0-	48	1	674	3	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	40	1	582	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	44	1	589	3	N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	47	1	638	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

12	1359	N	1359	-0-	-0-	-0-	80	1	1277	3	N	2	2	8			-0-
							2	9									
01	1262	N	1262	-0-	-0-	-0-	84	1	1177	3	N	1	1	8			-0-
							1	9									
02	1064	N	1006	-0-	-58	-0-	68	1	938	3	N	-0-					-0-
03	1184	N	1184	-0-	-0-	-0-	77	1	1107	3	N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	76	1	1015	3	N	-0-					-0-
05	1116	N	1051	-0-	-65	-0-	72	1	979	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	4	1	70	2	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
04	90	N	54	-0-	-36	-0-	3	1	51	2	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	21	-0-	21	21	21	3			N	-0-					-0-
04	14B	DENY	44	-0-	44	65	44	3			N	-0-					-0-
05	14B2	EXT	71	-0-	71	136	71	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
04	3000	N	-0-	-0-	-3000	11975					N	-0-					-0-
*05	3100	N	-0-	-0-	-3100	8875					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	106	-0-	106	106	106	3			N	-0-					-0-
04	14B	DENY	110	-0-	110	216	110	3			N	-0-					-0-
05	14B	DENY	127	-0-	127	343	127	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
02	168	N	90	-0-	-78	-0-	90	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

12	248	N	124	-0-	-124	-0-	124	3			N	-0-					-0-
01	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

12	248	N	113	-0-	-135	-0-	113	3			N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	80	-0-	-60	-0-	80	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

12	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
01	14B2	EXT	119	-0-	119	4639	119	3			N	-0-					-0-
02	14B2	EXT	6	-0-	6	4645	6	3			N	-0-					-0-
*03		129	4	-0-	-125	4520	4	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	112	N	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	95	-0-	-73	-0-	95	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		30	-0-	30	30	30	3			N	-0-					-0-
02	14B2 EXT		237	-0-	237	267	237	3			N	-0-					-0-
03	14B2 EXT		228	-0-	228	495	228	3			N	-0-					-0-
04	14B2 EXT		196	-0-	196	691	196	3			N	-0-					-0-
*05	1065	X	374	-0-	-691	-0-	374	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	116	-0-	-132	-0-	116	3			N	-0-					-0-
01	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
02	336	N	183	-0-	-153	-0-	183	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	837	N	495	-0-	-342	-0-	495	3			N	-0-					-0-
02	644	N	511	-0-	-133	-0-	511	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	1116	N	918	-0-	-198	-0-	918	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	403	N	120	-0-	-283	-0-	120	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
03	527	N	159	-0-	-368	-0-	159	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	620	N	168	-0-	-452	-0-	168	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	372	N	179	-0-	-193	-0-	179	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	465	N	72	-0-	-393	-0-	72	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
01	496	N	264	-0-	-232	-0-	264	2			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	2			N	-0-					-0-
03	186	N	8	-0-	-178	-0-	8	2			N	-0-					-0-
04	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	420	X	330	-0-	-90	-0-	330	2			N	-0-					-0-
03	372	X	170	-0-	-202	-0-	170	2			N	-0-					-0-
04	360	X	263	-0-	-97	-0-	263	2			N	-0-					-0-
05	372	X	330	-0-	-42	-0-	330	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	109	-0-	-1038	-0-	109	2			N	-0-					-0-
01	775	X	713	-0-	-62	-0-	713	2			N	-0-					-0-
02	1036	X	247	-0-	-789	-0-	247	2			N	-0-					-0-
03	930	X	97	-0-	-833	-0-	97	2			N	-0-					-0-
04	900	X	99	-0-	-801	-0-	99	2			N	-0-					-0-
05	713	X	277	-0-	-436	-0-	277	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
01	62	X	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	56	X	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	X	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	60	X	45	-0-	-15	-0-	45	2			N	-0-					-0-
*05	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	126	-0-	-308	-0-	126	2			N	-0-					-0-
01	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
02	336	N	120	-0-	-216	-0-	120	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					46
01	1444	N	1444	-0-	-0-	-0-	1388	2	56	9	N	51					97
02	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					97
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					97
04	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					97
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					97

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	435	2	15	9	N	14					14
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					14
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					14

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	909	-0-	-83	-0-	902	2	7	9	N	6					239
01	961	N	741	-0-	-220	-0-	724	2	17	9	N	15					254
02	812	N	471	-0-	-341	-0-	468	2	3	9	N	3					257
03	899	N	596	-0-	-303	-0-	573	2	23	9	N	21					278
04	806	N	806	-0-	-0-	-0-	777	2	29	9	N	26	180	1			124
*05	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					129

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

12	1891	N	1767	-0-	-124	-0-	1739	2	28	9	N	25					171
01	1860	N	1408	-0-	-452	-0-	1397	2	11	9	N	10					181
02	1540	N	902	-0-	-638	-0-	902	2			N	-0-					181
03	1767	N	1105	-0-	-662	-0-	1105	2			N	-0-					181
04	1517	N	1517	-0-	-0-	-0-	1498	2	19	9	N	17					198
*05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					198

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

12	3999	X	3857	-0-	-142	-0-	3801	2	56	9	N	51	185	1			64
01	4061	X	3095	-0-	-966	-0-	3053	2	42	9	N	38					102
02	3668	X	1971	-0-	-1697	-0-	1971	2			N	-0-					102
03	4061	X	2426	-0-	-1635	-0-	2414	2	12	9	N	11					113
04	3720	X	3279	-0-	-441	-0-	3273	2	6	9	N	5					118
05	3844	X	2434	-0-	-1410	-0-	2428	2	6	9	N	5					123

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

12	7719		4244	-0-	-3475	-0-	4244	2			N	-0-					94
01	6922		3702	-0-	-3220	-0-	3702	2			N	-0-					94
02	3995		3755	-0-	-240	-0-	3755	2			N	-0-					94
03	3880		3880	-0-	-0-	-0-	3880	2			N	-0-					94
04	3951		3951	-0-	-0-	-0-	3951	2			N	-0-					94
05	2418	NO RPT		-0-	-2418	-0-					N	NO RPT					94

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

12	1692	N	1692	-0-	-0-	-0-	1682	2	10	9	N	9					67
01	1672	N	1672	-0-	-0-	-0-	1659	2	13	9	N	12					79
02	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					79
03	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					79
04	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					79
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					79

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

12	341	X	286	-0-	-55	-0-	286	2			N	-0-					6
01	363	X	363	-0-	-0-	-0-	363	2			N	-0-					6
02	363	X	363	-0-	-0-	-0-	363	2			N	-0-					6
03	363	X	363	-0-	-0-	-0-	363	2			N	-0-					6
04	360	X	338	-0-	-22	-0-	338	2			N	-0-					6
05	403	X	368	-0-	-35	-0-	368	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	9840	-0-	-948	-0-	9840	2			N	-0-					25
01	9920	X	9626	-0-	-294	-0-	9626	2			N	-0-					25
02	8960	X	8559	-0-	-401	-0-	8559	2			N	-0-					25
03	9858	X	9397	-0-	-461	-0-	9394	2	3	9	N	3					28
04	9540	X	9021	-0-	-519	-0-	9021	2			N	-0-					28
05	9827	X	7865	-0-	-1962	-0-	7865	2			N	-0-					28

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
04	1350	N	1112	-0-	-238	-0-	1112	2			N	-0-					-0-
05	1302	N	1112	-0-	-190	-0-	1112	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48515		41617	-0-	-6898	41974	41617	2			N	-0-					-0-
01	DLQ G-10		45664	-0-	45664	87638	45664	2			N	-0-					-0-
02	DLQ G-10		41479	-0-	41479	129117	41479	2			N	-0-					-0-
*03	130448		45386	-0-	-85062	44055	45386	2			N	-0-					-0-
04	45930		43849	-0-	-2081	41974	43849	2			N	-0-					-0-
*05	48361		44085	-0-	-4276	37698	44085	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5353	-0-	-506	-0-	5300	2	53	9	Y	48					102
01	5797	X	5746	-0-	-51	-0-	5705	2	41	9	Y	37	73	1			66
02	5236	X	5158	-0-	-78	-0-	5126	2	32	9	Y	29					95
03	5640	X	5640	-0-	-0-	-0-	5600	2	40	9	Y	36	68	1			63
04	5550	X	4103	-0-	-1447	-0-	4083	2	20	9	Y	18					81
05	5735	X	4731	-0-	-1004	-0-	4703	2	28	9	Y	25					106

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	571	2	9	9	Y	8					45
01	DLQ G-10		552	-0-	552	552	539	2	13	9	Y	12	32	1			25
02	DLQ G-10		510	-0-	510	1062	493	2	17	9	Y	15					40
03	DLQ G-10		567	-0-	567	1629	558	2	9	9	Y	8	28	1			20
04	2179	N	550	-0-	-1629	-0-	538	2	12	9	Y	11					31
*05	503	N	503	-0-	-0-	-0-	493	2	10	9	Y	9					40

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2214	-0-	-669	-0-	2178	2	36	9	Y	33					81
01	DLQ G-10		2529	-0-	2529	2529	2475	2	54	9	Y	49	57	1			73
02	DLQ G-10		2720	-0-	2720	5249	2705	2	15	9	Y	14					87
03	DLQ G-10		2910	-0-	2910	8159	2890	2	20	9	Y	18	62	1			43
04	2900	N	2407	-0-	-493	7666	2397	2	10	9	Y	9					52
*05	3100	N	3005	-0-	-95	7571	2996	2	9	9	Y	8					60

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

12	1829	N	1595	-0-	-234	-0-	1586	2	9	9	Y	8					46
01	DLQ G-10		1694	-0-	1694	1694	1680	2	14	9	Y	13	33	1			26
02	DLQ G-10		1328	-0-	1328	3022	1313	2	15	9	Y	14					40
03	DLQ G-10		1121	-0-	1121	4143	1111	2	10	9	Y	9	29	1			20
04	2900	N	870	-0-	-2030	2113	858	2	12	9	Y	11					31
*05	3100	N	1085	-0-	-2015	98	1075	2	10	9	Y	9					40

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

12	3131	X	1924	-0-	-1207	-0-	1805	2	119	9	Y	108	110	1			32
01	DLQ G-10		2758	-0-	2758	2758	2615	2	143	9	Y	130	109	1	2	8	51
02	DLQ G-10		2819	-0-	2819	5577	2683	2	136	9	Y	124	115	1			60
03	DLQ G-10		2622	-0-	2622	8199	2504	2	118	9	Y	107	117	1			50
04	10084	X	1885	-0-	-8199	-0-	1800	2	85	9	Y	77	38	1			89
05	2759	X	1882	-0-	-877	-0-	1809	2	73	9	Y	66	94	1			61

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

12	2759	X	1775	-0-	-984	-0-	1645	2	130	9	Y	118	126	1			35
01	DLQ G-10		2553	-0-	2553	2553	2388	2	165	9	Y	150	125	1			60
02	DLQ G-10		2673	-0-	2673	5226	2502	2	171	9	Y	155	140	1			75
03	DLQ G-10		2584	-0-	2584	7810	2449	2	135	9	Y	123	140	1			58
04	2900	N	1585	-0-	-1315	6495	1520	2	65	9	Y	59	44	1			73
*05	3100	N	1698	-0-	-1402	5093	1628	2	70	9	Y	64	78	1			59

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

12	5828	X	2704	-0-	-3124	-0-	2635	2	69	9	N	63					182
01	DLQ G-10		3212	-0-	3212	3212	3127	2	85	9	N	77	198	1			61
02	DLQ G-10		6390	-0-	6390	9602	6218	2	172	9	N	156					217
03	DLQ G-10		5982	-0-	5982	15584	5830	2	152	9	N	138	186	1			169
04	20072	X	4488	-0-	-15584	-0-	4359	2	129	9	N	117	184	1			102
*05	4813	X	4813	-0-	-0-	-0-	4686	2	127	9	N	115					217

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

12	3042	X	3042	-0-	-0-	-0-	2944	2	98	9	N	89					176
01	3064	X	3064	-0-	-0-	-0-	2952	2	112	9	N	102	186	1			92
02	2600	X	2600	-0-	-0-	-0-	2517	2	83	9	N	75					167
03	2793	X	2793	-0-	-0-	-0-	2701	2	92	9	N	84					251
04	2610	X	2609	-0-	-1	-0-	2529	2	80	9	N	73	193	1			131
*05	2713	X	2713	-0-	-0-	-0-	2639	2	74	9	N	67					198

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	7547	-0-	-2466	-0-	7435	2	112	9	N	102					190
01	DLQ G-10		10560	-0-	10560	10560	10270	2	290	9	N	264	373	1	1	8	80
02	DLQ G-10		8764	-0-	8764	19324	8568	2	196	9	N	178	185	1			73
03	DLQ G-10		9448	-0-	9448	28772	9236	2	212	9	N	193					266
04	36773	X	8001	-0-	-28772	-0-	7847	2	154	9	N	140	191	1			215
05	10571	X	9630	-0-	-941	-0-	9436	2	194	9	N	176	194	1			197

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7155	X	7155	-0-	-0-	-0-	6855	2	300	9	N	273	178	1			250
01	DLQ G-10		7316	-0-	7316	7316	6850	2	466	9	N	424	522	1			152
02	DLQ G-10		6441	-0-	6441	13757	6166	2	275	9	N	250	196	1			206
03	DLQ G-10		7080	-0-	7080	20837	6785	2	295	9	N	268	185	1			289
04	25893	X	5056	-0-	-20837	-0-	4861	2	195	9	N	177	361	1			105
*05	7141	X	7141	-0-	-0-	-0-	6855	2	286	9	N	260	181	1			184

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	945	-0-	-109	-0-	909	2	36	9	N	33					238
01	930	N	648	-0-	-282	-0-	597	2	51	9	N	46	171	1			113
02	1008	N	284	-0-	-724	-0-	271	2	13	9	N	12					125
03	1248	N	1248	-0-	-0-	-0-	1189	2	59	9	N	54	2	8			177
04	769	N	769	-0-	-0-	-0-	734	2	35	9	N	32					209
*05	952	N	952	-0-	-0-	-0-	907	2	45	9	N	41					250

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3711	X	3711	-0-	-0-	-0-	3511	2	200	9	Y	182	157	1			285
01	DLQ G-10		3528	-0-	3528	3528	3387	2	141	9	Y	128	157	1			256
02	DLQ G-10		3091	-0-	3091	6619	2970	2	121	9	Y	110	273	1			93
03	DLQ G-10		3471	-0-	3471	10090	3346	2	125	9	Y	114	121	1			86
04	12691	X	2601	-0-	-10090	-0-	2536	2	65	9	Y	59					145
05	3720	X	3704	-0-	-16	-0-	3628	2	76	9	Y	69	108	1			106

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2827	N	2827	-0-	-0-	-0-	2708	2	119	9	N	108	181	1			167
01	2697	N	2666	-0-	-31	-0-	2582	2	84	9	N	76					243
02	2317	N	2317	-0-	-0-	-0-	2262	2	55	9	N	50	170	1			123
03	2766	N	2766	-0-	-0-	-0-	2643	2	123	9	N	112	1	8			234
04	2588	N	2588	-0-	-0-	-0-	2512	2	76	9	N	69	187	1			116
*05	2560	N	2560	-0-	-0-	-0-	2505	2	55	9	N	50					166

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	2375	-0-	-3980	-0-	2305	2	70	9	N	64					173
01	DLQ G-10		3982	-0-	3982	3982	3874	2	108	9	N	98					271
02	DLQ G-10		4981	-0-	4981	8963	4859	2	122	9	N	111	185	1			197
03	DLQ G-10		4940	-0-	4940	13903	4826	2	114	9	N	104					301
04	17520	X	3617	-0-	-13903	-0-	3554	2	63	9	N	57	182	1			176
*05	4579	X	4579	-0-	-0-	-0-	4489	2	90	9	N	82					258

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13437	X	13437	-0-	-0-	-0-	13172	2	265	9	N	241	333	0			392
01	DLQ G-10		11561	-0-	11561	11561	11320	2	241	9	N	219	375	1			236
02	DLQ G-10		9830	-0-	9830	21391	9602	2	228	9	N	207					443
03	DLQ G-10		11425	-0-	11425	32816	11186	2	239	9	N	217	329	0			331
04	43888	X	11072	-0-	-32816	-0-	10892	2	180	9	N	164	374	1			121
05	13423	X	11452	-0-	-1971	-0-	11236	2	216	9	N	196					317

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	2068	-0-	-3295	-0-	1912	2	156	9	N	142					256
01	DLQ G-10		2872	-0-	2872	2872	2637	2	235	9	N	214	187	1			283
02	DLQ G-10		4643	-0-	4643	7515	4394	2	249	9	N	226	363	1			146
03	DLQ G-10		5529	-0-	5529	13044	5288	2	241	9	N	219	169	1			196
04	18082	X	5038	-0-	-13044	-0-	4827	2	211	9	N	192	181	1			207
*05	5110	X	5110	-0-	-0-	-0-	4905	2	205	9	N	186	175	1			218

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4555	X	4555	-0-	-0-	-0-	4279	2	276	9	N	251					490
01	DLQ G-10		3762	-0-	3762	3762	3545	2	217	9	N	197	558	1			129
02	DLQ G-10		3453	-0-	3453	7215	3339	2	114	9	N	104					233
03	DLQ G-10		3319	-0-	3319	10534	3146	2	173	9	N	157	181	1	1	8	208
04	13704	X	3170	-0-	-10534	-0-	3016	2	154	9	N	140	182	1			166
*05	4609	X	4609	-0-	-0-	-0-	4324	2	285	9	N	259	181	1			244

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4528	-0-	-215	-0-	4453	2	75	9	N	68	195	1			104
01	DLQ G-10		4167	-0-	4167	4167	4106	2	61	9	N	55					159
02	DLQ G-10		4850	-0-	4850	9017	4787	2	63	9	N	57					216
03	DLQ G-10		5023	-0-	5023	14040	4947	2	76	9	N	69	185	1			100
04	16938	X	2898	-0-	-14040	-0-	2861	2	37	9	N	34					134
05	4526	X	4509	-0-	-17	-0-	4450	2	59	9	N	54					188

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1091	-0-	-87	-0-	979	2	112	9	N	102					244
01	1240	N	791	-0-	-449	-0-	715	2	76	9	N	69	188	1			125
02	1148	N	368	-0-	-780	-0-	354	2	14	9	N	13					138
03	1570	N	1570	-0-	-0-	-0-	1371	2	199	9	N	181					319
04	1460	N	1460	-0-	-0-	-0-	1368	2	92	9	N	84	176	1			227
*05	1382	N	1382	-0-	-0-	-0-	1305	2	77	9	N	70					297

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	1450	-0-	-5897	-0-	1333	2	117	9	N	106	184	1			142
01	DLQ G-10		4118	-0-	4118	4118	3960	2	158	9	N	144					286
02	DLQ G-10		1909	-0-	1909	6027	1873	2	36	9	N	33	177	1			142
03	DLQ G-10		6981	-0-	6981	13008	6746	2	235	9	N	214	184	1			172
04	17855	X	4847	-0-	-13008	-0-	4730	2	117	9	N	106					278
*05	5671	X	5671	-0-	-0-	-0-	5496	2	175	9	N	159	181	1			256

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1910	-0-	-198	-0-	1878	2	32	9	Y	29	26	1			47
01	DLQ G-10		1913	-0-	1913	1913	1861	2	52	9	Y	47	26	1			68
02	DLQ G-10		1933	-0-	1933	3846	1872	2	61	9	Y	55	76	1			47
03	DLQ G-10		2093	-0-	2093	5939	2031	2	62	9	Y	56	60	1			43
04	2900	N	1365	-0-	-1535	4404	1302	2	63	9	Y	57					100
*05	3100	N	2308	-0-	-792	3612	2210	2	98	9	Y	89	75	1			114

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	6500	-0-	-971	-0-	6293	2	207	9	N	188	178	1			165
01	DLQ G-10		6261	-0-	6261	6261	6096	2	165	9	N	150	164	1			151
02	DLQ G-10		5344	-0-	5344	11605	5224	2	120	9	N	109					260
03	DLQ G-10		6835	-0-	6835	18440	6629	2	206	9	N	187	338	1			109
04	24866	X	6426	-0-	-18440	-0-	6246	2	180	9	N	164	172	1			101
05	6510	X	6492	-0-	-18	-0-	6308	2	184	9	N	167					268

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7022	X	7022	-0-	-0-	-0-	6869	2	153	9	N	139					254
01	DLQ G-10		6708	-0-	6708	6708	6548	2	160	9	N	145	180	1			219
02	DLQ G-10		5938	-0-	5938	12646	5809	2	129	9	N	117	188	1			148
03	DLQ G-10		6463	-0-	6463	19109	6320	2	143	9	N	130	186	1			92
04	24358	X	5249	-0-	-19109	-0-	5139	2	110	9	N	100					192
05	7037	X	6508	-0-	-529	-0-	6370	2	138	9	N	125	188	1			129

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4640	X	4640	-0-	-0-	-0-	4407	2	233	9	N	212	184	1			271
01	DLQ G-10		4646	-0-	4646	4646	4411	2	235	9	N	214	348	1			137
02	DLQ G-10		4115	-0-	4115	8761	3917	2	198	9	N	180	183	1			134
03	DLQ G-10		4045	-0-	4045	12806	3872	2	173	9	N	157	189	1			102
04	16896	X	4090	-0-	-12806	-0-	3905	2	185	9	N	168	167	1			103
05	4650	X	4522	-0-	-128	-0-	4321	2	201	9	N	183					286

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	1459	-0-	-3160	-0-	1263	2	196	9	N	178	181	1			248
01	DLQ G-10		2593	-0-	2593	2593	2488	2	105	9	N	95	184	1			159
02	DLQ G-10		5626	-0-	5626	8219	5479	2	147	9	N	134	167	1			126
03	DLQ G-10		4927	-0-	4927	13146	4802	2	125	9	N	114					240
04	17532	X	4386	-0-	-13146	-0-	4252	2	134	9	N	122	172	1			190
*05	4491	X	4491	-0-	-0-	-0-	4381	2	110	9	N	100					290

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	3653	-0-	-1741	-0-	3562	2	91	9	N	83	337	1			125
01	DLQ G-10		4681	-0-	4681	4681	4579	2	102	9	N	93	1	8			217
02	DLQ G-10		4469	-0-	4469	9150	4369	2	100	9	N	91					308
03	DLQ G-10		4556	-0-	4556	13706	4476	2	80	9	N	73					381
04	17524	X	3818	-0-	-13706	-0-	3754	2	64	9	N	58					439
05	4681	X	3315	-0-	-1366	-0-	3256	2	59	9	N	54	344	1			149

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1438	N	1438	-0-	-0-	-0-	1276	2	162	9	N	147	191	1			123
01	1147	N	1136	-0-	-11	-0-	1035	2	101	9	N	92					215
02	1036	N	555	-0-	-481	-0-	369	2	186	9	N	169	172	1			212
03	1510	N	1510	-0-	-0-	-0-	1467	2	43	9	N	39	176	1			75
04	1716	N	1716	-0-	-0-	-0-	1603	2	113	9	N	103					178
*05	1697	N	1697	-0-	-0-	-0-	1574	2	123	9	N	112	170	1			120

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-	56	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	6126	-0-	-167	-0-	5847	2	279	9	N	254	182	1			307
01	DLQ G-10		5669	-0-	5669	5669	5553	2	116	9	N	105	172	1	3	8	237
02	DLQ G-10		5270	-0-	5270	10939	5038	2	232	9	N	211	180	1			268
03	DLQ G-10		5789	-0-	5789	16728	5540	2	249	9	N	226	181	1			313
04	22065	X	5337	-0-	-16728	-0-	5126	2	211	9	N	192	345	1			160
05	6138	X	5573	-0-	-565	-0-	5347	2	226	9	N	205	175	1			190

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	2466	-0-	-1440	-0-	2290	2	176	9	Y	160	162	1			47
01	DLQ G-10		3242	-0-	3242	3242	3095	2	147	9	Y	134	128	1			53
02	DLQ G-10		3370	-0-	3370	6612	3208	2	162	9	Y	147	129	1			71
03	DLQ G-10		3028	-0-	3028	9640	2892	2	136	9	Y	124	137	1			58
04	11474	X	1834	-0-	-9640	-0-	1758	2	76	9	Y	69	44	1			83
05	3255	X	2235	-0-	-1020	-0-	2147	2	88	9	Y	80	89	1			74

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9154	X	9154	-0-	-0-	-0-	8870	2	284	9	N	258	192	1			156
01	DLQ G-10		7802	-0-	7802	7802	7579	2	223	9	N	203	171	1			188
02	DLQ G-10		6838	-0-	6838	14640	6666	2	172	9	N	156	176	1			168
03	DLQ G-10		7063	-0-	7063	21703	6875	2	188	9	N	171	184	1			155
04	27872	X	6169	-0-	-21703	-0-	5998	2	171	9	N	155	181	1			129
05	9145	X	7526	-0-	-1619	-0-	7276	2	250	9	N	227					356

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4260	X	4260	-0-	-0-	-0-	4037	2	223	9	N	203	322	0			135
01	DLQ G-10		3844	-0-	3844	3844	3667	2	177	9	N	161	3	8			293
02	DLQ G-10		3360	-0-	3360	7204	3204	2	156	9	N	142					435
03	DLQ G-10		3408	-0-	3408	10612	3269	2	139	9	N	126	314	1			247
04	13893	X	3281	-0-	-10612	-0-	3152	2	129	9	N	117					364
05	4247	X	3390	-0-	-857	-0-	3277	2	113	9	N	103					467

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6077	X	6077	-0-	-0-	-0-	5695	2	382	9	Y	347	328	1			212
01	DLQ G-10		5890	-0-	5890	5890	5547	2	343	9	Y	312	379	1	11	8	134
02	DLQ G-10		4990	-0-	4990	10880	4698	2	292	9	Y	265	249	1			150
03	DLQ G-10		4851	-0-	4851	15731	4608	2	243	9	Y	221	117	1	2	8	252
04	19902	X	4171	-0-	-15731	-0-	3978	2	193	9	Y	175	238	1			189
05	6045	X	4879	-0-	-1166	-0-	4695	2	184	9	Y	167	182	1			174

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3903	-0-	-96	-0-	3743	2	160	9	N	145					262
01	DLQ G-10		3362	-0-	3362	3362	3254	2	108	9	N	98	185	1			175
02	DLQ G-10		1837	-0-	1837	5199	1705	2	132	9	N	120					295
03	DLQ G-10		2515	-0-	2515	7714	2371	2	144	9	N	131	188	1			238
04	10669	X	2955	-0-	-7714	-0-	2856	2	99	9	N	90	187	1			141
05	3906	X	3648	-0-	-258	-0-	3494	2	154	9	N	140					281

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2375	N	2375	-0-	-0-	-0-	2314	2	61	9	N	55					343
01	2494	N	2494	-0-	-0-	-0-	2454	2	40	9	N	36					379
02	1652	N	1601	-0-	-51	-0-	1556	2	45	9	N	41					420
03	2387	N	2092	-0-	-295	-0-	1993	2	99	9	N	90	343	1			167
04	2400	N	1877	-0-	-523	-0-	1809	2	68	9	N	62					229
*05	1189	N	1189	-0-	-0-	-0-	1152	2	37	9	N	34					263

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5005	X	5005	-0-	-0-	-0-	4909	2	96	9	Y	87	82	1			53
01	DLQ G-10		4716	-0-	4716	4716	4622	2	94	9	Y	85	101	1			37
02	DLQ G-10		3973	-0-	3973	8689	3898	2	75	9	Y	68	66	1			39
03	DLQ G-10		3931	-0-	3931	12620	3862	2	69	9	Y	63	32	1			70
04	15991	X	3371	-0-	-12620	-0-	3316	2	55	9	Y	50	67	1			53
05	4991	X	3882	-0-	-1109	-0-	3819	2	63	9	Y	57	54	1			56

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2309	-0-	-295	-0-	2170	2	139	9	N	126	31	1			341
01	2480	N	2366	-0-	-114	-0-	2216	2	150	9	N	136	364	1	1	8	112
02	2050	N	2050	-0-	-0-	-0-	1949	2	101	9	N	92					204
03	2294	N	2118	-0-	-176	-0-	2006	2	112	9	N	102	180	1			126
04	2280	N	2208	-0-	-72	-0-	2088	2	120	9	N	109					235
*05	2309	N	2309	-0-	-0-	-0-	2179	2	130	9	N	118	188	1			165

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

12	1364	N	1287	-0-	-77	-0-	1147	2	140	9	N	127	186	1			87
01	1275	N	1275	-0-	-0-	-0-	1131	2	144	9	N	131	61	1			157
02	1165	N	1165	-0-	-0-	-0-	1037	2	128	9	N	116	179	1			94
03	1302	N	1260	-0-	-42	-0-	1115	2	145	9	N	132					226
04	1230	N	1198	-0-	-32	-0-	1090	2	108	9	N	98	179	1			145
*05	1183	N	1183	-0-	-0-	-0-	1055	2	128	9	N	116					261

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

12	5668	X	5668	-0-	-0-	-0-	5492	2	176	9	N	160	260	1			223
01	DLQ G-10		6111	-0-	6111	6111	5959	2	152	9	N	138					361
02	DLQ G-10		5935	-0-	5935	12046	5786	2	149	9	N	135	364	1			132
03	DLQ G-10		5949	-0-	5949	17995	5784	2	165	9	N	150	1	8			281
04	22631	X	4636	-0-	-17995	-0-	4495	2	141	9	N	128					409
05	6107	X	5812	-0-	-295	-0-	5645	2	167	9	N	152	366	1			195

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

12	4650	X	4632	-0-	-18	-0-	4361	2	271	9	N	246					369
01	DLQ G-10		3844	-0-	3844	3844	3623	2	221	9	N	201	299	1			271
02	DLQ G-10		4418	-0-	4418	8262	4166	2	252	9	N	229	380	1			120
03	DLQ G-10		4459	-0-	4459	12721	4232	2	227	9	N	206	184	1	2	8	140
04	16198	X	3477	-0-	-12721	-0-	3298	2	179	9	N	163	169	1			134
*05	4992	X	4992	-0-	-0-	-0-	4750	2	242	9	N	220	175	1			179

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

12	1908	N	1908	-0-	-0-	-0-	1853	2	55	9	N	50	306	0			82
01	2635	N	1951	-0-	-684	-0-	1733	2	218	9	N	198					280
02	1945	N	1945	-0-	-0-	-0-	1883	2	62	9	N	56					336
03	2052	N	2052	-0-	-0-	-0-	1990	2	62	9	N	56					392
04	1925	N	1925	-0-	-0-	-0-	1874	2	51	9	N	46	218	1			220
*05	1964	N	1964	-0-	-0-	-0-	1914	2	50	9	N	45					265

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

12	2942	X	2942	-0-	-0-	-0-	2709	2	233	9	Y	212	206	1			131
01	DLQ G-10		2791	-0-	2791	2791	2556	2	235	9	Y	214	252	1			93
02	DLQ G-10		2421	-0-	2421	5212	2202	2	219	9	Y	199	181	1			111
03	DLQ G-10		2323	-0-	2323	7535	2116	2	207	9	Y	188	94	1			205
04	9571	X	2036	-0-	-7535	-0-	1849	2	187	9	Y	170	208	1			167
05	2945	X	2374	-0-	-571	-0-	2184	2	190	9	Y	173	171	1			169

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

12	7347	X	6126	-0-	-1221	-0-	5961	2	165	9	N	150					276
01	DLQ G-10		6623	-0-	6623	6623	6484	2	139	9	N	126	191	1			211
02	DLQ G-10		6715	-0-	6715	13338	6569	2	146	9	N	133	188	1			156
03	DLQ G-10		4910	-0-	4910	18248	4831	2	79	9	N	72					228
04	25304	X	7056	-0-	-18248	-0-	6949	2	107	9	N	97	189	1			136
*05	6962	X	6962	-0-	-0-	-0-	6845	2	117	9	N	106					242

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2887	X	2887	-0-	-0-	-0-	2646	2	241	9	N	219	181	1			214
01	2790	X	2765	-0-	-25	-0-	2544	2	221	9	N	201	188	1	3	8	224
02	2650	X	2650	-0-	-0-	-0-	2473	2	177	9	N	161	180	1			205
03	2790	X	2700	-0-	-90	-0-	2560	2	140	9	N	127	181	1			151
04	2700	X	2272	-0-	-428	-0-	2133	2	139	9	N	126	152	1			125
*05	2939	N	2939	-0-	-0-	-0-	2765	2	174	9	N	158					283

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	995	-0-	-90	-0-	910	2	85	9	N	77					290
01	1116	N	1088	-0-	-28	-0-	996	2	92	9	N	84	187	1	2	8	185
02	998	N	998	-0-	-0-	-0-	908	2	90	9	N	82	177	1			90
03	1061	N	1061	-0-	-0-	-0-	972	2	89	9	N	81					171
04	1050	N	1031	-0-	-19	-0-	951	2	80	9	N	73					244
*05	1033	N	1033	-0-	-0-	-0-	967	2	66	9	N	60	176	1			128

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3259	-0-	-1639	-0-	3066	2	193	9	Y	175	167	1			52
01	DLQ G-10		4476	-0-	4476	4258	2	218	9	Y	198	171	1			79	
02	DLQ G-10		4439	-0-	4439	8915	4266	2	173	9	Y	157	160	1			76
03	DLQ G-10		4546	-0-	4546	13461	4359	2	187	9	Y	170	166	1			80
04	15813	X	2352	-0-	-13461	-0-	2260	2	92	9	Y	84	60	1			104
05	4464	X	2948	-0-	-1516	-0-	2840	2	108	9	Y	98	111	1			91

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1798	-0-	-93	-0-	1684	2	114	9	N	104					200
01	1956	N	1956	-0-	-0-	-0-	1845	2	111	9	N	101	1	8			300
02	1730	N	1730	-0-	-0-	-0-	1631	2	99	9	N	90					390
03	1925	N	1925	-0-	-0-	-0-	1818	2	107	9	N	97	264	1	1	8	222
04	1890	N	1816	-0-	-74	-0-	1730	2	86	9	N	78					300
*05	1826	N	1826	-0-	-0-	-0-	1742	2	84	9	N	76					376

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3254	-0-	154	154	3103	2	151	9	N	137					397
01	2862	N	2708	-0-	-154	-0-	2567	2	141	9	N	128	340	1			185
02	2800	N	3329	-0-	529	529	3200	2	129	9	N	117					302
03	3735	X	3206	-0-	-529	-0-	3099	2	107	9	N	97	322	1			77
04	2759	X	2759	-0-	-0-	-0-	2636	2	123	9	N	112					189
*05	2967	X	2967	-0-	-0-	-0-	2860	2	107	9	N	97					286

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1300	-0-	-33	-0-	1208	2	92	9	N	84					221
01	1364	N	1048	-0-	-316	-0-	981	2	67	9	N	61					282
02	1372	N	1255	-0-	-117	-0-	1179	2	76	9	N	69	184	1			167
03	1302	N	1153	-0-	-149	-0-	1080	2	73	9	N	66					233
04	1020	N	1013	-0-	-7	-0-	966	2	47	9	N	43					276
*05	1611	N	1611	-0-	-0-	-0-	1490	2	121	9	N	110	182	1			204

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2133	-0-	-1060	-0-	2035	2	98	9	N	89	153	1			168
01	DLQ G-10		2601	-0-	2601	2514	2	87	9	N	79	4	8			243	
02	DLQ G-10		2570	-0-	2570	5171	2506	2	64	9	N	58					301
03	DLQ G-10		2787	-0-	2787	7958	2691	2	96	9	N	87	134	1	1	8	253
04	10655	X	2697	-0-	-7958	-0-	2618	2	79	9	N	72	163	1			162
*05	2708	X	2708	-0-	-0-	-0-	2641	2	67	9	N	61					223

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	6311	-0-	-1470	-0-	6184	2	127	9	N	115					232
01	DLQ G-10		6323	-0-	6323	6323	6209	2	114	9	N	104	1	8			335
02	DLQ G-10		6315	-0-	6315	12638	6177	2	138	9	N	125	302	1			158
03	DLQ G-10		6751	-0-	6751	19389	6624	2	127	9	N	115					273
04	24707	X	5318	-0-	-19389	-0-	5240	2	78	9	N	71					344
*05	6501	X	6501	-0-	-0-	-0-	6378	2	123	9	N	112	369	1	2	8	85

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3313	-0-	-221	-0-	3098	2	215	9	N	195	178	1			176
01	DLQ G-10		3174	-0-	3174	3174	2998	2	176	9	N	160	167	1			169
02	DLQ G-10		2923	-0-	2923	6097	2781	2	142	9	N	129	183	1			115
03	DLQ G-10		3142	-0-	3142	9239	3006	2	136	9	N	124	2	8			237
04	12446	X	3207	-0-	-9239	-0-	2994	2	213	9	N	194	177	1			254
05	3317	X	3124	-0-	-193	-0-	2993	2	131	9	N	119	177	1			196

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2436	-0-	-137	-0-	2241	2	195	9	N	177					383
01	2852	N	2651	-0-	-201	-0-	2408	2	243	9	N	221	331	1	1	8	272
02	2272	N	2272	-0-	-0-	-0-	2088	2	184	9	N	167					439
03	2745	N	2745	-0-	-0-	-0-	2547	2	198	9	N	180	348	1			271
04	2580	N	2553	-0-	-27	-0-	2352	2	201	9	N	183	361	1			93
*05	2916	N	2916	-0-	-0-	-0-	2697	2	219	9	N	199					292

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1841	-0-	-608	-0-	1757	2	84	9	N	76	187	1			173
01	2480	N	2023	-0-	-457	-0-	1878	2	145	9	N	132					305
02	1904	N	1874	-0-	-30	-0-	1745	2	129	9	N	117					422
03	2029	N	2029	-0-	-0-	-0-	1945	2	84	9	N	76	188	1			310
04	1983	N	1983	-0-	-0-	-0-	1861	2	122	9	N	111	199	1			222
*05	1960	N	1960	-0-	-0-	-0-	1839	2	121	9	N	110					332

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5666	X	5666	-0-	-0-	-0-	5295	2	371	9	Y	337	300	1			203
01	DLQ G-10		5364	-0-	5364	5364	5022	2	342	9	Y	311	378	1			136
02	DLQ G-10		4512	-0-	4512	9876	4288	2	224	9	Y	204	219	1			121
03	DLQ G-10		4440	-0-	4440	14316	4206	2	234	9	Y	213	101	1			233
04	17718	X	3402	-0-	-14316	-0-	3235	2	167	9	Y	152	219	1			166
05	5580	X	3858	-0-	-1722	-0-	3692	2	166	9	Y	151	161	1			156

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7451	X	7451	-0-	-0-	-0-	7310	3	141	9	Y	128	123	0			7
01	DLQ G-10		7769	-0-	7769	7769	7658	3	111	9	Y	101	97	0			11
02	DLQ G-10		4377	-0-	4377	12146	4309	3	68	9	Y	62	65	0			8
03	DLQ G-10		4066	-0-	4066	16212	3975	3	91	9	Y	83	76	0			15
04	19449	X	3237	-0-	-16212	-0-	3141	3	96	9	Y	87	94	0			8
05	7781	X	3986	-0-	-3795	-0-	3854	3	132	9	Y	120	95	0			33

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

*09	3292	X	3292	-0-	-0-	-0-	3233	3	59	9	Y	54	15	0			39
*10	3545	X	3545	-0-	-0-	-0-	3435	3	110	9	Y	100	88	0	6	3	45
*11	3531	X	3531	-0-	-0-	-0-	3459	3	72	9	Y	65	80	0			30
*12	3569	X	3569	-0-	-0-	-0-	3556	3	13	9	Y	12	39	0			3
*01	DLQ G-10		4577	-0-	4577	4577	4505	3	72	9	Y	65	49	0			19
*02	DLQ G-10		4589	-0-	4589	9166	4509	3	80	9	Y	73	67	0	1	8	24
*03	DLQ G-10		4266	-0-	4266	13432	4056	3	210	9	Y	191	141	0	1	8	73
04	16603	X	3171	-0-	-13432	-0-	3044	3	127	9	Y	115	137	0			51
05	3534	X	3389	-0-	-145	-0-	3309	3	80	9	Y	73	89	0	1	8	34

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

*09	1280	N	1280	-0-	-0-	-0-	1200	3	80	9	Y	73	63	0			53
*10	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-	53	0			-0-
11	2340	N	507	-0-	-1833	-0-	507	3			Y	-0-					-0-
*12	1302	N	550	-0-	-752	-0-	544	3	6	9	Y	5	4	0			1
*01	DLQ G-10		819	-0-	819	819	694	3	125	9	Y	114	81	0			34
*02	DLQ G-10		1003	-0-	1003	1822	947	3	56	9	Y	51	68	0			17
*03	DLQ G-10		1324	-0-	1324	3146	1277	3	47	9	Y	43	44	0			16
04	2900	N	785	-0-	-2115	1031	760	3	25	9	Y	23	29	0			10
*05	2055	N	1024	-0-	-1031	-0-	994	3	30	9	Y	27	24	0			13

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

12	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
01	DLQ G-10		959	-0-	959	959	959	3			Y	-0-					-0-
02	DLQ G-10		964	-0-	964	1923	964	3			Y	-0-					-0-
03	DLQ G-10		1325	-0-	1325	3248	1313	3	12	9	Y	11	9	0			2
04	4498	X	1250	-0-	-3248	-0-	1246	3	4	9	Y	4	5	0			1
05	2015	X	1426	-0-	-589	-0-	1368	3	58	9	Y	53	28	0			26

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1516	X	1516	-0-	-0-	-0-	1502	3	14	9	Y	13	6	0	1	3	6
*11	3960	X	2070	-0-	-1890	-0-	2059	3	11	9	Y	10	11	0			5
*12	4092	X	1811	-0-	-2281	-0-	1811	3			Y	-0-	5	0			-0-
*01	DLQ G-10		1079	-0-	1079	1079	1048	3	31	9	Y	28	20	0			8
*02	DLQ G-10		1437	-0-	1437	2516	1383	3	54	9	Y	49	41	0			16
*03	DLQ G-10		1443	-0-	1443	3959	1340	3	103	9	Y	94	73	0	1	8	36
04	5458	X	1499	-0-	-3959	-0-	1423	3	76	9	Y	69	74	0			31
*05	1708	N	1708	-0-	-0-	-0-	1654	3	54	9	Y	49	57	0			23

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

*10	6074	X	6074	-0-	-0-	-0-	6030	3	44	9	Y	40	48	0			16
*11	6060	X	4297	-0-	-1763	-0-	4297	3			Y	-0-	16	0			-0-
12	6262	X	3620	-0-	-2642	-0-	3605	3	15	9	Y	14	11	0			3
01	DLQ G-10		5073	-0-	5073	5073	4978	3	95	9	Y	86	67	0			22
02	DLQ G-10		4279	-0-	4279	9352	4217	3	62	9	Y	56	58	0			20
03	DLQ G-10		3905	-0-	3905	13257	3813	3	92	9	Y	84	86	0			18
04	17058	X	3801	-0-	-13257	-0-	3744	3	57	9	Y	52	57	0			13
05	5084	X	4011	-0-	-1073	-0-	3939	3	72	9	Y	65	46	0			32

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

12	23033	X	21637	-0-	-1396	-0-	21637	3			Y	-0-					-0-
01	DLQ G-10		23027	-0-	23027	23027	23027	3			Y	-0-					-0-
02	DLQ G-10		20325	-0-	20325	43352	20319	3	6	9	Y	5	3	0			2
03	DLQ G-10		22472	-0-	22472	65824	22406	3	66	9	Y	60	49	0			13
04	84594	X	18770	-0-	-65824	-0-	18746	3	24	9	Y	22	29	0			6
05	23033	X	12200	-0-	-10833	-0-	12124	3	76	9	Y	69	41	0			34

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

*10	5580	X	4890	-0-	-690	-0-	4802	3	88	9	Y	80	73	0			31
*11	5400	X	4337	-0-	-1063	-0-	4316	3	21	9	Y	19	43	0			7
12	5580	X	4008	-0-	-1572	-0-	4008	3			Y	-0-	7	0			-0-
01	DLQ G-10		4220	-0-	4220	4220	4209	3	11	9	Y	10	7	0			3
02	DLQ G-10		2683	-0-	2683	6903	2631	3	52	9	Y	47	33	0			17
03	DLQ G-10		5901	-0-	5901	12804	5865	3	36	9	Y	33	43	0			7
04	19218	X	6414	-0-	-12804	-0-	6414	3			Y	-0-	7	0			-0-
*05	5702	X	5702	-0-	-0-	-0-	5702	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9796	X	6345	-0-	-3451	-0-	6316	3	29	9	Y	26	17	0			10
*11	13304	X	13304	-0-	-0-	-0-	13304	3			Y	-0-	10	0			-0-
12	9127	X	9127	-0-	-0-	-0-	9112	3	15	9	Y	14	11	0			3
01	DLQ G-10		12087	-0-	12087	12087	11861	3	226	9	Y	205	155	0			53
02	DLQ G-10		9757	-0-	9757	21844	9596	3	161	9	Y	146	147	0			52
03	DLQ G-10		7921	-0-	7921	29765	7836	3	85	9	Y	77	112	0			17
04	40290	X	10525	-0-	-29765	-0-	10453	3	72	9	Y	65	65	0			17
*05	15750	X	15750	-0-	-0-	-0-	15597	3	153	9	Y	139	88	0			68

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1074	N	1074	-0-	-0-	-0-	1061	3	13	9	Y	12	14	0			9
*10	1107	N	1107	-0-	-0-	-0-	1088	3	19	9	Y	17	17	0	1	3	8
*11	945	N	945	-0-	-0-	-0-	933	3	12	9	Y	11	14	0			5
*12	1023	N	809	-0-	-214	-0-	797	3	12	9	Y	11	13	0			3
*01	DLQ G-10		1068	-0-	1068	1068	1055	3	13	9	Y	12	11	0			4
*02	DLQ G-10		860	-0-	860	1928	851	3	9	9	Y	8	9	0			3
*03	DLQ G-10		862	-0-	862	2790	848	3	14	9	Y	13	11	0			5
04	2900	N	658	-0-	-2242	548	646	3	12	9	Y	11	11	0			5
*05	1393	N	845	-0-	-548	-0-	830	3	15	9	Y	14	12	0			7

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4172	-0-	-850	-0-	4137	3	35	9	Y	32	30	0			2
01	4867	X	3895	-0-	-972	-0-	3852	3	43	9	Y	39	37	0			4
02	4401	X	4401	-0-	-0-	-0-	4375	3	26	9	Y	24	25	0			3
03	4792	X	4792	-0-	-0-	-0-	4685	3	107	9	Y	97	82	0			18
04	4050	X	4001	-0-	-49	-0-	3927	3	74	9	Y	67	79	0			6
05	4867	X	4518	-0-	-349	-0-	4405	3	113	9	Y	103	81	0			28

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	17070	X	15378	-0-	-1692	-0-	15368	3	10	9	Y	9	31	0			7
*10	17732	X	17467	-0-	-265	-0-	17404	3	63	9	Y	57	35	0	3	3	26
*11	17251	X	17251	-0-	-0-	-0-	17175	3	76	9	Y	69	63	0			32
*12	17732	X	15830	-0-	-1902	-0-	15750	3	80	9	Y	73	86	0			19
*01	18184	X	18184	-0-	-0-	-0-	18028	3	156	9	Y	142	119	0			42
*02	16100	X	12581	-0-	-3519	-0-	12502	3	79	9	Y	72	90	0			24
*03	20798	X	20798	-0-	-0-	-0-	20731	3	67	9	Y	61	61	0			24
04	17610	X	14950	-0-	-2660	-0-	14902	3	48	9	Y	44	48	0			20
05	18197	X	16411	-0-	-1786	-0-	16368	3	43	9	Y	39	40	0			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	3560	-0-	560	560	2963	3	597	9	Y	543	464	1			345
*12	3100	N	2687	-0-	-413	147	2408	3	279	9	Y	254	394	1	2	8	203
*01	3100	N	3387	-0-	287	434	3064	3	323	9	Y	294	137	1			360
*02	4159	X	3725	-0-	-434	-0-	3406	3	319	9	Y	290	222	1	2	8	426
*03	4151	X	4151	-0-	-0-	-0-	3975	3	176	9	Y	160	288	1			298
*04	3868	X	3868	-0-	-0-	-0-	3708	3	160	9	Y	145	214	1			229
05	4123	X	4074	-0-	-49	-0-	3802	3	272	9	Y	247	227	1	3	8	246

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10013	X	8292	-0-	-1721	-0-	8200	3	92	9	Y	84	75	0			33
*11	9690	X	7756	-0-	-1934	-0-	7714	3	42	9	Y	38	57	0			14
12	9641	X	6704	-0-	-2937	-0-	6673	3	31	9	Y	28	35	0			7
01	9630	X	9630	-0-	-0-	-0-	9517	3	113	9	Y	103	83	0			27
02	8372	X	7777	-0-	-595	-0-	7691	3	86	9	Y	78	77	0			28
03	8277	X	6082	-0-	-2195	-0-	6041	3	41	9	Y	37	57	0			8
04	9330	X	4017	-0-	-5313	-0-	3978	3	39	9	Y	35	34	0			9
05	9641	X	3630	-0-	-6011	-0-	3586	3	44	9	Y	40	29	0			20

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6270	X	1869	-0-	-4401	-0-	1858	3	11	9	Y	10	168	1			6
*12	6479	X	3101	-0-	-3378	-0-	3101	3			Y	-0-	6	1			-0-
*01	6324	X	392	-0-	-5932	-0-	392	3			Y	-0-					-0-
*02	5712	X	248	-0-	-5464	-0-	248	3			Y	-0-					-0-
*03	5365	X	5365	-0-	-0-	-0-	5321	3	44	9	Y	40					40
*04	5957	X	5957	-0-	-0-	-0-	5916	3	41	9	Y	37	29	1			48
*05	6154	X	6154	-0-	-0-	-0-	6103	3	51	9	Y	46	47	1			47

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12028	X	9841	-0-	-2187	-0-	9650	3	191	9	Y	174	219	0			175
*09	11640	X	8304	-0-	-3336	-0-	8215	3	89	9	Y	81	155	0	1	8	100
*10	12028	X	9356	-0-	-2672	-0-	9214	3	142	9	Y	129	98	0			131
*11	11640	X	8947	-0-	-2693	-0-	8805	3	142	9	Y	129	218	0			42
12	11749	X	9164	-0-	-2585	-0-	9114	3	50	9	Y	45	4	0	3	8	80
01	10109	X	10109	-0-	-0-	-0-	9905	3	204	9	Y	185	199	0			66
02	8456	X	7540	-0-	-916	-0-	7401	3	139	9	Y	126	1	8			191
03	9362	X	7459	-0-	-1903	-0-	7314	3	145	9	Y	132	262	0	1	8	60
04	9780	X	7892	-0-	-1888	-0-	7764	3	128	9	Y	116					176
05	10106	X	7874	-0-	-2232	-0-	7775	3	99	9	Y	90	148	0			118

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12970	X	12970	-0-	-0-	-0-	12572	3	398	9	Y	362	186	1			230
*12	10221	X	10221	-0-	-0-	-0-	9896	3	325	9	Y	295	287	1	1	8	237
*01	DLQ G-10		10435	-0-	10435	10435	10228	3	207	9	Y	188	160	1			265
*02	DLQ G-10		11229	-0-	11229	21664	10956	3	273	9	Y	248	163	1			350
*03	DLQ G-10		11253	-0-	11253	32917	10932	3	321	9	Y	292	236	1			406
*04	44333	X	11416	-0-	-32917	-0-	11124	3	292	9	Y	265	292	1			379
*05	12678	X	12678	-0-	-0-	-0-	12386	3	292	9	Y	265	377	1			267

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	5448	-0-	-2333	-0-	5373	3	75	9	Y	68	75	0			4
01	DLQ G-10		5608	-0-	5608	5608	5510	3	98	9	Y	89	83	0			10
02	DLQ G-10		377	-0-	377	5985	362	3	15	9	Y	14	22	0			2
03	DLQ G-10		599	-0-	599	6584	598	3	1	9	Y	1	3	0			-0-
04	7419	X	835	-0-	-6584	-0-	835	3			Y	-0-					-0-
*05	8814	X	8814	-0-	-0-	-0-	8681	3	133	9	Y	121	87	0	1	8	33

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10726	X	5318	-0-	-5408	-0-	5187	3	131	9	Y	119	258	0			213
*09	10380	X	2441	-0-	-7939	-0-	2429	3	12	9	Y	11	105	0			119
*10	10726	X	8538	-0-	-2188	-0-	8538	3			Y	-0-					119
*11	10200	X	9248	-0-	-952	-0-	78	1	8919	3	Y	228	190	0	1	8	156
							251	9									
12	9021	X	7993	-0-	-1028	-0-	73	1	7792	3	Y	116	140	0	2	8	130
							128	9									
01	DLQ G-10		9090	-0-	9090	9090	126	1	8819	3	Y	132	198	0	1	8	63
							145	9									
*02	DLQ G-10		5955	-0-	5955	15045	114	1	5675	3	Y	151	30	0	3	8	181
							166	9									
*03	DLQ G-10		7156	-0-	7156	22201	126	1	6944	3	Y	78	141	0	2	8	116
							86	9									
*04	30537	X	8336	-0-	-22201	-0-	122	1	8094	3	Y	109	52	0			173
							120	9									
05	9083	X	8615	-0-	-468	-0-	126	1	8335	3	Y	140	170	0	3	8	140
							154	9									

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

*09	12900	X	6506	-0-	-6394	-0-	6428	3	78	9	Y	71	52	0			52
*10	13330	X	6704	-0-	-6626	-0-	6594	3	110	9	Y	100	101	0	6	3	45
*11	12900	X	5226	-0-	-7674	-0-	5152	3	74	9	Y	67	81	0			31
*12	8122	X	5424	-0-	-2698	-0-	5357	3	67	9	Y	61	76	0			16
*01	DLQ G-10		7692	-0-	7692	7692	7613	3	79	9	Y	72	67	0			21
*02	DLQ G-10		5742	-0-	5742	13434	5691	3	51	9	Y	46	52	0			15
*03	DLQ G-10		5970	-0-	5970	19404	5872	3	98	9	Y	89	70	0			34
04	24816	X	5412	-0-	-19404	-0-	5375	3	37	9	Y	34	53	0			15
*05	8320	X	8320	-0-	-0-	-0-	8232	3	88	9	Y	80	57	0			38

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

12	5580	X	4531	-0-	-1049	-0-	4451	3	80	9	Y	73	77	0			4
01	DLQ G-10		4456	-0-	4456	4456	4372	3	84	9	Y	76	72	0			8
02	DLQ G-10		4638	-0-	4638	9094	4455	3	183	9	Y	166	153	0			21
03	DLQ G-10		5328	-0-	5328	14422	5219	3	109	9	Y	99	102	0			18
04	19643	X	5221	-0-	-14422	-0-	5078	3	143	9	Y	130	136	0			12
*05	5376	X	5376	-0-	-0-	-0-	5077	3	299	9	Y	272	210	0			74

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

*08	7566	X	7566	-0-	-0-	-0-	7457	3	109	9	Y	99	185	0			101
*09	3427	X	3427	-0-	-0-	-0-	3424	3	3	9	Y	3	90	0			14
*10	6861	X	6861	-0-	-0-	-0-	6714	3	147	9	Y	134	13	0			135
*11	7097	X	7097	-0-	-0-	-0-	6796	3	301	9	Y	274	320	0			89
12	4261	X	4261	-0-	-0-	-0-	4199	3	62	9	Y	56	8	0	5	8	132
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	132	0			-0-
02	DLQ G-10		3112	-0-	3112	3112	3079	3	33	9	Y	30					30
03	DLQ G-10		7159	-0-	7159	10271	6984	3	175	9	Y	159	116	0	1	8	72
04	14257	X	3986	-0-	-10271	-0-	3874	3	112	9	Y	102					174
05	4247	X	4151	-0-	-96	-0-	3941	3	210	9	Y	191	146	0	1	8	218

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3658	X	865	-0-	-2793	-0-	850	3	15	9	Y	14	168	0			75
*09	3360	X	522	-0-	-2838	-0-	522	3			Y	-0-	37	0			38
10	3472	X	632	-0-	-2840	-0-	632	3			Y	-0-					38
11	2970	X	673	-0-	-2297	-0-	673	3			Y	-0-	38	0			-0-
12	2976	X	1960	-0-	-1016	-0-	1798	3	162	9	Y	147	4	8			143
01	DLQ G-10		2044	-0-	2044	2044	1774	3	270	9	Y	245	270	0	1	8	117
*02	DLQ G-10		1585	-0-	1585	3629	1454	3	131	9	Y	119	55	0	3	8	178
*03	DLQ G-10		3141	-0-	3141	6770	2944	3	197	9	Y	179	138	0	3	8	216
*04	9567	X	2797	-0-	-6770	-0-	2635	3	162	9	Y	147	96	0			267
05	2046	X	1929	-0-	-117	-0-	1861	3	68	9	Y	62	264	0	3	8	62

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	19320	X	19320	-0-	-0-	-0-	19294	3	26	9	Y	24	56	1			15
*12	16585	X	16535	-0-	-50	-0-	16370	3	165	9	Y	150	44	1	2	8	119
*01	DLQ G-10		17883	-0-	17883	17883	17611	3	272	9	Y	247	80	1			286
*02	DLQ G-10		15875	-0-	15875	33758	15636	3	239	9	Y	217	176	1	1	8	326
*03	DLQ G-10		16405	-0-	16405	50163	16198	3	207	9	Y	188	221	1			293
*04	65643	X	15480	-0-	-50163	-0-	15259	3	221	9	Y	201	211	1			283
05	17887	X	17034	-0-	-853	-0-	16861	3	173	9	Y	157	282	1			158

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15390	X	8960	-0-	-6430	-0-	8910	3	50	9	Y	45	28	0			33
*10	15872	X	12832	-0-	-3040	-0-	12733	3	99	9	Y	90	77	0	5	3	41
*11	14970	X	10266	-0-	-4704	-0-	10190	3	76	9	Y	69	78	0			32
*12	14973	X	8904	-0-	-6069	-0-	8795	3	109	9	Y	99	105	0			26
*01	DLQ G-10		2129	-0-	2129	2129	2100	3	29	9	Y	26	44	0			8
*02	DLQ G-10		1549	-0-	1549	3678	1532	3	17	9	Y	15	18	0			5
*03	DLQ G-10		138	-0-	138	3816	138	3			Y	-0-	5	0			-0-
*04	4022	X	206	-0-	-3816	-0-	206	3			Y	-0-					-0-
05	8897	X	1175	-0-	-7722	-0-	1167	3	8	9	Y	7	4	0			3

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11946	X	11946	-0-	-0-	-0-	11614	3	332	9	Y	302	307	0	3	8	16
01	DLQ G-10		9727	-0-	9727	9727	9484	3	243	9	Y	221	213	0			24
02	DLQ G-10		9264	-0-	9264	18991	9173	3	91	9	Y	83	96	0			11
03	DLQ G-10		9842	-0-	9842	28833	9736	3	106	9	Y	96	89	0			18
04	37946	X	9113	-0-	-28833	-0-	9040	3	73	9	Y	66	78	0			6
05	11935	X	10508	-0-	-1427	-0-	10342	3	166	9	Y	151	116	0			41

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16498	X	16498	-0-	-0-	-0-	15933	3	565	9	Y	514	228	0			516
*09	16751	X	16751	-0-	-0-	-0-	16429	3	322	9	Y	293	457	0	1	8	351
*10	11845	X	11845	-0-	-0-	-0-	11522	3	323	9	Y	294	344	0	1	8	300
*11	13620	X	13117	-0-	-503	-0-	12795	3	322	9	Y	293	497	0	1	8	95
12	14074	X	12742	-0-	-1332	-0-	12604	3	138	9	Y	125	8	0	8	8	204
01	DLQ G-10		13007	-0-	13007	13007	12589	3	418	9	Y	380	448	0	1	8	135
02	DLQ G-10		7794	-0-	7794	20801	7633	3	161	9	Y	146	1	8			280
03	DLQ G-10		9162	-0-	9162	29963	8969	3	193	9	Y	175	375	0			80
04	38477	X	8514	-0-	-29963	-0-	8360	3	154	9	Y	140					220
05	13020	X	9246	-0-	-3774	-0-	9174	3	72	9	Y	65	184	0			101

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	6326	-0-	-1982	-0-	6241	3	85	9	Y	77	78	0	1	8	4
01	DLQ G-10		5863	-0-	5863	5863	5767	3	96	9	Y	87	82	0			9
02	DLQ G-10		5338	-0-	5338	11201	5172	3	166	9	Y	151	140	0	1	8	19
03	DLQ G-10		6643	-0-	6643	17844	6527	3	116	9	Y	105	105	0			19
04	24010	X	6166	-0-	-17844	-0-	6025	3	141	9	Y	128	135	0			12
*05	6427	X	6427	-0-	-0-	-0-	6319	3	108	9	Y	98	83	0			27

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	176	-0-	-134	-0-	163	3	13	9	N	12	185	1			128
09	300	N	237	-0-	-63	-0-	174	3	63	9	N	57					185
*10	227	N	227	-0-	-0-	-0-	172	3	55	9	N	50					235
11	180	N	138	-0-	-42	-0-	104	3	34	9	N	31					266
12	252	N	252	-0-	-0-	-0-	219	3	33	9	N	30					296
01	217	N	109	-0-	-108	-0-	57	3	52	9	N	47					343
02	140	N	-0-	-0-	-140	-0-					N	38	187	1			194
03	337	N	337	-0-	-0-	-0-	262	3	75	9	N	68					262
*04	364	N	364	-0-	-0-	-0-	287	3	77	9	N	70	188	1			144
*05	309	N	309	-0-	-0-	-0-	245	3	64	9	N	58					202

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32984	X	13119	-0-	-19865	-0-	13119	3			Y	-0-					-0-
*11	31320	X	23617	-0-	-7703	-0-	23562	3	55	9	Y	50	27	0			23
*12	32364	X	28575	-0-	-3789	-0-	28476	3	99	9	Y	90	90	0			23
*01	DLQ G-10		33013	-0-	33013	33013	32658	3	355	9	Y	323	250	0			96
*02	DLQ G-10		27050	-0-	27050	60063	26840	3	210	9	Y	191	223	0			64
*03	DLQ G-10		30425	-0-	30425	90488	30276	3	149	9	Y	135	146	0	1	8	52
*04	114949	X	24461	-0-	-90488	-0-	24352	3	109	9	Y	99	107	0			44
05	33015	X	31289	-0-	-1726	-0-	31189	3	100	9	Y	91	92	0			43

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5100	X	4455	-0-	-645	-0-	4407	3	48	9	Y	44	68	1			28
*12	5270	X	2113	-0-	-3157	-0-	2113	3			Y	-0-	28	1			-0-
*01	DLQ G-10		4728	-0-	4728	4728	4728	3			Y	-0-					-0-
*02	DLQ G-10		3632	-0-	3632	8360	3632	3			Y	-0-					-0-
*03	DLQ G-10		421	-0-	421	8781	421	3			Y	-0-					-0-
*04	8781	X	-0-	-0-	-8781	-0-					Y	-0-					-0-
05	4743	X	270	-0-	-4473	-0-	270	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27900	X	14605	-0-	-13295	-0-	14540	3	65	9	Y	59	42	0			23
*11	27000	X	21618	-0-	-5382	-0-	21400	3	218	9	Y	198	149	0			72
12	26753	X	19200	-0-	-7553	-0-	19081	3	119	9	Y	108	153	0			27
01	DLQ G-10		25833	-0-	25833	25833	25721	3	112	9	Y	102	102	0			27
02	DLQ G-10		21928	-0-	21928	47761	21842	3	86	9	Y	78	77	0			28
03	DLQ G-10		24865	-0-	24865	72626	24578	3	287	9	Y	261	233	0			56
04	92746	X	20120	-0-	-72626	-0-	19947	3	173	9	Y	157	173	0			40
05	25823	X	24620	-0-	-1203	-0-	24528	3	92	9	Y	84	83	0			41

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6727	X	6727	-0-	-0-	-0-	6624	3	103	9	Y	94	81	0			37
*11	5836	X	5836	-0-	-0-	-0-	5812	3	24	9	Y	22	51	0			8
12	5549	X	4718	-0-	-831	-0-	4717	3	1	9	Y	1	9	0			-0-
01	DLQ G-10		6000	-0-	6000	6000	5905	3	95	9	Y	86	64	0			22
02	DLQ G-10		5477	-0-	5477	11477	5341	3	136	9	Y	124	102	0			44
03	DLQ G-10		5691	-0-	5691	17168	5581	3	110	9	Y	100	123	0			21
04	23247	X	6079	-0-	-17168	-0-	6006	3	73	9	Y	66	70	0			17
*05	6233	X	6233	-0-	-0-	-0-	6177	3	56	9	Y	51	43	0			25

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	3549	-0-	449	449	3366	3	183	9	Y	166	20	0			173
*09	3000	N	6195	-0-	3195	3644	5884	3	311	9	Y	283	85	0	2	8	369
10	3100	N	689	-0-	-2411	1233	689	3			Y	-0-					369
11	2277	X	1044	-0-	-1233	-0-	1014	3	30	9	Y	27	377	0	1	8	18
12	620	X	572	-0-	-48	-0-	540	3	32	9	Y	29	16	0	3	8	28
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	28	0			-0-
*02	5796	X	354	-0-	-5442	-0-	315	3	39	9	Y	35	1	8			34
*03	1085	X	136	-0-	-949	-0-	135	3	1	9	Y	1	26	0			7
*04	1050	X	-0-	-0-	-1050	-0-					Y	-0-	3	0			4
05	558	X	-0-	-0-	-558	-0-					Y	-0-	4	0			-0-

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31217	X	12462	-0-	-18755	-0-	12399	3	63	9	Y	57	28	0	3	3	26
*11	30060	X	27923	-0-	-2137	-0-	27657	3	266	9	Y	242	156	0			112
*12	31062	X	30324	-0-	-738	-0-	29908	3	416	9	Y	378	392	0			98
*01	DLQ G-10		30004	-0-	30004	30004	29555	3	449	9	Y	408	385	0			121
*02	DLQ G-10		25269	-0-	25269	55273	25026	3	243	9	Y	221	267	0	1	8	74
*03	DLQ G-10		28294	-0-	28294	83567	28017	3	277	9	Y	252	228	0	1	8	97
*04	106632	X	23065	-0-	-83567	-0-	22923	3	142	9	Y	129	169	0			57
05	30318	X	28668	-0-	-1650	-0-	28496	3	172	9	Y	156	139	0			74

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30690	X	14926	-0-	-15764	-0-	14847	3	79	9	Y	72	61	0			28
*11	29700	X	24643	-0-	-5057	-0-	24444	3	199	9	Y	181	143	0			66
12	30194	X	23950	-0-	-6244	-0-	23750	3	200	9	Y	182	203	0			45
01	DLQ G-10		30727	-0-	30727	30727	30596	3	131	9	Y	119	133	0			31
02	DLQ G-10		25276	-0-	25276	56003	25182	3	94	9	Y	85	85	0	1	8	30
03	DLQ G-10		28267	-0-	28267	84270	28181	3	86	9	Y	78	91	0			17
04	107830	X	23560	-0-	-84270	-0-	23439	3	121	9	Y	110	99	0			28
05	30721	X	28708	-0-	-2013	-0-	28473	3	235	9	Y	214	138	0			104

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	29895	X	29895	-0-	-0-	-0-	29705	3	190	9	Y	173	208	0			67
*11	28602	X	28602	-0-	-0-	-0-	28602	3			Y	-0-	67	0			-0-
12	36886	X	36886	-0-	-0-	-0-	36596	3	290	9	Y	264	199	0			65
01	DLQ G-10		38582	-0-	38582	38582	37868	3	714	9	Y	649	545	0			169
02	DLQ G-10		34543	-0-	34543	73125	34007	3	536	9	Y	487	482	0			174
03	DLQ G-10		36174	-0-	36174	109299	35643	3	531	9	Y	483	553	0			104
04	136878	X	27579	-0-	-109299	-0-	27240	3	339	9	Y	308	334	0			78
05	38595	X	35401	-0-	-3194	-0-	35073	3	328	9	Y	298	231	0			145

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11100	X	8481	-0-	-2619	-0-	8288	3	193	9	Y	175					476
*10	11470	X	8715	-0-	-2755	-0-	16	1	8658	3	Y	37	340	1			173
							41	9									
*11	9600	X	8411	-0-	-1189	-0-	122	1	8230	3	Y	54	204	1			23
							59	9									
*12	9548	X	8503	-0-	-1045	-0-	148	1	8215	3	Y	127	132	1			18
							140	9									
*01	DLQ G-10		9115	-0-	9115	9115	203	1	8594	3	Y	289	206	1			101
							318	9									
02	DLQ G-10		8589	-0-	8589	17704	189	1	8295	3	Y	95	174	1			22
							105	9									
03	DLQ G-10		9925	-0-	9925	27629	208	1	9626	3	Y	83	85	1	1	8	19
							91	9									
04	33650	X	6021	-0-	-27629	-0-	192	1	5752	3	Y	70	77	1			12
							77	9									
05	9517	X	6606	-0-	-2911	-0-	188	1	6404	3	Y	13	20	1			5
							14	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18930	X	13569	-0-	-5361	-0-	13479	3	90	9	Y	82	59	0			60
*10	19406	X	11849	-0-	-7557	-0-	11803	3	46	9	Y	42	81	0	2	3	19
*11	18171	X	18171	-0-	-0-	-0-	18099	3	72	9	Y	65	54	0			30
*12	18724	X	17095	-0-	-1629	-0-	16955	3	140	9	Y	127	124	0			33
*01	DLQ G-10		19204	-0-	19204	19204	19046	3	158	9	Y	144	134	0			43
*02	DLQ G-10		16067	-0-	16067	35271	15943	3	124	9	Y	113	118	0			38
*03	DLQ G-10		16869	-0-	16869	52140	16761	3	108	9	Y	98	98	0			38
*04	66765	X	14625	-0-	-52140	-0-	14561	3	64	9	Y	58	70	0			26
05	19220	X	15011	-0-	-4209	-0-	14933	3	78	9	Y	71	63	0			34

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			2
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			1
*10	642	X	642	-0-	-0-	-0-	416	3	226	9	Y	205					206
*11	3260	X	3260	-0-	-0-	-0-	2832	3	428	9	Y	389	327	0	1	8	267
12	2205	X	2205	-0-	-0-	-0-	1856	3	349	9	Y	317	240	0	21	8	323
01	DLQ G-10		5379	-0-	5379	5379	4957	3	422	9	Y	384	520	0	6	8	181
*02	DLQ G-10		4164	-0-	4164	9543	3944	3	220	9	Y	200	86	0	17	8	278
*03	DLQ G-10		3704	-0-	3704	13247	3511	3	193	9	Y	175	216	0	9	8	228
*04	15586	X	2339	-0-	-13247	-0-	2241	3	98	9	Y	89	101	0			216
05	4805	X	1885	-0-	-2920	-0-	1708	3	177	9	Y	161	213	0	6	8	158

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27318	X	27318	-0-	-0-	-0-	26451	3	867	9	Y	788	669	0	1	8	307
*11	20145	X	20145	-0-	-0-	-0-	19215	3	930	9	Y	845	844	0	1	8	307
12	20472	X	20472	-0-	-0-	-0-	19297	3	1175	9	Y	1068	1104	0	8	8	263
01	DLQ G-10		23453	-0-	23453	23453	22437	3	1016	9	Y	924	946	0			241
02	DLQ G-10		21567	-0-	21567	45020	20819	3	748	9	Y	680	678	0			243
03	DLQ G-10		24675	-0-	24675	69695	24056	3	619	9	Y	563	685	0			121
04	85544	X	15849	-0-	-69695	-0-	15521	3	328	9	Y	298	343	0			76
05	23870	X	19697	-0-	-4173	-0-	19562	3	135	9	Y	123	139	0			60

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	40500	X	22264	-0-	-18236	-0-	22130	3	134	9	Y	122	105	0			89
*10	41850	X	34255	-0-	-7595	-0-	33802	3	453	9	Y	412	291	0	23	3	187
*11	40500	X	18197	-0-	-22303	-0-	17945	3	252	9	Y	229	310	0			106
*12	41850	X	41030	-0-	-820	-0-	40493	3	537	9	Y	488	466	0	1	8	127
*01	DLQ G-10		41981	-0-	41981	41981	41518	3	463	9	Y	421	423	0			125
*02	DLQ G-10		35072	-0-	35072	77053	34768	3	304	9	Y	276	308	0	1	8	92
*03	DLQ G-10		40160	-0-	40160	117213	39824	3	336	9	Y	305	278	0	1	8	118
*04	149346	X	32133	-0-	-117213	-0-	31927	3	206	9	Y	187	222	0			83
05	41974	X	40709	-0-	-1265	-0-	40565	3	144	9	Y	131	152	0			62

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		348	-0-	348	2156	348	3			N	-0-					-0-
*12	14B2 EXT		234	-0-	234	2390	234	3			N	-0-					-0-
*01	14B2 EXT		128	-0-	128	2518	128	3			N	-0-					-0-
*02	14B2 EXT		87	-0-	87	2605	87	3			N	-0-					-0-
*03	14B2 EXT		297	-0-	297	2902	297	3			N	-0-					-0-
*04	14B2 EXT		180	-0-	180	3082	180	3			N	-0-					-0-
05	14B2 EXT		176	-0-	176	3258	176	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	2977	-0-	-2138	-0-	2800	2	177	9	N	161	179	1	1	8	177
01	2764	X	2764	-0-	-0-	-0-	2578	2	186	9	N	169	183	1			163
02	4760	X	2984	-0-	-1776	-0-	2774	2	210	9	N	191	195	1			159
03	4557	X	4386	-0-	-171	-0-	4198	2	188	9	N	171	192	1			138
04	4410	X	3976	-0-	-434	-0-	3858	2	118	9	N	107					245
*05	4240	X	4240	-0-	-0-	-0-	4083	2	157	9	N	143	185	1	2	8	201

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3068	X	2758	-0-	-310	-0-	2758	2			Y	-0-					-0-
01	2766	X	2766	-0-	-0-	-0-	2766	2			Y	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
03	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-
04	2732	X	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-
*05	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
12	8060	X	7767	-0-	-293	-0-	7719	3	48	9 N		44					301
01	7667	X	7667	-0-	-0-	-0-	7611	3	56	9 N		51					352
02	7091	X	7091	-0-	-0-	-0-	7033	3	58	9 N		53					405
03	7888	X	7888	-0-	-0-	-0-	7811	3	77	9 N		70	193	1			282
04	7530	X	7322	-0-	-208	-0-	7270	3	52	9 N		47					329
05	7843	X	7655	-0-	-188	-0-	7621	3	34	9 N		31					360
12	1643	N	1278	-0-	-365	-0-	1249	2	29	9 N		26					127
01	1364	N	1087	-0-	-277	-0-	1065	2	22	9 N		20					147
02	1067	N	1067	-0-	-0-	-0-	1047	2	20	9 N		18					165
03	2635	X	1225	-0-	-1410	-0-	1206	2	19	9 N		17					182
04	1050	N	977	-0-	-73	-0-	951	2	26	9 N		24	165	1			41
*05	1210	N	1210	-0-	-0-	-0-	1195	2	15	9 N		14					55
12	1302	N	1113	-0-	-189	-0-	1093	3	20	9 N		18					328
01	1395	N	1362	-0-	-33	-0-	1356	3	6	9 N		5					333
02	1244	N	1244	-0-	-0-	-0-	1237	3	7	9 N		6					339
03	1371	N	1371	-0-	-0-	-0-	1365	3	6	9 N		5					344
04	1322	N	1322	-0-	-0-	-0-	1318	3	4	9 N		4					348
*05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-	136	1			212
12	1705	N	1640	-0-	-65	-0-	1640	3			N	-0-					91
01	1705	N	1626	-0-	-79	-0-	1626	3			N	-0-					91
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					91
03	1643	N	1571	-0-	-72	-0-	1571	3			N	-0-					91
04	1560	N	1436	-0-	-124	-0-	1436	3			N	-0-					91
05	1612	N	1479	-0-	-133	-0-	1479	3			N	-0-					91
12	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					67
01	2764	X	2764	-0-	-0-	-0-	2764	3			N	-0-					67
02	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					67
03	2914	X	2726	-0-	-188	-0-	2726	3			N	-0-					67
04	2820	X	2591	-0-	-229	-0-	2591	3			N	-0-					67
05	2914	X	2734	-0-	-180	-0-	2734	3			N	-0-					67
12	3100	N	11667	-0-	8567	8567	11621	2	46	9 N		42					198
01	3100	N	6484	-0-	3384	11951	6453	2	31	9 N		28					226
02	2800	N	758	-0-	-2042	9909	739	2	19	9 N		17					243
03	10720	X	811	-0-	-9909	-0-	772	2	39	9 N		35					278
04	2790	X	742	-0-	-2048	-0-	716	2	26	9 N		24	176	1			126
05	2883	X	751	-0-	-2132	-0-	726	2	25	9 N		23					149

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3902	X	3902	-0-	-0-	-0-	3769	2	133	9	N	121					520
01	3120	X	3120	-0-	-0-	-0-	3054	2	66	9	N	60	194	1			386
02	2693	X	2693	-0-	-0-	-0-	2632	2	61	9	N	55	184	1			257
03	2542	X	2135	-0-	-407	-0-	2080	2	55	9	N	50					307
04	2460	X	1597	-0-	-863	-0-	1568	2	29	9	N	26					333
05	2542	X	2116	-0-	-426	-0-	2066	2	50	9	N	45	175	1			203

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	3667	-0-	-1293	-0-	3524	3	143	9	N	130					425
01	2528	X	2528	-0-	-0-	-0-	2385	3	143	9	N	130	184	1			371
02	3237	X	3237	-0-	-0-	-0-	3077	3	160	9	N	145	184	1			332
03	4898	X	3581	-0-	-1317	-0-	3403	3	178	9	N	162	183	1			311
04	4230	X	3633	-0-	-597	-0-	3451	3	182	9	N	165	188	1			288
*05	4317	X	4317	-0-	-0-	-0-	4056	3	261	9	N	237	359	1			166

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6318	-0-	-409	-0-	6205	3	113	9	N	103					525
01	6568	X	6568	-0-	-0-	-0-	6463	3	105	9	N	95	371	1			249
02	5780	X	5780	-0-	-0-	-0-	5694	3	86	9	N	78					327
03	6200	X	6042	-0-	-158	-0-	5946	3	96	9	N	87	182	1			232
04	6450	X	6450	-0-	-0-	-0-	6380	3	70	9	N	64					296
*05	7085	X	7085	-0-	-0-	-0-	7005	3	80	9	N	73					369

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3424	-0-	-265	-0-	3307	3	117	9	N	106					461
01	5552	X	5552	-0-	-0-	-0-	5444	3	108	9	N	98	366	1			193
02	6299	X	6299	-0-	-0-	-0-	6213	3	86	9	N	78	187	1			84
03	6466	X	6466	-0-	-0-	-0-	6404	3	62	9	N	56					140
04	4950	X	3273	-0-	-1677	-0-	3252	3	21	9	N	19					159
05	5115	X	3653	-0-	-1462	-0-	3583	3	70	9	N	64					223

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5335	X	5335	-0-	-0-	-0-	5216	3	119	9	N	108					520
01	2928	X	2928	-0-	-0-	-0-	2874	3	54	9	N	49	372	1			197
02	3705	X	3705	-0-	-0-	-0-	3622	3	83	9	N	75					272
03	5332	X	2544	-0-	-2788	-0-	2499	3	45	9	N	41					313
04	5160	X	3154	-0-	-2006	-0-	3126	3	28	9	N	25					338
05	5332	X	2411	-0-	-2921	-0-	2390	3	21	9	N	19					357

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	179	2	3	9	N	3					127
01	204	N	204	-0-	-0-	-0-	202	2	2	9	N	2					129
02	168	N	95	-0-	-73	-0-	94	2	1	9	N	1					130
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					130
04	210	N	142	-0-	-68	-0-	140	2	2	9	N	2					132
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31310	X	1588	-0-	-29722	-0-	1585	3	3	9	Y	3	307	1			34
01	28737	X	24731	-0-	-4006	-0-	24494	3	237	9	Y	215					249
02	30312	X	30312	-0-	-0-	-0-	30096	3	216	9	Y	196	137	1			308
03	28978	X	28978	-0-	-0-	-0-	28790	3	188	9	Y	171	280	1			199
04	27690	X	26650	-0-	-1040	-0-	26494	3	156	9	Y	142	134	1			207
05	28737	X	25198	-0-	-3539	-0-	25059	3	139	9	Y	126	1	8			332

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

*10	3007		575	-0-	-2432	-0-	573	3	2	9	Y	2	13	0			1
*11	2910		1239	-0-	-1671	-0-	1160	3	79	9	Y	72	47	0			26
12	3007		972	-0-	-2035	-0-	895	3	77	9	Y	70	79	0			17
01	DLQ G-10		1210	-0-	1210	1210	1121	3	89	9	Y	81	77	0			21
02	DLQ G-10		1435	-0-	1435	2645	1372	3	63	9	Y	57	58	0			20
03	DLQ G-10		1647	-0-	1647	4292	1579	3	68	9	Y	62	69	0			13
*04	4869		577	-0-	-4292	-0-	524	3	53	9	Y	48	49	0			12
05	1581	N	531	-0-	-1050	-0-	454	3	77	9	Y	70	48	0			34

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

*09	4745	R	4745	-0-	-0-	-0-	4734	3	11	9	Y	10					38
*10	4956	R	4956	-0-	-0-	-0-	4954	3	2	9	Y	2	27	1			13
*11	4390	R	4390	-0-	-0-	-0-	4384	3	6	9	Y	5	16	1			2
*12	4844	R	4844	-0-	-0-	-0-	12	1	4811	3	Y	19	18	1			3
							21	9									
*01	5673	R	5673	-0-	-0-	-0-	36	1	5604	3	Y	30	22	1			11
							33	9									
02	4544	R	4544	-0-	-0-	-0-	36	1	4474	3	Y	31	35	1			7
							34	9									
03	4755	R	4755	-0-	-0-	-0-	40	1	4679	3	Y	33	32	1			8
							36	9									
04	4561	R	4561	-0-	-0-	-0-	51	1	4490	3	Y	18	23	1			3
							20	9									
05	DLQ G-10		4773	-0-	4773	4773	65	1	4682	3	Y	24	18	1			9
							26	9									

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					142
01	0	#	-0-	-0-	-0-	-0-					N	-0-					142
02	0	#	-0-	-0-	-0-	-0-					N	-0-					142
03	0	#	-0-	-0-	-0-	-0-					N	-0-					142
04	0	#	-0-	-0-	-0-	-0-					N	-0-					142
05	0	#	-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

12	3247	X	3247	-0-	-0-	-0-	3173	3	74	9	Y	67	67	1			59
01	2749	X	2749	-0-	-0-	-0-	2669	3	80	9	Y	73	58	1			74
02	1624	X	1333	-0-	-291	-0-	1291	3	42	9	Y	38	85	1	2	8	25
03	2635	X	1577	-0-	-1058	-0-	1525	3	52	9	Y	47					72
04	2550	X	3	-0-	-2547	-0-	2	3	1	9	Y	1	30	1			43
05	2635	X	1486	-0-	-1149	-0-	1434	3	52	9	Y	47	63	1	1	8	26

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

12	3596	X	1625	-0-	-1971	-0-	1575	3	50	9	Y	45	49	1			37
01	3854	X	3854	-0-	-0-	-0-	3710	3	144	9	Y	131	77	1			91
02	2727	X	2727	-0-	-0-	-0-	2646	3	81	9	Y	74	134	1			31
03	2986	X	2986	-0-	-0-	-0-	2914	3	72	9	Y	65					96
04	2912	X	2912	-0-	-0-	-0-	2814	3	98	9	Y	89	81	1			104
*05	2694	X	2694	-0-	-0-	-0-	2608	3	86	9	Y	78	135	1			47

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	115	-0-	-908	-0-	98	3	17	9	Y	15	19	1			15
01	1187	N	1187	-0-	-0-	-0-	1126	3	61	9	Y	55	32	1			38
02	679	N	679	-0-	-0-	-0-	645	3	34	9	Y	31	55	1			14
03	124	N	100	-0-	-24	-0-	75	3	25	9	Y	23					37
04	300	N	56	-0-	-244	-0-	54	3	2	9	Y	2	17	1			22
*05	719	N	719	-0-	-0-	-0-	672	3	47	9	Y	43	47	1			18

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1154	-0-	-55	-0-	1077	3	77	9	Y	70	59	1			54
01	437	N	437	-0-	-0-	-0-	402	3	35	9	Y	32	36	1			50
02	1119	N	1119	-0-	-0-	-0-	1054	3	65	9	Y	59	83	1			26
03	2204	N	2204	-0-	-0-	-0-	2148	3	56	9	Y	51					77
04	2187	N	2187	-0-	-0-	-0-	2086	3	101	9	Y	92	70	1			99
*05	2100	N	2100	-0-	-0-	-0-	2026	3	74	9	Y	67	117	1			49

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1041	-0-	-44	-0-	1018	3	23	9	N	21					190
01	1085	#	636	-0-	-449	-0-	618	3	18	9	N	16	185	1			21
02	980	#	837	-0-	-143	-0-	828	3	9	9	N	8					29
03	1054	#	1022	-0-	-32	-0-	1002	3	20	9	N	18					47
04	1057	R	1057	-0-	-0-	-0-	1034	3	23	9	N	21					68
05	1054	#	876	-0-	-178	-0-	876	3			N	-0-					68

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	-0-	-0-	-527	-0-					N	36					207
01	527	#	99	-0-	-428	-0-	14	3	85	9	N	77	192	1			92
02	0	#	-0-	-0-	-0-	-0-					N	68					160
03	0	#	-0-	-0-	-0-	-0-					N	100					260
04	90	#	-0-	-0-	-90	-0-					N	73	174	1			159
05	93	#	-0-	-0-	-93	-0-					N	87					246

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	31	-0-	31	31	31	3			Y	-0-					-0-
05	14B2	EXT	6	-0-	6	37	6	3			Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

12	248	N	186	-0-	-62	-0-	186	3			N	-0-					168
01	279	N	124	-0-	-155	-0-	124	3			N	-0-					168
02	364	N	262	-0-	-102	-0-	262	3			N	-0-					168
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					168
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					168
05	279	N	33	-0-	-246	-0-	33	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	415	-0-	-236	-0-	396	3	19	9	N	17	175	1			46
01	496	N	461	-0-	-35	-0-	420	3	41	9	N	37					83
02	458	N	458	-0-	-0-	-0-	412	3	46	9	N	42					125
03	416	N	416	-0-	-0-	-0-	383	3	33	9	N	30					155
04	450	N	416	-0-	-34	-0-	387	3	29	9	N	26					181
05	496	N	419	-0-	-77	-0-	385	3	34	9	N	31					212

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	120	2	270	9	N	245	186	1			254
01	496	N	235	-0-	-261	-0-	63	2	172	9	N	156	195	1			215
02	616	N	373	-0-	-243	-0-	197	2	176	9	N	160	194	1			181
03	631	N	631	-0-	-0-	-0-	422	2	209	9	N	190	190	1			181
04	645	N	645	-0-	-0-	-0-	459	2	186	9	N	169	188	1			162
*05	490	N	490	-0-	-0-	-0-	366	2	124	9	N	113	173	1			102

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1041	-0-	-385	-0-	1041	2			N	-0-					24
01	1271	N	814	-0-	-457	-0-	814	2			N	-0-					24
02	952	N	680	-0-	-272	-0-	680	2			N	-0-					24
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					24
*04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					24
*05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
01	0	X	-0-	-0-	-0-	-0-					N	-0-					86
02	0	X	-0-	-0-	-0-	-0-					N	-0-					86
03	0	X	-0-	-0-	-0-	-0-					N	-0-					86
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	0	X	-0-	-0-	-0-	-0-					N	-0-					86

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		110	-0-	110	5177	24	2	86	9	N	78	77	1			10
01	T. A.		72	-0-	72	5249	16	2	56	9	N	51	50	1			11
02	T. A.		113	-0-	113	5362	13	2	100	9	N	91	68	1			34
03	T. A.		111	-0-	111	5473	1	1	25	2	N	77	89	1			22
							85	9									
04	T. A.		88	-0-	88	5561	19	2	69	9	N	63	48	1			37
05	T. A.		108	-0-	108	5669	41	2	67	9	N	61	64	1			34

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					230
01	93	N	-0-	-0-	-93	-0-					N	-0-					230
02	280	N	57	-0-	-223	-0-	57	2			N	-0-					230
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					230
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					230
*05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					63
01	1209	N	1011	-0-	-198	-0-	1011	2			N	-0-					63
02	1064	N	961	-0-	-103	-0-	961	2			N	-0-					63
03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					63
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					63
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	233	-0-	-387	-0-	4	1	229	2	N	-0-					-0-
01	527	N	133	-0-	-394	-0-	1	1	129	2	N	3	2	1			1
							3	9									
02	196	N	67	-0-	-129	-0-	1	1	62	2	N	4	1	1			4
							4	9									
03	70	N	70	-0-	-0-	-0-	1	1	69	2	N	-0-	4	1			-0-
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	26	1	192	2	N	-0-					45
01	169	N	169	-0-	-0-	-0-	20	1	149	2	N	-0-					45
02	224	N	218	-0-	-6	-0-	26	1	192	2	N	-0-					45
03	225	N	225	-0-	-0-	-0-	27	1	198	2	N	-0-					45
04	150	N	110	-0-	-40	-0-	13	1	97	2	N	-0-					45
05	248	N	132	-0-	-116	-0-	16	1	116	2	N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	9	1	314	3	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	5	1	221	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	5	1	195	3	Y	-0-					-0-
03	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	7	1	309	3	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2176	-0-	-242	-0-	59	1	2117	3	Y	-0-					-0-
01	DLQ G-10		3681	-0-	3681	3681	85	1	3596	3	Y	-0-					-0-
02	DLQ G-10		3285	-0-	3285	6966	75	1	3210	3	Y	-0-					-0-
03	DLQ G-10		4413	-0-	4413	11379	127	1	4286	3	Y	-0-					-0-
04	15665	X	4286	-0-	-11379	-0-	98	1	4188	3	Y	-0-					-0-
05	3689	X	2998	-0-	-691	-0-	141	1	2857	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	X	323	-0-	-0-	-0-	9	1	314	3	Y	-0-					-0-
01	DLQ G-10		230	-0-	230	230	5	1	225	3	Y	-0-					-0-
02	DLQ G-10		200	-0-	200	430	5	1	195	3	Y	-0-					-0-
03	DLQ G-10		285	-0-	285	715	8	1	277	3	Y	-0-					-0-
04	1031	N	316	-0-	-715	-0-	7	1	309	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	9	1	314	3	Y	-0-					-0-
01	DLQ G-10		233	-0-	233	233	5	1	228	3	Y	-0-					-0-
02	DLQ G-10		203	-0-	203	436	5	1	198	3	Y	-0-					-0-
03	DLQ G-10		285	-0-	285	721	8	1	277	3	Y	-0-					-0-
04	1011	N	290	-0-	-721	-0-	7	1	283	3	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
02	56	N	27	-0-	-29	-0-	27	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
*05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
*05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
02	112	N	48	-0-	-64	-0-	48	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
05	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
*05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	308	N	276	-0-	-32	-0-	276	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	14	-0-	-141	-0-	14	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					3
02	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1					4
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					4
04	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					5
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	184	-0-	-126	-0-	184	3			Y	-0-					3
01	310	N	207	-0-	-103	-0-	206	3	1	9	Y	1					4
02	252	N	246	-0-	-6	-0-	245	3	1	9	Y	1					5
03	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1					6
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					6
*05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	477	-0-	-143	-0-	477	3			Y	-0-					3
01	620	N	469	-0-	-151	-0-	468	3	1	9	Y	1					4
02	476	N	461	-0-	-15	-0-	461	3			Y	-0-					4
03	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					4
04	450	N	447	-0-	-3	-0-	447	3			Y	-0-					4
*05	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					4

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

12	434	N	315	-0-	-119	-0-	315	3			Y	-0-					4
01	434	N	309	-0-	-125	-0-	309	3			Y	-0-					4
02	364	N	245	-0-	-119	-0-	245	3			Y	-0-					4
03	310	N	308	-0-	-2	-0-	308	3			Y	-0-					4
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					4
*05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					4

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

12	465	N	360	-0-	-105	-0-	360	3			Y	-0-					6
01	434	N	350	-0-	-84	-0-	350	3			Y	-0-					6
02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					6
03	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					6
04	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1					7
*05	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

12	1271	N	940	-0-	-331	-0-	940	3			Y	-0-					5
01	1209	N	1200	-0-	-9	-0-	1199	3	1	9	Y	1					6
02	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					6
03	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					6
04	1170	N	926	-0-	-244	-0-	925	3	1	9	Y	1					7
05	1054	N	984	-0-	-70	-0-	984	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

12	620	N	553	-0-	-67	-0-	553	3			Y	-0-					4
01	589	N	585	-0-	-4	-0-	585	3			Y	-0-					4
02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					4
03	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					4
04	570	N	548	-0-	-22	-0-	548	3			Y	-0-					4
*05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					4

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01 INC G-10			1	-0-	1	1	1	3			N	-0-					-0-
02 INC G-10			1	-0-	1	2	1	3			N	-0-					-0-
03 INC G-10			1	-0-	1	3	1	3			N	-0-					-0-
04 INC G-10			1	-0-	1	4	1	3			N	-0-					-0-
*05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

12	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					5
01	900	N	900	-0-	-0-	-0-	899	3	1	9	Y	1					6
02	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					6
03	930	N	807	-0-	-123	-0-	807	3			Y	-0-					6
04	870	N	756	-0-	-114	-0-	756	3			Y	-0-					6
05	775	N	758	-0-	-17	-0-	758	3			Y	-0-					6

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

12	620	N	323	-0-	-297	-0-	323	3			Y	-0-					5
01	620	N	600	-0-	-20	-0-	600	3			Y	-0-					5
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
03	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1					6
04	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
*05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					6

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

12	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					4
01	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					4
02	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					4
03	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					4
04	1350	N	1266	-0-	-84	-0-	1266	3			Y	-0-					4
*05	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					4

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

12	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					5
01	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					5
02	888	N	888	-0-	-0-	-0-	887	3	1	9	Y	1					6
03	930	N	797	-0-	-133	-0-	797	3			Y	-0-					6
04	900	N	747	-0-	-153	-0-	747	3			Y	-0-					6
05	930	N	898	-0-	-32	-0-	898	3			Y	-0-					6

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

12	93	N	53	-0-	-40	-0-	3	1	50	2	Y	-0-					-0-
01 DLQ G-10			51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02 DLQ G-10			114	-0-	114	165	3	1	111	2	Y	-0-					-0-
03 DLQ G-10			127	-0-	127	292	3	1	124	2	Y	-0-					-0-
04 DLQ G-10			125	-0-	125	417	3	1	122	2	Y	-0-					-0-
*05	530	N	113	-0-	-417	-0-	3	1	110	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
01	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
*05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

12	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

12	651	#	223	-0-	-428	-0-	223	3			N	-0-					-0-
01	496	#	216	-0-	-280	-0-	216	3			N	-0-					-0-
02	336	#	167	-0-	-169	-0-	167	3			N	-0-					-0-
03	248	#	171	-0-	-77	-0-	171	3			N	-0-					-0-
04	240	#	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

12	248	#	105	-0-	-143	-0-	105	3			N	-0-					-0-
01	258	R	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	224	#	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*05	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-
02	196	#	17	-0-	-179	-0-	17	3			N	-0-					-0-
03	494	R	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	626	R	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

12	93	#	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	100	R	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	84	R	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	#	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

12	837	#	458	-0-	-379	-0-	458	3			N	-0-					-0-
01	837	#	819	-0-	-18	-0-	819	3			N	-0-					-0-
02	700	#	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	775	#	563	-0-	-212	-0-	563	3			N	-0-					-0-
04	780	#	544	-0-	-236	-0-	544	3			N	-0-					-0-
05	806	#	417	-0-	-389	-0-	417	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

12	0	W	15	-0-	15	67	15	3			N	-0-					-0-
01	0	W	19	-0-	19	86	19	3			N	-0-					-0-
02	0	W	14	-0-	14	100	14	3			N	-0-					-0-
03	0	W	21	-0-	21	121	21	3			N	-0-					-0-
04	0	W	19	-0-	19	140	19	3			N	-0-					-0-
05	0	W	4	-0-	4	144	4	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

12	725	R	725	-0-	-0-	-0-	725	3			N	-0-					261
01	706	R	706	-0-	-0-	-0-	706	3			N	-0-					261
02	308	#	-0-	-0-	-308	-0-					N	-0-					261
03	341	#	17	-0-	-324	-0-	17	4			N	-0-	189	1			72
04	330	#	227	-0-	-103	-0-	227	3			N	-0-					72
05	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

12	1612	#	1396	-0-	-216	-0-	1396	2			Y	-0-					12
01	1612	#	1328	-0-	-284	-0-	1328	2			Y	-0-					12
02	1372	#	1162	-0-	-210	-0-	1162	2			Y	-0-					12
03	1519	#	1265	-0-	-254	-0-	1265	2			Y	-0-					12
04	1350	#	1180	-0-	-170	-0-	1180	2			Y	-0-					12
05	1395	#	1280	-0-	-115	-0-	1280	2			Y	-0-					12

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					57
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					57
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

12	248	#	162	-0-	-86	-0-	162	2			N	-0-					-0-
01	186	#	151	-0-	-35	-0-	151	2			N	-0-					-0-
02	168	#	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	#	129	-0-	-57	-0-	129	2			N	-0-					-0-
04	150	#	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	#	130	-0-	-25	-0-	130	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

12	248	#	241	-0-	-7	-0-	241	2			N	-0-					127
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					127
02	204	R	204	-0-	-0-	-0-	204	2			N	-0-					127
03	248	#	247	-0-	-1	-0-	247	2			N	-0-					127
04	240	#	223	-0-	-17	-0-	223	2			N	-0-					127
05	248	#	237	-0-	-11	-0-	237	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

12	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	123	R	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1590	#	1063	-0-	-527		-0-		6	1	1026	3	Y	28	2	8			160
									31	9									
*07	1643	#	791	-0-	-852		-0-		4	1	755	3	Y	29	7	8			182
									32	9									
*08	1643	#	676	-0-	-967		-0-		3	1	648	3	Y	23	134	1	2	8	69
									25	9									
*09	990	#	788	-0-	-202		-0-		4	1	752	3	Y	29	2	8			96
									32	9									
*10	1023	#	960	-0-	-63		-0-		5	1	926	3	Y	26	1	8			121
									29	9									
*11	990	#	821	-0-	-169		-0-		4	1	782	3	Y	32	1	8			152
									35	9									
*12	1023	#	872	-0-	-151		-0-		4	1	833	3	Y	32	133	1			51
									35	9									
*01	1023	#	911	-0-	-112		-0-		3	1	876	3	Y	29					80
									32	9									
*02	924	#	852	-0-	-72		-0-		4	1	811	3	Y	34					114
									37	9									
*03	2561	R	2561	-0-	-0-		-0-		11	1	2500	3	Y	45	1	8			158
									50	9									
*04	900	#	836	-0-	-64		-0-		815	3	21	9	Y	19	129	1			48
*05	935	R	935	-0-	-0-		-0-		4	1	906	3	Y	23	1	8			70
									25	9									

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

12	868	#	835	-0-	-33		-0-		831	2	4	9	N	4					145
01	868	#	814	-0-	-54		-0-		805	2	9	9	N	8					153
02	756	#	707	-0-	-49		-0-		693	2	14	9	N	13					166
03	837	#	830	-0-	-7		-0-		822	2	8	9	N	7	1	8			172
04	810	#	800	-0-	-10		-0-		783	2	17	9	N	15					187
05	837	#	814	-0-	-23		-0-		804	2	10	9	N	9					196

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

12	1341	R	1341	-0-	-0-		-0-		1341	2			Y	-0-					-0-
01	1302	#	1260	-0-	-42		-0-		1260	2			Y	-0-					-0-
02	1176	#	1120	-0-	-56		-0-		1120	2			Y	-0-					-0-
03	1218	R	1218	-0-	-0-		-0-		1218	2			Y	-0-					-0-
04	1290	#	1180	-0-	-110		-0-		1180	2			Y	-0-					-0-
05	1333	#	1198	-0-	-135		-0-		1198	2			Y	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

12	1240	#	1064	-0-	-176		-0-		71	1	767	2	N	205					440
									226	9									
01	1054	#	616	-0-	-438		-0-		66	1	484	3	N	60	183	1			317
									66	9									
02	952	#	631	-0-	-321		-0-		50	1	386	3	N	177	181	1			313
									195	9									
03	1054	#	1047	-0-	-7		-0-		71	1	755	3	N	201	174	1			340
									221	9									
04	1078	R	1078	-0-	-0-		-0-		68	1	799	3	N	192	353	1			179
									211	9									
*05	1130	R	1130	-0-	-0-		-0-		71	1	846	3	N	194	180	1			193
									213	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	913	-0-	-327	-0-	909	2	4	9	Y	4					123
01	1178	#	1144	-0-	-34	-0-	1130	2	14	9	Y	13					136
02	1064	#	996	-0-	-68	-0-	981	2	15	9	Y	14					150
03	843	R	843	-0-	-0-	-0-	843	2			Y	-0-					150
04	1110	#	322	-0-	-788	-0-	322	2			Y	-0-					150
*05	1568	R	1568	-0-	-0-	-0-	1561	2	7	9	Y	6					156

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	63	R	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
01	62	#	47	-0-	-15	-0-	47	2			Y	-0-					-0-
02	56	#	52	-0-	-4	-0-	52	2			Y	-0-					-0-
03	64	R	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	72	R	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	62	#	56	-0-	-6	-0-	56	2			Y	-0-					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	202	R	202	-0-	-0-	-0-	75	1	82	2	Y	41	3	7			148
							45	9									
01	186	R	186	-0-	-0-	-0-	75	1	61	2	Y	45					193
							50	9									
02	183	R	183	-0-	-0-	-0-	75	1	69	2	Y	35					228
							39	9									
03	210	R	210	-0-	-0-	-0-	75	1	84	2	Y	46	8	8			266
							51	9									
04	223	R	223	-0-	-0-	-0-	75	1	94	2	Y	49	93	1	2	8	220
							54	9									
*05	193	R	193	-0-	-0-	-0-	75	1	73	2	Y	41	95	1	2	8	164
							45	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	473	-0-	-333	-0-	471	2	2	9	Y	2					29
01	806	#	625	-0-	-181	-0-	621	2	4	9	Y	4					33
02	720	R	720	-0-	-0-	-0-	720	2			Y	-0-					33
03	611	R	611	-0-	-0-	-0-	611	2			Y	-0-					33
04	600	#	433	-0-	-167	-0-	432	2	1	9	Y	1					34
05	775	#	403	-0-	-372	-0-	403	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1016	-0-	-69	-0-	1016	2			N	-0-					100
01	1023	#	995	-0-	-28	-0-	995	2			N	-0-					100
02	948	R	948	-0-	-0-	-0-	948	2			N	-0-					100
03	1086	R	1086	-0-	-0-	-0-	1086	2			N	-0-					100
04	1117	R	1117	-0-	-0-	-0-	1117	2			N	-0-					100
*05	1211	R	1211	-0-	-0-	-0-	1211	2			N	-0-					100

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	17	-0-	-14	-0-	17	2			N	-0-					143
01	31	#	11	-0-	-20	-0-	11	2			N	-0-					143
02	28	#	-0-	-0-	-28	-0-					N	-0-					143
03	31	#	-0-	-0-	-31	-0-					N	-0-					143
04	30	#	22	-0-	-8	-0-	22	2			N	-0-					143
05	31	#	19	-0-	-12	-0-	19	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	R	933	-0-	-0-	-0-	933	2			N	-0-					135
01	790	R	790	-0-	-0-	-0-	790	2			N	-0-					135
02	759	R	759	-0-	-0-	-0-	759	2			N	-0-					135
03	930	#	747	-0-	-183	-0-	747	2			N	-0-					135
04	900	#	711	-0-	-189	-0-	711	2			N	-0-					135
05	930	#	704	-0-	-226	-0-	704	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	438	-0-	-120	-0-	438	2			N	-0-					78
01	496	#	443	-0-	-53	-0-	443	2			N	-0-					78
02	448	#	371	-0-	-77	-0-	371	2			N	-0-					78
03	465	#	335	-0-	-130	-0-	335	2			N	-0-					78
04	420	#	370	-0-	-50	-0-	370	2			N	-0-					78
05	434	#	354	-0-	-80	-0-	354	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	861	-0-	-7	-0-	861	2			N	-0-					100
01	868	#	861	-0-	-7	-0-	842	2	19	9	N	17					117
02	784	#	738	-0-	-46	-0-	721	2	17	9	N	15					132
03	868	#	843	-0-	-25	-0-	837	2	6	9	N	5					137
04	840	#	781	-0-	-59	-0-	778	2	3	9	N	3					140
05	868	#	837	-0-	-31	-0-	828	2	9	9	N	8					148

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	624	-0-	-58	-0-	610	2	14	9	Y	13					25
01	651	#	516	-0-	-135	-0-	503	2	13	9	Y	12	15	1			22
02	588	#	464	-0-	-124	-0-	454	2	10	9	Y	9	15	1			16
03	620	#	496	-0-	-124	-0-	485	2	11	9	Y	10					26
04	600	#	433	-0-	-167	-0-	423	2	10	9	Y	9	17	1			18
05	620	#	464	-0-	-156	-0-	455	2	9	9	Y	8					26

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

12	682	#	583	-0-	-99	-0-	562	3	21	9	Y	19					68
01	682	#	659	-0-	-23	-0-	647	3	12	9	Y	11	50	1			29
02	616	#	557	-0-	-59	-0-	547	3	10	9	Y	9					38
03	713	#	468	-0-	-245	-0-	454	3	14	9	Y	13					51
04	630	#	514	-0-	-116	-0-	505	3	9	9	Y	8					59
05	651	#	549	-0-	-102	-0-	542	3	7	9	Y	6					65

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

12	1953	#	1821	-0-	-132	-0-	1800	3	21	9	Y	19					127
01	1992	R	1992	-0-	-0-	-0-	1980	3	12	9	Y	11	93	1			45
02	1775	R	1775	-0-	-0-	-0-	1765	3	10	9	Y	9					54
03	2108	#	1978	-0-	-130	-0-	1963	3	15	9	Y	14					68
04	2040	#	1601	-0-	-439	-0-	1592	3	9	9	Y	8					76
05	1984	#	1901	-0-	-83	-0-	1897	3	4	9	Y	4					80

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

12	713	#	691	-0-	-22	-0-	670	3	21	9	Y	19					57
01	791	R	791	-0-	-0-	-0-	779	3	12	9	Y	11	42	1			26
02	685	R	685	-0-	-0-	-0-	675	3	10	9	Y	9					35
03	685	R	685	-0-	-0-	-0-	670	3	15	9	Y	14					49
04	600	#	569	-0-	-31	-0-	558	3	11	9	Y	10					59
*05	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					66

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

12	155	#	105	-0-	-50	-0-	105	3			N	-0-					77
01	155	#	101	-0-	-54	-0-	101	3			N	-0-					77
02	140	#	97	-0-	-43	-0-	97	3			N	-0-					77
03	155	#	101	-0-	-54	-0-	101	3			N	-0-					77
04	150	#	81	-0-	-69	-0-	81	3			N	-0-					77
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					77

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	672	-0-	-103	-0-	672	3			N	-0-					118
01	713	#	550	-0-	-163	-0-	550	3			N	-0-					118
02	679	R	679	-0-	-0-	-0-	679	3			N	-0-					118
03	713	#	655	-0-	-58	-0-	655	3			N	-0-					118
04	660	#	401	-0-	-259	-0-	401	3			N	-0-					118
05	744	#	467	-0-	-277	-0-	467	3			N	-0-					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

12	280	N	280	-0-	-0-	-0-	268	3	12	9	N	11					32
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					32
02	448	N	217	-0-	-231	-0-	217	3			N	-0-					32
03	279	N	183	-0-	-96	-0-	181	3	2	9	N	2					34
04	300	N	300	-0-	-0-	-0-	299	3	1	9	N	1					35
*05	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					36

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

12	465	N	35	-0-	-430	-0-	2	1	29	3	Y	4	4	1			1
							4	9									
01	400	N	400	-0-	-0-	-0-	32	1	366	3	Y	2	2	1			1
							2	9									
02	280	N	52	-0-	-228	-0-	4	1	45	3	Y	3	3	1			1
							3	9									
03	411	N	411	-0-	-0-	-0-	32	1	376	3	Y	3	3	1			1
							3	9									
04	423	N	423	-0-	-0-	-0-	34	1	387	3	Y	2	2	1			1
							2	9									
*05	410	N	410	-0-	-0-	-0-	33	1	376	3	Y	1	2	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

12	1730	N	1730	-0-	-0-	-0-	131	1	1596	3	Y	3	3	1			1
							3	9									
01	1145	N	1145	-0-	-0-	-0-	93	1	1050	3	Y	2	2	1			1
							2	9									
02	1123	N	1123	-0-	-0-	-0-	89	1	1031	3	Y	3	3	1			1
							3	9									
03	1980	N	1980	-0-	-0-	-0-	154	1	1823	3	Y	3	3	1			1
							3	9									
04	1074	N	1074	-0-	-0-	-0-	86	1	987	3	Y	1	1	1			1
							1	9									
*05	992	N	992	-0-	-0-	-0-	81	1	910	3	Y	1	2	1			-0-
							1	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	77	1	942	3	Y	11	11	1			2
							12	9									
01	789	N	789	-0-	-0-	-0-	63	1	719	3	Y	6	6	1			2
							7	9									
02	700	N	617	-0-	-83	-0-	48	1	559	3	Y	9	9	1			2
							10	9									
03	837	N	689	-0-	-148	-0-	53	1	626	3	Y	9	9	1			2
							10	9									
04	750	N	591	-0-	-159	-0-	47	1	537	3	Y	6	5	1			3
							7	9									
*05	591	N	591	-0-	-0-	-0-	48	1	539	3	Y	4	6	1			1
							4	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

12	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					13
01	2734	N	2734	-0-	-0-	-0-	2726	2	8	9	N	7					20
02	2800	N	2917	-0-	117	117	2914	2	3	9	N	3					23
03	3100	N	3965	-0-	865	982	3964	2	1	9	N	1					24
*04	3000	N	4072	-0-	1072	2054	4071	2	1	9	N	1					25
*05	2878	X	824	-0-	-2054	-0-	824	2			N	-0-					25

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

12	218	N	218	-0-	-0-	-0-	18	1	200	2	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	19	1	208	2	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	15	1	179	2	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	17	1	197	2	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	16	1	191	2	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

12	457	N	457	-0-	-0-	-0-	440	2	17	9	N	15					65
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					65
02	392	N	82	-0-	-310	-0-	82	2			N	-0-					65
03	465	N	47	-0-	-418	-0-	47	2			N	-0-					65
04	270	N	47	-0-	-223	-0-	47	2			N	-0-					65
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					65

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

12	186	N	186	-0-	-0-	-0-	128	2	58	9	N	53					65
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					65
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					65
03	186	N	82	-0-	-104	-0-	82	2			N	-0-					65
04	120	N	49	-0-	-71	-0-	49	2			N	-0-					65
05	124	N	10	-0-	-114	-0-	10	2			N	-0-					65

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					6
01	806	N	36	-0-	-770	-0-	36	2			N	-0-					6
02	14	N	3	-0-	-11	-0-	3	2			N	-0-					6
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					6
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					6
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	434	N	273	-0-	-161	-0-	273	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

12	206	N	206	-0-	-0-	-0-	155	2	51	9	N	46					102
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					102
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					102
03	217	N	132	-0-	-85	-0-	132	2			N	-0-					102
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					102
05	186	N	96	-0-	-90	-0-	96	2			N	-0-					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	1050	N	632	-0-	-418	-0-	632	2			N	-0-					-0-
05	1395	N	333	-0-	-1062	-0-	333	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

12	837	N	487	-0-	-350	-0-	487	2			N	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

12	1364	N	852	-0-	-512	-0-	852	2			N	-0-					-0-
01	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
02	812	N	664	-0-	-148	-0-	664	2			N	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	2			N	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	303	-0-	-379	-0-	303	2			N	-0-					-0-
01	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	65	-0-	-59	-0-	5	1	60	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
03	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
04	150	N	92	-0-	-58	-0-	7	1	85	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	65	1	786	3	Y	3	3	1			1
							3	9									
01	762	N	762	-0-	-0-	-0-	62	1	697	3	Y	3	3	1			1
							3	9									
02	676	N	676	-0-	-0-	-0-	53	1	615	3	Y	7	7	1			1
							8	9									
03	837	N	763	-0-	-74	-0-	59	1	696	3	Y	7	6	1			2
							8	9									
04	743	N	743	-0-	-0-	-0-	59	1	680	3	Y	4	4	1			2
							4	9									
*05	814	N	814	-0-	-0-	-0-	66	1	745	3	Y	3	4	1			1
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	423	-0-	-135	-0-	32	1	391	3	Y	-0-					-0-
01	558	N	523	-0-	-35	-0-	42	1	481	3	Y	-0-					-0-
02	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	34	1	407	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	34	1	390	3	Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	64	1	785	3	Y	12	13	1			2
							13	9									
01	1147	N	988	-0-	-159	-0-	79	1	900	3	Y	8	7	1			3
							9	9									
02	812	N	789	-0-	-23	-0-	62	1	716	3	Y	10	10	1			3
							11	9									
03	902	N	902	-0-	-0-	-0-	69	1	822	3	Y	10	10	1			3
							11	9									
04	960	N	895	-0-	-65	-0-	71	1	818	3	Y	5	5	1			3
							6	9									
*05	1340	N	1340	-0-	-0-	-0-	109	1	1225	3	Y	5	6	1			2
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	376	-0-	-120	-0-	27	1	331	3	Y	16	16	1			3
							18	9									
01	465	N	294	-0-	-171	-0-	23	1	261	3	Y	9	9	1			3
							10	9									
02	728	N	507	-0-	-221	-0-	39	1	453	3	Y	14	13	1			4
							15	9									
03	564	N	564	-0-	-0-	-0-	43	1	507	3	Y	13	13	1			4
							14	9									
04	333	N	333	-0-	-0-	-0-	26	1	299	3	Y	7	7	1			4
							8	9									
*05	324	N	324	-0-	-0-	-0-	26	1	291	3	Y	6	8	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	1054	N	984	-0-	-70	-0-	80	1	904	3	Y	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	117	1	1354	3	Y	2	2	1			-0-
							2	9									
03	1019	N	1019	-0-	-0-	-0-	79	1	933	3	Y	6	4	1			2
							7	9									
04	1361	N	1361	-0-	-0-	-0-	109	1	1249	3	Y	3	3	1			2
							3	9									
*05	448	N	448	-0-	-0-	-0-	36	1	409	3	Y	3	4	1			1
							3	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2645	N	2645	-0-	-0-	-0-	201	1	2444	3	Y	-0-					-0-
01	1550	N	603	-0-	-947	-0-	49	1	554	3	Y	-0-					-0-
02	1316	N	972	-0-	-344	-0-	77	1	895	3	Y	-0-					-0-
03	2208	N	2208	-0-	-0-	-0-	172	1	2036	3	Y	-0-					-0-
04	2364	N	2364	-0-	-0-	-0-	189	1	2175	3	Y	-0-					-0-
*05	2446	N	2446	-0-	-0-	-0-	199	1	2247	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	171	-0-	-46	-0-	13	1	158	3	Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	17	1	190	3	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-
03	186	N	136	-0-	-50	-0-	11	1	125	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	993	-0-	-1239	-0-	75	1	918	3	Y	-0-					-0-
01	2108	N	769	-0-	-1339	-0-	62	1	707	3	Y	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	104	1	1207	3	Y	-0-					-0-
03	2248	N	2248	-0-	-0-	-0-	175	1	2070	3	Y	3	2	1			1
							3	9									
04	1860	N	1860	-0-	-0-	-0-	149	1	1707	3	Y	4	4	1			1
							4	9									
*05	2486	N	2486	-0-	-0-	-0-	202	1	2281	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	764	-0-	-228	-0-	58	1	704	3	Y	2	3	1			-0-
							2	9									
01	871	N	871	-0-	-0-	-0-	70	1	798	3	Y	3	2	1			1
							3	9									
02	668	N	668	-0-	-0-	-0-	53	1	613	3	Y	2	2	1			1
							2	9									
03	775	N	561	-0-	-214	-0-	43	1	516	3	Y	2	2	1			1
							2	9									
04	750	N	522	-0-	-228	-0-	42	1	479	3	Y	1	1	1			1
							1	9									
*05	860	N	860	-0-	-0-	-0-	70	1	790	3	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	50	1	614	3	N	7	8	1			1
							8	9									
01	1004	N	1004	-0-	-0-	-0-	81	1	917	3	N	5	4	1			2
							6	9									
02	1041	N	1041	-0-	-0-	-0-	82	1	952	3	N	6	6	1			2
							7	9									
03	934	N	934	-0-	-0-	-0-	72	1	855	3	N	6	6	1			2
							7	9									
04	962	N	962	-0-	-0-	-0-	77	1	882	3	N	3	3	1			2
							3	9									
*05	813	N	813	-0-	-0-	-0-	66	1	744	3	N	3	4	1			1
							3	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

12	744	N	589	-0-	-155	-0-	44	1	533	3	N	11	12	1			2
							12	9									
01	1397	N	1397	-0-	-0-	-0-	113	1	1276	3	N	7	7	1			2
							8	9									
02	1254	N	1254	-0-	-0-	-0-	99	1	1144	3	N	10	9	1			3
							11	9									
03	1452	N	1452	-0-	-0-	-0-	112	1	1330	3	N	9	9	1			3
							10	9									
04	1350	N	952	-0-	-398	-0-	76	1	870	3	N	5	5	1			3
							6	9									
*05	994	N	994	-0-	-0-	-0-	81	1	909	3	N	4	6	1			1
							4	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

12	1953	N	1387	-0-	-566	-0-	105	1	1282	3	N	-0-					-0-
01	1643	N	1491	-0-	-152	-0-	121	1	1370	3	N	-0-					-0-
02	1540	N	1377	-0-	-163	-0-	109	1	1268	3	N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	133	1	1573	3	N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	132	1	1521	3	N	-0-					-0-
*05	1612	N	1612	-0-	-0-	-0-	131	1	1481	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

12	744	N	744	-0-	-0-	-0-	56	1	688	3	N	-0-					-0-
01	434	N	433	-0-	-1	-0-	35	1	398	3	N	-0-					-0-
02	644	N	354	-0-	-290	-0-	28	1	326	3	N	-0-					-0-
03	744	N	550	-0-	-194	-0-	43	1	507	3	N	-0-					-0-
04	420	N	419	-0-	-1	-0-	34	1	385	3	N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

12	711	N	711	-0-	-0-	-0-	54	1	657	3	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	47	1	533	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	36	1	425	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	33	1	381	3	N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	37	1	421	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	-0-	109	1	1322	3	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	114	1	1296	3	N	-0-					-0-
02	1176	N	1040	-0-	-136	-0-	83	1	957	3	N	-0-					-0-
03	1426	N	1065	-0-	-361	-0-	83	1	982	3	N	-0-					-0-
04	1350	N	635	-0-	-715	-0-	51	1	584	3	N	-0-					-0-
*05	929	N	929	-0-	-0-	-0-	76	1	853	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1771	-0-	-492	-0-	134	1	1637	3	N	-0-					-0-
01	1999	N	1999	-0-	-0-	-0-	162	1	1837	3	N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	150	1	1732	3	N	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	161	1	1899	3	N	-0-					-0-
04	2058	N	2058	-0-	-0-	-0-	165	1	1893	3	N	-0-					-0-
*05	1954	N	1954	-0-	-0-	-0-	159	1	1795	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2430	N	2430	-0-	-0-	-0-	184	1	2246	3	N	-0-					-0-
01	2396	N	2396	-0-	-0-	-0-	194	1	2202	3	N	-0-					-0-
02	2353	N	2353	-0-	-0-	-0-	187	1	2166	3	N	-0-					-0-
03	2443	N	2443	-0-	-0-	-0-	190	1	2253	3	N	-0-					-0-
04	3000	N	3529	-0-	529	529	283	1	3246	3	N	-0-					-0-
*05	2663	N	2134	-0-	-529	-0-	174	1	1960	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	891	-0-	-597	-0-	66	1	807	3	N	16	16	1			3
							18	9									
01	1306	N	1306	-0-	-0-	-0-	105	1	1190	3	N	10	10	1			3
							11	9									
02	1587	N	1587	-0-	-0-	-0-	125	1	1447	3	N	14	13	1			4
							15	9									
03	1357	N	1357	-0-	-0-	-0-	105	1	1238	3	N	13	13	1			4
							14	9									
04	1260	N	1110	-0-	-150	-0-	88	1	1014	3	N	7	7	1			4
							8	9									
*05	875	N	875	-0-	-0-	-0-	71	1	797	3	N	6	8	1			2
							7	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	709	-0-	-562	-0-	54	1	655	3	N	-0-					-0-
01	1271	N	1197	-0-	-74	-0-	97	1	1100	3	N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	70	1	806	3	N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	150	1	1773	3	N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	129	1	1485	3	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	66	1	745	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1287	-0-	-232	-0-	96	1	1170	3	N	19	19	1			4
							21	9									
01	1364	N	701	-0-	-663	-0-	56	1	632	3	N	12	12	1			4
							13	9									
02	1427	N	1427	-0-	-0-	-0-	112	1	1296	3	N	17	16	1			5
							19	9									
03	1482	N	1482	-0-	-0-	-0-	114	1	1350	3	N	16	16	1			5
							18	9									
04	1338	N	1338	-0-	-0-	-0-	106	1	1222	3	N	9	9	1			5
							10	9									
*05	1283	N	1283	-0-	-0-	-0-	104	1	1171	3	N	7	10	1			2
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

12	1240	N	1106	-0-	-134	-0-	82	1	1004	3	N	18	18	1			4
							20	9									
01	1842	N	1842	-0-	-0-	-0-	148	1	1682	3	N	11	11	1			4
							12	9									
02	1711	N	1711	-0-	-0-	-0-	135	1	1559	3	N	15	15	1			4
							17	9									
03	1437	N	1437	-0-	-0-	-0-	111	1	1309	3	N	15	15	1			4
							17	9									
04	1770	N	1447	-0-	-323	-0-	115	1	1322	3	N	9	8	1			5
							10	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

12	465	N	350	-0-	-115	-0-	27	1	323	3	N	-0-					-0-
01	496	N	410	-0-	-86	-0-	33	1	377	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	40	1	468	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	43	1	511	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

12	1612	N	1551	-0-	-61	-0-	118	1	1433	3	N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	127	1	1440	3	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	117	1	1350	3	N	-0-					-0-
03	1555	N	1555	-0-	-0-	-0-	121	1	1434	3	N	-0-					-0-
04	1530	N	1380	-0-	-150	-0-	111	1	1269	3	N	-0-					-0-
05	2914	X	1387	-0-	-1527	-0-	113	1	1274	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

12	1426	N	1395	-0-	-31	-0-	105	1	1283	3	N	6	7	1			1
							7	9									
01	1395	N	1356	-0-	-39	-0-	110	1	1242	3	N	4	4	1			1
							4	9									
02	1232	N	1200	-0-	-32	-0-	95	1	1099	3	N	5	5	1			1
							6	9									
03	1395	N	1048	-0-	-347	-0-	81	1	960	3	N	6	5	1			2
							7	9									
04	1320	N	1287	-0-	-33	-0-	103	1	1181	3	N	3	3	1			2
							3	9									
05	3100	X	1134	-0-	-1966	-0-	92	1	1039	3	N	3	4	1			1
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1335	-0-	-308	-0-	99	1	1211	3	N	23	23	1			5
							25	9									
01	1364	N	784	-0-	-580	-0-	62	1	707	3	N	14	14	1			5
							15	9									
02	1680	N	887	-0-	-793	-0-	69	1	797	3	N	19	19	1			5
							21	9									
03	1333	N	1099	-0-	-234	-0-	84	1	994	3	N	19	19	1			5
							21	9									
04	773	N	773	-0-	-0-	-0-	61	1	700	3	N	11	10	1			6
							12	9									
*05	1051	N	1051	-0-	-0-	-0-	85	1	956	3	N	9	12	1			3
							10	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1525	N	1525	-0-	-0-	-0-	114	1	1389	3	N	20	21	1			4
							22	9									
01	1622	N	1622	-0-	-0-	-0-	131	1	1478	3	N	12	12	1			4
							13	9									
02	1475	N	1475	-0-	-0-	-0-	116	1	1339	3	N	18	17	1			5
							20	9									
03	1597	N	1597	-0-	-0-	-0-	123	1	1455	3	N	17	17	1			5
							19	9									
04	1471	N	1471	-0-	-0-	-0-	117	1	1344	3	N	9	9	1			5
							10	9									
05	1426	X	1412	-0-	-14	-0-	114	1	1289	3	N	8	11	1			2
							9	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2619	-0-	-140	-0-	196	1	2391	3	N	29	29	1			6
							32	9									
01	2981	X	2981	-0-	-0-	-0-	240	1	2722	3	N	17	17	1			6
							19	9									
02	2783	X	2783	-0-	-0-	-0-	219	1	2538	3	N	24	23	1			7
							26	9									
03	2977	X	2977	-0-	-0-	-0-	230	1	2722	3	N	23	23	1			7
							25	9									
04	2783	X	2783	-0-	-0-	-0-	222	1	2546	3	N	14	13	1			8
							15	9									
05	2759	X	2623	-0-	-136	-0-	213	1	2398	3	N	11	15	1			4
							12	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	567	-0-	-22	-0-	43	1	520	3	N	4	4	1			1
							4	9									
01	643	N	643	-0-	-0-	-0-	52	1	589	3	N	2	2	1			1
							2	9									
02	587	N	587	-0-	-0-	-0-	46	1	538	3	N	3	3	1			1
							3	9									
03	608	N	608	-0-	-0-	-0-	47	1	558	3	N	3	3	1			1
							3	9									
04	630	N	565	-0-	-65	-0-	45	1	518	3	N	2	2	1			1
							2	9									
05	1860	N	589	-0-	-1271	-0-	48	1	539	3	N	2	2	1			1
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	44	1	538	3	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	52	1	590	3	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	46	1	531	3	N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	48	1	563	3	N	-0-					-0-
04	630	N	576	-0-	-54	-0-	46	1	530	3	N	-0-					-0-
05	1829	N	593	-0-	-1236	-0-	48	1	545	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

12	1643	N	1461	-0-	-182	-0-	109	1	1334	3	N	16	17	1			3
							18	9									
01	1586	N	1586	-0-	-0-	-0-	128	1	1447	3	N	10	10	1			3
							11	9									
02	1456	N	1448	-0-	-8	-0-	114	1	1319	3	N	14	13	1			4
							15	9									
03	1574	N	1574	-0-	-0-	-0-	122	1	1438	3	N	13	13	1			4
							14	9									
04	1920	N	1458	-0-	-462	-0-	116	1	1334	3	N	7	7	1			4
							8	9									
05	2480	X	1375	-0-	-1105	-0-	111	1	1257	3	N	6	8	1			2
							7	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

12	292	N	292	-0-	-0-	-0-	22	1	270	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	27	1	301	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-					-0-
03	279	N	250	-0-	-29	-0-	19	1	231	3	N	-0-					-0-
04	330	N	261	-0-	-69	-0-	21	1	240	3	N	-0-					-0-
05	899	N	244	-0-	-655	-0-	20	1	224	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

12	279	N	241	-0-	-38	-0-	18	1	223	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	22	1	252	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	19	1	223	3	N	-0-					-0-
05	806	N	253	-0-	-553	-0-	21	1	232	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

12	1403	N	1403	-0-	-0-	-0-	106	1	1293	3	N	4	4	1			1
							4	9									
01	716	N	716	-0-	-0-	-0-	58	1	656	3	N	2	2	1			1
							2	9									
02	700	N	618	-0-	-82	-0-	49	1	566	3	N	3	3	1			1
							3	9									
03	1395	N	711	-0-	-684	-0-	55	1	653	3	N	3	3	1			1
							3	9									
04	690	N	519	-0-	-171	-0-	41	1	476	3	N	2	2	1			1
							2	9									
*05	541	N	541	-0-	-0-	-0-	44	1	495	3	N	2	2	1			1
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	926	-0-	-4	-0-	70	1	854	3	N	2	2	1			-0-
							2	9									
01	1001	N	1001	-0-	-0-	-0-	81	1	919	3	N	1	1	1			-0-
							1	9									
02	917	N	917	-0-	-0-	-0-	73	1	843	3	N	1	1	1			-0-
							1	9									
03	985	N	985	-0-	-0-	-0-	77	1	907	3	N	1	1	1			-0-
							1	9									
04	960	N	888	-0-	-72	-0-	71	1	816	3	N	1	1	1			-0-
							1	9									
05	2821	N	852	-0-	-1969	-0-	69	1	782	3	N	1	1	1			-0-
							1	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	584	-0-	-36	-0-	43	1	528	3	N	12	13	1			2
							13	9									
01	651	N	651	-0-	-0-	-0-	52	1	590	3	N	8	7	1			3
							9	9									
02	605	N	605	-0-	-0-	-0-	47	1	547	3	N	10	10	1			3
							11	9									
03	598	N	598	-0-	-0-	-0-	46	1	541	3	N	10	10	1			3
							11	9									
04	630	N	568	-0-	-62	-0-	45	1	517	3	N	5	5	1			3
							6	9									
05	1178	N	561	-0-	-617	-0-	45	1	510	3	N	5	6	1			2
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	574	-0-	-108	-0-	43	1	523	3	N	7	8	1			1
							8	9									
01	620	N	596	-0-	-24	-0-	48	1	542	3	N	5	4	1			2
							6	9									
02	560	N	530	-0-	-30	-0-	42	1	481	3	N	6	6	1			2
							7	9									
03	589	N	514	-0-	-75	-0-	39	1	468	3	N	6	6	1			2
							7	9									
04	570	N	488	-0-	-82	-0-	39	1	446	3	N	3	3	1			2
							3	9									
05	1643	N	486	-0-	-1157	-0-	39	1	444	3	N	3	4	1			1
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4528	-0-	-556	-0-	344	1	4184	3	N	-0-					-0-
01	4712	X	4547	-0-	-165	-0-	369	1	4178	3	N	-0-					-0-
02	4194	X	4194	-0-	-0-	-0-	333	1	3861	3	N	-0-					-0-
03	4529	X	4529	-0-	-0-	-0-	353	1	4176	3	N	-0-					-0-
04	4410	X	4064	-0-	-346	-0-	326	1	3738	3	N	-0-					-0-
05	4557	X	3981	-0-	-576	-0-	324	1	3657	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1186	-0-		-54	-0-	89	1	1084	3	N	12	13	1			2
								13	9									
01	1324	N	1324	-0-		-0-	-0-	107	1	1209	3	N	7	7	1			2
								8	9									
02	1120	N	1047	-0-		-73	-0-	82	1	953	3	N	11	10	1			3
								12	9									
03	1258	N	1258	-0-		-0-	-0-	97	1	1150	3	N	10	10	1			3
								11	9									
04	1290	N	1194	-0-		-96	-0-	95	1	1093	3	N	5	5	1			3
								6	9									
05	2511	X	1151	-0-		-1360	-0-	93	1	1052	3	N	5	7	1			1
								6	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3103	X	3103	-0-		-0-	-0-	235	1	2860	3	N	7	7	1			1
								8	9									
01	3129	X	3129	-0-		-0-	-0-	253	1	2872	3	N	4	4	1			1
								4	9									
02	2830	X	2830	-0-		-0-	-0-	224	1	2599	3	N	6	5	1			2
								7	9									
03	3100	X	3005	-0-		-95	-0-	234	1	2765	3	N	5	5	1			2
								6	9									
04	3030	X	2885	-0-		-145	-0-	231	1	2651	3	N	3	3	1			2
								3	9									
05	3565	X	2863	-0-		-702	-0-	233	1	2628	3	N	2	3	1			1
								2	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5693	-0-		-290	-0-	432	1	5261	3	N	-0-					-0-
01	6031	X	6031	-0-		-0-	-0-	489	1	5542	3	N	-0-					-0-
02	5376	X	5281	-0-		-95	-0-	420	1	4861	3	N	-0-					-0-
03	5828	X	5574	-0-		-254	-0-	434	1	5140	3	N	-0-					-0-
04	5850	X	5511	-0-		-339	-0-	442	1	5069	3	N	-0-					-0-
05	7068	X	5305	-0-		-1763	-0-	432	1	4873	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-		-0-	-0-	61	1	748	3	N	10	10	1			2
								11	9									
01	898	N	898	-0-		-0-	-0-	72	1	819	3	N	6	6	1			2
								7	9									
02	782	N	782	-0-		-0-	-0-	61	1	712	3	N	8	8	1			2
								9	9									
03	880	N	880	-0-		-0-	-0-	68	1	803	3	N	8	8	1			2
								9	9									
04	870	N	816	-0-		-54	-0-	65	1	745	3	N	5	4	1			3
								6	9									
05	2449	N	853	-0-		-1596	-0-	69	1	781	3	N	3	5	1			1
								3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
03	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
04	600	N	356	-0-	-244	-0-	356	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	7 18	1 9	827	2	N	16	170	1			23
01	896	N	896	-0-	-0-	-0-	8 15	1 9	873	2	N	14					37
02	845	N	845	-0-	-0-	-0-	7 17	1 9	821	2	N	15					52
03	1176	N	1176	-0-	-0-	-0-	10 20	1 9	1146	2	N	18					70
04	870	N	767	-0-	-103	-0-	7 17	1 9	743	2	N	15					85
05	930	N	768	-0-	-162	-0-	7 18	1 9	743	2	N	16					101

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	#	1445	-0-	-601	-0-	1422	3	23	9	N	21					168
01	2294	#	972	-0-	-1322	-0-	966	3	6	9	N	5					173
02	2184	N	1309	-0-	-875	-0-	1307	3	2	9	N	2					175
03	1944	N	1944	-0-	-0-	-0-	1942	3	2	9	N	2					177
*04	1280	N	1280	-0-	-0-	-0-	1279	3	1	9	N	1					178
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					178

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
01	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
03	1550	N	1444	-0-	-106	-0-	1444	2			N	-0-					-0-
*04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	885	-0-	-231	-0-	885	2			N	-0-					-0-
01	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
02	644	N	308	-0-	-336	-0-	308	2			N	-0-					-0-
03	899	N	431	-0-	-468	-0-	431	2			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

12	17507	X	17507	-0-	-0-	-0-	17507	2			N	-0-					-0-
01	16790	X	16790	-0-	-0-	-0-	16790	2			N	-0-					-0-
02	14702	X	14702	-0-	-0-	-0-	14702	2			N	-0-					-0-
03	15734	X	15734	-0-	-0-	-0-	15734	2			N	-0-					-0-
*04	14693	X	14693	-0-	-0-	-0-	14693	2			N	-0-					-0-
05	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					182
01	T. A.		165	-0-	165	165	165	2			N	-0-					182
02	T. A.		366	-0-	366	531	166	2	200	9	N	182					182
03	T. A.		390	-0-	390	921	190	2	200	9	N	182	182	7			-0-
04	T. A.		226	-0-	226	1147	226	2			N	-0-	182	7			182
05	T. A.		NO RPT	-0-	-0-	1147					N	NO RPT					182

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

12	556	N	556	-0-	-0-	B	-0-	556	2			Y	-0-					18
01	DLQ G-10		536	-0-	536	B	536	534	2	2	9	Y	2					20
02	1056	N	520	-0-	-536	B	-0-	520	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	559	2	2	9	Y	2					22
*04	541	N	541	-0-	-0-	B	-0-	539	2	2	9	Y	2					24
*05	508	N	508	-0-	-0-	B	-0-	505	2	3	9	Y	3	22	1			5

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

12	660	N	660	-0-	-0-	B	-0-	652	2	8	9	Y	7					97
01	DLQ G-10		565	-0-	565	B	565	554	2	11	9	Y	10					107
02	1153	N	588	-0-	-565	B	-0-	559	2	29	9	Y	26					133
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	641	2	11	9	Y	10					143
*04	662	N	662	-0-	-0-	B	-0-	615	2	47	9	Y	43	123	1			63
*05	717	N	717	-0-	-0-	B	-0-	704	2	13	9	Y	12					75

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

12	651	N	395	-0-	-256	B	-0-	372	2	23	9	Y	21					110
01	DLQ G-10		558	-0-	558	B	558	550	2	8	9	Y	7					117
02	941	N	383	-0-	-558	B	-0-	368	2	15	9	Y	14					131
03/01 BALANCING DATE STATUS -> -0-																		
03	422	N	422	-0-	-0-	B	-0-	400	2	22	9	Y	20					151
*04	546	N	546	-0-	-0-	B	-0-	517	2	29	9	Y	26					177
*05	455	N	455	-0-	-0-	B	-0-	441	2	14	9	Y	13					190

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

12	608	N	608	-0-	-0-	B	-0-	600	2	8	9	Y	7					133
01	DLQ G-10		479	-0-	479	B	479	466	2	13	9	Y	12					145
02	1137	N	658	-0-	-479	B	-0-	647	2	11	9	Y	10					155
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	775	2	14	9	Y	13					168
*04	767	N	767	-0-	-0-	B	-0-	749	2	18	9	Y	16					184
*05	774	N	774	-0-	-0-	B	-0-	759	2	15	9	Y	14					198

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

12	227	N	227	-0-	-0-	B	-0-	223	2	4	9	N	4					79
01	248	N	213	-0-	-35	B	-0-	210	2	3	9	N	3					82
02	187	N	187	-0-	-0-	B	-0-	184	2	3	9	N	3					85
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	194	2	3	9	N	3					88
*04	222	N	222	-0-	-0-	B	-0-	214	2	8	9	N	7					95
05	217	N	201	-0-	-16	B	-0-	197	2	4	9	N	4					99

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	B	-0-	133	2	2	9	Y	2					62
01 DLQ G-10			218	-0-	218	B	218	211	2	7	9	Y	6					68
02	369	N	151	-0-	-218	B	-0-	149	2	2	9	Y	2					70
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	188	2	1	9	Y	1	53	1			18
04	180	N	144	-0-	-36	B	-0-	138	2	6	9	Y	5					23
05	155	N	128	-0-	-27	B	-0-	122	2	6	9	Y	5					28

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	163	-0-	-85	B	-0-	156	2	7	9	Y	6					120
01 DLQ G-10			188	-0-	188	B	188	176	2	12	9	Y	11					131
02	425	N	237	-0-	-188	B	-0-	233	2	4	9	Y	4					135
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	295	2	3	9	Y	3	103	1			35
*04	187	N	187	-0-	-0-	B	-0-	176	2	11	9	Y	10					45
*05	315	N	315	-0-	-0-	B	-0-	306	2	9	9	Y	8					53

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					27
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					27
02	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					27
*04	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					27
*05	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	B	-0-	1107	2	6	9	Y	5					136
01 DLQ G-10			1104	-0-	1104	B	1104	1095	2	9	9	Y	8					144
02	1900	N	983	-0-	-917	B	187	975	2	8	9	Y	7					151
03/01 BALANCING DATE STATUS -> 187																		
03	1287	N	1100	-0-	-187	B	-0-	1086	2	14	9	Y	13					164
*04	1101	N	1101	-0-	-0-	B	-0-	1087	2	14	9	Y	13					177
*05	1159	N	1159	-0-	-0-	B	-0-	1127	2	32	9	Y	29	165	1			41

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					Y	3					41
01 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	3					44
02	177	N	177	-0-	-0-	B	-0-	165	2	12	9	Y	11					55
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	61	2	6	9	Y	5					60
*04	102	N	102	-0-	-0-	B	-0-	81	2	21	9	Y	19	52	1			27
*05	70	N	70	-0-	-0-	B	-0-	64	2	6	9	Y	5					32

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	69	-0-	-55 B	-0-	66	2	3	9	N	3					194
01	62	N	18	-0-	-44 B	-0-	8	2	10	9	N	9					203
02	84	N	29	-0-	-55 B	-0-	22	2	7	9	N	6					209
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	95	2	11	9	N	10					219
*04	90	N	90	-0-	-0- B	-0-	77	2	13	9	N	12	189	1			42
*05	111	N	111	-0-	-0- B	-0-	100	2	11	9	N	10					52

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1 B	-0-	1	1	246	3	N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	1	1	241	3	N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	1	1	221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	1	1	243	3	N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	1	1	242	3	N	-0-					-0-
*05	250	N	250	-0-	-0- B	-0-	1	1	249	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0- B	-0-	1	1	345	3	N	-0-					109
01	437	N	437	-0-	-0- B	-0-	1	1	436	3	N	-0-					109
02	308	N	288	-0-	-20 B	-0-	1	1	287	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	1	1	325	3	N	-0-					109
04	420	N	202	-0-	-218 B	-0-	1	1	201	3	N	-0-					109
05	310	N	296	-0-	-14 B	-0-	1	1	295	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	457	-0-	-70 B	-0-	1	1	456	3	N	-0-					122
01	491	N	491	-0-	-0- B	-0-	1	1	490	3	N	-0-					122
02	486	N	486	-0-	-0- B	-0-	1	1	485	3	N	-0-					122
03/01 BALANCING DATE STATUS -> -0-																	
03	1022	N	1022	-0-	-0- B	-0-	1	1	1021	3	N	-0-					122
04	835	N	835	-0-	-0- B	-0-	1	1	834	3	N	-0-					122
*05	828	N	828	-0-	-0- B	-0-	1	1	827	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1415	N	1415	-0-	-0- B	-0-	1	1	1414	3	N	-0-					-0-
01	620	N	464	-0-	-156 B	-0-	1	1	463	3	N	-0-					-0-
02	1064	N	314	-0-	-750 B	-0-	1	1	313	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	289	-0-	-889 B	-0-	1	1	288	3	N	-0-					-0-
04	450	N	275	-0-	-175 B	-0-	1	1	274	3	N	-0-					-0-
05	341	N	281	-0-	-60 B	-0-	1	1	280	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	482	-0-	-107 B	-0-	480	3	2	9	Y	2					4
01	589	N	538	-0-	-51 B	-0-	537	3	1	9	Y	1					5
02	515	N	515	-0-	-0- B	-0-	514	3	1	9	Y	1					6
03/01 BALANCING DATE STATUS -> -0-																	
03	650	N	650	-0-	-0- B	-0-	649	3	1	9	Y	1					7
04	613	N	613	-0-	-0- B	-0-	613	3			Y	-0-					7
*05	595	N	595	-0-	-0- B	-0-	594	3	1	9	Y	1					8

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0- B	-0-	289	3	2	9	Y	2					4
01	DLQ G-10		293	-0-	293 B	293	292	3	1	9	Y	1					5
02	DLQ G-10		370	-0-	370 B	663	369	3	1	9	Y	1					6
03/01	BALANCING DATE STATUS ->		663														
03	DLQ G-10		358	-0-	358 B	1021	357	3	1	9	Y	1					7
04	1312	N	291	-0-	-1021 B	-0-	291	3			Y	-0-					7
*05	317	N	317	-0-	-0- B	-0-	316	3	1	9	Y	1					8

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	304	-0-	-37 B	-0-	302	3	2	9	Y	2					4
01	DLQ G-10		192	-0-	192 B	192	191	3	1	9	Y	1					5
02	DLQ G-10		217	-0-	217 B	409	216	3	1	9	Y	1					6
03/01	BALANCING DATE STATUS ->		409														
03	DLQ G-10		315	-0-	315 B	724	314	3	1	9	Y	1					7
04	1058	N	334	-0-	-724 B	-0-	334	3			Y	-0-					7
*05	303	N	303	-0-	-0- B	-0-	302	3	1	9	Y	1					8

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	601	-0-	-298 B	-0-	586	3	15	9	Y	14					51
01	DLQ G-10		798	-0-	798 B	798	790	3	8	9	Y	7					58
02	DLQ G-10		766	-0-	766 B	1564	758	3	8	9	Y	7					65
03/01	BALANCING DATE STATUS ->		1564														
03	DLQ G-10		654	-0-	654 B	2218	646	3	8	9	Y	7					72
04	2791	N	573	-0-	-2218 B	-0-	566	3	7	9	Y	6					78
05	806	N	525	-0-	-281 B	-0-	521	3	4	9	Y	4					82

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0- B	-0-	756	3	2	9	Y	2					7
01	DLQ G-10		780	-0-	780 B	780	779	3	1	9	Y	1					8
02	DLQ G-10		700	-0-	700 B	1480	699	3	1	9	Y	1					9
03/01	BALANCING DATE STATUS ->		1480														
03	DLQ G-10		757	-0-	757 B	2237	756	3	1	9	Y	1					10
04	2812	N	575	-0-	-2237 B	-0-	575	3			Y	-0-					10
05	775	N	619	-0-	-156 B	-0-	618	3	1	9	Y	1					11

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1124	-0-	-395 B	-0-	1124	3			N	-0-					49
01	1240	N	1114	-0-	-126 B	-0-	1114	3			N	-0-					49
02	1092	N	1065	-0-	-27 B	-0-	1065	3			N	-0-					49
03/01	BALANCING DATE STATUS ->		-0-														
03	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					49
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					49
05	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					33
01	403	N	231	-0-	-172 B	-0-	231	3			N	-0-					33
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					33
03/01	BALANCING DATE STATUS ->		-0-														
03	558	N	345	-0-	-213 B	-0-	345	3			N	-0-					33
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					33
*05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					33

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					26
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					26
02	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					26
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					26
04	360	N	268	-0-	-92	B	-0-	268	2			N	-0-					26
05	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					26

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

12	465	N	400	-0-	-65	B	-0-	396	2	4	9	Y	4					88
01	DLQ G-10		447	-0-	447	B	447	438	2	9	9	Y	8					96
02	DLQ G-10		382	-0-	382	B	829	376	2	6	9	Y	5					101
03/01 BALANCING DATE STATUS -> 829																		
03	DLQ G-10		398	-0-	398	B	1227	392	2	6	9	Y	5					106
*04	DLQ G-10		381	-0-	381	B	1608	374	2	7	9	Y	6					112
05	DLQ G-10		382	-0-	382	B	1990	376	2	6	9	Y	5					117

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

12	INC G-10		-0-	-0-	-0-	B	-0-					Y	2					52
01	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	3					55
02	14B DENY		-0-	-0-	-0-	B	-0-					Y	3					58
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					Y	2					60
*04	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-					60
05	14B DENY		-0-	-0-	-0-	B	-0-					Y	-0-					60

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					25
01	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					23
01	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
04	570	N	508	-0-	-62 B	-0-	508	2			N	-0-					-0-
05	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					133
01	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					133
02	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					133
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					133
*05	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					133

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					23
01	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					23
02	224	N	180	-0-	-44 B	-0-	180	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					23
04	240	N	183	-0-	-57 B	-0-	181	2	2	9	N	2	2	8			23
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					23

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	284	-0-	-119 B	-0-	284	2			N	-0-					43
01	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					43
02	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	407	2	34	9	N	31	19	1			55
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					55
05	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
05	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0- B	-0-	767	2	2	9	N	2					30
01	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					30
02	700	N	489	-0-	-211 B	-0-	486	2	3	9	N	3					33
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	553	-0-	-222 B	-0-	551	2	2	9	N	2					35
04	660	N	557	-0-	-103 B	-0-	555	2	2	9	N	2					37
*05	593	N	593	-0-	-0- B	-0-	592	2	1	9	N	1					38

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					30
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					30
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	112	2	1	9	N	1	1	8			30
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					169
01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					169
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					169
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					169
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					169
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					47
01	279	N	233	-0-	-46 B	-0-	232	2	1	9	N	1					48
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					48
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					48
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					48

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					207
01	341	N	150	-0-	-191 B	-0-	148	2	2	9	N	2					209
02	280	N	159	-0-	-121 B	-0-	153	2	6	9	N	5					214
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	315	2	7	9	N	6					220
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					220
*05	357	N	357	-0-	-0- B	-0-	347	2	10	9	N	9					229

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0- B	-0-	894	2	9	9	N	8					112
01	899	N	897	-0-	-2 B	-0-	886	2	11	9	N	10					122
02	840	N	810	-0-	-30 B	-0-	797	2	13	9	N	12					134
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	884	-0-	-15 B	-0-	867	2	17	9	N	15					149
04	870	N	854	-0-	-16 B	-0-	837	2	17	9	N	15					164
05	899	N	848	-0-	-51 B	-0-	848	2			N	-0-					164

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

12	649	N	649	-0-	-0- B	-0-	646	2	3	9	N	3					140
01	620	N	595	-0-	-25 B	-0-	591	2	4	9	N	4					144
02	570	N	570	-0-	-0- B	-0-	564	2	6	9	N	5					149
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					149
04	570	N	542	-0-	-28 B	-0-	536	2	6	9	N	5					154
05	620	N	549	-0-	-71 B	-0-	542	2	7	9	N	6					160

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					192
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					192
02	700	N	638	-0-	-62	-0-	638	2			N	-0-					192
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					192
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					192
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

12	6510	#	291	-0-	-6219	-0-	291	3			Y	-0-	70	1			7
01	6562	R	6562	-0-	-0-	-0-	6473	3	89	9	Y	81					88
02	5895	R	5895	-0-	-0-	-0-	5815	3	80	9	Y	73	49	1			112
03	5952	#	5710	-0-	-242	-0-	5640	3	70	9	Y	64	102	1			74
04	6360	#	4636	-0-	-1724	-0-	4572	3	64	9	Y	58	50	1			82
05	6572	#	3414	-0-	-3158	-0-	3389	3	25	9	Y	23					105

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

12	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																
03	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

12	T. A.	60	-0-	60	B	715	60	2		N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	715				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	715				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 715																
*03	0	-0-	-0-	-0-	B	715				N	-0-					-0-
*04	715 N	-0-	-0-	-715	B	-0-				N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

12	1767 N	1767	-0-	-0-	B	-0-	1767	3		N	-0-					-0-
01	1722 N	1722	-0-	-0-	B	-0-	1722	3		N	-0-					-0-
02	1454 N	1454	-0-	-0-	B	-0-	1454	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1671 N	1671	-0-	-0-	B	-0-	1671	3		N	-0-					-0-
*04	1567 N	1567	-0-	-0-	B	-0-	1567	3		N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

12	374 N	374	-0-	-0-	B	-0-	365	3	9 9	N	8					131
01	360 N	360	-0-	-0-	B	-0-	358	3	2 9	N	2					133
02	311 N	311	-0-	-0-	B	-0-	311	3		N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																
*03	343 N	343	-0-	-0-	B	-0-	343	3		N	-0-					133
*04	327 N	327	-0-	-0-	B	-0-	327	3		N	-0-					133
05	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					133

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

12	1829	N	1560	-0-	-269	-0-	1532	3	28	9	N	25					212
01	1519	N	1427	-0-	-92	-0-	1394	3	33	9	N	30					242
02	1455	N	1455	-0-	-0-	-0-	1432	3	23	9	N	21	168	1			95
03	1595	N	1595	-0-	-0-	-0-	1555	3	40	9	N	36					131
04	1808	N	1808	-0-	-0-	-0-	1779	3	29	9	N	26					157
05	1612	N	1559	-0-	-53	-0-	1529	3	30	9	N	27					184

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

12	2263	X	2209	-0-	-54	-0-	2153	3	56	9	Y	51					184
01	1860	N	1018	-0-	-842	-0-	953	3	65	9	Y	59	113	1			130
02	1680	N	-0-	-0-	-1680	-0-					Y	25					155
03	1860	N	-0-	-0-	-1860	-0-					Y	32	100	1			87
04	2128	N	2128	-0-	-0-	-0-	2085	3	43	9	Y	39					126
*05	1947	N	1947	-0-	-0-	-0-	1907	3	40	9	Y	36					162

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

12	6169	X	5891	-0-	-278	-0-	5731	3	160	9	N	145	195	1			162
01	6169	X	5261	-0-	-908	-0-	5106	3	155	9	N	141	185	1			118
02	5432	X	5267	-0-	-165	-0-	5193	3	74	9	N	67					185
03	5921	X	5474	-0-	-447	-0-	5340	3	134	9	N	122	189	1			118
04	5730	X	5395	-0-	-335	-0-	5294	3	101	9	N	92					210
05	5890	X	5643	-0-	-247	-0-	5514	3	129	9	N	117	184	1			143

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2649	X	2649	-0-	-0-	-0-	2559	3	90	9	N	82					226
01	1581	X	1178	-0-	-403	-0-	1121	3	57	9	N	52	185	1			93
02	1428	X	255	-0-	-1173	-0-	222	3	33	9	N	30					123
03	2635	X	1010	-0-	-1625	-0-	982	3	28	9	N	25					148
04	2550	X	1436	-0-	-1114	-0-	1388	3	48	9	N	44					192
05	2635	X	1405	-0-	-1230	-0-	1352	3	53	9	N	48					240

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2247	X	2247	-0-	-0-	-0-	2180	3	67	9	N	61					217
01	1656	X	1656	-0-	-0-	-0-	1603	3	53	9	N	48	176	1			89
02	1808	X	1808	-0-	-0-	-0-	1753	3	55	9	N	50					139
03	2247	X	2247	-0-	-0-	-0-	2182	3	65	9	N	59					198
04	2160	X	1574	-0-	-586	-0-	1521	3	53	9	N	48	185	1			61
05	2232	X	2102	-0-	-130	-0-	2016	3	86	9	N	78					139

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	253	3	10	9	Y	9	16	1			9
01	184	N	184	-0-	-0-	-0-	178	3	6	9	Y	5	10	1			4
02	148	X	148	-0-	-0-	-0-	142	3	6	9	Y	5	3	1			6
03	172	N	172	-0-	-0-	-0-	168	3	4	9	Y	4	4	1			6
04	174	N	174	-0-	-0-	-0-	168	3	6	9	Y	5	7	1			4
*05	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	3	1			7

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2457	-0-	-302	-0-	2392	3	65	9	N	59					202
01	2759	X	2344	-0-	-415	-0-	2275	3	69	9	N	63	175	1			90
02	2492	X	2247	-0-	-245	-0-	2201	3	46	9	N	42					132
03	2759	X	2550	-0-	-209	-0-	2516	3	34	9	N	31					163
04	2670	X	2354	-0-	-316	-0-	2323	3	31	9	N	28					191
05	2480	N	2384	-0-	-96	-0-	2344	3	40	9	N	36					227

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2974	-0-	-95	-0-	2905	3	69	9	N	63	190	1			88
01	3255	X	626	-0-	-2629	-0-	594	3	32	9	N	29					117
02	2940	X	2635	-0-	-305	-0-	2565	3	70	9	N	64					181
03	3300	X	3300	-0-	-0-	-0-	3178	3	122	9	N	111	181	1			111
04	2880	X	2871	-0-	-9	-0-	2801	3	70	9	N	64					175
05	2976	X	1777	-0-	-1199	-0-	1725	3	52	9	N	47					222

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	6328	-0-	-58	-0-	6307	3	21	9	Y	19	77	1			6
01	5363	X	3017	-0-	-2346	-0-	3017	3			Y	-0-					6
02	4844	X	1677	-0-	-3167	-0-	1677	3			Y	-0-					6
03	5363	X	2070	-0-	-3293	-0-	2070	3			Y	-0-	6	1			-0-
04	5190	X	1862	-0-	-3328	-0-	1862	3			Y	-0-					-0-
05	5363	X	1378	-0-	-3985	-0-	1378	3			Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
12	434	N	415	-0-	-19	-0-	406	3	9	9	N	8					161
01	434	N	423	-0-	-11	-0-	409	3	14	9	N	13					174
02	470	N	470	-0-	-0-	-0-	458	3	12	9	N	11					185
03	784	N	784	-0-	-0-	-0-	772	3	12	9	N	11					196
04	420	N	400	-0-	-20	-0-	390	3	10	9	N	9					205
05	527	N	400	-0-	-127	-0-	389	3	11	9	N	10	172	1			43
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
12	356	X	356	-0-	-0-	-0-	348	3	8	9	N	7					205
01	342	X	342	-0-	-0-	-0-	321	3	21	9	N	19					224
02	336	X	264	-0-	-72	-0-	252	3	12	9	N	11	193	1			42
03	372	X	365	-0-	-7	-0-	347	3	18	9	N	16					58
04	360	X	323	-0-	-37	-0-	313	3	10	9	N	9					67
05	341	X	327	-0-	-14	-0-	316	3	11	9	N	10					77
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
12	868	X	516	-0-	-352	-0-	516	3			N	-0-					94
01	3221	X	3221	-0-	-0-	-0-	3090	3	131	9	N	119					213
02	1933	X	1933	-0-	-0-	-0-	1881	3	52	9	N	47	179	1			81
03	2012	X	2012	-0-	-0-	-0-	1990	3	22	9	N	20					101
04	3120	X	771	-0-	-2349	-0-	761	3	10	9	N	9					110
05	3224	X	185	-0-	-3039	-0-	185	3			N	-0-					110

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

12	1782	N	1782	-0-	-0-	-0-	1718	3	64	9	Y	58	48	1			57
01	1644	N	1644	-0-	-0-	-0-	1601	3	43	9	Y	39	44	1			52
02	1424	N	1424	-0-	-0-	-0-	1385	3	39	9	Y	35	49	1			38
03	1664	N	1664	-0-	-0-	-0-	1622	3	42	9	Y	38					76
04	1690	N	1690	-0-	-0-	-0-	1637	3	53	9	Y	48	87	1			37
05	1581	N	1438	-0-	-143	-0-	1404	3	34	9	Y	31					68

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2623	X	2623	-0-	-0-	-0-	2432	3	191	9	Y	174	145	1			73
01	DLQ G-10		2203	-0-	2203	2203	2074	3	129	9	Y	117	131	1			59
02	DLQ G-10		1845	-0-	1845	4048	1731	3	114	9	Y	104	146	1			17
03	6171	X	2123	-0-	-4048	-0-	1996	3	127	9	Y	115					132
04	2053	X	2053	-0-	-0-	-0-	1895	3	158	9	Y	144	260	1			16
05	2325	X	2150	-0-	-175	-0-	2048	3	102	9	Y	93					109

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

12	593	N	593	-0-	-0-	-0-	565	2	28	9	N	25					399
01	806	N	705	-0-	-101	-0-	693	2	12	9	N	11					410
02	665	N	665	-0-	-0-	-0-	640	2	25	9	N	23	193	1			240
03	734	N	734	-0-	-0-	-0-	688	2	46	9	N	42					282
04	690	N	619	-0-	-71	-0-	619	2			N	-0-					282
05	744	N	730	-0-	-14	-0-	693	2	37	9	N	34					316

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

12	6355	X	4480	-0-	-1875	-0-	4234	3	246	9	Y	224	299	1			71
01	2914	X	2582	-0-	-332	-0-	2582	3			Y	-0-					71
02	2632	X	1563	-0-	-1069	-0-	1563	3			Y	-0-					71
03	2914	X	1725	-0-	-1189	-0-	1725	3			Y	-0-	71	1			-0-
04	2820	X	1552	-0-	-1268	-0-	1552	3			Y	-0-					-0-
05	2914	X	1148	-0-	-1766	-0-	1148	3			Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

12	425	N	425	-0-	-0-	-0-	271	3	154	9	N	140	133	1			166
01	0	N	-0-	-0-	-0-	-0-					N	193	135	1			224
02	132	N	132	-0-	-0-	-0-	106	3	26	9	N	24	179	1			69
03	353	N	353	-0-	-0-	-0-	243	3	110	9	N	100	94	1			75
04	282	N	282	-0-	-0-	-0-	196	3	86	9	N	78					153
*05	250	N	250	-0-	-0-	-0-	162	3	88	9	N	80	98	1			135

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

12	1924	N	1924	-0-	-0-	-0-	1916	3	8	9	N	7					102
01	1840	N	1840	-0-	-0-	-0-	1839	3	1	9	N	1					103
02	1649	N	1649	-0-	-0-	-0-	1642	3	7	9	N	6					109
03	1828	N	1828	-0-	-0-	-0-	1822	3	6	9	N	5					114
04	1754	N	1754	-0-	-0-	-0-	1746	3	8	9	N	7					121
*05	1764	N	1764	-0-	-0-	-0-	1756	3	8	9	N	7					128

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1319	-0-	-76	-0-	1299	3	20	9	N	18					181
01	1333	N	1100	-0-	-233	-0-	1079	3	21	9	N	19	177	1			23
02	1148	N	1085	-0-	-63	-0-	1076	3	9	9	N	8					31
03	1393	N	1393	-0-	-0-	-0-	1374	3	19	9	N	17					48
04	1491	N	1491	-0-	-0-	-0-	1456	3	35	9	N	32					80
*05	1538	N	1538	-0-	-0-	-0-	1510	3	28	9	N	25	1	8			104

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	1040	3	62	9	N	56					214
01	549	N	549	-0-	-0-	-0-	529	3	20	9	N	18	183	1			49
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					49
03	1116	N	403	-0-	-713	-0-	402	3	1	9	N	1					50
04	540	N	332	-0-	-208	-0-	332	3			N	-0-					50
05	496	N	313	-0-	-183	-0-	313	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	745	-0-	-185	-0-	745	3			N	-0-					130
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					130
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					130
03	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					130
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2824	-0-	-59	-0-	2805	3	19	9	N	17					114
01	2891	N	2891	-0-	-0-	-0-	2870	3	21	9	N	19					133
02	2576	N	2559	-0-	-17	-0-	2537	3	22	9	N	20					153
03	2821	N	2531	-0-	-290	-0-	2518	3	13	9	N	12					165
04	2790	N	2637	-0-	-153	-0-	2624	3	13	9	N	12					177
05	2821	N	2797	-0-	-24	-0-	2776	3	21	9	N	19					196

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	542	3	10	9	N	9					137
01	589	N	571	-0-	-18	-0-	558	3	13	9	N	12					149
02	581	N	581	-0-	-0-	-0-	563	3	18	9	N	16					165
03	558	N	558	-0-	-0-	-0-	546	3	12	9	N	11					176
04	540	N	532	-0-	-8	-0-	521	3	11	9	N	10					186
05	589	N	543	-0-	-46	-0-	532	3	11	9	N	10					196

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					163
01	2263	N	-0-	-0-	-2263	-0-					N	-0-					163
02	1615	N	1615	-0-	-0-	-0-	1608	3	7	9	N	6					169
03	2015	N	1526	-0-	-489	-0-	1501	3	25	9	N	23	164	1			28
04	1167	N	1167	-0-	-0-	-0-	1155	3	12	9	N	11					39
05	1798	N	1712	-0-	-86	-0-	1684	3	28	9	N	25					64

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10075		8138	-0-	-1937	2972	8073	2	65	9	N	59					375
01	11484		11484	-0-	-0-	2972	11456	2	28	9	N	25					400
02	10172		10172	-0-	-0-	2972	10111	2	61	9	N	55	343	1			112
03	11240		11240	-0-	-0-	2972	11170	2	70	9	N	64					176
04	10670		10670	-0-	-0-	2972	10647	2	23	9	N	21					197
*05	10799		10799	-0-	-0-	2972	10720	2	79	9	N	72					269

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

12	1302	N	1080	-0-	-222	-0-	1080	2			N	-0-					199
01	1240	N	1009	-0-	-231	-0-	1009	2			N	-0-					199
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					199
03	1085	N	993	-0-	-92	-0-	750	2	243	9	N	221					420
04	990	N	645	-0-	-345	-0-	645	2			N	-0-					420
05	1116	N	476	-0-	-640	-0-	476	2			N	-0-					420

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		25282	-0-	25282	25282	25282	2			N	-0-					-0-
08	0		23938	-0-	23938	49220	23938	2			N	-0-					-0-
09	7896		14368	-0-	6472	55692	14368	2			N	-0-					-0-
10	34968		9787	-0-	-25181	30511	9787	2			N	-0-					-0-
11	33840		7481	-0-	-26359	4152	7481	2			N	-0-					-0-
12	34968		9198	-0-	-25770	-0-	9198	2			N	-0-					-0-
01	34968		7140	-0-	-27828	-0-	7140	2			N	-0-					-0-
02	31584		6427	-0-	-25157	-0-	6427	2			N	-0-					-0-
03	34968		2290	-0-	-32678	-0-	2290	2			N	-0-					-0-
04	33840		3866	-0-	-29974	-0-	3866	2			N	-0-					-0-
05	34968		4054	-0-	-30914	-0-	3879	2	175	9	Y	159					159

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2492	X	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-
01	2549	X	2549	-0-	-0-	-0-	2549	2			Y	-0-					-0-
02	2576	X	2237	-0-	-339	-0-	2237	2			Y	-0-					-0-
03	2852	X	2532	-0-	-320	-0-	2532	2			Y	-0-					-0-
04	2460	X	2456	-0-	-4	-0-	2456	2			Y	-0-					-0-
*05	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

12	2139	#	1603	-0-	-536	-0-	1550	2	53	9	N	48						226
01	2139	#	1848	-0-	-291	-0-	1798	2	50	9	N	45	182	1				89
02	1932	#	1387	-0-	-545	-0-	1345	2	42	9	N	38						127
03	2184	R	2184	-0-	-0-	-0-	2125	2	59	9	N	54						181
04	2100	R	2100	-0-	-0-	-0-	2043	2	57	9	N	52						233
*05	2140	R	2140	-0-	-0-	-0-	2083	2	57	9	N	52	182	1	1	8		102

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

12	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20						282
01	3348	X	3217	-0-	-131	-0-	3189	2	28	9	N	25						307
02	2800	X	2521	-0-	-279	-0-	2502	2	19	9	N	17						324
03	3348	X	2970	-0-	-378	-0-	2953	2	17	9	N	15						339
04	3240	X	2718	-0-	-522	-0-	2706	2	12	9	N	11	185	1				165
05	3348	X	2765	-0-	-583	-0-	2729	2	36	9	N	33						198

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

12	1833	N	1833	-0-	-0-	-0-	1756	2	77	9	N	70						287
01	1783	N	1783	-0-	-0-	-0-	1728	2	55	9	N	50						337
02	1622	N	1622	-0-	-0-	-0-	1549	2	73	9	N	66						403
03	1706	N	1706	-0-	-0-	-0-	1664	2	42	9	N	38						441
04	1673	N	1673	-0-	-0-	-0-	1609	2	64	9	N	58	365	1				134
*05	1538	N	1538	-0-	-0-	-0-	1495	2	43	9	N	39						173

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

12	279	N	265	-0-	-14	-0-	265	2			N	-0-						-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-						-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-						-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-						-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-						-0-
05	279	N	273	-0-	-6	-0-	273	2			N	-0-						-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	150	-0-	-656	-0-	124	2	26	9	N	24					132
01	892	N	892	-0-	-0-	-0-	814	2	78	9	N	71	160	1			43
02	709	N	709	-0-	-0-	-0-	678	2	31	9	N	28					71
03	691	N	691	-0-	-0-	-0-	649	2	42	9	N	38	75	1			34
04	715	N	715	-0-	-0-	-0-	619	2	96	9	N	87					121
05	558	N	558	-0-	-0-	-0-	497	2	61	9	N	55	130	1			46

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7992	R	4788	-0-	-3204	-0-	4429	3	359	9	Y	326	101	1			383
01	6481	R	6481	-0-	-0-	-0-	5778	3	703	9	Y	639	717	1			305
02	5301	R	5301	-0-	-0-	-0-	4788	3	513	9	Y	466	424	1			347
03	5745	R	5745	-0-	-0-	-0-	4824	3	408	4	Y	466	553	1			260
							513	9									
04	6625	R	6625	-0-	-0-	-0-	5946	3	679	9	Y	617	649	1			228
05	DLQ	G-10	6709	-0-	6709	6709	5801	3	414	4	Y	449	446	1			231
							494	9									

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT		-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		297	-0-	297	603	158	3	139	9	Y	126	44	1			151
01	INC G-10		281	-0-	281	884	47	3	234	9	Y	213	262	1			102
02	INC G-10		44	-0-	44	928	12	3	32	9	Y	29	109	1			22
03	1161	R	233	-0-	-928	-0-	123	3	10	4	Y	91	62	1			51
							100	9									
04	535	R	535	-0-	-0-	-0-	389	3	146	9	Y	133	135	1			49
*05	518	R	518	-0-	-0-	-0-	389	3	28	4	Y	92	94	1			47
							101	9									

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

12	1922	X	1830	-0-	-92	-0-	1830	3			N	-0-					37
01	1922	X	1844	-0-	-78	-0-	1844	3			N	-0-					37
02	1736	X	1578	-0-	-158	-0-	1578	3			N	-0-					37
03	1860	X	1767	-0-	-93	-0-	1767	3			N	-0-					37
04	1770	X	1523	-0-	-247	-0-	1523	3			N	-0-					37
05	1829	X	1569	-0-	-260	-0-	1569	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

12	806	N	282	-0-	-524	-0-	282	3			N	-0-					81
01	744	N	250	-0-	-494	-0-	250	3			N	-0-					81
02	588	N	157	-0-	-431	-0-	157	3			N	-0-					81
03	279	N	222	-0-	-57	-0-	222	3			N	-0-					81
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					81
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

12	3782	X	3522	-0-	-260	-0-	3522	3			N	-0-					144
01	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					144
02	3416	X	3043	-0-	-373	-0-	3043	3			N	-0-					144
03	3658	X	3456	-0-	-202	-0-	3456	3			N	-0-					144
04	3450	X	3298	-0-	-152	-0-	3298	3			N	-0-					144
05	3565	X	3498	-0-	-67	-0-	3498	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

12	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					135
01	1147	N	1143	-0-	-4	-0-	1143	2			N	-0-					135
02	1036	N	1021	-0-	-15	-0-	1021	2			N	-0-					135
03	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					135
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					135
*05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					135

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

12	279	N	136	-0-	-143	-0-	136	3			N	-0-					43
01	279	N	179	-0-	-100	-0-	179	3			N	-0-					43
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					43
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					43
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	671	-0-	-1344	-0-	671	3			N	-0-					249
01	1736	N	617	-0-	-1119	-0-	617	3			N	-0-					249
02	728	N	14	-0-	-714	-0-	14	3			N	-0-					249
03	682	N	9	-0-	-673	-0-	9	3			N	-0-					249
04	600	N	15	-0-	-585	-0-	15	3			N	-0-					249
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
*04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	30	-0-	-156	-0-	28	3	2	9	N	2					142
01	221	N	221	-0-	-0-	-0-	219	3	2	9	N	2					144
02	176	N	176	-0-	-0-	-0-	167	3	9	9	N	8					152
03	187	N	187	-0-	-0-	-0-	178	3	9	9	N	8					160
04	210	N	179	-0-	-31	-0-	162	3	17	9	N	15					175
05	186	N	183	-0-	-3	-0-	164	3	19	9	N	17					192

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	5123	-0-	-2534	-0-	4825	3	298	9	Y	271	284	1			116
01	7688	X	7461	-0-	-227	-0-	7183	3	278	9	Y	253	270	1			99
02	6873	X	6873	-0-	-0-	-0-	6639	3	234	9	Y	213	90	1			222
03	7254	X	6870	-0-	-384	-0-	6626	3	244	9	Y	222	308	1			136
04	7230	X	6906	-0-	-324	-0-	6679	3	227	9	Y	206	194	1			148
05	7595	X	6965	-0-	-630	-0-	6713	3	252	9	Y	229	280	1			97

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3176	-0-	-203	-0-	3068	3	108	9	Y	98					192
01	3255	X	2988	-0-	-267	-0-	2897	3	91	9	Y	83	171	1			104
02	5937	X	5937	-0-	-0-	-0-	5740	3	197	9	Y	179	194	1			89
03	4569	X	4569	-0-	-0-	-0-	4441	3	128	9	Y	116	70	1			135
04	3539	X	3539	-0-	-0-	-0-	3470	3	69	9	Y	63	88	1			110
*05	3424	X	3424	-0-	-0-	-0-	3380	3	44	9	Y	40	92	1			58

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	88	-0-	-501	-0-	88	3			Y	-0-					24
01	909	X	909	-0-	-0-	-0-	894	3	15	9	Y	14	21	1			17
02	2468	X	2468	-0-	-0-	-0-	2147	3	321	9	Y	292	164	1			145
03	2071	X	2071	-0-	-0-	-0-	1947	3	124	9	Y	113	114	1			144
04	1546	X	1546	-0-	-0-	-0-	1477	3	69	9	Y	63	94	1			113
05	2728	X	1310	-0-	-1418	-0-	1265	3	45	9	Y	41	95	1			59

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10416	X	10047	-0-	-369	-0-	9759	3	288	9	Y	262	270	1			113
01	10106	X	9388	-0-	-718	-0-	9100	3	288	9	Y	262	272	1			103
02	9072	X	8525	-0-	-547	-0-	8338	3	187	9	Y	170	94	1			179
03	10044	X	9581	-0-	-463	-0-	9355	3	226	9	Y	205	259	1			125
04	9720	X	9400	-0-	-320	-0-	9173	3	227	9	Y	206	183	1			148
05	10044	X	9096	-0-	-948	-0-	8844	3	252	9	Y	229	280	1			97

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15872	X	13276	-0-	-2596	-0-	13276	3			Y	-0-					-0-
01	15190	X	12050	-0-	-3140	-0-	12038	3	12	9	Y	11					11
02	14140	X	13082	-0-	-1058	-0-	12869	3	213	9	Y	194	140	1			65
03	15655	X	12644	-0-	-3011	-0-	12600	3	44	9	Y	40					105
04	15150	X	11800	-0-	-3350	-0-	11768	3	32	9	Y	29	102	1			32
05	14477	X	13801	-0-	-676	-0-	13739	3	62	9	Y	56					88

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4015	X	4015	-0-	-0-	-0-	3984	3	31	9	Y	28					179
01	4154	X	867	-0-	-3287	-0-	853	3	14	9	Y	13	74	1			118
02	3724	X	66	-0-	-3658	-0-	65	3	1	9	Y	1	77	1			42
03	4030	X	78	-0-	-3952	-0-	78	3			Y	-0-					42
04	3900	X	200	-0-	-3700	-0-	200	3			Y	-0-					42
05	4030	X	626	-0-	-3404	-0-	626	3			Y	-0-					42

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	3183	-0-	-3327	-0-	3067	3	116	9	Y	105	182	1			78
01	7533	X	-0-	-0-	-7533	-0-					Y	-0-					78
02	6804	X	-0-	-0-	-6804	-0-					Y	2					80
03	7254	X	4972	-0-	-2282	-0-	4794	3	178	9	Y	162	99	1			143
04	6570	X	5213	-0-	-1357	-0-	5048	3	165	9	Y	150	145	1			148
*05	7022	X	7022	-0-	-0-	-0-	6883	3	139	9	Y	126	199	1			75

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					1
01	1271	N	1256	-0-	-15	-0-	1241	3	15	9	Y	14					15
02	1236	N	1236	-0-	-0-	-0-	1208	3	28	9	Y	25	10	1			30
03	1361	N	1361	-0-	-0-	-0-	1338	3	23	9	Y	21					51
04	1325	N	1325	-0-	-0-	-0-	1290	3	35	9	Y	32					83
05	1364	N	1315	-0-	-49	-0-	1303	3	12	9	Y	11					94

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	4644	-0-	-2672	-0-	4490	3	154	9	Y	140	196	1			110
01	6014	X	1252	-0-	-4762	-0-	1218	3	34	9	Y	31					141
02	5180	X	1612	-0-	-3568	-0-	1612	3			Y	-0-	141	1			-0-
03	5735	X	5580	-0-	-155	-0-	5477	3	103	9	Y	94					94
04	4940	X	4940	-0-	-0-	-0-	4845	3	95	9	Y	86	91	1			89
05	4650	X	1561	-0-	-3089	-0-	1503	3	58	9	Y	53					142

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	937	-0-	-1388	-0-	918	3	19	9	Y	17					66
01	2325	X	2041	-0-	-284	-0-	1999	3	42	9	Y	38	49	1			55
02	1260	X	230	-0-	-1030	-0-	222	3	8	9	Y	7					62
03	2085	X	2085	-0-	-0-	-0-	2077	3	8	9	Y	7	48	1			21
04	3164	X	3164	-0-	-0-	-0-	3094	3	70	9	Y	64					85
05	2046	X	629	-0-	-1417	-0-	612	3	17	9	Y	15	76	1			24

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2311	-0-	-45	-0-	2243	3	68	9	N	62					120
01	2356	N	2312	-0-	-44	-0-	2237	3	75	9	N	68					188
02	2128	N	2092	-0-	-36	-0-	2029	3	63	9	N	57	193	1			52
03	2325	N	2322	-0-	-3	-0-	2263	3	59	9	N	54					106
04	2276	N	2276	-0-	-0-	-0-	2215	3	61	9	N	55					161
05	2325	N	2314	-0-	-11	-0-	2248	3	66	9	N	60					221

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10240	X	10240	-0-	-0-	-0-	10148	3	92	9	N	84	170	1			133
01	10819	X	7561	-0-	-3258	-0-	7507	3	54	9	N	49					182
02	9772	X	8137	-0-	-1635	-0-	8067	3	70	9	N	64					246
03	10819	X	8964	-0-	-1855	-0-	8895	3	69	9	N	63	165	1			144
04	10470	X	7914	-0-	-2556	-0-	7863	3	51	9	N	46					190
05	10230	X	8284	-0-	-1946	-0-	8229	3	55	9	N	50					240

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	262	-0-	-2838	-0-	192	3	70	9	Y	64	185	1			48
01	1976	N	1976	-0-	-0-	-0-	1948	3	28	9	Y	25					73
02	1400	N	163	-0-	-1237	-0-	160	3	3	9	Y	3					76
03	2592	N	2592	-0-	-0-	-0-	2540	3	52	9	Y	47	82	1			41
04	1920	N	1714	-0-	-206	-0-	1608	3	106	9	Y	96	42	1			95
*05	895	N	895	-0-	-0-	-0-	757	3	138	9	Y	125	146	1			74

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2834	-0-	-142	-0-	2754	3	80	9	Y	73					157
01	2569	X	2569	-0-	-0-	-0-	2500	3	69	9	Y	63	116	1			104
02	2309	X	2309	-0-	-0-	-0-	2239	3	70	9	Y	64					168
03	930	X	837	-0-	-93	-0-	823	3	14	9	Y	13	130	1			51
04	3162	X	3162	-0-	-0-	-0-	3088	3	74	9	Y	67					118
*05	2720	X	2720	-0-	-0-	-0-	2647	3	73	9	Y	66	106	1			78

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2595	-0-	-319	-0-	2556	3	39	9	N	35	186	1			99
01	2914	X	1980	-0-	-934	-0-	1934	3	46	9	N	42					141
02	2576	X	1658	-0-	-918	-0-	1635	3	23	9	N	21					162
03	2852	X	2727	-0-	-125	-0-	2679	3	48	9	N	44					206
04	2760	X	2635	-0-	-125	-0-	2547	3	88	9	N	80	189	1			97
*05	2661	X	2661	-0-	-0-	-0-	2587	3	74	9	N	67					164

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2418	-0-	-0-	-0-	2357	3	61	9	N	55					178
01	1959	N	1959	-0-	-0-	-0-	1927	3	32	9	N	29	118	1			89
02	1836	N	1836	-0-	-0-	-0-	1806	3	30	9	N	27					116
03	2387	N	2068	-0-	-319	-0-	2036	3	32	9	N	29					145
04	1964	N	1964	-0-	-0-	-0-	1933	3	31	9	N	28					173
05	2046	N	1907	-0-	-139	-0-	1872	3	35	9	N	32					205

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

12	930	N	819	-0-	-111	-0-	819	3			N	-0-					14
01	930	N	897	-0-	-33	-0-	897	3			N	-0-					14
02	840	N	798	-0-	-42	-0-	798	3			N	-0-					14
03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					14
*04	870	N	855	-0-	-15	-0-	855	3			N	-0-					14
05	899	N	843	-0-	-56	-0-	843	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

12	3658	X	3396	-0-	-262	-0-	3339	3	57	9	Y	52					216
01	4371	X	2716	-0-	-1655	-0-	2691	3	25	9	Y	23					239
02	3948	X	3064	-0-	-884	-0-	3031	3	33	9	Y	30	192	1			77
03	4371	X	3120	-0-	-1251	-0-	3056	3	64	9	Y	58					135
04	3660	X	2754	-0-	-906	-0-	2702	3	52	9	Y	47					88
05	3410	X	3166	-0-	-244	-0-	3162	3	4	9	Y	4					92

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

12	1798	N	1586	-0-	-212	-0-	1500	3	86	9	Y	78	64	1			27
01 DLQ G-10			1302	-0-	1302	1302	14	1	1229	3	Y	54	64	1			17
							59	9									
02 DLQ G-10			1342	-0-	1342	2644	15	1	1270	3	Y	52	46	1			23
							57	9									
03	1900	N	1607	-0-	-293	2351	16	1	1517	3	Y	67	70	1			20
							74	9									
04	3000	N	1477	-0-	-1523	828	22	1	1404	3	Y	46	46	1			20
							51	9									
*05	2448	N	1620	-0-	-828	-0-	14	1	1520	3	Y	78	58	1			40
							86	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

12		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
01		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
02		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
03		0 W	-0-	-0-	-0-	16061					N	-0-					-0-
04		0 W	NO RPT	-0-	-0-	16061					N	NO RPT					-0-
05		0 W	-0-	-0-	-0-	16061					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	273	X	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	196	X	179	-0-	-17	-0-	179	2			N	-0-					-0-
03	341	X	68	-0-	-273	-0-	68	2			N	-0-					-0-
04	330	X	41	-0-	-289	-0-	41	2			N	-0-					-0-
05	341	X	48	-0-	-293	-0-	48	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

12	1000	R	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	1519	#	702	-0-	-817	-0-	702	2			N	-0-					-0-
02	1372	#	919	-0-	-453	-0-	919	2			N	-0-					-0-
03	1519	#	431	-0-	-1088	-0-	431	2			N	-0-					-0-
04	2314	R	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*05	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

12	217	N	169	-0-	-48	-0-	169	2			N	-0-					55
01	248	N	45	-0-	-203	-0-	45	2			N	-0-					55
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					55
03	155	N	80	-0-	-75	-0-	80	2			N	-0-					55
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					55
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

12	2294	X	2213	-0-	-81	-0-	2213	2			N	-0-					-0-
01	2325	X	1613	-0-	-712	-0-	1613	2			N	-0-					-0-
02	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
03	2325	X	1613	-0-	-712	-0-	1613	2			N	-0-					-0-
04	2160	X	1458	-0-	-702	-0-	1458	2			N	-0-					-0-
05	2201	X	1778	-0-	-423	-0-	1778	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					21
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
01	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
02	1624	X	1553	-0-	-71	-0-	1553	2			N	-0-					-0-
03	2108	X	1495	-0-	-613	-0-	1495	2			N	-0-					-0-
04	2040	X	1682	-0-	-358	-0-	1682	2			N	-0-					-0-
05	2108	X	1551	-0-	-557	-0-	1551	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					10
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					10
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					10
03	186	N	76	-0-	-110	-0-	76	2			N	-0-					10
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					10
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

12	168 N	168	-0-	-0-	-0-	168	2		N	-0-				-0-
01	173 N	173	-0-	-0-	-0-	173	2		N	-0-				-0-
02	122 N	122	-0-	-0-	-0-	122	2		N	-0-				-0-
03	243 N	243	-0-	-0-	-0-	243	2		N	-0-				-0-
04	177 N	177	-0-	-0-	-0-	177	2		N	-0-				-0-
*05	205 N	205	-0-	-0-	-0-	205	2		N	-0-				-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
02	168	N	81	-0-	-87	-0-	81	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
01	372	N	193	-0-	-179	-0-	193	2			N	-0-					-0-
02	336	N	122	-0-	-214	-0-	122	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

12	0	N	-0-	-0-	-0-	-0-					N	66	117	7			102
01	496	N	232	-0-	-264	-0-	5	1	103	3	N	58					160
							60	4	64	9							
02	298	N	298	-0-	-0-	-0-	5	1	178	3	N	50					210
							60	4	55	9							
03	506	N	506	-0-	-0-	-0-	5	1	360	3	N	74					284
							60	4	81	9							
04	364	N	364	-0-	-0-	-0-	5	1	232	3	N	61					345
							60	4	67	9							
05	341	N	-0-	-0-	-341	-0-					N	-0-					153

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

12	2503	N	2410	-0-	-93	-0-	156	1	2254	3	N	-0-					45
01	2642	N	2642	-0-	-0-	-0-	5	1	2544	3	N	30					75
							60	4	33	9							
02	2526	X	2526	-0-	-0-	-0-	5	1	2443	3	N	16					91
							60	4	18	9							
03	2710	X	2710	-0-	-0-	-0-	5	1	2600	3	N	41					132
							60	4	45	9							
04	2137	X	2137	-0-	-0-	-0-	5	1	2057	3	N	14					146
							60	4	15	9							
*05	544	X	544	-0-	-0-	-0-	32	1	512	3	N	-0-					45

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

12	14B2 EXT		11	-0-	11	54	11	2			N	-0-					17
01	14B2 EXT		15	-0-	15	69	15	2			N	-0-					17
02	14B2 EXT		15	-0-	15	84	15	2			N	-0-					17
*03	14B2 EXT	-0-	-0-	-0-	-0-	84					N	-0-					17
*04	14B2 EXT	-0-	-0-	-0-	-0-	84					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-	84					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	189	-0-	-400	-0-	189	2			N	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	2			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/03/2014 - PLUGGED 01/03/14

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

12	403	N	-0-	-0-	-403	-0-					Y	-0-					42
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

12	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

12	837	N	782	-0-	-55	-0-	782	2			N	-0-					-0-
01	713	N	481	-0-	-232	-0-	481	2			N	-0-					-0-
02	644	N	335	-0-	-309	-0-	335	2			N	-0-					-0-
03	775	N	356	-0-	-419	-0-	356	2			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

12	1023	N	996	-0-	-27	-0-	994	2	2	9	N	2					165
01	977	N	977	-0-	-0-	-0-	967	2	10	9	N	9					174
02	828	N	828	-0-	-0-	-0-	821	2	7	9	N	6					180
03	1063	N	1063	-0-	-0-	-0-	1057	2	6	9	N	5					185
04	1062	N	1062	-0-	-0-	-0-	1052	2	10	9	N	9					194
*05	990	N	990	-0-	-0-	-0-	981	2	9	9	N	8					202

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	186	#	135	-0-	-51	-0-	135	2			N	-0-					-0-
02	168	#	99	-0-	-69	-0-	99	2			N	-0-					-0-
03	186	#	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	180	#	120	-0-	-60	-0-	120	2			N	-0-					-0-
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			13
01	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			8
02	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			3
03	0		-0-	-0-	-0-	-0-					Y	-0-	3	5			-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	166	-0-	-20	-0-	162	2	4	9	N	4					190
01	186	#	149	-0-	-37	-0-	145	2	4	9	N	4					194
02	140	#	131	-0-	-9	-0-	125	2	6	9	N	5					199
03	155	#	153	-0-	-2	-0-	150	2	3	9	N	3					202
04	150	#	149	-0-	-1	-0-	145	2	4	9	N	4					206
05	155	#	154	-0-	-1	-0-	151	2	3	9	N	3					209

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	259	-0-	-20	-0-	259	2			N	-0-					190
01	279	#	246	-0-	-33	-0-	246	2			N	-0-					190
02	252	#	204	-0-	-48	-0-	204	2			N	-0-					190
03	279	#	196	-0-	-83	-0-	196	2			N	-0-					190
04	266	R	266	-0-	-0-	-0-	266	2			N	-0-					190
*05	273	R	273	-0-	-0-	-0-	273	2			N	-0-					190

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	1011	-0-	-105	-0-	1008	2	3	9	N	3					128
01	1116	#	1078	-0-	-38	-0-	1075	2	3	9	N	3	1	8			130
02	1008	#	994	-0-	-14	-0-	979	2	15	9	N	14	1	8			143
03	1054	#	1026	-0-	-28	-0-	1014	2	12	9	N	11	1	8			153
04	1050	#	983	-0-	-67	-0-	976	2	7	9	N	6	2	8			157
05	1116	#	958	-0-	-158	-0-	949	2	9	9	N	8	1	8			164

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	211	-0-	-130	-0-	193	2	18	9	N	16					170
01	248	#	215	-0-	-33	-0-	197	2	18	9	N	16					186
02	224	#	202	-0-	-22	-0-	190	2	12	9	N	11					197
03	248	#	239	-0-	-9	-0-	209	2	30	9	N	27	181	1			43
04	247	R	247	-0-	-0-	-0-	217	2	30	9	N	27					70
*05	237	R	237	-0-	-0-	-0-	220	2	17	9	N	15					85

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

12	217	#	156	-0-	-61	-0-	156	2			N	-0-					122
01	217	#	141	-0-	-76	-0-	137	2	4	9	N	4					126
02	140	#	100	-0-	-40	-0-	94	2	6	9	N	5					131
03	355	R	355	-0-	-0-	-0-	347	2	8	9	N	7					138
04	207	R	207	-0-	-0-	-0-	198	2	9	9	N	8					146
*05	215	R	215	-0-	-0-	-0-	208	2	7	9	N	6					152

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

12	496	#	457	-0-	-39	-0-	455	2	2	9	N	2					94
01	496	#	450	-0-	-46	-0-	448	2	2	9	N	2					96
02	448	#	433	-0-	-15	-0-	426	2	7	9	N	6					102
03	498	R	498	-0-	-0-	-0-	486	2	12	9	N	11					113
04	471	R	471	-0-	-0-	-0-	469	2	2	9	N	2					115
05	465	#	437	-0-	-28	-0-	435	2	2	9	N	2					117

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

12	775	#	419	-0-	-356	-0-	413	2	6	9	N	5					90
01	775	#	327	-0-	-448	-0-	327	2			N	-0-					90
02	700	#	214	-0-	-486	-0-	207	2	7	9	N	6					96
03	589	#	335	-0-	-254	-0-	334	2	1	9	N	1					97
04	480	#	369	-0-	-111	-0-	367	2	2	9	N	2					99
05	434	#	391	-0-	-43	-0-	387	2	4	9	N	4					103

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

12	1271	#	1210	-0-	-61	-0-	1210	2			N	-0-					27
01	1271	#	1215	-0-	-56	-0-	1215	2			N	-0-					27
02	1120	#	1078	-0-	-42	-0-	1078	2			N	-0-					27
03	1209	#	1193	-0-	-16	-0-	1193	2			N	-0-					27
04	1170	#	1164	-0-	-6	-0-	1164	2			N	-0-					27
05	1209	#	1199	-0-	-10	-0-	1199	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

12	2387	#	1897	-0-	-490	-0-	1896	3	1	9	N	1					50
01	2387	#	2009	-0-	-378	-0-	2006	3	3	9	N	3	1	8			52
02	2016	#	1885	-0-	-131	-0-	1882	3	3	9	N	3					55
03	2232	#	1992	-0-	-240	-0-	1989	3	3	9	N	3					58
04	1950	#	1615	-0-	-335	-0-	1612	3	3	9	N	3					61
05	2077	#	1807	-0-	-270	-0-	1806	3	1	9	N	1					62

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	R	697	-0-	-0-	-0-	697	3			N	-0-					22
01	568	R	568	-0-	-0-	-0-	568	3			N	-0-					22
02	476	#	400	-0-	-76	-0-	398	3	2	9	N	2					24
03	682	#	609	-0-	-73	-0-	608	3	1	9	N	1					25
04	660	#	618	-0-	-42	-0-	617	3	1	9	N	1					26
05	682	#	478	-0-	-204	-0-	477	3	1	9	N	1					27

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

12	682	#	597	-0-	-85	-0-	595	3	2	9	N	2					192
01	651	#	630	-0-	-21	-0-	627	3	3	9	N	3					195
02	588	#	580	-0-	-8	-0-	577	3	3	9	N	3					198
03	790	R	790	-0-	-0-	-0-	786	3	4	9	N	4					202
04	717	R	717	-0-	-0-	-0-	713	3	4	9	N	4					206
*05	691	R	691	-0-	-0-	-0-	684	3	7	9	N	6					212

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

12	1643	#	1532	-0-	-111	-0-	1525	2	7	9	N	6					54
01	1612	#	1376	-0-	-236	-0-	1369	2	7	9	N	6					60
02	1400	#	1340	-0-	-60	-0-	1334	2	6	9	N	5					65
03	1550	#	796	-0-	-754	-0-	796	2			N	-0-					65
04	1500	#	1030	-0-	-470	-0-	1027	2	3	9	N	3					68
*05	1802	R	1802	-0-	-0-	-0-	1781	2	21	9	N	19					87

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

12	1457	#	1029	-0-	-428	-0-	1029	2			N	-0-					184
01	1457	#	1002	-0-	-455	-0-	1002	2			N	-0-					184
02	896	#	874	-0-	-22	-0-	871	2	3	9	N	3					187
03	1053	R	1053	-0-	-0-	-0-	1046	2	7	9	N	6					193
04	999	R	999	-0-	-0-	-0-	997	2	2	9	N	2					195
*05	1386	R	1386	-0-	-0-	-0-	1198	2	188	9	N	171	165	1			201

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

12	2604	#	1295	-0-	-1309	-0-	1274	2	21	9	Y	19					35
01	2604	#	1253	-0-	-1351	-0-	1229	2	24	9	Y	22	39	1	1	8	17
02	2352	#	1039	-0-	-1313	-0-	1019	2	20	9	Y	18					35
03	2480	#	1347	-0-	-1133	-0-	1326	2	21	9	Y	19	38	1			16
04	2010	#	1293	-0-	-717	-0-	1293	2			Y	-0-					16
05	1302	#	1245	-0-	-57	-0-	1245	2			Y	-0-					16

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

12	496	#	495	-0-	-1	-0-	495	2			Y	-0-					54
01	496	#	486	-0-	-10	-0-	486	2			Y	-0-					54
02	448	R	448	-0-	-0-	-0-	448	2			Y	-0-					54
03	496	#	491	-0-	-5	-0-	491	2			Y	-0-					54
04	480	#	436	-0-	-44	-0-	436	2			Y	-0-					54
05	496	#	479	-0-	-17	-0-	479	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

12	6634	X	3121	-0-	-3513	-0-	3121	3			N	-0-					-0-
01	6758	X	4473	-0-	-2285	-0-	4473	3			N	-0-					-0-
02	6364	X	6364	-0-	-0-	-0-	6364	3			N	-0-					-0-
03	6802	X	6802	-0-	-0-	-0-	6802	3			N	-0-					-0-
04	6965	X	6965	-0-	-0-	-0-	6965	3			N	-0-					-0-
05	6758	X	3848	-0-	-2910	-0-	3848	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

12	9351 X	9351	-0-	-0-	-0-	9351	3			N	-0-					-0-
01	10354 X	9249	-0-	-1105	-0-	9249	3			N	-0-					-0-
02	9352 X	8892	-0-	-460	-0-	8892	3			N	-0-					-0-
03	10354 X	9630	-0-	-724	-0-	9630	3			N	-0-					-0-
04	9660 X	9085	-0-	-575	-0-	9085	3			N	-0-					-0-
05	9858 X	7846	-0-	-2012	-0-	7846	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

12	4529 X	4529	-0-	-0-	-0-	4529	3			N	-0-					-0-
01	4898 X	4374	-0-	-524	-0-	4374	3			N	-0-					-0-
02	4424 X	4100	-0-	-324	-0-	4100	3			N	-0-					-0-
03	4898 X	4623	-0-	-275	-0-	4623	3			N	-0-					-0-
04	4380 X	4151	-0-	-229	-0-	4151	3			N	-0-					-0-
05	4526 X	3217	-0-	-1309	-0-	3217	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

12	98735	96480	-0-	-2255	B	-33135	96480	3		N	-0-					-0-
01	55991 R	89126	-0-	33135	B	-0-	89126	3		N	-0-					-0-
02	87388	81506	-0-	-5882	B	-5882	81506	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-5882														
03	96751	96321	-0-	-430	B	-6312	96321	3		N	-0-					-0-
04	93630	-0-	-0-	-93630	B	-99942				N	-0-					-0-
05	96472	95907	-0-	-565	B	-100507	95907	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

12	48090 N	48090	-0-	-0-	B	-0-	48090	3		N	-0-					-0-
01	32842 N	32842	-0-	-0-	B	-0-	32842	3		N	-0-					-0-
02	44324 N	36247	-0-	-8077	B	-0-	36247	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	48081 N	45368	-0-	-2713	B	-0-	45368	3		N	-0-					-0-
04	31770 N	-0-	-0-	-31770	B	-0-				N	-0-					-0-
*05	44874 N	44874	-0-	-0-	B	-0-	44874	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11811 N	11724	-0-	-87	B	-0-	664	1	11060	3	N	-0-					-0-
01	12121 N	9626	-0-	-2495	B	-0-	684	1	8942	3	N	-0-					-0-
02	11004 N	8176	-0-	-2828	B	-0-	624	1	7552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11938 N	11938	-0-	-0-	B	-0-	684	1	11254	3	N	-0-					-0-
04	10942 N	10942	-0-	-0-	B	-0-	664	1	10278	3	N	-0-					-0-
*05	11208 N	11208	-0-	-0-	B	-0-	684	1	10524	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29202 #	24313	-0-	-4889	B	-4889	96	1	24217	3	N	-0-					-0-
01	29760 #	24819	-0-	-4941	B	-9830	96	1	24723	3	N	-0-					-0-
02	26880 #	23307	-0-	-3573	B	-13403	96	1	23211	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13403																	
03	29760 #	24697	-0-	-5063	B	-18466	96	1	24601	3	N	-0-					-0-
04	27600 #	24519	-0-	-3081	B	-21547	96	1	24423	3	N	-0-					-0-
05	25792 #	27500	-0-	1708	B	-19839	96	1	27404	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70583 R	48586	-0-	-21997	B	-0-	64	1	48522	3	N	-0-					-0-
01	50995 #	48585	-0-	-2410	B	-2410	64	1	48521	3	N	-0-					-0-
02	45304 #	43243	-0-	-2061	B	-4471	64	1	43179	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4471																	
03	50158 #	47805	-0-	-2353	B	-6824	64	1	47741	3	N	-0-					-0-
04	47880 #	46571	-0-	-1309	B	-8133	64	1	46507	3	N	-0-					-0-
05	48577 #	47600	-0-	-977	B	-9110	64	1	47536	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3788 N	3788	-0-	-0-	B	-0-	20	1	3768	3	N	-0-					-0-
01	3669 N	3669	-0-	-0-	B	-0-	20	1	3649	3	N	-0-					-0-
02	4072 N	4072	-0-	-0-	B	-0-	25	1	4047	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5404 N	5404	-0-	-0-	B	-0-	28	1	5376	3	N	-0-					-0-
04	3810 N	3810	-0-	-0-	B	-0-	22	1	3788	3	N	-0-					-0-
*05	4647 N	4647	-0-	-0-	B	-0-	27	1	4620	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45260 #	38929	-0-	-6331	B	-6331	64	1	38865	3	N	-0-					-0-
01	46128 #	34803	-0-	-11325	B	-17656	64	1	34739	3	N	-0-					-0-
02	41664 #	31822	-0-	-9842	B	-27498	64	1	31758	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27498																	
03	46128 #	37467	-0-	-8661	B	-36159	64	1	37403	3	N	-0-					-0-
04	43740 #	34314	-0-	-9426	B	-45585	64	1	34250	3	N	-0-					-0-
05	38936 #	40085	-0-	1149	B	-44436	64	1	40021	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	20749	N	20749	-0-	-0- B	-0-	108	1	20641	3	N	-0-			-0-
01	22289	N	19553	-0-	-2736 B	-0-	108	1	19445	3	N	-0-			-0-
02	19376	N	16502	-0-	-2874 B	-0-	103	1	16399	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	20739	N	18984	-0-	-1755 B	-0-	100	1	18884	3	N	-0-			-0-
04	18930	N	18367	-0-	-563 B	-0-	106	1	18261	3	N	-0-			-0-
05	18259	N	17013	-0-	-1246 B	-0-	101	1	16912	3	N	-0-			-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

12	5425	N	5015	-0-	-410 B	-0-	5015	2			N	-0-			-0-
01	5254	N	5254	-0-	-0- B	-0-	5254	2			N	-0-			-0-
02	4760	N	4691	-0-	-69 B	-0-	4691	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5157	N	5157	-0-	-0- B	-0-	5157	2			N	-0-			-0-
04	5070	N	4478	-0-	-592 B	-0-	4478	2			N	-0-			-0-
05	5208	N	4179	-0-	-1029 B	-0-	4179	2			N	-0-			-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

12	16399	N	16353	-0-	-46 B	-0-	16353	2			N	-0-			-0-
01	16437	N	16437	-0-	-0- B	-0-	16437	2			N	-0-			-0-
02	14804	N	14804	-0-	-0- B	-0-	14804	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	16396	N	16396	-0-	-0- B	-0-	16396	2			N	-0-			-0-
04	15900	N	14786	-0-	-1114 B	-0-	14786	2			N	-0-			-0-
*05	16616	N	16616	-0-	-0- B	-0-	16616	2			N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

12	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6807	N	6807	-0-	-0- B	-0-	6807	2			N	-0-					-0-
01	6600	N	6600	-0-	-0- B	-0-	6600	2			N	-0-					-0-
02	6080	N	6080	-0-	-0- B	-0-	6080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6665	N	6589	-0-	-76 B	-0-	6589	2			N	-0-					-0-
04	6662	N	6662	-0-	-0- B	-0-	6662	2			N	-0-					-0-
*05	7347	N	7347	-0-	-0- B	-0-	7347	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45043	N	44564	-0-	-479 B	-0-	44564	2			N	-0-					-0-
01	44609	N	42890	-0-	-1719 B	-0-	42890	2			N	-0-					-0-
02	39279	N	39279	-0-	-0- B	-0-	39279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45679	N	45679	-0-	-0- B	-0-	45679	2			N	-0-					-0-
04	45309	N	45309	-0-	-0- B	-0-	45309	2			N	-0-					-0-
*05	48018	N	48018	-0-	-0- B	-0-	48018	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29092	N	29092	-0-	-0- B	-0-	29092	2			N	-0-					-0-
01	28830	N	28726	-0-	-104 B	-0-	28726	2			N	-0-					-0-
02	25897	N	25897	-0-	-0- B	-0-	25897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28830	N	28547	-0-	-283 B	-0-	28547	2			N	-0-					-0-
04	27810	N	25500	-0-	-2310 B	-0-	25500	2			N	-0-					-0-
05	28675	N	28645	-0-	-30 B	-0-	28645	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5288	N	5288	-0-	-0- B	-0-	5288	2			N	-0-					-0-
01	5270	N	4968	-0-	-302 B	-0-	4968	2			N	-0-					-0-
02	4439	N	4439	-0-	-0- B	-0-	4439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5270	N	4700	-0-	-570 B	-0-	4700	2			N	-0-					-0-
04	4921	N	4921	-0-	-0- B	-0-	4921	2			N	-0-					-0-
*05	5048	N	5048	-0-	-0- B	-0-	5048	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6054	N	6054	-0-	-0- B	-0-	6054	2			N	-0-					-0-
01	5445	N	5445	-0-	-0- B	-0-	5445	2			N	-0-					-0-
02	4497	N	4497	-0-	-0- B	-0-	4497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5339	N	5339	-0-	-0- B	-0-	5339	2			N	-0-					-0-
04	4816	N	4816	-0-	-0- B	-0-	4816	2			N	-0-					-0-
05	4650	N	4143	-0-	-507 B	-0-	4143	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23670	N	23670	-0-	-0- B	-0-	23670	2			N	-0-					-0-
01	23632	N	23632	-0-	-0- B	-0-	23632	2			N	-0-					-0-
02	21281	N	21281	-0-	-0- B	-0-	21281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23560	N	23387	-0-	-173 B	-0-	23387	2			N	-0-					-0-
04	22800	N	22611	-0-	-189 B	-0-	22611	2			N	-0-					-0-
05	23560	N	22220	-0-	-1340 B	-0-	22220	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25296	N	25058	-0-	-238 B	-0-	25058	2			N	-0-					-0-
01	30780	N	30780	-0-	-0- B	-0-	30780	2			N	-0-					-0-
02	24889	N	24889	-0-	-0- B	-0-	24889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27855	N	27855	-0-	-0- B	-0-	27855	2			N	-0-					-0-
04	22646	N	22646	-0-	-0- B	-0-	22646	2			N	-0-					-0-
*05	26077	N	26077	-0-	-0- B	-0-	26077	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2950	-0-	-57 B	-0-	2950	2			N	-0-					-0-
01	3224	R	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
02	4041	R	4041	-0-	-0- B	-0-	4041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3881	R	3881	-0-	-0- B	-0-	3881	2			N	-0-					-0-
04	3512	R	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-
*05	3189	R	3189	-0-	-0- B	-0-	3189	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16089	N	14794	-0-	-1295 B	-0-	14794	2			N	-0-					-0-
01	15500	N	15058	-0-	-442 B	-0-	15058	2			N	-0-					-0-
02	13322	N	13322	-0-	-0- B	-0-	13322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15084	N	15084	-0-	-0- B	-0-	15084	2			N	-0-					-0-
04	14580	N	13891	-0-	-689 B	-0-	13891	2			N	-0-					-0-
05	14756	N	11929	-0-	-2827 B	-0-	11929	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT	10233		-0-	10233	B	131351	10233	2			N	-0-					-0-
01	47734		10217	-0-	-37517 B	93834	10217	2			N	-0-					-0-
02	61080		9239	-0-	-51841 B	41993	9239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 41993																	
03	52306	R	10313	-0-	-41993 B	-0-	10313	2			N	-0-					-0-
*04	10023	N	10023	-0-	-0- B	-0-	10023	2			N	-0-					-0-
*05	10005	N	10005	-0-	-0- B	-0-	10005	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1910	-0-	-12 B	-0-	201	1	1709	2			N	-0-					-0-
01	1984	N	1845	-0-	-139 B	-0-	256	1	1589	2			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	218	1	1483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1922	N	1832	-0-	-90 B	-0-	247	1	1585	2			N	-0-					-0-
04	1802	N	1802	-0-	-0- B	-0-	280	1	1522	2			N	-0-					-0-
05	1891	N	1812	-0-	-79 B	-0-	282	1	1530	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5817	N	5817	-0-	-0- B	-0-	5816	2	1	9	N	1	1	8			6
01	DLQ G-10		9304	-0-	9304 B	9304	9300	2	4	9	N	4	4	8			6
02	17646	R	8342	-0-	-9304 B	-0-	8342	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	5700	N	5700	-0-	-0- B	-0-	5700	2			N	-0-					6
04	9000	N	-0-	-0-	-9000 B	-0-					N	4	4	8			6
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

12	26315	N	26315	-0-	-0- B	-0-	26315	3			N	-0-					-0-
01	26567	N	26331	-0-	-236 B	-0-	26331	3			N	-0-					-0-
02	23912	N	23546	-0-	-366 B	-0-	23546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26319	N	25684	-0-	-635 B	-0-	25684	3			N	-0-					-0-
04	25470	N	24854	-0-	-616 B	-0-	24854	3			N	-0-					-0-
05	26071	N	25678	-0-	-393 B	-0-	25678	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

12	16042	N	16206	-0-	164 B	-0-	16206	3			N	-0-					-0-
01	16616	N	15538	-0-	-1078 B	-0-	15538	3			N	-0-					-0-
02	14308	N	13834	-0-	-474 B	-0-	13834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16213	N	14027	-0-	-2186 B	-0-	14027	3			N	-0-					-0-
04	15030	N	14954	-0-	-76 B	-0-	14954	3			N	-0-					-0-
*05	31040	N	31040	-0-	-0- B	-0-	31040	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

12	62559	R	62072	-0-	-487 B	-0-	62072	3			N	-0-					-0-
01	65796	N	65796	-0-	-0- B	-0-	65796	3			N	-0-					-0-
02	63500	N	63500	-0-	-0- B	-0-	63500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68873	N	68873	-0-	-0- B	-0-	68873	3			N	-0-					-0-
04	64675	N	64675	-0-	-0- B	-0-	64675	3			N	-0-					-0-
05	60388	N	55937	-0-	-4451 B	-0-	55937	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

12	105318		70384	-0-	-34934 B	29043	70384	3			N	-0-					-0-
01	71703		66990	-0-	-4713 B	24330	66990	3			N	-0-					-0-
02	86450	R	62120	-0-	-24330 B	-0-	62120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71703	#	66345	-0-	-5358 B	-5358	66345	3			N	-0-					-0-
04	68850	#	65818	-0-	-3032 B	-8390	65818	3			N	-0-					-0-
05	70370	#	67234	-0-	-3136 B	-11526	67234	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54733	N	54733	-0-	-0- B	-0-	54733	3			N	-0-					-0-
01	51956	N	51956	-0-	-0- B	-0-	51956	3			N	-0-					-0-
02	46368	N	46368	-0-	-0- B	-0-	46368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53785	N	52626	-0-	-1159 B	-0-	52626	3			N	-0-					-0-
04	52063	N	52063	-0-	-0- B	-0-	52063	3			N	-0-					-0-
*05	51665	N	51665	-0-	-0- B	-0-	51665	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
01	2449	N	1952	-0-	-497 B	-0-	1952	3			N	-0-					-0-
02	2128	N	1957	-0-	-171 B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
04	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
*05	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5803	N	5803	-0-	-0- B	-0-	5803	3			N	-0-					-0-
01	5828	N	5573	-0-	-255 B	-0-	5573	3			N	-0-					-0-
02	5236	N	5180	-0-	-56 B	-0-	5180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5793	-0-	-4 B	-0-	5793	3			N	-0-					-0-
04	5598	N	5598	-0-	-0- B	-0-	5598	3			N	-0-					-0-
05	5735	N	5588	-0-	-147 B	-0-	5588	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1486	-0-	-188 B	-0-	1486	3			N	-0-					-0-
01	1550	N	1474	-0-	-76 B	-0-	1474	3			N	-0-					-0-
02	1372	N	1278	-0-	-94 B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1396	-0-	-92 B	-0-	1396	3			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1426	N	1299	-0-	-127 B	-0-	1299	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	287	-0-	287	B	287	287	3		N	-0-			-0-
05	T. A.	3987	-0-	3987	B	4274	3987	3		N	-0-			-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

12	51661 N	51661	-0-	-0-	B	-0-	51661	3		N	-0-			-0-
01	53227 N	49611	-0-	-3616	B	-0-	49611	3		N	-0-			-0-
02	48076 N	45535	-0-	-2541	B	-0-	45535	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	51646 N	48653	-0-	-2993	B	-0-	48653	3		N	-0-			-0-
04	48000 N	43764	-0-	-4236	B	-0-	43764	3		N	-0-			-0-
05	50406 N	46371	-0-	-4035	B	-0-	46371	3		N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

12	21297 N	17143	-0-	-4154	B	-0-	17143	3		N	-0-			-0-
01	19716 N	18786	-0-	-930	B	-0-	18786	3		N	-0-			-0-
02	16716 N	15089	-0-	-1627	B	-0-	15089	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	17143 N	17118	-0-	-25	B	-0-	17118	3		N	-0-			-0-
04	20119 N	20119	-0-	-0-	B	-0-	20119	3		N	-0-			-0-
*05	19654 N	19654	-0-	-0-	B	-0-	19654	3		N	-0-			-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

12	58962 N	58962	-0-	-0-	B	-0-	58962	3		N	-0-			-0-
01	53289 N	48618	-0-	-4671	B	-0-	48618	3		N	-0-			-0-
02	48216 N	38050	-0-	-10166	B	-0-	38050	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	58962 N	45391	-0-	-13571	B	-0-	45391	3		N	-0-			-0-
04	47040 N	41245	-0-	-5795	B	-0-	41245	3		N	-0-			-0-
05	42129 N	38714	-0-	-3415	B	-0-	38714	3		N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

12	4837	N	4837	-0-	-0-	B	-0-	4837	3	N	-0-			-0-
01	4999	N	4999	-0-	-0-	B	-0-	4999	3	N	-0-			-0-
02	4648	N	4648	-0-	-0-	B	-0-	4648	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	5089	N	5089	-0-	-0-	B	-0-	5089	3	N	-0-			-0-
04	4497	N	4497	-0-	-0-	B	-0-	4497	3	N	-0-			-0-
*05	3741	N	3741	-0-	-0-	B	-0-	3741	3	N	-0-			-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

12	10168	N	9992	-0-	-176	B	-0-	9992	3	N	-0-			-0-
01	10103	N	10103	-0-	-0-	B	-0-	10103	3	N	-0-			-0-
02	9100	N	8838	-0-	-262	B	-0-	8838	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	9982	N	9621	-0-	-361	B	-0-	9621	3	N	-0-			-0-
04	9780	N	9729	-0-	-51	B	-0-	9729	3	N	-0-			-0-
*05	9890	N	9890	-0-	-0-	B	-0-	9890	3	N	-0-			-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

12	25947	N	25618	-0-	-329	B	-0-	25618	3	N	-0-			-0-
01	26932	N	26932	-0-	-0-	B	-0-	26932	3	N	-0-			-0-
02	24752	N	23068	-0-	-1684	B	-0-	23068	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	25986	N	25986	-0-	-0-	B	-0-	25986	3	N	-0-			-0-
04	26070	N	25486	-0-	-584	B	-0-	25486	3	N	-0-			-0-
05	25544	N	23712	-0-	-1832	B	-0-	23712	3	N	-0-			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

12	50735	N	50735	-0-	-0-	B	-0-	50735	3	N	-0-			-0-
01	51801	N	49947	-0-	-1854	B	-0-	49947	3	N	-0-			-0-
02	46340	N	44660	-0-	-1680	B	-0-	44660	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	50747	N	48951	-0-	-1796	B	-0-	48951	3	N	-0-			-0-
04	48330	N	47686	-0-	-644	B	-0-	47686	3	N	-0-			-0-
05	49445	N	49114	-0-	-331	B	-0-	49114	3	N	-0-			-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

12	33294	N	32807	-0-	-487	B	-0-	32807	3	N	-0-			-0-
01	33604	N	31402	-0-	-2202	B	-0-	31402	3	N	-0-			-0-
02	31976	N	31721	-0-	-255	B	-0-	31721	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	33538	N	33538	-0-	-0-	B	-0-	33538	3	N	-0-			-0-
04	30514	N	30514	-0-	-0-	B	-0-	30514	3	N	-0-			-0-
05	35123	N	30505	-0-	-4618	B	-0-	30505	3	N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15396	N	15396	-0-	-0-	B	-0-	15396	3			N	-0-					-0-
01	18600	N	14331	-0-	-4269	B	-0-	14331	3			N	-0-					-0-
02	14980	N	11912	-0-	-3068	B	-0-	11912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15407	N	11300	-0-	-4107	B	-0-	11300	3			N	-0-					-0-
04	13860	N	10859	-0-	-3001	B	-0-	10859	3			N	-0-					-0-
05	13175	N	12066	-0-	-1109	B	-0-	12066	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	N	5608	-0-	-406	B	-0-	5608	3			N	-0-					-0-
01	6200	N	3765	-0-	-2435	B	-0-	3765	3			N	-0-					-0-
02	5376	N	1615	-0-	-3761	B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5611	N	4193	-0-	-1418	B	-0-	4193	3			N	-0-					-0-
04	5210	N	5210	-0-	-0-	B	-0-	5210	3			N	-0-					-0-
*05	8281	N	8281	-0-	-0-	B	-0-	8281	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30256	N	27600	-0-	-2656	B	-0-	27600	3			N	-0-					-0-
01	29574	N	26827	-0-	-2747	B	-0-	26827	3			N	-0-					-0-
02	27338	N	27338	-0-	-0-	B	-0-	27338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	27590	N	27549	-0-	-41	B	-0-	27549	3			N	-0-					-0-
04	25950	N	25626	-0-	-324	B	-0-	25626	3			N	-0-					-0-
05	29574	N	24432	-0-	-5142	B	-0-	24432	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12238	N	12238	-0-	-0-	B	-0-	12238	3			N	-0-					-0-
01	12834	N	11792	-0-	-1042	B	-0-	11792	3			N	-0-					-0-
02	12411	N	12411	-0-	-0-	B	-0-	12411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13836	N	13836	-0-	-0-	B	-0-	13836	3			N	-0-					-0-
04	13522	N	13522	-0-	-0-	B	-0-	13522	3			N	-0-					-0-
*05	13267	N	13267	-0-	-0-	B	-0-	13267	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	N	4801	-0-	-2856	B	-0-	4801	3			N	-0-					-0-
01	6386	N	5030	-0-	-1356	B	-0-	5030	3			N	-0-					-0-
02	4984	N	4111	-0-	-873	B	-0-	4111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	4701	-0-	-104	B	-0-	4701	3			N	-0-					-0-
04	4860	N	4347	-0-	-513	B	-0-	4347	3			N	-0-					-0-
*05	5381	N	5381	-0-	-0-	B	-0-	5381	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42946	N	42946	-0-	-0-	B	-0-	42946	3			N	-0-					-0-
01	45136	N	41948	-0-	-3188	B	-0-	41948	3			N	-0-					-0-
02	40124	N	37393	-0-	-2731	B	-0-	37393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42935	N	41377	-0-	-1558	B	-0-	41377	3			N	-0-					-0-
04	40590	N	39687	-0-	-903	B	-0-	39687	3			N	-0-					-0-
05	41385	N	34835	-0-	-6550	B	-0-	34835	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	11530	-0-	-715	-0-	11530	2			N	-0-					-0-
01	13125	X	13125	-0-	-0-	-0-	13125	2			N	-0-					-0-
02	11200	X	10409	-0-	-791	-0-	10409	2			N	-0-					-0-
03	12400	X	11344	-0-	-1056	-0-	11344	2			N	-0-					-0-
04	12000	X	10821	-0-	-1179	-0-	10821	2			N	-0-					-0-
05	12400	X	10594	-0-	-1806	-0-	10594	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

12	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

12	1302 N	1182	-0-	-120	-0-	132	1	1050	3	N	-0-					-0-
01	992 N	901	-0-	-91	-0-	133	1	768	3	N	-0-					-0-
02	896 N	722	-0-	-174	-0-	116	1	606	3	N	-0-					-0-
03	1178 N	734	-0-	-444	-0-	124	1	610	3	N	-0-					-0-
04	1004 N	1004	-0-	-0-	-0-	143	1	861	3	N	-0-					-0-
*05	2541 N	2541	-0-	-0-	-0-	222	1	2319	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

12	405 N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	310 N	133	-0-	-177	-0-	133	2			N	-0-					-0-
02	280 N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	312 N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	519 N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*05	516 N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
01	4092	X	4015	-0-	-77	-0-	4015	2			N	-0-					-0-
02	3696	X	3441	-0-	-255	-0-	3441	2			N	-0-					-0-
03	4092	X	3902	-0-	-190	-0-	3902	2			N	-0-					-0-
04	3960	X	3478	-0-	-482	-0-	3478	2			N	-0-					-0-
05	4092	X	2990	-0-	-1102	-0-	2990	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
02	952	N	578	-0-	-374	-0-	578	2			N	-0-					-0-
03	1054	N	786	-0-	-268	-0-	786	2			N	-0-					-0-
04	900	N	711	-0-	-189	-0-	711	2			N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5731	-0-	-252	-0-	603	1	5128	2	N	-0-					-0-
01	5952	X	5619	-0-	-333	-0-	778	1	4841	2	N	-0-					-0-
02	5376	X	4925	-0-	-451	-0-	632	1	4293	2	N	-0-					-0-
03	5859	X	5517	-0-	-342	-0-	744	1	4773	2	N	-0-					-0-
04	5580	X	5330	-0-	-250	-0-	827	1	4503	2	N	-0-					-0-
05	5735	X	5177	-0-	-558	-0-	804	1	4373	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12245	X	11942	-0-	-303	-0-	11942	3			N	-0-			-0-
01	12059	X	11749	-0-	-310	-0-	11749	3			N	-0-			-0-
02	10892	X	10661	-0-	-231	-0-	10661	3			N	-0-			-0-
03	12059	X	11837	-0-	-222	-0-	11837	3			N	-0-			-0-
04	11610	X	11451	-0-	-159	-0-	11451	3			N	-0-			-0-
05	11935	X	11816	-0-	-119	-0-	11816	3			N	-0-			-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-			-0-
01	1333	N	1224	-0-	-109	-0-	1224	3			N	-0-			-0-
02	1176	N	1118	-0-	-58	-0-	1118	3			N	-0-			-0-
03	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-			-0-
04	1170	N	918	-0-	-252	-0-	918	3			N	-0-			-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-			-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

12	4588	X	3897	-0-	-691	-0-	3897	3			N	-0-			-0-
01	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-			-0-
02	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-			-0-
03	4152	X	4152	-0-	-0-	-0-	4152	3			N	-0-			-0-
04	3873	X	3873	-0-	-0-	-0-	3873	3			N	-0-			-0-
05	3844	X	3207	-0-	-637	-0-	3207	3			N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

12	3441	X	3189	-0-	-252	-0-	3189	3			N	-0-			-0-
01	3472	X	3420	-0-	-52	-0-	3420	3			N	-0-			-0-
02	3136	X	2998	-0-	-138	-0-	2998	3			N	-0-			-0-
03	3379	X	3293	-0-	-86	-0-	3293	3			N	-0-			-0-
04	3300	X	2876	-0-	-424	-0-	2876	3			N	-0-			-0-
05	3410	X	3297	-0-	-113	-0-	3297	3			N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

12	9610	X	9126	-0-	-484	-0-	22	1	9104	3	N	-0-			-0-
01	9610	X	9116	-0-	-494	-0-	22	1	9094	3	N	-0-			-0-
02	8680	X	8033	-0-	-647	-0-	19	1	8014	3	N	-0-			-0-
03	9610	X	9522	-0-	-88	-0-	40	1	9482	3	N	-0-			-0-
04	9180	X	8848	-0-	-332	-0-	8848	3			N	-0-			-0-
05	9114	X	9009	-0-	-105	-0-	26	1	8983	3	N	-0-			-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	7473	-0-	-1765	-0-	7473	3			N	-0-					-0-
01	8773	X	6883	-0-	-1890	-0-	6883	3			N	-0-					-0-
02	7924	X	6049	-0-	-1875	-0-	6049	3			N	-0-					-0-
03	8773	X	7378	-0-	-1395	-0-	7378	3			N	-0-					-0-
04	9070	X	9070	-0-	-0-	-0-	9070	3			N	-0-					-0-
05	7471	X	5081	-0-	-2390	-0-	5081	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

12	9424	X	8059	-0-	-1365	-0-	8059	3			N	-0-					-0-
01	9424	X	8134	-0-	-1290	-0-	8134	3			N	-0-					-0-
02	8036	X	7862	-0-	-174	-0-	7862	3			N	-0-					-0-
03	8835	X	8161	-0-	-674	-0-	8161	3			N	-0-					-0-
04	8423	X	8423	-0-	-0-	-0-	8423	3			N	-0-					-0-
05	8711	X	8709	-0-	-2	-0-	8709	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
04	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*05	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	252	N	150	-0-	-102	-0-	150	3			N	-0-					-0-
03	279	N	148	-0-	-131	-0-	148	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

12	2945	X	2819	-0-	-126	-0-	2819	3			N	-0-					-0-
01	2914	X	2803	-0-	-111	-0-	2803	3			N	-0-					-0-
02	2695	N	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
03	3100	N	3199	-0-	99	99	3199	3			N	-0-					-0-
04	3000	N	2917	-0-	-83	16	2917	3			N	-0-					-0-
05	2914	N	2881	-0-	-33	-0-	2881	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

12	1643	X	1009	-0-	-634	-0-	1009	3			N	-0-					-0-
01	1054	X	877	-0-	-177	-0-	877	3			N	-0-					-0-
02	952	X	942	-0-	-10	-0-	942	3			N	-0-					-0-
03	1215	X	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1113	X	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*05	3100	N	5199	-0-	2099	2099	5199	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

12	16973	X	16973	-0-	-0-	-0-	16973	3			N	-0-					-0-
01	21669	X	17019	-0-	-4650	-0-	17019	3			N	-0-					-0-
02	19404	X	16130	-0-	-3274	-0-	16130	3			N	-0-					-0-
03	21483	X	15005	-0-	-6478	-0-	15005	3			N	-0-					-0-
04	23014	X	23014	-0-	-0-	-0-	23014	3			N	-0-					-0-
05	17856	X	16683	-0-	-1173	-0-	16683	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9204	X	9204	-0-	-0-	-0-	9204	3			N	-0-					-0-
01	8984	X	8984	-0-	-0-	-0-	8984	3			N	-0-					-0-
02	8036	X	4496	-0-	-3540	-0-	4496	3			N	-0-					-0-
03	8897	X	1399	-0-	-7498	-0-	1399	3			N	-0-					-0-
04	8610	X	3865	-0-	-4745	-0-	3865	3			N	-0-					-0-
05	8897	X	2786	-0-	-6111	-0-	2786	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

12	6355	X	3595	-0-	-2760	-0-	3595	3			N	-0-					-0-
01	6834	X	6834	-0-	-0-	-0-	6834	3			N	-0-					-0-
02	5484	X	5484	-0-	-0-	-0-	5484	3			N	-0-					-0-
03	5859	X	5821	-0-	-38	-0-	5821	3			N	-0-					-0-
04	6600	X	5058	-0-	-1542	-0-	5058	3			N	-0-					-0-
05	6820	X	6112	-0-	-708	-0-	6112	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

12	38890	X	38890	-0-	-0-	-0-	38890	3			N	-0-					-0-
01	33885	X	33885	-0-	-0-	-0-	33885	3			N	-0-					-0-
02	30663	X	30663	-0-	-0-	-0-	30663	3			N	-0-					-0-
03	41055	X	41055	-0-	-0-	-0-	41055	3			N	-0-					-0-
04	36319	X	36319	-0-	-0-	-0-	36319	3			N	-0-					-0-
*05	35222	X	35222	-0-	-0-	-0-	35222	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

12	5282	X	5282	-0-	-0-	-0-	5282	3			N	-0-					-0-
01	5654	X	5654	-0-	-0-	-0-	5654	3			N	-0-					-0-
02	5012	X	4501	-0-	-511	-0-	4501	3			N	-0-					-0-
03	5596	X	5596	-0-	-0-	-0-	5596	3			N	-0-					-0-
04	5460	X	5063	-0-	-397	-0-	5063	3			N	-0-					-0-
05	5642	X	5302	-0-	-340	-0-	5302	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

12	15965	X	13292	-0-	-2673	-0-	13292	3			N	-0-					-0-
01	11103	X	11103	-0-	-0-	-0-	11103	3			N	-0-					-0-
02	12103	X	12103	-0-	-0-	-0-	12103	3			N	-0-					-0-
03	13401	X	13401	-0-	-0-	-0-	13401	3			N	-0-					-0-
04	14298	X	14298	-0-	-0-	-0-	14298	3			N	-0-					-0-
*05	10839	X	10839	-0-	-0-	-0-	10839	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

12	14601	X	10764	-0-	-3837	-0-	10764	3			N	-0-					-0-
01	13485	X	11869	-0-	-1616	-0-	11869	3			N	-0-					-0-
02	12180	X	9903	-0-	-2277	-0-	9903	3			N	-0-					-0-
03	13485	X	10829	-0-	-2656	-0-	10829	3			N	-0-					-0-
04	13020	X	10710	-0-	-2310	-0-	10710	3			N	-0-					-0-
05	11873	X	11195	-0-	-678	-0-	11195	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

12	11470 X	11015	-0-	-455	-0-	11015	3			N	-0-					-0-
01	13826 X	10500	-0-	-3326	-0-	10500	3			N	-0-					-0-
02	12488 X	9809	-0-	-2679	-0-	9809	3			N	-0-					-0-
03	13826 X	10821	-0-	-3005	-0-	10821	3			N	-0-					-0-
04	11190 X	11105	-0-	-85	-0-	11105	3			N	-0-					-0-
05	11005 X	10417	-0-	-588	-0-	10417	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

12	21334 X	21334	-0-	-0-	-0-	21334	3			N	-0-					-0-
01	21979 X	19228	-0-	-2751	-0-	19228	3			N	-0-					-0-
02	19852 X	16539	-0-	-3313	-0-	16539	3			N	-0-					-0-
03	21979 X	19718	-0-	-2261	-0-	19718	3			N	-0-					-0-
04	20970 X	18221	-0-	-2749	-0-	18221	3			N	-0-					-0-
05	21328 X	17806	-0-	-3522	-0-	17806	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

12	4464 X	3719	-0-	-745	-0-	3719	3			N	-0-					-0-
01	4774 X	3867	-0-	-907	-0-	3867	3			N	-0-					-0-
02	4312 X	3089	-0-	-1223	-0-	3089	3			N	-0-					-0-
03	4774 X	3833	-0-	-941	-0-	3833	3			N	-0-					-0-
04	3750 X	2274	-0-	-1476	-0-	2274	3			N	-0-					-0-
*05	4122 X	4122	-0-	-0-	-0-	4122	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

12	9059 X	9059	-0-	-0-	-0-	9059	3			N	-0-					-0-
01	8955 X	8955	-0-	-0-	-0-	8955	3			N	-0-					-0-
02	8055 X	8055	-0-	-0-	-0-	8055	3			N	-0-					-0-
03	8814 X	8814	-0-	-0-	-0-	8814	3			N	-0-					-0-
04	8479 X	8479	-0-	-0-	-0-	8479	3			N	-0-					-0-
*05	8747 X	8747	-0-	-0-	-0-	8747	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

12	2836 X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
01	2945 N	2764	-0-	-181	-0-	2764	3			N	-0-					-0-
02	2632 N	2573	-0-	-59	-0-	2573	3			N	-0-					-0-
03	2821 N	2735	-0-	-86	-0-	2735	3			N	-0-					-0-
04	2670 N	2634	-0-	-36	-0-	2634	3			N	-0-					-0-
05	2852 N	2755	-0-	-97	-0-	2755	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

12	4410 X	4410	-0-	-0-	-0-	4410	3			N	-0-					-0-
01	3100 N	3195	-0-	95	95	3195	3			N	-0-					-0-
02	2800 N	2774	-0-	-26	69	2774	3			N	-0-					-0-
03	2991 X	2922	-0-	-69	-0-	2922	3			N	-0-					-0-
04	2812 X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
*05	2908 X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42404	X	42404	-0-	-0-	-0-	42404	3			N	-0-					-0-
01	46252	X	44303	-0-	-1949	-0-	44303	3			N	-0-					-0-
02	41776	X	37518	-0-	-4258	-0-	37518	3			N	-0-					-0-
03	46252	X	42661	-0-	-3591	-0-	42661	3			N	-0-					-0-
04	43740	X	40700	-0-	-3040	-0-	40700	3			N	-0-					-0-
05	44299	X	36574	-0-	-7725	-0-	36574	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

12	8122	X	7898	-0-	-224	-0-	7898	3			N	-0-					-0-
01	8336	X	8336	-0-	-0-	-0-	8336	3			N	-0-					-0-
02	7453	X	7453	-0-	-0-	-0-	7453	3			N	-0-					-0-
03	8422	X	8422	-0-	-0-	-0-	8422	3			N	-0-					-0-
04	7812	X	7812	-0-	-0-	-0-	7812	3			N	-0-					-0-
05	7998	X	7584	-0-	-414	-0-	7584	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

12	5536	X	5536	-0-	-0-	-0-	5536	3			N	-0-					-0-
01	7037	X	5174	-0-	-1863	-0-	5174	3			N	-0-					-0-
02	6356	X	4849	-0-	-1507	-0-	4849	3			N	-0-					-0-
03	5952	X	5091	-0-	-861	-0-	5091	3			N	-0-					-0-
04	6126	X	6126	-0-	-0-	-0-	6126	3			N	-0-					-0-
*05	6049	X	6049	-0-	-0-	-0-	6049	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

12	11377	X	11031	-0-	-346	-0-	11031	3			N	-0-					-0-
01	9104	X	9104	-0-	-0-	-0-	9104	3			N	-0-					-0-
02	5824	X	1279	-0-	-4545	-0-	1279	3			N	-0-					-0-
03	6448	X	2392	-0-	-4056	-0-	2392	3			N	-0-					-0-
04	6240	X	2447	-0-	-3793	-0-	2447	3			N	-0-					-0-
05	6448	X	784	-0-	-5664	-0-	784	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

12	14176	X	14176	-0-	-0-	-0-	14176	3			N	-0-					-0-
01	15097	X	12329	-0-	-2768	-0-	12329	3			N	-0-					-0-
02	13636	X	8459	-0-	-5177	-0-	8459	3			N	-0-					-0-
03	15097	X	15049	-0-	-48	-0-	15049	3			N	-0-					-0-
04	13710	X	13536	-0-	-174	-0-	13536	3			N	-0-					-0-
05	14167	X	10113	-0-	-4054	-0-	10113	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1438	-0-	-81	-0-	1438	3			Y	-0-					2
01	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					2
02	1372	N	1192	-0-	-180	-0-	1192	3			Y	-0-					2
03	1426	N	1026	-0-	-400	-0-	1026	3			Y	-0-					2
04	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					2
*05	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					7
01	651	N	527	-0-	-124	-0-	527	3			N	-0-					7
02	616	N	459	-0-	-157	-0-	459	3			N	-0-					7
03	992	N	690	-0-	-302	-0-	690	3			N	-0-					7
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					7
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					3
01	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					3
02	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					3
03	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					3
04	2070	N	1859	-0-	-211	-0-	1859	3			N	-0-					3
05	1922	N	1626	-0-	-296	-0-	1626	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					1
01	93	N	75	-0-	-18	-0-	75	3			N	-0-					1
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					1
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					1
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					1
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	718	-0-	-243	-0-	718	3			N	-0-					2
01	961	X	799	-0-	-162	-0-	799	3			N	-0-					2
02	787	X	787	-0-	-0-	-0-	787	3			N	-0-					2
03	851	X	851	-0-	-0-	-0-	851	3			N	-0-					2
04	819	X	819	-0-	-0-	-0-	819	3			N	-0-					2
05	868	X	776	-0-	-92	-0-	776	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	69	-0-	-613	-0-	69	3			N	-0-					1
01	651	X	555	-0-	-96	-0-	555	3			N	-0-					1
02	532	X	512	-0-	-20	-0-	512	3			N	-0-					1
03	609	X	609	-0-	-0-	-0-	609	3			N	-0-					1
04	703	X	703	-0-	-0-	-0-	703	3			N	-0-					1
*05	577	X	577	-0-	-0-	-0-	577	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1342	-0-	-22	-0-	1342	3			N	-0-					53
01	1333	X	1289	-0-	-44	-0-	1289	3			N	-0-					53
02	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					53
03	1364	X	1233	-0-	-131	-0-	1233	3			N	-0-					53
04	1467	X	1467	-0-	-0-	-0-	1467	3			N	-0-					53
05	1395	X	1162	-0-	-233	-0-	1162	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					3
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					3
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					3
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					3
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					3
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					1
01	930	N	903	-0-	-27	-0-	903	3			N	-0-					1
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					1
03	930	N	898	-0-	-32	-0-	898	3			N	-0-					1
04	904	N	904	-0-	-0-	-0-	904	3			N	-0-					1
05	899	N	821	-0-	-78	-0-	821	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					4
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					4
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					4
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					4
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					4
05	899	N	671	-0-	-228	-0-	671	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

12	868	N	760	-0-	-108	-0-	760	3			N	-0-					6
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					6
02	884	N	884	-0-	-0-	-0-	884	3			N	-0-					6
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					6
04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					6
05	992	N	742	-0-	-250	-0-	742	3			N	-0-					6

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	710	-0-	-3	-0-	710	3			N	-0-					-0-
01	713	X	671	-0-	-42	-0-	671	3			N	-0-					-0-
02	644	X	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	713	X	670	-0-	-43	-0-	670	3			N	-0-					-0-
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	713	X	621	-0-	-92	-0-	621	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					1
02	224	N	32	-0-	-192	-0-	32	3			N	-0-					1
03	248	N	169	-0-	-79	-0-	169	3			N	-0-					1
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					1
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					1
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					1
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	1018	-0-	-5	-0-	1018	3			N	-0-					4
01	1023	X	924	-0-	-99	-0-	924	3			N	-0-					4
02	924	X	921	-0-	-3	-0-	921	3			N	-0-					4
03	1023	X	941	-0-	-82	-0-	941	3			N	-0-					4
04	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					4
05	1023	X	924	-0-	-99	-0-	924	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	514	-0-	-13	-0-	514	3			N	-0-					3
01	527	X	474	-0-	-53	-0-	474	3			N	-0-					3
02	504	X	464	-0-	-40	-0-	464	3			N	-0-					3
03	558	X	475	-0-	-83	-0-	475	3			N	-0-					3
04	540	X	516	-0-	-24	-0-	516	3			N	-0-					3
05	527	X	440	-0-	-87	-0-	440	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2602	-0-	-64	-0-	2602	2			N	-0-					-0-
01	2635	N	2410	-0-	-225	-0-	2410	2			N	-0-					-0-
02	2380	N	2133	-0-	-247	-0-	2133	2			N	-0-					-0-
03	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
04	2340	N	2139	-0-	-201	-0-	2139	2			N	-0-					-0-
*05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

12	372	X	342	-0-	-30	-0-	342	2			N	-0-					-0-
01	372	X	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	336	X	310	-0-	-26	-0-	310	2			N	-0-					-0-
03	372	X	363	-0-	-9	-0-	363	2			N	-0-					-0-
04	360	X	351	-0-	-9	-0-	351	2			N	-0-					-0-
*05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

12	2232	X	1741	-0-	-491	-0-	1741	2			N	-0-					-0-
01	1364	N	1303	-0-	-61	-0-	1303	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

12	1023	X	347	-0-	-676	-0-	347	2			N	-0-					-0-
01	1023	X	357	-0-	-666	-0-	357	2			N	-0-					-0-
02	420	X	298	-0-	-122	-0-	298	2			N	-0-					-0-
03	372	X	304	-0-	-68	-0-	304	2			N	-0-					-0-
04	360	X	192	-0-	-168	-0-	192	2			N	-0-					-0-
05	372	X	218	-0-	-154	-0-	218	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

12	62	X	62	-0-	-0-	-0-	7	1	55	2	N	-0-					-0-
01	62	X	14	-0-	-48	-0-	2	1	12	2	N	-0-					-0-
02	56	X	17	-0-	-39	-0-	2	1	15	2	N	-0-					-0-
03	62	X	59	-0-	-3	-0-	8	1	51	2	N	-0-					-0-
04	60	X	55	-0-	-5	-0-	9	1	46	2	N	-0-					-0-
05	62	X	52	-0-	-10	-0-	8	1	44	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	182	1	351	2	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	108	1	376	2	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	64	1	393	2	N	-0-					-0-
03	527	N	84	-0-	-443	-0-	84	1			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	60	1	449	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	70	1	393	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

12	3982	X	3982	-0-	-0-	-0-	419	1	3563	2	N	-0-					35
01	4012	X	4012	-0-	-0-	-0-	556	1	3456	2	N	-0-					35
02	3556	X	3322	-0-	-234	-0-	426	1	2896	2	N	-0-					35
03	3968	X	3948	-0-	-20	-0-	532	1	3416	2	N	-0-					35
04	3870	X	3504	-0-	-366	-0-	543	1	2961	2	N	-0-					35
05	3999	X	3865	-0-	-134	-0-	601	1	3264	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

12	2511	X	1578	-0-	-933	-0-	166	1	1412	2	N	-0-					-0-
01	2232	X	1455	-0-	-777	-0-	202	1	1253	2	N	-0-					-0-
02	1736	X	1232	-0-	-504	-0-	158	1	1074	2	N	-0-					-0-
03	1798	X	1227	-0-	-571	-0-	165	1	1062	2	N	-0-					-0-
04	1620	X	1211	-0-	-409	-0-	188	1	1023	2	N	-0-					-0-
05	1581	X	1152	-0-	-429	-0-	179	1	973	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

12	279	X	227	-0-	-52	-0-	24	1	203	2	N	-0-					-0-
01	279	X	171	-0-	-108	-0-	24	1	147	2	N	-0-					-0-
02	252	X	140	-0-	-112	-0-	18	1	122	2	N	-0-					-0-
03	248	X	203	-0-	-45	-0-	27	1	176	2	N	-0-					-0-
04	272	X	272	-0-	-0-	-0-	42	1	230	2	N	-0-					-0-
*05	290	X	290	-0-	-0-	-0-	45	1	245	2	N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					9
01	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					9
02	1036	N	959	-0-	-77	-0-	959	2			N	-0-					9
03	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					9
04	1050	N	993	-0-	-57	-0-	993	2			N	-0-					9
05	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					9

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	956	-0-	-98	-0-	956	2			N	-0-					-0-
01	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
02	896	N	853	-0-	-43	-0-	853	2			N	-0-					-0-
03	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

12	1922	X	1358	-0-	-564	-0-	1358	3			N	-0-					20
01	2139	X	1512	-0-	-627	-0-	1512	3			N	-0-					20
02	1764	N	1679	-0-	-85	-0-	1675	3	4	9	N	4					24
03	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					24
04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					24
*05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					24

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

12	1829	N	1667	-0-	-162	-0-	1667	2			N	-0-					20
01	1674	N	1600	-0-	-74	-0-	1600	2			N	-0-					20
02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					20
03	1674	N	1489	-0-	-185	-0-	1489	2			N	-0-					20
04	1560	N	1491	-0-	-69	-0-	1491	2			N	-0-					20
*05	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

12	1023	N	692	-0-	-331	-0-	692	2			N	-0-					-0-
01	1023	N	744	-0-	-279	-0-	744	2			N	-0-					-0-
02	868	N	587	-0-	-281	-0-	587	2			N	-0-					-0-
03	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

12	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					58
01	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					58
02	2800	N	2875	-0-	75	75	2875	2			N	-0-					58
03	3328	X	3253	-0-	-75	-0-	3253	2			N	-0-					58
04	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					58
*05	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

12	1519	N	1326	-0-	-193	-0-	1326	2		N	-0-					26
01	1271	N	1245	-0-	-26	-0-	1245	2		N	-0-					26
02	1164	N	1164	-0-	-0-	-0-	1164	2		N	-0-					26
03	1271	N	1209	-0-	-62	-0-	1209	2		N	-0-					26
04	1200	N	1148	-0-	-52	-0-	1148	2		N	-0-					26
05	1271	N	1154	-0-	-117	-0-	1154	2		N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

12	775	N	632	-0-	-143	-0-	632	2		N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2		N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2		N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2		N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2		N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	2		N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

12	620	N	599	-0-	-21	-0-	599	2		N	-0-					-0-
01	620	N	547	-0-	-73	-0-	547	2		N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2		N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2		N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	2		N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	2		N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

12	178	N	178	-0-	-0-	-0-	178	2		N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2		N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2		N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2		N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2		N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	2		N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

12	155	N	96	-0-	-59	-0-	96	2		N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2		N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2		N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2		N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2		N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2		N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

12	2728	X	1009	-0-	-1719	-0-	1009	3		N	-0-					-0-
01	1984	X	1102	-0-	-882	-0-	1102	3		N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	3		N	-0-					-0-
03	1607	N	1607	-0-	-0-	-0-	1607	3		N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	1454	3		N	-0-					-0-
05	1705	N	1492	-0-	-213	-0-	1492	3		N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1465	-0-	-519	-0-	1465	3			N	-0-					-0-
01	1240	N	943	-0-	-297	-0-	943	3			N	-0-					-0-
02	1120	N	952	-0-	-168	-0-	952	3			N	-0-					-0-
03	1240	N	1128	-0-	-112	-0-	1128	3			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
05	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

12	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
02	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
03	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
04	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
05	2728	X	2289	-0-	-439	-0-	2289	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

12	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-
01	1364	N	1170	-0-	-194	-0-	1170	3			N	-0-					-0-
02	1148	N	1012	-0-	-136	-0-	1012	3			N	-0-					-0-
03	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

12	2511	X	1844	-0-	-667	-0-	1844	3			N	-0-					-0-
01	2046	X	1631	-0-	-415	-0-	1631	3			N	-0-					-0-
02	1820	N	1534	-0-	-286	-0-	1534	3			N	-0-					-0-
03	1829	N	1738	-0-	-91	-0-	1738	3			N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

12	1240	N	963	-0-	-277	-0-	963	3			N	-0-					-0-
01	961	N	760	-0-	-201	-0-	760	3			N	-0-					-0-
02	868	N	642	-0-	-226	-0-	642	3			N	-0-					-0-
03	961	N	694	-0-	-267	-0-	694	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					6
01	527	N	385	-0-	-142	-0-	385	3			Y	-0-					6
02	476	N	471	-0-	-5	-0-	470	3	1	9	Y	1					7
03	527	N	505	-0-	-22	-0-	492	3	13	9	Y	12					19
*04	496	N	496	-0-	-0-	-0-	485	3	11	9	Y	10	24	6			5
05	527	N	389	-0-	-138	-0-	381	3	8	9	Y	7					12

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1961	X	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
01	2110	X	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
02	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
03	1860	N	1820	-0-	-40	-0-	1820	3			N	-0-					-0-
04	1800	N	1730	-0-	-70	-0-	1730	3			N	-0-					-0-
05	1860	N	1451	-0-	-409	-0-	1451	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7558	-0-	-998	-0-	7558	3			Y	-0-					45
01	7936	X	7202	-0-	-734	-0-	7202	3			Y	-0-					45
02	7168	X	6572	-0-	-596	-0-	6568	3	4	9	Y	4					49
03	7812	X	7330	-0-	-482	-0-	7236	3	94	9	Y	85					134
*04	7560	X	7375	-0-	-185	-0-	7294	3	81	9	Y	74	171	6			37
05	7564	X	5695	-0-	-1869	-0-	5663	3	32	9	Y	29					66

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	881	-0-	-390	-0-	881	3			N	-0-					-0-
01	1178	X	834	-0-	-344	-0-	834	3			N	-0-					-0-
02	896	N	740	-0-	-156	-0-	740	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
04	810	N	763	-0-	-47	-0-	763	3			N	-0-					-0-
05	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	701	-0-	-74	-0-	701	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	700	N	647	-0-	-53	-0-	647	3			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
04	780	N	605	-0-	-175	-0-	605	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					6
01	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					6
02	1005	N	1005	-0-	-0-	-0-	1004	3	1	9	Y	1					7
03	1178	N	1001	-0-	-177	-0-	988	3	13	9	Y	12					19
*04	1140	N	909	-0-	-231	-0-	898	3	11	9	Y	10	24	6			5
05	1116	N	897	-0-	-219	-0-	893	3	4	9	Y	4					9

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	815	-0-	-84	-0-	815	3			N	-0-					-0-
01	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	874	-0-	-614	-0-	874	2			N	-0-					-0-
01	1085	X	867	-0-	-218	-0-	867	2			N	-0-					-0-
02	980	N	748	-0-	-232	-0-	748	2			N	-0-					-0-
03	868	N	791	-0-	-77	-0-	791	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-
05	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5190	-0-	-731	-0-	5190	2			N	-0-					-0-
01	5270	X	4704	-0-	-566	-0-	4704	2			N	-0-					-0-
02	4760	X	4413	-0-	-347	-0-	4413	2			N	-0-					-0-
03	5270	X	5047	-0-	-223	-0-	5047	2			N	-0-					-0-
04	5100	X	4969	-0-	-131	-0-	4969	2			N	-0-					-0-
05	5177	X	4577	-0-	-600	-0-	4577	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3840	-0-	-593	-0-	3840	2			N	-0-					-0-
01	4154	X	3387	-0-	-767	-0-	3387	2			N	-0-					-0-
02	3752	X	3242	-0-	-510	-0-	3242	2			N	-0-					-0-
03	4154	X	3491	-0-	-663	-0-	3491	2			N	-0-					-0-
04	4020	X	3169	-0-	-851	-0-	3169	2			N	-0-					-0-
05	3844	X	2621	-0-	-1223	-0-	2621	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
02	112	N	78	-0-	-34	-0-	78	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
02	2632	X	-0-	-0-	-2632	-0-					N	-0-					-0-
03	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
04	3090	X	1959	-0-	-1131	-0-	1959	2			N	-0-					-0-
05	3193	X	2314	-0-	-879	-0-	2314	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1384	-0-	-104	-0-	1384	2			N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
03	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1014	-0-	-257	-0-	1014	2			N	-0-					-0-
01	1240	X	996	-0-	-244	-0-	996	2			N	-0-					-0-
02	1148	N	1134	-0-	-14	-0-	1134	2			N	-0-					-0-
03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1271	N	1024	-0-	-247	-0-	1024	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1710	-0-	-367	-0-	1710	2			N	-0-					-0-
01	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
03	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
*05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2370	-0-	-544	-0-	2370	2			N	-0-					-0-
01	2418	X	2331	-0-	-87	-0-	2331	2			N	-0-					-0-
02	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
03	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
04	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
05	2418	N	2225	-0-	-193	-0-	2225	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
02	644	N	627	-0-	-17	-0-	627	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1410	-0-	-667	-0-	1410	2			N	-0-					-0-
01	1705	X	1566	-0-	-139	-0-	1566	2			N	-0-					-0-
02	1540	N	1523	-0-	-17	-0-	1523	2			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
04	1530	N	1320	-0-	-210	-0-	1320	2			N	-0-					-0-
05	1674	N	1243	-0-	-431	-0-	1243	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1652	-0-	-270	-0-	1652	2			N	-0-					-0-
01	1426	X	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
02	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
03	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
05	1426	N	1192	-0-	-234	-0-	1192	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	804	-0-	-250	-0-	804	2			N	-0-					-0-
01	945	X	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	489	-0-	-255	-0-	489	2			N	-0-					-0-
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-
05	651	N	520	-0-	-131	-0-	520	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	903	-0-	-244	-0-	903	2			N	-0-					-0-
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
04	990	N	923	-0-	-67	-0-	923	2			N	-0-					-0-
05	961	N	862	-0-	-99	-0-	862	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	#	1591	-0-	-486	-0-	178	1	1413	3	N	-0-					-0-
01	2077	#	1202	-0-	-875	-0-	177	1	1025	3	N	-0-					-0-
02	1876	#	1022	-0-	-854	-0-	164	1	858	3	N	-0-					-0-
03	1581	#	1096	-0-	-485	-0-	186	1	910	3	N	-0-					-0-
04	1530	#	1100	-0-	-430	-0-	157	1	943	3	N	-0-					-0-
05	1581	#	1014	-0-	-567	-0-	88	1	926	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	207	-0-	-258	-0-	71	1	136	2	N	-0-					-0-
01	434	N	181	-0-	-253	-0-	40	1	141	2	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	38	1	236	2	N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	47	1	610	2	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	60	1	443	2	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

12	5146	#	4617	-0-	-529	-0-	391	1	4226	3	N	-0-					-0-
01	5115	#	4459	-0-	-656	-0-	320	1	4139	3	N	-0-					-0-
02	4620	#	3844	-0-	-776	-0-	343	1	3501	3	N	-0-					-0-
03	4712	#	4517	-0-	-195	-0-	380	1	4137	3	N	-0-					-0-
04	4519	R	4519	-0-	-0-	-0-	404	1	4115	3	N	-0-					-0-
05	4619	#	4582	-0-	-37	-0-	432	1	4150	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

12	4898	X	4304	-0-	-594	-0-	365	1	3939	3	N	-0-					-0-
01	4495	X	4202	-0-	-293	-0-	301	1	3901	3	N	-0-					-0-
02	4060	X	3628	-0-	-432	-0-	323	1	3305	3	N	-0-					-0-
03	4863	X	4863	-0-	-0-	-0-	409	1	4454	3	N	-0-					-0-
04	4194	X	4194	-0-	-0-	-0-	375	1	3819	3	N	-0-					-0-
05	4309	X	4301	-0-	-8	-0-	405	1	3896	3	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

12	3100	N	1489	-0-	-1611	3126	509	1	980	2	N	-0-					-0-
01	3100	N	1389	-0-	-1711	1415	311	1	1078	2	N	-0-					-0-
02	2789	N	1374	-0-	-1415	-0-	192	1	1182	2	N	-0-					-0-
03	1488	N	1396	-0-	-92	-0-	246	1	1150	2	N	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	182	1	1350	2	N	-0-					-0-
05	1519	N	1195	-0-	-324	-0-	182	1	1013	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

12	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
03	10	N	7	-0-	-3	-0-	1	1	6	2	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	2	1	11	2	N	-0-					-0-
05	T. A.		6	-0-	-2	-0-	1	1	5	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	540	3	48	9	N	44					184
01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					184
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					184
03	589	N	557	-0-	-32	-0-	557	3			N	-0-					184
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					184
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					184

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2616	X	2616	-0-	-0-	-0-	2117	3	499	9	Y	454	457	1			108
01	2790	X	2304	-0-	-486	-0-	1818	3	486	9	Y	442	499	1			51
02	2520	X	1550	-0-	-970	-0-	1096	3	454	9	Y	413	302	1			162
03	2604	N	953	-0-	-1651	-0-	483	3	470	9	Y	427	537	1			52
04	2220	N	513	-0-	-1707	-0-	181	3	332	9	Y	302	281	1			73
05	1705	N	1273	-0-	-432	-0-	1063	3	210	9	Y	191	200	1			64

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1745	N	1745	-0-	-0-	-0-	1411	3	334	9	Y	304	306	1			72
01	1190	N	1190	-0-	-0-	-0-	865	3	325	9	Y	295	333	1			34
02	1159	N	1159	-0-	-0-	-0-	855	3	304	9	Y	276	202	1			108
03	1599	N	1599	-0-	-0-	-0-	1459	3	140	9	Y	127	220	1			15
04	1308	N	1308	-0-	-0-	-0-	1208	3	100	9	Y	91	84	1			22
05	1085	N	798	-0-	-287	-0-	736	3	62	9	Y	56	59	1			19

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-	-0-	-0-	1518	3	76	9	Y	69	70	1			16
01	187	N	187	-0-	-0-	-0-	112	3	75	9	Y	68	76	1			8
02	1624	N	883	-0-	-741	-0-	814	3	69	9	Y	63	46	1			25
03	1581	N	1297	-0-	-284	-0-	1265	3	32	9	Y	29	50	1			4
04	351	N	351	-0-	-0-	-0-	341	3	10	9	Y	9	11	1			2
05	992	N	616	-0-	-376	-0-	615	3	1	9	Y	1	3	1			-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	Y	9	7	1			2
01	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-	2	1			-0-
02	1092	N	651	-0-	-441	-0-	651	3			Y	-0-					-0-
03	1519	N	537	-0-	-982	-0-	498	3	39	9	Y	35	31	1			4
04	1050	N	468	-0-	-582	-0-	439	3	29	9	Y	26	24	1			6
*05	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16	17	1			5

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

12	2046	#	1785	-0-	-261	-0-	124	1	1661	2	Y	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	125	1	1737	3	Y	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	116	1	1497	3	Y	-0-					-0-
03	1798	N	1641	-0-	-157	-0-	115	1	1526	3	Y	-0-					-0-
04	1963	N	1963	-0-	-0-	-0-	155	1	1808	3	Y	-0-					-0-
05	1798	N	1786	-0-	-12	-0-	135	1	1651	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

12	5208	#	4140	-0-	-1068	-0-	3866	3	274	9	N	249	186	1	4	8	198
01	4946	R	4946	-0-	-0-	-0-	4792	3	154	9	N	140	185	1			153
02	4704	#	4001	-0-	-703	-0-	3879	3	122	9	N	111	186	1			78
03	4699	R	4699	-0-	-0-	-0-	4558	3	141	9	N	128					206
04	4800	#	4474	-0-	-326	-0-	4341	3	133	9	N	121	182	1			145
05	4960	#	4788	-0-	-172	-0-	4646	3	142	9	N	129	3	8			271

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

12	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	168	N	114	-0-	-54	-0-	114	2			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
05	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

12	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
01	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
02	504	N	430	-0-	-74	-0-	430	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
04	930	N	869	-0-	-61	-0-	869	2			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

12	682	N	655	-0-	-27	-0-	655	3			Y	-0-					201
01	DLQ G-10		656	-0-	656	656	656	3			Y	-0-					201
02	DLQ G-10		588	-0-	588	1244	588	3			Y	-0-					201
03	DLQ G-10		711	-0-	711	1955	711	3			Y	-0-					201
04	2678	N	723	-0-	-1955	-0-	723	3			Y	-0-					201
*05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	147	-0-	-318	-0-	147	2			Y	-0-					-0-
01	DLQ G-10		270	-0-	270	270	270	2			Y	-0-					-0-
02	DLQ G-10		336	-0-	336	606	336	2			Y	-0-					-0-
03	600	N	205	-0-	-395	211	205	2			Y	-0-					-0-
04	531	N	320	-0-	-211	-0-	320	2			Y	-0-					-0-
05	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

12	496	X	197	-0-	-299	-0-	197	2			N	-0-					-0-
01	403	X	245	-0-	-158	-0-	245	2			N	-0-					-0-
02	336	X	283	-0-	-53	-0-	283	2			N	-0-					-0-
03	372	X	225	-0-	-147	-0-	225	2			N	-0-					-0-
04	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	310	X	268	-0-	-42	-0-	268	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

12	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					219
01	852	N	852	-0-	-0-	-0-	849	3	3	9	N	3					222
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					222
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					222
04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					222
*05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

12	589	N	500	-0-	-89	-0-	496	3	4	9	N	4					125
01	630	N	630	-0-	-0-	-0-	627	3	3	9	N	3					128
02	540	N	540	-0-	-0-	-0-	537	3	3	9	N	3					131
03	496	N	483	-0-	-13	-0-	479	3	4	9	N	4					135
04	646	N	646	-0-	-0-	-0-	644	3	2	9	N	2					137
*05	901	N	901	-0-	-0-	-0-	835	3	66	9	N	60	179	1			18

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

12	589	N	437	-0-	-152	-0-	437	3			N	-0-					98
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					98
02	560	N	249	-0-	-311	-0-	249	3			N	-0-					98
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					98
04	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					98
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					98

CARLSBAD (STRAWN REEF UPPER) //CONT.// 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
01	1116	N	931	-0-	-185	-0-	931	2			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
05	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	867	-0-	-156	-0-	867	2			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
03	868	N	772	-0-	-96	-0-	772	2			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1023	N	967	-0-	-56	-0-	967	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
01	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
02	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
04	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
05	5	N	NO RPT	-0-	-5	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	203	-0-	-45	B -0-	203	2			N	-0-					-0-
01	217	N	155	-0-	-62	B -0-	155	2			N	-0-					-0-
02	224	N	145	-0-	-79	B -0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0-	B -0-	280	2			N	-0-					-0-
04	234	N	234	-0-	-0-	B -0-	234	2			N	-0-					-0-
*05	186	N	186	-0-	-0-	B -0-	186	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	B -0-	95	3			N	-0-					-0-
01	124	N	72	-0-	-52	B -0-	72	3			N	-0-					-0-
02	112	N	65	-0-	-47	B -0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0-	B -0-	127	3			N	-0-					-0-
04	105	N	105	-0-	-0-	B -0-	105	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	B -0-	69	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-
01	DLQ G-10		532	-0-	532	532	532	2			Y	-0-					-0-
02	DLQ G-10		931	-0-	931	1463	931	2			Y	-0-					-0-
03	DLQ G-10		914	-0-	914	2377	914	2			Y	-0-					-0-
04	DLQ G-10		972	-0-	972	3349	972	2			Y	-0-					-0-
05	DLQ G-10		1010	-0-	1010	4359	1010	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	524	-0-	-65	-0-	524	2			Y	-0-					-0-
01	DLQ G-10		798	-0-	798	798	798	2			Y	-0-					-0-
02	DLQ G-10		1322	-0-	1322	2120	1322	2			Y	-0-					-0-
03	DLQ G-10		1298	-0-	1298	3418	1298	2			Y	-0-					-0-
04	DLQ G-10		1379	-0-	1379	4797	1379	2			Y	-0-					-0-
05	DLQ G-10		1421	-0-	1421	6218	1421	2			Y	-0-					-0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	148	2			Y	-0-					-0-
02	DLQ G-10		751	-0-	751	899	751	2			Y	-0-					-0-
03	DLQ G-10		738	-0-	738	1637	738	2			Y	-0-					-0-
04	DLQ G-10		784	-0-	784	2421	784	2			Y	-0-					-0-
05	DLQ G-10		807	-0-	807	3228	807	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	230	-0-	-1041	-0-	230	2			N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	1512	2	21	9	N	19	19	1			-0-
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1204	2	83	9	N	75	75	1			-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1054	N	980	-0-	-74	-0-	924	2	56	9	N	51	9	1			42

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	608	-0-	-74	-0-	608	2			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	69	-0-	-148	-0-	66	2	3	9	N	3					48
01	103	X	103	-0-	-0-	-0-	103	2			N	-0-					48
02	84	X	1	-0-	-83	-0-	1	2			N	-0-					48
03	93	X	39	-0-	-54	-0-	39	2			N	-0-					48
04	90	X	20	-0-	-70	-0-	20	2			N	-0-					48
05	93	X	52	-0-	-41	-0-	52	2			N	-0-					48

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					175
01	456	N	456	-0-	-0-	-0-	306	2	150	9	N	136	147	1			164
02	364	N	123	-0-	-241	-0-	123	2			N	-0-					164
03	279	N	33	-0-	-246	-0-	33	2			N	-0-	136	1			28
04	450	N	24	-0-	-426	-0-	24	2			N	-0-					28
*05	657	N	657	-0-	-0-	-0-	600	2	57	9	N	52					80

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	156	-0-	-154	-0-	148	3	8	9	N	7					157
01	406	N	406	-0-	-0-	-0-	385	3	21	9	N	19					176
02	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					177
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-	152	1			25
04	390	N	323	-0-	-67	-0-	317	3	6	9	N	5					30
*05	291	N	291	-0-	-0-	-0-	280	3	11	9	N	10					40

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

12	6107	X	4734	-0-	-1373	-0-	4734	2			N	-0-					-0-
01	DLQ G-10		5267	-0-	5267	5267	5267	2			N	-0-					-0-
02	DLQ G-10		4906	-0-	4906	10173	4906	2			N	-0-					-0-
03	15789	X	5616	-0-	-10173	-0-	5616	2			N	-0-					-0-
04	5231	X	5231	-0-	-0-	-0-	5231	2			N	-0-					-0-
05	5425	X	4818	-0-	-607	-0-	4818	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
02	DLQ G-10		84	-0-	84	127	84	3			Y	-0-					-0-
03	368	N	241	-0-	-127	-0-	241	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

12	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	851	-0-	-79	-0-	851	2			N	-0-					64
01	899	N	800	-0-	-99	-0-	800	2			N	-0-					64
02	763	N	763	-0-	-0-	-0-	763	2			N	-0-					64
03	837	N	828	-0-	-9	-0-	828	2			N	-0-					64
04	780	N	766	-0-	-14	-0-	766	2			N	-0-					64
*05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	240	-0-	-380	-0-	240	2			N	-0-					97
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					97
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					97
03	248	N	151	-0-	-97	-0-	151	2			N	-0-					97
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					97
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					88
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					88
02	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1					89
03	496	N	394	-0-	-102	-0-	393	2	1	9	N	1					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					90

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	1	1	419	3	Y	1	1	8			-0-
							1	9									
01	496	N	459	-0-	-37	-0-	1	1	457	3	Y	1	1	8			-0-
							1	9									
02	401	N	401	-0-	-0-	-0-	1	1	400	3	Y	-0-					-0-
03	434	N	349	-0-	-85	-0-	1	1	348	3	Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	1	1	451	3	Y	-0-					-0-
05	434	N	419	-0-	-15	-0-	1	1	418	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

12	975	N	975	-0-	-0-	-0-	1	1	974	3	N	-0-					171
01	1054	N	1033	-0-	-21	-0-	1	1	1018	3	N	13					184
							14	9									
02	1176	N	1088	-0-	-88	-0-	1	1	1077	3	N	9					193
							10	9									
03	961	N	849	-0-	-112	-0-	1	1	828	3	N	18	179	1	1	8	31
							20	9									
04	1125	N	1125	-0-	-0-	-0-	1	1	1110	3	N	13	1	8			43
							14	9									
05	1209	N	1055	-0-	-154	-0-	1	1	1040	3	N	13					56
							14	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

12	1182	N	1153	-0-	-29	-0-	1	1	1152	3	N	-0-					93
01	2294	N	1122	-0-	-1172	-0-	1	1	1121	3	N	-0-					93
02	2072	X	1049	-0-	-1023	-0-	1	1	1048	3	N	-0-					93
03	2294	X	846	-0-	-1448	-0-	1	1	845	3	N	-0-					93
04	2220	X	1250	-0-	-970	-0-	1	1	1249	3	N	-0-					93
05	1147	X	1122	-0-	-25	-0-	1	1	1121	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

12	75	N	75	-0-	-0-	-0-	1	1	74	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	1	1	264	3	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	1	1	290	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	1	1	183	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	1	1	291	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	1	1	291	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

12	0	X	NO RPT	-0-	-0-	3112					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	3112					N	NO RPT					60
02	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60
03	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60
04	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60
05	DELQ PR		NO RPT	-0-	-0-	3112					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					79
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					79
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					79
03	310	N	256	-0-	-54	-0-	256	3			N	-0-					79
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					79
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					79

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					150
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					150
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					150
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					150
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					150
*05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					99
01	775	N	634	-0-	-141	-0-	634	3			N	-0-					99
02	588	N	397	-0-	-191	-0-	397	3			N	-0-					99
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					99
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					99
*05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					99

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					23
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					23
02	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					23
03	899	N	644	-0-	-255	-0-	644	3			Y	-0-					23
04	750	N	741	-0-	-9	-0-	741	3			Y	-0-					23
*05	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					23

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	882	3	2	9	Y	2					34
01	1054	N	1017	-0-	-37	-0-	1015	3	2	9	Y	2					36
02	829	N	829	-0-	-0-	-0-	827	3	2	9	Y	2					38
03	899	N	833	-0-	-66	-0-	825	3	8	9	Y	7					45
04	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	Y	2	40	1			7
*05	1233	N	1233	-0-	-0-	-0-	1225	3	8	9	Y	7					14

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	85	3	6	9	Y	5					21
01	93	N	78	-0-	-15	-0-	70	3	8	9	Y	7					28
02	87	N	87	-0-	-0-	-0-	80	3	7	9	Y	6	5	1			29
03	93	N	54	-0-	-39	-0-	46	3	8	9	Y	7	14	1			22
04	192	N	192	-0-	-0-	-0-	186	3	6	9	Y	5	5	1			22
*05	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	8	1			20

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-	-25	-0-	62	3	6	9	Y	5					21
01	50	N	50	-0-	-0-	-0-	42	3	8	9	Y	7					28
02	276	N	276	-0-	-0-	-0-	269	3	7	9	Y	6	5	1			29
03	587	N	587	-0-	-0-	-0-	580	3	7	9	Y	6	14	1			21
04	672	N	672	-0-	-0-	-0-	665	3	7	9	Y	6	5	1			22
*05	739	N	739	-0-	-0-	-0-	732	3	7	9	Y	6	8	1			20

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					Y	-0-					107
01	7	N	-0-	-0-	-7	-0-					Y	-0-					107
02	1	N	-0-	-0-	-1	-0-					Y	-0-					107
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					107

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

12	1046	N	1046	-0-	-0-	-0-	1015	3	31	9	Y	28					46
01	1519	N	1220	-0-	-299	-0-	1180	3	40	9	Y	36					82
02	1337	N	1337	-0-	-0-	-0-	1285	3	52	9	Y	47	89	1			40
03	1054	N	620	-0-	-434	-0-	590	3	30	9	Y	27					67
04	1368	N	1368	-0-	-0-	-0-	1327	3	41	9	Y	37					104
*05	1566	N	1566	-0-	-0-	-0-	1525	3	41	9	Y	37	85	1			56

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

12	279	N	212	-0-	-67	-0-	212	3			Y	-0-					36
01	527	N	198	-0-	-329	-0-	198	3			Y	-0-					36
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					36
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					36
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					36
*05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					4
01	434	N	363	-0-	-71	-0-	363	3			Y	-0-					4
02	336	N	223	-0-	-113	-0-	223	3			Y	-0-					4
03	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					5
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-	5	1			-0-
*05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					1

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

12	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					100
01	434	N	254	-0-	-180	-0-	247	3	7	9	Y	6					106
02	252	N	181	-0-	-71	-0-	174	3	7	9	Y	6					112
03	279	N	150	-0-	-129	-0-	128	3	22	9	Y	20					132
04	240	N	205	-0-	-35	-0-	199	3	6	9	Y	5	116	1			21
*05	229	N	229	-0-	-0-	-0-	207	3	22	9	Y	20					41

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					109
01	310	N	141	-0-	-169	-0-	141	3			Y	-0-					109
02	196	N	102	-0-	-94	-0-	102	3			Y	-0-					109
03	279	N	54	-0-	-225	-0-	54	3			Y	-0-					109
04	150	N	51	-0-	-99	-0-	51	3			Y	-0-					109
*05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	697	3	1	9	Y	1					43
01	806	N	742	-0-	-64	-0-	741	3	1	9	Y	1					44
02	616	N	564	-0-	-52	-0-	563	3	1	9	Y	1					45
03	713	N	-0-	-0-	-713	-0-					Y	-0-					45
04	720	N	407	-0-	-313	-0-	407	3			Y	-0-					45
05	620	N	231	-0-	-389	-0-	230	3	1	9	Y	1					46

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1234	N	1234	-0-	-0-	-0-	1224	3	10	9	Y	9					39
01	1271	N	875	-0-	-396	-0-	860	3	15	9	Y	14					53
02	949	N	949	-0-	-0-	-0-	934	3	15	9	Y	14	12	1			55
03	1240	N	730	-0-	-510	-0-	717	3	13	9	Y	12	25	1			42
04	1504	N	1504	-0-	-0-	-0-	1492	3	12	9	Y	11	9	1			44
*05	1518	N	1518	-0-	-0-	-0-	1505	3	13	9	Y	12	15	1			41

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	258	-0-	-641	-0-	258	3			Y	-0-					19
01	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					19
02	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					19
03	248	N	5	-0-	-243	-0-	5	3			Y	-0-					19
04	300	N	88	-0-	-212	-0-	88	3			Y	-0-					19
*05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	516	-0-	-73	-0-	516	3			Y	-0-					27
01	1085	N	822	-0-	-263	-0-	822	3			Y	-0-					27
02	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					27
03	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					27
04	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					27
05	1023	N	980	-0-	-43	-0-	980	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1475	N	1475	-0-	-0-	-0-	1465	3	10	9	Y	9					39
01	1488	N	1036	-0-	-452	-0-	1021	3	15	9	Y	14					53
02	1392	N	1392	-0-	-0-	-0-	1377	3	15	9	Y	14	12	1			55
03	1488	N	1152	-0-	-336	-0-	1139	3	13	9	Y	12	25	1			42
04	1412	N	1412	-0-	-0-	-0-	1400	3	12	9	Y	11	9	1			44
*05	1709	N	1709	-0-	-0-	-0-	1696	3	13	9	Y	12	15	1			41

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					4
01	589	N	454	-0-	-135	-0-	451	3	3	9	Y	3					7
02	448	N	366	-0-	-82	-0-	362	3	4	9	Y	4	8	1			3
03	527	N	285	-0-	-242	-0-	283	3	2	9	Y	2					5
04	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					8
*05	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	7	1			4

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

12	72	N	72	-0-	-0-	-0-	68	3	4	9	Y	4					21
01	93	N	90	-0-	-3	-0-	82	3	8	9	Y	7					28
02	90	N	90	-0-	-0-	-0-	82	3	8	9	Y	7	6	1			29
03	86	N	86	-0-	-0-	-0-	79	3	7	9	Y	6	14	1			21
04	90	N	88	-0-	-2	-0-	81	3	7	9	Y	6	4	1			23
05	93	N	70	-0-	-23	-0-	63	3	7	9	Y	6	7	1			22

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

12	824	N	824	-0-	-0-	-0-	800	3	24	9	Y	22					50
01	837	N	817	-0-	-20	-0-	784	3	33	9	Y	30					80
02	745	N	745	-0-	-0-	-0-	702	3	43	9	Y	39	73	1			46
03	837	N	788	-0-	-49	-0-	764	3	24	9	Y	22					68
04	794	N	794	-0-	-0-	-0-	761	3	33	9	Y	30					98
05	837	N	807	-0-	-30	-0-	772	3	35	9	Y	32	70	1			60

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

12	744	N	744	-0-	-0-	-0-	743	3	1	9	Y	1					43
01	1147	N	899	-0-	-248	-0-	898	3	1	9	Y	1					44
02	788	N	788	-0-	-0-	-0-	787	3	1	9	Y	1					45
03	744	N	256	-0-	-488	-0-	256	3			Y	-0-					45
04	870	N	503	-0-	-367	-0-	503	3			Y	-0-					45
*05	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					45

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

12	1021	N	1021	-0-	-0-	-0-	1017	3	4	9	Y	4					21
01	1085	N	941	-0-	-144	-0-	933	3	8	9	Y	7					28
02	868	N	803	-0-	-65	-0-	802	3	1	9	Y	1	1	1			28
03	1023	N	549	-0-	-474	-0-	548	3	1	9	Y	1	29	1			-0-
04	1069	N	1069	-0-	-0-	-0-	1068	3	1	9	Y	1	1	1			-0-
*05	1042	N	1042	-0-	-0-	-0-	1041	3	1	9	Y	1	1	1			-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
04	420	N	210	-0-	-210	-0-	210	3			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	744	N	629	-0-	-115	-0-	628	3	1	9	N	1	1	8			-0-
02	616	N	520	-0-	-96	-0-	520	3			N	-0-					-0-
03	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	837	N	736	-0-	-101	-0-	735	3	1	9	N	1	1	8			-0-
02	672	N	647	-0-	-25	-0-	647	3			N	-0-					-0-
03	775	N	549	-0-	-226	-0-	549	3			N	-0-					-0-
04	720	N	302	-0-	-418	-0-	302	3			N	-0-					-0-
05	713	N	175	-0-	-538	-0-	175	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	64	3	32	9	N	29	185	1			40
01	124	N	93	-0-	-31	-0-	85	3	8	9	N	7					47
02	91	N	91	-0-	-0-	-0-	63	3	28	9	N	25					72
03	93	N	61	-0-	-32	-0-	48	3	13	9	N	12					84
04	90	N	48	-0-	-42	-0-	34	3	14	9	N	13	2	8			95
05	93	N	-0-	-0-	-93	-0-					N	16					111

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					104
01	992	N	796	-0-	-196	-0-	796	3			N	-0-					104
02	728	N	678	-0-	-50	-0-	678	3			N	-0-					104
03	806	N	672	-0-	-134	-0-	672	3			N	-0-					104
04	780	N	645	-0-	-135	-0-	645	3			N	-0-					104
05	744	N	693	-0-	-51	-0-	693	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	648	3	2	9	N	2					124
01	1240	N	1008	-0-	-232	-0-	1004	3	4	9	N	4					128
02	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					131
03	651	N	602	-0-	-49	-0-	595	3	7	9	N	6					137
04	1081	N	1081	-0-	-0-	-0-	1077	3	4	9	N	4					141
05	1054	N	978	-0-	-76	-0-	967	3	11	9	N	10					151

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0-	-0-	2011	3	8	9	N	7					48
01	1924	N	1924	-0-	-0-	-0-	1918	3	6	9	N	5					53
02	1341	N	1341	-0-	-0-	-0-	1327	3	14	9	N	13					66
03	1074	N	1074	-0-	-0-	-0-	1062	3	12	9	N	11					77
04	2006	N	2006	-0-	-0-	-0-	2005	3	1	9	N	1					78
*05	2054	N	2054	-0-	-0-	-0-	2033	3	21	9	N	19					97

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1360	N	1360	-0-	-0-	-0-	1357	3	3	9	N	3					176
01	1488	N	1069	-0-	-419	-0-	1067	3	2	9	N	2					178
02	1456	N	694	-0-	-762	-0-	692	3	2	9	N	2					180
03	1526	N	1526	-0-	-0-	-0-	1524	3	2	9	N	2					182
04	1143	N	1143	-0-	-0-	-0-	1141	3	2	9	N	2					184
05	775	N	618	-0-	-157	-0-	618	3			N	-0-					184

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					112
01	651	N	494	-0-	-157	-0-	492	3	2	9	N	2					114
02	448	N	428	-0-	-20	-0-	427	3	1	9	N	1					115
03	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					116
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					116
*05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					104
01	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					108
02	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					110
03	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					112
04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					115
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					118

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					33
01	403	N	294	-0-	-109	-0-	293	3	1	9	N	1					34
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					34
03	310	N	183	-0-	-127	-0-	183	3			N	-0-					34
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					34
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					34

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

12	31	N	9	-0-	-22	-0-	9	2			N	-0-					82
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					82
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					82
03	9	N	-0-	-0-	-9	-0-					N	-0-					82
04	30	N	-0-	-0-	-30	-0-					N	-0-					82
*05	31	N	9	-0-	-22	-0-	9	2			N	-0-					82

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					68
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					68
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					68
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					68
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

12	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					7
01	651	N	610	-0-	-41	-0-	609	2	1	9	Y	1					8
02	588	N	534	-0-	-54	-0-	532	2	2	9	Y	2					10
03	620	N	567	-0-	-53	-0-	567	2			Y	-0-					10
04	600	N	567	-0-	-33	-0-	567	2			Y	-0-					10
05	589	N	580	-0-	-9	-0-	580	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

12	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	620	N	285	-0-	-335	-0-	285	2			N	-0-					-0-
04	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
05	620	N	222	-0-	-398	-0-	222	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

12	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	527	N	290	-0-	-237	-0-	290	2			N	-0-					-0-
04	510	N	147	-0-	-363	-0-	147	2			N	-0-					-0-
05	527	N	98	-0-	-429	-0-	98	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*01	4		4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	699	-0-	-76	-0-	699	2			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
02	924	N	725	-0-	-199	-0-	725	2			N	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	2			N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
03	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	651	N	512	-0-	-139	-0-	512	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					47
01	1271	N	1177	-0-	-94	-0-	1175	2	2	9	N	2					49
02	1148	N	1111	-0-	-37	-0-	1107	2	4	9	N	4					53
03	1271	N	1124	-0-	-147	-0-	1123	2	1	9	N	1					54
04	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					55
05	1240	N	1220	-0-	-20	-0-	1217	2	3	9	N	3					58

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	1142	2	25	9	N	23	181	1			76
01	1167	N	1167	-0-	-0-	-0-	1139	2	28	9	N	25					101
02	996	N	996	-0-	-0-	-0-	976	2	20	9	N	18					119
03	1054	N	946	-0-	-108	-0-	920	2	26	9	N	24					143
04	1097	N	1097	-0-	-0-	-0-	1073	2	24	9	N	22					165
*05	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					183

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-
01	558	N	426	-0-	-132	-0-	426	2			N	-0-					-0-
02	504	N	306	-0-	-198	-0-	306	2			N	-0-					-0-
03	434	N	211	-0-	-223	-0-	211	2			N	-0-					-0-
04	420	N	87	-0-	-333	-0-	87	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	112	2	1	9	N	1					108
01	118	N	118	-0-	-0-	-0-	111	2	7	9	N	6					114
02	106	N	106	-0-	-0-	-0-	99	2	7	9	N	6					120
03	114	N	114	-0-	-0-	-0-	110	2	4	9	N	4					124
04	108	N	108	-0-	-0-	-0-	106	2	2	9	N	2					126
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					126

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3565	-0-	-465	-0-	3565	2			N	-0-					19
01	3720	X	3561	-0-	-159	-0-	3561	2			N	-0-					19
02	3304	X	3053	-0-	-251	-0-	3053	2			N	-0-					19
03	3565	X	3068	-0-	-497	-0-	3068	2			N	-0-					19
04	3450	X	3268	-0-	-182	-0-	3268	2			N	-0-					19
05	3565	X	3459	-0-	-106	-0-	3459	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	252	-0-	-58	-0-	252	2			N	-0-					29
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					29
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					29
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					29
04	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2	2	8			29
05	341	N	282	-0-	-59	-0-	282	2			N	-0-					29

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					74
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
02	280	N	251	-0-	-29	-0-	251	2			N	-0-					74
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					74
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	1085	N	965	-0-	-120	-0-	965	2			N	-0-					-0-
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1	1	8			-0-
03	961	N	599	-0-	-362	-0-	599	2			N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					142
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					142
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					142
03	372	N	200	-0-	-172	-0-	200	2			N	-0-					142
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					142
05	372	N	301	-0-	-71	-0-	294	2	7	9	N	6					148

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					53
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					53
*02	84	N	57	-0-	-27	-0-	57	3			N	-0-	13	7			40
*03	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					40
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	566	2	7	9	N	6					78
01	561	N	561	-0-	-0-	-0-	555	2	6	9	N	5					83
02	505	N	505	-0-	-0-	-0-	498	2	7	9	N	6					89
03	558	N	248	-0-	-310	-0-	245	2	3	9	N	3					92
04	540	N	503	-0-	-37	-0-	496	2	7	9	N	6					98
05	558	N	511	-0-	-47	-0-	494	2	17	9	N	15					113

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	1105	2	23	9	N	21					133
01	1589	N	1589	-0-	-0-	-0-	1587	2	2	9	N	2					135
02	1624	N	1242	-0-	-382	-0-	1085	2	157	9	N	143	140	1			138
03	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-	97	1			41
04	1530	N	1357	-0-	-173	-0-	1336	2	21	9	N	19					60
05	1364	N	1067	-0-	-297	-0-	1066	2	1	9	N	1					61

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	DLQ G-10		542	-0-	542	542	542	2			Y	-0-					-0-
02	1028	X	486	-0-	-542	-0-	486	2			Y	-0-					-0-
03	616	X	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
04	510	X	490	-0-	-20	-0-	490	2			Y	-0-					-0-
*05	564	X	564	-0-	-0-	-0-	564	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					50
01	682	N	-0-	-0-	-682	-0-					N	-0-					50
02	840	N	-0-	-0-	-840	-0-					N	-0-					50
03	1240	N	34	-0-	-1206	-0-	17	2	17	9	N	15					65
04	741	N	741	-0-	-0-	-0-	739	2	2	9	N	2					67
*05	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					68

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
01	DLQ G-10		203	-0-	203	203	203	2			Y	-0-					-0-
02	368	N	165	-0-	-203	-0-	165	2			Y	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					168
01	248	N	142	-0-	-106	-0-	142	2			N	-0-					168
02	196	N	-0-	-0-	-196	-0-					N	-0-					168
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					168
04	150	N	126	-0-	-24	-0-	124	2	2	9	N	2					170
*05	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					172

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
01	DLQ G-10		384	-0-	384	384	384	2			Y	-0-					-0-
02	708	N	324	-0-	-384	-0-	324	2			Y	-0-					-0-
03	465	N	302	-0-	-163	-0-	302	2			Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
05	372	N	51	-0-	-321	-0-	51	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	713	N	543	-0-	-170	-0-	543	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3132	R	3132	-0-	-0-	-0-	72	1	3060	3	N	-0-					180
01	2747	R	2747	-0-	-0-	-0-	72	1	2675	3	N	-0-					180
02	2380	#	1880	-0-	-500	-0-	72	1	1808	3	N	-0-					180
03	3131	#	1005	-0-	-2126	-0-	72	1	933	3	N	-0-					180
04	3030	#	1053	-0-	-1977	-0-	72	1	981	3	N	-0-					180
05	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	10154	-0-	-634	-0-	478	1	9676	3	N	-0-					-0-
01	11253	X	9201	-0-	-2052	-0-	453	1	8747	3	N	1	1	8			-0-
							1	9									
02	10164	X	8046	-0-	-2118	-0-	420	1	7626	3	N	-0-					-0-
03	10726	X	9105	-0-	-1621	-0-	467	1	8638	3	N	-0-					-0-
04	9960	X	8001	-0-	-1959	-0-	430	1	7571	3	N	-0-					-0-
05	10168	X	9162	-0-	-1006	-0-	515	1	8647	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	10369	-0-	-977	-0-	488	1 9	9880	3	N	1	1	8			-0-
01	11129	X	9873	-0-	-1256	-0-	486	1 2 9	9385	3	N	2	2	8			-0-
02	9912	X	9270	-0-	-642	-0-	483	1 1 9	8786	3	N	1	1	8			-0-
03	10726	X	9867	-0-	-859	-0-	506	1 1 9	9360	3	N	1	1	8			-0-
04	10350	X	9634	-0-	-716	-0-	518	1 1 9	9115	3	N	1	1	8			-0-
05	10354	X	9865	-0-	-489	-0-	554	1	9311	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

12	8897	X	7442	-0-	-1455	-0-	350	1	7092	3	N	-0-					-0-
01	8835	X	7546	-0-	-1289	-0-	372	1	7174	3	N	-0-					-0-
02	7980	X	6475	-0-	-1505	-0-	338	1	6137	3	N	-0-					-0-
03	8804	X	7319	-0-	-1485	-0-	375	1	6944	3	N	-0-					-0-
04	8010	X	7455	-0-	-555	-0-	401	1	7054	3	N	-0-					-0-
05	7533	X	7019	-0-	-514	-0-	394	1	6625	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

12	8494	X	7708	-0-	-786	-0-	363	1 2 9	7343	3	N	2	2	8			-0-
01	8246	X	7516	-0-	-730	-0-	370	1	7146	3	N	-0-					-0-
02	7392	X	6671	-0-	-721	-0-	348	1	6323	3	N	-0-					-0-
03	7936	X	7304	-0-	-632	-0-	374	1	6930	3	N	-0-					-0-
04	7470	X	7044	-0-	-426	-0-	379	1 1 9	6664	3	N	1	1	8			-0-
05	7719	X	7099	-0-	-620	-0-	399	1	6700	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

12	3100	N	3259	-0-	159	1011	3259	1			N	-0-					-0-
01	3100	N	2865	-0-	-235	776	2865	1			N	-0-					-0-
02	2660	X	1884	-0-	-776	-0-	1884	1			N	-0-					-0-
03	2217	X	2217	-0-	-0-	-0-	2217	1			N	-0-					-0-
04	1916	X	1916	-0-	-0-	-0-	1916	1			N	-0-					-0-
*05	2053	X	2053	-0-	-0-	-0-	2053	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

12	341	N	88	-0-	-253	-0-	84	3	4	9	N	4	21	1			29
01	155	N	-0-	-0-	-155	-0-					N	34	26	1			37
02	326	N	326	-0-	-0-	-0-	259	3	67	9	N	61	37	1			61
03	189	N	189	-0-	-0-	-0-	163	3	26	9	N	24	34	1			51
04	126	N	126	-0-	-0-	-0-	120	3	6	9	N	5					56
05	186	N	116	-0-	-70	-0-	99	3	17	9	N	15	54	1			17

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12121	#	6955	-0-	-5166	-0-	6646	3	309	9	Y	281	245	1			129
01	12121	#	10062	-0-	-2059	-0-	9731	3	331	9	Y	301	345	1			85
02	10948	#	6743	-0-	-4205	-0-	6420	3	323	9	Y	294	282	1			97
03	11997	#	2612	-0-	-9385	-0-	24	1	2210	3	Y	344	302	1			139
							378	9									
04	10080	#	3913	-0-	-6167	-0-	3662	3	251	9	Y	228	322	1			45
05	T. A.		7482	-0-	7482	7482	194	1	7037	3	Y	228	201	1			72
							251	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

12	248	#	134	-0-	-114	-0-	134	3			N	-0-					33
01	124	#	23	-0-	-101	-0-	23	3			N	-0-					33
02	225	R	225	-0-	-0-	-0-	225	3			N	-0-					33
03	186	R	186	-0-	-0-	-0-	186	3			N	-0-					33
04	120	#	-0-	-0-	-120	-0-					N	-0-					33
05	248	#	6	-0-	-242	-0-	6	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

12	DLQ G-10		3337	-0-	3337	20349	3326	1	11	9	Y	10					15
01	DLQ G-10		3797	-0-	3797	24146	3796	1	1	9	Y	1					16
02	DLQ G-10		3235	-0-	3235	27381	3220	1	15	9	Y	14					30
03	DLQ G-10		3873	-0-	3873	31254	3869	1	4	9	Y	4					34
04	DLQ G-10		2750	-0-	2750	34004	2738	1	12	9	Y	11					45
05	DLQ G-10		3716	-0-	3716	37720	3716	1			Y	-0-					45

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

12	1457	#	727	-0-	-730	-0-	710	2	17	9	N	15					149
01	1092	R	1092	-0-	-0-	-0-	1092	2			N	-0-					149
02	896	#	514	-0-	-382	-0-	514	2			N	-0-					149
03	992	#	814	-0-	-178	-0-	793	2	21	9	N	19					168
04	1050	#	857	-0-	-193	-0-	857	2			N	-0-					168
05	1085	#	997	-0-	-88	-0-	986	2	11	9	N	10					178

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

12	496	#	362	-0-	-134	-0-	285	2	77	9	N	70					155
01	444	R	444	-0-	-0-	-0-	380	2	64	9	N	58					213
02	463	R	463	-0-	-0-	-0-	391	2	72	9	N	65					278
03	434	#	372	-0-	-62	-0-	326	2	46	9	N	42	167	1			153
04	445	R	445	-0-	-0-	-0-	401	2	44	9	N	40					193
05	527	#	455	-0-	-72	-0-	425	2	30	9	N	27	162	1			58

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. //CONT.// 615790
MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	372	#	335	-0-	-37	-0-	335	2			N	-0-					-0-
02	336	#	297	-0-	-39	-0-	297	2			N	-0-					-0-
03	372	#	340	-0-	-32	-0-	340	2			N	-0-					-0-
04	360	#	336	-0-	-24	-0-	336	2			N	-0-					-0-
*05	385	R	385	-0-	-0-	-0-	385	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	140	N	88	-0-	-52	-0-	88	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
*04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	976	-0-	-264	-0-	947	2	29	9	N	26					135
01	1209	#	964	-0-	-245	-0-	934	2	30	9	N	27					162
02	1064	#	870	-0-	-194	-0-	845	2	25	9	N	23					185
03	1085	#	967	-0-	-118	-0-	925	2	42	9	N	38	176	1			47
04	1050	#	936	-0-	-114	-0-	908	2	28	9	N	25					72
05	961	#	946	-0-	-15	-0-	916	2	30	9	N	27					99

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

12	248	N	216	-0-	-32	-0-	216	2			N	-0-					18
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					18
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					18
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					18
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					18
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

12	124	N	116	-0-	-8	-0-	116	2			N	-0-					43
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					43
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					43
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					43
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					43
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					236
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					236
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					236
03	1612	N	422	-0-	-1190	-0-	422	2			N	-0-					236
04	750	N	45	-0-	-705	-0-	45	2			N	-0-					236
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
02	644	N	581	-0-	-63	-0-	581	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

12	806	N	731	-0-	-75	-0-	22	1	709	2	N	-0-					-0-
01	775	N	720	-0-	-55	-0-	22	1	698	2	N	-0-					-0-
02	700	N	674	-0-	-26	-0-	21	1	653	2	N	-0-					-0-
03	744	N	677	-0-	-67	-0-	21	1	656	2	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	27	1	751	2	N	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

12	124	N	55	-0-	-69	-0-	2	1	53	2	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	3	1	106	2	N	-0-					-0-
02	112	N	95	-0-	-17	-0-	3	1	92	2	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	4	1	128	2	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	4	1	107	2	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	X	1538	-0-	-136	-0-	46	1	1492	2	N	-0-			-0-
01	1674	X	1550	-0-	-124	-0-	48	1	1502	2	N	-0-			-0-
02	1512	X	1405	-0-	-107	-0-	44	1	1361	2	N	-0-			-0-
03	1612	X	1544	-0-	-68	-0-	47	1	1497	2	N	-0-			-0-
04	1530	X	1506	-0-	-24	-0-	52	1	1454	2	N	-0-			-0-
05	1550	X	1529	-0-	-21	-0-	55	1	1474	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	958	-0-	-96	-0-	29	1	929	2	N	-0-			-0-
01	1023	N	949	-0-	-74	-0-	29	1	920	2	N	-0-			-0-
02	896	N	851	-0-	-45	-0-	27	1	824	2	N	-0-			-0-
03	961	N	947	-0-	-14	-0-	29	1	918	2	N	-0-			-0-
04	930	N	925	-0-	-5	-0-	32	1	893	2	N	-0-			-0-
*05	952	N	952	-0-	-0-	-0-	34	1	918	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	X	1991	-0-	-86	-0-	60	1	1931	2	N	-0-			-0-
01	2015	X	1960	-0-	-55	-0-	60	1	1900	2	N	-0-			-0-
02	1820	X	1721	-0-	-99	-0-	54	1	1667	2	N	-0-			-0-
03	2015	X	1926	-0-	-89	-0-	59	1	1867	2	N	-0-			-0-
04	1950	X	1880	-0-	-70	-0-	65	1	1815	2	N	-0-			-0-
05	1984	X	1874	-0-	-110	-0-	68	1	1806	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1003	-0-	-144	-0-	30	1	973	2	N	-0-			-0-
01	1054	N	993	-0-	-61	-0-	31	1	962	2	N	-0-			-0-
02	952	N	906	-0-	-46	-0-	28	1	878	2	N	-0-			-0-
03	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-			-0-
04	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-			-0-
05	992	N	991	-0-	-1	-0-	36	1	955	2	N	-0-			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	12	1	396	2	N	-0-			-0-
01	402	N	402	-0-	-0-	-0-	12	1	390	2	N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	11	1	358	2	N	-0-			-0-
03	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	14	1	404	2	N	-0-			-0-
*05	394	N	394	-0-	-0-	-0-	14	1	380	2	N	-0-			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	20	1	654	2	N	-0-			-0-
01	837	N	646	-0-	-191	-0-	20	1	626	2	N	-0-			-0-
02	672	N	430	-0-	-242	-0-	13	1	417	2	N	-0-			-0-
03	719	N	719	-0-	-0-	-0-	22	1	697	2	N	-0-			-0-
04	679	N	679	-0-	-0-	-0-	23	1	656	2	N	-0-			-0-
*05	540	N	540	-0-	-0-	-0-	20	1	520	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
02	672	N	331	-0-	-341	-0-	331	3			N	-0-					-0-
03	744	N	316	-0-	-428	-0-	316	3			N	-0-					-0-
04	600	N	466	-0-	-134	-0-	466	3			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

12	527	N	459	-0-	-68	-0-	14	1	445	2	N	-0-					-0-
01	496	N	443	-0-	-53	-0-	14	1	429	2	N	-0-					-0-
02	448	N	412	-0-	-36	-0-	13	1	399	2	N	-0-					-0-
03	465	N	440	-0-	-25	-0-	13	1	427	2	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	21	1	581	2	N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

12	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	7	1	221	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	19	1	579	2	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	17	1	525	2	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	18	1	500	2	N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	21	1	566	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

12	930	N	811	-0-	-119	-0-	24	1	787	2	N	-0-					-0-
01	899	N	825	-0-	-74	-0-	25	1	800	2	N	-0-					-0-
02	784	N	747	-0-	-37	-0-	23	1	724	2	N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	25	1	802	2	N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	28	1	795	2	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	30	1	791	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

12	589	N	512	-0-	-77	-0-	15	1	497	2	N	-0-					-0-
01	558	N	521	-0-	-37	-0-	16	1	505	2	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	15	1	478	2	N	-0-					-0-
03	527	N	475	-0-	-52	-0-	15	1	460	2	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	19	1	536	2	N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

12	930	N	714	-0-	-216	-0-	21	1	693	2	N	-0-					-0-
01	713	N	668	-0-	-45	-0-	21	1	647	2	N	-0-					-0-
02	700	N	611	-0-	-89	-0-	19	1	592	2	N	-0-					-0-
03	713	N	690	-0-	-23	-0-	21	1	669	2	N	-0-					-0-
04	660	N	655	-0-	-5	-0-	23	1	632	2	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	22	1	600	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

12	341	N	293	-0-	-48	-0-	9	1	284	2	N	-0-					-0-
01	341	N	294	-0-	-47	-0-	9	1	285	2	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	8	1	262	2	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1109	-0-	-69	-0-	33	1	1076	2	N	-0-					-0-
01	1147	N	1128	-0-	-19	-0-	35	1	1093	2	N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	33	1	1015	2	N	-0-					-0-
03	1116	N	1094	-0-	-22	-0-	33	1	1061	2	N	-0-					-0-
04	1080	N	1068	-0-	-12	-0-	37	1	1031	2	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	38	1	1002	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	5	1	169	2	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	27	1	755	2	N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	30	1	804	2	N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	803	-0-	-127	-0-	24	1	779	2	N	-0-					-0-
01	899	N	782	-0-	-117	-0-	24	1	758	2	N	-0-					-0-
02	756	N	707	-0-	-49	-0-	22	1	685	2	N	-0-					-0-
03	806	N	776	-0-	-30	-0-	24	1	752	2	N	-0-					-0-
04	750	N	748	-0-	-2	-0-	26	1	722	2	N	-0-					-0-
05	775	N	750	-0-	-25	-0-	27	1	723	2	N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	2	1	52	2	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1236	-0-	-35	-0-	37	1	1199	2	N	-0-					-0-
01	1271	N	1208	-0-	-63	-0-	37	1	1171	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	35	1	1092	2	N	-0-					-0-
03	1240	N	1109	-0-	-131	-0-	34	1	1075	2	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	46	1	1231	2	N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1028	-0-	-119	-0-	31	1	997	2	N	-0-					-0-
01	1116	N	1021	-0-	-95	-0-	31	1	990	2	N	-0-					-0-
02	1008	N	972	-0-	-36	-0-	30	1	942	2	N	-0-					-0-
03	1023	N	997	-0-	-26	-0-	31	1	966	2	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	38	1	1055	2	N	-0-					-0-
*05	1096	N	1096	-0-	-0-	-0-	40	1	1056	2	N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	404	-0-	-61	-0-	12	1	392	2	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	12	1	385	2	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	11	1	336	2	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	12	1	380	2	N	-0-					-0-
04	390	N	379	-0-	-11	-0-	13	1	366	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	409	-0-	-87	-0-	409	3			N	-0-					-0-
01	496	X	404	-0-	-92	-0-	404	3			N	-0-					-0-
02	448	X	307	-0-	-141	-0-	307	3			N	-0-					-0-
03	465	X	228	-0-	-237	-0-	228	3			N	-0-					-0-
04	420	X	195	-0-	-225	-0-	195	3			N	-0-					-0-
05	403	X	224	-0-	-179	-0-	224	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1117	N	1117	-0-	-0-	-0-	33	1	1084	2	N	-0-					-0-
01	1395	N	1073	-0-	-322	-0-	33	1	1040	2	N	-0-					-0-
02	1036	N	988	-0-	-48	-0-	31	1	957	2	N	-0-					-0-
03	1116	N	1037	-0-	-79	-0-	32	1	1005	2	N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	36	1	1025	2	N	-0-					-0-
05	1085	N	1032	-0-	-53	-0-	37	1	995	2	N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	13	1	437	2	N	-0-					-0-
01	527	N	440	-0-	-87	-0-	14	1	426	2	N	-0-					-0-
02	420	N	348	-0-	-72	-0-	11	1	337	2	N	-0-					-0-
03	465	N	383	-0-	-82	-0-	12	1	371	2	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	18	1	502	2	N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	18	1	473	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	980	-0-	-74	-0-	29	1	951	2	N	-0-					-0-
01	1054	N	953	-0-	-101	-0-	29	1	924	2	N	-0-					-0-
02	924	N	860	-0-	-64	-0-	27	1	833	2	N	-0-					-0-
03	992	N	939	-0-	-53	-0-	29	1	910	2	N	-0-					-0-
04	930	N	913	-0-	-17	-0-	31	1	882	2	N	-0-					-0-
05	961	N	913	-0-	-48	-0-	33	1	880	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	10	1	324	2	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	11	1	359	2	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	18	1	549	2	N	-0-					-0-
03	341	N	283	-0-	-58	-0-	9	1	274	2	N	-0-					-0-
04	360	N	256	-0-	-104	-0-	9	1	247	2	N	-0-					-0-
05	620	N	267	-0-	-353	-0-	10	1	257	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	778	-0-	-121	-0-	23	1	755	2	N	-0-					-0-
01	837	N	792	-0-	-45	-0-	24	1	768	2	N	-0-					-0-
02	728	N	693	-0-	-35	-0-	22	1	671	2	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	24	1	754	2	N	-0-					-0-
04	780	N	714	-0-	-66	-0-	25	1	689	2	N	-0-					-0-
05	775	N	733	-0-	-42	-0-	27	1	706	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	13	1	435	2	N	-0-			-0-
01	496	N	433	-0-	-63	-0-	13	1	420	2	N	-0-			-0-
02	420	N	383	-0-	-37	-0-	12	1	371	2	N	-0-			-0-
03	434	N	398	-0-	-36	-0-	12	1	386	2	N	-0-			-0-
04	420	N	388	-0-	-32	-0-	13	1	375	2	N	-0-			-0-
*05	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	17	1	549	2	N	-0-			-0-
01	620	N	571	-0-	-49	-0-	18	1	553	2	N	-0-			-0-
02	532	N	531	-0-	-1	-0-	17	1	514	2	N	-0-			-0-
03	577	N	577	-0-	-0-	-0-	18	1	559	2	N	-0-			-0-
04	558	N	558	-0-	-0-	-0-	19	1	539	2	N	-0-			-0-
05	589	N	516	-0-	-73	-0-	19	1	497	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	895	-0-	-35	-0-	27	1	868	2	N	-0-			-0-
01	930	N	906	-0-	-24	-0-	28	1	878	2	N	-0-			-0-
02	840	N	790	-0-	-50	-0-	25	1	765	2	N	-0-			-0-
03	906	N	906	-0-	-0-	-0-	28	1	878	2	N	-0-			-0-
04	900	N	900	-0-	-0-	-0-	31	1	869	2	N	-0-			-0-
*05	883	N	883	-0-	-0-	-0-	32	1	851	2	N	-0-			-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	595	-0-	-211	-0-	18	1	577	2	N	-0-			-0-
01	775	N	599	-0-	-176	-0-	18	1	581	2	N	-0-			-0-
02	672	N	591	-0-	-81	-0-	18	1	573	2	N	-0-			-0-
03	589	N	588	-0-	-1	-0-	18	1	570	2	N	-0-			-0-
04	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-			-0-
05	651	N	610	-0-	-41	-0-	22	1	588	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	9	1	279	2	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	9	1	279	2	N	-0-			-0-
02	258	N	258	-0-	-0-	-0-	8	1	250	2	N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	9	1	272	2	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-			-0-
*05	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	871	-0-	-59	-0-	26	1	845	2	N	-0-			-0-
01	930	N	855	-0-	-75	-0-	26	1	829	2	N	-0-			-0-
02	812	N	777	-0-	-35	-0-	24	1	753	2	N	-0-			-0-
03	868	N	777	-0-	-91	-0-	24	1	753	2	N	-0-			-0-
04	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-			-0-
*05	874	N	874	-0-	-0-	-0-	32	1	842	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	390	-0-	-13	-0-	12	1	378	2	N	-0-			-0-
01	372	N	361	-0-	-11	-0-	11	1	350	2	N	-0-			-0-
02	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-			-0-
03	403	N	338	-0-	-65	-0-	10	1	328	2	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	14	1	382	2	N	-0-			-0-
*05	398	N	398	-0-	-0-	-0-	14	1	384	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1312	-0-	-145	-0-	39	1	1273	2	N	-0-			-0-
01	1426	N	1277	-0-	-149	-0-	39	1	1238	2	N	-0-			-0-
02	1288	N	1256	-0-	-32	-0-	39	1	1217	2	N	-0-			-0-
03	1302	N	1262	-0-	-40	-0-	39	1	1223	2	N	-0-			-0-
04	1358	N	1358	-0-	-0-	-0-	47	1	1311	2	N	-0-			-0-
05	1395	N	1347	-0-	-48	-0-	49	1	1298	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

12	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-			-0-
03	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-			-0-
04	60	N	47	-0-	-13	-0-	2	1	45	2	N	-0-			-0-
05	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

12	434	N	396	-0-	-38	-0-	12	1	384	2	N	-0-			-0-
01	465	N	404	-0-	-61	-0-	12	1	392	2	N	-0-			-0-
02	420	N	307	-0-	-113	-0-	10	1	297	2	N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	13	1	414	2	N	-0-			-0-
04	390	N	375	-0-	-15	-0-	13	1	362	2	N	-0-			-0-
*05	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-			-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

12	2170	X	1827	-0-	-343	-0-	55	1	1772	2	N	-0-			-0-
01	2170	X	1817	-0-	-353	-0-	56	1	1761	2	N	-0-			-0-
02	1652	X	1582	-0-	-70	-0-	49	1	1533	2	N	-0-			-0-
03	1829	X	1750	-0-	-79	-0-	54	1	1696	2	N	-0-			-0-
04	1772	X	1772	-0-	-0-	-0-	61	1	1711	2	N	-0-			-0-
05	1829	X	1506	-0-	-323	-0-	54	1	1452	2	N	-0-			-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

12	1582	N	1582	-0-	-0-	-0-	47	1	1535	2	N	-0-			-0-
01	1705	N	1655	-0-	-50	-0-	51	1	1604	2	N	-0-			-0-
02	1484	N	1204	-0-	-280	-0-	38	1	1166	2	N	-0-			-0-
03	1581	N	1557	-0-	-24	-0-	48	1	1509	2	N	-0-			-0-
04	1590	N	1340	-0-	-250	-0-	46	1	1294	2	N	-0-			-0-
*05	1558	N	1558	-0-	-0-	-0-	56	1	1502	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

12	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
01	916	N	916	-0-	-0-	-0-	916	2			N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-			-0-
04	720	N	674	-0-	-46	-0-	674	2			N	-0-			-0-
05	744	N	712	-0-	-32	-0-	712	2			N	-0-			-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

12	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-			-0-
01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-			-0-
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-			-0-
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
04	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-			-0-
*05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
01	899	N	709	-0-	-190	-0-	709	2			N	-0-					-0-
02	756	N	601	-0-	-155	-0-	601	2			N	-0-					-0-
03	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1170	-0-	-194	-0-	1148	3	22	9	N	20					69
01	1147	N	1112	-0-	-35	-0-	1070	3	42	9	N	38					107
02	1232	N	1033	-0-	-199	-0-	981	3	52	9	N	47					154
03	1358	N	1358	-0-	-0-	-0-	1306	3	52	9	N	47					201
04	1080	N	992	-0-	-88	-0-	949	3	43	9	N	39	1	8			239
*05	1480	N	1480	-0-	-0-	-0-	1479	3	1	9	N	1	190	1			50

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1507	-0-	-136	-0-	45	1	1462	2	N	-0-					-0-
01	1674	N	1463	-0-	-211	-0-	45	1	1418	2	N	-0-					-0-
02	1428	N	1336	-0-	-92	-0-	42	1	1294	2	N	-0-					-0-
03	1519	N	1495	-0-	-24	-0-	46	1	1449	2	N	-0-					-0-
04	1410	N	1401	-0-	-9	-0-	48	1	1353	2	N	-0-					-0-
*05	1574	N	1574	-0-	-0-	-0-	57	1	1517	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1413	-0-	-137	-0-	42	1	1371	2	N	-0-					-0-
01	1736	N	1522	-0-	-214	-0-	47	1	1475	2	N	-0-					-0-
02	1400	N	1260	-0-	-140	-0-	39	1	1221	2	N	-0-					-0-
03	1494	N	1494	-0-	-0-	-0-	46	1	1448	2	N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	51	1	1421	2	N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	53	1	1409	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1605	-0-	-255	-0-	48	1	1557	2	N	-0-					-0-
01	1829	N	1617	-0-	-212	-0-	50	1	1567	2	N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	47	1	1457	2	N	-0-					-0-
03	1612	N	1180	-0-	-432	-0-	36	1	1144	2	N	-0-					-0-
04	1560	N	1545	-0-	-15	-0-	53	1	1492	2	N	-0-					-0-
*05	1776	N	1776	-0-	-0-	-0-	64	1	1712	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1016	-0-	-7	-0-	30	1	986	2	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	32	1	1000	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	35	1	1095	2	N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	39	1	1084	2	N	-0-					-0-
05	1147	N	1105	-0-	-42	-0-	40	1	1065	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1192	N	1192	-0-	-0-	-0-	36	1	1156	2	N	-0-					-0-
01	1395	N	1164	-0-	-231	-0-	36	1	1128	2	N	-0-					-0-
02	1120	N	1014	-0-	-106	-0-	32	1	982	2	N	-0-					-0-
03	1196	N	1196	-0-	-0-	-0-	37	1	1159	2	N	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
*05	1174	N	1174	-0-	-0-	-0-	42	1	1132	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	9	1	305	2	N	-0-					-0-
01	310	N	308	-0-	-2	-0-	9	1	299	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	9	1	278	2	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	10	1	312	2	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	10	1	269	2	N	-0-					-0-
05	310	N	290	-0-	-20	-0-	10	1	280	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1236	-0-	-128	-0-	37	1	1199	2	N	-0-					-0-
01	1333	N	1232	-0-	-101	-0-	38	1	1194	2	N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	34	1	1056	2	N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	38	1	1206	2	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	41	1	1140	2	N	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	44	1	1177	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	14	1	447	2	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	14	1	436	2	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	13	1	393	2	N	-0-					-0-
03	465	N	449	-0-	-16	-0-	14	1	435	2	N	-0-					-0-
04	450	N	437	-0-	-13	-0-	15	1	422	2	N	-0-					-0-
05	465	N	324	-0-	-141	-0-	12	1	312	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	19	1	616	2	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	19	1	604	2	N	-0-					-0-
02	588	N	567	-0-	-21	-0-	18	1	549	2	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	19	1	613	2	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	21	1	597	2	N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	23	1	610	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	669	-0-	-13	-0-	20	1	649	2	N	-0-					-0-
01	682	N	665	-0-	-17	-0-	20	1	645	2	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	20	1	611	2	N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	21	1	673	2	N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	25	1	689	2	N	-0-					-0-
05	713	N	689	-0-	-24	-0-	25	1	664	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2311	-0-	-479	-0-	69	1	2242	2	N	-0-					-0-
01	2728	X	2260	-0-	-468	-0-	69	1	2191	2	N	-0-					-0-
02	2408	X	2055	-0-	-353	-0-	64	1	1991	2	N	-0-					-0-
03	2542	X	2224	-0-	-318	-0-	68	1	2156	2	N	-0-					-0-
04	2280	X	2158	-0-	-122	-0-	74	1	2084	2	N	-0-					-0-
05	2325	X	2191	-0-	-134	-0-	79	1	2112	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	166	-0-	-144	-0-	166	3			N	-0-					-0-
01	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	915	-0-	-46	-0-	27	1	888	2	N	-0-					-0-
01	961	N	928	-0-	-33	-0-	29	1	899	2	N	-0-					-0-
02	840	N	803	-0-	-37	-0-	25	1	778	2	N	-0-					-0-
03	930	N	897	-0-	-33	-0-	27	1	870	2	N	-0-					-0-
04	900	N	884	-0-	-16	-0-	30	1	854	2	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	9	1	281	2	N	-0-					-0-
01	310	N	288	-0-	-22	-0-	9	1	279	2	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	8	1	248	2	N	-0-					-0-
03	279	N	218	-0-	-61	-0-	7	1	211	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	13	1	369	2	N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2503	N	2503	-0-	-0-	-0-	75	1	2428	2	N	-0-					-0-
01	2697	N	1571	-0-	-1126	-0-	48	1	1523	2	N	-0-					-0-
02	2492	N	1618	-0-	-874	-0-	50	1	1568	2	N	-0-					-0-
03	2511	N	1890	-0-	-621	-0-	58	1	1832	2	N	-0-					-0-
04	1950	N	1950	-0-	-0-	-0-	67	1	1883	2	N	-0-					-0-
*05	2314	N	2314	-0-	-0-	-0-	84	1	2230	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37	-0-	12	1	385	2	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	12	1	381	2	N	-0-					-0-
02	364	N	359	-0-	-5	-0-	11	1	348	2	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	13	1	396	2	N	-0-					-0-
04	390	N	369	-0-	-21	-0-	13	1	356	2	N	-0-					-0-
05	403	N	394	-0-	-9	-0-	14	1	380	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1247	-0-	-179	-0-	37	1	1210	2	N	-0-					-0-
01	1364	N	1214	-0-	-150	-0-	37	1	1177	2	N	-0-					-0-
02	1204	N	1117	-0-	-87	-0-	35	1	1082	2	N	-0-					-0-
03	1240	N	1235	-0-	-5	-0-	38	1	1197	2	N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	41	1	1148	2	N	-0-					-0-
05	1240	N	1205	-0-	-35	-0-	44	1	1161	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

12	3069	X	2710	-0-	-359	-0-	81	1	2629	2	N	-0-					-0-
01	3069	X	2310	-0-	-759	-0-	71	1	2239	2	N	-0-					-0-
02	2660	X	2043	-0-	-617	-0-	64	1	1979	2	N	-0-					-0-
03	2945	X	2337	-0-	-608	-0-	72	1	2265	2	N	-0-					-0-
04	2700	X	2276	-0-	-424	-0-	78	1	2198	2	N	-0-					-0-
05	2697	X	2378	-0-	-319	-0-	86	1	2292	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

12	1209	N	1050	-0-	-159	-0-	31	1	1019	2	N	-0-					-0-
01	1178	N	1096	-0-	-82	-0-	34	1	1062	2	N	-0-					-0-
02	980	N	943	-0-	-37	-0-	29	1	914	2	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	33	1	1048	2	N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	38	1	1060	2	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	38	1	1001	2	N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

12	1389	N	1389	-0-	-0-	-0-	42	1	1347	2	N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	43	1	1341	2	N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	42	1	1317	2	N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	43	1	1347	2	N	-0-					-0-
04	1552	N	1552	-0-	-0-	-0-	53	1	1499	2	N	-0-					-0-
*05	1473	N	1473	-0-	-0-	-0-	53	1	1420	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

12	961	N	947	-0-	-14	-0-	28	1	919	2	N	-0-					-0-
01	992	N	913	-0-	-79	-0-	28	1	885	2	N	-0-					-0-
02	868	N	847	-0-	-21	-0-	26	1	821	2	N	-0-					-0-
03	961	N	843	-0-	-118	-0-	26	1	817	2	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	34	1	953	2	N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	35	1	922	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

12	2139	N	1441	-0-	-698	-0-	1441	3			N	-0-					-0-
01	1860	N	1242	-0-	-618	-0-	1242	3			N	-0-					-0-
02	1736	N	1056	-0-	-680	-0-	1056	3			N	-0-					-0-
03	1426	N	1266	-0-	-160	-0-	1266	3			N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

12	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
01	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
02	1288	N	1232	-0-	-56	-0-	1232	3			N	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	618	-0-	-95	-0-	19	1	599	2	N	-0-			-0-
01	682	N	649	-0-	-33	-0-	20	1	629	2	N	-0-			-0-
02	591	N	591	-0-	-0-	-0-	18	1	573	2	N	-0-			-0-
03	620	N	596	-0-	-24	-0-	18	1	578	2	N	-0-			-0-
04	683	N	683	-0-	-0-	-0-	23	1	660	2	N	-0-			-0-
05	651	N	650	-0-	-1	-0-	24	1	626	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

12	682	N	650	-0-	-32	-0-	19	1	631	2	N	-0-			-0-
01	682	N	630	-0-	-52	-0-	19	1	611	2	N	-0-			-0-
02	588	N	580	-0-	-8	-0-	18	1	562	2	N	-0-			-0-
03	651	N	647	-0-	-4	-0-	20	1	627	2	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	22	1	615	2	N	-0-			-0-
05	651	N	608	-0-	-43	-0-	22	1	586	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

12	682	N	649	-0-	-33	-0-	649	3			N	-0-			-0-
01	682	N	670	-0-	-12	-0-	670	3			N	-0-			-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-			-0-
03	651	N	632	-0-	-19	-0-	632	3			N	-0-			-0-
04	660	N	608	-0-	-52	-0-	608	3			N	-0-			-0-
05	651	N	616	-0-	-35	-0-	616	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

12	2015	N	1738	-0-	-277	-0-	1738	3			N	-0-			-0-
01	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-			-0-
02	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-			-0-
04	2040	N	1778	-0-	-262	-0-	1778	3			N	-0-			-0-
05	2015	N	1787	-0-	-228	-0-	1787	3			N	-0-			-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

12	713	N	212	-0-	-501	-0-	6	1	206	2	N	-0-			-0-
01	775	N	-0-	-0-	-775	-0-					N	-0-			-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

12	3689	X	3284	-0-	-405	-0-	98	1	3186	2	N	-0-			-0-
01	3689	X	3038	-0-	-651	-0-	93	1	2945	2	N	-0-			-0-
02	3136	X	2826	-0-	-310	-0-	88	1	2738	2	N	-0-			-0-
03	3379	X	3136	-0-	-243	-0-	96	1	3040	2	N	-0-			-0-
04	3181	X	3181	-0-	-0-	-0-	109	1	3072	2	N	-0-			-0-
*05	3329	X	3329	-0-	-0-	-0-	120	1	3209	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

12	717	N	717	-0-	-0-	-0-	21	1	696	2	N	-0-			-0-
01	1023	N	589	-0-	-434	-0-	18	1	571	2	N	-0-			-0-
02	840	N	517	-0-	-323	-0-	16	1	501	2	N	-0-			-0-
03	713	N	498	-0-	-215	-0-	15	1	483	2	N	-0-			-0-
04	570	N	394	-0-	-176	-0-	14	1	380	2	N	-0-			-0-
05	558	N	390	-0-	-168	-0-	14	1	376	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2940	-0-	-687	-0-	88	1	2852	2	N	-0-					-0-
01	3596	X	3187	-0-	-409	-0-	98	1	3089	2	N	-0-					-0-
02	3080	X	2978	-0-	-102	-0-	93	1	2885	2	N	-0-					-0-
03	3410	X	3291	-0-	-119	-0-	101	1	3190	2	N	-0-					-0-
04	3300	X	3213	-0-	-87	-0-	111	1	3102	2	N	-0-					-0-
05	3286	X	3262	-0-	-24	-0-	118	1	3144	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1761	-0-	-130	-0-	53	1	1708	2	N	-0-					-0-
01	1829	N	1743	-0-	-86	-0-	54	1	1689	2	N	-0-					-0-
02	1596	N	1584	-0-	-12	-0-	49	1	1535	2	N	-0-					-0-
03	1767	N	1754	-0-	-13	-0-	54	1	1700	2	N	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	59	1	1656	2	N	-0-					-0-
05	1767	N	1718	-0-	-49	-0-	62	1	1656	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2276	-0-	-359	-0-	68	1	2208	2	N	-0-					-0-
01	2418	X	2235	-0-	-183	-0-	69	1	2166	2	N	-0-					-0-
02	2268	X	1998	-0-	-270	-0-	62	1	1936	2	N	-0-					-0-
03	2511	X	2320	-0-	-191	-0-	71	1	2249	2	N	-0-					-0-
04	2430	X	2119	-0-	-311	-0-	73	1	2046	2	N	-0-					-0-
05	2263	X	2220	-0-	-43	-0-	80	1	2140	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1933	-0-	-113	-0-	1933	2			N	-0-					-0-
01	2077	X	1967	-0-	-110	-0-	1967	2			N	-0-					-0-
02	1876	X	1782	-0-	-94	-0-	1782	2			N	-0-					-0-
03	2077	X	1971	-0-	-106	-0-	1971	2			N	-0-					-0-
04	1980	X	1888	-0-	-92	-0-	1888	2			N	-0-					-0-
05	1984	X	1967	-0-	-17	-0-	1967	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
01	1488	N	1458	-0-	-30	-0-	1458	2			N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
04	1410	N	1404	-0-	-6	-0-	1404	2			N	-0-					-0-
05	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2334	-0-	-394	-0-	2334	3			N	-0-					-0-
01	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	2459	3			N	-0-					-0-
03	2635	X	2573	-0-	-62	-0-	2573	3			N	-0-					-0-
04	2640	X	2466	-0-	-174	-0-	2466	3			N	-0-					-0-
05	2728	X	2447	-0-	-281	-0-	2447	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	823	-0-	-14	-0-	823	3			N	-0-			-0-
01	837	N	662	-0-	-175	-0-	662	3			N	-0-			-0-
02	784	N	713	-0-	-71	-0-	713	3			N	-0-			-0-
03	837	N	523	-0-	-314	-0-	523	3			N	-0-			-0-
04	630	N	466	-0-	-164	-0-	466	3			N	-0-			-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-			-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

12	870	X	870	-0-	-0-	-0-	870	3			N	-0-			-0-
01	868	X	810	-0-	-58	-0-	810	3			N	-0-			-0-
02	796	X	796	-0-	-0-	-0-	796	3			N	-0-			-0-
03	868	X	807	-0-	-61	-0-	807	3			N	-0-			-0-
04	840	X	747	-0-	-93	-0-	747	3			N	-0-			-0-
05	868	X	754	-0-	-114	-0-	754	3			N	-0-			-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

12	1581	N	1100	-0-	-481	-0-	1100	3			N	-0-			-0-
01	1581	N	1071	-0-	-510	-0-	1071	3			N	-0-			-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-			-0-
03	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-			-0-
04	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-			-0-
*05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

12	1333	N	1051	-0-	-282	-0-	1051	3			N	-0-			-0-
01	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-			-0-
02	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-			-0-
03	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-			-0-
04	1290	N	700	-0-	-590	-0-	700	3			N	-0-			-0-
05	1333	N	1126	-0-	-207	-0-	1126	3			N	-0-			-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

12	899	N	712	-0-	-187	-0-	712	3			N	-0-			-0-
01	868	N	848	-0-	-20	-0-	848	3			N	-0-			-0-
02	700	N	599	-0-	-101	-0-	599	3			N	-0-			-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-			-0-
04	810	N	555	-0-	-255	-0-	555	3			N	-0-			-0-
*05	766	N	766	-0-	-0-	-0-	766	3			N	-0-			-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

12	1333	N	1093	-0-	-240	-0-	33	1	1060	2	N	-0-			-0-
01	1240	N	1052	-0-	-188	-0-	32	1	1020	2	N	-0-			-0-
02	1064	N	868	-0-	-196	-0-	27	1	841	2	N	-0-			-0-
03	1085	N	967	-0-	-118	-0-	30	1	937	2	N	-0-			-0-
04	1023	N	1023	-0-	-0-	-0-	35	1	988	2	N	-0-			-0-
*05	1034	N	1034	-0-	-0-	-0-	37	1	997	2	N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

12	124	X	48	-0-	-76	-0-	48	3			N	-0-			-0-
01	124	X	45	-0-	-79	-0-	45	3			N	-0-			-0-
02	56	X	50	-0-	-6	-0-	50	3			N	-0-			-0-
03	62	X	62	-0-	-0-	-0-	62	3			N	-0-			-0-
04	60	X	44	-0-	-16	-0-	44	3			N	-0-			-0-
05	62	X	45	-0-	-17	-0-	45	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	2010	-0-	-98	-0-	2010	2			N	-0-					-0-
01	2108	X	1987	-0-	-121	-0-	1987	2			N	-0-					-0-
02	1876	X	1723	-0-	-153	-0-	1723	2			N	-0-					-0-
03	2077	X	1980	-0-	-97	-0-	1980	2			N	-0-					-0-
04	2010	X	1839	-0-	-171	-0-	1839	2			N	-0-					-0-
05	2015	X	1933	-0-	-82	-0-	1933	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1356	-0-	-132	-0-	41	1	1315	2	N	-0-					-0-
01	1426	N	1344	-0-	-82	-0-	41	1	1303	2	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	38	1	1190	2	N	-0-					-0-
03	1364	N	1259	-0-	-105	-0-	39	1	1220	2	N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	49	1	1362	2	N	-0-					-0-
*05	1466	N	1466	-0-	-0-	-0-	53	1	1413	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2354	-0-	-33	-0-	71	1	2283	2	N	-0-					-0-
01	2387	X	2320	-0-	-67	-0-	71	1	2249	2	N	-0-					-0-
02	2156	X	2111	-0-	-45	-0-	66	1	2045	2	N	-0-					-0-
03	2356	X	2272	-0-	-84	-0-	70	1	2202	2	N	-0-					-0-
04	2280	X	2177	-0-	-103	-0-	75	1	2102	2	N	-0-					-0-
05	2356	X	2246	-0-	-110	-0-	81	1	2165	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	18	1	578	2	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	18	1	557	2	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	16	1	491	2	N	-0-					-0-
03	589	N	473	-0-	-116	-0-	14	1	459	2	N	-0-					-0-
04	570	N	443	-0-	-127	-0-	15	1	428	2	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	24	1	647	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
02	588	N	527	-0-	-61	-0-	527	2			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	7	1	235	2	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	7	1	207	2	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	7	1	214	2	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	7	1	200	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	8	1	226	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	403	-0-	-341	-0-	12	1	391	2	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	15	1	462	2	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	13	1	404	2	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	13	1	412	2	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	25	1	654	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1043	-0-	-73	-0-	31	1	1012	2	N	-0-			-0-
01	1209	N	1052	-0-	-157	-0-	32	1	1020	2	N	-0-			-0-
02	1008	N	952	-0-	-56	-0-	30	1	922	2	N	-0-			-0-
03	1054	N	1002	-0-	-52	-0-	31	1	971	2	N	-0-			-0-
04	1068	N	1068	-0-	-0-	-0-	37	1	1031	2	N	-0-			-0-
05	1054	N	1050	-0-	-4	-0-	38	1	1012	2	N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	468	-0-	-121	-0-	14	1	454	2	N	-0-			-0-
01	620	N	441	-0-	-179	-0-	14	1	427	2	N	-0-			-0-
02	532	N	302	-0-	-230	-0-	9	1	293	2	N	-0-			-0-
03	465	N	436	-0-	-29	-0-	13	1	423	2	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	14	1	396	2	N	-0-			-0-
*05	370	N	370	-0-	-0-	-0-	13	1	357	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1594	-0-	-173	-0-	48	1	1546	2	N	-0-			-0-
01	1736	N	1581	-0-	-155	-0-	49	1	1532	2	N	-0-			-0-
02	1512	N	1427	-0-	-85	-0-	44	1	1383	2	N	-0-			-0-
03	1604	N	1604	-0-	-0-	-0-	49	1	1555	2	N	-0-			-0-
04	1572	N	1572	-0-	-0-	-0-	54	1	1518	2	N	-0-			-0-
*05	1585	N	1585	-0-	-0-	-0-	57	1	1528	2	N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2232	X	2086	-0-	-146	-0-	62	1	2024	2	N	-0-			-0-
01	2201	X	2075	-0-	-126	-0-	64	1	2011	2	N	-0-			-0-
02	1988	X	1887	-0-	-101	-0-	59	1	1828	2	N	-0-			-0-
03	2170	X	2071	-0-	-99	-0-	63	1	2008	2	N	-0-			-0-
04	2070	X	1943	-0-	-127	-0-	67	1	1876	2	N	-0-			-0-
*05	2340	X	2340	-0-	-0-	-0-	85	1	2255	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	665	-0-	-48	-0-	665	3			N	-0-			-0-
01	682	N	655	-0-	-27	-0-	655	3			N	-0-			-0-
02	616	N	586	-0-	-30	-0-	586	3			N	-0-			-0-
03	651	N	641	-0-	-10	-0-	641	3			N	-0-			-0-
04	630	N	612	-0-	-18	-0-	612	3			N	-0-			-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1485	-0-	-468	-0-	44	1	1441	2	N	-0-			-0-
01	1860	N	1730	-0-	-130	-0-	53	1	1677	2	N	-0-			-0-
02	1616	N	1616	-0-	-0-	-0-	50	1	1566	2	N	-0-			-0-
03	1584	N	1584	-0-	-0-	-0-	49	1	1535	2	N	-0-			-0-
04	1680	N	1484	-0-	-196	-0-	51	1	1433	2	N	-0-			-0-
05	1798	N	1554	-0-	-244	-0-	56	1	1498	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1580	-0-	-32	-0-	47	1	1533	2	N	-0-			-0-
01	1550	N	1524	-0-	-26	-0-	47	1	1477	2	N	-0-			-0-
02	1400	N	1291	-0-	-109	-0-	40	1	1251	2	N	-0-			-0-
03	1581	N	1342	-0-	-239	-0-	41	1	1301	2	N	-0-			-0-
04	1470	N	1379	-0-	-91	-0-	47	1	1332	2	N	-0-			-0-
05	1426	N	1327	-0-	-99	-0-	48	1	1279	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	617	-0-	-34	-0-	18	1	599	2	N	-0-			-0-
01	651	N	613	-0-	-38	-0-	19	1	594	2	N	-0-			-0-
02	560	N	557	-0-	-3	-0-	17	1	540	2	N	-0-			-0-
03	620	N	604	-0-	-16	-0-	18	1	586	2	N	-0-			-0-
04	1258	N	1258	-0-	-0-	-0-	43	1	1215	2	N	-0-			-0-
*05	1170	N	1170	-0-	-0-	-0-	42	1	1128	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-
02	392	N	370	-0-	-22	-0-	370	2			N	-0-			-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-			-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	14	1	441	2	N	-0-			-0-
01	434	N	416	-0-	-18	-0-	13	1	403	2	N	-0-			-0-
02	392	N	379	-0-	-13	-0-	12	1	367	2	N	-0-			-0-
03	465	N	446	-0-	-19	-0-	14	1	432	2	N	-0-			-0-
04	390	N	319	-0-	-71	-0-	11	1	308	2	N	-0-			-0-
05	434	N	378	-0-	-56	-0-	14	1	364	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1219	-0-	-21	-0-	37	1	1182	2	N	-0-			-0-
01	1500	N	1500	-0-	-0-	-0-	46	1	1454	2	N	-0-			-0-
02	1316	N	1303	-0-	-13	-0-	41	1	1262	2	N	-0-			-0-
03	1219	N	1219	-0-	-0-	-0-	37	1	1182	2	N	-0-			-0-
04	1440	N	1053	-0-	-387	-0-	36	1	1017	2	N	-0-			-0-
05	1457	N	1250	-0-	-207	-0-	45	1	1205	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1681	-0-	-179	-0-	50	1	1631	2	N	-0-			-0-
01	1767	N	1540	-0-	-227	-0-	47	1	1493	2	N	-0-			-0-
02	1540	N	1344	-0-	-196	-0-	42	1	1302	2	N	-0-			-0-
03	1674	N	1349	-0-	-325	-0-	41	1	1308	2	N	-0-			-0-
04	1500	N	1381	-0-	-119	-0-	47	1	1334	2	N	-0-			-0-
05	1488	N	1257	-0-	-231	-0-	45	1	1212	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1656	-0-	-235	-0-	1656	2			N	-0-					-0-
01	1891	X	1676	-0-	-215	-0-	1676	2			N	-0-					-0-
02	1708	X	1503	-0-	-205	-0-	1503	2			N	-0-					-0-
03	1705	X	1675	-0-	-30	-0-	1675	2			N	-0-					-0-
04	1650	X	1608	-0-	-42	-0-	1608	2			N	-0-					-0-
05	1674	X	1654	-0-	-20	-0-	1654	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

12	2480	X	2452	-0-	-28	-0-	2452	2			N	-0-					-0-
01	2666	X	2399	-0-	-267	-0-	2399	2			N	-0-					-0-
02	2408	X	1950	-0-	-458	-0-	1950	2			N	-0-					-0-
03	2666	X	2333	-0-	-333	-0-	2333	2			N	-0-					-0-
04	2370	X	2137	-0-	-233	-0-	2137	2			N	-0-					-0-
05	2449	X	2173	-0-	-276	-0-	2173	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
02	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

12	1488	N	1470	-0-	-18	-0-	1470	2			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
04	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-					-0-
05	1612	N	1587	-0-	-25	-0-	1587	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

12	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					-0-
01	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
05	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

12	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

12	930	N	761	-0-	-169	-0-	761	2			N	-0-					-0-
01	930	N	790	-0-	-140	-0-	790	2			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	775	N	562	-0-	-213	-0-	562	2			N	-0-					-0-
04	750	N	501	-0-	-249	-0-	501	2			N	-0-					-0-
05	806	N	499	-0-	-307	-0-	499	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	169	-0-	-1381	-0-	5	1	164	2	N	-0-			-0-
01	1550	N	76	-0-	-1474	-0-	2	1	74	2	N	-0-			-0-
02	1176	N	127	-0-	-1049	-0-	4	1	123	2	N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	12	1	374	2	N	-0-			-0-
04	1703	N	1703	-0-	-0-	-0-	59	1	1644	2	N	-0-			-0-
*05	1671	N	1671	-0-	-0-	-0-	60	1	1611	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	492	-0-	-97	-0-	15	1	477	2	N	-0-			-0-
01	558	N	489	-0-	-69	-0-	15	1	474	2	N	-0-			-0-
02	476	N	439	-0-	-37	-0-	14	1	425	2	N	-0-			-0-
03	496	N	489	-0-	-7	-0-	15	1	474	2	N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-			-0-
05	496	N	491	-0-	-5	-0-	18	1	473	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	N	1833	-0-	-120	-0-	55	1	1778	2	N	-0-			-0-
01	1922	N	1791	-0-	-131	-0-	55	1	1736	2	N	-0-			-0-
02	1708	N	1655	-0-	-53	-0-	52	1	1603	2	N	-0-			-0-
03	1843	N	1843	-0-	-0-	-0-	56	1	1787	2	N	-0-			-0-
04	1792	N	1792	-0-	-0-	-0-	62	1	1730	2	N	-0-			-0-
05	1829	N	1802	-0-	-27	-0-	65	1	1737	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	859	-0-	-71	-0-	26	1	833	2	N	-0-			-0-
01	899	N	830	-0-	-69	-0-	25	1	805	2	N	-0-			-0-
02	812	N	777	-0-	-35	-0-	24	1	753	2	N	-0-			-0-
03	868	N	811	-0-	-57	-0-	25	1	786	2	N	-0-			-0-
04	872	N	872	-0-	-0-	-0-	30	1	842	2	N	-0-			-0-
05	868	N	843	-0-	-25	-0-	30	1	813	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	18	1	581	2	N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-			-0-
02	522	N	522	-0-	-0-	-0-	16	1	506	2	N	-0-			-0-
03	558	N	552	-0-	-6	-0-	17	1	535	2	N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	20	1	567	2	N	-0-			-0-
*05	579	N	579	-0-	-0-	-0-	21	1	558	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1148	N	1148	-0-	-0-	-0-	34	1	1114	2	N	-0-			-0-
01	1023	N	959	-0-	-64	-0-	29	1	930	2	N	-0-			-0-
02	870	N	870	-0-	-0-	-0-	27	1	843	2	N	-0-			-0-
03	1147	N	957	-0-	-190	-0-	29	1	928	2	N	-0-			-0-
04	991	N	991	-0-	-0-	-0-	34	1	957	2	N	-0-			-0-
*05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	880	-0-	-50	-0-	26	1	854	2	N	-0-			-0-
01	968	N	968	-0-	-0-	-0-	30	1	938	2	N	-0-			-0-
02	810	N	810	-0-	-0-	-0-	25	1	785	2	N	-0-			-0-
03	868	N	806	-0-	-62	-0-	25	1	781	2	N	-0-			-0-
04	930	N	862	-0-	-68	-0-	30	1	832	2	N	-0-			-0-
05	899	N	790	-0-	-109	-0-	29	1	761	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	933	-0-	-121	-0-	28	1	905	2	N	-0-			-0-
01	1023	N	982	-0-	-41	-0-	30	1	952	2	N	-0-			-0-
02	896	N	874	-0-	-22	-0-	27	1	847	2	N	-0-			-0-
03	966	N	966	-0-	-0-	-0-	30	1	936	2	N	-0-			-0-
04	960	N	943	-0-	-17	-0-	32	1	911	2	N	-0-			-0-
05	961	N	952	-0-	-9	-0-	34	1	918	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

12	841	N	841	-0-	-0-	-0-	841	2			N	-0-			-0-
01	837	N	831	-0-	-6	-0-	831	2			N	-0-			-0-
02	756	N	709	-0-	-47	-0-	709	2			N	-0-			-0-
03	837	N	825	-0-	-12	-0-	825	2			N	-0-			-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
*05	843	N	843	-0-	-0-	-0-	843	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

12	806	N	669	-0-	-137	-0-	669	2			N	-0-			-0-
01	775	N	706	-0-	-69	-0-	706	2			N	-0-			-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-			-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-			-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
*05	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

12	1189	N	1189	-0-	-0-	-0-	36	1	1153	2	N	-0-			-0-
01	1209	N	1108	-0-	-101	-0-	34	1	1074	2	N	-0-			-0-
02	1036	N	999	-0-	-37	-0-	31	1	968	2	N	-0-			-0-
03	1178	N	1030	-0-	-148	-0-	32	1	998	2	N	-0-			-0-
04	1171	N	1171	-0-	-0-	-0-	40	1	1131	2	N	-0-			-0-
*05	1168	N	1168	-0-	-0-	-0-	42	1	1126	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	2			N	-0-					-0-
02	784	N	729	-0-	-55	-0-	729	2			N	-0-					-0-
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	2			N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

12	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	616	N	579	-0-	-37	-0-	579	2			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

12	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

12	1116	N	970	-0-	-146	-0-	29	1	941	2	N	-0-					-0-
01	1116	N	993	-0-	-123	-0-	31	1	962	2	N	-0-					-0-
02	952	N	930	-0-	-22	-0-	29	1	901	2	N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	31	1	998	2	N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	33	1	930	2	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	37	1	978	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

12	938	N	938	-0-	-0-	-0-	28	1	910	2	N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	31	1	994	2	N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	28	1	862	2	N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	30	1	963	2	N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	33	1	923	2	N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	35	1	926	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

12	1240	N	1145	-0-	-95	-0-	34	1	1111	2	N	-0-					-0-
01	1209	N	1098	-0-	-111	-0-	34	1	1064	2	N	-0-					-0-
02	1064	N	1037	-0-	-27	-0-	32	1	1005	2	N	-0-					-0-
03	1147	N	1144	-0-	-3	-0-	35	1	1109	2	N	-0-					-0-
04	1050	N	1039	-0-	-11	-0-	36	1	1003	2	N	-0-					-0-
*05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

12	1240	N	1153	-0-	-87	-0-	35	1	1118	2	N	-0-					-0-
01	1209	N	1147	-0-	-62	-0-	35	1	1112	2	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	34	1	1049	2	N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	37	1	1162	2	N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	42	1	1189	2	N	-0-					-0-
*05	1265	N	1265	-0-	-0-	-0-	46	1	1219	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1222	-0-	-111	-0-	37	1	1185	2	N	-0-					-0-
01	1302	N	1224	-0-	-78	-0-	38	1	1186	2	N	-0-					-0-
02	1148	N	1107	-0-	-41	-0-	34	1	1073	2	N	-0-					-0-
03	1209	N	1166	-0-	-43	-0-	36	1	1130	2	N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	45	1	1275	2	N	-0-					-0-
*05	1298	N	1298	-0-	-0-	-0-	47	1	1251	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1208	-0-	-156	-0-	36	1	1172	2	N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	38	1	1189	2	N	-0-					-0-
02	1148	N	1132	-0-	-16	-0-	35	1	1097	2	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	38	1	1192	2	N	-0-					-0-
04	1200	N	1194	-0-	-6	-0-	41	1	1153	2	N	-0-					-0-
05	1240	N	1213	-0-	-27	-0-	44	1	1169	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2276	-0-	-235	-0-	68	1	2208	2	N	-0-					-0-
01	2418	X	2192	-0-	-226	-0-	67	1	2125	2	N	-0-					-0-
02	2184	X	2033	-0-	-151	-0-	63	1	1970	2	N	-0-					-0-
03	2356	X	2233	-0-	-123	-0-	68	1	2165	2	N	-0-					-0-
04	2190	X	2178	-0-	-12	-0-	75	1	2103	2	N	-0-					-0-
05	2263	X	2206	-0-	-57	-0-	80	1	2126	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1511	-0-	-163	-0-	45	1	1466	2	N	-0-					-0-
01	1581	N	1458	-0-	-123	-0-	45	1	1413	2	N	-0-					-0-
02	1400	N	1340	-0-	-60	-0-	42	1	1298	2	N	-0-					-0-
03	1519	N	1249	-0-	-270	-0-	38	1	1211	2	N	-0-					-0-
04	1533	N	1533	-0-	-0-	-0-	53	1	1480	2	N	-0-					-0-
*05	1530	N	1530	-0-	-0-	-0-	55	1	1475	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	727	-0-	-141	-0-	22	1	705	2	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	26	1	832	2	N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	24	1	758	2	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	24	1	750	2	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					-0-
05	868	N	864	-0-	-4	-0-	31	1	833	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1639	-0-	-66	-0-	49	1	1590	2	N	-0-					-0-
01	1705	N	1621	-0-	-84	-0-	50	1	1571	2	N	-0-					-0-
02	1540	N	1478	-0-	-62	-0-	46	1	1432	2	N	-0-					-0-
03	1643	N	1637	-0-	-6	-0-	50	1	1587	2	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	55	1	1548	2	N	-0-					-0-
05	1643	N	1627	-0-	-16	-0-	59	1	1568	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	24	1	778	2	N	-0-					-0-
01	868	N	792	-0-	-76	-0-	24	1	768	2	N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	23	1	707	2	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	24	1	748	2	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	27	1	766	2	N	-0-					-0-
05	806	N	795	-0-	-11	-0-	29	1	766	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
02	728	N	689	-0-	-39	-0-	689	2			N	-0-					-0-
03	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
04	720	N	698	-0-	-22	-0-	698	2			N	-0-					-0-
05	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	50	1	1616	2	N	-0-					-0-
01	1736	N	1615	-0-	-121	-0-	50	1	1565	2	N	-0-					-0-
02	1540	N	1505	-0-	-35	-0-	47	1	1458	2	N	-0-					-0-
03	1674	N	1666	-0-	-8	-0-	51	1	1615	2	N	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	57	1	1593	2	N	-0-					-0-
*05	1711	N	1711	-0-	-0-	-0-	62	1	1649	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1535	-0-	-201	-0-	46	1	1489	2	N	-0-					-0-
01	1643	N	1471	-0-	-172	-0-	45	1	1426	2	N	-0-					-0-
02	1400	N	1323	-0-	-77	-0-	41	1	1282	2	N	-0-					-0-
03	1550	N	1452	-0-	-98	-0-	44	1	1408	2	N	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-					-0-
05	1457	N	1433	-0-	-24	-0-	52	1	1381	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1225	-0-	-15	-0-	37	1	1188	2	N	-0-					-0-
01	1302	N	1216	-0-	-86	-0-	37	1	1179	2	N	-0-					-0-
02	1148	N	1098	-0-	-50	-0-	34	1	1064	2	N	-0-					-0-
03	1240	N	1231	-0-	-9	-0-	38	1	1193	2	N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	42	1	1188	2	N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	42	1	1107	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2621	-0-	-355	-0-	79	1	2542	2	N	-0-					-0-
01	2883	X	2588	-0-	-295	-0-	79	1	2509	2	N	-0-					-0-
02	2492	X	2324	-0-	-168	-0-	72	1	2252	2	N	-0-					-0-
03	2666	X	2476	-0-	-190	-0-	76	1	2400	2	N	-0-					-0-
04	2597	X	2597	-0-	-0-	-0-	89	1	2508	2	N	-0-					-0-
*05	2672	X	2672	-0-	-0-	-0-	97	1	2575	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	224	-0-	-179	-0-	7	1	217	2	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	14	1	430	2	N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	12	1	372	2	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	13	1	402	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*05	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2377	N	2377	-0-	-0-	-0-	71	1	2306	2	N	-0-			-0-
01	2265	N	2265	-0-	-0-	-0-	70	1	2195	2	N	-0-			-0-
02	2025	N	2025	-0-	-0-	-0-	63	1	1962	2	N	-0-			-0-
03	2387	N	2174	-0-	-213	-0-	67	1	2107	2	N	-0-			-0-
04	2190	N	1887	-0-	-303	-0-	65	1	1822	2	N	-0-			-0-
05	2232	N	1914	-0-	-318	-0-	69	1	1845	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	735	-0-	-71	-0-	22	1	713	2	N	-0-			-0-
01	775	N	735	-0-	-40	-0-	23	1	712	2	N	-0-			-0-
02	672	N	657	-0-	-15	-0-	20	1	637	2	N	-0-			-0-
03	744	N	690	-0-	-54	-0-	21	1	669	2	N	-0-			-0-
04	746	N	746	-0-	-0-	-0-	26	1	720	2	N	-0-			-0-
*05	738	N	738	-0-	-0-	-0-	27	1	711	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	802	-0-	-97	-0-	24	1	778	2	N	-0-			-0-
01	868	N	816	-0-	-52	-0-	25	1	791	2	N	-0-			-0-
02	758	N	758	-0-	-0-	-0-	24	1	734	2	N	-0-			-0-
03	840	N	840	-0-	-0-	-0-	26	1	814	2	N	-0-			-0-
04	813	N	813	-0-	-0-	-0-	28	1	785	2	N	-0-			-0-
*05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-			-0-
01	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-			-0-
02	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-			-0-
03	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-			-0-
04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-			-0-
*05	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-			-0-
01	1302	N	1126	-0-	-176	-0-	1126	2			N	-0-			-0-
02	1148	N	943	-0-	-205	-0-	943	2			N	-0-			-0-
03	1271	N	1085	-0-	-186	-0-	1085	2			N	-0-			-0-
04	1080	N	1078	-0-	-2	-0-	1078	2			N	-0-			-0-
*05	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	970	-0-	-53	-0-	29	1	941	2	N	-0-			-0-
01	1023	N	969	-0-	-54	-0-	30	1	939	2	N	-0-			-0-
02	891	N	891	-0-	-0-	-0-	28	1	863	2	N	-0-			-0-
03	961	N	961	-0-	-0-	-0-	29	1	932	2	N	-0-			-0-
04	966	N	966	-0-	-0-	-0-	33	1	933	2	N	-0-			-0-
*05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	X	914	-0-	-140	-0-	27	1	887	2	N	-0-			-0-
01	1126	X	1126	-0-	-0-	-0-	35	1	1091	2	N	-0-			-0-
02	888	X	888	-0-	-0-	-0-	28	1	860	2	N	-0-			-0-
03	961	X	859	-0-	-102	-0-	26	1	833	2	N	-0-			-0-
04	1080	X	924	-0-	-156	-0-	32	1	892	2	N	-0-			-0-
05	1116	X	840	-0-	-276	-0-	30	1	810	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1922	N	1650	-0-	-272	-0-	1650	3			N	-0-			-0-
01	1829	N	1413	-0-	-416	-0-	1413	3			N	-0-			-0-
02	1680	N	1597	-0-	-83	-0-	1597	3			N	-0-			-0-
03	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-			-0-
04	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-			-0-
05	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1645	-0-	-184	-0-	49	1	1596	2	N	-0-			-0-
01	1767	N	1632	-0-	-135	-0-	50	1	1582	2	N	-0-			-0-
02	1568	N	1494	-0-	-74	-0-	47	1	1447	2	N	-0-			-0-
03	1680	N	1680	-0-	-0-	-0-	51	1	1629	2	N	-0-			-0-
04	1664	N	1664	-0-	-0-	-0-	57	1	1607	2	N	-0-			-0-
05	1643	N	1466	-0-	-177	-0-	53	1	1413	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	X	1759	-0-	-349	-0-	53	1	1706	2	N	-0-			-0-
01	1922	X	1697	-0-	-225	-0-	52	1	1645	2	N	-0-			-0-
02	1736	X	1543	-0-	-193	-0-	48	1	1495	2	N	-0-			-0-
03	1922	X	1702	-0-	-220	-0-	52	1	1650	2	N	-0-			-0-
04	1770	X	1663	-0-	-107	-0-	57	1	1606	2	N	-0-			-0-
05	1767	X	1662	-0-	-105	-0-	60	1	1602	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-			-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
05	620	N	574	-0-	-46	-0-	574	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	570	-0-	-81	-0-	17	1	553	2	N	-0-			-0-
01	651	N	593	-0-	-58	-0-	18	1	575	2	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	19	1	581	2	N	-0-			-0-
03	652	N	652	-0-	-0-	-0-	20	1	632	2	N	-0-			-0-
04	629	N	629	-0-	-0-	-0-	22	1	607	2	N	-0-			-0-
05	651	N	647	-0-	-4	-0-	23	1	624	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	14	1	442	2	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	14	1	438	2	N	-0-					-0-
02	420	N	401	-0-	-19	-0-	12	1	389	2	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	13	1	424	2	N	-0-					-0-
04	450	N	428	-0-	-22	-0-	15	1	413	2	N	-0-					-0-
05	434	N	422	-0-	-12	-0-	15	1	407	2	N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	896	-0-	-65	-0-	27	1	869	2	N	-0-					-0-
01	961	N	882	-0-	-79	-0-	27	1	855	2	N	-0-					-0-
02	840	N	661	-0-	-179	-0-	21	1	640	2	N	-0-					-0-
03	899	N	818	-0-	-81	-0-	25	1	793	2	N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
01	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
02	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
03	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
04	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
*05	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	708	-0-	-5	-0-	21	1	687	2	N	-0-					-0-
01	775	N	644	-0-	-131	-0-	20	1	624	2	N	-0-					-0-
02	728	N	663	-0-	-65	-0-	21	1	642	2	N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	24	1	745	2	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	25	1	692	2	N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	28	1	750	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1256	-0-	-15	-0-	38	1	1218	2	N	-0-					-0-
01	1271	N	1263	-0-	-8	-0-	39	1	1224	2	N	-0-					-0-
02	1176	N	1139	-0-	-37	-0-	35	1	1104	2	N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	39	1	1237	2	N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	42	1	1191	2	N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	44	1	1179	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1214	-0-	-491	-0-	36	1	1178	2	N	-0-					-0-
01	1643	N	1621	-0-	-22	-0-	50	1	1571	2	N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	43	1	1334	2	N	-0-					-0-
03	1380	N	1380	-0-	-0-	-0-	42	1	1338	2	N	-0-					-0-
04	1560	N	1557	-0-	-3	-0-	54	1	1503	2	N	-0-					-0-
*05	1538	N	1538	-0-	-0-	-0-	56	1	1482	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39	-0-	14	1	443	2	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	14	1	431	2	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	13	1	399	2	N	-0-					-0-
03	465	N	413	-0-	-52	-0-	13	1	400	2	N	-0-					-0-
04	420	N	327	-0-	-93	-0-	11	1	316	2	N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	32	1	853	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1643	-0-	-155	-0-	49	1	1594	2	N	-0-					-0-
01	1767	N	1607	-0-	-160	-0-	49	1	1558	2	N	-0-					-0-
02	1540	N	1478	-0-	-62	-0-	46	1	1432	2	N	-0-					-0-
03	1643	N	1605	-0-	-38	-0-	49	1	1556	2	N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	57	1	1587	2	N	-0-					-0-
*05	1656	N	1656	-0-	-0-	-0-	60	1	1596	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	14	1	454	2	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	14	1	436	2	N	-0-					-0-
02	420	N	409	-0-	-11	-0-	13	1	396	2	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	15	1	470	2	N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	16	1	459	2	N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	17	1	461	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2244	X	2244	-0-	-0-	-0-	67	1	2177	2	N	-0-					-0-
01	2130	X	2130	-0-	-0-	-0-	65	1	2065	2	N	-0-					-0-
02	1962	X	1962	-0-	-0-	-0-	61	1	1901	2	N	-0-					-0-
03	2170	X	2170	-0-	-0-	-0-	66	1	2104	2	N	-0-					-0-
04	2060	X	2060	-0-	-0-	-0-	71	1	1989	2	N	-0-					-0-
*05	1960	X	1960	-0-	-0-	-0-	71	1	1889	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1153	-0-	-118	-0-	35	1	1118	2	N	-0-					-0-
01	1178	N	1121	-0-	-57	-0-	34	1	1087	2	N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	32	1	1002	2	N	-0-					-0-
03	1147	N	1059	-0-	-88	-0-	32	1	1027	2	N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-					-0-
*05	1199	N	1199	-0-	-0-	-0-	43	1	1156	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
02	896	N	635	-0-	-261	-0-	635	2			N	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1008	-0-	-46	-0-	30	1	978	2	N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	31	1	970	2	N	-0-					-0-
02	952	N	916	-0-	-36	-0-	29	1	887	2	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	35	1	976	2	N	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
02	1064	N	1013	-0-	-51	-0-	1013	3			N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
04	1080	N	1004	-0-	-76	-0-	1004	3			N	-0-					-0-
*05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	465	-0-	-31	-0-	14	1	451	2	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	14	1	433	2	N	-0-					-0-
02	420	N	415	-0-	-5	-0-	13	1	402	2	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	13	1	419	2	N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	16	1	458	2	N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
04	660	N	523	-0-	-137	-0-	523	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1415	-0-	-135	-0-	42	1	1373	2	N	-0-					-0-
01	1519	N	1369	-0-	-150	-0-	42	1	1327	2	N	-0-					-0-
02	1316	N	1264	-0-	-52	-0-	39	1	1225	2	N	-0-					-0-
03	1426	N	1302	-0-	-124	-0-	40	1	1262	2	N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	49	1	1368	2	N	-0-					-0-
*05	1437	N	1437	-0-	-0-	-0-	52	1	1385	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1177	N	1177	-0-	-0-	-0-	35	1	1142	2	N	-0-			-0-
01	1202	N	1202	-0-	-0-	-0-	37	1	1165	2	N	-0-			-0-
02	1048	N	1048	-0-	-0-	-0-	33	1	1015	2	N	-0-			-0-
03	1178	N	1091	-0-	-87	-0-	33	1	1058	2	N	-0-			-0-
04	1170	N	968	-0-	-202	-0-	33	1	935	2	N	-0-			-0-
*05	1439	N	1439	-0-	-0-	-0-	52	1	1387	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

12	558	N	495	-0-	-63	-0-	15	1	480	2	N	-0-			-0-
01	558	N	468	-0-	-90	-0-	14	1	454	2	N	-0-			-0-
02	504	N	466	-0-	-38	-0-	15	1	451	2	N	-0-			-0-
03	541	N	541	-0-	-0-	-0-	17	1	524	2	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	18	1	505	2	N	-0-			-0-
05	527	N	507	-0-	-20	-0-	18	1	489	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

12	651	N	604	-0-	-47	-0-	604	2			N	-0-			-0-
01	651	N	588	-0-	-63	-0-	588	2			N	-0-			-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
03	589	N	585	-0-	-4	-0-	585	2			N	-0-			-0-
04	570	N	559	-0-	-11	-0-	559	2			N	-0-			-0-
05	589	N	573	-0-	-16	-0-	573	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

12	1705	N	1593	-0-	-112	-0-	1593	3			N	-0-			-0-
01	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-			-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-			-0-
03	1581	N	1507	-0-	-74	-0-	1507	3			N	-0-			-0-
04	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-			-0-
05	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

12	620	N	356	-0-	-264	-0-	356	2			N	-0-			-0-
01	589	N	347	-0-	-242	-0-	347	2			N	-0-			-0-
02	532	N	331	-0-	-201	-0-	331	2			N	-0-			-0-
03	341	N	314	-0-	-27	-0-	314	2			N	-0-			-0-
04	330	N	271	-0-	-59	-0-	271	2			N	-0-			-0-
05	372	N	186	-0-	-186	-0-	186	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

12	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-			-0-
01	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-			-0-
02	1036	N	865	-0-	-171	-0-	865	2			N	-0-			-0-
03	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-			-0-
04	960	N	892	-0-	-68	-0-	892	2			N	-0-			-0-
*05	998	N	998	-0-	-0-	-0-	998	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

12	899	N	876	-0-	-23	-0-	26	1	850	2	N	-0-			-0-
01	1054	N	670	-0-	-384	-0-	21	1	649	2	N	-0-			-0-
02	896	N	599	-0-	-297	-0-	19	1	580	2	N	-0-			-0-
03	868	N	656	-0-	-212	-0-	20	1	636	2	N	-0-			-0-
04	713	N	713	-0-	-0-	-0-	25	1	688	2	N	-0-			-0-
*05	721	N	721	-0-	-0-	-0-	26	1	695	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1525	-0-	-149	-0-	46	1	1479	2	N	-0-			-0-
01	1674	N	1545	-0-	-129	-0-	47	1	1498	2	N	-0-			-0-
02	1484	N	1362	-0-	-122	-0-	42	1	1320	2	N	-0-			-0-
03	1519	N	1513	-0-	-6	-0-	46	1	1467	2	N	-0-			-0-
04	1500	N	1443	-0-	-57	-0-	50	1	1393	2	N	-0-			-0-
05	1519	N	1512	-0-	-7	-0-	55	1	1457	2	N	-0-			-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1655	-0-	-174	-0-	50	1	1605	2	N	-0-			-0-
01	1891	N	1744	-0-	-147	-0-	54	1	1690	2	N	-0-			-0-
02	1636	N	1636	-0-	-0-	-0-	51	1	1585	2	N	-0-			-0-
03	1669	N	1669	-0-	-0-	-0-	51	1	1618	2	N	-0-			-0-
04	1865	N	1865	-0-	-0-	-0-	64	1	1801	2	N	-0-			-0-
*05	1813	N	1813	-0-	-0-	-0-	66	1	1747	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1225	-0-	-15	-0-	37	1	1188	2	N	-0-			-0-
01	1240	N	1106	-0-	-134	-0-	34	1	1072	2	N	-0-			-0-
02	1102	N	1102	-0-	-0-	-0-	34	1	1068	2	N	-0-			-0-
03	1240	N	1167	-0-	-73	-0-	36	1	1131	2	N	-0-			-0-
04	1143	N	1143	-0-	-0-	-0-	39	1	1104	2	N	-0-			-0-
05	1209	N	1080	-0-	-129	-0-	39	1	1041	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4867	X	4194	-0-	-673	-0-	4194	2			N	-0-			-0-
01	4867	X	4411	-0-	-456	-0-	4411	2			N	-0-			-0-
02	4396	X	4098	-0-	-298	-0-	4098	2			N	-0-			-0-
03	4619	X	4495	-0-	-124	-0-	4495	2			N	-0-			-0-
04	4260	X	4214	-0-	-46	-0-	4214	2			N	-0-			-0-
*05	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-			-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-			-0-
02	1120	N	919	-0-	-201	-0-	919	2			N	-0-			-0-
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-			-0-
04	1140	N	1055	-0-	-85	-0-	1055	2			N	-0-			-0-
*05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1446	-0-	-445	-0-	43	1	1403	2	N	-0-					-0-
01	1891	X	1333	-0-	-558	-0-	41	1	1292	2	N	-0-					-0-
02	1708	X	1307	-0-	-401	-0-	41	1	1266	2	N	-0-					-0-
03	1643	X	1435	-0-	-208	-0-	44	1	1391	2	N	-0-					-0-
04	1470	X	1366	-0-	-104	-0-	47	1	1319	2	N	-0-					-0-
05	1457	X	1381	-0-	-76	-0-	50	1	1331	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	837	N	701	-0-	-136	-0-	701	2			N	-0-					-0-
04	720	N	668	-0-	-52	-0-	668	2			N	-0-					-0-
05	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

12	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
01	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
02	364	N	311	-0-	-53	-0-	311	2			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
04	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					-0-
02	980	N	922	-0-	-58	-0-	922	2			N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
04	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
05	1023	N	984	-0-	-39	-0-	984	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

12	868	N	779	-0-	-89	-0-	23	1	756	2	N	-0-					-0-
01	868	N	833	-0-	-35	-0-	26	1	807	2	N	-0-					-0-
02	784	N	739	-0-	-45	-0-	23	1	716	2	N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	26	1	813	2	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	28	1	782	2	N	-0-					-0-
*05	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

12	640	N	640	-0-	-0-	-0-	19	1	621	2	N	-0-					-0-
01	620	N	566	-0-	-54	-0-	17	1	549	2	N	-0-					-0-
02	532	N	531	-0-	-1	-0-	17	1	514	2	N	-0-					-0-
03	651	N	590	-0-	-61	-0-	18	1	572	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	24	1	667	2	N	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	24	1	648	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

12	868	N	823	-0-	-45	-0-	25	1	798	2	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	25	1	795	2	N	-0-					-0-
02	756	N	745	-0-	-11	-0-	23	1	722	2	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	25	1	799	2	N	-0-					-0-
04	780	N	736	-0-	-44	-0-	25	1	711	2	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	30	1	799	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1803	-0-	-88	-0-	54	1	1749	2	N	-0-					-0-
01	1891	N	1694	-0-	-197	-0-	52	1	1642	2	N	-0-					-0-
02	1652	N	1577	-0-	-75	-0-	49	1	1528	2	N	-0-					-0-
03	1798	N	1735	-0-	-63	-0-	53	1	1682	2	N	-0-					-0-
04	1710	N	1710	-0-	-0-	-0-	59	1	1651	2	N	-0-					-0-
*05	1751	N	1751	-0-	-0-	-0-	63	1	1688	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1482	-0-	-37	-0-	1482	2			N	-0-					-0-
01	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					-0-
02	1372	N	1208	-0-	-164	-0-	1208	2			N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
04	1440	N	1392	-0-	-48	-0-	1392	2			N	-0-					-0-
*05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	845	-0-	-54	-0-	845	2			N	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
02	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
04	480	N	366	-0-	-114	-0-	366	2			N	-0-					-0-
05	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
02	700	N	518	-0-	-182	-0-	518	2			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1234	-0-	-130	-0-	1234	2			N	-0-					-0-
01	1333	N	1205	-0-	-128	-0-	1205	2			N	-0-					-0-
02	1176	N	1082	-0-	-94	-0-	1082	2			N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
05	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	720	N	626	-0-	-94	-0-	626	2			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1806	-0-	-23	-0-	1806	2			N	-0-					-0-
01	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					-0-
02	1596	N	1573	-0-	-23	-0-	1573	2			N	-0-					-0-
03	1798	N	1767	-0-	-31	-0-	1767	2			N	-0-					-0-
04	1680	N	1646	-0-	-34	-0-	1646	2			N	-0-					-0-
05	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
01	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
02	644	N	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1422	-0-	-35	-0-	1422	2			N	-0-					-0-
01	1457	N	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
02	1316	N	1268	-0-	-48	-0-	1268	2			N	-0-					-0-
03	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					-0-
04	1380	N	1375	-0-	-5	-0-	1375	2			N	-0-					-0-
*05	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	651	-0-	-62	-0-	651	2			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	690	N	555	-0-	-135	-0-	555	2			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	18	1	570	2	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	18	1	554	2	N	-0-					-0-
02	532	N	513	-0-	-19	-0-	16	1	497	2	N	-0-					-0-
03	589	N	574	-0-	-15	-0-	18	1	556	2	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	19	1	537	2	N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	20	1	544	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1069	-0-	-202	-0-	32	1	1037	2	N	-0-					-0-
01	1271	N	1132	-0-	-139	-0-	35	1	1097	2	N	-0-					-0-
02	1092	N	1042	-0-	-50	-0-	32	1	1010	2	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	36	1	1124	2	N	-0-					-0-
04	1153	N	1153	-0-	-0-	-0-	40	1	1113	2	N	-0-					-0-
*05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1197	-0-	-74	-0-	36	1	1161	2	N	-0-					-0-
01	1302	N	1198	-0-	-104	-0-	37	1	1161	2	N	-0-					-0-
02	1120	N	1087	-0-	-33	-0-	34	1	1053	2	N	-0-					-0-
03	1209	N	1116	-0-	-93	-0-	34	1	1082	2	N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	43	1	1195	2	N	-0-					-0-
*05	1219	N	1219	-0-	-0-	-0-	44	1	1175	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

12	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
01	2170	N	2091	-0-	-79	-0-	2091	2			N	-0-					-0-
02	1960	N	1838	-0-	-122	-0-	1838	2			N	-0-					-0-
03	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					-0-
04	2010	N	1968	-0-	-42	-0-	1968	2			N	-0-					-0-
*05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

12	217	N	205	-0-	-12	-0-	6	1	199	2	N	-0-					-0-
01	248	N	220	-0-	-28	-0-	7	1	213	2	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	6	1	201	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	7	1	227	2	N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	8	1	226	2	N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

12	2046	X	1654	-0-	-392	-0-	50	1	1604	2	N	-0-					-0-
01	1829	X	1707	-0-	-122	-0-	52	1	1655	2	N	-0-					-0-
02	1652	X	1550	-0-	-102	-0-	48	1	1502	2	N	-0-					-0-
03	1798	X	1708	-0-	-90	-0-	52	1	1656	2	N	-0-					-0-
04	1683	X	1683	-0-	-0-	-0-	58	1	1625	2	N	-0-					-0-
*05	1730	X	1730	-0-	-0-	-0-	63	1	1667	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

12	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

12	1147	N	1143	-0-	-4	-0-	1143	2			N	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
02	1064	N	1030	-0-	-34	-0-	1030	2			N	-0-					-0-
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					-0-
04	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
02	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
04	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1392	N	1392	-0-	-0-	-0-	42	1	1350	2	N	-0-					-0-
01	1457	N	1261	-0-	-196	-0-	39	1	1222	2	N	-0-					-0-
02	1332	N	1332	-0-	-0-	-0-	41	1	1291	2	N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	48	1	1508	2	N	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	52	1	1463	2	N	-0-					-0-
*05	1531	N	1531	-0-	-0-	-0-	55	1	1476	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75	-0-	14	1	438	2	N	-0-					-0-
01	496	N	433	-0-	-63	-0-	13	1	420	2	N	-0-					-0-
02	448	N	400	-0-	-48	-0-	12	1	388	2	N	-0-					-0-
03	465	N	399	-0-	-66	-0-	12	1	387	2	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	15	1	421	2	N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	744	-0-	-31	-0-	22	1	722	2	N	-0-					-0-
01	775	N	714	-0-	-61	-0-	22	1	692	2	N	-0-					-0-
02	700	N	648	-0-	-52	-0-	20	1	628	2	N	-0-					-0-
03	744	N	675	-0-	-69	-0-	21	1	654	2	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	26	1	694	2	N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	2			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
01	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
02	644	N	623	-0-	-21	-0-	623	2			N	-0-					-0-
03	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	682	N	560	-0-	-122	-0-	560	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	676	-0-	-192	-0-	20	1	656	2	N	-0-			-0-
01	775	N	735	-0-	-40	-0-	23	1	712	2	N	-0-			-0-
02	689	N	689	-0-	-0-	-0-	21	1	668	2	N	-0-			-0-
03	690	N	690	-0-	-0-	-0-	21	1	669	2	N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	26	1	719	2	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	26	1	704	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	28	1	898	2	N	-0-			-0-
01	903	N	903	-0-	-0-	-0-	28	1	875	2	N	-0-			-0-
02	842	N	842	-0-	-0-	-0-	26	1	816	2	N	-0-			-0-
03	899	N	846	-0-	-53	-0-	26	1	820	2	N	-0-			-0-
04	870	N	823	-0-	-47	-0-	28	1	795	2	N	-0-			-0-
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	860	-0-	-70	-0-	860	2			N	-0-			-0-
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-			-0-
02	868	N	850	-0-	-18	-0-	850	2			N	-0-			-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-			-0-
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
05	930	N	876	-0-	-54	-0-	876	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	611	-0-	-40	-0-	18	1	593	2	N	-0-			-0-
01	620	N	599	-0-	-21	-0-	18	1	581	2	N	-0-			-0-
02	579	N	579	-0-	-0-	-0-	18	1	561	2	N	-0-			-0-
03	620	N	614	-0-	-6	-0-	19	1	595	2	N	-0-			-0-
04	606	N	606	-0-	-0-	-0-	21	1	585	2	N	-0-			-0-
05	651	N	617	-0-	-34	-0-	22	1	595	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	470	-0-	-243	-0-	470	2			N	-0-			-0-
01	434	N	419	-0-	-15	-0-	419	2			N	-0-			-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-			-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-			-0-
05	496	N	464	-0-	-32	-0-	464	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-			-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-			-0-
02	1568	N	1459	-0-	-109	-0-	1459	2			N	-0-			-0-
03	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-			-0-
04	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-			-0-
*05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-			-0-
01	1550	N	1412	-0-	-138	-0-	1412	2			N	-0-			-0-
02	1372	N	1335	-0-	-37	-0-	1335	2			N	-0-			-0-
03	1519	N	1517	-0-	-2	-0-	1517	2			N	-0-			-0-
04	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-			-0-
05	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1830	-0-	-92	-0-	1830	2			N	-0-					-0-
01	1891	N	1888	-0-	-3	-0-	1888	2			N	-0-					-0-
02	1708	N	1629	-0-	-79	-0-	1629	2			N	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
04	1830	N	1664	-0-	-166	-0-	1664	2			N	-0-					-0-
*05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1669	-0-	-160	-0-	50	1	1619	2	N	-0-					-0-
01	1736	N	1662	-0-	-74	-0-	51	1	1611	2	N	-0-					-0-
02	1540	N	1499	-0-	-41	-0-	47	1	1452	2	N	-0-					-0-
03	1674	N	1581	-0-	-93	-0-	48	1	1533	2	N	-0-					-0-
04	1697	N	1697	-0-	-0-	-0-	58	1	1639	2	N	-0-					-0-
*05	1688	N	1688	-0-	-0-	-0-	61	1	1627	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23	-0-	9	1	278	2	N	-0-					-0-
01	310	N	283	-0-	-27	-0-	9	1	274	2	N	-0-					-0-
02	280	N	254	-0-	-26	-0-	8	1	246	2	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	8	1	258	2	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	10	1	282	2	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1712	-0-	-272	-0-	1712	3			N	-0-					-0-
01	1984	X	1572	-0-	-412	-0-	1572	3			N	-0-					-0-
02	1792	X	1463	-0-	-329	-0-	1463	3			N	-0-					-0-
03	1953	X	1610	-0-	-343	-0-	1610	3			N	-0-					-0-
04	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
05	1705	X	1597	-0-	-108	-0-	1597	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1439	-0-	-235	-0-	43	1	1396	2	N	-0-					-0-
01	1643	X	1496	-0-	-147	-0-	46	1	1450	2	N	-0-					-0-
02	1428	X	1368	-0-	-60	-0-	43	1	1325	2	N	-0-					-0-
03	1457	X	1314	-0-	-143	-0-	40	1	1274	2	N	-0-					-0-
04	1504	X	1504	-0-	-0-	-0-	52	1	1452	2	N	-0-					-0-
05	1519	X	1507	-0-	-12	-0-	55	1	1452	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	1023	N	1020	-0-	-3	-0-	1020	3			N	-0-					-0-
04	990	N	955	-0-	-35	-0-	955	3			N	-0-					-0-
*05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

12	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
01	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	992	N	956	-0-	-36	-0-	956	3			N	-0-					-0-
04	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
05	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
04	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
05	1209	N	1104	-0-	-105	-0-	1104	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
01	713	N	575	-0-	-138	-0-	575	3			N	-0-					-0-
02	700	N	580	-0-	-120	-0-	580	3			N	-0-					-0-
03	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

12	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	1038	3			N	-0-					-0-
03	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					-0-
04	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
05	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

12	899	N	744	-0-	-155	-0-	744	3			N	-0-					-0-
01	868	N	624	-0-	-244	-0-	624	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

12	1302	N	1209	-0-	-93	-0-	1209	3			N	-0-					-0-
01	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
04	1230	N	1190	-0-	-40	-0-	1190	3			N	-0-					-0-
05	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1277	-0-	-428	-0-	1277	3			N	-0-					-0-
01	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
02	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
03	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
04	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*05	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
02	1064	N	956	-0-	-108	-0-	956	3			N	-0-					-0-
03	1116	N	631	-0-	-485	-0-	631	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					-0-
*05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
01	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	2056	-0-	-52	-0-	62	1	1994	2	N	-0-					-0-
01	2170	X	1968	-0-	-202	-0-	60	1	1908	2	N	-0-					-0-
02	1960	X	1431	-0-	-529	-0-	45	1	1386	2	N	-0-					-0-
03	2170	X	2095	-0-	-75	-0-	64	1	2031	2	N	-0-					-0-
04	2040	X	1981	-0-	-59	-0-	68	1	1913	2	N	-0-					-0-
05	2046	X	1847	-0-	-199	-0-	67	1	1780	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1034	-0-	-206	-0-	1034	3			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
02	1148	N	815	-0-	-333	-0-	815	3			N	-0-					-0-
03	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
04	1200	N	1060	-0-	-140	-0-	1060	3			N	-0-					-0-
*05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

12	5673	X	5077	-0-	-596	-0-	152	1	4925	2	N	-0-					-0-
01	5642	X	5101	-0-	-541	-0-	157	1	4944	2	N	-0-					-0-
02	5012	X	4416	-0-	-596	-0-	138	1	4278	2	N	-0-					-0-
03	5549	X	5212	-0-	-337	-0-	160	1	5052	2	N	-0-					-0-
04	5190	X	4953	-0-	-237	-0-	170	1	4783	2	N	-0-					-0-
05	5115	X	5083	-0-	-32	-0-	184	1	4899	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

12	3565	X	3422	-0-	-143	-0-	103	1	3319	2	N	-0-					-0-
01	3534	X	3166	-0-	-368	-0-	97	1	3069	2	N	-0-					-0-
02	3192	X	2982	-0-	-210	-0-	93	1	2889	2	N	-0-					-0-
03	3534	X	3361	-0-	-173	-0-	103	1	3258	2	N	-0-					-0-
04	3300	X	3237	-0-	-63	-0-	111	1	3126	2	N	-0-					-0-
05	3410	X	3277	-0-	-133	-0-	119	1	3158	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

12	3507	X	3507	-0-	-0-	-0-	105	1	3402	2	N	-0-					-0-
01	3370	X	3370	-0-	-0-	-0-	103	1	3267	2	N	-0-					-0-
02	3028	X	3028	-0-	-0-	-0-	94	1	2934	2	N	-0-					-0-
03	3470	X	3470	-0-	-0-	-0-	106	1	3364	2	N	-0-					-0-
04	3389	X	3389	-0-	-0-	-0-	116	1	3273	2	N	-0-					-0-
*05	3411	X	3411	-0-	-0-	-0-	123	1	3288	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

12	2277	N	2277	-0-	-0-	-0-	68	1	2209	2	N	-0-					-0-
01	2277	N	2277	-0-	-0-	-0-	70	1	2207	2	N	-0-					-0-
02	2097	N	2097	-0-	-0-	-0-	65	1	2032	2	N	-0-					-0-
03	2405	N	2405	-0-	-0-	-0-	74	1	2331	2	N	-0-					-0-
04	2314	N	2314	-0-	-0-	-0-	80	1	2234	2	N	-0-					-0-
*05	2365	N	2365	-0-	-0-	-0-	86	1	2279	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

12	1364	N	1351	-0-	-13	-0-	40	1	1311	2	N	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	42	1	1313	2	N	-0-					-0-
02	1260	N	1224	-0-	-36	-0-	38	1	1186	2	N	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	42	1	1314	2	N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	46	1	1290	2	N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	49	1	1313	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

12	1333	N	1246	-0-	-87	-0-	37	1	1209	2	N	-0-					-0-
01	1426	N	1230	-0-	-196	-0-	38	1	1192	2	N	-0-					-0-
02	1204	N	1116	-0-	-88	-0-	35	1	1081	2	N	-0-					-0-
03	1292	N	1292	-0-	-0-	-0-	40	1	1252	2	N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	42	1	1179	2	N	-0-					-0-
*05	1337	N	1337	-0-	-0-	-0-	48	1	1289	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
01	1271	N	1096	-0-	-175	-0-	1096	3			N	-0-					-0-
02	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
03	1333	N	1211	-0-	-122	-0-	1211	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1271	N	1121	-0-	-150	-0-	1121	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

12	806	N	789	-0-	-17	-0-	789	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	728	N	709	-0-	-19	-0-	709	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
05	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

12	2511	X	2461	-0-	-50	-0-	2461	2			N	-0-					-0-
01	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
02	2324	X	2248	-0-	-76	-0-	2248	2			N	-0-					-0-
03	2573	X	2311	-0-	-262	-0-	2311	2			N	-0-					-0-
04	2490	X	2180	-0-	-310	-0-	2180	2			N	-0-					-0-
05	2573	X	2386	-0-	-187	-0-	2386	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

12	2325	X	2112	-0-	-213	-0-	2112	3			N	-0-					-0-
01	2325	X	2146	-0-	-179	-0-	2146	3			N	-0-					-0-
02	2100	X	1927	-0-	-173	-0-	1927	3			N	-0-					-0-
03	2325	X	2120	-0-	-205	-0-	2120	3			N	-0-					-0-
04	2220	X	2030	-0-	-190	-0-	2030	3			N	-0-					-0-
05	2139	X	2122	-0-	-17	-0-	2122	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

12	3627	X	3320	-0-	-307	-0-	3320	2			N	-0-					-0-
01	3627	X	3384	-0-	-243	-0-	3384	2			N	-0-					-0-
02	3164	X	2978	-0-	-186	-0-	2978	2			N	-0-					-0-
03	3503	X	3286	-0-	-217	-0-	3286	2			N	-0-					-0-
04	3300	X	3187	-0-	-113	-0-	3187	2			N	-0-					-0-
05	3379	X	3207	-0-	-172	-0-	3207	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

12	4309	X	2449	-0-	-1860	-0-	73	1	2376	2	N	-0-					-0-
01	4309	X	3189	-0-	-1120	-0-	98	1	3091	2	N	-0-					-0-
02	3892	X	1594	-0-	-2298	-0-	50	1	1544	2	N	-0-					-0-
03	3410	X	897	-0-	-2513	-0-	27	1	870	2	N	-0-					-0-
04	3750	X	3750	-0-	-0-	-0-	129	1	3621	2	N	-0-					-0-
05	3193	X	3071	-0-	-122	-0-	111	1	2960	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

12	1263	N	1263	-0-	-0-	-0-	38	1	1225	2	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	40	1	1271	2	N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	37	1	1152	2	N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	40	1	1276	2	N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	46	1	1282	2	N	-0-					-0-
*05	1216	N	1216	-0-	-0-	-0-	44	1	1172	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	2	1	48	2	N	-0-			-0-
03	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-			-0-
01	1364	N	1310	-0-	-54	-0-	40	1	1270	2	N	-0-			-0-
02	1232	N	1196	-0-	-36	-0-	37	1	1159	2	N	-0-			-0-
03	1333	N	1329	-0-	-4	-0-	41	1	1288	2	N	-0-			-0-
04	1301	N	1301	-0-	-0-	-0-	45	1	1256	2	N	-0-			-0-
05	1333	N	1331	-0-	-2	-0-	48	1	1283	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-			-0-
01	2232	N	2191	-0-	-41	-0-	2191	2			N	-0-			-0-
02	2100	N	1944	-0-	-156	-0-	1944	2			N	-0-			-0-
03	2201	N	2181	-0-	-20	-0-	2181	2			N	-0-			-0-
04	2130	N	2044	-0-	-86	-0-	2044	2			N	-0-			-0-
05	2139	N	2044	-0-	-95	-0-	2044	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	1958	-0-	-212	-0-	59	1	1899	2	N	-0-			-0-
01	2139	N	1975	-0-	-164	-0-	61	1	1914	2	N	-0-			-0-
02	1876	N	1800	-0-	-76	-0-	56	1	1744	2	N	-0-			-0-
03	2004	N	2004	-0-	-0-	-0-	61	1	1943	2	N	-0-			-0-
04	1962	N	1962	-0-	-0-	-0-	67	1	1895	2	N	-0-			-0-
05	1984	N	1984	-0-	-0-	-0-	72	1	1912	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4278	X	3918	-0-	-360	-0-	117	1	3801	2	N	-0-			-0-
01	4247	X	3605	-0-	-642	-0-	111	1	3494	2	N	-0-			-0-
02	3808	X	3562	-0-	-246	-0-	111	1	3451	2	N	-0-			-0-
03	4123	X	3963	-0-	-160	-0-	121	1	3842	2	N	-0-			-0-
04	3900	X	3846	-0-	-54	-0-	132	1	3714	2	N	-0-			-0-
05	3937	X	3896	-0-	-41	-0-	141	1	3755	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	707	-0-	-37	-0-	21	1	686	2	N	-0-			-0-
01	744	N	697	-0-	-47	-0-	21	1	676	2	N	-0-			-0-
02	644	N	635	-0-	-9	-0-	20	1	615	2	N	-0-			-0-
03	713	N	706	-0-	-7	-0-	22	1	684	2	N	-0-			-0-
04	660	N	624	-0-	-36	-0-	21	1	603	2	N	-0-			-0-
05	713	N	672	-0-	-41	-0-	24	1	648	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1895	-0-	-120	-0-	57	1	1838	2	N	-0-			-0-
01	1984	N	1805	-0-	-179	-0-	55	1	1750	2	N	-0-			-0-
02	1764	N	1653	-0-	-111	-0-	51	1	1602	2	N	-0-			-0-
03	1891	N	1812	-0-	-79	-0-	55	1	1757	2	N	-0-			-0-
04	1789	N	1789	-0-	-0-	-0-	61	1	1728	2	N	-0-			-0-
05	1829	N	1827	-0-	-2	-0-	66	1	1761	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2117	-0-	-518	-0-	2117	2			N	-0-					-0-
01	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
05	2635	N	2338	-0-	-297	-0-	2338	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2024	-0-	-239	-0-	61	1	1963	2	N	-0-					-0-
01	2263	X	2024	-0-	-239	-0-	62	1	1962	2	N	-0-					-0-
02	2044	X	1816	-0-	-228	-0-	57	1	1759	2	N	-0-					-0-
03	2108	X	2041	-0-	-67	-0-	62	1	1979	2	N	-0-					-0-
04	1980	X	1920	-0-	-60	-0-	66	1	1854	2	N	-0-					-0-
05	2015	X	1928	-0-	-87	-0-	70	1	1858	2	N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1215	-0-	-87	-0-	36	1	1179	2	N	-0-					-0-
01	1271	N	1215	-0-	-56	-0-	37	1	1178	2	N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	34	1	1043	2	N	-0-					-0-
03	1236	N	1236	-0-	-0-	-0-	38	1	1198	2	N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	41	1	1138	2	N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	43	1	1146	2	N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
02	1764	N	1735	-0-	-29	-0-	1735	2			N	-0-					-0-
03	1953	N	1917	-0-	-36	-0-	1917	2			N	-0-					-0-
04	1890	N	1870	-0-	-20	-0-	1870	2			N	-0-					-0-
05	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1765	-0-	-343	-0-	53	1	1712	2	N	-0-					-0-
01	2015	N	1970	-0-	-45	-0-	60	1	1910	2	N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	54	1	1673	2	N	-0-					-0-
03	1894	N	1894	-0-	-0-	-0-	58	1	1836	2	N	-0-					-0-
04	1920	N	1835	-0-	-85	-0-	63	1	1772	2	N	-0-					-0-
05	1922	N	1854	-0-	-68	-0-	67	1	1787	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1299	-0-	-34	-0-	39	1	1260	2	N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	38	1	1206	2	N	-0-					-0-
02	1316	N	1162	-0-	-154	-0-	36	1	1126	2	N	-0-					-0-
03	1302	N	940	-0-	-362	-0-	29	1	911	2	N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	43	1	1202	2	N	-0-					-0-
*05	1342	N	1342	-0-	-0-	-0-	49	1	1293	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1768	-0-	-92	-0-	53	1	1715	2	N	-0-					-0-
01	1860	X	1738	-0-	-122	-0-	53	1	1685	2	N	-0-					-0-
02	1680	X	1577	-0-	-103	-0-	49	1	1528	2	N	-0-					-0-
03	1860	X	1773	-0-	-87	-0-	54	1	1719	2	N	-0-					-0-
04	1740	X	1730	-0-	-10	-0-	59	1	1671	2	N	-0-					-0-
*05	1786	X	1786	-0-	-0-	-0-	65	1	1721	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1080	-0-	-129	-0-	32	1	1048	2	N	-0-			-0-
01	1178	N	1093	-0-	-85	-0-	34	1	1059	2	N	-0-			-0-
02	1036	N	988	-0-	-48	-0-	31	1	957	2	N	-0-			-0-
03	1085	N	834	-0-	-251	-0-	26	1	808	2	N	-0-			-0-
04	1133	N	1133	-0-	-0-	-0-	39	1	1094	2	N	-0-			-0-
*05	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	795	-0-	-42	-0-	24	1	771	2	N	-0-			-0-
01	806	N	712	-0-	-94	-0-	22	1	690	2	N	-0-			-0-
02	728	N	631	-0-	-97	-0-	20	1	611	2	N	-0-			-0-
03	806	N	754	-0-	-52	-0-	23	1	731	2	N	-0-			-0-
04	690	N	637	-0-	-53	-0-	22	1	615	2	N	-0-			-0-
05	713	N	619	-0-	-94	-0-	22	1	597	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	844	-0-	-117	-0-	25	1	819	2	N	-0-			-0-
01	930	N	855	-0-	-75	-0-	26	1	829	2	N	-0-			-0-
02	784	N	782	-0-	-2	-0-	24	1	758	2	N	-0-			-0-
03	837	N	703	-0-	-134	-0-	22	1	681	2	N	-0-			-0-
04	880	N	880	-0-	-0-	-0-	30	1	850	2	N	-0-			-0-
05	868	N	711	-0-	-157	-0-	26	1	685	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	878	-0-	-83	-0-	26	1	852	2	N	-0-			-0-
01	930	N	863	-0-	-67	-0-	27	1	836	2	N	-0-			-0-
02	784	N	783	-0-	-1	-0-	24	1	759	2	N	-0-			-0-
03	868	N	866	-0-	-2	-0-	27	1	839	2	N	-0-			-0-
04	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-			-0-
*05	881	N	881	-0-	-0-	-0-	32	1	849	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1779	-0-	-236	-0-	53	1	1726	2	N	-0-			-0-
01	1984	N	1755	-0-	-229	-0-	54	1	1701	2	N	-0-			-0-
02	1652	N	1556	-0-	-96	-0-	48	1	1508	2	N	-0-			-0-
03	1767	N	1598	-0-	-169	-0-	49	1	1549	2	N	-0-			-0-
04	1888	N	1888	-0-	-0-	-0-	65	1	1823	2	N	-0-			-0-
*05	1949	N	1949	-0-	-0-	-0-	71	1	1878	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	2077	-0-	-186	-0-	62	1	2015	2	N	-0-			-0-
01	2232	N	2045	-0-	-187	-0-	63	1	1982	2	N	-0-			-0-
02	1960	N	1882	-0-	-78	-0-	59	1	1823	2	N	-0-			-0-
03	2077	N	1934	-0-	-143	-0-	59	1	1875	2	N	-0-			-0-
04	2136	N	2136	-0-	-0-	-0-	73	1	2063	2	N	-0-			-0-
*05	2201	N	2201	-0-	-0-	-0-	80	1	2121	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	408	-0-	-88	-0-	408	2			N	-0-			-0-
01	496	N	331	-0-	-165	-0-	331	2			N	-0-			-0-
02	420	N	329	-0-	-91	-0-	329	2			N	-0-			-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
*05	412	N	412	-0-	-0-	-0-	412	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1835	-0-	-180	-0-	55	1	1780	2	N	-0-					-0-
01	1984	N	1814	-0-	-170	-0-	56	1	1758	2	N	-0-					-0-
02	1708	N	1641	-0-	-67	-0-	51	1	1590	2	N	-0-					-0-
03	1842	N	1842	-0-	-0-	-0-	56	1	1786	2	N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	62	1	1746	2	N	-0-					-0-
*05	1842	N	1842	-0-	-0-	-0-	67	1	1775	2	N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1300	-0-	-95	-0-	39	1	1261	2	N	-0-					-0-
01	1364	N	1286	-0-	-78	-0-	39	1	1247	2	N	-0-					-0-
02	1204	N	1172	-0-	-32	-0-	36	1	1136	2	N	-0-					-0-
03	1302	N	1290	-0-	-12	-0-	39	1	1251	2	N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-					-0-
05	1302	N	1292	-0-	-10	-0-	47	1	1245	2	N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	849	-0-	-50	-0-	849	2			N	-0-					-0-
01	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
02	812	N	713	-0-	-99	-0-	713	2			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
04	840	N	803	-0-	-37	-0-	803	2			N	-0-					-0-
05	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					-0-
02	1120	N	1072	-0-	-48	-0-	1072	2			N	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					-0-
05	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-
05	372	N	137	-0-	-235	-0-	137	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					-0-
01	1085	N	1022	-0-	-63	-0-	31	1	991	2	N	-0-					-0-
02	952	N	937	-0-	-15	-0-	29	1	908	2	N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	33	1	1049	2	N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	38	1	1079	2	N	-0-					-0-
*05	1126	N	1126	-0-	-0-	-0-	41	1	1085	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	978	-0-	-107	-0-	29	1	949	2	N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	31	1	993	2	N	-0-					-0-
02	924	N	902	-0-	-22	-0-	28	1	874	2	N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	31	1	991	2	N	-0-					-0-
04	990	N	988	-0-	-2	-0-	34	1	954	2	N	-0-					-0-
*05	997	N	997	-0-	-0-	-0-	36	1	961	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2697	X	2412	-0-	-285	-0-	72	1	2340	2	N	-0-			-0-
01	2635	X	2381	-0-	-254	-0-	73	1	2308	2	N	-0-			-0-
02	2352	X	2147	-0-	-205	-0-	67	1	2080	2	N	-0-			-0-
03	2542	X	2398	-0-	-144	-0-	73	1	2325	2	N	-0-			-0-
04	2370	X	2292	-0-	-78	-0-	79	1	2213	2	N	-0-			-0-
05	2418	X	2327	-0-	-91	-0-	84	1	2243	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

12	2613	X	2613	-0-	-0-	-0-	2613	3			N	-0-			-0-
01	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-			-0-
02	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-			-0-
03	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-			-0-
04	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-			-0-
*05	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

12	1860	N	1842	-0-	-18	-0-	1842	3			N	-0-			-0-
01	1891	N	1830	-0-	-61	-0-	1830	3			N	-0-			-0-
02	1708	N	1655	-0-	-53	-0-	1655	3			N	-0-			-0-
03	1829	N	1828	-0-	-1	-0-	1828	3			N	-0-			-0-
04	1770	N	1739	-0-	-31	-0-	1739	3			N	-0-			-0-
05	1829	N	1745	-0-	-84	-0-	1745	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

12	359	N	359	-0-	-0-	-0-	11	1	348	2	N	-0-			-0-
01	318	N	318	-0-	-0-	-0-	10	1	308	2	N	-0-			-0-
02	308	N	272	-0-	-36	-0-	8	1	264	2	N	-0-			-0-
03	372	N	230	-0-	-142	-0-	7	1	223	2	N	-0-			-0-
04	300	N	271	-0-	-29	-0-	9	1	262	2	N	-0-			-0-
05	310	N	273	-0-	-37	-0-	10	1	263	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

12	1023	N	941	-0-	-82	-0-	28	1	913	2	N	-0-			-0-
01	992	N	909	-0-	-83	-0-	28	1	881	2	N	-0-			-0-
02	868	N	806	-0-	-62	-0-	25	1	781	2	N	-0-			-0-
03	941	N	941	-0-	-0-	-0-	29	1	912	2	N	-0-			-0-
04	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-			-0-
*05	928	N	928	-0-	-0-	-0-	34	1	894	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

12	1395	N	1264	-0-	-131	-0-	38	1	1226	2	N	-0-			-0-
01	1364	N	1233	-0-	-131	-0-	38	1	1195	2	N	-0-			-0-
02	1176	N	1131	-0-	-45	-0-	35	1	1096	2	N	-0-			-0-
03	1271	N	1239	-0-	-32	-0-	38	1	1201	2	N	-0-			-0-
04	1221	N	1221	-0-	-0-	-0-	42	1	1179	2	N	-0-			-0-
*05	1245	N	1245	-0-	-0-	-0-	45	1	1200	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	905	-0-	-87	-0-	27	1	878	2	N	-0-					-0-
01	992	N	911	-0-	-81	-0-	28	1	883	2	N	-0-					-0-
02	868	N	820	-0-	-48	-0-	26	1	794	2	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	28	1	883	2	N	-0-					-0-
04	870	N	869	-0-	-1	-0-	30	1	839	2	N	-0-					-0-
05	899	N	886	-0-	-13	-0-	32	1	854	2	N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

12	1395	N	1289	-0-	-106	-0-	39	1	1250	2	N	-0-					-0-
01	1364	N	1257	-0-	-107	-0-	39	1	1218	2	N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	38	1	1178	2	N	-0-					-0-
03	1302	N	1270	-0-	-32	-0-	39	1	1231	2	N	-0-					-0-
04	1230	N	1228	-0-	-2	-0-	42	1	1186	2	N	-0-					-0-
05	1333	N	1273	-0-	-60	-0-	46	1	1227	2	N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

12	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-
01	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
02	1232	N	1195	-0-	-37	-0-	1195	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					-0-
05	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

12	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
02	952	N	909	-0-	-43	-0-	909	2			N	-0-					-0-
03	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
04	990	N	947	-0-	-43	-0-	947	2			N	-0-					-0-
05	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

12	961	N	926	-0-	-35	-0-	28	1	898	2	N	-0-					-0-
01	930	N	896	-0-	-34	-0-	28	1	868	2	N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	28	1	869	2	N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	29	1	906	2	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	31	1	874	2	N	-0-					-0-
*05	1051	N	1051	-0-	-0-	-0-	38	1	1013	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

12	1333	N	1216	-0-	-117	-0-	36	1	1180	2	N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	37	1	1165	2	N	-0-					-0-
02	1148	N	1103	-0-	-45	-0-	34	1	1069	2	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	37	1	1183	2	N	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	41	1	1156	2	N	-0-					-0-
05	1209	N	1203	-0-	-6	-0-	44	1	1159	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

12	2170	N	2061	-0-	-109	-0-	62	1	1999	2	N	-0-					-0-
01	2170	N	2025	-0-	-145	-0-	62	1	1963	2	N	-0-					-0-
02	1932	N	1844	-0-	-88	-0-	57	1	1787	2	N	-0-					-0-
03	2046	N	2021	-0-	-25	-0-	62	1	1959	2	N	-0-					-0-
04	2020	N	2020	-0-	-0-	-0-	69	1	1951	2	N	-0-					-0-
05	2046	N	1981	-0-	-65	-0-	72	1	1909	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2088	-0-	-206	-0-	63	1	2025	2	N	-0-					-0-
01	2232	N	2082	-0-	-150	-0-	64	1	2018	2	N	-0-					-0-
02	1960	N	1836	-0-	-124	-0-	57	1	1779	2	N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	66	1	2084	2	N	-0-					-0-
04	2072	N	2072	-0-	-0-	-0-	71	1	2001	2	N	-0-					-0-
*05	2133	N	2133	-0-	-0-	-0-	77	1	2056	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

12	859	N	859	-0-	-0-	-0-	26	1	833	2	N	-0-					-0-
01	1054	N	845	-0-	-209	-0-	26	1	819	2	N	-0-					-0-
02	840	N	772	-0-	-68	-0-	24	1	748	2	N	-0-					-0-
03	868	N	867	-0-	-1	-0-	27	1	840	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	29	1	811	2	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	31	1	827	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

12	1488	N	1256	-0-	-232	-0-	38	1	1218	2	N	-0-					-0-
01	1426	N	1282	-0-	-144	-0-	39	1	1243	2	N	-0-					-0-
02	1232	N	1191	-0-	-41	-0-	37	1	1154	2	N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	41	1	1283	2	N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	45	1	1257	2	N	-0-					-0-
*05	1521	N	1521	-0-	-0-	-0-	55	1	1466	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

12	1426	N	1334	-0-	-92	-0-	40	1	1294	2	N	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	40	1	1268	2	N	-0-					-0-
02	1232	N	1184	-0-	-48	-0-	37	1	1147	2	N	-0-					-0-
03	1333	N	1244	-0-	-89	-0-	38	1	1206	2	N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	44	1	1234	2	N	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	46	1	1227	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

12	1798	N	1673	-0-	-125	-0-	50	1	1623	2	N	-0-					-0-
01	1767	N	1394	-0-	-373	-0-	43	1	1351	2	N	-0-					-0-
02	1568	N	1364	-0-	-204	-0-	42	1	1322	2	N	-0-					-0-
03	1674	N	1626	-0-	-48	-0-	50	1	1576	2	N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	56	1	1567	2	N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	60	1	1606	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

12	1116	N	1069	-0-	-47	-0-	32	1	1037	2	N	-0-					-0-
01	1147	N	1007	-0-	-140	-0-	31	1	976	2	N	-0-					-0-
02	1008	N	917	-0-	-91	-0-	29	1	888	2	N	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	31	1	998	2	N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	36	1	1011	2	N	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

12	527	N	491	-0-	-36	-0-	15	1	476	2	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	15	1	483	2	N	-0-					-0-
02	504	N	392	-0-	-112	-0-	12	1	380	2	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	16	1	497	2	N	-0-					-0-
04	480	N	321	-0-	-159	-0-	11	1	310	2	N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	18	1	475	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	20	1	653	2	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	19	1	615	2	N	-0-					-0-
02	560	N	540	-0-	-20	-0-	17	1	523	2	N	-0-					-0-
03	682	N	524	-0-	-158	-0-	16	1	508	2	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	22	1	618	2	N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	22	1	597	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1388	-0-	-100	-0-	42	1	1346	2	N	-0-					-0-
01	1457	N	1359	-0-	-98	-0-	42	1	1317	2	N	-0-					-0-
02	1288	N	1220	-0-	-68	-0-	38	1	1182	2	N	-0-					-0-
03	1395	N	1363	-0-	-32	-0-	42	1	1321	2	N	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	46	1	1279	2	N	-0-					-0-
05	1364	N	1354	-0-	-10	-0-	49	1	1305	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1817	-0-	-136	-0-	54	1	1763	2	N	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	57	1	1804	2	N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	53	1	1638	2	N	-0-					-0-
03	1975	N	1975	-0-	-0-	-0-	60	1	1915	2	N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	66	1	1841	2	N	-0-					-0-
*05	1931	N	1931	-0-	-0-	-0-	70	1	1861	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4634	X	3157	-0-	-1477	-0-	95	1	3062	2	N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	90	1	2857	2	N	-0-					-0-
02	2629	X	2629	-0-	-0-	-0-	82	1	2547	2	N	-0-					-0-
03	2904	X	2904	-0-	-0-	-0-	89	1	2815	2	N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	94	1	2650	2	N	-0-					-0-
*05	2857	X	2857	-0-	-0-	-0-	103	1	2754	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2559	-0-	-789	-0-	77	1	2482	2	N	-0-					-0-
01	2945	X	2524	-0-	-421	-0-	78	1	2446	2	N	-0-					-0-
02	2520	X	2218	-0-	-302	-0-	69	1	2149	2	N	-0-					-0-
03	2666	X	2525	-0-	-141	-0-	77	1	2448	2	N	-0-					-0-
04	2521	X	2521	-0-	-0-	-0-	87	1	2434	2	N	-0-					-0-
05	2573	X	2493	-0-	-80	-0-	90	1	2403	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3995	-0-	-190	-0-	120	1	3875	2	N	-0-					-0-
01	4247	X	3972	-0-	-275	-0-	122	1	3850	2	N	-0-					-0-
02	3836	X	3615	-0-	-221	-0-	113	1	3502	2	N	-0-					-0-
03	4247	X	3931	-0-	-316	-0-	120	1	3811	2	N	-0-					-0-
04	3930	X	3868	-0-	-62	-0-	133	1	3735	2	N	-0-					-0-
05	3999	X	3885	-0-	-114	-0-	141	1	3744	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3142	-0-	-237	-0-	94	1	3048	2	N	-0-					-0-
01	3286	X	3103	-0-	-183	-0-	95	1	3008	2	N	-0-					-0-
02	2912	X	2763	-0-	-149	-0-	86	1	2677	2	N	-0-					-0-
03	3131	X	3060	-0-	-71	-0-	94	1	2966	2	N	-0-					-0-
04	3030	X	3025	-0-	-5	-0-	104	1	2921	2	N	-0-					-0-
05	3131	X	2808	-0-	-323	-0-	102	1	2706	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	-0-	28	1	908	2	N	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	50	1	1589	2	N	-0-					-0-
02	812	N	728	-0-	-84	-0-	23	1	705	2	N	-0-					-0-
03	930	N	717	-0-	-213	-0-	22	1	695	2	N	-0-					-0-
04	1590	N	815	-0-	-775	-0-	28	1	787	2	N	-0-					-0-
05	806	N	769	-0-	-37	-0-	28	1	741	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1011	-0-	-74	-0-	30	1	981	2	N	-0-					-0-
01	1116	N	982	-0-	-134	-0-	30	1	952	2	N	-0-					-0-
02	980	N	871	-0-	-109	-0-	27	1	844	2	N	-0-					-0-
03	1023	N	849	-0-	-174	-0-	26	1	823	2	N	-0-					-0-
04	960	N	952	-0-	-8	-0-	33	1	919	2	N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	36	1	947	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1186	-0-	-178	-0-	36	1	1150	2	N	-0-					-0-
01	1302	N	1153	-0-	-149	-0-	35	1	1118	2	N	-0-					-0-
02	1120	N	1054	-0-	-66	-0-	33	1	1021	2	N	-0-					-0-
03	1178	N	1099	-0-	-79	-0-	34	1	1065	2	N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	40	1	1134	2	N	-0-					-0-
05	1178	N	1165	-0-	-13	-0-	42	1	1123	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	37	1	1188	2	N	-0-					-0-
01	1177	N	1177	-0-	-0-	-0-	36	1	1141	2	N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	32	1	1002	2	N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	37	1	1178	2	N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	41	1	1145	2	N	-0-					-0-
*05	1234	N	1234	-0-	-0-	-0-	45	1	1189	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1086	-0-	-588	-0-	33	1	1053	2	N	-0-					-0-
01	1674	X	1128	-0-	-546	-0-	35	1	1093	2	N	-0-					-0-
02	1512	X	1077	-0-	-435	-0-	34	1	1043	2	N	-0-					-0-
03	1364	X	1264	-0-	-100	-0-	39	1	1225	2	N	-0-					-0-
04	1408	X	1408	-0-	-0-	-0-	48	1	1360	2	N	-0-					-0-
*05	1421	X	1421	-0-	-0-	-0-	51	1	1370	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	-0-	28	1	908	2	N	-0-					-0-
01	992	N	920	-0-	-72	-0-	28	1	892	2	N	-0-					-0-
02	868	N	829	-0-	-39	-0-	26	1	803	2	N	-0-					-0-
03	930	N	783	-0-	-147	-0-	24	1	759	2	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-					-0-
*05	935	N	935	-0-	-0-	-0-	34	1	901	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	927	-0-	-96	-0-	28	1	899	2	N	-0-					-0-
01	992	N	923	-0-	-69	-0-	28	1	895	2	N	-0-					-0-
02	868	N	837	-0-	-31	-0-	26	1	811	2	N	-0-					-0-
03	930	N	873	-0-	-57	-0-	27	1	846	2	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	32	1	901	2	N	-0-					-0-
05	930	N	924	-0-	-6	-0-	33	1	891	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1465	-0-	-116	-0-	44	1	1421	2	N	-0-					-0-
01	1581	N	1449	-0-	-132	-0-	45	1	1404	2	N	-0-					-0-
02	1372	N	1329	-0-	-43	-0-	41	1	1288	2	N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	45	1	1433	2	N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	48	1	1362	2	N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	52	1	1390	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1496	-0-	-85	-0-	45	1	1451	2	N	-0-					-0-
01	1581	N	1476	-0-	-105	-0-	45	1	1431	2	N	-0-					-0-
02	1372	N	1340	-0-	-32	-0-	42	1	1298	2	N	-0-					-0-
03	1488	N	1346	-0-	-142	-0-	41	1	1305	2	N	-0-					-0-
04	1518	N	1518	-0-	-0-	-0-	52	1	1466	2	N	-0-					-0-
*05	1506	N	1506	-0-	-0-	-0-	54	1	1452	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1706	-0-	-154	-0-	51	1	1655	2	N	-0-					-0-
01	1829	N	1681	-0-	-148	-0-	52	1	1629	2	N	-0-					-0-
02	1596	N	1495	-0-	-101	-0-	47	1	1448	2	N	-0-					-0-
03	1705	N	1690	-0-	-15	-0-	52	1	1638	2	N	-0-					-0-
04	1620	N	1576	-0-	-44	-0-	54	1	1522	2	N	-0-					-0-
*05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1832	-0-	-245	-0-	55	1	1777	2	N	-0-					-0-
01	2077	X	1891	-0-	-186	-0-	58	1	1833	2	N	-0-					-0-
02	1876	X	1708	-0-	-168	-0-	53	1	1655	2	N	-0-					-0-
03	2015	X	1896	-0-	-119	-0-	58	1	1838	2	N	-0-					-0-
04	1890	X	1840	-0-	-50	-0-	63	1	1777	2	N	-0-					-0-
05	1891	X	1859	-0-	-32	-0-	67	1	1792	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1548	-0-	-126	-0-	46	1	1502	2	N	-0-					-0-
01	1643	N	1508	-0-	-135	-0-	46	1	1462	2	N	-0-					-0-
02	1456	N	1386	-0-	-70	-0-	43	1	1343	2	N	-0-					-0-
03	1550	N	1534	-0-	-16	-0-	47	1	1487	2	N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	52	1	1452	2	N	-0-					-0-
05	1550	N	1523	-0-	-27	-0-	55	1	1468	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1759	-0-	-163	-0-	53	1	1706	2	N	-0-					-0-
01	1922	N	1714	-0-	-208	-0-	53	1	1661	2	N	-0-					-0-
02	1624	N	1587	-0-	-37	-0-	49	1	1538	2	N	-0-					-0-
03	1767	N	1741	-0-	-26	-0-	53	1	1688	2	N	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	59	1	1656	2	N	-0-					-0-
05	1767	N	1745	-0-	-22	-0-	63	1	1682	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1147	-0-	-93	-0-	34	1	1113	2	N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	35	1	1105	2	N	-0-					-0-
02	1064	N	1022	-0-	-42	-0-	32	1	990	2	N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	35	1	1113	2	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	38	1	1075	2	N	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	41	1	1092	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	N	1565	-0-	-109	-0-	47	1	1518	2	N	-0-			-0-
01	1643	N	1570	-0-	-73	-0-	48	1	1522	2	N	-0-			-0-
02	1456	N	1397	-0-	-59	-0-	44	1	1353	2	N	-0-			-0-
03	1605	N	1605	-0-	-0-	-0-	49	1	1556	2	N	-0-			-0-
04	1569	N	1569	-0-	-0-	-0-	54	1	1515	2	N	-0-			-0-
05	1550	N	1531	-0-	-19	-0-	55	1	1476	2	N	-0-			-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	714	-0-	-123	-0-	21	1	693	2	N	-0-			-0-
01	775	N	700	-0-	-75	-0-	22	1	678	2	N	-0-			-0-
02	672	N	659	-0-	-13	-0-	21	1	638	2	N	-0-			-0-
03	746	N	746	-0-	-0-	-0-	23	1	723	2	N	-0-			-0-
04	734	N	734	-0-	-0-	-0-	25	1	709	2	N	-0-			-0-
05	744	N	679	-0-	-65	-0-	25	1	654	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	N	2137	-0-	-2	-0-	64	1	2073	2	N	-0-			-0-
01	2139	N	2103	-0-	-36	-0-	65	1	2038	2	N	-0-			-0-
02	1876	N	1762	-0-	-114	-0-	55	1	1707	2	N	-0-			-0-
03	2139	N	2026	-0-	-113	-0-	62	1	1964	2	N	-0-			-0-
04	2040	N	1970	-0-	-70	-0-	68	1	1902	2	N	-0-			-0-
*05	1981	N	1981	-0-	-0-	-0-	72	1	1909	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1307	N	1307	-0-	-0-	-0-	39	1	1268	2	N	-0-			-0-
01	1288	N	1288	-0-	-0-	-0-	40	1	1248	2	N	-0-			-0-
02	1163	N	1163	-0-	-0-	-0-	36	1	1127	2	N	-0-			-0-
03	1291	N	1291	-0-	-0-	-0-	39	1	1252	2	N	-0-			-0-
04	1265	N	1265	-0-	-0-	-0-	43	1	1222	2	N	-0-			-0-
*05	1259	N	1259	-0-	-0-	-0-	46	1	1213	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1873	N	1873	-0-	-0-	-0-	56	1	1817	2	N	-0-			-0-
01	1845	N	1845	-0-	-0-	-0-	57	1	1788	2	N	-0-			-0-
02	1669	N	1669	-0-	-0-	-0-	52	1	1617	2	N	-0-			-0-
03	1862	N	1862	-0-	-0-	-0-	57	1	1805	2	N	-0-			-0-
04	1813	N	1813	-0-	-0-	-0-	62	1	1751	2	N	-0-			-0-
*05	1888	N	1888	-0-	-0-	-0-	68	1	1820	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1033	-0-	-114	-0-	31	1	1002	2	N	-0-			-0-
01	1116	N	1015	-0-	-101	-0-	31	1	984	2	N	-0-			-0-
02	952	N	935	-0-	-17	-0-	29	1	906	2	N	-0-			-0-
03	1024	N	1024	-0-	-0-	-0-	31	1	993	2	N	-0-			-0-
04	996	N	996	-0-	-0-	-0-	34	1	962	2	N	-0-			-0-
05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	976	-0-	-47	-0-	976	2			N	-0-			-0-
01	1023	N	990	-0-	-33	-0-	990	2			N	-0-			-0-
02	924	N	879	-0-	-45	-0-	879	2			N	-0-			-0-
03	961	N	910	-0-	-51	-0-	910	2			N	-0-			-0-
04	960	N	875	-0-	-85	-0-	875	2			N	-0-			-0-
05	961	N	910	-0-	-51	-0-	910	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
01	589	N	554	-0-	-35	-0-	554	2			N	-0-			-0-
02	532	N	498	-0-	-34	-0-	498	2			N	-0-			-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-			-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

12	744	N	735	-0-	-9	-0-	735	2			N	-0-			-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-			-0-
02	700	N	654	-0-	-46	-0-	654	2			N	-0-			-0-
03	744	N	700	-0-	-44	-0-	700	2			N	-0-			-0-
04	720	N	686	-0-	-34	-0-	686	2			N	-0-			-0-
05	713	N	703	-0-	-10	-0-	703	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

12	744	N	744	-0-	-0-	-0-	744	2			N	-0-			-0-
01	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-
02	672	N	656	-0-	-16	-0-	656	2			N	-0-			-0-
03	744	N	735	-0-	-9	-0-	735	2			N	-0-			-0-
04	720	N	692	-0-	-28	-0-	692	2			N	-0-			-0-
05	713	N	701	-0-	-12	-0-	701	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

12	1209	N	1174	-0-	-35	-0-	1174	2			N	-0-			-0-
01	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-			-0-
02	1064	N	1033	-0-	-31	-0-	1033	2			N	-0-			-0-
03	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-			-0-
04	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-			-0-
05	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

12	899	N	895	-0-	-4	-0-	895	2			N	-0-			-0-
01	899	N	865	-0-	-34	-0-	865	2			N	-0-			-0-
02	840	N	774	-0-	-66	-0-	774	2			N	-0-			-0-
03	899	N	854	-0-	-45	-0-	854	2			N	-0-			-0-
04	840	N	801	-0-	-39	-0-	801	2			N	-0-			-0-
05	868	N	817	-0-	-51	-0-	817	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

12	992	N	958	-0-	-34	-0-	958	2			N	-0-			-0-
01	961	N	922	-0-	-39	-0-	922	2			N	-0-			-0-
02	868	N	857	-0-	-11	-0-	857	2			N	-0-			-0-
03	961	N	943	-0-	-18	-0-	943	2			N	-0-			-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
05	961	N	927	-0-	-34	-0-	927	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

12	1736	N	1521	-0-	-215	-0-	46	1	1475	2	N	-0-			-0-
01	1705	N	1503	-0-	-202	-0-	46	1	1457	2	N	-0-			-0-
02	1512	N	1377	-0-	-135	-0-	43	1	1334	2	N	-0-			-0-
03	1532	N	1532	-0-	-0-	-0-	47	1	1485	2	N	-0-			-0-
04	1497	N	1497	-0-	-0-	-0-	51	1	1446	2	N	-0-			-0-
*05	1537	N	1537	-0-	-0-	-0-	56	1	1481	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	771	-0-	-97	-0-	771	2			N	-0-					-0-
01	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
02	784	N	678	-0-	-106	-0-	678	2			N	-0-					-0-
03	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
04	780	N	608	-0-	-172	-0-	608	2			N	-0-					-0-
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

12	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
01	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
02	1036	N	961	-0-	-75	-0-	961	2			N	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
04	990	N	955	-0-	-35	-0-	955	2			N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

12	1922	N	1844	-0-	-78	-0-	55	1	1789	2	N	-0-					-0-
01	1922	N	1819	-0-	-103	-0-	56	1	1763	2	N	-0-					-0-
02	1708	N	1652	-0-	-56	-0-	51	1	1601	2	N	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	56	1	1778	2	N	-0-					-0-
04	1770	N	1606	-0-	-164	-0-	55	1	1551	2	N	-0-					-0-
*05	1934	N	1934	-0-	-0-	-0-	70	1	1864	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

12	1457	N	1335	-0-	-122	-0-	40	1	1295	2	N	-0-					-0-
01	1457	N	1264	-0-	-193	-0-	39	1	1225	2	N	-0-					-0-
02	1260	N	1233	-0-	-27	-0-	38	1	1195	2	N	-0-					-0-
03	1333	N	1328	-0-	-5	-0-	41	1	1287	2	N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	46	1	1287	2	N	-0-					-0-
05	1364	N	1328	-0-	-36	-0-	48	1	1280	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

12	1333	N	1030	-0-	-303	-0-	31	1	999	2	N	-0-					-0-
01	1333	N	1274	-0-	-59	-0-	39	1	1235	2	N	-0-					-0-
02	1176	N	1127	-0-	-49	-0-	35	1	1092	2	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	38	1	1216	2	N	-0-					-0-
04	1230	N	1226	-0-	-4	-0-	42	1	1184	2	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	45	1	1193	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

12	651	N	627	-0-	-24	-0-	19	1	608	2	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	19	1	588	2	N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	17	1	535	2	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	19	1	591	2	N	-0-					-0-
04	600	N	500	-0-	-100	-0-	17	1	483	2	N	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	34	1	914	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

12	4433	X	4119	-0-	-314	-0-	123	1	3996	2	N	-0-					-0-
01	4185	X	3721	-0-	-464	-0-	114	1	3607	2	N	-0-					-0-
02	3864	X	3591	-0-	-273	-0-	112	1	3479	2	N	-0-					-0-
03	4278	X	3987	-0-	-291	-0-	122	1	3865	2	N	-0-					-0-
04	4140	X	3910	-0-	-230	-0-	135	1	3775	2	N	-0-					-0-
05	4123	X	4079	-0-	-44	-0-	147	1	3932	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	3			N	-0-					-0-
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	543	-0-	-108	-0-	543	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1117	-0-	-92	-0-	33	1	1084	2	N	-0-					-0-
01	1178	N	1108	-0-	-70	-0-	34	1	1074	2	N	-0-					-0-
02	1064	N	1002	-0-	-62	-0-	31	1	971	2	N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	34	1	1083	2	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	38	1	1057	2	N	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	41	1	1101	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	855	-0-	-75	-0-	26	1	829	2	N	-0-					-0-
01	899	N	832	-0-	-67	-0-	26	1	806	2	N	-0-					-0-
02	784	N	780	-0-	-4	-0-	24	1	756	2	N	-0-					-0-
03	868	N	812	-0-	-56	-0-	25	1	787	2	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	29	1	818	2	N	-0-					-0-
05	868	N	867	-0-	-1	-0-	31	1	836	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1003	-0-	-206	-0-	30	1	973	2	N	-0-					-0-
01	1116	N	920	-0-	-196	-0-	28	1	892	2	N	-0-					-0-
02	952	N	798	-0-	-154	-0-	25	1	773	2	N	-0-					-0-
03	992	N	891	-0-	-101	-0-	27	1	864	2	N	-0-					-0-
04	900	N	874	-0-	-26	-0-	30	1	844	2	N	-0-					-0-
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
01	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	2			N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
01	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	296	-0-	-355	-0-	296	3			N	-0-					-0-
01	589	N	312	-0-	-277	-0-	312	3			N	-0-					-0-
02	336	N	285	-0-	-51	-0-	285	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1382	-0-	-168	-0-	41	1	1341	2	N	-0-					-0-
01	1488	N	1386	-0-	-102	-0-	43	1	1343	2	N	-0-					-0-
02	1288	N	1251	-0-	-37	-0-	39	1	1212	2	N	-0-					-0-
03	1395	N	1370	-0-	-25	-0-	42	1	1328	2	N	-0-					-0-
04	1350	N	1349	-0-	-1	-0-	46	1	1303	2	N	-0-					-0-
*05	1409	N	1409	-0-	-0-	-0-	51	1	1358	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	822	-0-	-46	-0-	822	3			N	-0-					-0-
01	868	X	810	-0-	-58	-0-	810	3			N	-0-					-0-
02	784	X	607	-0-	-177	-0-	607	3			N	-0-					-0-
03	837	X	633	-0-	-204	-0-	633	3			N	-0-					-0-
04	810	X	641	-0-	-169	-0-	641	3			N	-0-					-0-
05	837	X	711	-0-	-126	-0-	711	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	685	-0-	-90	-0-	21	1	664	2	N	-0-					-0-
01	744	N	664	-0-	-80	-0-	20	1	644	2	N	-0-					-0-
02	644	N	604	-0-	-40	-0-	19	1	585	2	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	19	1	596	2	N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	23	1	656	2	N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	29	1	951	2	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	30	1	952	2	N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	27	1	839	2	N	-0-					-0-
03	992	N	931	-0-	-61	-0-	28	1	903	2	N	-0-					-0-
04	960	N	911	-0-	-49	-0-	31	1	880	2	N	-0-					-0-
05	961	N	893	-0-	-68	-0-	32	1	861	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	827	-0-	-165	-0-	827	3			N	-0-					-0-
01	992	N	827	-0-	-165	-0-	827	3			N	-0-					-0-
02	896	N	813	-0-	-83	-0-	813	3			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1721	-0-	-201	-0-	52	1	1669	2	N	-0-					-0-
01	1860	N	1731	-0-	-129	-0-	53	1	1678	2	N	-0-					-0-
02	1652	N	1588	-0-	-64	-0-	49	1	1539	2	N	-0-					-0-
03	1736	N	1555	-0-	-181	-0-	48	1	1507	2	N	-0-					-0-
04	1779	N	1779	-0-	-0-	-0-	61	1	1718	2	N	-0-					-0-
*05	1777	N	1777	-0-	-0-	-0-	64	1	1713	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	15	1	477	2	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	15	1	466	2	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	14	1	425	2	N	-0-					-0-
03	496	N	452	-0-	-44	-0-	14	1	438	2	N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	17	1	477	2	N	-0-					-0-
05	496	N	489	-0-	-7	-0-	18	1	471	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	938	-0-	-147	-0-	28	1	910	2	N	-0-					-0-
01	1054	N	913	-0-	-141	-0-	28	1	885	2	N	-0-					-0-
02	896	N	864	-0-	-32	-0-	27	1	837	2	N	-0-					-0-
03	930	N	923	-0-	-7	-0-	28	1	895	2	N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	35	1	979	2	N	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	N	906	-0-	-86	-0-	27	1	879	2	N	-0-			-0-
01	961	N	910	-0-	-51	-0-	28	1	882	2	N	-0-			-0-
02	812	N	548	-0-	-264	-0-	17	1	531	2	N	-0-			-0-
03	927	N	927	-0-	-0-	-0-	28	1	899	2	N	-0-			-0-
04	886	N	886	-0-	-0-	-0-	30	1	856	2	N	-0-			-0-
*05	654	N	654	-0-	-0-	-0-	24	1	630	2	N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-
01	155	N	87	-0-	-68	-0-	87	3			N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-			-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-			-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	X	3553	-0-	-415	-0-	106	1	3447	2	N	-0-			-0-
01	3906	X	3504	-0-	-402	-0-	108	1	3396	2	N	-0-			-0-
02	3360	X	3186	-0-	-174	-0-	99	1	3087	2	N	-0-			-0-
03	3658	X	3557	-0-	-101	-0-	109	1	3448	2	N	-0-			-0-
04	3450	X	3440	-0-	-10	-0-	118	1	3322	2	N	-0-			-0-
05	3565	X	3461	-0-	-104	-0-	125	1	3336	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1635	-0-	-132	-0-	49	1	1586	2	N	-0-			-0-
01	1736	N	1608	-0-	-128	-0-	49	1	1559	2	N	-0-			-0-
02	1540	N	1473	-0-	-67	-0-	46	1	1427	2	N	-0-			-0-
03	1643	N	1526	-0-	-117	-0-	47	1	1479	2	N	-0-			-0-
04	1659	N	1659	-0-	-0-	-0-	57	1	1602	2	N	-0-			-0-
*05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	2205	-0-	-58	-0-	66	1	2139	2	N	-0-			-0-
01	2294	N	2027	-0-	-267	-0-	62	1	1965	2	N	-0-			-0-
02	1988	N	1855	-0-	-133	-0-	58	1	1797	2	N	-0-			-0-
03	2201	N	1889	-0-	-312	-0-	58	1	1831	2	N	-0-			-0-
04	2009	N	2009	-0-	-0-	-0-	69	1	1940	2	N	-0-			-0-
05	2046	N	2021	-0-	-25	-0-	73	1	1948	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1154	-0-	-86	-0-	35	1	1119	2	N	-0-			-0-
01	1209	N	1115	-0-	-94	-0-	34	1	1081	2	N	-0-			-0-
02	1036	N	1024	-0-	-12	-0-	32	1	992	2	N	-0-			-0-
03	1147	N	1033	-0-	-114	-0-	32	1	1001	2	N	-0-			-0-
04	1189	N	1189	-0-	-0-	-0-	41	1	1148	2	N	-0-			-0-
*05	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	795	-0-	-73	-0-	24	1	771	2	N	-0-			-0-
01	806	N	764	-0-	-42	-0-	23	1	741	2	N	-0-			-0-
02	728	N	693	-0-	-35	-0-	22	1	671	2	N	-0-			-0-
03	806	N	762	-0-	-44	-0-	23	1	739	2	N	-0-			-0-
04	750	N	722	-0-	-28	-0-	25	1	697	2	N	-0-			-0-
05	775	N	718	-0-	-57	-0-	26	1	692	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	18	1	577	2	N	-0-			-0-
01	563	N	563	-0-	-0-	-0-	17	1	546	2	N	-0-			-0-
02	507	N	507	-0-	-0-	-0-	16	1	491	2	N	-0-			-0-
03	559	N	559	-0-	-0-	-0-	17	1	542	2	N	-0-			-0-
04	543	N	543	-0-	-0-	-0-	19	1	524	2	N	-0-			-0-
*05	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	14	1	463	2	N	-0-			-0-
01	496	N	474	-0-	-22	-0-	15	1	459	2	N	-0-			-0-
02	420	N	364	-0-	-56	-0-	11	1	353	2	N	-0-			-0-
03	468	N	468	-0-	-0-	-0-	14	1	454	2	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	18	1	505	2	N	-0-			-0-
*05	498	N	498	-0-	-0-	-0-	18	1	480	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	844	-0-	-86	-0-	25	1	819	2	N	-0-			-0-
01	899	N	812	-0-	-87	-0-	25	1	787	2	N	-0-			-0-
02	784	N	744	-0-	-40	-0-	23	1	721	2	N	-0-			-0-
03	837	N	755	-0-	-82	-0-	23	1	732	2	N	-0-			-0-
04	844	N	844	-0-	-0-	-0-	29	1	815	2	N	-0-			-0-
05	837	N	822	-0-	-15	-0-	30	1	792	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1604	-0-	-132	-0-	48	1	1556	2	N	-0-			-0-
01	1674	N	1523	-0-	-151	-0-	47	1	1476	2	N	-0-			-0-
02	1456	N	1381	-0-	-75	-0-	43	1	1338	2	N	-0-			-0-
03	1612	N	1400	-0-	-212	-0-	43	1	1357	2	N	-0-			-0-
04	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-			-0-
*05	1569	N	1569	-0-	-0-	-0-	57	1	1512	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	735	-0-	-71	-0-	22	1	713	2	N	-0-			-0-
01	775	N	723	-0-	-52	-0-	22	1	701	2	N	-0-			-0-
02	700	N	666	-0-	-34	-0-	21	1	645	2	N	-0-			-0-
03	744	N	696	-0-	-48	-0-	21	1	675	2	N	-0-			-0-
04	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-			-0-
*05	750	N	750	-0-	-0-	-0-	27	1	723	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1654	-0-	-206	-0-	50	1	1604	2	N	-0-			-0-
01	1798	N	1682	-0-	-116	-0-	52	1	1630	2	N	-0-			-0-
02	1596	N	1517	-0-	-79	-0-	47	1	1470	2	N	-0-			-0-
03	1643	N	1552	-0-	-91	-0-	47	1	1505	2	N	-0-			-0-
04	1682	N	1682	-0-	-0-	-0-	58	1	1624	2	N	-0-			-0-
*05	1729	N	1729	-0-	-0-	-0-	63	1	1666	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	1974	-0-	-227	-0-	59	1	1915	2	N	-0-			-0-
01	2170	N	1967	-0-	-203	-0-	60	1	1907	2	N	-0-			-0-
02	1904	N	1824	-0-	-80	-0-	57	1	1767	2	N	-0-			-0-
03	1984	N	1855	-0-	-129	-0-	57	1	1798	2	N	-0-			-0-
04	2043	N	2043	-0-	-0-	-0-	70	1	1973	2	N	-0-			-0-
*05	2033	N	2033	-0-	-0-	-0-	73	1	1960	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	668	-0-	-76	-0-	20	1	648	2	N	-0-					-0-
01	713	N	653	-0-	-60	-0-	20	1	633	2	N	-0-					-0-
02	616	N	577	-0-	-39	-0-	18	1	559	2	N	-0-					-0-
03	682	N	549	-0-	-133	-0-	17	1	532	2	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	23	1	649	2	N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	24	1	643	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1042	-0-	-74	-0-	31	1	1011	2	N	-0-					-0-
01	1116	X	983	-0-	-133	-0-	30	1	953	2	N	-0-					-0-
02	1008	X	903	-0-	-105	-0-	28	1	875	2	N	-0-					-0-
03	1085	X	917	-0-	-168	-0-	28	1	889	2	N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	35	1	990	2	N	-0-					-0-
05	1054	X	1038	-0-	-16	-0-	38	1	1000	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	18	1	600	2	N	-0-					-0-
01	651	N	604	-0-	-47	-0-	19	1	585	2	N	-0-					-0-
02	588	N	549	-0-	-39	-0-	17	1	532	2	N	-0-					-0-
03	620	N	566	-0-	-54	-0-	17	1	549	2	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	21	1	595	2	N	-0-					-0-
05	620	N	610	-0-	-10	-0-	22	1	588	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	654	-0-	-59	-0-	20	1	634	2	N	-0-					-0-
01	713	N	646	-0-	-67	-0-	20	1	626	2	N	-0-					-0-
02	616	N	589	-0-	-27	-0-	18	1	571	2	N	-0-					-0-
03	651	N	607	-0-	-44	-0-	19	1	588	2	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	24	1	641	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	821	-0-	-171	-0-	25	1	796	2	N	-0-					-0-
01	961	N	798	-0-	-163	-0-	25	1	773	2	N	-0-					-0-
02	812	N	715	-0-	-97	-0-	22	1	693	2	N	-0-					-0-
03	806	N	739	-0-	-67	-0-	23	1	716	2	N	-0-					-0-
04	780	N	763	-0-	-17	-0-	26	1	737	2	N	-0-					-0-
05	806	N	766	-0-	-40	-0-	28	1	738	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	21	1	685	2	N	-0-					-0-
01	775	N	690	-0-	-85	-0-	21	1	669	2	N	-0-					-0-
02	644	N	640	-0-	-4	-0-	20	1	620	2	N	-0-					-0-
03	713	N	643	-0-	-70	-0-	20	1	623	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	24	1	683	2	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	26	1	683	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1064	-0-	-83	-0-	32	1	1032	2	N	-0-					-0-
01	1116	N	1049	-0-	-67	-0-	32	1	1017	2	N	-0-					-0-
02	1008	N	953	-0-	-55	-0-	30	1	923	2	N	-0-					-0-
03	1054	N	1046	-0-	-8	-0-	32	1	1014	2	N	-0-					-0-
04	1020	N	996	-0-	-24	-0-	34	1	962	2	N	-0-					-0-
05	1054	N	941	-0-	-113	-0-	34	1	907	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6	-0-	24	1	776	2	N	-0-					-0-
01	837	N	757	-0-	-80	-0-	23	1	734	2	N	-0-					-0-
02	728	N	702	-0-	-26	-0-	22	1	680	2	N	-0-					-0-
03	806	N	793	-0-	-13	-0-	24	1	769	2	N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	26	1	735	2	N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	28	1	753	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	958	-0-	-96	-0-	29	1	929	2	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	29	1	916	2	N	-0-					-0-
02	896	N	845	-0-	-51	-0-	26	1	819	2	N	-0-					-0-
03	961	N	944	-0-	-17	-0-	29	1	915	2	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	32	1	904	2	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	34	1	902	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1192	-0-	-17	-0-	36	1	1156	2	N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	41	1	1295	2	N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	36	1	1116	2	N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	36	1	1142	2	N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	45	1	1264	2	N	-0-					-0-
*05	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1392	-0-	-282	-0-	42	1	1350	2	N	-0-					-0-
01	1364	N	1358	-0-	-6	-0-	42	1	1316	2	N	-0-					-0-
02	1316	N	1233	-0-	-83	-0-	38	1	1195	2	N	-0-					-0-
03	1395	N	1364	-0-	-31	-0-	42	1	1322	2	N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	47	1	1307	2	N	-0-					-0-
*05	1407	N	1407	-0-	-0-	-0-	51	1	1356	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1194	-0-	-139	-0-	36	1	1158	2	N	-0-					-0-
01	1333	N	1178	-0-	-155	-0-	36	1	1142	2	N	-0-					-0-
02	1092	N	1088	-0-	-4	-0-	34	1	1054	2	N	-0-					-0-
03	1209	N	1196	-0-	-13	-0-	37	1	1159	2	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	40	1	1126	2	N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	42	1	1133	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	908	-0-	-146	-0-	27	1	881	2	N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	29	1	918	2	N	-0-					-0-
02	868	N	800	-0-	-68	-0-	25	1	775	2	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	29	1	904	2	N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	34	1	940	2	N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5166	-0-	-848	-0-	154	1	5012	2	N	-0-					-0-
01	5797	X	5245	-0-	-552	-0-	161	1	5084	2	N	-0-					-0-
02	5236	X	4889	-0-	-347	-0-	152	1	4737	2	N	-0-					-0-
03	5735	X	5039	-0-	-696	-0-	155	1	4884	2	N	-0-					-0-
04	5190	X	5185	-0-	-5	-0-	179	1	5006	2	N	-0-					-0-
05	5425	X	5168	-0-	-257	-0-	187	1	4981	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3317	X	2787	-0-	-530	-0-	83	1	2704	2	N	-0-			-0-
01	3255	X	2799	-0-	-456	-0-	86	1	2713	2	N	-0-			-0-
02	2884	X	2544	-0-	-340	-0-	79	1	2465	2	N	-0-			-0-
03	3100	X	2825	-0-	-275	-0-	86	1	2739	2	N	-0-			-0-
04	2820	X	2787	-0-	-33	-0-	96	1	2691	2	N	-0-			-0-
*05	2842	X	2842	-0-	-0-	-0-	103	1	2739	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	34	1	1104	2	N	-0-			-0-
01	1209	N	1114	-0-	-95	-0-	34	1	1080	2	N	-0-			-0-
02	1064	N	1010	-0-	-54	-0-	32	1	978	2	N	-0-			-0-
03	1147	N	1120	-0-	-27	-0-	34	1	1086	2	N	-0-			-0-
04	1080	N	1074	-0-	-6	-0-	37	1	1037	2	N	-0-			-0-
*05	1121	N	1121	-0-	-0-	-0-	41	1	1080	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1124	-0-	-116	-0-	34	1	1090	2	N	-0-			-0-
01	1240	N	1112	-0-	-128	-0-	34	1	1078	2	N	-0-			-0-
02	1036	N	1024	-0-	-12	-0-	32	1	992	2	N	-0-			-0-
03	1126	N	1126	-0-	-0-	-0-	34	1	1092	2	N	-0-			-0-
04	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-			-0-
05	1147	N	1113	-0-	-34	-0-	40	1	1073	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	X	1701	-0-	-376	-0-	51	1	1650	2	N	-0-			-0-
01	1891	X	1593	-0-	-298	-0-	49	1	1544	2	N	-0-			-0-
02	1708	X	1474	-0-	-234	-0-	46	1	1428	2	N	-0-			-0-
03	1829	X	1638	-0-	-191	-0-	50	1	1588	2	N	-0-			-0-
04	1650	X	1533	-0-	-117	-0-	53	1	1480	2	N	-0-			-0-
05	1705	X	1570	-0-	-135	-0-	57	1	1513	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	809	-0-	-59	-0-	809	2			N	-0-			-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-			-0-
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
04	810	N	762	-0-	-48	-0-	762	2			N	-0-			-0-
*05	719	N	719	-0-	-0-	-0-	719	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	494	-0-	-64	-0-	494	2			N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
02	448	N	426	-0-	-22	-0-	426	2			N	-0-			-0-
03	496	N	489	-0-	-7	-0-	489	2			N	-0-			-0-
04	510	N	429	-0-	-81	-0-	429	2			N	-0-			-0-
*05	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	985	-0-	-38	-0-	985	3			N	-0-			-0-
01	1023	N	1005	-0-	-18	-0-	1005	3			N	-0-			-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-			-0-
03	992	N	979	-0-	-13	-0-	979	3			N	-0-			-0-
04	960	N	926	-0-	-34	-0-	926	3			N	-0-			-0-
05	992	N	966	-0-	-26	-0-	966	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

12	3193	X	2643	-0-	-550	-0-	79	1	2564	2	N	-0-					-0-
01	3131	X	2619	-0-	-512	-0-	81	1	2538	2	N	-0-					-0-
02	2744	X	2365	-0-	-379	-0-	74	1	2291	2	N	-0-					-0-
03	2914	X	2606	-0-	-308	-0-	80	1	2526	2	N	-0-					-0-
04	2640	X	2540	-0-	-100	-0-	87	1	2453	2	N	-0-					-0-
05	2635	X	2572	-0-	-63	-0-	93	1	2479	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	397	-0-	-223	-0-	8	1	389	3	Y	-0-					-0-
01	372	N	311	-0-	-61	-0-	5	1	306	3	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	5	1	274	3	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	10	1	443	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	8	1	323	3	Y	-0-					-0-
05	310	N	26	-0-	-284	-0-	1	1	25	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	6	1	302	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	6	1	356	3	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	6	1	338	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	9	1	395	3	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	10	1	390	3	Y	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	30	1	1439	3	Y	11	10	1			3
							12	9									
01	1554	N	1554	-0-	-0-	-0-	25	1	1517	3	Y	11	12	1			2
							12	9									
02	1375	N	1375	-0-	-0-	-0-	23	1	1339	3	Y	12	11	1			3
							13	9									
03	1515	N	1515	-0-	-0-	-0-	32	1	1472	3	Y	10	11	1			2
							11	9									
04	1500	N	1475	-0-	-25	-0-	35	1	1434	3	Y	5	6	1			1
							6	9									
05	1519	N	1495	-0-	-24	-0-	30	1	1461	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	25	1	1194	3	Y	10	9	1			3
							11	9									
01	1242	N	1242	-0-	-0-	-0-	20	1	1210	3	Y	11	12	1			2
							12	9									
02	1103	N	1103	-0-	-0-	-0-	18	1	1072	3	Y	12	11	1			3
							13	9									
03	1196	N	1196	-0-	-0-	-0-	25	1	1160	3	Y	10	11	1			2
							11	9									
04	1169	N	1169	-0-	-0-	-0-	28	1	1135	3	Y	5	6	1			1
							6	9									
*05	1076	N	1076	-0-	-0-	-0-	22	1	1050	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	3	1	137	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	2	1	127	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	2	1	117	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	3	1	120	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

12	719	N	719	-0-	-0-	-0-	15	1	696	3	Y	7	6	1			2
							8	9									
01	604	N	604	-0-	-0-	-0-	10	1	587	3	Y	6	7	1			1
							7	9									
02	714	N	714	-0-	-0-	-0-	12	1	691	3	Y	10	9	1			2
							11	9									
03	564	N	564	-0-	-0-	-0-	12	1	540	3	Y	11	11	1			2
							12	9									
04	540	N	526	-0-	-14	-0-	12	1	508	3	Y	5	6	1			1
							6	9									
05	558	N	533	-0-	-25	-0-	11	1	518	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

12	864	N	864	-0-	-0-	-0-	18	1	834	3	Y	11	10	1			3
							12	9									
01	803	N	803	-0-	-0-	-0-	13	1	778	3	Y	11	12	1			2
							12	9									
02	504	N	261	-0-	-243	-0-	4	1	251	3	Y	5	6	1			1
							6	9									
03	609	N	609	-0-	-0-	-0-	13	1	596	3	Y	-0-	1	1			-0-
04	540	N	523	-0-	-17	-0-	13	1	510	3	Y	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	14	1	671	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

12	310	N	285	-0-	-25	-0-	6	1	279	3	Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	5	1	271	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	4	1	242	3	Y	-0-					-0-
03	279	N	149	-0-	-130	-0-	3	1	146	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	5	1	240	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

12	155	N	135	-0-	-20	-0-	3	1	132	3	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	2	1	109	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	2	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	4	1	205	3	Y	-0-			-0-
01	217	N	205	-0-	-12	-0-	3	1	202	3	Y	-0-			-0-
02	196	N	192	-0-	-4	-0-	3	1	189	3	Y	-0-			-0-
03	217	N	209	-0-	-8	-0-	4	1	205	3	Y	-0-			-0-
04	210	N	197	-0-	-13	-0-	5	1	192	3	Y	-0-			-0-
05	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	8	1	381	3	Y	-0-			-0-
01	403	N	365	-0-	-38	-0-	6	1	359	3	Y	-0-			-0-
02	336	N	327	-0-	-9	-0-	6	1	321	3	Y	-0-			-0-
03	403	N	245	-0-	-158	-0-	5	1	240	3	Y	-0-			-0-
04	360	N	331	-0-	-29	-0-	8	1	323	3	Y	-0-			-0-
05	372	N	298	-0-	-74	-0-	6	1	292	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	3	1	187	3	Y	-0-			-0-
02	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-			-0-
03	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-			-0-
*05	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-			-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	6	1	273	3	Y	4	3	1			1
							4	9									
01	292	N	292	-0-	-0-	-0-	5	1	281	3	Y	5	5	1			1
							6	9									
02	252	N	160	-0-	-92	-0-	3	1	156	3	Y	1	2	1			-0-
							1	9									
03	279	N	113	-0-	-166	-0-	2	1	111	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	6	1	256	3	Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	2	1	74	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1470	-0-	-18	-0-	30	1	1428	3	Y	11	10	1			3
							12	9									
01	1488	N	1403	-0-	-85	-0-	23	1	1368	3	Y	11	12	1			2
							12	9									
02	1350	N	1350	-0-	-0-	-0-	23	1	1314	3	Y	12	11	1			3
							13	9									
03	1457	N	947	-0-	-510	-0-	20	1	916	3	Y	10	11	1			2
							11	9									
04	1350	N	395	-0-	-955	-0-	9	1	382	3	Y	4	5	1			1
							4	9									
05	1488	N	891	-0-	-597	-0-	18	1	869	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	5	1	239	3	Y	-0-					-0-
01	279	N	233	-0-	-46	-0-	4	1	229	3	Y	-0-					-0-
02	252	N	211	-0-	-41	-0-	4	1	207	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	6	1	254	3	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	9	1	364	3	Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	9	1	405	3	Y	11	8	1			3
							12	9									
01	348	N	348	-0-	-0-	-0-	6	1	330	3	Y	11	12	1			2
							12	9									
02	309	N	309	-0-	-0-	-0-	5	1	300	3	Y	4	5	1			1
							4	9									
03	381	N	381	-0-	-0-	-0-	8	1	373	3	Y	-0-	1	1			-0-
04	557	N	557	-0-	-0-	-0-	13	1	544	3	Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	7	1	359	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	213	-0-	-531	-0-	4	1	200	3	Y	8	7	1			2
							9	9									
01	651	N	283	-0-	-368	-0-	5	1	278	3	Y	-0-	2	1			-0-
02	364	N	115	-0-	-249	-0-	2	1	113	3	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	18	1	896	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	165	-0-	-269	-0-	3	1	150	3	Y	11	8	1			3
							12	9									
01	372	N	317	-0-	-55	-0-	5	1	300	3	Y	11	12	1			2
							12	9									
02	227	N	227	-0-	-0-	-0-	4	1	213	3	Y	9	9	1			2
							10	9									
03	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-	2	1			-0-
04	300	N	203	-0-	-97	-0-	5	1	198	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	4	1	206	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1000	-0-	-116	-0-	21	1	973	3	Y	5	6	1			1
							6	9									
01	1116	N	1104	-0-	-12	-0-	18	1	1078	3	Y	7	7	1			1
							8	9									
02	980	N	966	-0-	-14	-0-	16	1	939	3	Y	10	9	1			2
							11	9									
03	1063	N	1063	-0-	-0-	-0-	23	1	1028	3	Y	11	11	1			2
							12	9									
04	1080	N	1027	-0-	-53	-0-	24	1	997	3	Y	5	6	1			1
							6	9									
05	1085	N	1045	-0-	-40	-0-	21	1	1020	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	6	1	335	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	6	1	339	3	Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	8	1	351	3	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	9	1	451	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

12	2232	N	2078	-0-	-154	-0-	43	1	2021	3	Y	13	12	1			3
							14	9									
01	2149	N	2149	-0-	-0-	-0-	35	1	2096	3	Y	16	16	1			3
							18	9									
02	1921	N	1921	-0-	-0-	-0-	32	1	1867	3	Y	20	18	1			5
							22	9									
03	2322	N	2322	-0-	-0-	-0-	49	1	2250	3	Y	21	21	1			5
							23	9									
04	2233	N	2233	-0-	-0-	-0-	53	1	2169	3	Y	10	12	1			3
							11	9									
05	2139	N	1838	-0-	-301	-0-	37	1	1792	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

12	715	N	715	-0-	-0-	-0-	15	1	688	3	Y	11	10	1			3
							12	9									
01	629	N	629	-0-	-0-	-0-	10	1	607	3	Y	11	12	1			2
							12	9									
02	504	N	475	-0-	-29	-0-	8	1	456	3	Y	10	10	1			2
							11	9									
03	806	N	806	-0-	-0-	-0-	17	1	777	3	Y	11	11	1			2
							12	9									
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
*05	744	N	744	-0-	-0-	-0-	15	1	725	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

12	1356	N	1356	-0-	-0-	-0-	28	1	1314	3	Y	13	12	1			3
							14	9									
01	1463	N	1463	-0-	-0-	-0-	24	1	1421	3	Y	16	16	1			3
							18	9									
02	1312	N	1312	-0-	-0-	-0-	22	1	1277	3	Y	12	12	1			3
							13	9									
03	1461	N	1461	-0-	-0-	-0-	31	1	1419	3	Y	10	11	1			2
							11	9									
04	1429	N	1429	-0-	-0-	-0-	34	1	1389	3	Y	5	6	1			1
							6	9									
05	1457	N	1367	-0-	-90	-0-	27	1	1336	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	567	-0-	-84	-0-	12	1	543	3	Y	11	10	1			3
							12	9									
01	651	N	607	-0-	-44	-0-	10	1	585	3	Y	11	12	1			2
							12	9									
02	562	N	562	-0-	-0-	-0-	9	1	540	3	Y	12	11	1			3
							13	9									
03	558	N	538	-0-	-20	-0-	11	1	516	3	Y	10	11	1			2
							11	9									
04	600	N	502	-0-	-98	-0-	12	1	484	3	Y	5	6	1			1
							6	9									
05	620	N	506	-0-	-114	-0-	10	1	492	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31	-0-	15	1	694	3	Y	4	4	1			1
							4	9									
01	713	N	610	-0-	-103	-0-	10	1	596	3	Y	4	4	1			1
							4	9									
02	644	N	506	-0-	-138	-0-	9	1	496	3	Y	1	2	1			-0-
							1	9									
03	713	N	486	-0-	-227	-0-	10	1	476	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	16	1	662	3	Y	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	812	-0-	-56	-0-	17	1	791	3	Y	4	4	1			1
							4	9									
01	852	N	852	-0-	-0-	-0-	14	1	828	3	Y	9	8	1			2
							10	9									
02	769	N	769	-0-	-0-	-0-	13	1	744	3	Y	11	10	1			3
							12	9									
03	832	N	832	-0-	-0-	-0-	18	1	803	3	Y	10	11	1			2
							11	9									
04	835	N	835	-0-	-0-	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	837	N	815	-0-	-22	-0-	16	1	795	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	12	1	572	3	Y	11	10	1			3
							12	9									
01	602	N	602	-0-	-0-	-0-	10	1	580	3	Y	11	12	1			2
							12	9									
02	561	N	561	-0-	-0-	-0-	9	1	539	3	Y	12	11	1			3
							13	9									
03	673	N	673	-0-	-0-	-0-	14	1	648	3	Y	10	11	1			2
							11	9									
04	724	N	724	-0-	-0-	-0-	17	1	701	3	Y	5	6	1			1
							6	9									
*05	727	N	727	-0-	-0-	-0-	15	1	708	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

12	899	N	899	-0-	-0-	-0-	18	1	869	3	Y	11	10	1			3
							12	9									
01	863	N	863	-0-	-0-	-0-	14	1	837	3	Y	11	12	1			2
							12	9									
02	761	N	761	-0-	-0-	-0-	13	1	735	3	Y	12	11	1			3
							13	9									
03	719	N	719	-0-	-0-	-0-	15	1	693	3	Y	10	11	1			2
							11	9									
04	899	N	899	-0-	-0-	-0-	21	1	872	3	Y	5	6	1			1
							6	9									
*05	655	N	655	-0-	-0-	-0-	13	1	638	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0-	-0-	14	1	647	3	Y	8	8	1			2
							9	9									
01	636	N	636	-0-	-0-	-0-	10	1	626	3	Y	-0-	2	1			-0-
02	532	N	517	-0-	-15	-0-	9	1	508	3	Y	-0-					-0-
03	640	N	640	-0-	-0-	-0-	14	1	626	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	16	1	665	3	Y	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	14	1	680	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	-0-	18	1	865	3	Y	11	10	1			3
							12	9									
01	830	N	830	-0-	-0-	-0-	13	1	805	3	Y	11	12	1			2
							12	9									
02	734	N	734	-0-	-0-	-0-	12	1	709	3	Y	12	11	1			3
							13	9									
03	844	N	844	-0-	-0-	-0-	18	1	815	3	Y	10	11	1			2
							11	9									
04	844	N	844	-0-	-0-	-0-	20	1	818	3	Y	5	6	1			1
							6	9									
*05	881	N	881	-0-	-0-	-0-	18	1	859	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	6	1	295	3	Y	4	3	1			1
							4	9									
01	310	N	301	-0-	-9	-0-	5	1	292	3	Y	4	4	1			1
							4	9									
02	280	N	138	-0-	-142	-0-	2	1	135	3	Y	1	2	1			-0-
							1	9									
03	310	N	131	-0-	-179	-0-	3	1	128	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	7	1	351	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	10	1	454	3	Y	-0-					-0-
01	554	N	554	-0-	-0-	-0-	9	1	545	3	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	9	1	508	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	11	1	513	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	280	-0-	-30	-0-	6	1	274	3	Y	-0-					-0-
01	310	N	307	-0-	-3	-0-	5	1	302	3	Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	4	1	246	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	6	1	291	3	Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	7	1	279	3	Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	6	1	306	3	Y	9	9	1			2
							10	9									
01	445	N	445	-0-	-0-	-0-	7	1	425	3	Y	12	12	1			2
							13	9									
02	391	N	391	-0-	-0-	-0-	6	1	372	3	Y	12	11	1			3
							13	9									
03	426	N	426	-0-	-0-	-0-	9	1	406	3	Y	10	11	1			2
							11	9									
04	416	N	416	-0-	-0-	-0-	10	1	400	3	Y	5	6	1			1
							6	9									
*05	410	N	410	-0-	-0-	-0-	8	1	398	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	4	1	221	3	Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	3	1	186	3	Y	-0-					-0-
03	155	N	61	-0-	-94	-0-	1	1	60	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	11 12	1 9	517	3	Y	11	10	1			3
01	532	N	532	-0-	-0-	-0-	9 12	1 9	511	3	Y	11	12	1			2
02	480	N	480	-0-	-0-	-0-	8 13	1 9	459	3	Y	12	11	1			3
03	496	N	361	-0-	-135	-0-	8 10	1 9	343	3	Y	9	10	1			2
04	547	N	547	-0-	-0-	-0-	13 6	1 9	528	3	Y	5	6	1			1
*05	521	N	521	-0-	-0-	-0-	10 4	1 9	507	3	Y	4	4	1			1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	13	1	614	3	Y	4	5	1			1
							4	9									
01	681	N	681	-0-	-0-	-0-	11	1	664	3	Y	5	5	1			1
							6	9									
02	595	N	595	-0-	-0-	-0-	10	1	575	3	Y	9	8	1			2
							10	9									
03	660	N	660	-0-	-0-	-0-	14	1	635	3	Y	10	10	1			2
							11	9									
04	706	N	706	-0-	-0-	-0-	17	1	683	3	Y	5	6	1			1
							6	9									
*05	757	N	757	-0-	-0-	-0-	15	1	738	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

12	682	N	588	-0-	-94	-0-	12	1	567	3	Y	8	8	1			2
							9	9									
01	682	N	300	-0-	-382	-0-	5	1	295	3	Y	-0-	2	1			-0-
02	588	N	70	-0-	-518	-0-	1	1	69	3	Y	-0-					-0-
03	589	N	129	-0-	-460	-0-	3	1	126	3	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	12	1	478	3	Y	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	14	1	700	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0-	-0-	21	1	974	3	Y	11	10	1			3
							12	9									
01	1022	N	1022	-0-	-0-	-0-	17	1	993	3	Y	11	12	1			2
							12	9									
02	978	N	978	-0-	-0-	-0-	16	1	949	3	Y	12	11	1			3
							13	9									
03	1117	N	1117	-0-	-0-	-0-	24	1	1082	3	Y	10	11	1			2
							11	9									
04	1085	N	1085	-0-	-0-	-0-	26	1	1053	3	Y	5	6	1			1
							6	9									
*05	1132	N	1132	-0-	-0-	-0-	23	1	1105	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	601	-0-	-19	-0-	12	1	589	3	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	10	1	589	3	Y	-0-					-0-
02	532	N	524	-0-	-8	-0-	9	1	515	3	Y	-0-					-0-
03	589	N	536	-0-	-53	-0-	12	1	524	3	Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	14	1	579	3	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	12	1	568	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	535	-0-	-54	-0-	11	1	516	3	Y	7	6	1			2
							8	9									
01	558	N	537	-0-	-21	-0-	9	1	521	3	Y	6	7	1			1
							7	9									
02	504	N	485	-0-	-19	-0-	8	1	474	3	Y	3	3	1			1
							3	9									
03	537	N	537	-0-	-0-	-0-	12	1	525	3	Y	-0-	1	1			-0-
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	11	1	517	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1884	N	1884	-0-	-0-	-0-	39	1	1823	3	Y	20	19	1			5
							22	9									
01	1896	N	1896	-0-	-0-	-0-	31	1	1839	3	Y	24	24	1			5
							26	9									
02	1736	N	1736	-0-	-0-	-0-	29	1	1683	3	Y	22	22	1			5
							24	9									
03	1861	N	1861	-0-	-0-	-0-	39	1	1798	3	Y	22	22	1			5
							24	9									
04	1814	N	1814	-0-	-0-	-0-	43	1	1760	3	Y	10	12	1			3
							11	9									
05	1860	N	1824	-0-	-36	-0-	36	1	1779	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

12	601	N	601	-0-	-0-	-0-	12	1	577	3	Y	11	10	1			3
							12	9									
01	593	N	593	-0-	-0-	-0-	10	1	577	3	Y	5	7	1			1
							6	9									
02	540	N	540	-0-	-0-	-0-	9	1	531	3	Y	-0-	1	1			-0-
03	589	N	366	-0-	-223	-0-	8	1	358	3	Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	14	1	588	3	Y	-0-					-0-
05	589	N	576	-0-	-13	-0-	12	1	564	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

12	868	N	724	-0-	-144	-0-	15	1	697	3	Y	11	10	1			3
							12	9									
01	806	N	767	-0-	-39	-0-	12	1	743	3	Y	11	12	1			2
							12	9									
02	710	N	710	-0-	-0-	-0-	12	1	685	3	Y	12	11	1			3
							13	9									
03	787	N	787	-0-	-0-	-0-	17	1	759	3	Y	10	11	1			2
							11	9									
04	780	N	780	-0-	-0-	-0-	19	1	755	3	Y	5	6	1			1
							6	9									
*05	781	N	781	-0-	-0-	-0-	16	1	761	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

12	217	N	46	-0-	-171	-0-	1	1	45	3	Y	-0-					-0-
01	217	N	11	-0-	-206	-0-	3	3	8	9	Y	7	6	1			1
02	291	N	291	-0-	-0-	-0-	5	1	279	3	Y	6	6	1			1
							7	9									
03	301	N	301	-0-	-0-	-0-	6	1	288	3	Y	6	6	1			1
							7	9									
04	220	N	220	-0-	-0-	-0-	5	1	209	3	Y	5	5	1			1
							6	9									
05	310	N	240	-0-	-70	-0-	5	1	231	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	735	-0-	-71	-0-	15	1	708	3	Y	11	10	1			3
							12	9									
01	682	N	610	-0-	-72	-0-	10	1	588	3	Y	11	12	1			2
							12	9									
02	700	N	550	-0-	-150	-0-	9	1	528	3	Y	12	11	1			3
							13	9									
03	713	N	706	-0-	-7	-0-	15	1	680	3	Y	10	11	1			2
							11	9									
04	635	N	635	-0-	-0-	-0-	15	1	614	3	Y	5	6	1			1
							6	9									
*05	673	N	673	-0-	-0-	-0-	13	1	656	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

12	589	N	581	-0-	-8	-0-	12	1	560	3	Y	8	8	1			2
							9	9									
01	605	N	605	-0-	-0-	-0-	10	1	584	3	Y	10	10	1			2
							11	9									
02	713	N	713	-0-	-0-	-0-	12	1	689	3	Y	11	10	1			3
							12	9									
03	714	N	714	-0-	-0-	-0-	15	1	688	3	Y	10	11	1			2
							11	9									
04	633	N	633	-0-	-0-	-0-	15	1	612	3	Y	5	6	1			1
							6	9									
*05	613	N	613	-0-	-0-	-0-	12	1	597	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

12	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
01	527	N	417	-0-	-110	-0-	7	1	410	3	Y	-0-					-0-
02	420	N	252	-0-	-168	-0-	4	1	248	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	14	1	636	3	Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	18	1	727	3	Y	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	13	1	618	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

12	971	N	971	-0-	-0-	-0-	20	1	951	3	Y	-0-	1	1			-0-
01	242	N	242	-0-	-0-	-0-	4	1	238	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1759	-0-	-101	-0-	36	1	1711	3	Y	11	11	1			3
							12	9									
01	1860	N	1853	-0-	-7	-0-	30	1	1811	3	Y	11	12	1			2
							12	9									
02	1584	N	1568	-0-	-16	-0-	26	1	1527	3	Y	14	13	1			3
							15	9									
03	1698	N	1698	-0-	-0-	-0-	36	1	1638	3	Y	22	20	1			5
							24	9									
04	1680	N	1679	-0-	-1	-0-	40	1	1628	3	Y	10	12	1			3
							11	9									
05	1736	N	1700	-0-	-36	-0-	34	1	1657	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	2	1	111	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	10	1	448	3	Y	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	29	1	1184	3	Y	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	18	1	879	3	Y	2	1	1			1
							2	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	-0-	21	1	999	3	Y	11	10	1			3
							12	9									
01	1054	N	1036	-0-	-18	-0-	17	1	1007	3	Y	11	12	1			2
							12	9									
02	932	N	932	-0-	-0-	-0-	16	1	903	3	Y	12	11	1			3
							13	9									
03	1037	N	1037	-0-	-0-	-0-	22	1	1004	3	Y	10	11	1			2
							11	9									
04	1006	N	1006	-0-	-0-	-0-	24	1	976	3	Y	5	6	1			1
							6	9									
*05	1031	N	1031	-0-	-0-	-0-	21	1	1006	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	19	1	912	3	Y	7	7	1			2
							8	9									
01	899	N	895	-0-	-4	-0-	15	1	871	3	Y	8	8	1			2
							9	9									
02	1024	N	1024	-0-	-0-	-0-	17	1	997	3	Y	9	9	1			2
							10	9									
03	964	N	964	-0-	-0-	-0-	20	1	932	3	Y	11	11	1			2
							12	9									
04	935	N	935	-0-	-0-	-0-	22	1	907	3	Y	5	6	1			1
							6	9									
05	961	N	928	-0-	-33	-0-	19	1	905	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	813	-0-	-179	-0-	17	1 4 9	792	3	Y	4	4	1			1
01	972	N	972	-0-	-0-	-0-	16	1 6 9	950	3	Y	5	5	1			1
02	872	N	872	-0-	-0-	-0-	15	1 10 9	847	3	Y	9	8	1			2
03	946	N	946	-0-	-0-	-0-	20	1 11 9	915	3	Y	10	10	1			2
04	917	N	917	-0-	-0-	-0-	22	1 6 9	889	3	Y	5	6	1			1
*05	933	N	933	-0-	-0-	-0-	19	1 4 9	910	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	18	1 12 9	828	3	Y	11	10	1			3
01	782	N	782	-0-	-0-	-0-	13	1 12 9	757	3	Y	11	12	1			2
02	797	N	797	-0-	-0-	-0-	13	1 13 9	771	3	Y	12	11	1			3
03	868	N	804	-0-	-64	-0-	17	1 11 9	776	3	Y	10	11	1			2
04	853	N	853	-0-	-0-	-0-	20	1 6 9	827	3	Y	5	6	1			1
05	868	N	860	-0-	-8	-0-	17	1 4 9	839	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1081	-0-	-4	-0-	22	1 13 9	1046	3	Y	12	11	1			3
01	1089	N	1089	-0-	-0-	-0-	18	1 12 9	1059	3	Y	11	12	1			2
02	1005	N	1005	-0-	-0-	-0-	17	1 13 9	975	3	Y	12	11	1			3
03	1112	N	1112	-0-	-0-	-0-	24	1 11 9	1077	3	Y	10	11	1			2
04	1079	N	1079	-0-	-0-	-0-	26	1 6 9	1047	3	Y	5	6	1			1
*05	1098	N	1098	-0-	-0-	-0-	22	1 4 9	1072	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

12	1240	N	1166	-0-	-74	-0-	24	1	1125	3	Y	15	13	1			4
							17	9									
01	1240	N	1146	-0-	-94	-0-	18	1	1110	3	Y	16	17	1			3
							18	9									
02	1069	N	1069	-0-	-0-	-0-	18	1	1038	3	Y	12	12	1			3
							13	9									
03	T. A.		1170	-0-	1170	1170	25	1	1134	3	Y	10	11	1			2
							11	9									
04	T. A.		1119	-0-	1119	2289	27	1	1086	3	Y	5	6	1			1
							6	9									
05	T. A.		1166	-0-	1166	3455	23	1	1139	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

12	837	N	749	-0-	-88	-0-	15	1	722	3	Y	11	10	1			3
							12	9									
01	806	N	644	-0-	-162	-0-	10	1	622	3	Y	11	12	1			2
							12	9									
02	706	N	706	-0-	-0-	-0-	12	1	681	3	Y	12	11	1			3
							13	9									
03	852	N	852	-0-	-0-	-0-	18	1	823	3	Y	10	11	1			2
							11	9									
04	833	N	833	-0-	-0-	-0-	20	1	807	3	Y	5	6	1			1
							6	9									
*05	818	N	818	-0-	-0-	-0-	16	1	798	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

12	753	N	753	-0-	-0-	-0-	15	1	726	3	Y	11	10	1			3
							12	9									
01	772	N	772	-0-	-0-	-0-	12	1	748	3	Y	11	12	1			2
							12	9									
02	729	N	729	-0-	-0-	-0-	12	1	704	3	Y	12	11	1			3
							13	9									
03	760	N	760	-0-	-0-	-0-	16	1	733	3	Y	10	11	1			2
							11	9									
04	769	N	769	-0-	-0-	-0-	18	1	745	3	Y	5	6	1			1
							6	9									
*05	767	N	767	-0-	-0-	-0-	15	1	748	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	15	1	723	3	Y	11	10	1			3
							12	9									
01	758	N	758	-0-	-0-	-0-	12	1	734	3	Y	11	12	1			2
							12	9									
02	672	N	603	-0-	-69	-0-	10	1	580	3	Y	12	11	1			3
							13	9									
03	744	N	656	-0-	-88	-0-	14	1	631	3	Y	10	11	1			2
							11	9									
04	720	N	609	-0-	-111	-0-	14	1	589	3	Y	5	6	1			1
							6	9									
05	682	N	624	-0-	-58	-0-	12	1	608	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	12	1	543	3	Y	11	10	1			3
							12	9									
01	572	N	572	-0-	-0-	-0-	9	1	557	3	Y	5	7	1			1
							6	9									
02	482	N	482	-0-	-0-	-0-	8	1	474	3	Y	-0-	1	1			-0-
03	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	13	1	513	3	Y	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	11	1	528	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	17	1	794	3	Y	11	10	1			3
							12	9									
01	787	N	787	-0-	-0-	-0-	13	1	762	3	Y	11	12	1			2
							12	9									
02	716	N	716	-0-	-0-	-0-	12	1	691	3	Y	12	11	1			3
							13	9									
03	837	N	770	-0-	-67	-0-	16	1	743	3	Y	10	11	1			2
							11	9									
04	750	N	740	-0-	-10	-0-	18	1	716	3	Y	5	6	1			1
							6	9									
05	806	N	694	-0-	-112	-0-	14	1	676	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	31	1	1461	3	Y	11	10	1			3
							12	9									
01	1467	N	1467	-0-	-0-	-0-	24	1	1431	3	Y	11	12	1			2
							12	9									
02	1339	N	1339	-0-	-0-	-0-	22	1	1304	3	Y	12	11	1			3
							13	9									
03	1509	N	1509	-0-	-0-	-0-	32	1	1466	3	Y	10	11	1			2
							11	9									
04	1410	N	1394	-0-	-16	-0-	33	1	1355	3	Y	5	6	1			1
							6	9									
05	1488	N	1442	-0-	-46	-0-	29	1	1409	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	958	-0-	-3	-0-	20	1	926	3	Y	11	10	1			3
							12	9									
01	992	N	992	-0-	-0-	-0-	16	1	964	3	Y	11	12	1			2
							12	9									
02	855	N	855	-0-	-0-	-0-	14	1	828	3	Y	12	11	1			3
							13	9									
03	930	N	881	-0-	-49	-0-	19	1	851	3	Y	10	11	1			2
							11	9									
04	900	N	836	-0-	-64	-0-	20	1	810	3	Y	5	6	1			1
							6	9									
05	930	N	882	-0-	-48	-0-	18	1	860	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

12	1655	N	1655	-0-	-0-	-0-	34	1	1609	3	Y	11	10	1			3
							12	9									
01	1936	N	1936	-0-	-0-	-0-	32	1	1892	3	Y	11	12	1			2
							12	9									
02	1355	N	1355	-0-	-0-	-0-	23	1	1320	3	Y	11	11	1			2
							12	9									
03	1182	N	1182	-0-	-0-	-0-	25	1	1145	3	Y	11	11	1			2
							12	9									
04	1110	N	835	-0-	-275	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	1147	N	661	-0-	-486	-0-	13	1	644	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

12	992	N	963	-0-	-29	-0-	20	1	942	3	Y	1	1	1			-0-
							1	9									
01	992	N	964	-0-	-28	-0-	16	1	948	3	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	15	1	880	3	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	20	1	908	3	Y	-0-					-0-
04	984	N	984	-0-	-0-	-0-	24	1	960	3	Y	-0-					-0-
*05	1067	N	1067	-0-	-0-	-0-	21	1	1042	3	Y	4	3	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1615	N	1615	-0-		-0-	-0-	33	1	1570	3	Y	11	10	1			3
								12	9									
01	1612	N	1506	-0-		-106	-0-	24	1	1470	3	Y	11	12	1			2
								12	9									
02	1323	N	1323	-0-		-0-	-0-	22	1	1288	3	Y	12	11	1			3
								13	9									
03	1519	N	1451	-0-		-68	-0-	31	1	1409	3	Y	10	11	1			2
								11	9									
04	1470	N	1425	-0-		-45	-0-	34	1	1385	3	Y	5	6	1			1
								6	9									
05	1457	N	1416	-0-		-41	-0-	28	1	1384	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-		-0-	-0-	24	1	1152	3	Y	11	10	1			3
								12	9									
01	1215	N	1215	-0-		-0-	-0-	20	1	1183	3	Y	11	12	1			2
								12	9									
02	1070	N	1070	-0-		-0-	-0-	18	1	1039	3	Y	12	11	1			3
								13	9									
03	1179	N	1179	-0-		-0-	-0-	25	1	1143	3	Y	10	11	1			2
								11	9									
04	1170	N	1168	-0-		-2	-0-	28	1	1134	3	Y	5	6	1			1
								6	9									
*05	1182	N	1182	-0-		-0-	-0-	24	1	1154	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	525	-0-		-188	-0-	11	1	504	3	Y	9	9	1			2
								10	9									
01	811	N	811	-0-		-0-	-0-	13	1	785	3	Y	12	12	1			2
								13	9									
02	711	N	711	-0-		-0-	-0-	12	1	686	3	Y	12	11	1			3
								13	9									
03	527	N	252	-0-		-275	-0-	5	1	237	3	Y	9	10	1			2
								10	9									
04	780	N	449	-0-		-331	-0-	11	1	432	3	Y	5	6	1			1
								6	9									
05	775	N	297	-0-		-478	-0-	6	1	288	3	Y	3	3	1			1
								3	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-		-0-	-0-	10	1	471	3	Y	-0-					-0-
01	527	N	498	-0-		-29	-0-	8	1	490	3	Y	-0-					-0-
02	451	N	451	-0-		-0-	-0-	8	1	443	3	Y	-0-					-0-
03	476	N	476	-0-		-0-	-0-	10	1	466	3	Y	-0-					-0-
04	459	N	459	-0-		-0-	-0-	11	1	448	3	Y	-0-					-0-
*05	472	N	472	-0-		-0-	-0-	9	1	463	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	622	-0-	-60	-0-	13	1	609	3	Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	12	1	697	3	Y	7	6	1			1
							8	9									
02	643	N	643	-0-	-0-	-0-	11	1	619	3	Y	12	10	1			3
							13	9									
03	702	N	702	-0-	-0-	-0-	15	1	676	3	Y	10	11	1			2
							11	9									
04	726	N	726	-0-	-0-	-0-	17	1	703	3	Y	5	6	1			1
							6	9									
*05	796	N	796	-0-	-0-	-0-	16	1	776	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	3	1	209	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
03	372	N	49	-0-	-323	-0-	1	1	48	3	Y	-0-					-0-
04	210	N	49	-0-	-161	-0-	1	1	48	3	Y	-0-					-0-
05	155	N	13	-0-	-142	-0-	13	3			Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	564	-0-	-87	-0-	11	1	541	3	Y	11	10	1			3
							12	9									
01	527	N	518	-0-	-9	-0-	8	1	504	3	Y	5	7	1			1
							6	9									
02	504	N	387	-0-	-117	-0-	7	1	380	3	Y	-0-	1	1			-0-
03	527	N	453	-0-	-74	-0-	10	1	443	3	Y	-0-					-0-
04	705	N	705	-0-	-0-	-0-	17	1	688	3	Y	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	19	1	914	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	11	1	504	3	Y	9	9	1			2
							10	9									
01	623	N	623	-0-	-0-	-0-	10	1	600	3	Y	12	12	1			2
							13	9									
02	586	N	586	-0-	-0-	-0-	10	1	563	3	Y	12	11	1			3
							13	9									
03	577	N	577	-0-	-0-	-0-	12	1	554	3	Y	10	11	1			2
							11	9									
04	600	N	592	-0-	-8	-0-	14	1	572	3	Y	5	6	1			1
							6	9									
05	651	N	495	-0-	-156	-0-	10	1	481	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	N	2006	-0-	-0-	-0-	41	1	1952	3	Y	12	11	1			3
							13	9									
01	2271	N	2271	-0-	-0-	-0-	37	1	2208	3	Y	24	22	1			5
							26	9									
02	2058	N	2058	-0-	-0-	-0-	34	1	2000	3	Y	22	22	1			5
							24	9									
03	2206	N	2206	-0-	-0-	-0-	47	1	2135	3	Y	22	22	1			5
							24	9									
04	2101	N	2101	-0-	-0-	-0-	50	1	2040	3	Y	10	12	1			3
							11	9									
05	1891	N	1570	-0-	-321	-0-	31	1	1530	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2104	N	2104	-0-	-0-	-0-	43	1	2038	3	Y	21	20	1			5
							23	9									
01	2087	N	2087	-0-	-0-	-0-	34	1	2027	3	Y	24	24	1			5
							26	9									
02	1901	N	1901	-0-	-0-	-0-	32	1	1845	3	Y	22	22	1			5
							24	9									
03	2092	N	2092	-0-	-0-	-0-	44	1	2024	3	Y	22	22	1			5
							24	9									
04	2044	N	2044	-0-	-0-	-0-	49	1	1984	3	Y	10	12	1			3
							11	9									
05	2077	N	1997	-0-	-80	-0-	40	1	1948	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	987	-0-	-5	-0-	20	1	956	3	Y	10	9	1			3
							11	9									
01	957	N	957	-0-	-0-	-0-	15	1	930	3	Y	11	12	1			2
							12	9									
02	893	N	893	-0-	-0-	-0-	15	1	865	3	Y	12	11	1			3
							13	9									
03	992	N	960	-0-	-32	-0-	20	1	929	3	Y	10	11	1			2
							11	9									
04	930	N	924	-0-	-6	-0-	22	1	896	3	Y	5	6	1			1
							6	9									
05	992	N	977	-0-	-15	-0-	20	1	953	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10202	X	2537	-0-	-7665	-0-	52	1	2450	3	Y	32	29	1			8
							35	9									
01	2576	N	2576	-0-	-0-	-0-	42	1	2495	3	Y	35	36	1			7
							39	9									
02	2302	N	2302	-0-	-0-	-0-	38	1	2227	3	Y	34	33	1			8
							37	9									
03	2511	N	2240	-0-	-271	-0-	47	1	2158	3	Y	32	33	1			7
							35	9									
04	2430	N	2133	-0-	-297	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2511	N	2072	-0-	-439	-0-	41	1	2018	3	Y	12	13	1			3
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	808	-0-	-60	-0-	17	1	782	3	Y	8	7	1			2
							9	9									
01	837	N	802	-0-	-35	-0-	13	1	780	3	Y	8	8	1			2
							9	9									
02	784	N	747	-0-	-37	-0-	12	1	725	3	Y	9	9	1			2
							10	9									
03	848	N	848	-0-	-0-	-0-	18	1	818	3	Y	11	11	1			2
							12	9									
04	828	N	828	-0-	-0-	-0-	20	1	802	3	Y	5	6	1			1
							6	9									
05	837	N	822	-0-	-15	-0-	16	1	802	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	6	1	305	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	6	1	330	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	3	1	197	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
04	240	N	213	-0-	-27	-0-	5	1	208	3	Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	333	-0-	-132	-0-	7	1	326	3	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	6	1	388	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	6	1	339	3	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	8	1	381	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	9	1	347	3	Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2204	N	2204	-0-	-0-	-0-	45	1	2137	3	Y	20	19	1			5
							22	9									
01	2201	N	2162	-0-	-39	-0-	35	1	2101	3	Y	24	24	1			5
							26	9									
02	1988	N	1919	-0-	-69	-0-	32	1	1863	3	Y	22	22	1			5
							24	9									
03	2201	N	2087	-0-	-114	-0-	44	1	2019	3	Y	22	22	1			5
							24	9									
04	2100	N	2048	-0-	-52	-0-	49	1	1988	3	Y	10	12	1			3
							11	9									
05	2139	N	2093	-0-	-46	-0-	42	1	2042	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	885	-0-	-76	-0-	18	1	855	3	Y	11	10	1			3
							12	9									
01	961	N	809	-0-	-152	-0-	13	1	784	3	Y	11	12	1			2
							12	9									
02	852	N	852	-0-	-0-	-0-	14	1	825	3	Y	12	11	1			3
							13	9									
03	903	N	903	-0-	-0-	-0-	19	1	873	3	Y	10	11	1			2
							11	9									
04	839	N	839	-0-	-0-	-0-	20	1	813	3	Y	5	6	1			1
							6	9									
05	930	N	774	-0-	-156	-0-	15	1	755	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1255	-0-	-16	-0-	26	1	1217	3	Y	11	10	1			3
							12	9									
01	1294	N	1294	-0-	-0-	-0-	21	1	1261	3	Y	11	12	1			2
							12	9									
02	1245	N	1245	-0-	-0-	-0-	21	1	1211	3	Y	12	11	1			3
							13	9									
03	1240	N	578	-0-	-662	-0-	12	1	555	3	Y	10	11	1			2
							11	9									
04	1260	N	1156	-0-	-104	-0-	28	1	1122	3	Y	5	6	1			1
							6	9									
05	1302	N	1153	-0-	-149	-0-	23	1	1126	3	Y	4	4	1			1
							4	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	20	1	957	3	Y	11	10	1			3
							12	9									
01	1116	N	1009	-0-	-107	-0-	16	1	981	3	Y	11	12	1			2
							12	9									
02	980	N	888	-0-	-92	-0-	15	1	860	3	Y	12	11	1			3
							13	9									
03	992	N	957	-0-	-35	-0-	20	1	926	3	Y	10	11	1			2
							11	9									
04	990	N	926	-0-	-64	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	992	N	868	-0-	-124	-0-	17	1	847	3	Y	4	4	1			1
							4	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	991	N	991	-0-	-0-	-0-	20	1	960	3	Y	10	9	1			3
							11	9									
01	1079	N	1079	-0-	-0-	-0-	17	1	1050	3	Y	11	12	1			2
							12	9									
02	1015	N	1015	-0-	-0-	-0-	17	1	985	3	Y	12	11	1			3
							13	9									
03	1066	N	1066	-0-	-0-	-0-	23	1	1032	3	Y	10	11	1			2
							11	9									
04	995	N	995	-0-	-0-	-0-	24	1	965	3	Y	5	6	1			1
							6	9									
*05	1001	N	1001	-0-	-0-	-0-	20	1	977	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	669	-0-	-13	-0-	14	1	643	3	Y	11	10	1			3
							12	9									
01	853	N	853	-0-	-0-	-0-	14	1	827	3	Y	11	12	1			2
							12	9									
02	746	N	746	-0-	-0-	-0-	12	1	721	3	Y	12	11	1			3
							13	9									
03	730	N	730	-0-	-0-	-0-	15	1	704	3	Y	10	11	1			2
							11	9									
04	810	N	753	-0-	-57	-0-	18	1	729	3	Y	5	6	1			1
							6	9									
05	837	N	754	-0-	-83	-0-	15	1	735	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	30	1	1416	3	Y	3	2	1			1
							3	9									
01	1368	N	1368	-0-	-0-	-0-	22	1	1334	3	Y	11	10	1			2
							12	9									
02	1254	N	1254	-0-	-0-	-0-	21	1	1220	3	Y	12	11	1			3
							13	9									
03	1333	N	1333	-0-	-0-	-0-	28	1	1294	3	Y	10	11	1			2
							11	9									
04	1286	N	1286	-0-	-0-	-0-	31	1	1249	3	Y	5	6	1			1
							6	9									
*05	1343	N	1343	-0-	-0-	-0-	27	1	1312	3	Y	4	4	1			1
							4	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	888	-0-	-42	-0-	18	1	858	3	Y	11	10	1			3
							12	9									
01	930	N	882	-0-	-48	-0-	14	1	856	3	Y	11	12	1			2
							12	9									
02	812	N	793	-0-	-19	-0-	13	1	767	3	Y	12	11	1			3
							13	9									
03	905	N	905	-0-	-0-	-0-	19	1	875	3	Y	10	11	1			2
							11	9									
04	858	N	858	-0-	-0-	-0-	20	1	832	3	Y	5	6	1			1
							6	9									
05	868	N	845	-0-	-23	-0-	17	1	824	3	Y	4	4	1			1
							4	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1514	-0-	-36	-0-	31	1	1471	3	Y	11	10	1			3
							12	9									
01	1550	N	1431	-0-	-119	-0-	23	1	1396	3	Y	11	12	1			2
							12	9									
02	1372	N	1341	-0-	-31	-0-	22	1	1306	3	Y	12	11	1			3
							13	9									
03	1472	N	1472	-0-	-0-	-0-	31	1	1430	3	Y	10	11	1			2
							11	9									
04	1403	N	1403	-0-	-0-	-0-	33	1	1364	3	Y	5	6	1			1
							6	9									
*05	1432	N	1432	-0-	-0-	-0-	29	1	1399	3	Y	4	4	1			1
							4	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1232	-0-	-70	-0-	25	1	1195	3	Y	11	10	1			3
							12	9									
01	1240	N	1095	-0-	-145	-0-	18	1	1065	3	Y	11	12	1			2
							12	9									
02	1163	N	1163	-0-	-0-	-0-	19	1	1131	3	Y	12	11	1			3
							13	9									
03	1240	N	1235	-0-	-5	-0-	26	1	1198	3	Y	10	11	1			2
							11	9									
04	1166	N	1166	-0-	-0-	-0-	28	1	1132	3	Y	5	6	1			1
							6	9									
05	1302	N	1185	-0-	-117	-0-	24	1	1157	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

12	2387	N	2309	-0-	-78	-0-	48	1	2248	3	Y	12	11	1			3
							13	9									
01	2356	N	2306	-0-	-50	-0-	37	1	2243	3	Y	24	22	1			5
							26	9									
02	2113	N	2113	-0-	-0-	-0-	35	1	2054	3	Y	22	22	1			5
							24	9									
03	2316	N	2316	-0-	-0-	-0-	49	1	2243	3	Y	22	22	1			5
							24	9									
04	2197	N	2197	-0-	-0-	-0-	52	1	2134	3	Y	10	12	1			3
							11	9									
05	2263	N	2231	-0-	-32	-0-	45	1	2177	3	Y	8	9	1			2
							9	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

12	1333	N	1276	-0-	-57	-0-	26	1	1238	3	Y	11	10	1			3
							12	9									
01	1333	N	1290	-0-	-43	-0-	21	1	1257	3	Y	11	12	1			2
							12	9									
02	1148	N	1146	-0-	-2	-0-	19	1	1114	3	Y	12	11	1			3
							13	9									
03	1240	N	1226	-0-	-14	-0-	26	1	1189	3	Y	10	11	1			2
							11	9									
04	1230	N	1230	-0-	-0-	-0-	29	1	1195	3	Y	5	6	1			1
							6	9									
05	1240	N	1230	-0-	-10	-0-	25	1	1201	3	Y	4	4	1			1
							4	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

12	1922	N	1827	-0-	-95	-0-	37	1	1768	3	Y	20	19	1			5
							22	9									
01	1891	N	1843	-0-	-48	-0-	30	1	1787	3	Y	24	24	1			5
							26	9									
02	1680	N	1648	-0-	-32	-0-	27	1	1597	3	Y	22	22	1			5
							24	9									
03	1850	N	1850	-0-	-0-	-0-	39	1	1787	3	Y	22	22	1			5
							24	9									
04	1759	N	1759	-0-	-0-	-0-	42	1	1706	3	Y	10	12	1			3
							11	9									
*05	1775	N	1775	-0-	-0-	-0-	35	1	1731	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2129	N	2129	-0-	-0-	-0-	44	1	2063	3	Y	20	19	1			5
							22	9									
01	2278	N	2278	-0-	-0-	-0-	37	1	2222	3	Y	17	19	1			3
							19	9									
02	2048	N	2048	-0-	-0-	-0-	34	1	2001	3	Y	12	12	1			3
							13	9									
03	2192	N	2192	-0-	-0-	-0-	47	1	2134	3	Y	10	11	1			2
							11	9									
04	2162	N	2162	-0-	-0-	-0-	52	1	2104	3	Y	5	6	1			1
							6	9									
*05	2113	N	2113	-0-	-0-	-0-	42	1	2067	3	Y	4	4	1			1
							4	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	907	-0-	-85	-0-	19	1	876	3	Y	11	10	1			3
							12	9									
01	992	N	951	-0-	-41	-0-	15	1	924	3	Y	11	12	1			2
							12	9									
02	896	N	873	-0-	-23	-0-	15	1	845	3	Y	12	11	1			3
							13	9									
03	958	N	958	-0-	-0-	-0-	20	1	927	3	Y	10	11	1			2
							11	9									
04	930	N	880	-0-	-50	-0-	21	1	853	3	Y	5	6	1			1
							6	9									
05	961	N	785	-0-	-176	-0-	16	1	765	3	Y	4	4	1			1
							4	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1729	-0-	-38	-0-	36	1	1681	3	Y	11	10	1			3
							12	9									
01	1767	N	1722	-0-	-45	-0-	28	1	1682	3	Y	11	12	1			2
							12	9									
02	1584	N	1554	-0-	-30	-0-	26	1	1515	3	Y	12	11	1			3
							13	9									
03	1736	N	1736	-0-	-0-	-0-	37	1	1688	3	Y	10	11	1			2
							11	9									
04	1650	N	1645	-0-	-5	-0-	39	1	1600	3	Y	5	6	1			1
							6	9									
05	1705	N	1693	-0-	-12	-0-	34	1	1655	3	Y	4	4	1			1
							4	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	744	N	348	-0-	-396	-0-	348	2	N	-0-			-0-
01	682	N	415	-0-	-267	-0-	415	2	N	-0-			-0-
02	395	N	395	-0-	-0-	-0-	395	2	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	380	2	N	-0-			-0-
04	390	N	312	-0-	-78	-0-	312	2	N	-0-			-0-
05	434	N	388	-0-	-46	-0-	388	2	N	-0-			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	2	N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2	N	-0-			-0-
02	280	N	233	-0-	-47	-0-	233	2	N	-0-			-0-
03	341	N	195	-0-	-146	-0-	195	2	N	-0-			-0-
04	330	N	200	-0-	-130	-0-	200	2	N	-0-			-0-
05	248	N	238	-0-	-10	-0-	238	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	392	-0-	-228	-0-	392	2			Y	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
02	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					-0-
*04	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

12	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
01	465	N	267	-0-	-198	-0-	267	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
04	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

12	1333	N	1147	-0-	-186	-0-	1144	2	3	9	N	3	5	1			3
01	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	N	3	5	1			1
02	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	N	3					4
03	1339	N	1339	-0-	-0-	-0-	1337	2	2	9	N	2	5	1			1
*04	1703	N	1703	-0-	-0-	-0-	1701	2	2	9	N	2					3
*05	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					5

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

12	248	N	139	-0-	-109	-0-	139	2			Y	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
04	870	N	586	-0-	-284	-0-	586	2			Y	-0-					-0-
05	589	N	259	-0-	-330	-0-	259	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

12	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
01	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

12	1023	N	898	-0-	-125	-0-	898	2			N	-0-					-0-
01	1178	N	1008	-0-	-170	-0-	1008	2			N	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
03	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
*04	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
*05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1700	N	1700	-0-	-0-	-0-	1694	2	6	9	Y	5	8	1			5
01	1600	N	1600	-0-	-0-	-0-	1594	2	6	9	Y	5	9	1			1
02	1232	N	1054	-0-	-178	-0-	1047	2	7	9	Y	6					7
03	1302	N	991	-0-	-311	-0-	987	2	4	9	Y	4	9	1			2
04	1260	N	755	-0-	-505	-0-	751	2	4	9	Y	4					6
05	1178	N	927	-0-	-251	-0-	925	2	2	9	Y	2					8

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1606	-0-	1606	4448	1600	2	6	9	Y	5	8	1			4
01	DLQ G-10		1097	-0-	1097	5545	1091	2	6	9	Y	5	8	1			1
02	2700	N	1250	-0-	-1450	4095	1244	2	6	9	Y	5					6
03	3100	N	1089	-0-	-2011	2084	1085	2	4	9	Y	4	8	1			2
*04	3000	N	1110	-0-	-1890	194	1107	2	3	9	Y	3					5
05	1147	N	801	-0-	-346	-0-	798	2	3	9	Y	3					8

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	912	-0-	-917	-0-	912	2			Y	-0-					7
01	2325	N	2105	-0-	-220	-0-	2102	2	3	9	Y	3					10
02	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	Y	2					12
03	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1					13
*04	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					13
05	992	N	170	-0-	-822	-0-	170	2			Y	-0-					13

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	392	-0-	-600	-0-	392	2			N	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
02	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
03	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
04	1920	N	1694	-0-	-226	-0-	1694	2			N	-0-					-0-
05	1705	N	425	-0-	-1280	-0-	425	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	677	-0-	-129	-0-	677	2			N	-0-					-0-
01	992	N	497	-0-	-495	-0-	497	2			N	-0-					-0-
02	588	N	380	-0-	-208	-0-	380	2			N	-0-					-0-
03	682	N	454	-0-	-228	-0-	454	2			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	2			N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	113	-0-	-197	-0-	113	2			N	-0-					11
01	465	N	162	-0-	-303	-0-	155	2	7	9	N	6					17
02	392	N	384	-0-	-8	-0-	382	2	2	9	N	2					19
03	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1					20
*04	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1					21
05	434	N	222	-0-	-212	-0-	222	2			N	-0-					21

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2020	N	2020	-0-	-0-	-0-	2016	2	4	9	N	4	6	1			3
01	2043	N	2043	-0-	-0-	-0-	2039	2	4	9	N	4	6	1			1
02	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	N	3					4
03	2015	N	1624	-0-	-391	-0-	1620	2	4	9	N	4	6	1			2
04	1980	N	1764	-0-	-216	-0-	1762	2	2	9	N	2					4
*05	2020	N	2020	-0-	-0-	-0-	2019	2	1	9	N	1					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1223	-0-	-110	-0-	1223	2			N	-0-					-0-
01	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	1209	N	968	-0-	-241	-0-	968	2			N	-0-					-0-
04	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
*05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3067	X	3067	-0-	-0-	-0-	3066	2	1	9	N	1	1	1			1
01	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-	1	1			-0-
02	3824	X	3824	-0-	-0-	-0-	3823	2	1	9	N	1					1
03	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-	1	1			-0-
*04	3225	X	3225	-0-	-0-	-0-	3224	2	1	9	N	1					1
*05	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
05	620	N	457	-0-	-163	-0-	457	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	508	-0-	-701	-0-	508	2			N	-0-					3
01	2355	N	2355	-0-	-0-	-0-	2353	2	2	9	N	2					5
02	2513	N	2513	-0-	-0-	-0-	2512	2	1	9	N	1					6
03	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					6
*04	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					6
05	2790	N	1649	-0-	-1141	-0-	1649	2			N	-0-					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	570	-0-	-1135	-0-	570	2			N	-0-					-0-
01	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
02	1708	N	1431	-0-	-277	-0-	1431	2			N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
*04	3000	N	3312	-0-	312	312	3312	2			N	-0-					-0-
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2241	-0-	2241	9037	2241	2			N	-0-					-0-
01	11105	X	2068	-0-	-9037	-0-	2068	2			N	-0-					-0-
02	1596	N	1273	-0-	-323	-0-	1273	2			N	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
04	1710	N	1392	-0-	-318	-0-	1392	2			N	-0-					-0-
*05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
03	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
05	930	N	841	-0-	-89	-0-	841	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1614	-0-	-463	-0-	92 3	1 9	1519	3	N	3					175
01	2077	N	1521	-0-	-556	-0-	80	1	1441	3	N	-0-					175
02	1764	N	1551	-0-	-213	-0-	88	1	1463	3	N	-0-					175
03	2005	N	2005	-0-	-0-	-0-	116	1	1889	3	N	-0-					175
04	1931	N	1931	-0-	-0-	-0-	112	1	1819	3	N	-0-					175
*05	1956	N	1956	-0-	-0-	-0-	116	1	1840	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1915	N	1915	-0-	-0-	-0-	108	1	1807	3	N	-0-					-0-
01	1519	N	1182	-0-	-337	-0-	62	1	1120	3	N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	76	1	1259	3	N	-0-					-0-
03	1922	N	1374	-0-	-548	-0-	80	1	1294	3	N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	74	1	1200	3	N	-0-					-0-
05	1488	N	1391	-0-	-97	-0-	83	1	1308	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	706	-0-	-286	-0-	40	1	666	3	N	-0-					-0-
01	992	N	740	-0-	-252	-0-	39	1	701	3	N	-0-					-0-
02	840	N	687	-0-	-153	-0-	39	1	648	3	N	-0-					-0-
03	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	697	-0-	-47	-0-	40	1	657	3	N	-0-					-0-
01	744	N	635	-0-	-109	-0-	34	1	601	3	N	-0-					-0-
02	616	N	614	-0-	-2	-0-	35	1	579	3	N	-0-					-0-
03	682	N	673	-0-	-9	-0-	39	1	634	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
05	682	N	659	-0-	-23	-0-	39	1	620	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1028	-0-	-181	-0-	58	1	970	3	N	-0-					-0-
01	1209	N	1199	-0-	-10	-0-	63	1	1136	3	N	-0-					-0-
02	1064	N	999	-0-	-65	-0-	57	1	942	3	N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	70	1	1145	3	N	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	66	1	1083	3	N	-0-					-0-
*05	1123	N	1123	-0-	-0-	-0-	67	1	1056	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1201	-0-	-70	-0-	68	1	1133	3	N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	78	1	1407	3	N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	69	1	1152	3	N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	71	1	1155	3	N	-0-					-0-
04	1440	N	1200	-0-	-240	-0-	69	1	1131	3	N	-0-					-0-
05	1364	N	1216	-0-	-148	-0-	73	1	1143	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	867	-0-	-63	-0-	49	1	818	3	N	-0-					-0-
01	930	N	838	-0-	-92	-0-	45	1	793	3	N	-0-					-0-
02	812	N	737	-0-	-75	-0-	42	1	695	3	N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					-0-
*05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2823	X	2823	-0-	-0-	-0-	161	1	2662	3	N	-0-					-0-
01	2926	X	2926	-0-	-0-	-0-	154	1	2772	3	N	-0-					-0-
02	3224	X	3224	-0-	-0-	-0-	183	1	3041	3	N	-0-					-0-
03	3100	N	3287	-0-	187	187	191	1	3096	3	N	-0-					-0-
04	2899	N	2712	-0-	-187	-0-	157	1	2555	3	N	-0-					-0-
*05	2781	X	2781	-0-	-0-	-0-	166	1	2615	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1478	-0-	-289	-0-	84	1	1394	3	N	-0-					-0-
01	1798	N	1236	-0-	-562	-0-	66	1	1170	3	N	-0-					-0-
02	1456	N	1426	-0-	-30	-0-	81	1	1345	3	N	-0-					-0-
03	1572	N	1572	-0-	-0-	-0-	91	1	1481	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	84	1	1374	3	N	-0-					-0-
05	1581	N	1450	-0-	-131	-0-	86	1	1364	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	715	-0-	-215	-0-	41	1	674	3	N	-0-					82
01	930	N	730	-0-	-200	-0-	38	1	692	3	N	-0-					82
02	812	N	663	-0-	-149	-0-	38	1	625	3	N	-0-					82
03	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					82
04	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					82
*05	877	N	877	-0-	-0-	-0-	52	1	825	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1040	-0-	-262	-0-	59	1	981	3	N	-0-					82
01	1333	N	1024	-0-	-309	-0-	54	1	970	3	N	-0-					82
02	1176	N	972	-0-	-204	-0-	55	1	917	3	N	-0-					82
03	1279	N	1279	-0-	-0-	-0-	74	1	1205	3	N	-0-					82
*04	1170	N	1170	-0-	-0-	-0-	68	1	1102	3	N	-0-	50	3			32
*05	1329	N	1329	-0-	-0-	-0-	80	1	1249	3	N	-0-	32	3			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1164	-0-	-293	-0-	66	1	1098	3	N	-0-					26
01	1457	N	1107	-0-	-350	-0-	58	1	1049	3	N	-0-					26
02	1316	N	1114	-0-	-202	-0-	63	1	1051	3	N	-0-					26
03	1414	N	1414	-0-	-0-	-0-	82	1	1328	3	N	4					30
							4	9									
04	1376	N	1376	-0-	-0-	-0-	79	1	1290	3	N	6					36
							7	9									
*05	1395	N	1395	-0-	-0-	-0-	82	1	1311	3	N	2					38
							2	9									

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	468	-0-	-90	-0-	27	1	441	3	N	-0-					-0-
01	558	N	442	-0-	-116	-0-	23	1	419	3	N	-0-					-0-
02	504	N	386	-0-	-118	-0-	22	1	364	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1548	-0-	-467	-0-	88	1	1460	3	N	-0-					55
01	2139	N	1602	-0-	-537	-0-	83	1	1519	3	N	-0-					55
02	1792	N	1436	-0-	-356	-0-	81	1	1355	3	N	-0-					55
03	1893	N	1893	-0-	-0-	-0-	109	1	1784	3	N	-0-					55
04	1989	N	1989	-0-	-0-	-0-	115	1	1874	3	N	-0-					55
*05	1918	N	1918	-0-	-0-	-0-	114	1	1804	3	N	-0-					55

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3764	-0-	664	664	214	1	3550	3	N	-0-			-0-
01	3100	N	3108	-0-	8	672	164	1	2944	3	N	-0-			-0-
02	2751	N	2079	-0-	-672	-0-	118	1	1961	3	N	-0-			-0-
03	3038	X	1875	-0-	-1163	-0-	109	1	1766	3	N	-0-			-0-
04	2940	X	1829	-0-	-1111	-0-	106	1	1723	3	N	-0-			-0-
05	3038	X	1849	-0-	-1189	-0-	110	1	1739	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1576	-0-	-470	-0-	90	1	1486	3	N	-0-			-0-
01	2046	N	1653	-0-	-393	-0-	87	1	1566	3	N	-0-			-0-
02	1792	N	1525	-0-	-267	-0-	87	1	1438	3	N	-0-			-0-
03	1913	N	1913	-0-	-0-	-0-	111	1	1802	3	N	-0-			-0-
04	1857	N	1857	-0-	-0-	-0-	107	1	1750	3	N	-0-			-0-
*05	1884	N	1884	-0-	-0-	-0-	113	1	1771	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2015	N	1920	-0-	-95	-0-	109	1	1811	3	N	-0-			-0-
01	1891	N	1799	-0-	-92	-0-	94	1	1705	3	N	-0-			-0-
02	1792	N	1779	-0-	-13	-0-	101	1	1678	3	N	-0-			-0-
03	1932	N	1932	-0-	-0-	-0-	112	1	1820	3	N	-0-			-0-
04	1866	N	1866	-0-	-0-	-0-	108	1	1758	3	N	-0-			-0-
05	1984	N	1918	-0-	-66	-0-	115	1	1803	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	352	-0-	-113	-0-	20	1	332	3	N	-0-			-0-
01	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-			-0-
02	364	N	358	-0-	-6	-0-	20	1	338	3	N	-0-			-0-
03	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-			-0-
04	420	N	331	-0-	-89	-0-	19	1	312	3	N	-0-			-0-
05	403	N	343	-0-	-60	-0-	21	1	322	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	579	-0-	-196	-0-	33	1	546	3	N	-0-			-0-
01	744	N	594	-0-	-150	-0-	31	1	563	3	N	-0-			-0-
02	644	N	521	-0-	-123	-0-	30	1	491	3	N	-0-			-0-
03	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-			-0-
04	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-			-0-
*05	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3722	-0-	622	622	212	1	3510	3	N	-0-			-0-
01	3100	N	2617	-0-	-483	139	138	1	2479	3	N	-0-			-0-
02	2694	N	2555	-0-	-139	-0-	145	1	2410	3	N	-0-			-0-
03	2825	X	2825	-0-	-0-	-0-	164	1	2661	3	N	-0-			-0-
04	2430	X	2421	-0-	-9	-0-	140	1	2281	3	N	-0-			-0-
05	2511	X	2417	-0-	-94	-0-	144	1	2273	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

12	1131	N	1131	-0-	-0-	-0-	64	1	1067	3	N	-0-					-0-
01	1023	N	972	-0-	-51	-0-	51	1	921	3	N	-0-					-0-
02	980	N	892	-0-	-88	-0-	51	1	841	3	N	-0-					-0-
03	1116	N	1058	-0-	-58	-0-	61	1	997	3	N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
*05	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

12	651	N	517	-0-	-134	-0-	29	1	488	3	N	-0-					-0-
01	682	N	614	-0-	-68	-0-	32	1	582	3	N	-0-					-0-
02	560	N	488	-0-	-72	-0-	28	1	460	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

12	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	24	1	403	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

12	496	N	407	-0-	-89	-0-	23	1	384	3	N	-0-					-0-
01	527	N	425	-0-	-102	-0-	22	1	403	3	N	-0-					-0-
02	448	N	389	-0-	-59	-0-	22	1	367	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	29	1	464	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

12	1806	X	1806	-0-	-0-	-0-	1651	3	155	9	Y	141					243
01	2657	X	2657	-0-	-0-	-0-	2381	3	276	9	Y	251	384	1			110
*02	3567	X	3567	-0-	-0-	-0-	3138	3	429	9	Y	390	190	1			310
*03	3591	X	3591	-0-	-0-	-0-	3283	3	308	9	Y	280	387	1			203
*04	3330	X	3330	-0-	-0-	-0-	3065	3	265	9	Y	241					444
05	3937	X	3356	-0-	-581	-0-	3111	3	245	9	Y	223	190	1			477

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

12	3627	X	3421	-0-	-206	-0-	3342	3	79	9	Y	72					175
01	DLQ G-10		2861	-0-	2861	2861	2773	3	88	9	Y	80	125	1			130
02	DLQ G-10		2667	-0-	2667	5528	2614	3	53	9	Y	48					178
03	8801	X	3273	-0-	-5528	-0-	3218	3	55	9	Y	50	124	1			104
04	2832	X	2832	-0-	-0-	-0-	2808	3	24	9	Y	22	69	1			57
05	3410	X	2840	-0-	-570	-0-	2811	3	29	9	Y	26	45	1			38

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

12	14322	X	5273	-0-	-9049	-0-	5156	3	117	9	Y	106					316
01	DLQ G-10		4990	-0-	4990	4990	4920	3	70	9	Y	64					380
02	DLQ G-10		5405	-0-	5405	10395	5319	3	86	9	Y	78	292	1			166
03	18195	X	7800	-0-	-10395	-0-	7702	3	98	9	Y	89					255
04	5806	X	5806	-0-	-0-	-0-	5719	3	87	9	Y	79	208	1			126
05	5983	X	4876	-0-	-1107	-0-	4804	3	72	9	Y	65					191

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

12	3451	X	3451	-0-	-0-	-0-	3398	3	53	9	Y	48					113
01	DLQ G-10		2736	-0-	2736	2736	2678	3	58	9	Y	53	81	1			85
02	DLQ G-10		2694	-0-	2694	5430	2640	3	54	9	Y	49					134
03	8734	X	3304	-0-	-5430	-0-	3249	3	55	9	Y	50	93	1			91
04	3059	X	3059	-0-	-0-	-0-	2986	3	73	9	Y	66	60	1			97
05	3441	X	3087	-0-	-354	-0-	3031	3	56	9	Y	51	76	1			72

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

12	6014	X	-0-	-0-	-6014	-0-					N	-0-					315
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					315
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					315
03	0	X	-0-	-0-	-0-	-0-					N	85	309	1			91
04	0	X	-0-	-0-	-0-	-0-					N	1					92
05	0	X	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

12	8601	X	8601	-0-	-0-	-0-	8188	3	413	9	N	375	407	1			227
01	DLQ G-10		7205	-0-	7205	7205	6847	3	358	9	N	325					552
02	DLQ G-10		6790	-0-	6790	13995	6514	3	276	9	N	251	398	1			405
03	20837	X	6842	-0-	-13995	-0-	6406	3	436	9	N	396	401	1			400
04	8897	X	8897	-0-	-0-	-0-	8578	3	319	9	N	290	508	1			182
*05	9152	X	9152	-0-	-0-	-0-	8802	3	350	9	N	318	278	1			222

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3658	-0-	-992	-0-	3595	3	63	9	Y	57					146
01	4123	X	2312	-0-	-1811	-0-	2257	3	55	9	Y	50	124	1			72
02	3500	X	2080	-0-	-1420	-0-	2036	3	44	9	Y	40					112
03	3720	X	3296	-0-	-424	-0-	3250	3	46	9	Y	42	94	1			60
04	3540	X	2807	-0-	-733	-0-	2770	3	37	9	Y	34	60	1			34
05	3658	X	1327	-0-	-2331	-0-	1298	3	29	9	Y	26					60

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	586	-0-	-5614	-0-	586	3			N	-0-					88
01	DLQ G-10		1810	-0-	1810	1810	1810	3			N	-0-					88
02	DLQ G-10		1981	-0-	1981	3791	1978	3	3	9	N	3					91
03	6947	X	3156	-0-	-3791	-0-	3155	3	1	9	N	1					92
04	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					92
*05	2996	X	2996	-0-	-0-	-0-	2987	3	9	9	N	8					100

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4778	-0-	-306	-0-	4736	3	42	9	Y	38					186
01	6414	X	6414	-0-	-0-	-0-	6366	3	48	9	Y	44					230
02	4732	X	4083	-0-	-649	-0-	4038	3	45	9	Y	41					271
03	5239	X	5165	-0-	-74	-0-	5122	3	43	9	Y	39	179	1			131
04	6210	X	1890	-0-	-4320	-0-	1879	3	11	9	Y	10					141
05	6417	X	2016	-0-	-4401	-0-	2007	3	9	9	Y	8					149

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2322	-0-	-406	-0-	2286	3	36	9	Y	33					272
01	DLQ G-10		1182	-0-	1182	1182	1176	3	6	9	Y	5					277
02	DLQ G-10		628	-0-	628	1810	625	3	3	9	Y	3					280
03	DLQ G-10		120	-0-	120	1930	102	3	18	9	Y	16	190	1			106
04	DLQ G-10		535	-0-	535	2465	533	3	2	9	Y	2					108
*05	3893	X	1428	-0-	-2465	-0-	1418	3	10	9	Y	9					117

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3537	X	3537	-0-	-0-	-0-	3509	3	28	9	Y	25					72
01	DLQ G-10		2849	-0-	2849	2849	2820	3	29	9	Y	26	51	1			47
02	DLQ G-10		2666	-0-	2666	5515	2640	3	26	9	Y	24					71
03	8883	X	3368	-0-	-5515	-0-	3313	3	55	9	Y	50	49	1			72
04	2945	X	2945	-0-	-0-	-0-	2897	3	48	9	Y	44	48	1			68
05	3534	X	2893	-0-	-641	-0-	2838	3	55	9	Y	50	53	1			65

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1401	3	35	9	N	32					184
01	1444	N	1444	-0-	-0-	-0-	1410	3	34	9	N	31					215
02	1344	N	1316	-0-	-28	-0-	1281	3	35	9	N	32					247
03	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	N	27	173	1			101
04	1410	N	1398	-0-	-12	-0-	1368	3	30	9	N	27					128
05	1457	N	1400	-0-	-57	-0-	1374	3	26	9	N	24					152

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2377	X	2377	-0-	-0-	-0-	2305	3	72	9	Y	65					246
01	DLQ G-10		1936	-0-	1936	1936	1915	3	21	9	Y	19					265
02	DLQ G-10		2453	-0-	2453	4389	2408	3	45	9	Y	41					306
03	7674	X	3285	-0-	-4389	-0-	3205	3	80	9	Y	73	193	1			186
04	3731	X	3731	-0-	-0-	-0-	3675	3	56	9	Y	51					237
*05	3353	X	3353	-0-	-0-	-0-	3309	3	44	9	Y	40					277

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3501	X	3501	-0-	-0-	-0-	3439	3	62	9	Y	56					139
01	DLQ G-10		2238	-0-	2238	2238	2155	3	83	9	Y	75	118	1			96
02	DLQ G-10		1783	-0-	1783	4021	1740	3	43	9	Y	39					135
03	7138	X	3117	-0-	-4021	-0-	3025	3	92	9	Y	84	114	1			105
04	2569	X	2569	-0-	-0-	-0-	2493	3	76	9	Y	69	106	1			68
05	3410	X	1475	-0-	-1935	-0-	1418	3	57	9	Y	52					120

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

12	4433	X	3979	-0-	-454	-0-	3899	3	80	9	Y	73					171
01	DLQ G-10		2665	-0-	2665	2665	2607	3	58	9	Y	53	122	1			102
02	DLQ G-10		2927	-0-	2927	5592	2847	3	80	9	Y	73					175
03	9464	X	3872	-0-	-5592	-0-	3791	3	81	9	Y	74	121	1			128
04	3095	X	3095	-0-	-0-	-0-	3045	3	50	9	Y	45	85	1			88
05	3968	X	2893	-0-	-1075	-0-	2838	3	55	9	Y	50	68	1			70

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

12	1970	N	1970	-0-	-0-	-0-	1876	3	94	9	Y	85					213
01	DLQ G-10		2046	-0-	2046	2046	1991	3	55	9	Y	50	181	1			82
02	DLQ G-10		1709	-0-	1709	3755	1666	3	43	9	Y	39					121
03	1900	N	3246	-0-	1346	5101	3154	3	92	9	Y	84	102	1			103
04	3000	N	2467	-0-	-533	4568	2392	3	75	9	Y	68	103	1			68
*05	3100	N	1455	-0-	-1645	2923	1398	3	57	9	Y	52					120

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

12	4371	X	4211	-0-	-160	-0-	4117	3	94	9	Y	85					262
01	DLQ G-10		2950	-0-	2950	2950	2867	3	83	9	Y	75					337
02	DLQ G-10		4237	-0-	4237	7187	4160	3	77	9	Y	70					407
03	11084	X	3897	-0-	-7187	-0-	3841	3	56	9	Y	51	189	1			269
04	3017	X	3017	-0-	-0-	-0-	2996	3	21	9	Y	19					288
05	4681	X	3716	-0-	-965	-0-	3696	3	20	9	Y	18					306

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

12	2701	X	2701	-0-	-0-	-0-	2672	3	29	9	N	26					403
01	3398	X	3398	-0-	-0-	-0-	3377	3	21	9	N	19	192	1			230
02	3081	X	3081	-0-	-0-	-0-	3061	3	20	9	N	18					248
03	2914	X	2265	-0-	-649	-0-	2254	3	11	9	N	10					258
04	2820	X	2491	-0-	-329	-0-	2482	3	9	9	N	8					266
05	2914	X	2442	-0-	-472	-0-	2434	3	8	9	N	7					273

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

12	4309	X	2222	-0-	-2087	-0-	2119	3	103	9	N	94					242
01	DLQ G-10		4571	-0-	4571	4571	4455	3	116	9	N	105					347
02	DLQ G-10		1648	-0-	1648	6219	1603	3	45	9	N	41					388
03	9410	X	3191	-0-	-6219	-0-	3140	3	51	9	N	46	186	1			248
04	251	X	251	-0-	-0-	-0-	234	3	17	9	N	15					263
*05	5450	X	5450	-0-	-0-	-0-	5276	3	174	9	N	158					421

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

12	4898	X	3943	-0-	-955	-0-	3880	3	63	9	N	57					265
01	DLQ G-10		2477	-0-	2477	2477	2452	3	25	9	N	23					288
02	DLQ G-10		2858	-0-	2858	5335	2783	3	75	9	N	68					356
03	6920	X	1585	-0-	-5335	-0-	1582	3	3	9	N	3	186	1			173
04	698	X	698	-0-	-0-	-0-	696	3	2	9	N	2					175
*05	6339	X	6339	-0-	-0-	-0-	6333	3	6	9	N	5					180

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3477	-0-	-1452	-0-	3397	3	80	9	N	73					190
01	DLQ G-10		4723	-0-	4723	4723	4633	3	90	9	N	82					272
02	DLQ G-10		2547	-0-	2547	7270	2490	3	57	9	N	52					324
03	10495	X	3225	-0-	-7270	-0-	3156	3	69	9	N	63	182	1			205
04	3329	X	3329	-0-	-0-	-0-	3273	3	56	9	N	51					256
05	4712	X	3342	-0-	-1370	-0-	3292	3	50	9	N	45	179	1			122

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

12	1293	N	1293	-0-	-0-	-0-	27 12	1 9	1254	3	Y	11	10	1			3
01	1364	N	992	-0-	-372	-0-	16 11	1 9	965	3	Y	10	11	1			2
02	1204	N	684	-0-	-520	-0-	11 13	1 9	660	3	Y	12	11	1			3
03	1302	N	1112	-0-	-190	-0-	24 11	1 9	1077	3	Y	10	11	1			2
04	1387	N	1387	-0-	-0-	-0-	33 6	1 9	1348	3	Y	5	6	1			1
*05	1199	N	1199	-0-	-0-	-0-	24 4	1 9	1171	3	Y	4	4	1			1

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3350	X	3350	-0-	-0-	-0-	210	1	3046	3	Y	85	63	1			58
							94	9									
01	3286	X	3171	-0-	-115	-0-	205	1	2905	3	Y	55	60	1			53
							61	9									
02	2968	X	2715	-0-	-253	-0-	177	1	2469	3	Y	63	63	1			53
							69	9									
03	3348	X	2965	-0-	-383	-0-	200	1	2721	3	Y	40	59	1			34
							44	9									
04	3240	X	2635	-0-	-605	-0-	174	1	2461	3	Y	-0-					34
05	3348	X	2721	-0-	-627	-0-	157	1	2495	3	Y	63	63	1			34
							69	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	4942	-0-	-2033	-0-	318	1	4612	3	Y	11					449
							12	9									
01	6138	X	5813	-0-	-325	-0-	363	1	5133	3	Y	288	357	1			380
							317	9									
02	5180	X	3738	-0-	-1442	-0-	250	1	3488	3	Y	-0-					380
03	5788	X	5788	-0-	-0-	-0-	396	1	5392	3	Y	-0-					380
04	6348	X	6348	-0-	-0-	-0-	420	1	5928	3	Y	-0-					380
*05	5977	X	5977	-0-	-0-	-0-	353	1	5624	3	Y	-0-					380

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	9568	-0-	-166	-0-	617	1	8950	3	Y	1					236
							1	9									
01	9827	X	9279	-0-	-548	-0-	612	1	8667	3	Y	-0-					236
02	8876	X	8436	-0-	-440	-0-	563	1	7873	3	Y	-0-					236
03	10272	X	10272	-0-	-0-	-0-	703	1	9569	3	Y	-0-					236
04	9270	X	9128	-0-	-142	-0-	603	1	8525	3	Y	-0-					236
05	9579	X	8368	-0-	-1211	-0-	495	1	7872	3	Y	1					237
							1	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13144	X	11826	-0-	-1318	-0-	763	1	11062	3	Y	1					102
							1	9									
01	13144	X	7649	-0-	-5495	-0-	505	1	7144	3	Y	-0-					102
02	11648	X	10313	-0-	-1335	-0-	689	1	9624	3	Y	-0-					102
03	12896	X	12499	-0-	-397	-0-	855	1	11644	3	Y	-0-					102
04	11430	X	11123	-0-	-307	-0-	735	1	10388	3	Y	-0-					102
05	11811	X	10857	-0-	-954	-0-	642	1	10214	3	Y	1					103
							1	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	52	1	748	3	Y	-0-					-0-
01	961	N	632	-0-	-329	-0-	42	1	590	3	Y	-0-					-0-
02	700	N	541	-0-	-159	-0-	36	1	505	3	Y	-0-					-0-
03	806	N	609	-0-	-197	-0-	42	1	567	3	Y	-0-					-0-
04	600	N	584	-0-	-16	-0-	39	1	545	3	Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	38	1	600	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

12	8721	X	8721	-0-	-0-	-0-	562	1	8150	3	N	8					145
							9	9									
01	10912	X	6459	-0-	-4453	-0-	426	1	6033	3	N	-0-					145
02	9856	X	7229	-0-	-2627	-0-	483	1	6746	3	N	-0-					145
03	9641	X	8028	-0-	-1613	-0-	540	1	7358	3	N	118	189	1			74
							130	9									
04	8430	X	8002	-0-	-428	-0-	527	1	7449	3	N	24					98
							26	9									
05	8711	X	7709	-0-	-1002	-0-	456	1	7253	3	N	-0-					98

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

12	6381	X	6381	-0-	-0-	-0-	412	1	5966	3	N	3					98
							3	9									
01	6323	X	6323	-0-	-0-	-0-	413	1	5849	3	N	55					153
							61	9									
02	5908	X	4926	-0-	-982	-0-	329	1	4597	3	N	-0-					153
03	6541	X	5510	-0-	-1031	-0-	377	1	5133	3	N	-0-					153
04	6330	X	5049	-0-	-1281	-0-	327	1	4621	3	N	92					245
							101	9									
05	6386	X	4594	-0-	-1792	-0-	271	1	4316	3	N	6	191	1			60
							7	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

12	8451	X	8451	-0-	-0-	-0-	543	1	7863	3	N	41					128
							45	9									
01	8494	X	6593	-0-	-1901	-0-	433	1	6126	3	N	31					159
							34	9									
02	7672	X	7141	-0-	-531	-0-	477	1	6664	3	N	-0-					159
03	8494	X	8139	-0-	-355	-0-	557	1	7582	3	N	-0-					159
04	8190	X	7440	-0-	-750	-0-	485	1	6853	3	N	93	182	1			70
							102	9									
05	8463	X	7795	-0-	-668	-0-	461	1	7334	3	N	-0-					70

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

12	5208	X	4122	-0-	-1086	-0-	266	1	3856	3	N	-0-					268
01	4774	X	4030	-0-	-744	-0-	266	1	3764	3	N	-0-					268
02	4312	X	4020	-0-	-292	-0-	268	1	3752	3	N	-0-					268
03	4785	X	4785	-0-	-0-	-0-	313	1	4263	3	N	190	190	1			268
							209	9									
04	4260	X	4260	-0-	-0-	-0-	282	1	3978	3	N	-0-					268
05	4464	X	4272	-0-	-192	-0-	253	1	4019	3	N	-0-					268

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	5633	-0-	-1187	-0-	363	1	5263	3	N	6					90
							7	9									
01	5022	X	3578	-0-	-1444	-0-	236	1	3342	3	N	-0-					90
02	4536	X	3850	-0-	-686	-0-	257	1	3593	3	N	-0-					90
03	5022	X	4367	-0-	-655	-0-	299	1	4068	3	N	-0-					90
04	4860	X	4352	-0-	-508	-0-	288	1	4064	3	N	-0-					90
*05	7321	X	7321	-0-	-0-	-0-	433	1	6888	3	N	-0-					90

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6352	-0-	-685	-0-	410	1	5939	3	N	3					304
							3	9									
01	7037	X	6362	-0-	-675	-0-	407	1	5767	3	N	171	171	1			304
							188	9									
02	6300	X	5392	-0-	-908	-0-	360	1	5032	3	N	-0-					304
03	6975	X	6247	-0-	-728	-0-	427	1	5820	3	N	-0-					304
04	6150	X	4632	-0-	-1518	-0-	306	1	4326	3	N	-0-					304
05	6355	X	5469	-0-	-886	-0-	323	1	5146	3	N	-0-					304

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25327	X	23934	-0-	-1393	-0-	1532	1	22208	3	N	176					277
							194	9									
01	24955	X	22700	-0-	-2255	-0-	1488	1	21071	3	N	128	186	1			219
							141	9									
02	22372	X	20403	-0-	-1969	-0-	1355	1	18936	3	N	102	190	1			131
							112	9									
03	24769	X	23092	-0-	-1677	-0-	1570	1	21387	3	N	123					254
							135	9									
04	23160	X	22257	-0-	-903	-0-	1464	1	20682	3	N	101	185	1			170
							111	9									
05	23932	X	22744	-0-	-1188	-0-	1340	1	21315	3	N	81					251
							89	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10622	X	10622	-0-	-0-	-0-	676	1	9800	3	N	133	190	1			236
							146	9									
01	11067	X	9642	-0-	-1425	-0-	629	1	8907	3	N	96	178	1			154
							106	9									
02	9996	X	8775	-0-	-1221	-0-	576	1	8055	3	N	131					285
							144	9									
03	11067	X	9416	-0-	-1651	-0-	633	1	8617	3	N	151	185	1			251
							166	9									
04	10290	X	9648	-0-	-642	-0-	630	1	8898	3	N	109	181	1			179
							120	9									
05	10633	X	9551	-0-	-1082	-0-	559	1	8887	3	N	95					274
							105	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21514	X	19422	-0-	-2092	-0-	1253	1	18160	3	N	8					299
							9	9									
01	21514	X	18983	-0-	-2531	-0-	1233	1	17451	3	N	272	191	1			380
							299	9									
02	18956	X	17237	-0-	-1719	-0-	1151	1	16086	3	N	-0-					380
03	20987	X	19734	-0-	-1253	-0-	1350	1	18384	3	N	-0-					380
04	18810	X	18522	-0-	-288	-0-	1223	1	17281	3	N	16	185	1			211
							18	9									
05	19437	X	18819	-0-	-618	-0-	1113	1	17706	3	N	-0-					211

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3884	X	3884	-0-	-0-	-0-	251	1	3633	3	Y	-0-					43
01	4415	X	4415	-0-	-0-	-0-	291	1	4124	3	Y	-0-					43
02	4132	X	4132	-0-	-0-	-0-	276	1	3856	3	Y	-0-					43
03	4528	X	4528	-0-	-0-	-0-	310	1	4218	3	Y	-0-					43
04	5744	X	5744	-0-	-0-	-0-	380	1	5364	3	Y	-0-					43
*05	9185	X	9185	-0-	-0-	-0-	543	1	8641	3	Y	1					44
							1	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	741	-0-	-375	-0-	48	1	691	3	N	2					80
							2	9									
01	1147	N	895	-0-	-252	-0-	59	1	836	3	N	-0-					80
02	1093	N	1093	-0-	-0-	-0-	73	1	1020	3	N	-0-					80
03	992	N	992	-0-	-0-	-0-	68	1	924	3	N	-0-					80
04	930	N	930	-0-	-0-	-0-	60	1	845	3	N	23					103
							25	9									
05	1147	N	885	-0-	-262	-0-	52	1	833	3	N	-0-					103

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CREEK RANCH -12-				WELL #: 6	RRCID -> 224129	COMPL. DATE 09/11/2004		TOTAL DEPTH 12320		PERF.10880 - 11264						
12	12896	X	7548	-0-	-5348	-0-	487	1	7052	3	N	8					282
							9	9									
01	16741	X	16741	-0-	-0-	-0-	1081	1	15307	3	N	321	190	1			413
							353	9									
02	12218	X	12218	-0-	-0-	-0-	816	1	11402	3	N	-0-					413
03	8289	X	8289	-0-	-0-	-0-	567	1	7722	3	N	-0-					413
04	9675	X	9675	-0-	-0-	-0-	634	1	8956	3	N	77	189	1			301
							85	9									
*05	12941	X	12941	-0-	-0-	-0-	765	1	12176	3	N	-0-					301
	MITCHELL, ALEX 1				WELL #: 11	RRCID -> 242401	COMPL. DATE 07/28/2011		TOTAL DEPTH 12371		PERF.11244 - 12208						
12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					183
01	310	N	149	-0-	-161	-0-	10	1	139	3	N	-0-					183
02	112	N	96	-0-	-16	-0-	6	1	90	3	N	-0-					183
03	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					183
04	150	N	70	-0-	-80	-0-	5	1	65	3	N	-0-					183
*05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					183
	UNIVERSITY 4				WELL #: 9	RRCID -> 249802	COMPL. DATE 04/18/2009		TOTAL DEPTH 12079		PERF. 9962 - 11607						
12	4557	X	4226	-0-	-331	-0-	270	1	3910	3	Y	42					221
							46	9									
01	6727	X	3928	-0-	-2799	-0-	252	1	3566	3	Y	100	189	1			132
							110	9									
02	6076	X	4439	-0-	-1637	-0-	282	1	3948	3	Y	190	190	1			132
							209	9									
03	6231	X	5349	-0-	-882	-0-	361	1	4921	3	Y	61					193
							67	9									
04	4923	X	4923	-0-	-0-	-0-	315	1	4457	3	Y	137	190	1			140
							151	9									
*05	5475	X	5475	-0-	-0-	-0-	307	1	4893	3	Y	250	191	1			199
							275	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

12	1023	X	933	-0-	-90	-0-	60	1	873	3	N	-0-					170
01	992	N	923	-0-	-69	-0-	61	1	862	3	N	-0-					170
02	855	N	855	-0-	-0-	-0-	57	1	798	3	N	-0-					170
03	930	N	892	-0-	-38	-0-	61	1	831	3	N	-0-					170
04	900	N	863	-0-	-37	-0-	57	1	806	3	N	-0-					170
05	961	N	818	-0-	-143	-0-	48	1	770	3	N	-0-					170

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

12	4712	X	4387	-0-	-325	-0-	271	1	3929	3	Y	170	127	1			116
							187	9									
01	4712	X	4182	-0-	-530	-0-	268	1	3792	3	Y	111	121	1			106
							122	9									
02	4256	X	3857	-0-	-399	-0-	248	1	3469	3	Y	127	127	1			106
							140	9									
03	4712	X	4527	-0-	-185	-0-	304	1	4135	3	Y	80	119	1			67
							88	9									
04	4260	X	4247	-0-	-13	-0-	281	1	3966	3	Y	-0-					67
*05	4510	X	4510	-0-	-0-	-0-	258	1	4112	3	Y	127	127	1			67
							140	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

12	14477	X	12026	-0-	-2451	-0-	776	1	11247	3	N	3					324
							3	9									
01	13950	X	12634	-0-	-1316	-0-	825	1	11680	3	N	117	175	1			266
							129	9									
02	12600	X	11622	-0-	-978	-0-	776	1	10846	3	N	-0-					266
03	13950	X	13442	-0-	-508	-0-	919	1	12523	3	N	-0-					266
04	12868	X	12868	-0-	-0-	-0-	838	1	11834	3	N	178	190	1			254
							196	9									
05	12865	X	12745	-0-	-120	-0-	754	1	11991	3	N	-0-					254

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22010	X	20034	-0-	-1976	-0-	1293	1	18734	3	N	6					378
							7	9									
01	19689	X	19689	-0-	-0-	-0-	1286	1	18201	3	N	184	184	1			378
							202	9									
02	17147	X	17147	-0-	-0-	-0-	1145	1	16002	3	N	-0-					378
03	19901	X	19901	-0-	-0-	-0-	1354	1	18445	3	N	93	189	1			282
							102	9									
04	18474	X	18474	-0-	-0-	-0-	1221	1	17253	3	N	-0-					282
*05	18158	X	18158	-0-	-0-	-0-	1074	1	17084	3	N	-0-					282

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2896	-0-	-328	-0-	185	1	2687	3	Y	22					110
							24	9									
01	3193	X	2780	-0-	-413	-0-	182	1	2579	3	Y	17					127
							19	9									
02	2800	X	2584	-0-	-216	-0-	166	1	2315	3	Y	94	102	1			119
							103	9									
03	3100	X	2847	-0-	-253	-0-	195	1	2652	3	Y	-0-					119
04	2790	X	2699	-0-	-91	-0-	178	1	2521	3	Y	-0-					119
05	2883	X	2838	-0-	-45	-0-	162	1	2580	3	Y	87	94	1			112
							96	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	85	-0-	-969	-0-	5	1	80	3	N	-0-					70
01	682	N	287	-0-	-395	-0-	17	1	242	3	N	25					95
							28	9									
02	602	N	602	-0-	-0-	-0-	38	1	533	3	N	28					123
							31	9									
03	743	N	743	-0-	-0-	-0-	49	1	666	3	N	25					148
							28	9									
04	642	N	642	-0-	-0-	-0-	41	1	577	3	N	22					170
							24	9									
05	682	N	472	-0-	-210	-0-	27	1	430	3	N	14					184
							15	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

12	2914	X	2778	-0-	-136	-0-	178	1	2587	3	Y	12				91
							13	9								
01	2914	N	2494	-0-	-420	-0-	163	1	2313	3	Y	16				107
							18	9								
02	2484	N	2484	-0-	-0-	-0-	159	1	2220	3	Y	95	87	1		115
							105	9								
03	2790	N	2753	-0-	-37	-0-	188	1	2565	3	Y	-0-				115
04	2400	N	2254	-0-	-146	-0-	149	1	2105	3	Y	-0-				115
05	2759	N	2718	-0-	-41	-0-	155	1	2467	3	Y	87	91	1		111
							96	9								

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

12	2666	X	2554	-0-	-112	-0-	165	1	2389	3	Y	-0-				6
01	2604	X	2059	-0-	-545	-0-	136	1	1923	3	Y	-0-				6
02	2352	X	2181	-0-	-171	-0-	146	1	2035	3	Y	-0-				6
03	2604	X	2448	-0-	-156	-0-	167	1	2281	3	Y	-0-				6
04	2460	X	2298	-0-	-162	-0-	152	1	2146	3	Y	-0-				6
05	2542	X	2262	-0-	-280	-0-	134	1	2127	3	Y	1				7
							1	9								

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4795	X	4795	-0-	-0-	-0-	307	1	4452	3	N	33					209
							36	9									
01	5983	X	5028	-0-	-955	-0-	329	1	4656	3	N	39	189	1			59
							43	9									
02	5404	X	4330	-0-	-1074	-0-	289	1	4041	3	N	-0-					59
03	5983	X	5249	-0-	-734	-0-	356	1	4850	3	N	39					98
							43	9									
04	4860	X	4577	-0-	-283	-0-	301	1	4255	3	N	19					117
							21	9									
05	5022	X	4277	-0-	-745	-0-	252	1	4010	3	N	14					131
							15	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17856	X	16094	-0-	-1762	-0-	1039	1	15055	3	N	-0-					444
01	17856	X	15238	-0-	-2618	-0-	993	1	14055	3	N	173	173	1			444
							190	9									
02	15288	X	13618	-0-	-1670	-0-	909	1	12709	3	N	-0-	143	1			301
03	16926	X	15347	-0-	-1579	-0-	1050	1	14297	3	N	-0-					301
04	16080	X	14950	-0-	-1130	-0-	988	1	13960	3	N	2					303
							2	9									
05	16089	X	15063	-0-	-1026	-0-	891	1	14170	3	N	2	183	1			122
							2	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6960	X	6960	-0-	-0-	-0-	449	1	6511	3	N	-0-					223
01	6246	X	6246	-0-	-0-	-0-	412	1	5834	3	N	-0-					223
02	5432	X	4403	-0-	-1029	-0-	294	1	4109	3	N	-0-					223
03	6904	X	6904	-0-	-0-	-0-	472	1	6432	3	N	-0-					223
04	6480	X	5044	-0-	-1436	-0-	333	1	4711	3	N	-0-					223
05	6696	X	5509	-0-	-1187	-0-	326	1	5183	3	N	-0-					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	14372	-0-	-539	-0-	921	1	13352	3	N	90	191	1			146
							99	9									
01	14911	X	13408	-0-	-1503	-0-	879	1	12450	3	N	72					218
							79	9									
02	13188	X	12155	-0-	-1033	-0-	809	1	11310	3	N	33					251
							36	9									
03	14601	X	13739	-0-	-862	-0-	936	1	12746	3	N	52	184	1			119
							57	9									
04	14100	X	13198	-0-	-902	-0-	868	1	12264	3	N	60					179
							66	9									
05	14384	X	13593	-0-	-791	-0-	800	1	12729	3	N	58					237
							64	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12003	X	12003	-0-	-0-	-0-	774	1	11221	3	Y	7	190	1			160
							8	9									
01	12183	X	11364	-0-	-819	-0-	745	1	10549	3	Y	64					224
							70	9									
02	11004	X	9373	-0-	-1631	-0-	623	1	8700	3	Y	45					269
							50	9									
03	12183	X	11408	-0-	-775	-0-	778	1	10590	3	Y	36	186	1			119
							40	9									
04	11610	X	9405	-0-	-2205	-0-	619	1	8743	3	Y	39					158
							43	9									
05	11997	X	9862	-0-	-2135	-0-	581	1	9250	3	Y	28					186
							31	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11439	X	9937	-0-	-1502	-0-	641	1	9296	3	N	-0-					180
01	11439	X	9666	-0-	-1773	-0-	633	1	8957	3	N	69	191	1			58
							76	9									
02	10024	X	8828	-0-	-1196	-0-	589	1	8239	3	N	-0-					58
03	11098	X	2646	-0-	-8452	-0-	181	1	2465	3	N	-0-					58
04	9630	X	9199	-0-	-431	-0-	602	1	8499	3	N	89					147
							98	9									
*05	10029	X	10029	-0-	-0-	-0-	593	1	9436	3	N	-0-					147

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15221	#	12832	-0-	-2389	-0-	828	1	12001	3	N	3					634
							3	9									
01	14942		11098	-0-	-3844	-0-	732	1	10366	3	N	-0-					634
02	12320	#	10448	-0-	-1872	-0-	697	1	9745	3	N	5					639
							6	9									
03	13640	#	12438	-0-	-1202	-0-	851	1	11586	3	N	1	191	1			449
							1	9									
04	12973	R	12973	-0-	-0-	-0-	855	1	12082	3	N	33					482
							36	9									
05	12834	#	10810	-0-	-2024	-0-	639	1	10171	3	N	-0-					482

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	688	-0-	-4024	-0-	688	3			N	-0-					-0-
01	4712	X	887	-0-	-3825	-0-	145	1	742	3	N	-0-					-0-
02	4256	X	735	-0-	-3521	-0-	138	1	597	3	N	-0-					-0-
03	833	X	833	-0-	-0-	-0-	130	1	703	3	N	-0-					-0-
04	870	X	772	-0-	-98	-0-	125	1	647	3	N	-0-					-0-
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	1085	X	914	-0-	-171	-0-	149	1	765	3	N	-0-					-0-
02	980	X	324	-0-	-656	-0-	61	1	263	3	N	-0-					-0-
03	1085	X	566	-0-	-519	-0-	88	1	478	3	N	-0-					-0-
04	870	X	525	-0-	-345	-0-	85	1	440	3	N	-0-					-0-
05	899	X	519	-0-	-380	-0-	86	1	433	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

12	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
01	186	N	73	-0-	-113	-0-	73	2			N	-0-					-0-
02	252	N	63	-0-	-189	-0-	63	2			N	-0-					-0-
03	217	N	54	-0-	-163	-0-	54	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	199	1	1020	3	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	177	1	766	3	N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	193	1	1040	3	N	-0-					-0-
04	1170	N	1079	-0-	-91	-0-	174	1	905	3	N	-0-					-0-
*05	1160	N	1160	-0-	-0-	-0-	191	1	969	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	119	1	612	3	N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	152	1	657	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	146	1	787	3	N	-0-					-0-
04	772	N	772	-0-	-0-	-0-	125	1	647	3	N	-0-					-0-
*05	1007	N	1007	-0-	-0-	-0-	166	1	841	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-
01	975	N	975	-0-	-0-	-0-	159	1	816	3	N	-0-			-0-
02	835	N	835	-0-	-0-	-0-	157	1	678	3	N	-0-			-0-
03	999	N	999	-0-	-0-	-0-	156	1	843	3	N	-0-			-0-
04	1018	N	1018	-0-	-0-	-0-	164	1	854	3	N	-0-			-0-
05	930	N	916	-0-	-14	-0-	151	1	765	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
01	549	N	549	-0-	-0-	-0-	90	1	459	3	N	-0-			-0-
02	485	N	485	-0-	-0-	-0-	91	1	394	3	N	-0-			-0-
03	699	N	699	-0-	-0-	-0-	109	1	590	3	N	-0-			-0-
04	617	N	617	-0-	-0-	-0-	100	1	517	3	N	-0-			-0-
*05	672	N	672	-0-	-0-	-0-	111	1	561	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	209	1	1071	3	N	-0-			-0-
02	970	N	970	-0-	-0-	-0-	182	1	788	3	N	-0-			-0-
03	1066	N	1066	-0-	-0-	-0-	167	1	899	3	N	-0-			-0-
04	1230	N	1048	-0-	-182	-0-	169	1	879	3	N	-0-			-0-
05	1085	N	1007	-0-	-78	-0-	166	1	841	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-			-0-
01	1189	N	1189	-0-	-0-	-0-	194	1	995	3	N	-0-			-0-
02	1293	N	1293	-0-	-0-	-0-	243	1	1050	3	N	-0-			-0-
03	1698	N	1698	-0-	-0-	-0-	265	1	1433	3	N	-0-			-0-
04	1480	N	1480	-0-	-0-	-0-	239	1	1241	3	N	-0-			-0-
05	1426	N	1374	-0-	-52	-0-	227	1	1147	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
01	1341	N	1341	-0-	-0-	-0-	219	1	1122	3	N	-0-			-0-
02	1185	N	1185	-0-	-0-	-0-	222	1	963	3	N	-0-			-0-
03	1399	N	1399	-0-	-0-	-0-	219	1	1180	3	N	-0-			-0-
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-			-0-
*05	1343	N	1343	-0-	-0-	-0-	222	1	1121	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-			-0-
01	1240	N	1158	-0-	-82	-0-	189	1	969	3	N	-0-			-0-
02	1024	N	1024	-0-	-0-	-0-	192	1	832	3	N	-0-			-0-
03	1233	N	1233	-0-	-0-	-0-	193	1	1040	3	N	-0-			-0-
04	1141	N	1141	-0-	-0-	-0-	184	1	957	3	N	-0-			-0-
05	1147	N	1129	-0-	-18	-0-	186	1	943	3	N	-0-			-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	209	1	1071	3	N	-0-			-0-
02	1024	N	1024	-0-	-0-	-0-	192	1	832	3	N	-0-			-0-
03	1266	N	1266	-0-	-0-	-0-	198	1	1068	3	N	-0-			-0-
04	1234	N	1234	-0-	-0-	-0-	199	1	1035	3	N	-0-			-0-
*05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
01	1333	N	1219	-0-	-114	-0-	199	1	1020	3	N	-0-			-0-
02	1185	N	1185	-0-	-0-	-0-	222	1	963	3	N	-0-			-0-
03	1266	N	1266	-0-	-0-	-0-	198	1	1068	3	N	-0-			-0-
04	1170	N	1110	-0-	-60	-0-	179	1	931	3	N	-0-			-0-
05	1302	N	1099	-0-	-203	-0-	181	1	918	3	N	-0-			-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
01	1829	N	1829	-0-	-0-	-0-	299	1	1530	3	N	-0-			-0-
02	1131	N	1131	-0-	-0-	-0-	212	1	919	3	N	-0-			-0-
03	1299	N	1299	-0-	-0-	-0-	203	1	1096	3	N	-0-			-0-
04	1770	N	1234	-0-	-536	-0-	199	1	1035	3	N	-0-			-0-
*05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-			-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-			-0-
01	1158	N	1158	-0-	-0-	-0-	189	1	969	3	N	-0-			-0-
02	1050	N	1050	-0-	-0-	-0-	197	1	853	3	N	-0-			-0-
03	1266	N	1266	-0-	-0-	-0-	198	1	1068	3	N	-0-			-0-
04	1203	N	1203	-0-	-0-	-0-	194	1	1009	3	N	-0-			-0-
*05	1190	N	1190	-0-	-0-	-0-	196	1	994	3	N	-0-			-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	885	3			N	-0-			-0-
01	1085	N	975	-0-	-110	-0-	159	1	816	3	N	-0-			-0-
02	754	N	754	-0-	-0-	-0-	141	1	613	3	N	-0-			-0-
03	999	N	999	-0-	-0-	-0-	156	1	843	3	N	-0-			-0-
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-			-0-
05	837	N	702	-0-	-135	-0-	116	1	586	3	N	-0-			-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-
01	427	N	427	-0-	-0-	-0-	70	1	357	3	N	-0-			-0-
02	458	N	458	-0-	-0-	-0-	86	1	372	3	N	-0-			-0-
03	466	N	466	-0-	-0-	-0-	73	1	393	3	N	-0-			-0-
04	420	N	370	-0-	-50	-0-	60	1	310	3	N	-0-			-0-
05	496	N	428	-0-	-68	-0-	71	1	357	3	N	-0-			-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-			-0-
01	1364	N	1341	-0-	-23	-0-	219	1	1122	3	N	-0-			-0-
02	1320	N	1320	-0-	-0-	-0-	248	1	1072	3	N	-0-			-0-
03	1466	N	1466	-0-	-0-	-0-	229	1	1237	3	N	-0-			-0-
04	1388	N	1388	-0-	-0-	-0-	224	1	1164	3	N	-0-			-0-
05	1457	N	1343	-0-	-114	-0-	222	1	1121	3	N	-0-			-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-			-0-
01	1128	N	1128	-0-	-0-	-0-	184	1	944	3	N	-0-			-0-
02	970	N	970	-0-	-0-	-0-	182	1	788	3	N	-0-			-0-
03	1332	N	1332	-0-	-0-	-0-	208	1	1124	3	N	-0-			-0-
04	1264	N	1264	-0-	-0-	-0-	204	1	1060	3	N	-0-			-0-
*05	1221	N	1221	-0-	-0-	-0-	202	1	1019	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
01	1240	N	1219	-0-	-21	-0-	199	1	1020	3	N	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	222	1	963	3	N	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	291	1	1574	3	N	-0-					-0-
04	1789	N	1789	-0-	-0-	-0-	289	1	1500	3	N	-0-					-0-
*05	1709	N	1709	-0-	-0-	-0-	282	1	1427	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	961	N	731	-0-	-230	-0-	119	1	612	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	116	1	503	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	109	1	590	3	N	-0-					-0-
04	720	N	648	-0-	-72	-0-	105	1	543	3	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	116	1	586	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	174	1	893	3	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	167	1	722	3	N	-0-					-0-
03	1133	N	1133	-0-	-0-	-0-	177	1	956	3	N	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	179	1	931	3	N	-0-					-0-
*05	1038	N	1038	-0-	-0-	-0-	171	1	867	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1333	N	1036	-0-	-297	-0-	169	1	867	3	N	-0-					-0-
02	1482	N	1482	-0-	-0-	-0-	278	1	1204	3	N	-0-					-0-
03	1665	N	1665	-0-	-0-	-0-	260	1	1405	3	N	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	244	1	1267	3	N	-0-					-0-
05	1643	N	1465	-0-	-178	-0-	242	1	1223	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	274	1	1403	3	N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	243	1	1050	3	N	-0-					-0-
03	1665	N	1665	-0-	-0-	-0-	260	1	1405	3	N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	279	1	1448	3	N	-0-					-0-
*05	1679	N	1679	-0-	-0-	-0-	277	1	1402	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	244	1	1250	3	N	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	222	1	963	3	N	-0-					-0-
03	1399	N	1399	-0-	-0-	-0-	219	1	1180	3	N	-0-					-0-
04	1440	N	1419	-0-	-21	-0-	229	1	1190	3	N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	212	1	1070	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	151	-0-	151	151	24	1	127	3	N	-0-					-0-
05	14B2 EXT	91	-0-	91	242	15	1	76	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
01	427	N	427	-0-	-0-	-0-	70	1	357	3	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	61	1	263	3	N	-0-			-0-
03	279	N	267	-0-	-12	-0-	42	1	225	3	N	-0-			-0-
04	420	N	247	-0-	-173	-0-	40	1	207	3	N	-0-			-0-
05	372	N	244	-0-	-128	-0-	40	1	204	3	N	-0-			-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-			-0-
01	1158	N	1158	-0-	-0-	-0-	189	1	969	3	N	-0-			-0-
02	1131	N	1131	-0-	-0-	-0-	212	1	919	3	N	-0-			-0-
03	1266	N	1266	-0-	-0-	-0-	198	1	1068	3	N	-0-			-0-
04	1203	N	1203	-0-	-0-	-0-	194	1	1009	3	N	-0-			-0-
05	1240	N	1129	-0-	-111	-0-	186	1	943	3	N	-0-			-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
01	93	N	61	-0-	-32	-0-	10	1	51	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	10	1	44	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-			-0-
*05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	209	1	1071	3	N	-0-			-0-
02	1077	N	1077	-0-	-0-	-0-	202	1	875	3	N	-0-			-0-
03	1466	N	1466	-0-	-0-	-0-	229	1	1237	3	N	-0-			-0-
04	1230	N	1172	-0-	-58	-0-	189	1	983	3	N	-0-			-0-
*05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	85	1	434	3	N	-0-			-0-
02	404	N	404	-0-	-0-	-0-	76	1	328	3	N	-0-			-0-
03	466	N	466	-0-	-0-	-0-	73	1	393	3	N	-0-			-0-
04	510	N	494	-0-	-16	-0-	80	1	414	3	N	-0-			-0-
*05	489	N	489	-0-	-0-	-0-	81	1	408	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
01	93	N	61	-0-	-32	-0-	10	1	51	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	10	1	44	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	15	1	78	3	N	-0-			-0-
*05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-			-0-
01	1402	N	1402	-0-	-0-	-0-	229	1	1173	3	N	-0-			-0-
02	1347	N	1347	-0-	-0-	-0-	253	1	1094	3	N	-0-			-0-
03	1147	N	1066	-0-	-81	-0-	167	1	899	3	N	-0-			-0-
04	1350	N	1295	-0-	-55	-0-	209	1	1086	3	N	-0-			-0-
05	1488	N	1282	-0-	-206	-0-	212	1	1070	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	209	1	1071	3	N	-0-					-0-
02	1131	N	1131	-0-	-0-	-0-	212	1	919	3	N	-0-					-0-
03	1466	N	1466	-0-	-0-	-0-	229	1	1237	3	N	-0-					-0-
04	1357	N	1357	-0-	-0-	-0-	219	1	1138	3	N	-0-					-0-
*05	1252	N	1252	-0-	-0-	-0-	207	1	1045	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

12	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	294	1	1505	3	N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	328	1	1422	3	N	-0-					-0-
03	1865	N	1865	-0-	-0-	-0-	291	1	1574	3	N	-0-					-0-
04	1758	N	1758	-0-	-0-	-0-	284	1	1474	3	N	-0-					-0-
05	1953	N	1679	-0-	-274	-0-	277	1	1402	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

12	3100	X	688	-0-	-2412	-0-	688	3			N	-0-					-0-
01	3100	X	887	-0-	-2213	-0-	145	1	742	3	N	-0-					-0-
02	2800	X	735	-0-	-2065	-0-	138	1	597	3	N	-0-					-0-
03	833	X	833	-0-	-0-	-0-	130	1	703	3	N	-0-					-0-
04	870	X	772	-0-	-98	-0-	125	1	647	3	N	-0-					-0-
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

12	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	159	1	816	3	N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	152	1	657	3	N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	156	1	843	3	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	192	1	996	3	N	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	242	1	1223	3	N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	1154	3	32	9	Y	29	37	1			18
01	1240	N	1046	-0-	-194	-0-	1002	3	44	9	Y	40	37	1			21
02	616	N	178	-0-	-438	-0-	143	3	35	9	Y	32	37	1			16
03	1178	N	652	-0-	-526	-0-	631	3	21	9	Y	19	9	1			26
04	1585	N	1585	-0-	-0-	-0-	1548	3	37	9	Y	34	37	1			23
*05	988	N	988	-0-	-0-	-0-	968	3	20	9	Y	18	19	1			22

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

12	DLQ G-10	343	-0-	343	1254	343	2				N	-0-					-0-
01	DLQ G-10	272	-0-	272	1526	272	2				N	-0-					-0-
02	DLQ G-10	197	-0-	197	1723	197	2				N	-0-					-0-
03	DLQ G-10	NO RPT	-0-	-0-	1723						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	1723						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	1723						N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	3			N	-0-					-0-
03	434	N	279	-0-	-155	-0-	279	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
05	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	R	386	-0-	-0-	-0-	349	2	37	9	Y	34					147
01	372	#	343	-0-	-29	-0-	304	2	39	9	Y	35					182
02	336	#	303	-0-	-33	-0-	268	2	35	9	Y	32	184	0			30
03	357	R	357	-0-	-0-	-0-	324	2	33	9	Y	30					60
04	332	R	332	-0-	-0-	-0-	306	2	26	9	Y	24					84
*05	344	R	344	-0-	-0-	-0-	320	2	24	9	Y	22					106

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	240	#	70	-0-	-170	-0-	70	2			N	-0-					12
*01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
*02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
*03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
*04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
*05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					9
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
02	31	R	31	-0-	-0-	-0-	31	3			N	-0-					9
03	48	R	48	-0-	-0-	-0-	48	3			N	-0-					9
04	60	R	60	-0-	-0-	-0-	60	3			N	-0-					9
*05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

12	732 R	732	-0-	-0-	-0-	732	3			N	-0-					102
01	651 #	580	-0-	-71	-0-	580	3			N	-0-					102
02	588 #	557	-0-	-31	-0-	556	3	1	9	N	1					103
03	744 #	580	-0-	-164	-0-	580	3			N	-0-					103
04	720 #	499	-0-	-221	-0-	497	3	2	9	N	2					105
05	744 #	399	-0-	-345	-0-	399	3			N	-0-					105

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

12	488 R	488	-0-	-0-	-0-	488	3			Y	-0-					9
01	434 #	414	-0-	-20	-0-	414	3			Y	-0-					9
02	397 R	397	-0-	-0-	-0-	397	3			Y	-0-					9
03	496 #	414	-0-	-82	-0-	414	3			Y	-0-					9
04	480 #	357	-0-	-123	-0-	355	3	2	9	Y	2					11
05	496 #	275	-0-	-221	-0-	275	3			Y	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

12	79 R	79	-0-	-0-	-0-	79	3			N	-0-					36
01	69 R	69	-0-	-0-	-0-	69	3			N	-0-					36
02	63 R	63	-0-	-0-	-0-	63	3			N	-0-					36
03	93 #	73	-0-	-20	-0-	73	3			N	-0-					36
04	90 #	63	-0-	-27	-0-	63	3			N	-0-					36
05	93 #	63	-0-	-30	-0-	63	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

12	31 #	24	-0-	-7	-0-	24	3			Y	-0-					11
01	31 #	21	-0-	-10	-0-	21	3			Y	-0-					11
02	28 #	20	-0-	-8	-0-	20	3			Y	-0-					11
03	31 #	21	-0-	-10	-0-	21	3			Y	-0-					11
04	30 #	18	-0-	-12	-0-	18	3			Y	-0-					11
05	31 #	14	-0-	-17	-0-	14	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

12	1209 #	652	-0-	-557	-0-	631	3	21	9	N	19					62
01	1209 #	490	-0-	-719	-0-	480	3	10	9	N	9					71
02	1092 #	984	-0-	-108	-0-	966	3	18	9	N	16					87
03	1428 R	1428	-0-	-0-	-0-	1389	3	39	9	N	35					122
04	930 #	819	-0-	-111	-0-	794	3	25	9	N	23					145
05	1085 #	997	-0-	-88	-0-	972	3	25	9	N	23					168

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	439	-0-	-26	-0-	439	3			Y	-0-					78
01	465	#	373	-0-	-92	-0-	373	3			Y	-0-					78
02	420	#	359	-0-	-61	-0-	358	3	1	9	Y	1					79
03	434	#	393	-0-	-41	-0-	393	3			Y	-0-					79
04	420	#	303	-0-	-117	-0-	302	3	1	9	Y	1					80
05	434	#	234	-0-	-200	-0-	234	3			Y	-0-					80

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	24	-0-	-7	-0-	24	3			Y	-0-					5
01	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					5
03	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
04	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
05	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	R	806	-0-	-0-	-0-	806	3			Y	-0-					42
01	713	#	621	-0-	-92	-0-	621	3			Y	-0-					42
02	644	#	597	-0-	-47	-0-	596	3	1	9	Y	1					43
03	806	#	683	-0-	-123	-0-	683	3			Y	-0-					43
04	780	#	588	-0-	-192	-0-	586	3	2	9	Y	2					45
05	806	#	496	-0-	-310	-0-	495	3	1	9	Y	1					46

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	R	195	-0-	-0-	-0-	195	3			Y	-0-					5
01	186	#	166	-0-	-20	-0-	166	3			Y	-0-					5
02	168	#	159	-0-	-9	-0-	159	3			Y	-0-					5
03	186	#	166	-0-	-20	-0-	166	3			Y	-0-					5
04	180	#	143	-0-	-37	-0-	142	3	1	9	Y	1					6
05	186	#	124	-0-	-62	-0-	124	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	122	-0-	-2	-0-	122	3			Y	-0-					21
01	124	#	104	-0-	-20	-0-	104	3			Y	-0-					21
02	112	#	99	-0-	-13	-0-	99	3			Y	-0-					21
03	124	R	124	-0-	-0-	-0-	124	3			Y	-0-					21
04	120	#	71	-0-	-49	-0-	71	3			Y	-0-					21
05	124	#	66	-0-	-58	-0-	55	3	11	9	Y	10					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1367	R	1367	-0-	-0-	-0-	1367	3			Y	-0-					56
01	1209	#	1076	-0-	-133	-0-	1076	3			Y	-0-					56
02	1092	#	1034	-0-	-58	-0-	1033	3	1	9	Y	1					57
03	1364	#	1159	-0-	-205	-0-	1159	3			Y	-0-					57
04	1320	#	998	-0-	-322	-0-	994	3	4	9	Y	4					61
05	1364	#	757	-0-	-607	-0-	756	3	1	9	Y	1					62

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	73	-0-	-20	-0-	73	3			Y	-0-					30
01	93	#	63	-0-	-30	-0-	62	3	1	9	Y	1					31
02	61	R	61	-0-	-0-	-0-	60	3	1	9	Y	1					32
03	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					32
04	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					33
05	62	#	42	-0-	-20	-0-	41	3	1	9	Y	1					34

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	832	-0-	-5	-0-	832	2			N	-0-					51
01	868	#	842	-0-	-26	-0-	842	2			N	-0-					51
02	784	#	767	-0-	-17	-0-	767	2			N	-0-					51
03	868	#	858	-0-	-10	-0-	858	2			N	-0-					51
04	828	R	828	-0-	-0-	-0-	828	2			N	-0-					51
*05	845	R	845	-0-	-0-	-0-	845	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	R	987	-0-	-0-	-0-	987	2			Y	-0-					22
01	1030	R	1030	-0-	-0-	-0-	1030	2			Y	-0-					22
02	877	R	877	-0-	-0-	-0-	140	1	737	2	Y	-0-					22
03	1008	R	1008	-0-	-0-	-0-	1007	2	1	9	Y	1	1	8			22
04	DLQ G-10		919	-0-	919	919	919	2			Y	-0-					22
05	DLQ G-10		322	-0-	322	1241	322	2			Y	-0-					22

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	382	-0-	-21	-0-	382	2			Y	-0-					23
01	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					23
02	461	R	461	-0-	-0-	-0-	140	1	321	2	Y	-0-					23
03	523	R	523	-0-	-0-	-0-	520	2	3	9	Y	3					26
04	DLQ G-10		498	-0-	498	498	496	2	2	9	Y	2					28
05	DLQ G-10		487	-0-	487	985	155	1	332	2	Y	-0-					28

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	269	-0-	-41	-0-	269	2			Y	-0-					12
01	478	R	478	-0-	-0-	-0-	478	2			Y	-0-					12
02	299	R	299	-0-	-0-	-0-	299	2			Y	-0-					12
03	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					12
04	330	R	330	-0-	-0-	-0-	330	2			Y	-0-					12
*05	398	R	398	-0-	-0-	-0-	398	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	336	-0-	-36	-0-	297	2	39	9	N	35					170
01	372	#	321	-0-	-51	-0-	288	2	33	9	N	30	172	1			28
02	353	R	353	-0-	-0-	-0-	323	2	30	9	N	27					55
03	370	R	370	-0-	-0-	-0-	328	2	42	9	N	38					93
04	330	#	318	-0-	-12	-0-	283	2	35	9	N	32					125
05	403	#	284	-0-	-119	-0-	258	2	26	9	N	24					149

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	R	754	-0-	-0-	-0-	754	2			Y	-0-					12
01	572	R	572	-0-	-0-	-0-	572	2			Y	-0-					12
02	339	R	339	-0-	-0-	-0-	339	2			Y	-0-					12
03	393	R	393	-0-	-0-	-0-	393	2			Y	-0-					12
04	300	#	148	-0-	-152	-0-	148	2			Y	-0-					12
*05	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	138	-0-	-1040	-0-	11	1	127	2	N	-0-					40
01	1221	R	1221	-0-	-0-	-0-	90	1	1131	2	N	-0-					40
02	1017	R	1017	-0-	-0-	-0-	75	1	942	2	N	-0-					40
03	1144	R	1144	-0-	-0-	-0-	85	1	1059	2	N	-0-					40
04	1170	#	1137	-0-	-33	-0-	84	1	1053	2	N	-0-					40
*05	1281	R	1281	-0-	-0-	-0-	90	1	1121	2	N	64					104
							70	9									

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	R	24	-0-	-59	-0-	24	3			Y	-0-					62
01	21	R	21	-0-	-0-	-0-	21	3			Y	-0-					62
02	28	#	20	-0-	-8	-0-	20	3			Y	-0-					62
03	31	#	21	-0-	-10	-0-	21	3			Y	-0-					62
04	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
05	31	#	15	-0-	-16	-0-	14	3	1	9	Y	1					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	R	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1251	R	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
02	916	R	916	-0-	-0-	-0-	916	2			N	-0-					-0-
03	1116	#	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
04	1080	#	937	-0-	-143	-0-	937	2			N	-0-					-0-
05	1116	#	603	-0-	-513	-0-	603	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	85	R	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					9
01	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
02	29	R	29	-0-	-0-	-0-	29	3			N	-0-					9
03	44	R	44	-0-	-0-	-0-	44	3			N	-0-					9
04	55	R	55	-0-	-0-	-0-	55	3			N	-0-					9
*05	63	R	63	-0-	-0-	-0-	63	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	56	#	35	-0-	-21	-0-	35	3			Y	-0-					-0-
03	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*05	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	R	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
02	168	#	131	-0-	-37	-0-	131	3			Y	-0-					-0-
03	186	#	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	180	#	166	-0-	-14	-0-	166	3			Y	-0-					-0-
05	186	#	181	-0-	-5	-0-	181	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	220	-0-	-90	-0-	12	1	180	2	N	25					35
							28	9									
01	465	R	465	-0-	-0-	-0-	27	1	383	2	N	50	57	1			28
							55	9									
02	453	R	453	-0-	-0-	-0-	29	1	418	2	N	5	19	1			14
							6	9									
03	311	R	311	-0-	-0-	-0-	17	1	250	2	N	40					54
							44	9									
04	450	#	395	-0-	-55	-0-	26	1	369	2	N	-0-	25	1			29
05	496	#	412	-0-	-84	-0-	38	1	362	2	N	11	19	1			21
							12	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

12	527	#	460	-0-	-67	-0-	29	1	413	2	Y	16					35
							18	9									
01	693	R	693	-0-	-0-	-0-	36	1	511	2	Y	133	113	1			55
							146	9									
02	616	#	611	-0-	-5	-0-	39	1	558	2	Y	13	39	1			29
							14	9									
03	682	#	444	-0-	-238	-0-	23	1	333	2	Y	80					109
							88	9									
04	660	#	526	-0-	-134	-0-	34	1	492	2	Y	-0-	52	1			57
05	682	#	557	-0-	-125	-0-	51	1	482	2	Y	22	37	1			42
							24	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

12	341	#	282	-0-	-59	-0-	282	2			N	-0-					-0-
01	341	#	267	-0-	-74	-0-	267	2			N	-0-					-0-
02	252	#	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	271	R	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*05	292	R	292	-0-	-0-	-0-	292	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

12	217	#	194	-0-	-23	-0-	194	2			Y	-0-					-0-
01	217	#	195	-0-	-22	-0-	195	2			Y	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	2			Y	-0-					-0-
03	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-
04	DLQ G-10		80	-0-	80	277	80	2			Y	-0-					-0-
*05	514	R	237	-0-	-277	-0-	237	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

12	1821	R	561	-0-	-1260	-0-	561	3			Y	-0-					22
01	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					22
02	420	#	398	-0-	-22	-0-	397	3	1	9	Y	1					23
03	558	#	414	-0-	-144	-0-	414	3			Y	-0-					23
04	540	#	356	-0-	-184	-0-	355	3	1	9	Y	1					24
05	558	#	317	-0-	-241	-0-	316	3	1	9	Y	1					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1756	R	513	-0-	-1243	-0-	513	3			Y	-0-					9
01	414	R	414	-0-	-0-	-0-	414	3			Y	-0-					9
02	420	#	397	-0-	-23	-0-	397	3			Y	-0-					9
03	527	#	435	-0-	-92	-0-	435	3			Y	-0-					9
04	510	#	375	-0-	-135	-0-	373	3	2	9	Y	2					11
05	527	#	289	-0-	-238	-0-	289	3			Y	-0-					11

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	R	293	-0-	-709	-0-	293	3			Y	-0-					44
01	248	R	248	-0-	-0-	-0-	248	3			Y	-0-					44
02	238	R	238	-0-	-0-	-0-	238	3			Y	-0-					44
03	279	#	248	-0-	-31	-0-	248	3			Y	-0-					44
04	270	#	214	-0-	-56	-0-	213	3	1	9	Y	1					45
05	279	#	179	-0-	-100	-0-	179	3			Y	-0-					45

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	R	98	-0-	-237	-0-	98	3			Y	-0-					4
01	83	R	83	-0-	-0-	-0-	83	3			Y	-0-					4
02	84	#	79	-0-	-5	-0-	79	3			Y	-0-					4
03	93	#	83	-0-	-10	-0-	83	3			Y	-0-					4
04	90	#	71	-0-	-19	-0-	71	3			Y	-0-					4
05	93	#	69	-0-	-24	-0-	69	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	R	49	-0-	-118	-0-	49	3			Y	-0-					1
01	62	#	41	-0-	-21	-0-	41	3			Y	-0-					1
02	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					1
03	62	#	41	-0-	-21	-0-	41	3			Y	-0-					1
04	60	#	53	-0-	-7	-0-	53	3			Y	-0-					1
05	62	#	14	-0-	-48	-0-	14	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	R	1173	-0-	-0-	-0-	1098	3	75	9	N	68					252
01	964	R	964	-0-	-0-	-0-	932	3	32	9	N	29					281
02	1057	R	1057	-0-	-0-	-0-	1033	3	24	9	N	22					303
03	1159	R	1159	-0-	-0-	-0-	1035	3	124	9	N	113	190	1			226
04	943	R	943	-0-	-0-	-0-	888	3	55	9	N	50					276
*05	724	R	724	-0-	-0-	-0-	687	3	37	9	N	34	180	1			130

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	R	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
01	1001	R	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
02	934	R	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1090	R	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
04	1036	R	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*05	1063	R	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

12	3782	#	3467	-0-	-315	-0-	3467	2			N	-0-					52
01	3782	#	3460	-0-	-322	-0-	3460	2			N	-0-					52
02	3276	#	2981	-0-	-295	-0-	2981	2			N	-0-					52
03	3534	#	3316	-0-	-218	-0-	3316	2			N	-0-					52
04	3420	#	3218	-0-	-202	-0-	3218	2			N	-0-					52
05	3472	#	3171	-0-	-301	-0-	3170	2	1	9	N	1	1	8			52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

12	2226	R	2226	-0-	-0-	-0-	2225	2	1	9	N	1					139
01	2261	R	2261	-0-	-0-	-0-	2261	2			N	-0-					139
02	2044	#	1806	-0-	-238	-0-	1806	2			N	-0-					139
03	2263	#	2003	-0-	-260	-0-	2000	2	3	9	N	3					142
04	2190	#	2186	-0-	-4	-0-	2182	2	4	9	N	4					146
05	2263	#	1903	-0-	-360	-0-	1895	2	8	9	N	7	1	8			152

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

12	868	#	755	-0-	-113	-0-	755	2			N	-0-					39
01	868	#	718	-0-	-150	-0-	718	2			N	-0-					39
02	672	#	634	-0-	-38	-0-	634	2			N	-0-					39
*03	744	#	740	-0-	-4	-0-	740	2			N	-0-					39
*04	720	#	718	-0-	-2	-0-	717	2	1	9	N	1	1	8			39
05	744	#	702	-0-	-42	-0-	702	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	217	3	34	9	Y	31	24	1			61
01	287	N	287	-0-	-0-	-0-	10	1	236	3	Y	37	24	1			74
							41	9									
02	264	N	264	-0-	-0-	-0-	12	1	215	3	Y	34	48	1			60
							37	9									
03	285	N	285	-0-	-0-	-0-	246	3	39	9	Y	35	48	1			47
04	284	N	284	-0-	-0-	-0-	16	1	229	3	Y	35					82
							39	9									
*05	283	N	283	-0-	-0-	-0-	16	1	232	3	Y	32	23	1			91
							35	9									

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

12	9	X	-0-	-0-	-9	-0-					N	-0-					206
01	9	X	-0-	-0-	-9	-0-					N	-0-					206
02	9	X	-0-	-0-	-9	-0-					N	-0-					206
03	9	X	-0-	-0-	-9	-0-					N	-0-					206
04	9	X	-0-	-0-	-9	-0-					N	-0-					206
05	0	X	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	8	1	188	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

12	841	N	841	-0-	-0-	-0-	837	2	4	9	N	4					82
01	837	N	830	-0-	-7	-0-	822	2	8	9	N	7					89
02	736	N	736	-0-	-0-	-0-	727	2	9	9	N	8					97
03	837	N	610	-0-	-227	-0-	604	2	6	9	N	5					102
04	810	N	724	-0-	-86	-0-	722	2	2	9	N	2					104
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					104

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

12	713	N	569	-0-	-144	-0-	566	2	3	9	N	3					182
01	620	N	575	-0-	-45	-0-	569	2	6	9	N	5					187
02	524	N	524	-0-	-0-	-0-	515	2	9	9	N	8	1	8			194
03	611	N	611	-0-	-0-	-0-	604	2	7	9	N	6					200
04	580	N	580	-0-	-0-	-0-	574	2	6	9	N	5					205
*05	592	N	592	-0-	-0-	-0-	586	2	6	9	N	5					210

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	R	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	1268		1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
*05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
*05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
03	2201	N	1658	-0-	-543	-0-	1658	2			N	-0-					-0-
04	1740	N	1579	-0-	-161	-0-	1579	2			N	-0-					-0-
05	1705	N	1611	-0-	-94	-0-	1611	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
02	840	N	828	-0-	-12	-0-	828	2			N	-0-					-0-
03	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
04	900	N	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2739	-0-	-206	-0-	2739	2			N	-0-					-0-
01	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
02	2800	X	2597	-0-	-203	-0-	2597	2			N	-0-					-0-
03	3100	X	2906	-0-	-194	-0-	2906	2			N	-0-					-0-
04	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
01	1767	N	1643	-0-	-124	-0-	1643	2			N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
03	1643	N	1637	-0-	-6	-0-	1637	2			N	-0-					-0-
04	1590	N	1515	-0-	-75	-0-	1515	2			N	-0-					-0-
05	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
04	1950	N	1814	-0-	-136	-0-	1814	2			N	-0-					-0-
05	1891	N	1622	-0-	-269	-0-	1622	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1816	-0-	-788	-0-	1816	3			N	-0-					-0-
01	2046	X	2006	-0-	-40	-0-	2006	3			N	-0-					-0-
02	2016	X	1743	-0-	-273	-0-	1743	3			N	-0-					-0-
03	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
04	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
*05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	403	N	294	-0-	-109	-0-	284	3	10	9	N	9	9	8			-0-
02	364	N	329	-0-	-35	-0-	329	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1740	N	1740	-0-	-0-	-0-	1734	3	6	9	N	5	5	8			-0-
03	2062	N	2062	-0-	-0-	-0-	2056	3	6	9	N	5	5	8			-0-
04	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
05	1860	N	1498	-0-	-362	-0-	1488	3	10	9	N	9	9	8			-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
01	651	N	401	-0-	-250	-0-	401	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
03	651	N	539	-0-	-112	-0-	539	2			N	-0-					-0-
04	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
*05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

12	2015	N	1905	-0-	-110	-0-	31	1	1874	2	N	-0-					4
01	1720	N	1720	-0-	-0-	-0-	31	1	1689	2	N	-0-					4
02	1564	N	1564	-0-	-0-	-0-	28	1	1536	2	N	-0-					4
03	1891	N	1786	-0-	-105	-0-	31	1	1755	2	N	-0-					4
04	1840	N	1840	-0-	-0-	-0-	30	1	1810	2	N	-0-					4
*05	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

12	6196	X	6196	-0-	-0-	-0-	31	1	6165	2	N	-0-					60
01	6138	X	5168	-0-	-970	-0-	31	1	5137	2	N	-0-					60
02	5544	X	4751	-0-	-793	-0-	28	1	4723	2	N	-0-					60
03	6200	X	5521	-0-	-679	-0-	31	1	5490	2	N	-0-					60
04	6000	X	5229	-0-	-771	-0-	30	1	5199	2	N	-0-					60
05	6200	X	5537	-0-	-663	-0-	31	1	5506	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

12	9331	X	8903	-0-	-428	-0-	31	1	8872	2	N	-0-					-0-
01	9412	X	9412	-0-	-0-	-0-	31	1	9381	2	N	-0-					-0-
02	8428	X	7552	-0-	-876	-0-	28	1	7524	2	N	-0-					-0-
03	8928	X	7676	-0-	-1252	-0-	31	1	7645	2	N	-0-					-0-
04	9060	X	6871	-0-	-2189	-0-	30	1	6841	2	N	-0-					-0-
05	9362	X	7339	-0-	-2023	-0-	31	1	7308	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

12	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					57
01	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					57
02	1148	N	642	-0-	-506	-0-	642	2			N	-0-					57
03	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					57
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					57
*05	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					23
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					23
02	448	N	365	-0-	-83	-0-	365	2			N	-0-					23
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					23
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					23
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	#	2403	-0-	-263	-0-	2403	2			N	-0-					-0-
01	2666	#	2467	-0-	-199	-0-	2467	2			N	-0-					-0-
02	3276	#	1364	-0-	-1912	-0-	1364	2			N	-0-					-0-
03	3627	#	1836	-0-	-1791	-0-	1836	2			N	-0-					-0-
*04	3070	R	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
05	2480	#	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	32	-0-	-836 B	-0-	32	2			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
*05	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	295	-0-	-170	-0-	295	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	510	N	444	-0-	-66	-0-	444	2			N	-0-					-0-
05	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					90
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					90
02	224	N	-0-	-0-	-224	-0-					N	-0-					90
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					90
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					90
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

12	439	N	439	-0-	-0-	-0-	415	2	24	9	N	22	23	1			12
01	403	N	361	-0-	-42	-0-	346	2	15	9	N	14	22	1			4
02	392	N	-0-	-0-	-392	-0-					N	12	9	1			7
03	434	N	367	-0-	-67	-0-	354	2	13	9	N	12	9	1			10
04	360	N	357	-0-	-3	-0-	345	2	12	9	N	11					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ATHLON HOLDINGS LP 036067
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	1					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

12	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					61
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

12	1067	N	1067	-0-	-0-	-0-	1049	3	18	9	Y	16	2	8			20
01	DLQ G-10		1122	-0-	1122	1122	1119	3	3	9	Y	3					23
02	DLQ G-10		1001	-0-	1001	2123	1001	3			Y	-0-					23
03	2300	N	966	-0-	-1334	789	966	3			Y	-0-					23
04	1388	N	599	-0-	-789	-0-	599	3			Y	-0-					23
*05	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	Y	1	14	1			10

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

12	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					149
01	DLQ G-10		1216	-0-	1216	1216	1214	3	2	9	Y	2					151
02	DLQ G-10		1124	-0-	1124	2340	1124	3			Y	-0-					151
03	2300	N	1248	-0-	-1052	1288	1248	3			Y	-0-					151
04	2605	N	1317	-0-	-1288	-0-	1317	3			Y	-0-					151
*05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					151

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

12	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	4					5
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					6
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	3	1			3

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

12	3038 X	2722	-0-	-316	-0-	2722	3			N	-0-					234
01	3007 X	2682	-0-	-325	-0-	2682	3			N	-0-					234
02	2716 X	2261	-0-	-455	-0-	2261	3			N	-0-					234
03	3007 X	2599	-0-	-408	-0-	2599	3			N	-0-					234
04	2610 N	2494	-0-	-116	-0-	2494	3			N	-0-					234
05	2511 N	2088	-0-	-423	-0-	2088	3			N	-0-					234

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

12	1217 N	1217	-0-	-0-	-0-	1195	3	22	9	Y	20	3	8			26
01	DLQ G-10	1229	-0-	1229	1229	1225	3	4	9	Y	4					30
02	DLQ G-10	1068	-0-	1068	2297	1068	3			Y	-0-					30
03	2300 N	1207	-0-	-1093	1204	1207	3			Y	-0-					30
04	2373 N	1169	-0-	-1204	-0-	1168	3	1	9	Y	1					31
*05	1223 N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1	18	1			14

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

12	232 N	232	-0-	-0-	-0-	232	3			Y	-0-					91
01	DLQ G-10	244	-0-	244	244	242	3	2	9	Y	2					93
02	DLQ G-10	157	-0-	157	401	157	3			Y	-0-					93
03	568 N	167	-0-	-401	-0-	167	3			Y	-0-					93
04	140 N	140	-0-	-0-	-0-	140	3			Y	-0-					93
*05	324 N	324	-0-	-0-	-0-	324	3			Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

12	559 N	559	-0-	-0-	-0-	547	3	12	9	Y	11	2	8			13
01	DLQ G-10	528	-0-	528	528	526	3	2	9	Y	2					15
02	DLQ G-10	487	-0-	487	1015	487	3			Y	-0-					15
03	1563 N	548	-0-	-1015	-0-	548	3			Y	-0-					15
04	455 N	455	-0-	-0-	-0-	454	3	1	9	Y	1					16
*05	890 N	890	-0-	-0-	-0-	890	3			Y	-0-	9	1			7

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

12	0 N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	4					5
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					7
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					7
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					8
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	5	1			5

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	14	-0-	-48	-0-	2	1	12	2	N	-0-					120
01	93	N	72	-0-	-21	-0-	15	1	57	2	N	-0-					120
02	66	N	66	-0-	-0-	-0-	15	1	51	2	N	-0-					120
03	89	N	89	-0-	-0-	-0-	10	1	79	2	N	-0-					120
04	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					120
*05	67	N	67	-0-	-0-	-0-	10	1	57	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

12	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					93
01	36	N	36	-0-	-0-	-0-	15	1	21	2	N	-0-					93
02	38	N	38	-0-	-0-	-0-	15	1	23	2	N	-0-					93
03	31	N	20	-0-	-11	-0-	5	1	15	2	N	-0-					93
04	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					93
*05	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					93

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					194
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					194
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					194
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					194
*04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					194
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					65
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					65
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					65
*05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

12	217	N	-0-	-0-	-217	-0-					N	-0-					214
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					214
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					214
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					214
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					214
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

12	775	N	742	-0-	-33	-0-	739	3	3	9	N	3					153
01	806	N	746	-0-	-60	-0-	744	3	2	9	N	2					155
02	700	N	633	-0-	-67	-0-	633	3			N	-0-					155
03	744	N	742	-0-	-2	-0-	739	3	3	9	N	3					158
04	720	N	687	-0-	-33	-0-	685	3	2	9	N	2					160
*05	726	N	726	-0-	-0-	-0-	724	3	2	9	N	2					162

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

12	1333	N	924	-0-	-409	-0-	923	3	1	9	N	1					160
01	1271	N	697	-0-	-574	-0-	697	3			N	-0-					160
02	1092	N	957	-0-	-135	-0-	953	3	4	9	N	4					164
03	1012	N	1012	-0-	-0-	-0-	1006	3	6	9	N	5					169
04	934	N	934	-0-	-0-	-0-	928	3	6	9	N	5					174
05	1054	N	806	-0-	-248	-0-	805	3	1	9	N	1					175

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

12	868	N	710	-0-	-158	-0-	700	3	10	9	N	9					82
01	806	N	407	-0-	-399	-0-	399	3	8	9	N	7					89
02	772	N	772	-0-	-0-	-0-	755	3	17	9	N	15					104
03	768	N	768	-0-	-0-	-0-	750	3	18	9	N	16					120
04	743	N	743	-0-	-0-	-0-	724	3	19	9	N	17					137
05	868	N	750	-0-	-118	-0-	739	3	11	9	N	10					147

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

12	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	N	1					24
01	1448	N	1448	-0-	-0-	-0-	1445	3	3	9	N	3					27
02	1348	N	1348	-0-	-0-	-0-	1346	3	2	9	N	2					29
03	1488	N	1488	-0-	-0-	-0-	1486	3	2	9	N	2					31
04	1416	N	1416	-0-	-0-	-0-	1413	3	3	9	N	3					34
*05	1466	N	1466	-0-	-0-	-0-	1465	3	1	9	N	1					35

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					25
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					25
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					25
03	11	N	7	-0-	-4	-0-	7	3			N	-0-					25
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					29
01	12	N	5	-0-	-7	-0-	5	3			N	-0-					29
02	10	N	6	-0-	-4	-0-	6	3			N	-0-					29
03	13	N	10	-0-	-3	-0-	10	3			N	-0-					29
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	71	3	3	9	N	3					179
01	68	N	68	-0-	-0-	-0-	64	3	4	9	N	4					183
02	84	N	53	-0-	-31	-0-	47	3	6	9	N	5					188
03	62	N	41	-0-	-21	-0-	38	3	3	9	N	3	170	1			21
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					21
*05	104	N	104	-0-	-0-	-0-	103	3	1	9	N	1					22

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					60
01	806	N	663	-0-	-143	-0-	663	3			N	-0-					60
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					60
03	713	N	452	-0-	-261	-0-	452	3			N	-0-					60
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					60
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					60

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	915	3	3	9	Y	3					37
01	899	N	830	-0-	-69	-0-	808	3	22	9	Y	20	57	1			-0-
02	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8					8
03	930	N	653	-0-	-277	-0-	644	3	9	9	Y	8					16
04	872	N	872	-0-	-0-	-0-	859	3	13	9	Y	12					28
05	868	N	837	-0-	-31	-0-	825	3	12	9	Y	11					39

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					22
01	682	N	597	-0-	-85	-0-	584	3	13	9	Y	12	34	1			-0-
02	621	N	621	-0-	-0-	-0-	615	3	6	9	Y	5					5
03	651	N	498	-0-	-153	-0-	492	3	6	9	Y	5					10
04	665	N	665	-0-	-0-	-0-	657	3	8	9	Y	7					17
05	682	N	658	-0-	-24	-0-	651	3	7	9	Y	6					23

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0-	-0-	897	3	8	9	Y	7					71
01	930	N	909	-0-	-21	-0-	902	3	7	9	Y	6					77
02	766	N	766	-0-	-0-	-0-	752	3	14	9	Y	13					90
03	899	N	585	-0-	-314	-0-	579	3	6	9	Y	5					95
04	870	N	865	-0-	-5	-0-	854	3	11	9	Y	10					105
*05	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					115

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	1092	3	6	9	Y	5					27
01	1178	N	1101	-0-	-77	-0-	1089	3	12	9	Y	11					38
02	952	N	951	-0-	-1	-0-	947	3	4	9	Y	4					42
03	1085	N	823	-0-	-262	-0-	819	3	4	9	Y	4					46
04	1125	N	1125	-0-	-0-	-0-	1111	3	14	9	Y	13	55	1			4
*05	1095	N	1095	-0-	-0-	-0-	1086	3	9	9	Y	8					12

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1894	N	1894	-0-	-0-	-0-	1883	3	11	9	Y	10					10
01	1891	N	1891	-0-	-0-	-0-	1880	3	11	9	Y	10					20
02	1706	N	1706	-0-	-0-	-0-	1692	3	14	9	Y	13					33
03	1891	N	1417	-0-	-474	-0-	1409	3	8	9	Y	7					40
04	1860	N	1860	-0-	-0-	-0-	1852	3	8	9	Y	7					47
05	1891	N	1859	-0-	-32	-0-	1846	3	13	9	Y	12					59

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	565	3	14	9	N	13					151
01	620	N	522	-0-	-98	-0-	513	3	9	9	N	8	159	1			-0-
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					-0-
03	589	N	462	-0-	-127	-0-	447	3	15	9	N	14					14
04	554	N	554	-0-	-0-	-0-	546	3	8	9	N	7					21
*05	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					26

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	766	3	4	9	Y	4					61
01	837	N	763	-0-	-74	-0-	726	3	37	9	Y	34	95	1			-0-
02	813	N	813	-0-	-0-	-0-	796	3	17	9	Y	15					15
03	775	N	759	-0-	-16	-0-	742	3	17	9	Y	15					30
04	955	N	955	-0-	-0-	-0-	933	3	22	9	Y	20					50
05	899	N	887	-0-	-12	-0-	867	3	20	9	Y	18					68

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	202	3	10	9	Y	9					9
01	434	N	370	-0-	-64	-0-	362	3	8	9	Y	7					16
02	414	N	414	-0-	-0-	-0-	402	3	12	9	Y	11					27
03	325	N	325	-0-	-0-	-0-	318	3	7	9	Y	6					33
04	423	N	423	-0-	-0-	-0-	416	3	7	9	Y	6					39
*05	527	N	527	-0-	-0-	-0-	517	3	10	9	Y	9					48

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	792	3	11	9	Y	10					10
01	869	N	869	-0-	-0-	-0-	858	3	11	9	Y	10					20
02	757	N	757	-0-	-0-	-0-	743	3	14	9	Y	13					33
03	806	N	511	-0-	-295	-0-	503	3	8	9	Y	7					40
04	865	N	865	-0-	-0-	-0-	857	3	8	9	Y	7					47
*05	841	N	841	-0-	-0-	-0-	829	3	12	9	Y	11					58

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	745	3	11	9	Y	10					61
01	678	N	678	-0-	-0-	-0-	652	3	26	9	Y	24					85
02	607	N	607	-0-	-0-	-0-	596	3	11	9	Y	10					95
03	713	N	409	-0-	-304	-0-	400	3	9	9	Y	8					103
04	667	N	667	-0-	-0-	-0-	635	3	32	9	Y	29	127	1			5
*05	686	N	686	-0-	-0-	-0-	666	3	20	9	Y	18					23

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					151
01	310	N	275	-0-	-35	-0-	274	3	1	9	N	1	1	8			151
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					151
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					151
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					151
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					11
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					11
02	337	N	337	-0-	-0-	-0-	336	3	1	9	Y	1					12
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					12
04	360	N	334	-0-	-26	-0-	334	3			Y	-0-					12
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					12

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	936	-0-	-845	-0-	936	3			Y	-0-					45
01	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					45
02	1517	N	1517	-0-	-0-	-0-	1514	3	3	9	Y	3					48
03	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					48
04	1740	N	1505	-0-	-235	-0-	1505	3			Y	-0-					48
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					48

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	936	3			N	-0-					45
01	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					45
02	1517	N	1517	-0-	-0-	-0-	1514	3	3	9	N	3					48
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					48
04	1740	N	1505	-0-	-235	-0-	1505	3			N	-0-					48
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					48

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

12	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1					10
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					10
02	644	N	620	-0-	-24	-0-	620	2			N	-0-					10
03	713	N	5	-0-	-708	-0-	5	2			N	-0-					10
04	750	N	-0-	-0-	-750	-0-					N	-0-					10
05	682	N	-0-	-0-	-682	-0-					N	-0-	9	0			1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

12	57	N	57	-0-	-0-	-0-	56	2	1	9	N	1					5
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					5
02	56	N	53	-0-	-3	-0-	51	2	2	9	N	2					7
03	62	N	58	-0-	-4	-0-	55	2	3	9	N	3					10
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					10
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-	9	0			1

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

12	75	N	75	-0-	-0-	-0-	74	2	1	9	N	1					7
01	93	N	77	-0-	-16	-0-	76	2	1	9	N	1					8
02	71	N	71	-0-	-0-	-0-	68	2	3	9	N	3					11
03	75	N	75	-0-	-0-	-0-	73	2	2	9	N	2					13
04	94	N	94	-0-	-0-	-0-	88	2	6	9	N	5					18
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1	16	0			3

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

12	124	N	123	-0-	-1	-0-	123	2			Y	-0-					12
01	124	N	60	-0-	-64	-0-	59	2	1	9	Y	1					13
02	DLQ G-10		100	-0-	100	100	99	2	1	9	Y	1					14
03	198	N	98	-0-	-100	-0-	98	2			Y	-0-					14
04	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4					18
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					2
01	341	N	289	-0-	-52	-0-	288	2	1	9	N	1					3
02	254	N	254	-0-	-0-	-0-	253	2	1	9	N	1					4
03	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					6
04	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					9
*05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	8	0			2

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	203	2	1	9	N	1					4
01	248	N	208	-0-	-40	-0-	208	2			N	-0-					4
02	196	N	178	-0-	-18	-0-	177	2	1	9	N	1					5
03	217	N	189	-0-	-28	-0-	186	2	3	9	N	3					8
04	244	N	244	-0-	-0-	-0-	242	2	2	9	N	2					10
*05	251	N	251	-0-	-0-	-0-	250	2	1	9	N	1	9	0			2

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	783	2	1	9	N	1					30
01	930	N	797	-0-	-133	-0-	797	2			N	-0-					30
02	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					31
03	775	N	768	-0-	-7	-0-	765	2	3	9	N	3					34
04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					36
*05	926	N	926	-0-	-0-	-0-	926	2			N	-0-	31	0			5

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					48
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					48
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					48
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					48
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					48
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					8
01	217	N	193	-0-	-24	-0-	192	2	1	9	N	1					9
02	149	N	149	-0-	-0-	-0-	147	2	2	9	N	2					11
03	186	N	135	-0-	-51	-0-	133	2	2	9	N	2					13
04	180	N	169	-0-	-11	-0-	166	2	3	9	N	3					16
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-	14	0			2

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	125	2	2	9	N	2					6
01	186	N	139	-0-	-47	-0-	139	2			N	-0-					6
02	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					8
03	143	N	143	-0-	-0-	-0-	140	2	3	9	N	3					11
04	168	N	168	-0-	-0-	-0-	165	2	3	9	N	3					14
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	12	0			3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	263	2	1	9	N	1					7
01	341	N	280	-0-	-61	-0-	280	2			N	-0-					7
02	256	N	256	-0-	-0-	-0-	254	2	2	9	N	2					9
03	279	N	275	-0-	-4	-0-	272	2	3	9	N	3					12
04	331	N	331	-0-	-0-	-0-	329	2	2	9	N	2					14
*05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	13	0			2

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					4
01	186	N	155	-0-	-31	-0-	130	2	25	9	N	23					27
02	129	N	129	-0-	-0-	-0-	128	2	1	9	N	1					28
03	141	N	141	-0-	-0-	-0-	138	2	3	9	N	3					31
04	167	N	167	-0-	-0-	-0-	165	2	2	9	N	2					33
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	29	0			5

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					6
01	93	N	77	-0-	-16	-0-	76	2	1	9	N	1					7
02	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1					8
03	75	N	75	-0-	-0-	-0-	72	2	3	9	N	3					11
04	90	N	90	-0-	-0-	-0-	88	2	2	9	N	2					13
*05	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1	12	0			2

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	337	2	1	9	N	1					10
01	434	N	336	-0-	-98	-0-	336	2			N	-0-					10
02	336	N	298	-0-	-38	-0-	296	2	2	9	N	2					12
03	341	N	287	-0-	-54	-0-	285	2	2	9	N	2					14
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					14
*05	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1	13	0			2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1					6
01	310	N	277	-0-	-33	-0-	277	2			N	-0-					6
02	252	N	246	-0-	-6	-0-	245	2	1	9	N	1					7
03	279	N	230	-0-	-49	-0-	227	2	3	9	N	3					10
04	320	N	320	-0-	-0-	-0-	318	2	2	9	N	2					12
*05	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1	11	0			2

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
02	364	N	314	-0-	-50	-0-	314	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

12	916	N	916	-0-	-0-	-0-	909	2	7	9	N	6					105
01	992	N	903	-0-	-89	-0-	896	2	7	9	N	6					111
02	840	N	802	-0-	-38	-0-	799	2	3	9	N	3					114
03	930	N	844	-0-	-86	-0-	840	2	4	9	N	4					118
04	870	N	840	-0-	-30	-0-	836	2	4	9	N	4					122
05	899	N	859	-0-	-40	-0-	853	2	6	9	N	5					127

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4
01	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					6
02	DLQ G-10		76	-0-	76	76	75	2	1	9	Y	1					7
03	161	N	85	-0-	-76	-0-	85	2			Y	-0-					7
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					7
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					7

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	1	1	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					78
01	682	N	670	-0-	-12	-0-	668	2	2	9	N	2					80
02	594	N	594	-0-	-0-	-0-	592	2	2	9	N	2					82
03	651	N	533	-0-	-118	-0-	533	2			N	-0-					82
04	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1					83
05	651	N	598	-0-	-53	-0-	598	2			N	-0-					83

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					29
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					29
02	336	N	285	-0-	-51	-0-	285	2			N	-0-					29
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					29
04	360	N	335	-0-	-25	-0-	335	2			N	-0-					29
*05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

12	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
01	248	N	101	-0-	-147	-0-	101	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	118	-0-	-316	-0-	118	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					59
01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					59
02	DLQ G-10		275	-0-	275	275	275	2			Y	-0-					59
03	566	N	291	-0-	-275	-0-	291	2			Y	-0-					59
04	300	N	283	-0-	-17	-0-	283	2			Y	-0-					59
05	310	N	285	-0-	-25	-0-	285	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
04	660	N	482	-0-	-178	-0-	482	2			N	-0-					-0-
05	651	N	451	-0-	-200	-0-	451	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

12	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
01	527	N	481	-0-	-46	-0-	481	2			Y	-0-					-0-
02	DLQ G-10		438	-0-	438	438	438	2			Y	-0-					-0-
03	872	N	434	-0-	-438	-0-	434	2			Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	2			Y	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

12	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					17
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					17
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

12	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
01	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	681	2	36	9	N	33					148
01	837	N	731	-0-	-106	-0-	711	2	20	9	N	18					166
02	780	N	780	-0-	-0-	-0-	766	2	14	9	N	13					179
03	907	N	907	-0-	-0-	-0-	900	2	7	9	N	6					185
04	1102	N	1102	-0-	-0-	-0-	1087	2	15	9	N	14					199
*05	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3	184	0			18

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					14
01	961	N	818	-0-	-143	-0-	818	2			Y	-0-					14
02	DLQ G-10		746	-0-	746	746	746	2			Y	-0-					14
03	1598	N	852	-0-	-746	-0-	852	2			Y	-0-					14
04	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					14
05	837	N	802	-0-	-35	-0-	802	2			Y	-0-					14

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	295	2	11	9	Y	10					29
01	527	N	290	-0-	-237	-0-	288	2	2	9	Y	2					31
02	DLQ G-10		257	-0-	257	257	257	2			Y	-0-					31
03	523	N	266	-0-	-257	-0-	266	2			Y	-0-					31
04	270	N	265	-0-	-5	-0-	265	2			Y	-0-					31
05	279	N	269	-0-	-10	-0-	269	2			Y	-0-					31

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
04	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
05	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	2			N	-0-					11
01	868	N	792	-0-	-76	-0-	792	2			N	-0-					11
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					11
03	775	N	742	-0-	-33	-0-	742	2			N	-0-					11
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					11
*05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					61
01	527	N	440	-0-	-87	-0-	440	2			N	-0-					61
02	448	N	85	-0-	-363	-0-	85	2			N	-0-					61
03	496	N	-0-	-0-	-496	-0-					N	-0-					61
04	420	N	-0-	-0-	-420	-0-					N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					26
01	1302	N	1215	-0-	-87	-0-	1215	2			N	-0-					26
02	1148	N	1094	-0-	-54	-0-	1094	2			N	-0-					26
03	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					26
04	1170	N	1112	-0-	-58	-0-	1112	2			N	-0-					26
05	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	620	N	415	-0-	-205	-0-	415	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1674	N	1343	-0-	-331	-0-	1343	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
04	1290	N	1242	-0-	-48	-0-	1242	2			N	-0-					-0-
05	1426	N	1255	-0-	-171	-0-	1255	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					N	2					89
01	992	N	889	-0-	-103	-0-	874	2	15	9	N	14					103
02	812	N	781	-0-	-31	-0-	779	2	2	9	N	2					105
03	808	N	808	-0-	-0-	-0-	800	2	8	9	N	7					112
04	870	N	806	-0-	-64	-0-	798	2	8	9	N	7					119
05	868	N	804	-0-	-64	-0-	804	2			N	-0-					119

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					81
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					81
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					81
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					81
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					81
*05	62	N	22	-0-	-40	-0-	22	2			N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					N	24					88
01	1085	N	959	-0-	-126	-0-	940	2	19	9	N	17					105
02	868	N	618	-0-	-250	-0-	617	2	1	9	N	1					106
03	578	N	578	-0-	-0-	-0-	577	2	1	9	N	1					107
04	930	N	561	-0-	-369	-0-	560	2	1	9	N	1					108
05	682	N	548	-0-	-134	-0-	548	2			N	-0-					108

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1364	N	998	-0-	-366	-0-	998	2			N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	960	N	795	-0-	-165	-0-	795	2			N	-0-					-0-
05	1178	N	858	-0-	-320	-0-	858	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	7					49
01	181	N	181	-0-	-0-	-0-	173	2	8	9	N	7					56
02	177	N	177	-0-	-0-	-0-	173	2	4	9	N	4					60
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					60
04	180	N	84	-0-	-96	-0-	83	2	1	9	N	1					61
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					61

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	-0-	-0-	-3348	-0-					N	13					128
01	3472	X	2951	-0-	-521	-0-	2938	2	13	9	N	12					140
02	3136	X	2658	-0-	-478	-0-	2646	2	12	9	N	11					151
03	3472	X	2808	-0-	-664	-0-	2800	2	8	9	N	7					158
04	3150	X	2873	-0-	-277	-0-	2863	2	10	9	N	9					167
05	2945	X	2914	-0-	-31	-0-	2911	2	3	9	N	3					170

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
01	651	N	583	-0-	-68	-0-	583	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	613	2	33	9	N	30					30
04	1027	N	1027	-0-	-0-	-0-	1018	2	9	9	N	8					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
01	2046	N	1728	-0-	-318	-0-	1728	2			N	-0-					-0-
02	1512	N	1480	-0-	-32	-0-	1480	2			N	-0-					-0-
03	1674	N	1158	-0-	-516	-0-	1158	2			N	-0-					-0-
04	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					78
01	248	N	166	-0-	-82	-0-	166	2			N	-0-					78
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					78
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					78
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					78
05	310	N	239	-0-	-71	-0-	239	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	76	-0-	-265	-0-	76	2			N	-0-					-0-
01	1209	N	547	-0-	-662	-0-	547	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	527	N	159	-0-	-368	-0-	159	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
01	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	818	2	10	9	N	9					162
01	961	N	803	-0-	-158	-0-	781	2	22	9	N	20					182
02	672	N	-0-	-0-	-672	-0-					N	-0-					182
03	837	N	378	-0-	-459	-0-	359	2	19	9	N	17	146	1			53
04	780	N	736	-0-	-44	-0-	736	2			N	-0-					53
*05	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					55

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					120
01	713	N	326	-0-	-387	-0-	326	2			N	-0-					120
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					120
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
04	330	N	167	-0-	-163	-0-	167	2			N	-0-					120
05	527	N	46	-0-	-481	-0-	46	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	12	-0-	-329	-0-	12	2			N	-0-					-0-
01	620	N	6	-0-	-614	-0-	6	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
04	510	N	309	-0-	-201	-0-	309	2			N	-0-					-0-
05	527	N	122	-0-	-405	-0-	122	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1660	-0-	-45	-0-	1650	2	10	9	N	9					108
01	1736	X	1322	-0-	-414	-0-	1311	2	11	9	N	10					118
02	1568	X	912	-0-	-656	-0-	912	2			N	-0-					118
03	1736	X	1221	-0-	-515	-0-	1214	2	7	9	N	6					124
04	1620	X	1499	-0-	-121	-0-	1498	2	1	9	N	1					125
05	1674	X	1520	-0-	-154	-0-	1520	2			N	-0-					125

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	2			N	-0-					-0-
03	837	N	526	-0-	-311	-0-	526	2			N	-0-					-0-
04	450	N	379	-0-	-71	-0-	379	2			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	196	N	7	-0-	-189	-0-	7	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	1877	3	20	9	N	18					88
01	1913	N	1913	-0-	-0-	-0-	1894	3	19	9	N	17					105
02	1745	N	1745	-0-	-0-	-0-	1732	3	13	9	N	12					117
03	1559	N	1559	-0-	-0-	-0-	1550	3	9	9	N	8					125
04	1903	N	1903	-0-	-0-	-0-	1883	3	20	9	N	18					143
*05	2119	N	2119	-0-	-0-	-0-	2108	3	11	9	N	10					153

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

12	3885	X	3885	-0-	-0-	-0-	3876	3	9	9	N	8					8
01	3544	X	3544	-0-	-0-	-0-	3537	3	7	9	N	6					14
02	3164	X	3018	-0-	-146	-0-	3014	3	4	9	N	4					18
03	3503	X	2538	-0-	-965	-0-	2530	3	8	9	N	7					25
04	3514	X	3514	-0-	-0-	-0-	3507	3	7	9	N	6					31
05	3503	X	3461	-0-	-42	-0-	3457	3	4	9	N	4					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

12	1453	N	1453	-0-	-0-	-0-	1438	3	15	9	N	14					120
01	1581	N	1055	-0-	-526	-0-	1055	3			N	-0-					120
02	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					120
03	1457	N	554	-0-	-903	-0-	554	3			N	-0-					120
04	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					120
05	1457	N	1388	-0-	-69	-0-	1385	3	3	9	N	3					123

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
02	952	N	804	-0-	-148	-0-	804	3			Y	-0-					-0-
03	961	N	645	-0-	-316	-0-	645	3			Y	-0-					-0-
04	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
*05	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					3
01	589	N	473	-0-	-116	-0-	473	3			N	-0-					3
02	392	N	29	-0-	-363	-0-	29	3			N	-0-					3
03	651	N	286	-0-	-365	-0-	286	3			N	-0-					3
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					3
*05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	434	N	139	-0-	-295	-0-	139	3			N	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	744	N	268	-0-	-476	-0-	268	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	70	-0-	-116	-0-	70	3			N	-0-					171
01	279	N	99	-0-	-180	-0-	98	3	1	9	N	1	1	8			171
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					171
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					171
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					171
*05	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					174

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		36	-0-	36	36	36	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1209	N	1063	-0-	-146	-0-	1063	2			N	-0-					-0-
04	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					-0-
05	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					61
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					61
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					61
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					61
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*03	19		19	-0-	-0-	-0-	19	2			N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
01	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
01	744	N	428	-0-	-316	-0-	428	2			N	-0-					-0-
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					-0-
03	527	N	343	-0-	-184	-0-	343	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	465	N	310	-0-	-155	-0-	310	2			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	2			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

12	1674	N	1389	-0-	-285	-0-	1389	2			N	-0-					122
01	2081	N	2081	-0-	-0-	-0-	2075	2	6	9	N	5					127
02	2280	N	2280	-0-	-0-	-0-	2278	2	2	9	N	2					129
03	2560	N	2560	-0-	-0-	-0-	2540	2	20	9	N	18					147
04	2477	N	2477	-0-	-0-	-0-	2470	2	7	9	N	6					153
05	2511	N	1665	-0-	-846	-0-	1665	2			N	-0-					153

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

12	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
01	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
02	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
03	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
04	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112
05	PRTL PLG		-0-	-0-	-0-		399				N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	1			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	1			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	1			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	1			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	3			N	-0-					-0-
03	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	30	1	570	3	N	-0-					125
01	341	N	235	-0-	-106	-0-	30	1	205	3	N	-0-					125
02	784	N	256	-0-	-528	-0-	30	1	226	3	N	-0-					125
03	589	N	329	-0-	-260	-0-	30	1	299	3	N	-0-					125
04	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					125
*05	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1401	-0-	-56	-0-	30	1	1354	3	N	15					118
							17	9									
01	1457	N	1391	-0-	-66	-0-	30	1	1348	3	N	12					130
							13	9									
02	1288	N	1106	-0-	-182	-0-	30	1	1073	3	N	3					133
							3	9									
03	1395	N	1030	-0-	-365	-0-	30	1	1000	3	N	-0-					133
*04	1394	N	1394	-0-	-0-	-0-	30	1	1350	3	N	13					146
							14	9									
*05	1435	N	1435	-0-	-0-	-0-	30	1	1405	3	N	-0-					146

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					3
01	155	N	137	-0-	-18	-0-	137	3			Y	-0-					3
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					3
03	155	N	42	-0-	-113	-0-	42	3			Y	-0-					3
04	120	N	3	-0-	-117	-0-	3	3			Y	-0-					3
05	155	N	5	-0-	-150	-0-	5	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

12	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

12	930	N	817	-0-	-113	-0-	817	2			Y	-0-					8
01	899	N	896	-0-	-3	-0-	896	3			Y	-0-					8
*02	784	N	696	-0-	-88	-0-	696	3			Y	-0-					8
*03	806	N	716	-0-	-90	-0-	716	3			Y	-0-					8
*04	870	N	821	-0-	-49	-0-	821	3			Y	-0-					8
*05	775	N	690	-0-	-85	-0-	690	3			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

12	992	N	965	-0-	-27	-0-	965	2			Y	-0-					5
01	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					5
02	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					5
03	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					5
04	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					5
05	1302	N	1269	-0-	-33	-0-	1269	3			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

12	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					2
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					2
02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					2
03	248	N	150	-0-	-98	-0-	150	3			Y	-0-					2
04	240	N	7	-0-	-233	-0-	7	3			Y	-0-					2
05	248	N	158	-0-	-90	-0-	158	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

12	20347 X	20347	-0-	-0-	-0-	20288	2	59	9	N	54					133
01	19959 X	19959	-0-	-0-	-0-	19900	2	59	9	N	54	152	1			35
02	18662 X	18662	-0-	-0-	-0-	18582	2	80	9	N	73					108
03	20477 X	20477	-0-	-0-	-0-	20389	2	88	9	N	80	1	8			187
04	20724 X	20724	-0-	-0-	-0-	20650	2	74	9	N	67	185	1			69
05	19747 X	17363	-0-	-2384	-0-	17284	2	79	9	N	72					141

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

12	2046	N	1900	-0-	-146	-0-	1889	2	11	9	N	10					78
01	1909	N	1909	-0-	-0-	-0-	1907	2	2	9	N	2					80
02	1588	N	1588	-0-	-0-	-0-	1586	2	2	9	N	2					82
03	1891	N	1309	-0-	-582	-0-	1306	2	3	9	N	3					85
04	1860	N	1199	-0-	-661	-0-	1193	2	6	9	N	5					90
05	1767	N	1122	-0-	-645	-0-	1118	2	4	9	N	4					94

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

12	453	R	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	336	#	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	465	#	182	-0-	-283	-0-	182	3			N	-0-					-0-
04	450	#	47	-0-	-403	-0-	47	3			N	-0-					-0-
05	465	#	19	-0-	-446	-0-	19	3			N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		-0-	-0-	-0-	-0-					Y	-0-	35	7			-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		-0-	-0-	-0-	-0-					N	-0-	118	7			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

12	124	#	55	-0-	-69	-0-	55	3			N	-0-					-0-
01	124	#	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	#	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	#	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	#	14	-0-	-48	-0-	14	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

12	2821	#	2590	-0-	-231	-0-	2573	3	17	9	N	15					75
01	2728	#	2587	-0-	-141	-0-	2557	3	30	9	N	27					102
02	2464	#	2299	-0-	-165	-0-	2280	3	19	9	N	17					119
03	2728	#	1672	-0-	-1056	-0-	1655	3	17	9	N	15					134
04	2529	R	2529	-0-	-0-	-0-	2516	3	13	9	N	12					146
05	2604	#	2544	-0-	-60	-0-	2537	3	7	9	N	6					152

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

12	930	N	543	-0-	-387	-0-	49	1	494	3	N	-0-					-0-
01	1147	N	680	-0-	-467	-0-	58	1	622	3	N	-0-					-0-
02	588	N	555	-0-	-33	-0-	52	1	503	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	60	1	609	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	52	1	827	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

12	620	N	532	-0-	-88	-0-	53	1	473	2	Y	5	5	8			-0-
							6	9									
01	651	N	568	-0-	-83	-0-	55	1	513	3	Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	57	1	525	3	Y	6	6	8			-0-
							7	9									
03	527	N	501	-0-	-26	-0-	44	1	457	3	Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	62	1	601	3	Y	6	6	8			-0-
							7	9									
*05	660	N	660	-0-	-0-	-0-	62	1	598	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	6	1	104	3	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	742	-0-	-33	-0-	75	1	667	2	Y	-0-					-0-
01	775	N	763	-0-	-12	-0-	73	1	690	3	Y	-0-					-0-
02	700	N	656	-0-	-44	-0-	65	1	591	3	Y	-0-					-0-
03	744	N	594	-0-	-150	-0-	52	1	542	3	Y	-0-					-0-
04	750	N	667	-0-	-83	-0-	62	1	605	3	Y	-0-					-0-
05	713	N	656	-0-	-57	-0-	62	1	594	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	2	1	34	2	N	-0-					-0-
01	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	13	1	160	3	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	14	1	160	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	13	1	151	3	Y	-0-					-0-
03	186	N	151	-0-	-35	-0-	11	1	140	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	14	1	164	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	198	-0-	-50	-0-	20	1	178	2	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	21	1	195	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	18	1	168	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	21	1	201	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	168	-0-	-80	-0-	10	1	158	3	N	-0-					-0-
01	248	N	179	-0-	-69	-0-	11	1	168	3	N	-0-					-0-
02	196	N	156	-0-	-40	-0-	10	1	146	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
04	180	N	66	-0-	-114	-0-	4	1	62	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	283	2	1	9	N	1	1	8			15
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					15
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					15
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					15
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					15
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	56	1	884	2	N	-0-					-0-
01	837	N	814	-0-	-23	-0-	47	1	767	3	N	-0-					-0-
02	756	N	733	-0-	-23	-0-	42	1	691	3	N	-0-					-0-
03	930	N	757	-0-	-173	-0-	38	1	719	3	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	37	1	705	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

12	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-					-0-
01	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
04	0	W	85	-0-	85	85	5	1	80	3	N	-0-					-0-
05	0	W	96	-0-	96	181	6	1	90	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

12	682	N	601	-0-	-81	-0-	46	1	555	2	N	-0-					3
01	620	N	357	-0-	-263	-0-	30	1	327	2	N	-0-					3
02	423	N	423	-0-	-0-	-0-	36	1	387	2	N	-0-					3
03	589	N	407	-0-	-182	-0-	40	1	367	2	N	-0-					3
*04	467	N	467	-0-	-0-	-0-	33	1	434	2	N	-0-					3
05	465	N	396	-0-	-69	-0-	31	1	365	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

12	0		-0-	-0-	-0-	B	-0-				N	-0-					22
01	0		-0-	-0-	-0-	B	-0-				N	-0-	22	7			-0-
02	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

12	558	N	533	-0-	-25	B	-0-	533	2		N	-0-					-0-
01	555	N	555	-0-	-0-	B	-0-	555	2		N	-0-					-0-
02	493	N	493	-0-	-0-	B	-0-	493	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0-	B	-0-	553	2		N	-0-					-0-
04	540	N	525	-0-	-15	B	-0-	525	2		N	-0-					-0-
05	558	N	539	-0-	-19	B	-0-	539	2		N	-0-					-0-

FERGUS (GRAYBURG UP) //CONT.// 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

12	682	X	537	-0-	-145	-0-	530	3	7	9	N	6					192
01	682	X	628	-0-	-54	-0-	621	3	7	9	N	6					198
02	616	X	428	-0-	-188	-0-	417	3	11	9	N	10					208
03	589	X	540	-0-	-49	-0-	530	3	10	9	N	9					217
04	600	X	490	-0-	-110	-0-	480	3	10	9	N	9	182	1			44
05	620	X	545	-0-	-75	-0-	545	3			N	-0-					44

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

12	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

12	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	37	R	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: RRCID -> 272234 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
02	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
*05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					105
01	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					105
02	727	N	727	-0-	-0- B	-0-	727	2			N	-0-	5	5			100
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	582	-0-	-348 B	-0-	580	2	2	9	N	2					102
04	837	N	837	-0-	-0- B	-0-	836	2	1	9	N	1					103
*05	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					103

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	3					93
01	0	N	-0-	-0-	-0- B	-0-					N	2					95
02	0	N	-0-	-0-	-0- B	-0-					N	2					97
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	3					100
04	0	N	-0-	-0-	-0- B	-0-					N	1					101
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					101

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	412	-0-	-146	-0-	167	1	238	2	N	6					42
							7	9									
01	496	N	395	-0-	-101	-0-	138	1	257	2	N	-0-					42
02	364	N	342	-0-	-22	-0-	26	1	316	2	N	-0-					42
03	403	N	372	-0-	-31	-0-	165	1	207	2	N	-0-					42
04	397	N	397	-0-	-0-	-0-	131	1	266	2	N	-0-					42
05	372	N	358	-0-	-14	-0-	89	1	267	2	N	2					44
							2	9									

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1425	-0-	-187	-0-	586	1	838	2	N	1					23
							1	9									
*01	1519	N	1235	-0-	-284	-0-	430	1	805	2	N	-0-	9	7			14
*02	1148	N	1144	-0-	-4	-0-	86	1	1058	2	N	-0-					14
*03	1426	N	154	-0-	-1272	-0-	68	1	86	2	N	-0-					14
*04	1200	N	772	-0-	-428	-0-	256	1	516	2	N	-0-					14
05	1271	N	346	-0-	-925	-0-	86	1	260	2	N	-0-					14

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	23	-0-	-101	-0-	10	1	13	2	N	-0-					-0-
01	124	X	36	-0-	-88	-0-	13	1	23	2	N	-0-					-0-
02	26	X	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	18	1	21	2	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	22	1	43	2	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	27	1	82	2	N	-0-					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: RRCID -> 272223 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	5	-0-	-491	-0-	5	2			N	-0-					74
01	155	N	-0-	-0-	-155	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	61	N	61	-0-	-0-	-0-	30	2	31	9	N	28					102
04	105	N	105	-0-	-0-	-0-	69	2	36	9	N	33					135
*05	110	N	110	-0-	-0-	-0-	73	2	37	9	N	34					169

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		56	-0-	56	56	56	2			N	-0-					-0-
01	14B2 EXT		50	-0-	50	106	50	2			N	-0-					-0-
02	14B2 EXT		43	-0-	43	149	43	2			N	-0-					-0-
03	14B2 EXT		38	-0-	38	187	38	2			N	-0-					-0-
04	14B2 EXT		54	-0-	54	241	54	2			N	-0-					-0-
05	14B2 EXT		53	-0-	53	294	53	2			N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	759	-0-	-78	-0-	714	2	45	9	N	41					135
01	837	X	741	-0-	-96	-0-	697	2	44	9	N	40					175
02	728	X	707	-0-	-21	-0-	629	2	78	9	N	71	177	1			69
03	806	X	477	-0-	-329	-0-	477	2			N	-0-					69
04	720	X	682	-0-	-38	-0-	648	2	34	9	N	31					100
05	775	X	726	-0-	-49	-0-	685	2	41	9	N	37					137

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	79	N	79	-0-	-0-	-0-	8	1	71	2	N	-0-					42
04	171	N	171	-0-	-0-	-0-	58	1	113	2	N	-0-					42
*05	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	974	2	6	9	N	5	149	1			17
01	1054	N	1013	-0-	-41	-0-	1005	2	8	9	N	7					24
02	952	N	620	-0-	-332	-0-	616	2	4	9	N	4					28
03	992	N	829	-0-	-163	-0-	823	2	6	9	N	5					33
04	990	N	572	-0-	-418	-0-	572	2			N	-0-					33
05	682	N	454	-0-	-228	-0-	454	2			N	-0-					33

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

12	14B DENY		-0-	-0-	-0-	36614					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	36614					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	36614					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2162	N	2162	-0-	-0-	-0-	2128	2	34	9	N	31					141
01	1711	N	1711	-0-	-0-	-0-	1654	2	57	9	N	52					193
02	1400	N	1377	-0-	-23	-0-	1355	2	22	9	N	20	178	1			35
03	2558	N	2558	-0-	-0-	-0-	2506	2	52	9	N	47					82
04	2140	N	2140	-0-	-0-	-0-	2081	2	59	9	N	54					136
*05	1767	N	1767	-0-	-0-	-0-	1737	2	30	9	N	27	153	1			10

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	458	-0-	-689	-0-	445	2	13	9	N	12					87
01	899	N	201	-0-	-698	-0-	181	2	20	9	N	18					105
02	1064	N	38	-0-	-1026	-0-	6	2	32	9	N	29					134
03	633	N	633	-0-	-0-	-0-	583	2	50	9	N	45					179
04	855	N	855	-0-	-0-	-0-	832	2	23	9	N	21					200
*05	232	N	232	-0-	-0-	-0-	229	2	3	9	N	3	176	1			27

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1891	#	1779	-0-	-112	-0-	1779	3			Y	-0-					-0-
*01	1891	#	1608	-0-	-283	-0-	1608	3			Y	-0-					-0-
*02	2042	R	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
*03	2058	R	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
*04	2358	R	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
05	T. A.		2715	-0-	2715	2715	2715	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

12	1067		1067	-0-	-0-	1624	1067	2			N	-0-					-0-
01	5795		1168	-0-	-4627	-0-	1101	2	67	9	N	61					61
02	1073		1073	-0-	-0-	-0-	1028	2	45	9	N	41					102
03	1023	N	870	-0-	-153	-0-	824	2	46	9	N	42					144
04	990	N	687	-0-	-303	-0-	651	2	36	9	N	33					177
05	1023	N	679	-0-	-344	-0-	679	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

12	1054	N	918	-0-	-136	-0-	918	3			N	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	1111	3			N	-0-					-0-
02	1204	N	965	-0-	-239	-0-	965	3			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
*05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696

GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-
01	806	N	557	-0-	-249 B	-0-	554	2	3	9	N	3	3	8			-0-
02	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
03	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
*05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
01	620	N	559	-0-	-61 B	-0-	559	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
04	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
*05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					112
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					112
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					112
03	403	N	316	-0-	-87 B	-0-	316	2			N	-0-					112
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					112
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1014	-0-	-536 B	-0-	372	1	642	2	N	-0-					-0-
01	1457	N	635	-0-	-822 B	-0-	635	2			N	-0-					-0-
02	1400	N	646	-0-	-754 B	-0-	646	2			N	-0-					-0-
03	1023	N	798	-0-	-225 B	-0-	798	2			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
*05	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					73
01	1271	N	930	-0-	-341 B	-0-	930	3			N	-0-					73
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					73
03	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					73
04	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					73
*05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	2			N	-0-					-0-
03	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	2			N	-0-					-0-
05	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
01	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
02	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
03	961	N	860	-0-	-101	B	-0-	860	2			N	-0-					-0-
04	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
05	837	N	790	-0-	-47	B	-0-	790	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
01	1364	N	1074	-0-	-290	B	-0-	1074	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
03	1333	N	1328	-0-	-5	B	-0-	1328	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
05	1333	N	1313	-0-	-20	B	-0-	1313	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	B	-0-	121	2			Y	-0-					-0-
01	124	N	106	-0-	-18	B	-0-	106	2			Y	-0-					-0-
02	110	N	110	-0-	-0-	B	-0-	110	2			Y	-0-					-0-
03	124	N	122	-0-	-2	B	-0-	122	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	2			Y	-0-					-0-
05	124	N	123	-0-	-1	B	-0-	123	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1900	-0-	-239	B	-0-	1900	2			N	-0-					91
01	2139	N	1675	-0-	-464	B	-0-	1675	2			N	-0-					91
02	1853	N	1853	-0-	-0-	B	-0-	1850	2	3	9	N	3					94
03	2105	N	2105	-0-	-0-	B	-0-	2097	2	8	9	N	7					101
04	1986	N	1986	-0-	-0-	B	-0-	1947	2	39	9	N	35					136
05	2046	N	1948	-0-	-98	B	-0-	1948	2			N	-0-					136

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2359	-0-	-121	B	-0-	2359	2			Y	-0-					-0-
01	2480	N	1957	-0-	-523	B	-0-	1957	2			Y	-0-					-0-
02	2109	N	2109	-0-	-0-	B	-0-	2109	2			Y	-0-					-0-
03	2096	N	2096	-0-	-0-	B	-0-	2096	2			Y	-0-					-0-
04	2363	N	2363	-0-	-0-	B	-0-	2363	2			Y	-0-					-0-
*05	2061	N	2061	-0-	-0-	B	-0-	2061	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
01	930	N	902	-0-	-28	B	-0-	902	2			N	-0-					-0-
02	840	N	739	-0-	-101	B	-0-	739	2			N	-0-					-0-
03	992	N	882	-0-	-110	B	-0-	882	2			N	-0-					-0-
04	870	N	861	-0-	-9	B	-0-	861	2			N	-0-					-0-
*05	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
01	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03	527	N	390	-0-	-137	B	-0-	390	2			N	-0-					-0-
04	390	N	335	-0-	-55	B	-0-	335	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1670	N	1670	-0-	-0- B	-0-	1636	2	34	9	N	31					120
01	1612	N	1324	-0-	-288 B	-0-	1300	2	24	9	N	22					142
02	1289	N	1289	-0-	-0- B	-0-	1259	2	30	9	N	27					169
03	1674	N	1573	-0-	-101 B	-0-	1537	2	36	9	N	33					202
04	1476	N	1476	-0-	-0- B	-0-	1447	2	29	9	N	26					228
*05	1492	N	1492	-0-	-0- B	-0-	1468	2	24	9	N	22					250

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

12	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	2			N	-0-					-0-
03	403	N	369	-0-	-34 B	-0-	369	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

12	2790	N	2772	-0-	-18 B	-0-	372	1	2400	2	N	-0-					-0-
01	2728	N	2115	-0-	-613 B	-0-	372	1	1743	2	N	-0-					-0-
02	2352	N	2267	-0-	-85 B	-0-	336	1	1931	2	N	-0-					-0-
03	2759	N	2589	-0-	-170 B	-0-	372	1	2217	2	N	-0-					-0-
04	2804	N	2804	-0-	-0- B	-0-	360	1	2444	2	N	-0-					-0-
*05	2805	N	2805	-0-	-0- B	-0-	372	1	2433	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

12	1364	N	1181	-0-	-183 B	-0-	1168	2	13	9	N	12					137
01	1085	N	968	-0-	-117 B	-0-	949	2	19	9	N	17					154
02	1148	N	1056	-0-	-92 B	-0-	1041	2	15	9	N	14	1	8			167
03	1178	N	1128	-0-	-50 B	-0-	1124	2	4	9	N	4					171
04	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					171
05	1178	N	1042	-0-	-136 B	-0-	1036	2	6	9	N	5					176

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

12	2542	N	2541	-0-	-1 B	-0-	2541	2			N	-0-					-0-
01	2395	N	2395	-0-	-0- B	-0-	2395	2			N	-0-					-0-
02	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
03	2542	N	2438	-0-	-104 B	-0-	2438	2			N	-0-					-0-
04	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
*05	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

12	2911	N	2911	-0-	-0- B	-0-	2908	2	3	9	N	3					184
01	2790	N	2378	-0-	-412 B	-0-	2378	2			N	-0-					184
02	2608	N	2608	-0-	-0- B	-0-	2602	2	6	9	N	5					189
03	2821	N	2780	-0-	-41 B	-0-	2760	2	20	9	N	18					207
04	2892	N	2892	-0-	-0- B	-0-	2892	2			N	-0-					207
05	2821	N	2578	-0-	-243 B	-0-	2578	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

12	1054	N	607	-0-	-447 B	-0-	607	2			N	-0-					-0-
01	1023	N	893	-0-	-130 B	-0-	893	2			N	-0-					-0-
02	896	N	820	-0-	-76 B	-0-	820	2			N	-0-					-0-
03	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*05	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1181	-0-	-214 B	-0-	139	1	1042	2	N	-0-					-0-
01	1364	N	1120	-0-	-244 B	-0-	139	1	981	2	N	-0-					-0-
02	1108	N	1108	-0-	-0- B	-0-	126	1	982	2	N	-0-					-0-
03	1312	N	1312	-0-	-0- B	-0-	139	1	1173	2	N	-0-					-0-
04	1080	N	655	-0-	-425 B	-0-	72	1	583	2	N	-0-					-0-
05	1240	N	72	-0-	-1168 B	-0-	72	1			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
01	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
02	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
03	1147	N	965	-0-	-182 B	-0-	965	2			N	-0-					-0-
04	1170	N	914	-0-	-256 B	-0-	914	2			N	-0-					-0-
05	1147	N	935	-0-	-212 B	-0-	935	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					17
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					17
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					17
03	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					17
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					17
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2362	-0-	-118 B	-0-	2356	2	6	9	N	5					78
01	2573	N	1945	-0-	-628 B	-0-	1942	2	3	9	N	3					81
02	1871	N	1871	-0-	-0- B	-0-	1870	2	1	9	N	1					82
03	2356	N	2343	-0-	-13 B	-0-	2341	2	2	9	N	2					84
04	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					84
*05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					84

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
01	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61 B	-0-	745	2			N	-0-					-0-
01	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-
02	700	N	691	-0-	-9 B	-0-	691	2			N	-0-					-0-
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
05	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1630	-0-	-13 B	-0-	1630	2			N	-0-					-0-
01	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
02	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					-0-
03	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
05	1829	N	1686	-0-	-143 B	-0-	1686	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1746	-0-	-83 B	-0-	67	1	1679	2	N	-0-			-0-
01	1984	N	1384	-0-	-600 B	-0-	67	1	1317	2	N	-0-			-0-
02	1432	N	1432	-0-	-0- B	-0-	67	1	1365	2	N	-0-			-0-
03	1770	N	1770	-0-	-0- B	-0-	67	1	1703	2	N	-0-			-0-
04	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-			-0-
05	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1305	-0-	-90 B	-0-	1305	2			N	-0-			-0-
01	1674	N	647	-0-	-1027 B	-0-	647	2			N	-0-			-0-
02	1120	N	787	-0-	-333 B	-0-	787	2			N	-0-			-0-
03	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-			-0-
04	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-			-0-
*05	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-			-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1323	-0-	-413 B	-0-	1323	2			N	-0-			-0-
01	1767	N	1180	-0-	-587 B	-0-	1180	2			N	-0-			-0-
02	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-			-0-
03	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-			-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-			-0-
05	1798	N	1614	-0-	-184 B	-0-	1614	2			N	-0-			-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-			-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-			-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-			-0-
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-			-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-			-0-
05	93	N	68	-0-	-25 B	-0-	68	2			N	-0-			-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-			-0-
01	1395	N	1012	-0-	-383 B	-0-	1012	2			N	-0-			-0-
02	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-			-0-
03	1395	N	1195	-0-	-200 B	-0-	1195	2			N	-0-			-0-
04	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-			-0-
05	1457	N	1140	-0-	-317 B	-0-	1140	2			N	-0-			-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-			-0-
01	1705	N	1482	-0-	-223 B	-0-	1482	2			N	-0-			-0-
02	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-			-0-
03	1891	N	1675	-0-	-216 B	-0-	1675	2			N	-0-			-0-
04	1567	N	1567	-0-	-0- B	-0-	1567	2			N	-0-			-0-
05	1829	N	1443	-0-	-386 B	-0-	1443	2			N	-0-			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	N	2135	-0-	-4 B	-0-	2135	2			N	-0-			-0-
01	2170	N	1630	-0-	-540 B	-0-	1630	2			N	-0-			-0-
02	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-			-0-
03	2139	N	2086	-0-	-53 B	-0-	2086	2			N	-0-			-0-
04	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-			-0-
05	2201	N	2016	-0-	-185 B	-0-	2016	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	132	-0-	-1573	B	-0-	132	2			N	-0-					-0-
01	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
03	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
04	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
05	589	N	411	-0-	-178	B	-0-	411	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1500	-0-	-484	B	-0-	1500	2			N	-0-					99
01	1984	N	1900	-0-	-84	B	-0-	1900	2			N	-0-					99
02	1811	N	1811	-0-	-0-	B	-0-	1811	2			N	-0-					99
03	2074	N	2074	-0-	-0-	B	-0-	2074	2			N	-0-					99
04	1885	N	1885	-0-	-0-	B	-0-	1885	2			N	-0-					99
05	2015	N	1771	-0-	-244	B	-0-	1771	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
01	620	N	597	-0-	-23	B	-0-	597	2			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
03	713	N	589	-0-	-124	B	-0-	589	2			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	2			N	-0-					-0-
05	589	N	581	-0-	-8	B	-0-	581	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
01	527	N	483	-0-	-44	B	-0-	483	2			N	-0-					-0-
02	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
03	589	N	505	-0-	-84	B	-0-	505	2			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
05	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
01	403	N	361	-0-	-42	B	-0-	361	2			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03	403	N	399	-0-	-4	B	-0-	399	2			N	-0-					-0-
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
05	403	N	393	-0-	-10	B	-0-	393	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
01	992	N	847	-0-	-145	B	-0-	847	2			N	-0-					-0-
02	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
03	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
04	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
*05	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
01	682	N	574	-0-	-108	B	-0-	574	2			N	-0-					-0-
02	616	N	574	-0-	-42	B	-0-	574	2			N	-0-					-0-
03	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
*05	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
01	1209	N	1132	-0-	-77	B	-0-	1132	2			N	-0-					-0-
02	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
03	1271	N	1237	-0-	-34	B	-0-	1237	2			N	-0-					-0-
04	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
05	1240	N	1204	-0-	-36	B	-0-	1204	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	639	-0-	-167	B	-0-	639	2			N	-0-					-0-
01	806	N	658	-0-	-148	B	-0-	658	2			N	-0-					-0-
02	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-
03	1020	N	1020	-0-	-0-	B	-0-	1020	2			N	-0-					-0-
04	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					-0-
05	961	N	953	-0-	-8	B	-0-	953	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
01	341	N	329	-0-	-12	B	-0-	329	2			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
03	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
*05	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
01	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-
02	196	N	131	-0-	-65	B	-0-	131	2			N	-0-					-0-
03	279	N	142	-0-	-137	B	-0-	142	2			N	-0-					-0-
04	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
05	155	N	113	-0-	-42	B	-0-	113	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-
01	899	N	894	-0-	-5	B	-0-	894	2			N	-0-					-0-
02	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
03	930	N	869	-0-	-61	B	-0-	869	2			N	-0-					-0-
04	870	N	835	-0-	-35	B	-0-	835	2			N	-0-					-0-
05	899	N	870	-0-	-29	B	-0-	870	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0-	B	-0-	1388	2			N	-0-					-0-
01	1395	N	1136	-0-	-259	B	-0-	1136	2			N	-0-					-0-
02	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
03	1395	N	1215	-0-	-180	B	-0-	1215	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
05	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1275	-0-	-244	B	-0-	1275	2			N	-0-					-0-
01	1488	N	1320	-0-	-168	B	-0-	1320	2			N	-0-					-0-
02	1354	N	1354	-0-	-0-	B	-0-	1354	2			N	-0-					-0-
03	1584	N	1584	-0-	-0-	B	-0-	1584	2			N	-0-					-0-
04	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
05	1488	N	1444	-0-	-44	B	-0-	1444	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

12	2511	N	2186	-0-	-325 B	-0-	2186	2			N	-0-					-0-
01	2697	N	1855	-0-	-842 B	-0-	1855	2			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-
03	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
04	2187	N	2187	-0-	-0- B	-0-	2187	2			N	-0-					-0-
05	2263	N	2242	-0-	-21 B	-0-	2242	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

12	4155	X	4155	-0-	-0- B	-0-	4155	2			N	-0-					44
01	4061	X	2980	-0-	-1081 B	-0-	2980	2			N	-0-					44
02	3668	X	3322	-0-	-346 B	-0-	3322	2			N	-0-					44
03	4061	X	3602	-0-	-459 B	-0-	3602	2			N	-0-					44
04	3930	X	3524	-0-	-406 B	-0-	3524	2			N	-0-					44
05	4061	X	3621	-0-	-440 B	-0-	3621	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

12	1457	N	1121	-0-	-336 B	-0-	1121	2			N	-0-					-0-
01	1519	N	1092	-0-	-427 B	-0-	1092	2			N	-0-					-0-
02	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
03	1116	N	954	-0-	-162 B	-0-	954	2			N	-0-					-0-
04	1050	N	552	-0-	-498 B	-0-	552	2			N	-0-					-0-
05	1116	N	614	-0-	-502 B	-0-	614	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

12	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-
01	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
02	2450	N	2450	-0-	-0- B	-0-	2450	2			N	-0-					-0-
03	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-					-0-
04	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
*05	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

12	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
01	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
02	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
03	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
05	1519	N	1140	-0-	-379 B	-0-	1140	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
03	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-
04	430	N	430	-0-	-0-	B	-0-	430	2			N	-0-					-0-
*05	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
01	589	N	505	-0-	-84	B	-0-	505	2			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
03	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-					-0-
01	1488	N	1247	-0-	-241	B	-0-	1247	2			N	-0-					-0-
02	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
03	1581	N	1349	-0-	-232	B	-0-	1349	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
05	1426	N	1316	-0-	-110	B	-0-	1316	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
01	806	N	778	-0-	-28	B	-0-	778	2			N	-0-					-0-
02	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
03	1023	N	925	-0-	-98	B	-0-	925	2			N	-0-					-0-
04	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
05	899	N	806	-0-	-93	B	-0-	806	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
01	682	N	640	-0-	-42	B	-0-	640	3			N	-0-					-0-
02	588	N	503	-0-	-85	B	-0-	503	3			N	-0-					-0-
03	806	N	750	-0-	-56	B	-0-	750	3			N	-0-					-0-
04	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
*05	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1722	N	1722	-0-	-0-	B	-0-	1722	2			N	-0-					-0-
01	1674	N	1448	-0-	-226	B	-0-	1448	2			N	-0-					-0-
02	1425	N	1425	-0-	-0-	B	-0-	1425	2			N	-0-					-0-
03	1736	N	1595	-0-	-141	B	-0-	1595	2			N	-0-					-0-
04	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-
05	1581	N	1537	-0-	-44	B	-0-	1537	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
02	140	N	32	-0-	-108	B	-0-	32	2			N	-0-					-0-
03	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-
04	330	N	57	-0-	-273	B	-0-	57	2			N	-0-					-0-
*05	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-			-0-
01	961	N	635	-0-	-326	B	-0-	635	2			N	-0-			-0-
02	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-			-0-
03	899	N	884	-0-	-15	B	-0-	884	2			N	-0-			-0-
04	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-			-0-
05	899	N	843	-0-	-56	B	-0-	843	2			N	-0-			-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-			-0-
01	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-			-0-
02	616	N	371	-0-	-245	B	-0-	371	3			N	-0-			-0-
03	558	N	435	-0-	-123	B	-0-	435	3			N	-0-			-0-
04	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-			-0-
*05	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-			-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2110	N	2110	-0-	-0-	B	-0-	2110	2			N	-0-			25
01	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-			25
02	1898	N	1898	-0-	-0-	B	-0-	1898	2			N	-0-			25
03	2351	N	2351	-0-	-0-	B	-0-	2351	2			N	-0-			25
04	2358	N	2358	-0-	-0-	B	-0-	2358	2			N	-0-			25
*05	2296	N	2296	-0-	-0-	B	-0-	2296	2			N	-0-			25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1523	-0-	-244	B	-0-	1523	2			N	-0-			-0-
01	1705	N	1396	-0-	-309	B	-0-	1396	2			N	-0-			-0-
02	1263	N	1263	-0-	-0-	B	-0-	1263	2			N	-0-			-0-
03	1535	N	1535	-0-	-0-	B	-0-	1535	2			N	-0-			-0-
04	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-			-0-
*05	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	B	-0-	22	1	1230	2	N	-0-			-0-
01	1209	N	1017	-0-	-192	B	-0-	22	1	995	2	N	-0-			-0-
02	980	N	980	-0-	-0-	B	-0-	22	1	958	2	N	-0-			-0-
03	1240	N	1132	-0-	-108	B	-0-	22	1	1110	2	N	-0-			-0-
04	1091	N	1091	-0-	-0-	B	-0-	22	1	1069	2	N	-0-			-0-
05	1085	N	1071	-0-	-14	B	-0-	22	1	1049	2	N	-0-			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-			-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-			-0-
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-			-0-
03	217	N	202	-0-	-15	B	-0-	202	3			N	-0-			-0-
04	180	N	170	-0-	-10	B	-0-	170	3			N	-0-			-0-
05	186	N	157	-0-	-29	B	-0-	157	3			N	-0-			-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1653	-0-	-83	B	-0-	1653	2			N	-0-			30
01	1829	N	1532	-0-	-297	B	-0-	1532	2			N	-0-			30
02	1758	N	1758	-0-	-0-	B	-0-	1758	2			N	-0-			30
03	1868	N	1868	-0-	-0-	B	-0-	1868	2			N	-0-			30
04	1757	N	1757	-0-	-0-	B	-0-	1757	2			N	-0-			30
05	1953	N	1587	-0-	-366	B	-0-	1587	2			N	-0-			30

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

12	3083	N	3083	-0-	-0- B	-0-	3083	2			N	-0-					-0-
01	2852	N	2441	-0-	-411 B	-0-	2441	2			N	-0-					-0-
02	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
03	2852	N	2742	-0-	-110 B	-0-	2742	2			N	-0-					-0-
04	2628	N	2628	-0-	-0- B	-0-	2628	2			N	-0-					-0-
05	2697	N	2596	-0-	-101 B	-0-	2596	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

12	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
03	558	N	456	-0-	-102 B	-0-	456	2			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

12	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
01	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
03	1054	N	847	-0-	-207 B	-0-	847	2			N	-0-					-0-
04	870	N	786	-0-	-84 B	-0-	786	2			N	-0-					-0-
05	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

12	868	N	853	-0-	-15 B	-67324	853	2			N	-0-					-0-
01	868	N	661	-0-	-207 B	-67324	661	2			N	-0-					-0-
02	560	N	730	-0-	170 B	-67154	730	2			N	-0-					-0-
03	868	N	721	-0-	-147 B	-67154	721	2			N	-0-					-0-
04	630	N	700	-0-	70 B	-67084	700	2			N	-0-					-0-
05	806	N	687	-0-	-119 B	-67084	687	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

12	527	N	393	-0-	-134 B	-0-	393	2			N	-0-					-0-
01	589	N	369	-0-	-220 B	-0-	369	2			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
04	360	N	191	-0-	-169 B	-0-	191	2			N	-0-					-0-
05	434	N	358	-0-	-76 B	-0-	358	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2528	-0-	-138 B	-0-	2528	2			N	-0-					64
01	2635	N	2094	-0-	-541 B	-0-	2094	2			N	-0-					64
02	2239	N	2239	-0-	-0- B	-0-	2239	2			N	-0-					64
03	2547	N	2547	-0-	-0- B	-0-	2547	2			N	-0-					64
04	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					64
05	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					50
01	372	N	300	-0-	-72 B	-0-	300	2			N	-0-					50
02	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					50
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					50
04	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					50
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

12	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
01	1178	N	566	-0-	-612 B	-0-	566	2			N	-0-					-0-
02	840	N	219	-0-	-621 B	-0-	219	2			N	-0-					-0-
03	1116	N	880	-0-	-236 B	-0-	880	2			N	-0-					-0-
04	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
*05	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

12	1209	N	1132	-0-	-77 B	-0-	1132	2			N	-0-					-0-
01	899	N	848	-0-	-51 B	-0-	848	2			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
03	1147	N	901	-0-	-246 B	-0-	901	2			N	-0-					-0-
04	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
05	961	N	849	-0-	-112 B	-0-	849	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

12	1197	N	1197	-0-	-0- B	-0-	1163	2	34	9	N	31	1	8			197
01	1085	N	1013	-0-	-72 B	-0-	992	2	21	9	N	19					216
02	956	N	956	-0-	-0- B	-0-	917	2	39	9	N	35					251
03	1209	N	1056	-0-	-153 B	-0-	1027	2	29	9	N	26	187	1			90
04	990	N	980	-0-	-10 B	-0-	948	2	32	9	N	29					119
05	1054	N	983	-0-	-71 B	-0-	969	2	14	9	N	13					132

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

12	310	N	257	-0-	-53 B	-0-	257	2			N	-0-					-0-
01	403	N	131	-0-	-272 B	-0-	131	2			N	-0-					-0-
02	252	N	79	-0-	-173 B	-0-	79	2			N	-0-					-0-
03	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
*05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
03	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
04	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
05	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

12	3433	X	3433	-0-	-0-	B	-0-	3433	2			N	-0-					-0-
01	3286	X	2860	-0-	-426	B	-0-	2860	2			N	-0-					-0-
02	2968	X	2968	-0-	-0-	B	-0-	2968	2			N	-0-					-0-
03	3441	X	3155	-0-	-286	B	-0-	3155	2			N	-0-					-0-
04	3330	X	3081	-0-	-249	B	-0-	3081	2			N	-0-					-0-
05	3441	X	3237	-0-	-204	B	-0-	3237	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

12	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					52
01	310	N	303	-0-	-7	B	-0-	303	2			N	-0-					52
02	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					52
03	341	N	284	-0-	-57	B	-0-	284	2			N	-0-					52
04	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					52
05	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

12	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-					-0-
01	1674	N	1237	-0-	-437	B	-0-	1237	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	B	-0-	1353	2			N	-0-					-0-
03	1519	N	1351	-0-	-168	B	-0-	1351	2			N	-0-					-0-
04	1200	N	1141	-0-	-59	B	-0-	1141	2			N	-0-					-0-
05	1488	N	817	-0-	-671	B	-0-	817	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

12	2209	N	2209	-0-	-0-	B	-0-	2209	2			N	-0-					104
01	2201	N	1975	-0-	-226	B	-0-	1975	2			N	-0-					104
02	2038	N	2038	-0-	-0-	B	-0-	2038	2			N	-0-					104
03	2201	N	2196	-0-	-5	B	-0-	2196	2			N	-0-					104
04	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					104
05	2263	N	2144	-0-	-119	B	-0-	2144	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

12	2490	N	2490	-0-	-0-	B	-0-	2490	2			N	-0-					-0-
01	2387	N	2110	-0-	-277	B	-0-	2110	2			N	-0-					-0-
02	2042	N	2042	-0-	-0-	B	-0-	2042	2			N	-0-					-0-
03	2480	N	2176	-0-	-304	B	-0-	2176	2			N	-0-					-0-
04	2117	N	2117	-0-	-0-	B	-0-	2117	2			N	-0-					-0-
05	2263	N	2232	-0-	-31	B	-0-	2232	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

12	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
01	1178	N	780	-0-	-398	B	-0-	780	2			N	-0-					-0-
02	784	N	743	-0-	-41	B	-0-	743	2			N	-0-					-0-
03	1209	N	643	-0-	-566	B	-0-	643	2			N	-0-					-0-
04	990	N	990	-0-	-0-	B	-0-	990	2			N	-0-					-0-
*05	1119	N	1119	-0-	-0-	B	-0-	1119	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*05	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

12	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
01	403	N	316	-0-	-87 B	-0-	316	2			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
03	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

12	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					84
01	899	N	640	-0-	-259 B	-0-	640	2			N	-0-					84
02	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					84
03	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					84
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					84
05	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

12	3223	X	3223	-0-	-0- B	-0-	3223	2			N	-0-					-0-
01	2661	N	2661	-0-	-0- B	-0-	2661	2			N	-0-					-0-
02	2625	N	2625	-0-	-0- B	-0-	2624	2	1	9	N	1	1	8			-0-
03	2976	X	2925	-0-	-51 B	-0-	2925	2			N	-0-					-0-
04	2880	X	2793	-0-	-87 B	-0-	2793	2			N	-0-					-0-
05	2976	X	2783	-0-	-193 B	-0-	2783	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

12	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
01	2015	N	1587	-0-	-428 B	-0-	1587	2			N	-0-					-0-
02	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
04	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
05	2077	N	1886	-0-	-191 B	-0-	1886	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

12	1426	N	1421	-0-	-5 B	-0-	1421	2			N	-0-					-0-
01	1426	N	1191	-0-	-235 B	-0-	1191	2			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
03	1426	N	1327	-0-	-99 B	-0-	1327	2			N	-0-					-0-
04	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
*05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

12	3162	X	3032	-0-	-130 B	-0-	3032	2			N	-0-					-0-
01	3162	X	2867	-0-	-295 B	-0-	2867	2			N	-0-					-0-
02	2856	X	2767	-0-	-89 B	-0-	2767	2			N	-0-					-0-
03	3131	X	3111	-0-	-20 B	-0-	3111	2			N	-0-					-0-
04	2970	X	2851	-0-	-119 B	-0-	2851	2			N	-0-					-0-
05	3069	X	3048	-0-	-21 B	-0-	3048	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	959	-0-	-405 B	-0-	67	1	892	2	N	-0-					-0-
01	1395	N	67	-0-	-1328 B	-0-	67	1			N	-0-					-0-
02	1148	N	709	-0-	-439 B	-0-	67	1	642	2	N	-0-					-0-
03	961	N	725	-0-	-236 B	-0-	67	1	658	2	N	-0-					-0-
04	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
05	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3800	X	3800	-0-	-0- B	-0-	3800	2			N	-0-					67
01	3596	X	3349	-0-	-247 B	-0-	3349	2			N	-0-					67
02	3380	X	3380	-0-	-0- B	-0-	3380	2			N	-0-					67
03	3820	X	3820	-0-	-0- B	-0-	3820	2			N	-0-					67
04	3552	X	3552	-0-	-0- B	-0-	3552	2			N	-0-					67
05	3596	X	3477	-0-	-119 B	-0-	3477	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	2			N	-0-					-0-
03	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*05	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
01	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
02	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
03	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
04	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
*05	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2051	-0-	-336 B	-0-	2051	2			N	-0-					-0-
01	2325	N	1785	-0-	-540 B	-0-	1785	2			N	-0-					-0-
02	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-
03	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
04	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
05	2697	N	1786	-0-	-911 B	-0-	1786	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	2			N	-0-					-0-
03	217	N	55	-0-	-162 B	-0-	55	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	499	-0-	-307 B	-0-	499	2			N	-0-					-0-
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
03	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
05	775	N	455	-0-	-320 B	-0-	455	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	2			N	-0-					-0-
03	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
01	465	N	360	-0-	-105 B	-0-	360	2			N	-0-					-0-
02	392	N	305	-0-	-87 B	-0-	305	2			N	-0-					-0-
03	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	318	-0-	-116 B	-0-	318	3			N	-0-					44
01	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					44
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					44
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					44
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					44
*05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0- B	-0-	1671	2			N	-0-					-0-
01	1395	N	1388	-0-	-7 B	-0-	1388	2			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
03	1674	N	1473	-0-	-201 B	-0-	1473	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1395	N	1326	-0-	-69 B	-0-	1326	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	135	-0-	-82 B	-0-	135	2			N	-0-					-0-
01	217	N	107	-0-	-110 B	-0-	107	2			N	-0-					-0-
02	168	N	84	-0-	-84 B	-0-	84	2			N	-0-					-0-
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1248	-0-	-240 B	-0-	1248	2			N	-0-					52
01	1488	N	1110	-0-	-378 B	-0-	1110	2			N	-0-					52
02	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					52
03	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					52
04	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					52
05	1488	N	1480	-0-	-8 B	-0-	1480	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3387	X	3387	-0-	-0- B	-0-	3387	2			N	-0-					-0-
01	3410	X	3265	-0-	-145 B	-0-	3265	2			N	-0-					-0-
02	3080	X	3045	-0-	-35 B	-0-	3045	2			N	-0-					-0-
03	3410	X	3315	-0-	-95 B	-0-	3315	2			N	-0-					-0-
04	3270	X	3086	-0-	-184 B	-0-	3086	2			N	-0-					-0-
05	3379	X	2895	-0-	-484 B	-0-	2895	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	B	-0-	105	2			N	-0-					-0-
01	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-
02	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
03	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
05	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

12	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
01	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
03	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
*05	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

12	899	N	794	-0-	-105	B	-0-	794	2			N	-0-					-0-
01	868	N	784	-0-	-84	B	-0-	784	2			N	-0-					-0-
02	784	N	723	-0-	-61	B	-0-	723	2			N	-0-					-0-
03	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
04	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
*05	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

12	1364	N	1286	-0-	-78	B	-0-	1286	2			N	-0-					-0-
01	1364	N	1138	-0-	-226	B	-0-	1138	2			N	-0-					-0-
02	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
03	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-
05	1333	N	1257	-0-	-76	B	-0-	1257	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

12	4099	X	4099	-0-	-0-	B	-0-	4099	2			N	-0-					-0-
01	3223	X	3223	-0-	-0-	B	-0-	3223	2			N	-0-					-0-
02	3579	X	3579	-0-	-0-	B	-0-	3579	2			N	-0-					-0-
03	4049	X	4049	-0-	-0-	B	-0-	4049	2			N	-0-					-0-
04	3898	X	3898	-0-	-0-	B	-0-	3898	2			N	-0-					-0-
*05	3961	X	3961	-0-	-0-	B	-0-	3961	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

12	3755	X	3755	-0-	-0-	B	-0-	3755	2			N	-0-					-0-
01	3148	X	3148	-0-	-0-	B	-0-	3148	2			N	-0-					-0-
02	3173	X	3173	-0-	-0-	B	-0-	3173	2			N	-0-					-0-
03	3751	X	3751	-0-	-0-	B	-0-	3751	2			N	-0-					-0-
04	3257	X	3257	-0-	-0-	B	-0-	3257	2			N	-0-					-0-
*05	3392	X	3392	-0-	-0-	B	-0-	3392	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

12	4732	X	4732	-0-	-0-	B	-0-	4732	2			N	-0-					-0-
01	3533	X	3533	-0-	-0-	B	-0-	3533	2			N	-0-					-0-
02	3246	X	3246	-0-	-0-	B	-0-	3246	2			N	-0-					-0-
03	4035	X	4035	-0-	-0-	B	-0-	4035	2			N	-0-					-0-
04	4514	X	4514	-0-	-0-	B	-0-	4514	2			N	-0-					-0-
*05	3855	X	3855	-0-	-0-	B	-0-	3855	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2362	-0-	-180 B	-0-	2362	2			N	-0-					-0-
01	2511	N	2166	-0-	-345 B	-0-	2166	2			N	-0-					-0-
02	2184	N	2148	-0-	-36 B	-0-	2148	2			N	-0-					-0-
03	2356	N	2324	-0-	-32 B	-0-	2324	2			N	-0-					-0-
04	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
05	2387	N	2318	-0-	-69 B	-0-	2318	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1047	-0-	-100 B	-0-	1047	2			N	-0-					-0-
01	1085	N	889	-0-	-196 B	-0-	889	2			N	-0-					-0-
02	1036	N	960	-0-	-76 B	-0-	960	2			N	-0-					-0-
03	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
04	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
05	1054	N	1033	-0-	-21 B	-0-	1033	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
01	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
01	1023	N	956	-0-	-67 B	-0-	956	2			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
03	1023	N	1012	-0-	-11 B	-0-	1012	2			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	1085	N	974	-0-	-111 B	-0-	974	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	561	-0-	-59 B	-0-	561	2			N	-0-					-0-
01	589	N	503	-0-	-86 B	-0-	503	2			N	-0-					-0-
02	532	N	459	-0-	-73 B	-0-	459	2			N	-0-					-0-
03	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*05	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
*05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
01	1953	N	1571	-0-	-382 B	-0-	1571	2			N	-0-					-0-
02	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
03	1585	N	1585	-0-	-0- B	-0-	1585	2			N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
05	1643	N	872	-0-	-771 B	-0-	872	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1470	-0-	-49 B	-0-	1470	2			N	-0-					-0-
01	1488	N	1312	-0-	-176 B	-0-	1312	2			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
03	1457	N	1426	-0-	-31 B	-0-	1426	2			N	-0-					-0-
04	1260	N	1205	-0-	-55 B	-0-	1205	2			N	-0-					-0-
05	1457	N	1431	-0-	-26 B	-0-	1431	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
01	1953	N	1752	-0-	-201 B	-0-	1752	2			N	-0-					-0-
02	1960	N	1726	-0-	-234 B	-0-	1726	2			N	-0-					-0-
03	1953	N	1918	-0-	-35 B	-0-	1918	2			N	-0-					-0-
04	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
05	1922	N	1838	-0-	-84 B	-0-	1838	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
02	476	N	401	-0-	-75 B	-0-	401	2			N	-0-					-0-
03	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
04	420	N	317	-0-	-103 B	-0-	317	2			N	-0-					-0-
*05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5194	X	5194	-0-	-0- B	-0-	5194	2			N	-0-					-0-
01	4402	X	3813	-0-	-589 B	-0-	3813	2			N	-0-					-0-
02	4144	X	4144	-0-	-0- B	-0-	4144	2			N	-0-					-0-
03	4402	X	4157	-0-	-245 B	-0-	4157	2			N	-0-					-0-
04	4260	X	3881	-0-	-379 B	-0-	3881	2			N	-0-					-0-
05	4402	X	4051	-0-	-351 B	-0-	4051	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
04	390	N	350	-0-	-40 B	-0-	350	2			N	-0-					-0-
05	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	750	-0-	-149 B	-0-	750	2			N	-0-					-0-
01	899	N	564	-0-	-335 B	-0-	564	2			N	-0-					-0-
02	896	N	579	-0-	-317 B	-0-	579	2			N	-0-					-0-
03	744	N	516	-0-	-228 B	-0-	516	2			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	2			N	-0-					-0-
05	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1532	-0-	-111 B	-0-	1532	2			N	-0-					-0-
01	1488	N	1177	-0-	-311 B	-0-	1177	2			N	-0-					-0-
02	1428	N	1425	-0-	-3 B	-0-	1425	2			N	-0-					-0-
03	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
04	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
05	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
01	1767	N	1450	-0-	-317 B	-0-	1450	2			N	-0-					-0-
02	1764	N	1259	-0-	-505 B	-0-	1259	2			N	-0-					-0-
03	1922	N	1276	-0-	-646 B	-0-	1276	2			N	-0-					-0-
04	2158	N	2158	-0-	-0- B	-0-	2158	2			N	-0-					-0-
*05	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

12	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
01	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
05	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

12	2604	N	1975	-0-	-629 B	-0-	1975	2			N	-0-					-0-
01	2233	N	2233	-0-	-0- B	-0-	2233	2			N	-0-					-0-
02	2128	N	2093	-0-	-35 B	-0-	2093	2			N	-0-					-0-
03	2394	N	2394	-0-	-0- B	-0-	2394	2			N	-0-					-0-
04	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					-0-
*05	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

12	5708	X	5708	-0-	-0- B	-0-	5708	2			N	-0-					-0-
01	5487	X	5325	-0-	-162 B	-0-	5325	2			N	-0-					-0-
02	4956	X	4826	-0-	-130 B	-0-	4826	2			N	-0-					-0-
03	5611	X	5200	-0-	-411 B	-0-	5200	2			N	-0-					-0-
04	5430	X	5040	-0-	-390 B	-0-	5040	2			N	-0-					-0-
05	5611	X	5194	-0-	-417 B	-0-	5194	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

12	2449	N	2264	-0-	-185 B	-0-	2264	2			N	-0-					-0-
01	2387	N	1988	-0-	-399 B	-0-	1988	2			N	-0-					-0-
02	2072	N	2040	-0-	-32 B	-0-	2040	2			N	-0-					-0-
03	2263	N	2262	-0-	-1 B	-0-	2262	2			N	-0-					-0-
04	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
05	2263	N	2028	-0-	-235 B	-0-	2028	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

12	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
02	1260	N	1184	-0-	-76 B	-0-	1184	2			N	-0-					-0-
03	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
04	1500	N	1394	-0-	-106 B	-0-	1394	2			N	-0-					-0-
*05	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

12	1240	N	1059	-0-	-181 B	-0-	1059	2			N	-0-					-0-
01	1116	N	712	-0-	-404 B	-0-	712	2			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
03	1054	N	470	-0-	-584 B	-0-	470	2			N	-0-					-0-
04	690	N	391	-0-	-299 B	-0-	391	2			N	-0-					-0-
05	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1294	-0-	-8 B	-0-	1294	2			N	-0-					-0-
01	1333	N	1252	-0-	-81 B	-0-	1252	2			N	-0-					-0-
02	1204	N	1132	-0-	-72 B	-0-	1132	2			N	-0-					-0-
03	1302	N	1252	-0-	-50 B	-0-	1252	2			N	-0-					-0-
04	1200	N	1164	-0-	-36 B	-0-	1164	2			N	-0-					-0-
*05	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

12	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
01	682	N	593	-0-	-89 B	-0-	593	2			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
03	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
05	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

12	1333	N	1247	-0-	-86 B	-0-	1247	2			N	-0-					-0-
01	1271	N	1154	-0-	-117 B	-0-	1154	2			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
03	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
05	1271	N	1179	-0-	-92 B	-0-	1179	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

12	2684	N	2684	-0-	-0- B	-0-	2684	2			N	-0-					-0-
01	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
02	2349	X	2349	-0-	-0- B	-0-	2349	2			N	-0-					-0-
03	1623	X	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
04	1026	X	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-
05	837	X	554	-0-	-283 B	-0-	554	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

12	1578	N	1578	-0-	-0- B	-0-	1578	2			N	-0-					-0-
01	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
03	1581	N	1520	-0-	-61 B	-0-	1520	2			N	-0-					-0-
04	1590	N	1479	-0-	-111 B	-0-	1479	2			N	-0-					-0-
05	1550	N	1505	-0-	-45 B	-0-	1505	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

12	1798	N	1563	-0-	-235 B	-0-	1563	2			N	-0-					-0-
01	1705	N	1569	-0-	-136 B	-0-	45	1	1524	2	N	-0-					-0-
02	1428	N	1414	-0-	-14 B	-0-	45	1	1369	2	N	-0-					-0-
03	1550	N	1522	-0-	-28 B	-0-	45	1	1477	2	N	-0-					-0-
04	1530	N	1404	-0-	-126 B	-0-	1404	2			N	-0-					-0-
05	1581	N	1412	-0-	-169 B	-0-	1412	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
01	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
02	196	N	185	-0-	-11	B	-0-	185	2			N	-0-					-0-
03	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
04	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	B	-0-	275	2			N	-0-					-0-
01	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
03	279	N	259	-0-	-20	B	-0-	259	2			N	-0-					-0-
04	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
05	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1384	-0-	-104	B	-0-	1384	2			N	-0-					-0-
01	1457	N	1197	-0-	-260	B	-0-	1197	2			N	-0-					-0-
02	1260	N	1141	-0-	-119	B	-0-	1141	2			N	-0-					-0-
03	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
04	1170	N	1128	-0-	-42	B	-0-	1128	2			N	-0-					-0-
*05	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4412	-0-	-83	B	-0-	4412	2			N	-0-					-0-
01	4495	X	3729	-0-	-766	B	-0-	3729	2			N	-0-					-0-
02	4060	X	3990	-0-	-70	B	-0-	3990	2			N	-0-					-0-
03	4495	X	4375	-0-	-120	B	-0-	4375	2			N	-0-					-0-
04	4260	X	4098	-0-	-162	B	-0-	4098	2			N	-0-					-0-
05	4433	X	4157	-0-	-276	B	-0-	4157	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
01	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
03	775	N	619	-0-	-156	B	-0-	619	2			N	-0-					-0-
04	690	N	611	-0-	-79	B	-0-	611	2			N	-0-					-0-
05	682	N	619	-0-	-63	B	-0-	619	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1338	-0-	-119	B	-0-	1338	2			N	-0-					-0-
01	1364	N	1186	-0-	-178	B	-0-	1186	2			N	-0-					-0-
02	1204	N	1153	-0-	-51	B	-0-	1153	2			N	-0-					-0-
03	1333	N	1329	-0-	-4	B	-0-	1329	2			N	-0-					-0-
04	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
*05	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-	-51	B	-0-	290	2			N	-0-					-0-
01	403	N	229	-0-	-174	B	-0-	229	2			N	-0-					-0-
02	336	N	186	-0-	-150	B	-0-	186	2			N	-0-					-0-
03	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
04	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					-0-
*05	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-	-0- B	-0-	22	1	1983	2	N	-0-					-0-
01	1829	N	1778	-0-	-51 B	-0-	22	1	1756	2	N	-0-					-0-
02	1820	N	1743	-0-	-77 B	-0-	22	1	1721	2	N	-0-					-0-
03	2015	N	1923	-0-	-92 B	-0-	22	1	1901	2	N	-0-					-0-
04	1825	N	1825	-0-	-0- B	-0-	22	1	1803	2	N	-0-					-0-
*05	2323	N	2323	-0-	-0- B	-0-	22	1	2301	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

12	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-
01	558	N	509	-0-	-49 B	-0-	509	2			N	-0-					-0-
02	476	N	442	-0-	-34 B	-0-	442	2			N	-0-					-0-
03	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
05	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

12	895	N	895	-0-	-0- B	-0-	891	2	4	9	N	4					124
01	744	N	685	-0-	-59 B	-0-	681	2	4	9	N	4					128
02	665	N	665	-0-	-0- B	-0-	662	2	3	9	N	3					131
03	899	N	791	-0-	-108 B	-0-	778	2	13	9	N	12					143
04	750	N	750	-0-	-0- B	-0-	746	2	4	9	N	4					147
*05	746	N	746	-0-	-0- B	-0-	739	2	7	9	N	6					153

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

12	1178	N	1159	-0-	-19 B	-0-	1159	2			N	-0-					-0-
01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-
02	812	N	640	-0-	-172 B	-0-	640	2			N	-0-					-0-
03	1147	N	977	-0-	-170 B	-0-	977	2			N	-0-					-0-
04	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
*05	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

12	1209	N	1187	-0-	-22 B	-0-	1187	2			N	-0-					-0-
01	1240	N	1155	-0-	-85 B	-0-	1155	2			N	-0-					-0-
02	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
03	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-					-0-
04	1110	N	1070	-0-	-40 B	-0-	1070	2			N	-0-					-0-
05	1116	N	1090	-0-	-26 B	-0-	1090	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

12	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) //CONT.// 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

12 PRTL PLG	19	-0-	19	9038	1	1	5	2	N	12					128
					13	9									
01 PRTL PLG	120	-0-	120	9158	8	1	101	2	N	10					138
					11	9									
02 PRTL PLG	113	-0-	113	9271	9	1	95	2	N	8					146
					9	9									
03 PRTL PLG	106	-0-	106	9377	7	1	87	2	N	11					157
					12	9									
04 PRTL PLG	82	-0-	82	9459	6	1	67	2	N	8					165
					9	9									
05 PRTL PLG	65	-0-	65	9524	5	1	54	2	N	5					170
					6	9									

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

12	1085 #	785	-0-	-300	-0-	696	3	89	9	N	81	155	1			104
01	1085 #	855	-0-	-230	-0-	68	1	691	3	N	87					191
						96	9									
02	896 #	743	-0-	-153	-0-	68	1	606	3	N	63	175	1			79
						69	9									
03	992 #	740	-0-	-252	-0-	68	1	593	3	N	72					151
						79	9									
04	840 #	589	-0-	-251	-0-	68	1	459	3	N	56	172	1			35
						62	9									
*05	1046 R	1046	-0-	-0-	-0-	68	1	866	3	N	102					137
						112	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					53
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					53
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					53
03	7	N	-0-	-0-	-7	-0-					N	1					54
04	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					54
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					54

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	74	-0-	-112	-0-	74	2			N	-0-					-0-
01	248	N	75	-0-	-173	-0-	75	3			N	-0-					-0-
02	168	N	114	-0-	-54	-0-	114	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480		132	-0-	-2348	-0-	132	2			Y	-0-					93
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					93
02	2240		8	-0-	-2232	-0-	8	2			Y	-0-					93
03	2109	N	2109	-0-	-0-	-0-	57	1	1898	2	Y	140					233
							154	9									
04	1056	N	1056	-0-	-0-	-0-	28	1	927	2	Y	92	190	1			135
							101	9									
05	8	N	-0-	-0-	-8	-0-					Y	95					230

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	2900	-0-	-3300	-0-	2663	2	237	9	Y	215	225	1			384
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					384
02	5600	X	4587	-0-	-1013	-0-	127	1	4116	2	Y	313	437	1			260
							344	9									
03	7554	X	7554	-0-	-0-	-0-	208	1	6926	2	Y	382	183	1	6	8	453
							420	9									
04	6000	X	5942	-0-	-58	-0-	162	1	5449	2	Y	301	424	1			330
							331	9									
05	5084	X	-0-	-0-	-5084	-0-					Y	389	415	1			304

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	361	-0-	-1189	-0-	7	1	348	2	Y	5	194	1			101
							6	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
02	840	N	16	-0-	-824	-0-	1	1	15	2	Y	-0-					101
03	1447	N	1447	-0-	-0-	-0-	85	1	1279	2	Y	75					176
							83	9									
04	865	N	865	-0-	-0-	-0-	51	1	802	2	Y	11					187
							12	9									
*05	953	N	953	-0-	-0-	-0-	62	1	795	2	Y	87					274
							96	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	389	-0-	-448	-0-	368	2	21	9	Y	19					202
01	0	N	-0-	-0-	-0-	-0-					Y	3	189	1			16
02	686	N	686	-0-	-0-	-0-	18	1	581	2	Y	79					95
							87	9									
03	689	N	689	-0-	-0-	-0-	18	1	614	2	Y	52					147
							57	9									
04	446	N	446	-0-	-0-	-0-	12	1	401	2	Y	30					177
							33	9									
05	775	N	-0-	-0-	-775	-0-					Y	54	80	1			151

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	34	-0-	-121	-0-	1	1	33	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	140	N	97	-0-	-43	-0-	6	1	91	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	2637	-0-	-2943	-0-	2395	2	242	9	Y	220	178	1			104
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					104
02	5454	X	5454	-0-	-0-	-0-	153	1	4920	2	Y	346	365	1			85
							381	9									
03	7515	X	7515	-0-	-0-	-0-	210	1	6978	2	Y	297	184	1			198
							327	9									
04	6172	X	6172	-0-	-0-	-0-	173	1	5806	2	Y	175	182	1			191
							193	9									
05	5580	X	-0-	-0-	-5580	-0-					Y	151	181	1			161

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	2632	-0-	-3568	-0-	2574	2	58	9	Y	53	50	1			90
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					90
02	5460	X	4611	-0-	-849	-0-	134	1	4359	2	Y	107	108	1			89
							118	9									
03	7017	X	7017	-0-	-0-	-0-	201	1	6722	2	Y	85	59	1			115
							94	9									
04	5850	X	5449	-0-	-401	-0-	155	1	5218	2	Y	69	106	1			78
							76	9									
05	5115	X	-0-	-0-	-5115	-0-					Y	89	98	1			69

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	2011	-0-	-3538	-0-	1953	2	58	9	Y	53	50	1			90
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					90
02	4060	X	3665	-0-	-395	-0-	106	1	3441	2	Y	107	108	1			89
							118	9									
03	5560	X	5560	-0-	-0-	-0-	159	1	5307	2	Y	85	59	1			115
							94	9									
04	4350	X	4318	-0-	-32	-0-	122	1	4120	2	Y	69	106	1			78
							76	9									
05	4061	X	-0-	-0-	-4061	-0-					Y	89	98	1			69

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	30	-0-	-125	-0-	1	1	29	2	Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
02	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					29
03	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					29
04	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					29
05	248	N	209	-0-	-39	-0-	15	1	194	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1548	-0-	-1304	-0-	31	1	1482	2	N	32					155
							35	9									
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					155
02	2576	X	2277	-0-	-299	-0-	142	1	2123	2	N	11					166
							12	9									
03	11446	X	11446	-0-	-0-	-0-	718	1	10651	2	N	70	6	8			230
							77	9									
04	8460	X	8460	-0-	-0-	-0-	501	1	7879	2	N	73	195	1			108
							80	9									
*05	11424	X	11424	-0-	-0-	-0-	823	1	10472	2	N	117					225
							129	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	454	-0-	-7544	-0-	11	1	441	2	N	2					234
							2	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					234
02	1904	X	1606	-0-	-298	-0-	98	1	1467	2	N	37					271
							41	9									
03	2458	X	2458	-0-	-0-	-0-	158	1	2272	2	N	25	191	1	5	8	100
							28	9									
04	2040	X	2013	-0-	-27	-0-	119	1	1875	2	N	17					117
							19	9									
*05	2051	X	2051	-0-	-0-	-0-	146	1	1864	2	N	37					154
							41	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	69	-0-	-1295	-0-	1	1	68	2	N	-0-					43
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					43
02	1092	N	150	-0-	-942	-0-	9	1	141	2	N	-0-					43
03	1164	N	1164	-0-	-0-	-0-	80	1	1084	2	N	-0-	16	1			27
04	896	N	896	-0-	-0-	-0-	54	1	842	2	N	-0-					27
*05	1465	N	1465	-0-	-0-	-0-	107	1	1358	2	N	-0-					27

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	1970	-0-	-2401	-0-	1922	2	48	9	Y	44	57	1			86
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					86
02	4905	X	4905	-0-	-0-	-0-	141	1	4589	2	Y	159	112	1			133
							175	9									
03	6214	X	6214	-0-	-0-	-0-	177	1	5896	2	Y	128	89	1			172
							141	9									
04	4356	X	4356	-0-	-0-	-0-	122	1	4120	2	Y	104	160	1			116
							114	9									
05	3720	X	-0-	-0-	-3720	-0-					Y	135	147	1			104

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	1343	-0-	-10747	-0-	28	1	1308	2	N	6					387
							7	9									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					387
02	9688	X	4298	-0-	-5390	-0-	268	1	3994	2	N	33					420
							36	9									
03	11793	X	11793	-0-	-0-	-0-	717	1	10975	2	N	92	175	1	4	8	333
							101	9									
04	8838	X	8838	-0-	-0-	-0-	525	1	8258	2	N	50					383
							55	9									
*05	11919	X	11919	-0-	-0-	-0-	863	1	10986	2	N	64					447
							70	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

12	682	N	66	-0-	-616	-0-	1	1	65	2	N	-0-					50
01	775	N	-0-	-0-	-775	-0-					N	-0-					50
02	700	N	407	-0-	-293	-0-	22	1	328	2	N	52					102
							57	9									
03	1008	N	1008	-0-	-0-	-0-	67	1	878	2	N	57					159
							63	9									
04	697	N	697	-0-	-0-	-0-	41	1	642	2	N	13					172
							14	9									
*05	737	N	737	-0-	-0-	-0-	53	1	674	2	N	9					181
							10	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

12	775	N	391	-0-	-384	-0-	340	2	51	9	Y	46					62
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	1183	N	1183	-0-	-0-	-0-	32	1	1038	2	Y	103					165
							113	9									
03	823	N	823	-0-	-0-	-0-	22	1	746	2	Y	50	180	1			35
							55	9									
04	690	N	690	-0-	-0-	-0-	18	1	607	2	Y	59					94
							65	9									
05	775	N	-0-	-0-	-775	-0-					Y	93	109	1			78

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	2121	-0-	-2343	-0-	2031	2	90	9	N	82	377	1			233
01	3813	X	14	-0-	-3799	-0-	8	2	6	9	N	5					238
02	3964	X	3964	-0-	-0-	-0-	3817	2	147	9	N	134					372
03	4887	X	4887	-0-	-0-	-0-	4652	2	235	9	N	214	368	1			218
04	4462	X	4462	-0-	-0-	-0-	4254	2	208	9	N	189	180	1			227
*05	4517	X	4517	-0-	-0-	-0-	4370	2	147	9	N	134	181	1			180

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	225	-0-	-209	-0-	224	3	1	9	Y	1					65
01	DLQ G-10		241	-0-	241	241	237	3	4	9	Y	4					69
02	DLQ G-10		211	-0-	211	452	211	3			Y	-0-					69
03	DLQ G-10		321	-0-	321	773	319	3	2	9	Y	2					71
04	1255	N	482	-0-	-773	-0-	476	3	6	9	Y	5					76
*05	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					79

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	402	3	4	9	Y	4					45
01	DLQ G-10		192	-0-	192	192	189	3	3	9	Y	3					48
02	DLQ G-10		302	-0-	302	494	300	3	2	9	Y	2					50
03	DLQ G-10		182	-0-	182	676	181	3	1	9	Y	1					51
04	1091	N	415	-0-	-676	-0-	412	3	3	9	Y	3					54
*05	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					58

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					-0-
02	DLQ G-10		37	-0-	37	76	37	3			Y	-0-					-0-
03	DLQ G-10		28	-0-	28	104	28	3			Y	-0-					-0-
04	138	N	34	-0-	-104	-0-	34	3			Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	338	-0-	-96	-0-	319	3	19	9	N	17					101
01	403	N	263	-0-	-140	-0-	261	3	2	9	N	2					103
02	392	N	226	-0-	-166	-0-	209	3	17	9	N	15					118
03	341	N	287	-0-	-54	-0-	287	3			N	-0-					118
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					118
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	608	3	10	9	Y	9					56
01	DLQ G-10		503	-0-	503	503	496	3	7	9	Y	6					62
02	DLQ G-10		535	-0-	535	1038	529	3	6	9	Y	5					67
03	DLQ G-10		418	-0-	418	1456	415	3	3	9	Y	3					70
04	1815	N	359	-0-	-1456	-0-	351	3	8	9	Y	7					77
05	558	N	332	-0-	-226	-0-	324	3	8	9	Y	7					84

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

12	930	N	693	-0-	-237	-0-	691	3	2	9	Y	2					70
01	DLQ G-10		948	-0-	948	948	942	3	6	9	Y	5					75
02	DLQ G-10		727	-0-	727	1675	727	3			Y	-0-					75
03	DLQ G-10		893	-0-	893	2568	890	3	3	9	Y	3					78
04	2900	N	848	-0-	-2052	516	841	3	7	9	Y	6					84
*05	1366	N	850	-0-	-516	-0-	847	3	3	9	Y	3					87

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

12	558	X	346	-0-	-212	-0-	346	2			N	-0-					21
01	434	N	167	-0-	-267	-0-	167	2			N	-0-					21
02	336	N	-0-	-0-	-336	-0-					N	-0-					21
03	341	N	-0-	-0-	-341	-0-					N	-0-					21
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					21
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					21

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

12	186	N	14	-0-	-172	-0-	14	2			N	-0-					86
01	62	N	12	-0-	-50	-0-	12	2			N	-0-					86
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					86
03	14	N	5	-0-	-9	-0-	5	2			N	-0-					86
04	12	N	3	-0-	-9	-0-	3	2			N	-0-					86
*05	31	N	-0-	-0-	-31	-0-					N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

12	8	N	-0-	-0-	-8	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

12	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	558	X	524	-0-	-34	-0-	524	2			N	-0-					-0-
02	504	X	483	-0-	-21	-0-	483	2			N	-0-					-0-
03	558	X	549	-0-	-9	-0-	549	2			N	-0-					-0-
04	534	X	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*05	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
01	1054	X	966	-0-	-88	-0-	966	2			N	-0-					-0-
02	952	X	893	-0-	-59	-0-	893	2			N	-0-					-0-
03	1054	X	935	-0-	-119	-0-	935	2			N	-0-					-0-
04	990	X	901	-0-	-89	-0-	901	2			N	-0-					-0-
05	992	X	920	-0-	-72	-0-	920	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	334	-0-	-379	-0-	334	2			N	-0-					50
01	713	X	311	-0-	-402	-0-	311	2			N	-0-					50
02	308	X	280	-0-	-28	-0-	280	2			N	-0-					50
03	341	X	313	-0-	-28	-0-	313	2			N	-0-					50
04	330	X	309	-0-	-21	-0-	308	2	1	9	N	1					51
05	341	X	296	-0-	-45	-0-	295	2	1	9	N	1					52

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	R	42	-0-	-0-	-0-	41	2	1	9	Y	1					54
01	43	R	43	-0-	-0-	-0-	42	2	1	9	Y	1					55
02	56	#	50	-0-	-6	-0-	48	2	2	9	Y	2					57
03	62	#	58	-0-	-4	-0-	55	2	3	9	Y	3					60
04	DLQ G-10		57	-0-	57	57	55	2	2	9	Y	2					62
05	DLQ G-10		55	-0-	55	112	53	2	2	9	Y	2					64

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					93
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					93

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
01	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
02	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2408		345	-0-	-2063	1007	345	3			N	-0-					-0-
01	899		158	-0-	-741	266	158	3			N	-0-					-0-
02	812		546	-0-	-266	-0-	546	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	642	-0-	-9	-0-	41	1	601	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	84	1	677	3	N	-0-					-0-
03	830	N	830	-0-	-0-	-0-	68	1	762	3	N	-0-					-0-
*04	724	N	724	-0-	-0-	-0-	77	1	647	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	483	-0-	-137	-0-	480	2	3	9	N	3					78
01	651	N	566	-0-	-85	-0-	563	2	3	9	N	3					81
02	560	N	445	-0-	-115	-0-	419	2	26	9	N	24					105
03	623	N	623	-0-	-0-	-0-	619	2	4	9	N	4					109
04	540	N	197	-0-	-343	-0-	178	2	19	9	N	17					126
*05	658	N	658	-0-	-0-	-0-	649	2	9	9	N	8					134

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	#	455	-0-	-568	-0-	455	3			N	-0-					-0-
01	1023	#	577	-0-	-446	-0-	577	3			N	-0-					-0-
02	924	#	372	-0-	-552	-0-	372	3			N	-0-					-0-
03	899	#	342	-0-	-557	-0-	342	3			N	-0-					-0-
04	570	#	443	-0-	-127	-0-	443	3			N	-0-					-0-
05	589	#	172	-0-	-417	-0-	172	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	83	1	394	2	N	-0-					-0-
04	630	N	366	-0-	-264	-0-	366	2			N	-0-					-0-
05	589	N	309	-0-	-280	-0-	306	2	3	9	N	3	3	8			-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	560	N	482	-0-	-78	-0-	80	1	402	2	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	74	1	405	2	N	-0-					-0-
04	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	91	1	340	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

12	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
01	961	N	956	-0-	-5	-0-	956	2			N	-0-					-0-
02	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
03	961	N	904	-0-	-57	-0-	904	2			N	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

12	930	N	775	-0-	-155	-0-	16	1	748	3	Y	10	9	1			3
							11	9									
01	868	N	793	-0-	-75	-0-	13	1	768	3	Y	11	12	1			2
							12	9									
02	734	N	734	-0-	-0-	-0-	12	1	712	3	Y	9	9	1			2
							10	9									
03	775	N	634	-0-	-141	-0-	14	1	620	3	Y	-0-	2	1			-0-
04	780	N	605	-0-	-175	-0-	14	1	591	3	Y	-0-					-0-
05	806	N	598	-0-	-208	-0-	12	1	586	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	437	-0-	-121	-0-	9	1	419	3	Y	8	8	1			2
							9	9									
01	620	N	525	-0-	-95	-0-	9	1	516	3	Y	-0-	2	1			-0-
02	504	N	434	-0-	-70	-0-	7	1	427	3	Y	-0-					-0-
03	434	N	345	-0-	-89	-0-	7	1	338	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	8	1	330	3	Y	-0-					-0-
05	496	N	353	-0-	-143	-0-	7	1	346	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	215	-0-	-250	-0-	4	1	203	3	Y	7	7	1			2
							8	9									
01	465	N	425	-0-	-40	-0-	7	1	406	3	Y	11	11	1			2
							12	9									
02	432	N	432	-0-	-0-	-0-	7	1	412	3	Y	12	11	1			3
							13	9									
03	425	N	425	-0-	-0-	-0-	9	1	405	3	Y	10	11	1			2
							11	9									
04	420	N	149	-0-	-271	-0-	3	1	142	3	Y	4	5	1			1
							4	9									
*05	552	N	552	-0-	-0-	-0-	11	1	537	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14	-0-	10	1	491	3	Y	11	10	1			3
							12	9									
01	527	N	513	-0-	-14	-0-	8	1	493	3	Y	11	12	1			2
							12	9									
02	462	N	462	-0-	-0-	-0-	8	1	441	3	Y	12	11	1			3
							13	9									
03	527	N	495	-0-	-32	-0-	10	1	474	3	Y	10	11	1			2
							11	9									
04	510	N	471	-0-	-39	-0-	11	1	454	3	Y	5	6	1			1
							6	9									
05	527	N	472	-0-	-55	-0-	9	1	459	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	772	-0-	-3	-0-	16	1	744	3	Y	11	10	1			3
							12	9									
01	792	N	792	-0-	-0-	-0-	13	1	767	3	Y	11	12	1			2
							12	9									
02	700	N	658	-0-	-42	-0-	11	1	634	3	Y	12	11	1			3
							13	9									
03	775	N	724	-0-	-51	-0-	15	1	698	3	Y	10	11	1			2
							11	9									
04	750	N	684	-0-	-66	-0-	16	1	662	3	Y	5	6	1			1
							6	9									
*05	807	N	807	-0-	-0-	-0-	16	1	787	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	107	-0-	-48	-0-	2	1	101	3	Y	4	3	1			1
							4	9									
01	155	N	98	-0-	-57	-0-	2	1	90	3	Y	5	5	1			1
							6	9									
02	196	N	86	-0-	-110	-0-	1	1	75	3	Y	9	8	1			2
							10	9									
03	94	N	94	-0-	-0-	-0-	2	1	81	3	Y	10	10	1			2
							11	9									
04	257	N	257	-0-	-0-	-0-	6	1	245	3	Y	5	6	1			1
							6	9									
*05	343	N	343	-0-	-0-	-0-	7	1	332	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	425	-0-	-350	-0-	9	1	410	3	Y	5	5	1			1
							6	9									
01	725	N	725	-0-	-0-	-0-	12	1	703	3	Y	9	8	1			2
							10	9									
02	697	N	697	-0-	-0-	-0-	12	1	673	3	Y	11	10	1			3
							12	9									
03	671	N	671	-0-	-0-	-0-	14	1	646	3	Y	10	11	1			2
							11	9									
04	690	N	513	-0-	-177	-0-	12	1	495	3	Y	5	6	1			1
							6	9									
05	775	N	592	-0-	-183	-0-	12	1	576	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2035	-0-	-73	-0-	42	1	1971	3	Y	20	19	1			5
							22	9									
01	2046	N	1536	-0-	-510	-0-	25	1	1492	3	Y	17	19	1			3
							19	9									
02	1776	N	1776	-0-	-0-	-0-	30	1	1733	3	Y	12	12	1			3
							13	9									
03	1660	N	1660	-0-	-0-	-0-	35	1	1614	3	Y	10	11	1			2
							11	9									
04	1050	N	1050	-0-	-0-	-0-	25	1	1019	3	Y	5	6	1			1
							6	9									
*05	1430	N	1430	-0-	-0-	-0-	29	1	1397	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1223	N	1223	-0-	-0-	-0-	25	1	1176	3	Y	20	19	1			5
							22	9									
01	1207	N	1207	-0-	-0-	-0-	19	1	1169	3	Y	17	19	1			3
							19	9									
02	1043	N	1043	-0-	-0-	-0-	17	1	1013	3	Y	12	12	1			3
							13	9									
03	1101	N	1101	-0-	-0-	-0-	23	1	1067	3	Y	10	11	1			2
							11	9									
04	996	N	996	-0-	-0-	-0-	24	1	966	3	Y	5	6	1			1
							6	9									
05	930	N	872	-0-	-58	-0-	17	1	851	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	14	1	647	3	Y	11	10	1			3
							12	9									
01	678	N	678	-0-	-0-	-0-	11	1	655	3	Y	11	12	1			2
							12	9									
02	642	N	642	-0-	-0-	-0-	11	1	618	3	Y	12	11	1			3
							13	9									
03	620	N	511	-0-	-109	-0-	11	1	489	3	Y	10	11	1			2
							11	9									
04	703	N	703	-0-	-0-	-0-	17	1	680	3	Y	5	6	1			1
							6	9									
*05	627	N	627	-0-	-0-	-0-	13	1	610	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	829	-0-	-194	-0-	17	1	800	3	Y	11	10	1			3
							12	9									
01	1023	N	788	-0-	-235	-0-	13	1	763	3	Y	11	12	1			2
							12	9									
02	644	N	632	-0-	-12	-0-	11	1	611	3	Y	9	9	1			2
							10	9									
03	837	N	600	-0-	-237	-0-	13	1	587	3	Y	-0-	2	1			-0-
04	750	N	544	-0-	-206	-0-	13	1	531	3	Y	-0-					-0-
05	713	N	537	-0-	-176	-0-	11	1	526	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	726	-0-	-111	-0-	15	1	699	3	Y	11	10	1			3
							12	9									
01	868	N	722	-0-	-146	-0-	12	1	698	3	Y	11	12	1			2
							12	9									
02	700	N	635	-0-	-65	-0-	11	1	611	3	Y	12	11	1			3
							13	9									
03	878	N	878	-0-	-0-	-0-	19	1	848	3	Y	10	11	1			2
							11	9									
04	988	N	988	-0-	-0-	-0-	24	1	958	3	Y	5	6	1			1
							6	9									
*05	1051	N	1051	-0-	-0-	-0-	21	1	1026	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	881	-0-	-80	-0-	18	1	851	3	Y	11	10	1			3
							12	9									
01	1087	N	1087	-0-	-0-	-0-	18	1	1057	3	Y	11	12	1			2
							12	9									
02	1079	N	1079	-0-	-0-	-0-	18	1	1048	3	Y	12	11	1			3
							13	9									
03	1055	N	1055	-0-	-0-	-0-	22	1	1022	3	Y	10	11	1			2
							11	9									
04	930	N	866	-0-	-64	-0-	21	1	839	3	Y	5	6	1			1
							6	9									
05	961	N	869	-0-	-92	-0-	17	1	848	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	20	1	920	3	Y	11	10	1			3
							12	9									
01	1036	N	1036	-0-	-0-	-0-	17	1	1007	3	Y	11	12	1			2
							12	9									
02	769	N	769	-0-	-0-	-0-	13	1	753	3	Y	3	4	1			1
							3	9									
03	775	N	636	-0-	-139	-0-	14	1	622	3	Y	-0-	1	1			-0-
04	750	N	598	-0-	-152	-0-	14	1	584	3	Y	-0-					-0-
05	775	N	610	-0-	-165	-0-	12	1	598	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1118	-0-	-60	-0-	23	1	1083	3	Y	11	10	1			3
							12	9									
01	1178	N	1156	-0-	-22	-0-	19	1	1125	3	Y	11	12	1			2
							12	9									
02	1008	N	961	-0-	-47	-0-	16	1	932	3	Y	12	11	1			3
							13	9									
03	1116	N	692	-0-	-424	-0-	15	1	667	3	Y	9	10	1			2
							10	9									
04	1110	N	1000	-0-	-110	-0-	24	1	970	3	Y	5	6	1			1
							6	9									
*05	1119	N	1119	-0-	-0-	-0-	22	1	1093	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	390	-0-	-75	-0-	8	1	382	3	Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	8	1	493	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	8	1	442	3	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	9	1	408	3	Y	-0-					-0-
04	450	N	359	-0-	-91	-0-	9	1	350	3	Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	7	1	360	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	326	-0-	-46	-0-	7	1	307	3	Y	11	8	1			3
							12	9									
01	341	N	325	-0-	-16	-0-	5	1	308	3	Y	11	12	1			2
							12	9									
02	308	N	284	-0-	-24	-0-	5	1	275	3	Y	4	5	1			1
							4	9									
03	341	N	309	-0-	-32	-0-	7	1	302	3	Y	-0-	1	1			-0-
04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	6	1	307	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	15	1	690	3	Y	11	10	1			3
							12	9									
01	744	N	716	-0-	-28	-0-	12	1	692	3	Y	11	12	1			2
							12	9									
02	672	N	641	-0-	-31	-0-	11	1	617	3	Y	12	11	1			3
							13	9									
03	691	N	691	-0-	-0-	-0-	15	1	665	3	Y	10	11	1			2
							11	9									
04	690	N	386	-0-	-304	-0-	9	1	371	3	Y	5	6	1			1
							6	9									
*05	751	N	751	-0-	-0-	-0-	15	1	732	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1170	-0-		-132	-0-	24	1	1134	3	Y	11	10	1			3
								12	9									
01	1271	N	1202	-0-		-69	-0-	20	1	1170	3	Y	11	12	1			2
								12	9									
02	1148	N	1019	-0-		-129	-0-	17	1	989	3	Y	12	11	1			3
								13	9									
03	1178	N	1102	-0-		-76	-0-	23	1	1068	3	Y	10	11	1			2
								11	9									
04	1170	N	1067	-0-		-103	-0-	25	1	1036	3	Y	5	6	1			1
								6	9									
*05	1380	N	1380	-0-		-0-	-0-	28	1	1348	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

12	630	N	630	-0-		-0-	-0-	13	1	605	3	Y	11	10	1			3
								12	9									
01	620	N	620	-0-		-0-	-0-	10	1	598	3	Y	11	12	1			2
								12	9									
02	588	N	585	-0-		-3	-0-	10	1	562	3	Y	12	11	1			3
								13	9									
03	640	N	640	-0-		-0-	-0-	14	1	615	3	Y	10	11	1			2
								11	9									
04	677	N	677	-0-		-0-	-0-	16	1	655	3	Y	5	6	1			1
								6	9									
*05	679	N	679	-0-		-0-	-0-	14	1	661	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

12	783	N	783	-0-		-0-	-0-	16	1	750	3	Y	15	13	1			4
								17	9									
01	682	N	682	-0-		-0-	-0-	11	1	653	3	Y	16	17	1			3
								18	9									
02	645	N	645	-0-		-0-	-0-	11	1	627	3	Y	6	8	1			1
								7	9									
03	644	N	644	-0-		-0-	-0-	14	1	630	3	Y	-0-	1	1			-0-
04	655	N	655	-0-		-0-	-0-	16	1	639	3	Y	-0-					-0-
*05	691	N	691	-0-		-0-	-0-	14	1	677	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

12	516	N	516	-0-		-0-	-0-	10	1	494	3	Y	11	10	1			3
								12	9									
01	572	N	572	-0-		-0-	-0-	9	1	551	3	Y	11	12	1			2
								12	9									
02	486	N	486	-0-		-0-	-0-	8	1	465	3	Y	12	11	1			3
								13	9									
03	527	N	516	-0-		-11	-0-	11	1	494	3	Y	10	11	1			2
								11	9									
04	510	N	506	-0-		-4	-0-	12	1	488	3	Y	5	6	1			1
								6	9									
05	527	N	481	-0-		-46	-0-	10	1	467	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	327	-0-	-45	-0-	7	1	320	3	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	7	1	437	3	Y	-0-					-0-
02	364	N	351	-0-	-13	-0-	6	1	345	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	9	1	351	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	7	1	361	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

12	1098	N	1098	-0-	-0-	-0-	23	1	1063	3	Y	11	10	1			3
							12	9									
01	1054	N	1015	-0-	-39	-0-	16	1	987	3	Y	11	12	1			2
							12	9									
02	952	N	931	-0-	-21	-0-	16	1	902	3	Y	12	11	1			3
							13	9									
03	1085	N	1000	-0-	-85	-0-	21	1	968	3	Y	10	11	1			2
							11	9									
04	990	N	785	-0-	-205	-0-	19	1	760	3	Y	5	6	1			1
							6	9									
05	1023	N	737	-0-	-286	-0-	15	1	718	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

12	992	N	667	-0-	-325	-0-	14	1	641	3	Y	11	10	1			3
							12	9									
01	992	N	992	-0-	-0-	-0-	16	1	964	3	Y	11	12	1			2
							12	9									
02	646	N	646	-0-	-0-	-0-	11	1	622	3	Y	12	11	1			3
							13	9									
03	1789	N	1789	-0-	-0-	-0-	38	1	1740	3	Y	10	11	1			2
							11	9									
04	1080	N	1080	-0-	-0-	-0-	26	1	1048	3	Y	5	6	1			1
							6	9									
*05	1574	N	1574	-0-	-0-	-0-	32	1	1538	3	Y	4	4	1			1
							4	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

12	1333	N	1308	-0-	-25	-0-	27	1	1269	3	Y	11	10	1			3
							12	9									
01	1333	N	1307	-0-	-26	-0-	21	1	1274	3	Y	11	12	1			2
							12	9									
02	1176	N	1174	-0-	-2	-0-	20	1	1141	3	Y	12	11	1			3
							13	9									
03	1283	N	1283	-0-	-0-	-0-	27	1	1245	3	Y	10	11	1			2
							11	9									
04	1233	N	1233	-0-	-0-	-0-	29	1	1198	3	Y	5	6	1			1
							6	9									
05	1271	N	1256	-0-	-15	-0-	25	1	1227	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1696	N	1696	-0-	-0-	-0-	33 114	1 9	1549	3	Y	104	83	1			26
01	1822	N	1822	-0-	-0-	-0-	28 130	1 9	1664	3	Y	118	121	1			23
02	1372	N	1315	-0-	-57	-0-	20 116	1 9	1179	3	Y	105	104	1			24
03	1519	N	485	-0-	-1034	-0-	8 118	1 9	359	3	Y	107	108	1			23
04	1470	N	1146	-0-	-324	-0-	26 53	1 9	1067	3	Y	48	58	1			13
05	1457	N	1262	-0-	-195	-0-	25 13	1 9	1224	3	Y	12	22	1			3

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	32 12	1 9	1509	3	Y	11	10	1			3
01	2580	N	2580	-0-	-0-	-0-	42 12	1 9	2526	3	Y	11	12	1			2
02	1705	N	1705	-0-	-0-	-0-	29 13	1 9	1663	3	Y	12	11	1			3
03	868	N	823	-0-	-45	-0-	17 11	1 9	795	3	Y	10	11	1			2
04	840	N	744	-0-	-96	-0-	18 6	1 9	720	3	Y	5	6	1			1
05	868	N	758	-0-	-110	-0-	15 4	1 9	739	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	3	1	178	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	2	1	129	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	6	1	274	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	840	-0-	-28	-0-	17 12	1 9	811	3	Y	11	10	1			3
01	868	N	725	-0-	-143	-0-	12 6	1 9	707	3	Y	5	7	1			1
02	756	N	745	-0-	-11	-0-	13	1	732	3	Y	-0-	1	1			-0-
03	719	N	719	-0-	-0-	-0-	15	1	704	3	Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	17	1	675	3	Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	13	1	655	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1617	N	1617	-0-	-0-	-0-	33 20	1 9	1564	3	Y	18	17	1			5
01	1673	N	1673	-0-	-0-	-0-	27 12	1 9	1634	3	Y	11	14	1			2
02	1507	N	1507	-0-	-0-	-0-	25 13	1 9	1469	3	Y	12	11	1			3
03	1609	N	1609	-0-	-0-	-0-	34 11	1 9	1564	3	Y	10	11	1			2
04	1530	N	1521	-0-	-9	-0-	36 6	1 9	1479	3	Y	5	6	1			1
05	1581	N	1528	-0-	-53	-0-	31 4	1 9	1493	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-		-35	-0-	10	1	472	3	Y	9	9	1			2
								10	9									
01	584	N	584	-0-		-0-	-0-	9	1	562	3	Y	12	12	1			2
								13	9									
02	476	N	461	-0-		-15	-0-	8	1	440	3	Y	12	11	1			3
								13	9									
03	540	N	540	-0-		-0-	-0-	11	1	518	3	Y	10	11	1			2
								11	9									
04	570	N	327	-0-		-243	-0-	8	1	313	3	Y	5	6	1			1
								6	9									
05	496	N	359	-0-		-137	-0-	7	1	348	3	Y	4	4	1			1
								4	9									

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1961	N	1961	-0-		-0-	-0-	40	1	1899	3	Y	20	19	1			5
								22	9									
01	2035	N	2035	-0-		-0-	-0-	33	1	1976	3	Y	24	24	1			5
								26	9									
02	1526	N	1526	-0-		-0-	-0-	25	1	1477	3	Y	22	22	1			5
								24	9									
03	1573	N	1573	-0-		-0-	-0-	33	1	1516	3	Y	22	22	1			5
								24	9									
04	1710	N	1507	-0-		-203	-0-	36	1	1460	3	Y	10	12	1			3
								11	9									
05	1705	N	1482	-0-		-223	-0-	30	1	1443	3	Y	8	9	1			2
								9	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-		-0-	-0-	20	1	952	3	Y	9	9	1			2
								10	9									
01	895	N	895	-0-		-0-	-0-	14	1	868	3	Y	12	12	1			2
								13	9									
02	868	N	816	-0-		-52	-0-	14	1	789	3	Y	12	11	1			3
								13	9									
03	961	N	921	-0-		-40	-0-	20	1	890	3	Y	10	11	1			2
								11	9									
04	1725	N	1725	-0-		-0-	-0-	41	1	1678	3	Y	5	6	1			1
								6	9									
*05	1475	N	1475	-0-		-0-	-0-	30	1	1441	3	Y	4	4	1			1
								4	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-		-0-	-0-	30	1	1437	3	Y	20	19	1			5
								22	9									
01	1480	N	1480	-0-		-0-	-0-	24	1	1437	3	Y	17	19	1			3
								19	9									
02	1327	N	1327	-0-		-0-	-0-	22	1	1292	3	Y	12	12	1			3
								13	9									
03	1467	N	1467	-0-		-0-	-0-	31	1	1425	3	Y	10	11	1			2
								11	9									
04	1438	N	1438	-0-		-0-	-0-	34	1	1398	3	Y	5	6	1			1
								6	9									
05	1426	N	1168	-0-		-258	-0-	23	1	1141	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-		-0-	-0-	19 12	1 9	881	3	Y	11	10	1			3
01	992	N	862	-0-		-130	-0-	14 11	1 9	837	3	Y	10	11	1			2
02	1204	N	731	-0-		-473	-0-	12 6	1 9	713	3	Y	5	6	1			1
03	899	N	843	-0-		-56	-0-	18 12	1 9	813	3	Y	11	10	1			2
04	840	N	230	-0-		-610	-0-	5 6	1 9	219	3	Y	5	6	1			1
05	806	N	547	-0-		-259	-0-	11 4	1 9	532	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1821	-0-		-163	-0-	38 13	1 9	1770	3	Y	12	11	1			3
01	1953	N	1789	-0-		-164	-0-	29 26	1 9	1734	3	Y	24	22	1			5
02	1708	N	1388	-0-		-320	-0-	23 24	1 9	1341	3	Y	22	22	1			5
03	2024	N	2024	-0-		-0-	-0-	43 24	1 9	1957	3	Y	22	22	1			5
04	1811	N	1811	-0-		-0-	-0-	43 11	1 9	1757	3	Y	10	12	1			3
*05	1560	N	1560	-0-		-0-	-0-	31 9	1 9	1520	3	Y	8	9	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	551	-0-		-317	-0-	11 9	1 9	531	3	Y	8	8	1			2
01	868	N	567	-0-		-301	-0-	9 12	1 9	546	3	Y	11	11	1			2
02	756	N	497	-0-		-259	-0-	8 10	1 9	479	3	Y	9	9	1			2
03	558	N	363	-0-		-195	-0-	8	1	355	3	Y	-0-	2	1			-0-
04	1016	N	1016	-0-		-0-	-0-	24	1	992	3	Y	-0-					-0-
*05	985	N	985	-0-		-0-	-0-	20	1	965	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	69	-0-		-799	-0-	1 8	1 9	60	3	Y	7	7	1			2
01	1113	N	1113	-0-		-0-	-0-	18 12	1 9	1083	3	Y	11	11	1			2
02	884	N	884	-0-		-0-	-0-	15 13	1 9	856	3	Y	12	11	1			3
03	935	N	935	-0-		-0-	-0-	20 11	1 9	904	3	Y	10	11	1			2
04	901	N	901	-0-		-0-	-0-	21 6	1 9	874	3	Y	5	6	1			1
*05	874	N	874	-0-		-0-	-0-	17 4	1 9	853	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1389	-0-	-68	-0-	29	1	1348	3	Y	11	10	1			3
							12	9									
01	1426	N	1394	-0-	-32	-0-	23	1	1359	3	Y	11	12	1			2
							12	9									
02	1288	N	1261	-0-	-27	-0-	21	1	1227	3	Y	12	11	1			3
							13	9									
03	1504	N	1504	-0-	-0-	-0-	32	1	1461	3	Y	10	11	1			2
							11	9									
04	1350	N	1301	-0-	-49	-0-	31	1	1264	3	Y	5	6	1			1
							6	9									
05	1395	N	1351	-0-	-44	-0-	27	1	1320	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	557	-0-	-63	-0-	11	1	537	3	Y	8	8	1			2
							9	9									
01	680	N	680	-0-	-0-	-0-	11	1	669	3	Y	-0-	2	1			-0-
02	594	N	594	-0-	-0-	-0-	10	1	584	3	Y	-0-					-0-
03	735	N	735	-0-	-0-	-0-	16	1	719	3	Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	18	1	738	3	Y	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	15	1	755	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1222	N	1222	-0-	-0-	-0-	25	1	1185	3	Y	11	10	1			3
							12	9									
01	1269	N	1269	-0-	-0-	-0-	21	1	1236	3	Y	11	12	1			2
							12	9									
02	1112	N	1112	-0-	-0-	-0-	19	1	1080	3	Y	12	11	1			3
							13	9									
03	1209	N	1196	-0-	-13	-0-	25	1	1160	3	Y	10	11	1			2
							11	9									
04	1230	N	1144	-0-	-86	-0-	27	1	1111	3	Y	5	6	1			1
							6	9									
05	1240	N	1117	-0-	-123	-0-	22	1	1091	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	14	1	665	3	Y	11	10	1			3
							12	9									
01	744	N	713	-0-	-31	-0-	11	1	690	3	Y	11	12	1			2
							12	9									
02	644	N	610	-0-	-34	-0-	10	1	587	3	Y	12	11	1			3
							13	9									
03	682	N	670	-0-	-12	-0-	14	1	645	3	Y	10	11	1			2
							11	9									
04	690	N	655	-0-	-35	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	682	N	666	-0-	-16	-0-	13	1	649	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	735	-0-		-40	-0-	15	1	708	3	Y	11	10	1			3
								12	9									
01	845	N	845	-0-		-0-	-0-	14	1	819	3	Y	11	12	1			2
								12	9									
02	700	N	669	-0-		-31	-0-	11	1	645	3	Y	12	11	1			3
								13	9									
03	762	N	762	-0-		-0-	-0-	16	1	735	3	Y	10	11	1			2
								11	9									
04	810	N	717	-0-		-93	-0-	17	1	694	3	Y	5	6	1			1
								6	9									
05	744	N	664	-0-		-80	-0-	13	1	647	3	Y	4	4	1			1
								4	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1348	-0-		-109	-0-	28	1	1308	3	Y	11	10	1			3
								12	9									
01	1426	N	1343	-0-		-83	-0-	22	1	1309	3	Y	11	12	1			2
								12	9									
02	1232	N	1162	-0-		-70	-0-	19	1	1130	3	Y	12	11	1			3
								13	9									
03	1333	N	1321	-0-		-12	-0-	28	1	1282	3	Y	10	11	1			2
								11	9									
04	1290	N	1285	-0-		-5	-0-	31	1	1248	3	Y	5	6	1			1
								6	9									
*05	1310	N	1310	-0-		-0-	-0-	26	1	1280	3	Y	4	4	1			1
								4	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-		-0-	-0-	12	1	563	3	Y	3	2	1			1
								3	9									
01	545	N	545	-0-		-0-	-0-	9	1	524	3	Y	11	10	1			2
								12	9									
02	500	N	500	-0-		-0-	-0-	8	1	479	3	Y	12	11	1			3
								13	9									
03	589	N	572	-0-		-17	-0-	12	1	549	3	Y	10	11	1			2
								11	9									
04	541	N	541	-0-		-0-	-0-	13	1	522	3	Y	5	6	1			1
								6	9									
*05	561	N	561	-0-		-0-	-0-	11	1	546	3	Y	4	4	1			1
								4	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-		-0-	-0-	6	1	305	3	Y	11	10	1			3
								12	9									
01	355	N	355	-0-		-0-	-0-	6	1	337	3	Y	11	12	1			2
								12	9									
02	294	N	294	-0-		-0-	-0-	5	1	279	3	Y	9	9	1			2
								10	9									
03	315	N	315	-0-		-0-	-0-	7	1	308	3	Y	-0-	2	1			-0-
04	315	N	315	-0-		-0-	-0-	8	1	307	3	Y	-0-					-0-
*05	344	N	344	-0-		-0-	-0-	7	1	337	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

12	527	N	503	-0-	-24	-0-	38	1	465	3	Y	-0-					-0-
01	589	N	503	-0-	-86	-0-	41	1	462	3	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-
03	496	N	473	-0-	-23	-0-	37	1	436	3	Y	-0-					-0-
04	480	N	397	-0-	-83	-0-	32	1	365	3	Y	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	33	1	368	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

12	899	N	899	-0-	-0-	-0-	67	1	814	3	Y	16	16	1			3
							18	9									
01	787	N	787	-0-	-0-	-0-	63	1	714	3	Y	9	9	1			3
							10	9									
02	700	N	443	-0-	-257	-0-	34	1	394	3	Y	14	13	1			4
							15	9									
03	899	N	872	-0-	-27	-0-	67	1	791	3	Y	13	13	1			4
							14	9									
04	833	N	833	-0-	-0-	-0-	66	1	759	3	Y	7	7	1			4
							8	9									
*05	763	N	763	-0-	-0-	-0-	62	1	694	3	Y	6	8	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	482	-0-	-169	-0-	36	1	443	3	Y	3	3	1			1
							3	9									
01	362	N	362	-0-	-0-	-0-	29	1	331	3	Y	2	2	1			1
							2	9									
02	532	N	226	-0-	-306	-0-	18	1	205	3	Y	3	3	1			1
							3	9									
03	465	N	97	-0-	-368	-0-	7	1	87	3	Y	3	3	1			1
							3	9									
04	360	N	62	-0-	-298	-0-	5	1	56	3	Y	1	1	1			1
							1	9									
*05	158	N	158	-0-	-0-	-0-	13	1	144	3	Y	1	2	1			-0-
							1	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	30	1	367	3	Y	4	4	1			1
							4	9									
01	248	N	221	-0-	-27	-0-	18	1	201	3	Y	2	2	1			1
							2	9									
02	392	N	190	-0-	-202	-0-	15	1	172	3	Y	3	3	1			1
							3	9									
03	279	N	181	-0-	-98	-0-	14	1	164	3	Y	3	3	1			1
							3	9									
04	210	N	136	-0-	-74	-0-	11	1	123	3	Y	2	2	1			1
							2	9									
*05	172	N	172	-0-	-0-	-0-	14	1	157	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
01	155	N	115	-0-	-40	-0-	9	1	106	3	Y	-0-					-0-
02	168	N	148	-0-	-20	-0-	12	1	136	3	Y	-0-					-0-
03	248	N	163	-0-	-85	-0-	13	1	150	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	16	1	199	3	Y	3	3	1			1
							3	9									
01	205	N	205	-0-	-0-	-0-	16	1	187	3	Y	2	2	1			1
							2	9									
02	205	N	205	-0-	-0-	-0-	16	1	186	3	Y	3	3	1			1
							3	9									
03	242	N	242	-0-	-0-	-0-	19	1	220	3	Y	3	3	1			1
							3	9									
04	244	N	244	-0-	-0-	-0-	19	1	224	3	Y	1	1	1			1
							1	9									
*05	259	N	259	-0-	-0-	-0-	21	1	237	3	Y	1	2	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2970	N	1408	-0-	-1562	-0-	105	1	1277	3	Y	24	24	1			5
							26	9									
01	1405	N	1405	-0-	-0-	-0-	113	1	1277	3	Y	14	14	1			5
							15	9									
02	1109	N	1109	-0-	-0-	-0-	86	1	1002	3	Y	19	19	1			5
							21	9									
03	1085	N	1036	-0-	-49	-0-	79	1	935	3	Y	20	19	1			6
							22	9									
04	1050	N	685	-0-	-365	-0-	54	1	620	3	Y	10	10	1			6
							11	9									
*05	1678	N	1678	-0-	-0-	-0-	136	1	1532	3	Y	9	12	1			3
							10	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	41	1	499	3	Y	4	4	1			1
							4	9									
01	620	N	572	-0-	-48	-0-	46	1	524	3	Y	2	2	1			1
							2	9									
02	476	N	448	-0-	-28	-0-	35	1	410	3	Y	3	3	1			1
							3	9									
03	680	N	680	-0-	-0-	-0-	53	1	624	3	Y	3	3	1			1
							3	9									
04	668	N	668	-0-	-0-	-0-	53	1	613	3	Y	2	2	1			1
							2	9									
*05	713	N	713	-0-	-0-	-0-	58	1	654	3	Y	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	60	1	730	3	Y	6	6	1			1
							7	9									
01	738	N	738	-0-	-0-	-0-	60	1	675	3	Y	3	3	1			1
							3	9									
02	694	N	694	-0-	-0-	-0-	55	1	633	3	Y	5	5	1			1
							6	9									
03	806	N	770	-0-	-36	-0-	60	1	704	3	Y	5	5	1			1
							6	9									
04	763	N	763	-0-	-0-	-0-	61	1	698	3	Y	4	3	1			2
							4	9									
*05	806	N	806	-0-	-0-	-0-	65	1	739	3	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	61	1	691	3	Y	-0-					-0-
02	280	N	197	-0-	-83	-0-	16	1	181	3	Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	28	1	330	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	19	1	218	3	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	51	1	622	3	Y	12	13	1			2
							13	9									
01	775	N	754	-0-	-21	-0-	60	1	685	3	Y	8	7	1			3
							9	9									
02	526	N	526	-0-	-0-	-0-	41	1	474	3	Y	10	10	1			3
							11	9									
03	818	N	818	-0-	-0-	-0-	63	1	744	3	Y	10	10	1			3
							11	9									
04	690	N	650	-0-	-40	-0-	52	1	592	3	Y	5	5	1			3
							6	9									
*05	542	N	542	-0-	-0-	-0-	44	1	492	3	Y	5	7	1			1
							6	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	27	1	329	3	Y	-0-					-0-
01	310	N	297	-0-	-13	-0-	24	1	273	3	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	22	1	256	3	Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	33	1	376	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1977	N	1977	-0-	-0-	-0-	148	1	1799	3	Y	27	28	1			5
							30	9									
01	1976	N	1976	-0-	-0-	-0-	159	1	1798	3	Y	17	16	1			6
							19	9									
02	1413	N	1413	-0-	-0-	-0-	110	1	1279	3	Y	22	22	1			6
							24	9									
03	1209	N	756	-0-	-453	-0-	57	1	675	3	Y	22	22	1			6
							24	9									
04	1388	N	1388	-0-	-0-	-0-	110	1	1264	3	Y	13	12	1			7
							14	9									
*05	1239	N	1239	-0-	-0-	-0-	100	1	1128	3	Y	10	14	1			3
							11	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	106	1	1291	3	Y	15	15	1			3
							17	9									
01	802	N	802	-0-	-0-	-0-	64	1	728	3	Y	9	9	1			3
							10	9									
02	1425	N	1425	-0-	-0-	-0-	112	1	1300	3	Y	12	12	1			3
							13	9									
03	1240	N	-0-	-0-	-1240	-0-					Y	12	11	1			4
04	805	N	805	-0-	-0-	-0-	64	1	733	3	Y	7	7	1			4
							8	9									
*05	583	N	583	-0-	-0-	-0-	47	1	529	3	Y	6	8	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					Y	8	8	1			2
01	916	N	916	-0-	-0-	-0-	74	1	836	3	Y	5	5	1			2
							6	9									
02	315	N	315	-0-	-0-	-0-	24	1	283	3	Y	7	7	1			2
							8	9									
03	369	N	369	-0-	-0-	-0-	28	1	334	3	Y	6	6	1			2
							7	9									
04	374	N	374	-0-	-0-	-0-	30	1	342	3	Y	2	2	1			2
							2	9									
*05	433	N	433	-0-	-0-	-0-	35	1	397	3	Y	1	3	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	23	1	278	3	Y	15	15	1			3
							17	9									
01	599	N	599	-0-	-0-	-0-	48	1	541	3	Y	9	9	1			3
							10	9									
02	299	N	299	-0-	-0-	-0-	23	1	263	3	Y	12	12	1			3
							13	9									
03	325	N	325	-0-	-0-	-0-	24	1	288	3	Y	12	12	1			3
							13	9									
04	342	N	342	-0-	-0-	-0-	27	1	306	3	Y	8	7	1			4
							9	9									
*05	576	N	576	-0-	-0-	-0-	46	1	523	3	Y	6	8	1			2
							7	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	62	1	749	3	Y	15	15	1			3
							17	9									
01	868	N	833	-0-	-35	-0-	67	1	756	3	Y	9	9	1			3
							10	9									
02	756	N	513	-0-	-243	-0-	40	1	460	3	Y	12	12	1			3
							13	9									
03	1229	N	1229	-0-	-0-	-0-	95	1	1120	3	Y	13	12	1			4
							14	9									
04	815	N	815	-0-	-0-	-0-	65	1	742	3	Y	7	7	1			4
							8	9									
*05	799	N	799	-0-	-0-	-0-	64	1	728	3	Y	6	8	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	691	-0-	-146	-0-	52	1	630	3	Y	8	8	1			2
							9	9									
01	815	N	815	-0-	-0-	-0-	66	1	743	3	Y	5	5	1			2
							6	9									
02	770	N	770	-0-	-0-	-0-	60	1	702	3	Y	7	7	1			2
							8	9									
03	763	N	763	-0-	-0-	-0-	59	1	696	3	Y	7	7	1			2
							8	9									
04	957	N	957	-0-	-0-	-0-	76	1	877	3	Y	4	4	1			2
							4	9									
*05	814	N	814	-0-	-0-	-0-	66	1	745	3	Y	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	554	-0-	-35	-0-	41	1 8 9	505	3	Y	7	7	1			1
01	601	N	601	-0-	-0-	-0-	48	1 4 9	549	3	Y	4	4	1			1
02	448	N	224	-0-	-224	-0-	17	1 7 9	200	3	Y	6	5	1			2
03	558	N	216	-0-	-342	-0-	16	1 6 9	194	3	Y	5	5	1			2
04	540	N	174	-0-	-366	-0-	14	1 3 9	157	3	Y	3	3	1			2
*05	411	N	411	-0-	-0-	-0-	33	1 2 9	376	3	Y	2	3	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	81	1 2 9	981	3	Y	2	2	1			-0-
01	335	N	335	-0-	-0-	-0-	27	1 1 9	307	3	Y	1	1	1			-0-
02	392	N	340	-0-	-52	-0-	27	1 1 9	312	3	Y	1	1	1			-0-
03	310	N	267	-0-	-43	-0-	21	1 1 9	245	3	Y	1	1	1			-0-
04	632	N	632	-0-	-0-	-0-	51	1 1 9	580	3	Y	1	1	1			-0-
*05	696	N	696	-0-	-0-	-0-	57	1 1 9	638	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	321	-0-	-237	-0-	24	1 4 9	293	3	Y	4	4	1			1
01	463	N	463	-0-	-0-	-0-	37	1 2 9	424	3	Y	2	2	1			1
02	328	N	328	-0-	-0-	-0-	26	1 3 9	299	3	Y	3	3	1			1
03	342	N	342	-0-	-0-	-0-	26	1 3 9	313	3	Y	3	3	1			1
04	427	N	427	-0-	-0-	-0-	34	1 2 9	391	3	Y	2	2	1			1
*05	384	N	384	-0-	-0-	-0-	31	1 1 9	352	3	Y	1	2	1			-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1069	N	1069	-0-	-0-	-0-	80	1 9 9	980	3	Y	8	8	1			2
01	785	N	785	-0-	-0-	-0-	63	1 6 9	716	3	Y	5	5	1			2
02	588	N	371	-0-	-217	-0-	29	1 8 9	334	3	Y	7	7	1			2
03	1054	N	860	-0-	-194	-0-	66	1 8 9	786	3	Y	7	7	1			2
04	870	N	870	-0-	-0-	-0-	69	1 4 9	797	3	Y	4	4	1			2
*05	959	N	959	-0-	-0-	-0-	78	1 3 9	878	3	Y	3	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	28	1	343	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	37	1	419	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-
03	372	N	307	-0-	-65	-0-	24	1	283	3	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	34	1	385	3	Y	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	54	1	611	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

12	465	N	334	-0-	-131	-0-	25	1	307	3	Y	2	2	1			-0-
							2	9									
01	315	N	315	-0-	-0-	-0-	25	1	289	3	Y	1	1	1			-0-
							1	9									
02	144	N	144	-0-	-0-	-0-	11	1	132	3	Y	1	1	1			-0-
							1	9									
03	T. A.		952	-0-	952	952	74	1	877	3	Y	1	1	1			-0-
							1	9									
04	T. A.		990	-0-	990	1942	79	1	910	3	Y	1	1	1			-0-
							1	9									
05	T. A.		1009	-0-	1009	2951	82	1	926	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

12	713	N	582	-0-	-131	-0-	44	1	530	3	Y	7	7	1			1
							8	9									
01	196	N	196	-0-	-0-	-0-	16	1	176	3	Y	4	4	1			1
							4	9									
02	504	N	81	-0-	-423	-0-	6	1	68	3	Y	6	5	1			2
							7	9									
03	652	N	652	-0-	-0-	-0-	50	1	596	3	Y	5	5	1			2
							6	9									
04	1653	N	1653	-0-	-0-	-0-	132	1	1518	3	Y	3	3	1			2
							3	9									
*05	719	N	719	-0-	-0-	-0-	58	1	659	3	Y	2	3	1			1
							2	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

12	908	N	908	-0-	-0-	-0-	69	1	839	3	Y	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	99	1	1123	3	Y	-0-					-0-
02	728	N	708	-0-	-20	-0-	56	1	652	3	Y	-0-					-0-
03	899	N	827	-0-	-72	-0-	64	1	763	3	Y	-0-					-0-
04	1050	N	930	-0-	-120	-0-	75	1	855	3	Y	-0-					-0-
*05	1368	N	1368	-0-	-0-	-0-	111	1	1257	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

12	1336	N	1336	-0-	-0-	-0-	101	1	1227	3	Y	7	7	1			1
							8	9									
01	803	N	803	-0-	-0-	-0-	65	1	734	3	Y	4	4	1			1
							4	9									
02	788	N	788	-0-	-0-	-0-	62	1	719	3	Y	6	5	1			2
							7	9									
03	1333	N	865	-0-	-468	-0-	67	1	792	3	Y	5	5	1			2
							6	9									
04	1137	N	1137	-0-	-0-	-0-	91	1	1043	3	Y	3	3	1			2
							3	9									
*05	1602	N	1602	-0-	-0-	-0-	130	1	1470	3	Y	2	3	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	49	1	601	3	Y	3	3	1			1
							3	9									
01	781	N	781	-0-	-0-	-0-	63	1	716	3	Y	2	2	1			1
							2	9									
02	560	N	520	-0-	-40	-0-	41	1	476	3	Y	3	3	1			1
							3	9									
03	620	N	504	-0-	-116	-0-	39	1	462	3	Y	3	3	1			1
							3	9									
04	653	N	653	-0-	-0-	-0-	52	1	599	3	Y	2	2	1			1
							2	9									
*05	500	N	500	-0-	-0-	-0-	41	1	458	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	912	-0-	-80	-0-	69	1	839	3	Y	4	4	1			1
							4	9									
01	1269	N	1269	-0-	-0-	-0-	103	1	1164	3	Y	2	2	1			1
							2	9									
02	1188	N	1188	-0-	-0-	-0-	94	1	1091	3	Y	3	3	1			1
							3	9									
03	1453	N	1453	-0-	-0-	-0-	113	1	1337	3	Y	3	3	1			1
							3	9									
04	1247	N	1247	-0-	-0-	-0-	100	1	1145	3	Y	2	2	1			1
							2	9									
*05	1101	N	1101	-0-	-0-	-0-	90	1	1010	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	33	1	402	3	Y	17	17	1			3
							19	9									
01	953	N	953	-0-	-0-	-0-	76	1	866	3	Y	10	10	1			3
							11	9									
02	759	N	759	-0-	-0-	-0-	59	1	685	3	Y	14	13	1			4
							15	9									
03	606	N	606	-0-	-0-	-0-	46	1	546	3	Y	13	13	1			4
							14	9									
04	470	N	470	-0-	-0-	-0-	37	1	425	3	Y	7	7	1			4
							8	9									
*05	550	N	550	-0-	-0-	-0-	44	1	499	3	Y	6	8	1			2
							7	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	364	-0-	-101	-0-	28	1	336	3	Y	-0-					-0-
01	465	N	366	-0-	-99	-0-	30	1	336	3	Y	-0-					-0-
02	420	N	178	-0-	-242	-0-	14	1	164	3	Y	-0-					-0-
03	372	N	100	-0-	-272	-0-	8	1	92	3	Y	-0-					-0-
04	360	N	276	-0-	-84	-0-	22	1	254	3	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4233	X	991	-0-	-3242	-0-	75	1	907	3	Y	8	8	1			2
							9	9									
01	998	N	998	-0-	-0-	-0-	80	1	912	3	Y	5	5	1			2
							6	9									
02	743	N	743	-0-	-0-	-0-	58	1	677	3	Y	7	7	1			2
							8	9									
03	992	N	982	-0-	-10	-0-	76	1	898	3	Y	7	7	1			2
							8	9									
04	960	N	667	-0-	-293	-0-	53	1	610	3	Y	4	4	1			2
							4	9									
*05	645	N	645	-0-	-0-	-0-	52	1	590	3	Y	3	4	1			1
							3	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	493	-0-	-251	-0-	37	1	447	3	Y	8	8	1			2
							9	9									
01	847	N	847	-0-	-0-	-0-	68	1	773	3	Y	5	5	1			2
							6	9									
02	804	N	804	-0-	-0-	-0-	63	1	733	3	Y	7	7	1			2
							8	9									
03	630	N	630	-0-	-0-	-0-	48	1	574	3	Y	7	7	1			2
							8	9									
04	970	N	970	-0-	-0-	-0-	47	1	534	3	Y	354	343	1			13
							389	9									
*05	1112	N	1112	-0-	-0-	-0-	57	1	640	3	Y	377	270	1			120
							415	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1380	N	1380	-0-	-0-	-0-	105	1	1275	3	Y	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	109	1	1235	3	Y	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	108	1	1254	3	Y	-0-					-0-
03	1302	N	1270	-0-	-32	-0-	99	1	1171	3	Y	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	101	1	1159	3	Y	-0-					-0-
*05	1199	N	1199	-0-	-0-	-0-	98	1	1101	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1683	N	1683	-0-	-0-	-0-	127	1	1548	3	Y	7	8	1			1
							8	9									
01	1723	N	1723	-0-	-0-	-0-	139	1	1578	3	Y	5	4	1			2
							6	9									
02	1425	N	1425	-0-	-0-	-0-	113	1	1305	3	Y	6	6	1			2
							7	9									
03	1674	N	1539	-0-	-135	-0-	119	1	1413	3	Y	6	6	1			2
							7	9									
04	1650	N	1354	-0-	-296	-0-	108	1	1242	3	Y	4	4	1			2
							4	9									
*05	1867	N	1867	-0-	-0-	-0-	152	1	1712	3	Y	3	4	1			1
							3	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1400	N	1400	-0-	-0-	-0-	106	1	1294	3	Y	-0-					-0-
01	947	N	947	-0-	-0-	-0-	77	1	870	3	Y	-0-					-0-
02	1400	N	62	-0-	-1338	-0-	5	1	57	3	Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	52	1	620	3	Y	-0-					-0-
04	600	N	496	-0-	-104	-0-	40	1	456	3	Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	475	-0-	-145	-0-	35	1	422	3	Y	16	16	1			3
							18	9									
01	682	N	681	-0-	-1	-0-	54	1	617	3	Y	9	9	1			3
							10	9									
02	556	N	556	-0-	-0-	-0-	43	1	498	3	Y	14	13	1			4
							15	9									
03	465	N	459	-0-	-6	-0-	35	1	410	3	Y	13	13	1			4
							14	9									
04	513	N	513	-0-	-0-	-0-	40	1	465	3	Y	7	7	1			4
							8	9									
*05	650	N	650	-0-	-0-	-0-	52	1	591	3	Y	6	8	1			2
							7	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	11	1	128	3	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	90	1	1032	3	Y	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	71	1	871	3	Y	2	2	1			-0-
							2	9									
01	813	N	813	-0-	-0-	-0-	66	1	746	3	Y	1	1	1			-0-
							1	9									
02	1043	N	1043	-0-	-0-	-0-	83	1	959	3	Y	1	1	1			-0-
							1	9									
03	930	N	782	-0-	-148	-0-	61	1	720	3	Y	1	1	1			-0-
							1	9									
04	939	N	939	-0-	-0-	-0-	75	1	863	3	Y	1	1	1			-0-
							1	9									
*05	1071	N	1071	-0-	-0-	-0-	87	1	983	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		80	-0-	80	80	6	1	74	3	Y	-0-					-0-
04	T. A.		93	-0-	93	173	7	1	86	3	Y	-0-					-0-
05	T. A.		124	-0-	124	297	10	1	114	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	163	-0-	-85	-0-	12	1	147	3	Y	4	4	1			1
							4	9									
01	221	N	221	-0-	-0-	-0-	18	1	201	3	Y	2	2	1			1
							2	9									
02	308	N	216	-0-	-92	-0-	17	1	196	3	Y	3	3	1			1
							3	9									
03	203	N	203	-0-	-0-	-0-	16	1	184	3	Y	3	3	1			1
							3	9									
04	201	N	201	-0-	-0-	-0-	16	1	183	3	Y	2	2	1			1
							2	9									
*05	273	N	273	-0-	-0-	-0-	22	1	249	3	Y	2	2	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	102	-0-	-53	-0-	8	1	94	3	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	12	1	139	3	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	567	-0-	-115	-0-	43	1	524	3	Y	-0-					-0-
01	744	N	597	-0-	-147	-0-	48	1	549	3	Y	-0-					-0-
02	588	N	417	-0-	-171	-0-	33	1	384	3	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-					-0-
04	724	N	724	-0-	-0-	-0-	58	1	666	3	Y	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	994	-0-	-184	-0-	75	1	911	3	Y	7	8	1			1
							8	9									
01	1581	N	383	-0-	-1198	-0-	31	1	346	3	Y	5	4	1			2
							6	9									
02	1624	N	521	-0-	-1103	-0-	41	1	473	3	Y	6	6	1			2
							7	9									
03	992	N	420	-0-	-572	-0-	32	1	381	3	Y	6	6	1			2
							7	9									
04	494	N	494	-0-	-0-	-0-	39	1	452	3	Y	3	3	1			2
							3	9									
*05	617	N	617	-0-	-0-	-0-	50	1	565	3	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1882	-0-	-40	-0-	143	1	1739	3	Y	-0-					-0-
01	1736	N	1684	-0-	-52	-0-	137	1	1547	3	Y	-0-					-0-
02	1736	N	1248	-0-	-488	-0-	99	1	1149	3	Y	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	167	1	1983	3	Y	-0-					-0-
04	1620	N	1364	-0-	-256	-0-	109	1	1255	3	Y	-0-					-0-
*05	1564	N	1564	-0-	-0-	-0-	127	1	1437	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	68	1	831	3	Y	1	1	1			-0-
							1	9									
01	1023	N	880	-0-	-143	-0-	71	1	808	3	Y	1	1	1			-0-
							1	9									
02	823	N	823	-0-	-0-	-0-	65	1	757	3	Y	1	1	1			-0-
							1	9									
03	941	N	941	-0-	-0-	-0-	73	1	867	3	Y	1	1	1			-0-
							1	9									
04	875	N	875	-0-	-0-	-0-	70	1	805	3	Y	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	83	1	932	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	62	1	756	3	Y	15	15	1			3
							17	9									
01	1076	N	1076	-0-	-0-	-0-	86	1	980	3	Y	9	9	1			3
							10	9									
02	644	N	155	-0-	-489	-0-	11	1	133	3	Y	10	10	1			3
							11	9									
03	1000	N	1000	-0-	-0-	-0-	77	1	915	3	Y	7	8	1			2
							8	9									
04	1961	N	1961	-0-	-0-	-0-	157	1	1804	3	Y	-0-					2
*05	1279	N	1279	-0-	-0-	-0-	104	1	1175	3	Y	-0-	2	1			-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	465	-0-	-186	-0-	35	1	430	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	54	1	611	3	Y	-0-					-0-
02	532	N	408	-0-	-124	-0-	32	1	376	3	Y	-0-					-0-
03	789	N	789	-0-	-0-	-0-	61	1	728	3	Y	-0-					-0-
04	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	53	1	600	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1653	N	1653	-0-	-0-	-0-	124	1	1511	3	Y	16	16	1			3
							18	9									
01	1183	N	1183	-0-	-0-	-0-	95	1	1078	3	Y	9	9	1			3
							10	9									
02	1148	N	1063	-0-	-85	-0-	83	1	965	3	Y	14	13	1			4
							15	9									
03	1013	N	1013	-0-	-0-	-0-	78	1	921	3	Y	13	13	1			4
							14	9									
04	987	N	987	-0-	-0-	-0-	78	1	901	3	Y	7	7	1			4
							8	9									
*05	1101	N	1101	-0-	-0-	-0-	89	1	1005	3	Y	6	8	1			2
							7	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	536	-0-	-53	-0-	40	1	492	3	Y	4	4	1			1
							4	9									
01	496	N	56	-0-	-440	-0-	4	1	50	3	Y	2	2	1			1
							2	9									
02	375	N	375	-0-	-0-	-0-	30	1	342	3	Y	3	3	1			1
							3	9									
03	830	N	830	-0-	-0-	-0-	64	1	763	3	Y	3	3	1			1
							3	9									
04	718	N	718	-0-	-0-	-0-	57	1	659	3	Y	2	2	1			1
							2	9									
*05	541	N	541	-0-	-0-	-0-	44	1	496	3	Y	1	2	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-		-0-	-0-	62	1	762	3	Y	11	12	1			2
								12	9									
01	998	N	998	-0-		-0-	-0-	80	1	910	3	Y	7	7	1			2
								8	9									
02	1420	N	1420	-0-		-0-	-0-	112	1	1297	3	Y	10	9	1			3
								11	9									
03	1125	N	1125	-0-		-0-	-0-	87	1	1028	3	Y	9	9	1			3
								10	9									
04	907	N	907	-0-		-0-	-0-	72	1	829	3	Y	5	5	1			3
								6	9									
*05	836	N	836	-0-		-0-	-0-	68	1	764	3	Y	4	6	1			1
								4	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-		-0-	-0-	51	1	620	3	Y	13	13	1			3
								14	9									
01	651	N	500	-0-		-151	-0-	40	1	451	3	Y	8	8	1			3
								9	9									
02	588	N	401	-0-		-187	-0-	31	1	358	3	Y	11	11	1			3
								12	9									
03	682	N	319	-0-		-363	-0-	24	1	284	3	Y	10	10	1			3
								11	9									
04	480	N	163	-0-		-317	-0-	13	1	144	3	Y	5	5	1			3
								6	9									
*05	103	N	103	-0-		-0-	-0-	8	1	91	3	Y	4	6	1			1
								4	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	21	-0-		-816	-0-	1	1	11	3	Y	8	8	1			2
								9	9									
01	1285	N	1285	-0-		-0-	-0-	104	1	1175	3	Y	5	5	1			2
								6	9									
02	1005	N	1005	-0-		-0-	-0-	79	1	918	3	Y	7	7	1			2
								8	9									
03	941	N	941	-0-		-0-	-0-	73	1	860	3	Y	7	7	1			2
								8	9									
04	829	N	829	-0-		-0-	-0-	66	1	759	3	Y	4	4	1			2
								4	9									
*05	864	N	864	-0-		-0-	-0-	70	1	791	3	Y	3	4	1			1
								3	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-		-0-	-0-	53	1	647	3	Y	-0-					-0-
01	744	N	724	-0-		-20	-0-	59	1	665	3	Y	-0-					-0-
02	616	N	599	-0-		-17	-0-	48	1	551	3	Y	-0-					-0-
03	723	N	723	-0-		-0-	-0-	56	1	667	3	Y	-0-					-0-
04	690	N	540	-0-		-150	-0-	43	1	497	3	Y	-0-					-0-
*05	521	N	521	-0-		-0-	-0-	42	1	479	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	774	-0-		-590	-0-	59	1	715	3	Y	-0-					-0-
01	1302	N	395	-0-		-907	-0-	32	1	363	3	Y	-0-					-0-
02	1008	N	187	-0-		-821	-0-	15	1	172	3	Y	-0-					-0-
03	775	N	140	-0-		-635	-0-	11	1	129	3	Y	-0-					-0-
04	424	N	424	-0-		-0-	-0-	34	1	390	3	Y	-0-					-0-
*05	2146	N	2146	-0-		-0-	-0-	175	1	1971	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	244	-0-	-314	-0-	18	1	218	3	Y	7	8	1			1
							8	9									
01	558	N	278	-0-	-280	-0-	22	1	250	3	Y	5	4	1			2
							6	9									
02	399	N	399	-0-	-0-	-0-	31	1	361	3	Y	6	6	1			2
							7	9									
03	363	N	363	-0-	-0-	-0-	28	1	328	3	Y	6	6	1			2
							7	9									
04	413	N	413	-0-	-0-	-0-	33	1	377	3	Y	3	3	1			2
							3	9									
*05	424	N	424	-0-	-0-	-0-	34	1	387	3	Y	3	4	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

12	1116	N	1010	-0-	-106	-0-	77	1	933	3	Y	-0-					-0-
01	1178	N	949	-0-	-229	-0-	77	1	872	3	Y	-0-					-0-
02	1036	N	793	-0-	-243	-0-	63	1	730	3	Y	-0-					-0-
03	1023	N	1010	-0-	-13	-0-	79	1	931	3	Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	87	1	1001	3	Y	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

12	1581	N	1282	-0-	-299	-0-	97	1	1183	3	Y	2	2	1			-0-
							2	9									
01	1271	N	1053	-0-	-218	-0-	85	1	967	3	Y	1	1	1			-0-
							1	9									
02	1008	N	875	-0-	-133	-0-	69	1	805	3	Y	1	1	1			-0-
							1	9									
03	1526	N	1526	-0-	-0-	-0-	119	1	1406	3	Y	1	1	1			-0-
							1	9									
04	1258	N	1258	-0-	-0-	-0-	101	1	1156	3	Y	1	1	1			-0-
							1	9									
*05	1485	N	1485	-0-	-0-	-0-	121	1	1363	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

12	841	N	841	-0-	-0-	-0-	64	1	777	3	Y	-0-					-0-
01	767	N	767	-0-	-0-	-0-	62	1	705	3	Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	56	1	646	3	Y	-0-					-0-
03	837	N	495	-0-	-342	-0-	39	1	456	3	Y	-0-					-0-
04	750	N	685	-0-	-65	-0-	55	1	630	3	Y	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	54	1	614	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

12	880	N	880	-0-	-0-	-0-	65	1	797	3	Y	16	16	1			3
							18	9									
01	956	N	956	-0-	-0-	-0-	77	1	869	3	Y	9	9	1			3
							10	9									
02	845	N	845	-0-	-0-	-0-	66	1	764	3	Y	14	13	1			4
							15	9									
03	868	N	848	-0-	-20	-0-	65	1	769	3	Y	13	13	1			4
							14	9									
04	952	N	952	-0-	-0-	-0-	76	1	868	3	Y	7	7	1			4
							8	9									
*05	986	N	986	-0-	-0-	-0-	80	1	899	3	Y	6	8	1			2
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	337	-0-	-252	-0-	26	1	311	3	Y	-0-					-0-
01	600	N	600	-0-	-0-	-0-	49	1	551	3	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	25	1	294	3	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	39	1	458	3	Y	-0-					-0-
04	330	N	272	-0-	-58	-0-	22	1	250	3	Y	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	31	1	354	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	61	1	742	3	Y	12	13	1			2
							13	9									
01	609	N	609	-0-	-0-	-0-	49	1	551	3	Y	8	7	1			3
							9	9									
02	560	N	450	-0-	-110	-0-	35	1	404	3	Y	10	10	1			3
							11	9									
03	806	N	482	-0-	-324	-0-	37	1	434	3	Y	10	10	1			3
							11	9									
04	570	N	427	-0-	-143	-0-	34	1	387	3	Y	5	5	1			3
							6	9									
*05	670	N	670	-0-	-0-	-0-	54	1	610	3	Y	5	7	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	18	1	206	3	Y	-0-					-0-
02	252	N	188	-0-	-64	-0-	15	1	173	3	Y	-0-					-0-
03	248	N	181	-0-	-67	-0-	14	1	167	3	Y	-0-					-0-
04	210	N	173	-0-	-37	-0-	14	1	159	3	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	32	1	390	3	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	34	1	389	3	Y	-0-					-0-
02	392	N	322	-0-	-70	-0-	26	1	296	3	Y	-0-					-0-
03	434	N	385	-0-	-49	-0-	30	1	355	3	Y	-0-					-0-
04	420	N	333	-0-	-87	-0-	27	1	306	3	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	134	-0-	-83	-0-	10	1	124	3	Y	-0-					-0-
01	279	N	119	-0-	-160	-0-	10	1	109	3	Y	-0-					-0-
02	140	N	84	-0-	-56	-0-	7	1	77	3	Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	74	1	902	3	Y	4	4	1			1
							4	9									
01	973	N	973	-0-	-0-	-0-	79	1	892	3	Y	2	2	1			1
							2	9									
02	937	N	937	-0-	-0-	-0-	74	1	860	3	Y	3	3	1			1
							3	9									
03	961	N	891	-0-	-70	-0-	69	1	819	3	Y	3	3	1			1
							3	9									
04	971	N	971	-0-	-0-	-0-	78	1	891	3	Y	2	2	1			1
							2	9									
*05	959	N	959	-0-	-0-	-0-	78	1	880	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

12	814	N	814	-0-	-0-	-0-	62	1	752	3	Y	-0-					-0-
01	806	N	667	-0-	-139	-0-	54	1	613	3	Y	-0-					-0-
02	756	N	707	-0-	-49	-0-	56	1	651	3	Y	-0-					-0-
03	806	N	729	-0-	-77	-0-	57	1	672	3	Y	-0-					-0-
04	660	N	622	-0-	-38	-0-	50	1	572	3	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	58	1	649	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

12	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	22	1	254	3	Y	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

12	713	N	682	-0-	-31	-0-	52	1	630	3	Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	61	1	690	3	Y	-0-					-0-
02	671	N	671	-0-	-0-	-0-	53	1	618	3	Y	-0-					-0-
03	784	N	784	-0-	-0-	-0-	61	1	723	3	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	58	1	662	3	Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	51	1	570	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0-	-0-	153	1	1864	3	Y	12	13	1			2
							13	9									
01	1703	N	1703	-0-	-0-	-0-	137	1	1557	3	Y	8	7	1			3
							9	9									
02	1497	N	1497	-0-	-0-	-0-	118	1	1368	3	Y	10	10	1			3
							11	9									
03	1612	N	1448	-0-	-164	-0-	112	1	1325	3	Y	10	10	1			3
							11	9									
04	1589	N	1589	-0-	-0-	-0-	127	1	1456	3	Y	5	5	1			3
							6	9									
*05	1618	N	1618	-0-	-0-	-0-	131	1	1481	3	Y	5	7	1			1
							6	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	33	1	406	3	Y	4	4	1			1
							4	9									
01	455	N	455	-0-	-0-	-0-	37	1	416	3	Y	2	2	1			1
							2	9									
02	392	N	359	-0-	-33	-0-	28	1	328	3	Y	3	3	1			1
							3	9									
03	372	N	351	-0-	-21	-0-	27	1	321	3	Y	3	3	1			1
							3	9									
04	360	N	359	-0-	-1	-0-	29	1	328	3	Y	2	2	1			1
							2	9									
*05	337	N	337	-0-	-0-	-0-	27	1	309	3	Y	1	2	1			-0-
							1	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	31	1	374	3	Y	2	2	1			-0-
							2	9									
01	434	N	164	-0-	-270	-0-	13	1	150	3	Y	1	1	1			-0-
							1	9									
02	336	N	298	-0-	-38	-0-	24	1	273	3	Y	1	1	1			-0-
							1	9									
03	403	N	254	-0-	-149	-0-	20	1	233	3	Y	1	1	1			-0-
							1	9									
04	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	341	-0-	-155	-0-	25	1	309	3	Y	6	7	1			1
							7	9									
01	527	N	192	-0-	-335	-0-	15	1	171	3	Y	5	4	1			2
							6	9									
02	504	N	143	-0-	-361	-0-	11	1	125	3	Y	6	6	1			2
							7	9									
03	341	N	200	-0-	-141	-0-	15	1	178	3	Y	6	6	1			2
							7	9									
04	181	N	181	-0-	-0-	-0-	14	1	164	3	Y	3	3	1			2
							3	9									
*05	297	N	297	-0-	-0-	-0-	24	1	270	3	Y	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	69	1	840	3	Y	2	2	1			-0-
							2	9									
01	930	N	743	-0-	-187	-0-	60	1	682	3	Y	1	1	1			-0-
							1	9									
02	924	N	887	-0-	-37	-0-	70	1	816	3	Y	1	1	1			-0-
							1	9									
03	899	N	841	-0-	-58	-0-	65	1	775	3	Y	1	1	1			-0-
							1	9									
04	726	N	726	-0-	-0-	-0-	58	1	667	3	Y	1	1	1			-0-
							1	9									
*05	758	N	758	-0-	-0-	-0-	62	1	695	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

12	355	N	355	-0-	-0-	-0-	27	1	328	3	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	28	1	322	3	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	34	1	400	3	Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	26	1	294	3	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

12	142	N	142	-0-	-0-	-0-	11	1	129	3	Y	2	2	1			-0-
							2	9									
01	310	N	165	-0-	-145	-0-	13	1	151	3	Y	1	1	1			-0-
							1	9									
02	196	N	124	-0-	-72	-0-	10	1	113	3	Y	1	1	1			-0-
							1	9									
03	155	N	101	-0-	-54	-0-	8	1	92	3	Y	1	1	1			-0-
							1	9									
04	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

12	1860	N	1846	-0-	-14	-0-	140	1	1706	3	Y	-0-					-0-
01	1767	N	1575	-0-	-192	-0-	128	1	1447	3	Y	-0-					-0-
02	1596	N	1144	-0-	-452	-0-	91	1	1053	3	Y	-0-					-0-
03	1798	N	1653	-0-	-145	-0-	129	1	1524	3	Y	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	132	1	1521	3	Y	-0-					-0-
*05	1661	N	1661	-0-	-0-	-0-	136	1	1525	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

12	899	N	868	-0-	-31	-0-	64	1	784	3	Y	18	18	1			4
							20	9									
01	1023	N	671	-0-	-352	-0-	54	1	607	3	Y	9	10	1			3
							10	9									
02	1029	N	1029	-0-	-0-	-0-	80	1	931	3	Y	16	15	1			4
							18	9									
03	1060	N	1060	-0-	-0-	-0-	81	1	964	3	Y	14	14	1			4
							15	9									
04	956	N	956	-0-	-0-	-0-	76	1	870	3	Y	9	8	1			5
							10	9									
*05	883	N	883	-0-	-0-	-0-	71	1	804	3	Y	7	10	1			2
							8	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	55	1	665	3	N	8	8	1			2
							9	9									
01	509	N	509	-0-	-0-	-0-	41	1	462	3	N	5	5	1			2
							6	9									
02	352	N	352	-0-	-0-	-0-	27	1	317	3	N	7	7	1			2
							8	9									
03	744	N	625	-0-	-119	-0-	48	1	569	3	N	7	7	1			2
							8	9									
04	540	N	540	-0-	-0-	-0-	43	1	493	3	N	4	4	1			2
							4	9									
*05	285	N	285	-0-	-0-	-0-	23	1	258	3	N	4	5	1			1
							4	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

12	93	N	67	-0-	-26	-0-	5	1	62	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

12	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

12	496	N	272	-0-	-224	-0-	20	1	244	3	N	7	7	1			1
							8	9									
01	394	N	394	-0-	-0-	-0-	32	1	358	3	N	4	4	1			1
							4	9									
02	504	N	469	-0-	-35	-0-	37	1	425	3	N	6	5	1			2
							7	9									
03	279	N	259	-0-	-20	-0-	20	1	233	3	N	5	5	1			2
							6	9									
04	390	N	337	-0-	-53	-0-	27	1	307	3	N	3	3	1			2
							3	9									
*05	134	N	134	-0-	-0-	-0-	11	1	120	3	N	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1605	-0-	-162	-0-	119 35	1 9	1451	3	N	32	33	1			6
01	1767	N	1639	-0-	-128	-0-	131 23	1 9	1485	3	N	21	20	1			7
02	1428	N	1382	-0-	-46	-0-	107 31	1 9	1244	3	N	28	27	1			8
03	1612	N	1605	-0-	-7	-0-	123 30	1 9	1452	3	N	27	27	1			8
04	1560	N	1476	-0-	-84	-0-	117 18	1 9	1341	3	N	16	15	1			9
05	2635	X	1397	-0-	-1238	-0-	113 13	1 9	1271	3	N	12	17	1			4

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	290	-0-	-82	-0-	22 4	1 9	264	3	N	4	4	1			1
01	289	N	289	-0-	-0-	-0-	23 2	1 9	264	3	N	2	2	1			1
02	420	N	215	-0-	-205	-0-	17 3	1 9	195	3	N	3	3	1			1
03	320	N	320	-0-	-0-	-0-	25 2	1 9	293	3	N	2	2	1			1
04	304	N	304	-0-	-0-	-0-	24	1	280	3	N	-0-					1
*05	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-	1	1			-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	57	1	695	3	N	6	6	1			1
							7	9									
01	499	N	499	-0-	-0-	-0-	40	1	456	3	N	3	3	1			1
							3	9									
02	492	N	492	-0-	-0-	-0-	39	1	447	3	N	5	5	1			1
							6	9									
03	829	N	829	-0-	-0-	-0-	64	1	759	3	N	5	5	1			1
							6	9									
04	498	N	498	-0-	-0-	-0-	40	1	454	3	N	4	3	1			2
							4	9									
*05	435	N	435	-0-	-0-	-0-	35	1	398	3	N	2	3	1			1
							2	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

12	155	N	82	-0-	-73	-0-	6	1	76	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	13	-0-	-80	-0-	1	1	12	3	N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

12	1330	N	1330	-0-	-0-	-0-	98	1	1195	3	N	34	34	1			7
							37	9									
01	1155	N	1155	-0-	-0-	-0-	92	1	1041	3	N	20	20	1			7
							22	9									
02	1260	N	1260	-0-	-0-	-0-	98	1	1131	3	N	28	27	1			8
							31	9									
03	1333	N	1220	-0-	-113	-0-	93	1	1098	3	N	26	26	1			8
							29	9									
04	1110	N	978	-0-	-132	-0-	77	1	884	3	N	15	15	1			8
							17	9									
*05	1184	N	1184	-0-	-0-	-0-	95	1	1075	3	N	13	17	1			4
							14	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

12	885	N	885	-0-	-0-	-0-	67	1	818	3	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	69	1	777	3	N	-0-					-0-
02	840	N	670	-0-	-170	-0-	53	1	617	3	N	-0-					-0-
03	899	N	736	-0-	-163	-0-	57	1	679	3	N	-0-					-0-
04	810	N	689	-0-	-121	-0-	55	1	634	3	N	-0-					-0-
05	1891	N	651	-0-	-1240	-0-	53	1	598	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

12	713	N	663	-0-	-50	-0-	49	1	599	3	N	14	14	1			3
							15	9									
01	868	N	697	-0-	-171	-0-	56	1	632	3	N	8	8	1			3
							9	9									
02	803	N	803	-0-	-0-	-0-	63	1	728	3	N	11	11	1			3
							12	9									
03	732	N	732	-0-	-0-	-0-	56	1	664	3	N	11	11	1			3
							12	9									
04	660	N	450	-0-	-210	-0-	35	1	407	3	N	7	6	1			4
							8	9									
*05	664	N	664	-0-	-0-	-0-	54	1	604	3	N	5	7	1			2
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	818	-0-	-391	-0-	61	1	744	3	N	12	13	1			2
							13	9									
01	984	N	984	-0-	-0-	-0-	79	1	896	3	N	8	7	1			3
							9	9									
02	1008	N	806	-0-	-202	-0-	63	1	732	3	N	10	10	1			3
							11	9									
03	860	N	860	-0-	-0-	-0-	66	1	783	3	N	10	10	1			3
							11	9									
04	960	N	724	-0-	-236	-0-	58	1	660	3	N	5	5	1			3
							6	9									
05	2511	N	736	-0-	-1775	-0-	60	1	670	3	N	5	7	1			1
							6	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

12	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

12	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	7	1	83	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	8	1	98	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	7	1	80	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	938	-0-		-147	-0-	70	1	859	3	N	8	8	1			2
								9	9									
01	1116	N	773	-0-		-343	-0-	62	1	705	3	N	5	5	1			2
								6	9									
02	1008	N	885	-0-		-123	-0-	70	1	807	3	N	7	7	1			2
								8	9									
03	930	N	872	-0-		-58	-0-	67	1	798	3	N	6	6	1			2
								7	9									
04	1026	N	1026	-0-		-0-	-0-	82	1	940	3	N	4	4	1			2
								4	9									
05	2790	N	975	-0-		-1815	-0-	79	1	893	3	N	3	4	1			1
								3	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

12	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

12	899	N	743	-0-		-156	-0-	56	1	685	3	N	2	2	1			-0-
								2	9									
01	899	N	698	-0-		-201	-0-	57	1	640	3	N	1	1	1			-0-
								1	9									
02	616	N	575	-0-		-41	-0-	46	1	528	3	N	1	1	1			-0-
								1	9									
03	1182	N	1182	-0-		-0-	-0-	92	1	1089	3	N	1	1	1			-0-
								1	9									
04	1182	N	1182	-0-		-0-	-0-	95	1	1086	3	N	1	1	1			-0-
								1	9									
05	1829	N	985	-0-		-844	-0-	80	1	904	3	N	1	1	1			-0-
								1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

12	3286	X	3065	-0-		-221	-0-	230	1	2795	3	N	36	37	1			7
								40	9									
01	3286	X	3158	-0-		-128	-0-	254	1	2880	3	N	22	22	1			7
								24	9									
02	2912	X	2572	-0-		-340	-0-	202	1	2340	3	N	27	26	1			8
								30	9									
03	3224	X	3112	-0-		-112	-0-	240	1	2839	3	N	30	29	1			9
								33	9									
04	3030	X	2891	-0-		-139	-0-	230	1	2643	3	N	16	16	1			9
								18	9									
05	3596	X	2887	-0-		-709	-0-	234	1	2638	3	N	14	19	1			4
								15	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	767	-0-	-380	-0-	58	1 2 9	707	3	N	2	3	1			-0-
01	961	N	715	-0-	-246	-0-	58	1 3 9	654	3	N	3	2	1			1
02	644	N	611	-0-	-33	-0-	48	1 2 9	561	3	N	2	2	1			1
03	838	N	838	-0-	-0-	-0-	65	1 2 9	771	3	N	2	2	1			1
04	708	N	708	-0-	-0-	-0-	57	1 1 9	650	3	N	1	1	1			1
05	1147	N	589	-0-	-558	-0-	48	1	541	3	N	-0-	1	1			-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	42	1 8 9	510	3	N	7	7	1			1
01	781	N	781	-0-	-0-	-0-	63	1 4 9	714	3	N	4	4	1			1
02	590	N	590	-0-	-0-	-0-	46	1 7 9	537	3	N	6	5	1			2
03	758	N	758	-0-	-0-	-0-	59	1 6 9	693	3	N	5	5	1			2
04	780	N	780	-0-	-0-	-0-	62	1 3 9	715	3	N	3	3	1			2
05	899	N	611	-0-	-288	-0-	50	1 2 9	559	3	N	2	3	1			1

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	59	1 18 9	720	3	N	16	17	1			3
01	1068	N	1068	-0-	-0-	-0-	86	1 11 9	971	3	N	10	10	1			3
02	786	N	786	-0-	-0-	-0-	61	1 15 9	710	3	N	14	13	1			4
03	1057	N	1057	-0-	-0-	-0-	81	1 14 9	962	3	N	13	13	1			4
04	1066	N	1066	-0-	-0-	-0-	85	1 8 9	973	3	N	7	7	1			4
05	1581	N	865	-0-	-716	-0-	70	1 8 9	787	3	N	7	9	1			2

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	22	1	266	3	N	8	8	1			2
							9	9									
01	315	N	315	-0-	-0-	-0-	25	1	284	3	N	5	5	1			2
							6	9									
02	270	N	270	-0-	-0-	-0-	21	1	241	3	N	7	7	1			2
							8	9									
03	325	N	325	-0-	-0-	-0-	25	1	292	3	N	7	7	1			2
							8	9									
04	300	N	279	-0-	-21	-0-	22	1	253	3	N	4	4	1			2
							4	9									
05	465	N	251	-0-	-214	-0-	20	1	228	3	N	3	4	1			1
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4149	-0-	-98	-0-	312	1	3797	3	N	36	37	1			7
							40	9									
01	4402	X	4230	-0-	-172	-0-	341	1	3865	3	N	22	22	1			7
							24	9									
02	4147	X	4147	-0-	-0-	-0-	327	1	3786	3	N	31	30	1			8
							34	9									
03	4402	X	4231	-0-	-171	-0-	327	1	3870	3	N	31	30	1			9
							34	9									
04	4080	X	3952	-0-	-128	-0-	315	1	3618	3	N	17	16	1			10
							19	9									
05	4898	X	3455	-0-	-1443	-0-	280	1	3161	3	N	13	19	1			4
							14	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	1066	3	4	9	N	4					84
01	1240	N	1138	-0-	-102	-0-	1131	3	7	9	N	6					90
02	1008	N	950	-0-	-58	-0-	939	3	11	9	N	10					100
03	1085	N	1071	-0-	-14	-0-	1069	3	2	9	N	2					102
04	1110	N	873	-0-	-237	-0-	871	3	2	9	N	2					104
05	1054	N	1027	-0-	-27	-0-	1024	3	3	9	N	3					107

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
01	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	17	1	191	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	20	1	227	3	N	-0-					-0-
05	651	N	237	-0-	-414	-0-	19	1	218	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

12	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

12	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
01	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

12	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
01	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

12	350	N	350	-0-	-0-	-0-	344	3	6	9	N	5					70
01	372	N	340	-0-	-32	-0-	338	3	2	9	N	2					72
02	312	N	312	-0-	-0-	-0-	311	3	1	9	N	1					73
03	341	N	255	-0-	-86	-0-	254	3	1	9	N	1					74
04	374	N	374	-0-	-0-	-0-	370	3	4	9	N	4					78
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					78

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					14
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					14
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					14
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					14
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					14
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					30
01	217	N	181	-0-	-36	-0-	181	2			N	-0-					30
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					30
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					30
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					30
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	51	183	1			156
01	0	N	-0-	-0-	-0-	-0-					N	38					194
02	0	N	-0-	-0-	-0-	-0-					N	44					238
03	0	N	-0-	-0-	-0-	-0-					N	17					255
04	0	N	-0-	-0-	-0-	-0-					N	-0-					255
05	0	N	-0-	-0-	-0-	-0-					N	-0-					255

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

12	186	N	165	-0-	-21	-0-	165	2			N	-0-					262
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					262
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					262
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					262
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					262
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					262

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

12	217	N	211	-0-	-6	-0-	211	2			N	-0-					57
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					57
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					57
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					57
04	210	N	194	-0-	-16	-0-	194	2			N	-0-					57
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					26
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

12	2004	X	2004	-0-	-0-	-0-	1602	3	402	9	N	365	358	1	6	8	85
01	1465	X	1465	-0-	-0-	-0-	1254	3	211	9	N	192	183	1			94
02	439	X	439	-0-	-0-	-0-	410	3	29	9	N	26	56	1	1	8	63
03	2015	X	1016	-0-	-999	-0-	883	3	133	9	N	121	51	1			133
04	1950	X	1352	-0-	-598	-0-	1338	3	14	9	N	13	118	1			28
05	2015	X	1123	-0-	-892	-0-	1083	3	40	9	N	36					64

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

12	465	X	356	-0-	-109	-0-	356	3			N	-0-					30
01	465	X	443	-0-	-22	-0-	443	3			N	-0-					30
02	608	X	608	-0-	-0-	-0-	608	3			N	-0-					30
03	435	X	435	-0-	-0-	-0-	435	3			N	-0-					30
04	420	X	239	-0-	-181	-0-	239	3			N	-0-					30
05	682	X	262	-0-	-420	-0-	262	3			N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10640	X	10640	-0-	-0-	-0-	10640	3	Y	-0-					-0-
01	3915	X	3915	-0-	-0-	-0-	3915	3	Y	-0-					-0-
02	9950	X	9950	-0-	-0-	-0-	9950	3	Y	-0-					-0-
03	5492	X	5492	-0-	-0-	-0-	5492	3	Y	-0-					-0-
04	167	X	167	-0-	-0-	-0-	167	3	Y	-0-					-0-
05	11005	X	-0-	-0-	-11005	-0-			Y	-0-					-0-

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1581	-0-	-0-	-0-	1531	3	50	9	N	45	54	1			79
01	1581	X	1439	-0-	-142	-0-	1406	3	33	9	N	30	27	1			82
02	1428	X	1289	-0-	-139	-0-	1274	3	15	9	N	14	54	1			42
03	1581	X	1320	-0-	-261	-0-	1285	3	35	9	N	32	48	1			26
04	1530	X	555	-0-	-975	-0-	553	3	2	9	N	2					28
05	1581	X	612	-0-	-969	-0-	600	3	12	9	N	11					39

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1525	N	1525	-0-	-0-	-0-	1002	3	523	9	Y	475	563	1			45
01	1381	N	1381	-0-	-0-	-0-	740	3	641	9	Y	583	563	1			65
02	2114	N	2114	-0-	-0-	-0-	1473	3	641	9	Y	583	566	1	2	8	80
03	575	N	575	-0-	-0-	-0-	575	3			Y	-0-	80	1			-0-
04	1570	N	1570	-0-	-0-	-0-	1495	3	75	9	Y	68	66	1	2	8	-0-
05	1860	N	1291	-0-	-569	-0-	1210	3	81	9	Y	74	65	1			9

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	67	80	1			6
01	195	N	195	-0-	-0-	-0-	104	3	91	9	Y	83	80	1			9
02	164	N	164	-0-	-0-	-0-	73	3	91	9	Y	83	81	1			11
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-	11	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2807	X	2807	-0-	-0-	-0-	2673	3	134	9	N	122	109	1			91
01	2793	X	2793	-0-	-0-	-0-	2639	3	154	9	N	140	147	1			84
02	2488	X	2488	-0-	-0-	-0-	2376	3	112	9	N	102	78	1			108
03	2821	X	2290	-0-	-531	-0-	2174	3	116	9	N	105	141	1			72
04	2730	X	2165	-0-	-565	-0-	2036	3	129	9	N	117	151	1			38
05	2821	X	1928	-0-	-893	-0-	1834	3	94	9	N	85					123

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	X	284	-0-	-0-	-0-	284	3	N	-0-					44
01	248	X	222	-0-	-26	-0-	222	3	N	-0-					44
02	280	X	146	-0-	-134	-0-	146	3	N	-0-					44
03	310	X	148	-0-	-162	-0-	148	3	N	-0-					44
04	300	X	127	-0-	-173	-0-	127	3	N	-0-					44
05	279	X	117	-0-	-162	-0-	117	3	N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	1682	3	13	9	Y	12	100	1	2	8	35
01	1215	N	1215	-0-	-0-	-0-	1009	3	206	9	Y	187	150	1			72
02	1029	N	1029	-0-	-0-	-0-	828	3	201	9	Y	183	165	1			90
03	2188	N	2188	-0-	-0-	-0-	1977	3	211	9	Y	192	237	1	2	8	43
04	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					43
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	N	1825	-0-	-0-	-0-	1602	3	223	9	Y	203	241	1			19
01	2134	N	2134	-0-	-0-	-0-	1859	3	275	9	Y	250	241	1			28
02	1187	N	1187	-0-	-0-	-0-	1156	3	31	9	Y	28	52	1			4
03	1382	N	1382	-0-	-0-	-0-	1342	3	40	9	Y	36	34	1	1	8	5
04	1257	N	1257	-0-	-0-	-0-	1212	3	45	9	Y	41	46	1			-0-
05	1302	N	1230	-0-	-72	-0-	1178	3	52	9	Y	47	41	1			6

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	135	3	7	9	Y	6	5	1			1
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-	1	1			-0-
02	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
05	558	N	11	-0-	-547	-0-	11	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	668	-0-	-138	-0-	648	3	20	9	N	18	58	1			15
01	806	X	769	-0-	-37	-0-	743	3	26	9	N	24					39
02	728	X	651	-0-	-77	-0-	626	3	25	9	N	23					62
03	806	X	667	-0-	-139	-0-	621	3	46	9	N	42	71	1			33
04	780	X	700	-0-	-80	-0-	654	3	46	9	N	42	43	1			32
05	775	X	773	-0-	-2	-0-	739	3	34	9	N	31					63

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1969	-0-	-976	-0-	1895	3	74	9	Y	67	80	1			6
01	1770	N	1770	-0-	-0-	-0-	1691	3	79	9	Y	72	70	1			8
02	1835	N	1835	-0-	-0-	-0-	1757	3	78	9	Y	71	69	1			10
03	2427	N	2427	-0-	-0-	-0-	2298	3	129	9	Y	117	10	1			117
04	2865	N	2865	-0-	-0-	-0-	2633	3	232	9	Y	211	253	1			75
*05	3265	X	3265	-0-	-0-	-0-	2931	3	334	9	Y	304	107	1			272

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1501	N	1501	-0-	-0-	-0-	1457	3	44	9	N	40					90
01	1453	N	1453	-0-	-0-	-0-	1387	3	66	9	N	60	97	1			53
02	1301	N	1301	-0-	-0-	-0-	1249	3	52	9	N	47					100
03	1488	N	1339	-0-	-149	-0-	1225	3	114	9	N	104	154	1			50
04	1410	N	1079	-0-	-331	-0-	1057	3	22	9	N	20	56	1			14
05	1426	N	1087	-0-	-339	-0-	1032	3	55	9	N	50					64

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1291	N	1291	-0-	-0-	-0-	1270	3	21	9	N	19	57	1			17
01	1158	N	1158	-0-	-0-	-0-	1119	3	39	9	N	35					52
02	1176	N	1076	-0-	-100	-0-	1066	3	10	9	N	9					61
03	1302	N	1052	-0-	-250	-0-	1052	3			N	-0-					61
04	1110	N	1004	-0-	-106	-0-	995	3	9	9	N	8	43	1			26
05	1178	N	982	-0-	-196	-0-	972	3	10	9	N	9					35

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4693	X	4693	-0-	-0-	-0-	4613	3	80	9	N	73	88	1			57
01	2433	X	2433	-0-	-0-	-0-	2380	3	53	9	N	48	67	1			38
02	2632	X	912	-0-	-1720	-0-	887	3	25	9	N	23					61
03	4681	X	1151	-0-	-3530	-0-	1077	3	74	9	N	67	55	1			73
04	4530	X	1086	-0-	-3444	-0-	1030	3	56	9	N	51	77	1			47
05	4681	X	2924	-0-	-1757	-0-	2863	3	61	9	N	55	69	1			33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	824	3	223	9	Y	203	241	1			19
01	934	N	934	-0-	-0-	-0-	659	3	275	9	Y	250	241	1			28
02	1099	N	1099	-0-	-0-	-0-	1075	3	24	9	Y	22	47	1			3
03	622	N	622	-0-	-0-	-0-	622	3			Y	-0-	3	1			-0-
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
05	1085	N	487	-0-	-598	-0-	487	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	1280	3	98	9	N	89	137	1			30
01	1248	N	1248	-0-	-0-	-0-	1162	3	86	9	N	78	70	1			38
02	1204	N	1138	-0-	-66	-0-	1065	3	73	9	N	66					104
03	1364	N	1194	-0-	-170	-0-	1116	3	78	9	N	71	152	1			23
04	1200	N	1119	-0-	-81	-0-	1105	3	14	9	N	13	16	1			20
05	1271	N	1198	-0-	-73	-0-	1088	3	110	9	N	100	37	1			83

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2279	N	2279	-0-	-0-	-0-	2237	3	42	9	Y	38	44	1			4
01	985	N	985	-0-	-0-	-0-	938	3	47	9	Y	43	42	1			5
02	1506	N	1506	-0-	-0-	-0-	1458	3	48	9	Y	44	42	1	1	8	6
03	914	N	914	-0-	-0-	-0-	853	3	61	9	Y	55	53	1			8
04	933	N	933	-0-	-0-	-0-	868	3	65	9	Y	59	67	1			-0-
05	1674	N	690	-0-	-984	-0-	617	3	73	9	Y	66	58	1			8

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12582	X	12582	-0-	-0-	-0-	12469	3	113	9	Y	103	113	1			10
01	12176	X	12176	-0-	-0-	-0-	12081	3	95	9	Y	86	86	1			10
02	10143	X	10143	-0-	-0-	-0-	10049	3	94	9	Y	85	83	1			12
03	10475	X	10475	-0-	-0-	-0-	10354	3	121	9	Y	110	106	1			16
04	10555	X	10555	-0-	-0-	-0-	10426	3	129	9	Y	117	133	1			-0-
05	11129	X	10367	-0-	-762	-0-	10222	3	145	9	Y	132	116	1			16

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2075	-0-	-343	-0-	2018	3	57	9	N	52	75	1			42
01	2263	X	1930	-0-	-333	-0-	1871	3	59	9	N	54	65	1			31
02	1848	X	1749	-0-	-99	-0-	1688	3	61	9	N	55					86
03	2077	X	1765	-0-	-312	-0-	1703	3	62	9	N	56	119	1			23
04	2010	X	1775	-0-	-235	-0-	1707	3	68	9	N	62	68	1			17
05	2077	X	1699	-0-	-378	-0-	1645	3	54	9	N	49					66

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	708	3	53	9	N	48	55	1			31
01	913	N	913	-0-	-0-	-0-	841	3	72	9	N	65	38	1			58
02	815	N	815	-0-	-0-	-0-	792	3	23	9	N	21					79
03	818	N	818	-0-	-0-	-0-	816	3	2	9	N	2	37	1			44
04	870	N	857	-0-	-13	-0-	814	3	43	9	N	39	57	1			26
05	899	N	861	-0-	-38	-0-	819	3	42	9	N	38					64

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					38
01	1364	X	1293	-0-	-71	-0-	1287	3	6	9	N	5					43
02	1146	X	1146	-0-	-0-	-0-	1105	3	41	9	N	37					80
03	1036	X	1036	-0-	-0-	-0-	1001	3	35	9	N	32	56	1			56
04	1260	X	920	-0-	-340	-0-	896	3	24	9	N	22	56	1			22
05	1302	X	921	-0-	-381	-0-	890	3	31	9	N	28					50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	2379	-0-	-1186	-0-	2302	3	77	9	Y	70	83	1			7
01	3812	X	3812	-0-	-0-	-0-	3717	3	95	9	Y	86	83	1			10
02	3197	X	3197	-0-	-0-	-0-	3103	3	94	9	Y	85	83	1			12
03	3599	X	3599	-0-	-0-	-0-	3478	3	121	9	Y	110	106	1			16
04	3351	X	3351	-0-	-0-	-0-	3222	3	129	9	Y	117	133	1			-0-
05	3565	X	3408	-0-	-157	-0-	3263	3	145	9	Y	132	116	1			16

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1234	N	1234	-0-	-0-	-0-	1191	3	43	9	N	39	62	1			27
01	1138	N	1138	-0-	-0-	-0-	1099	3	39	9	N	35	29	1			33
02	1036	N	1006	-0-	-30	-0-	975	3	31	9	N	28					61
03	1240	N	998	-0-	-242	-0-	963	3	35	9	N	32	56	1			37
04	1110	N	1001	-0-	-109	-0-	967	3	34	9	N	31	36	1			32
05	1116	N	1018	-0-	-98	-0-	982	3	36	9	N	33					65

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-	-0-	-0-	969	3	31	9	N	28					60
01	961	N	961	-0-	-0-	-0-	902	3	59	9	N	54	48	1			66
02	850	N	850	-0-	-0-	-0-	806	3	44	9	N	40	63	1			43
03	992	N	747	-0-	-245	-0-	699	3	48	9	N	44	56	1			31
04	930	N	799	-0-	-131	-0-	774	3	25	9	N	23	36	1			18
05	930	N	746	-0-	-184	-0-	714	3	32	9	N	29					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1678	N	1678	-0-	-0-	-0-	1544	3	134	9	N	122	137	1			55
01	1365	N	1365	-0-	-0-	-0-	1266	3	99	9	N	90	77	1			68
02	1458	N	1458	-0-	-0-	-0-	1353	3	105	9	N	95	69	1			94
03	1674	N	1373	-0-	-301	-0-	1292	3	81	9	N	74	116	1			52
04	1453	N	1453	-0-	-0-	-0-	1359	3	94	9	N	85	117	1			20
05	1612	N	1527	-0-	-85	-0-	1377	3	150	9	N	136	82	1			74

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1473	N	1473	-0-	-0-	-0-	1416	3	57	9	Y	52	42	1	5	8	54
01	2436	N	2436	-0-	-0-	-0-	2106	3	330	9	Y	300	224	1			130
02	2598	N	2598	-0-	-0-	-0-	2434	3	164	9	Y	149	195	1	6	8	78
03	2064	N	2064	-0-	-0-	-0-	1929	3	135	9	Y	123	95	1			106
04	1593	N	1593	-0-	-0-	-0-	1572	3	21	9	Y	19	21	1	2	8	102
05	2883	N	2066	-0-	-817	-0-	1934	3	132	9	Y	120	101	1			121

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2742	N	2742	-0-	-0-	-0-	2668	3	74	9	Y	67	105	1	1	8	70
01	2534	N	2534	-0-	-0-	-0-	2473	3	61	9	Y	55	77	1			48
02	2350	N	2350	-0-	-0-	-0-	2262	3	88	9	Y	80	61	1	1	8	66
03	2234	N	2234	-0-	-0-	-0-	2146	3	88	9	Y	80	66	1	1	8	79
04	2244	N	2244	-0-	-0-	-0-	2171	3	73	9	Y	66	51	1	2	8	92
05	2604	N	2217	-0-	-387	-0-	2144	3	73	9	Y	66	49	1			109

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2022	N	2022	-0-	-0-	-0-	1978	3	44	9	Y	40	36	1			4
01	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-	4	1			-0-
02	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1767	N	1493	-0-	-274	-0-	1493	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	396	3	62	9	Y	56	61	1			5
01	442	N	442	-0-	-0-	-0-	395	3	47	9	Y	43	43	1			5
02	401	N	401	-0-	-0-	-0-	354	3	47	9	Y	43	42	1			6
03	354	N	354	-0-	-0-	-0-	293	3	61	9	Y	55	53	1			8
04	360	N	294	-0-	-66	-0-	229	3	65	9	Y	59	67	1			-0-
05	372	N	151	-0-	-221	-0-	78	3	73	9	Y	66	58	1			8

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	1885	3	167	9	Y	152	138	1			14
01	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-	14	1			-0-
02	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
04	1680	N	1414	-0-	-266	-0-	1414	3			Y	-0-					-0-
05	1705	N	1491	-0-	-214	-0-	1491	3			Y	-0-					-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	231	3	14	9	N	13					80
01	244	N	244	-0-	-0-	-0-	219	3	25	9	N	23	75	1			28
02	208	N	208	-0-	-0-	-0-	180	3	28	9	N	25					53
03	248	N	201	-0-	-47	-0-	195	3	6	9	N	5					58
04	240	N	162	-0-	-78	-0-	162	3			N	-0-	29	1	1	5	28
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	334	3	21	9	N	19					57
01	307	N	307	-0-	-0-	-0-	300	3	7	9	N	6					63
02	308	N	296	-0-	-12	-0-	281	3	15	9	N	14					77
03	341	N	275	-0-	-66	-0-	261	3	14	9	N	13	50	1			40
04	300	N	269	-0-	-31	-0-	257	3	12	9	N	11	30	1			21
05	341	N	278	-0-	-63	-0-	257	3	21	9	N	19					40

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	-0-	1540	3	74	9	Y	67	80	1			6
01	1534	N	1534	-0-	-0-	-0-	1443	3	91	9	Y	83	80	1			9
02	1361	N	1361	-0-	-0-	-0-	1270	3	91	9	Y	83	81	1			11
03	1320	N	1320	-0-	-0-	-0-	1201	3	119	9	Y	108	103	1			16
04	1337	N	1337	-0-	-0-	-0-	1210	3	127	9	Y	115	130	1	1	8	-0-
05	1519	N	1045	-0-	-474	-0-	903	3	142	9	Y	129	113	1			16

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	1341	3	36	9	Y	33	40	1			3
01	1236	N	1236	-0-	-0-	-0-	1190	3	46	9	Y	42	40	1			5
02	1260	N	1165	-0-	-95	-0-	1120	3	45	9	Y	41	40	1			6
03	1364	N	1089	-0-	-275	-0-	1031	3	58	9	Y	53	51	1			8
04	1200	N	948	-0-	-252	-0-	885	3	63	9	Y	57	65	1			-0-
05	1302	N	954	-0-	-348	-0-	882	3	72	9	Y	65	57	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	1093	3	10	9	Y	9	8	1			1
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-	1	1			-0-
02	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
05	1116	N	588	-0-	-528	-0-	588	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4153	-0-	-559	-0-	4003	3	150	9	Y	136	161	1			13
01	4249	X	4249	-0-	-0-	-0-	4065	3	184	9	Y	167	161	1			19
02	3291	X	3291	-0-	-0-	-0-	3107	3	184	9	Y	167	162	1	1	8	23
03	2875	X	2875	-0-	-0-	-0-	2703	3	172	9	Y	156	156	1			23
04	2981	X	2981	-0-	-0-	-0-	2798	3	183	9	Y	166	189	1			-0-
05	4247	X	3250	-0-	-997	-0-	3043	3	207	9	Y	188	165	1			23

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5105	-0-	2005	5701	5057	3	48	9	Y	44	50	1			4
01	8606	X	2905	-0-	-5701	-0-	2858	3	47	9	Y	43	42	1			5
02	953	X	953	-0-	-0-	-0-	906	3	47	9	Y	43	42	1			6
03	4278	X	887	-0-	-3391	-0-	826	3	61	9	Y	55	53	1			8
04	4140	X	781	-0-	-3359	-0-	716	3	65	9	Y	59	67	1			-0-
05	4278	X	1229	-0-	-3049	-0-	1156	3	73	9	Y	66	58	1			8

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	N	24	59	1			12
01	975	N	975	-0-	-0-	-0-	956	3	19	9	N	17					29
02	1176	N	865	-0-	-311	-0-	851	3	14	9	N	13					42
03	1333	N	1214	-0-	-119	-0-	1169	3	45	9	N	41	30	1			53
04	1202	N	1202	-0-	-0-	-0-	1165	3	37	9	N	34	42	1			45
*05	1201	N	1201	-0-	-0-	-0-	1166	3	35	9	N	32					77

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2398	N	2398	-0-	-0-	-0-	2361	3	37	9	N	34					63
01	2043	N	2043	-0-	-0-	-0-	2017	3	26	9	N	24	56	1	3	8	28
02	1960	N	1845	-0-	-115	-0-	1821	3	24	9	N	22					50
03	2387	N	1834	-0-	-553	-0-	1809	3	25	9	N	23	52	1			21
04	1980	N	1859	-0-	-121	-0-	1831	3	28	9	N	25					46
05	2046	N	1846	-0-	-200	-0-	1824	3	22	9	N	20					66

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1893	-0-	-339	-0-	1817	3	76	9	Y	69	82	1			7
01	1661	N	1661	-0-	-0-	-0-	1566	3	95	9	Y	86	83	1			10
02	2063	N	2063	-0-	-0-	-0-	1969	3	94	9	Y	85	83	1			12
03	2365	N	2365	-0-	-0-	-0-	2244	3	121	9	Y	110	106	1			16
04	2343	N	2343	-0-	-0-	-0-	2214	3	129	9	Y	117	133	1			-0-
05	2232	N	2180	-0-	-52	-0-	2035	3	145	9	Y	132	116	1			16

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	766	3	87	9	N	79	125	1			48
01	784	N	784	-0-	-0-	-0-	758	3	26	9	N	24	62	1			10
02	756	N	752	-0-	-4	-0-	610	3	142	9	N	129	66	1			73
03	868	N	727	-0-	-141	-0-	646	3	81	9	N	74	69	1			78
04	750	N	349	-0-	-401	-0-	303	3	46	9	N	42	74	1			46
05	837	N	493	-0-	-344	-0-	410	3	83	9	N	75	71	1			50

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

12	2852	X	2199	-0-	-653	-0-	2103	3	96	9	N	87	145	1			32
01	2829	X	2829	-0-	-0-	-0-	2707	3	122	9	N	111	57	1			86
02	2576	X	2397	-0-	-179	-0-	2262	3	135	9	N	123	120	1			89
03	2852	X	2389	-0-	-463	-0-	2280	3	109	9	N	99	147	1			41
04	2760	X	2178	-0-	-582	-0-	2059	3	119	9	N	108	106	1			43
05	2821	X	2293	-0-	-528	-0-	2183	3	110	9	N	100	80	1			63

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

12	2201	X	2163	-0-	-38	-0-	1879	3	284	9	N	258	254	1			137
01	2201	X	1774	-0-	-427	-0-	1586	3	188	9	N	171	182	1	2	8	124
02	1820	X	1571	-0-	-249	-0-	1452	3	119	9	N	108	152	1			80
03	2170	X	1626	-0-	-544	-0-	1419	3	207	9	N	188	205	1			63
04	2100	X	1291	-0-	-809	-0-	1172	3	119	9	N	108	157	1			14
05	2170	X	1651	-0-	-519	-0-	1490	3	161	9	N	146	95	1			65

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

12	562	N	562	-0-	-0-	-0-	520	3	42	9	N	38	79	1			48
01	695	N	695	-0-	-0-	-0-	623	3	72	9	N	65	40	1			73
02	642	N	642	-0-	-0-	-0-	580	3	62	9	N	56	85	1	4	8	40
03	558	N	476	-0-	-82	-0-	476	3			N	-0-					40
04	660	N	289	-0-	-371	-0-	289	3			N	-0-					40
05	713	N	378	-0-	-335	-0-	378	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

12	2053	X	2053	-0-	-0-	-0-	1760	3	293	9	Y	266	316	1			25
01	2072	X	2072	-0-	-0-	-0-	1686	3	386	9	Y	351	316	1			60
02	3957	X	3957	-0-	-0-	-0-	3817	3	140	9	Y	127	172	1			15
03	3100	N	3642	-0-	542	542	3464	3	178	9	Y	162	152	1			25
04	3000	N	2998	-0-	-2	540	2899	3	99	9	Y	90	92	1			23
*05	3470	X	2930	-0-	-540	-0-	2813	3	117	9	Y	106					129

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

12	765	N	765	-0-	-0-	-0-	747	3	18	9	N	16					77
01	729	N	729	-0-	-0-	-0-	706	3	23	9	N	21	52	1			46
02	700	N	635	-0-	-65	-0-	620	3	15	9	N	14					60
03	775	N	643	-0-	-132	-0-	625	3	18	9	N	16	40	1			36
04	720	N	618	-0-	-102	-0-	611	3	7	9	N	6					42
05	713	N	600	-0-	-113	-0-	590	3	10	9	N	9					51

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

12	710	N	710	-0-	-0-	-0-	670	3	40	9	N	36					105
01	783	N	783	-0-	-0-	-0-	702	3	81	9	N	74	96	1			83
02	703	N	703	-0-	-0-	-0-	636	3	67	9	N	61					144
03	713	N	632	-0-	-81	-0-	625	3	7	9	N	6	116	1			34
04	750	N	579	-0-	-171	-0-	576	3	3	9	N	3					37
05	775	N	510	-0-	-265	-0-	499	3	11	9	N	10					47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	451	3	74	9	Y	67	80	1			6
01	492	N	492	-0-	-0-	-0-	383	3	109	9	Y	99	80	1			25
02	508	N	508	-0-	-0-	-0-	400	3	108	9	Y	98	81	1			42
03	511	N	511	-0-	-0-	-0-	393	3	118	9	Y	107	103	1			46
04	510	N	510	-0-	-0-	-0-	385	3	125	9	Y	114	130	1			30
*05	559	N	559	-0-	-0-	-0-	417	3	142	9	Y	129	113	1			46

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	171	3	299	9	Y	272	322	1			26
01	489	N	489	-0-	-0-	-0-	175	3	314	9	Y	285	279	1			32
02	355	N	355	-0-	-0-	-0-	41	3	314	9	Y	285	277	1	1	8	39
03	451	N	451	-0-	-0-	-0-	88	3	363	9	Y	330	321	1			48
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-	48	1			-0-
05	403	N	72	-0-	-331	-0-	72	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1227	N	1227	-0-	-0-	-0-	1146	3	81	9	N	74	137	1			73
01	1059	N	1059	-0-	-0-	-0-	1004	3	55	9	N	50	46	1	8	8	69
02	1097	N	1097	-0-	-0-	-0-	1045	3	52	9	N	47	4	1			112
03	1209	N	934	-0-	-275	-0-	893	3	41	9	N	37	91	1			58
04	1020	N	956	-0-	-64	-0-	934	3	22	9	N	20	49	1			29
05	1209	N	879	-0-	-330	-0-	823	3	56	9	N	51					80

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5667	X	5667	-0-	-0-	-0-	5667	3			Y	-0-					-0-
01	5311	X	5311	-0-	-0-	-0-	5311	3			Y	-0-					-0-
02	4573	X	4573	-0-	-0-	-0-	4573	3			Y	-0-					-0-
03	4523	X	4523	-0-	-0-	-0-	4513	3	10	9	Y	9	8	1			1
04	4544	X	4544	-0-	-0-	-0-	4529	3	15	9	Y	14	15	1			-0-
05	5673	X	4110	-0-	-1563	-0-	4092	3	18	9	Y	16	14	1			2

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	1343	3	50	9	N	45	73	1			42
01	1437	N	1437	-0-	-0-	-0-	1348	3	89	9	N	81	61	1			62
02	1249	N	1249	-0-	-0-	-0-	1203	3	46	9	N	42					104
03	1395	N	1269	-0-	-126	-0-	1210	3	59	9	N	54	138	1			20
04	1451	N	1451	-0-	-0-	-0-	1399	3	52	9	N	47	46	1			21
05	1395	N	1345	-0-	-50	-0-	1281	3	64	9	N	58					79

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1653	N	1653	-0-	-0-	-0-	1596	3	57	9	N	52					72
01	1401	N	1401	-0-	-0-	-0-	1381	3	20	9	N	18	67	1			23
02	1204	N	799	-0-	-405	-0-	797	3	2	9	N	2					25
03	1643	N	1360	-0-	-283	-0-	1282	3	78	9	N	71	62	1			34
04	1393	N	1393	-0-	-0-	-0-	1347	3	46	9	N	42	44	1			32
*05	1326	N	1326	-0-	-0-	-0-	1295	3	31	9	N	28					60

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	771	3	106	9	N	96	53	1			119
01	968	N	968	-0-	-0-	-0-	819	3	149	9	N	135	173	1			81
02	834	N	834	-0-	-0-	-0-	702	3	132	9	N	120	9	8			192
03	868	N	822	-0-	-46	-0-	731	3	91	9	N	83	170	1			105
04	930	N	243	-0-	-687	-0-	226	3	17	9	N	15	38	1			82
05	930	N	-0-	-0-	-930	-0-					N	-0-	29	1			53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	532	3	13	9	Y	12	14	1			1
01	444	N	444	-0-	-0-	-0-	405	3	39	9	Y	35	14	1			22
02	529	N	529	-0-	-0-	-0-	485	3	44	9	Y	40	2	1			60
03	0	N	-0-	-0-	-0-	-0-					Y	20	16	1			64
04	0	N	-0-	-0-	-0-	-0-					Y	38	76	1			26
05	589	N	251	-0-	-338	-0-	250	3	1	9	Y	1					27

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1454	N	1454	-0-	-0-	-0-	1418	3	36	9	Y	33	40	1			3
01	2029	N	2029	-0-	-0-	-0-	1983	3	46	9	Y	42	40	1			5
02	1951	N	1951	-0-	-0-	-0-	1906	3	45	9	Y	41	40	1			6
03	1524	N	1524	-0-	-0-	-0-	1466	3	58	9	Y	53	51	1			8
04	1950	N	1354	-0-	-596	-0-	1291	3	63	9	Y	57	65	1			-0-
05	2170	N	1393	-0-	-777	-0-	1321	3	72	9	Y	65	57	1			8

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	220	3	36	9	Y	33	40	1			3
01	992	N	992	-0-	-0-	-0-	946	3	46	9	Y	42	40	1			5
02	790	N	790	-0-	-0-	-0-	745	3	45	9	Y	41	40	1			6
03	791	N	791	-0-	-0-	-0-	733	3	58	9	Y	53	51	1			8
04	960	N	381	-0-	-579	-0-	317	3	64	9	Y	58	65	1	1	8	-0-
*05	1164	N	1164	-0-	-0-	-0-	1092	3	72	9	Y	65	57	1			8

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	649	3	50	9	Y	45	51	1			4
01	592	N	592	-0-	-0-	-0-	545	3	47	9	Y	43	42	1			5
02	662	N	662	-0-	-0-	-0-	615	3	47	9	Y	43	42	1			6
03	691	N	691	-0-	-0-	-0-	630	3	61	9	Y	55	53	1			8
04	675	N	675	-0-	-0-	-0-	610	3	65	9	Y	59	67	1			-0-
05	744	N	663	-0-	-81	-0-	590	3	73	9	Y	66	58	1			8

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	238	3	13	9	N	12					55
01	221	N	221	-0-	-0-	-0-	203	3	18	9	N	16	51	1			20
02	196	N	187	-0-	-9	-0-	175	3	12	9	N	11					31
03	248	N	184	-0-	-64	-0-	172	3	12	9	N	11					42
04	210	N	187	-0-	-23	-0-	178	3	9	9	N	8	27	1			23
05	217	N	152	-0-	-65	-0-	144	3	8	9	N	7					30

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0-	-0-	995	3	77	9	N	70	67	1			38
01	740	N	740	-0-	-0-	-0-	668	3	72	9	N	65	47	1			56
02	992	N	992	-0-	-0-	-0-	927	3	65	9	N	59	3	8			112
03	1085	N	1011	-0-	-74	-0-	945	3	66	9	N	60	157	1			15
04	987	N	987	-0-	-0-	-0-	902	3	85	9	N	77	73	1			19
05	1085	N	1021	-0-	-64	-0-	947	3	74	9	N	67					86

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4005	X	4005	-0-	-0-	-0-	3927	3	78	9	N	71	95	1			113
01	3162	X	3097	-0-	-65	-0-	3035	3	62	9	N	56	54	1			115
02	2856	X	2569	-0-	-287	-0-	2521	3	48	9	N	44					159
03	3999	X	1759	-0-	-2240	-0-	1741	3	18	9	N	16	86	1			89
04	3870	X	91	-0-	-3779	-0-	91	3			N	-0-					89
05	3999	X	160	-0-	-3839	-0-	160	3			N	-0-					89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	373	3	11	9	N	10	31	1			34
01	364	N	364	-0-	-0-	-0-	338	3	26	9	N	24					58
02	364	N	165	-0-	-199	-0-	163	3	2	9	N	2					60
03	372	N	103	-0-	-269	-0-	101	3	2	9	N	2	25	1			37
04	360	N	105	-0-	-255	-0-	105	3			N	-0-					37
05	186	N	76	-0-	-110	-0-	76	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1020	N	1020	-0-	-0-	-0-	776	3	244	9	N	222	422	1			95
01	2080	N	2080	-0-	-0-	-0-	1694	3	386	9	N	351	337	1			109
02	2293	N	2293	-0-	-0-	-0-	2124	3	169	9	N	154	128	1	8	8	127
03	2104	N	2104	-0-	-0-	-0-	1914	3	190	9	N	173	258	1			42
04	1423	N	1423	-0-	-0-	-0-	1416	3	7	9	N	6					48
05	930	N	65	-0-	-865	-0-	65	3			N	-0-	30	1			18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1558	N	1558	-0-	-0-	-0-	1506	3	52	9	N	47	82	1			31
01	1315	N	1315	-0-	-0-	-0-	1267	3	48	9	N	44	43	1			32
02	1300	N	1300	-0-	-0-	-0-	1248	3	52	9	N	47					79
03	1550	N	1303	-0-	-247	-0-	1240	3	63	9	N	57	93	1			43
04	1353	N	1353	-0-	-0-	-0-	1301	3	52	9	N	47	44	1			46
05	1426	N	1351	-0-	-75	-0-	1298	3	53	9	N	48	64	1			30

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	214	3	9	9	N	8					50
01	318	N	318	-0-	-0-	-0-	279	3	39	9	N	35	40	1			45
02	295	N	295	-0-	-0-	-0-	281	3	14	9	N	13					58
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					58
04	300	N	208	-0-	-92	-0-	208	3			N	-0-	29	1	1	5	28
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	728	3	39	9	N	35	67	1			28
01	546	N	546	-0-	-0-	-0-	491	3	55	9	N	50	17	1			61
02	588	N	569	-0-	-19	-0-	510	3	59	9	N	54	67	1			48
03	1099	N	1099	-0-	-0-	-0-	1057	3	42	9	N	38	63	1			23
04	1585	N	1585	-0-	-0-	-0-	1542	3	43	9	N	39	49	1			13
*05	1575	N	1575	-0-	-0-	-0-	1538	3	37	9	N	34					47

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	311	3	24	9	Y	22	27	1			2
01	472	N	472	-0-	-0-	-0-	441	3	31	9	Y	28	27	1			3
02	227	N	227	-0-	-0-	-0-	196	3	31	9	Y	28	27	1			4
03	349	N	349	-0-	-0-	-0-	309	3	40	9	Y	36	35	1			5
04	577	N	577	-0-	-0-	-0-	534	3	43	9	Y	39	44	1			-0-
*05	513	N	513	-0-	-0-	-0-	465	3	48	9	Y	44	39	1			5

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3036	-0-	-467	-0-	2968	3	68	9	N	62	80	1			19
01	3224	X	2718	-0-	-506	-0-	2660	3	58	9	N	53	63	1			9
02	2688	X	2552	-0-	-136	-0-	2424	3	128	9	N	116	63	1			62
03	3038	X	2419	-0-	-619	-0-	2363	3	56	9	N	51	65	1			48
04	2940	X	2453	-0-	-487	-0-	2394	3	59	9	N	54	84	1			18
05	3038	X	2451	-0-	-587	-0-	2384	3	67	9	N	61					79

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4146	-0-	1046	1046	3996	3	150	9	Y	136	161	1			13
01	3100	N	4320	-0-	1220	2266	4119	3	201	9	Y	183	161	1			35
02	5080	X	2814	-0-	-2266	-0-	2791	3	23	9	Y	21	19	1			37
03	3063	X	3063	-0-	-0-	-0-	2921	3	142	9	Y	129	136	1			30
04	4170	X	2862	-0-	-1308	-0-	2775	3	87	9	Y	79	74	1			35
05	4309	X	3455	-0-	-854	-0-	3319	3	136	9	Y	124					159

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	721	3	19	9	Y	17	15	1			2
01	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-	2	1			-0-
02	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1103	3	1	9	Y	1	1	8			-0-
04	1200	N	1192	-0-	-8	-0-	1192	3			Y	-0-					-0-
*05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1858	-0-	-1025	-0-	1714	3	144	9	Y	131	160	1	1	8	80
01	1598	X	1598	-0-	-0-	-0-	1521	3	77	9	Y	70	72	1			78
02	1328	N	1328	-0-	-0-	-0-	1248	3	80	9	Y	73	76	1			75
03	1770	N	1770	-0-	-0-	-0-	1685	3	85	9	Y	77	113	1			39
04	2222	N	2222	-0-	-0-	-0-	2106	3	116	9	Y	105	49	1			95
*05	2157	X	2157	-0-	-0-	-0-	2025	3	132	9	Y	120	78	1			137

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8000	X	8000	-0-	-0-	-0-	7906	3	94	9	Y	85	97	1			8
01	7381	X	7381	-0-	-0-	-0-	7286	3	95	9	Y	86	84	1			10
02	5874	X	5874	-0-	-0-	-0-	5780	3	94	9	Y	85	83	1			12
03	5766	X	5766	-0-	-0-	-0-	5645	3	121	9	Y	110	106	1			16
04	6174	X	6174	-0-	-0-	-0-	6044	3	130	9	Y	118	133	1	1	8	-0-
05	7812	X	6428	-0-	-1384	-0-	6283	3	145	9	Y	132	116	1			16

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1622	N	1622	-0-	-0-	-0-	1570	3	52	9	N	47	62	1			114
01	1773	N	1773	-0-	-0-	-0-	1732	3	41	9	N	37	42	1	8	8	101
02	1559	N	1559	-0-	-0-	-0-	1507	3	52	9	N	47	46	1	1	8	101
03	1550	N	1467	-0-	-83	-0-	1464	3	3	9	N	3					104
04	1500	N	1023	-0-	-477	-0-	1022	3	1	9	N	1					105
05	1550	N	804	-0-	-746	-0-	801	3	3	9	N	3					108

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1348	N	1348	-0-	-0-	-0-	1227	3	121	9	N	110	144	1			33
01	1199	N	1199	-0-	-0-	-0-	1090	3	109	9	N	99	68	1			64
02	1165	N	1165	-0-	-0-	-0-	1060	3	105	9	N	95	68	1			91
03	1275	N	1275	-0-	-0-	-0-	1176	3	99	9	N	90	106	1			75
04	1428	N	1428	-0-	-0-	-0-	1337	3	91	9	N	83	143	1			15
*05	1426	N	1426	-0-	-0-	-0-	1327	3	99	9	N	90					105

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3329	-0-	-639	-0-	3266	3	63	9	N	57	82	1			18
01	3565	X	2963	-0-	-602	-0-	2894	3	69	9	N	63					81
02	2940	X	2512	-0-	-428	-0-	2458	3	54	9	N	49	59	1	1	8	70
03	3317	X	2752	-0-	-565	-0-	2677	3	75	9	N	68	76	1			62
04	3210	X	2750	-0-	-460	-0-	2676	3	74	9	N	67	94	1			35
05	3317	X	2778	-0-	-539	-0-	2702	3	76	9	N	69					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	7366	-0-	-1314	-0-	7291	3	75	9	Y	68	82	1			6
01	6171	X	6171	-0-	-0-	-0-	6075	3	96	9	Y	87	83	1			10
02	5633	X	5633	-0-	-0-	-0-	5539	3	94	9	Y	85	83	1			12
03	5728	X	5728	-0-	-0-	-0-	5607	3	121	9	Y	110	106	1			16
04	5445	X	5445	-0-	-0-	-0-	5314	3	131	9	Y	119	133	1	2	8	-0-
05	7378	X	5178	-0-	-2200	-0-	5033	3	145	9	Y	132	116	1			16

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	57	71	1			5
01	0	N	-0-	-0-	-0-	-0-					Y	71	68	1			8
02	0	N	-0-	-0-	-0-	-0-					Y	71	68	1	1	8	10
03	0	N	-0-	-0-	-0-	-0-					Y	107	101	1			16
04	0	N	-0-	-0-	-0-	-0-					Y	114	130	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	129	113	1			16

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	629	3	25	9	Y	23	28	1			2
01	799	N	799	-0-	-0-	-0-	724	3	75	9	Y	68	2	1			68
02	635	N	635	-0-	-0-	-0-	601	3	34	9	Y	31	58	1			41
03	634	N	634	-0-	-0-	-0-	583	3	51	9	Y	46	35	1			52
04	518	N	518	-0-	-0-	-0-	500	3	18	9	Y	16	41	1			27
*05	961	N	961	-0-	-0-	-0-	851	3	110	9	Y	100					127

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4819	X	4819	-0-	-0-	-0-	4782	3	37	9	Y	34	41	1			3
01	4117	X	4117	-0-	-0-	-0-	4059	3	58	9	Y	53	40	1			16
02	5246	X	5246	-0-	-0-	-0-	5200	3	46	9	Y	42	41	1			17
03	4480	X	4480	-0-	-0-	-0-	4419	3	61	9	Y	55	52	1			20
04	4195	X	4195	-0-	-0-	-0-	4195	3			Y	-0-	8	1			12
05	5797	X	4011	-0-	-1786	-0-	3947	3	64	9	Y	58					70

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	703	3	46	9	N	42	55	1			47
01	597	N	597	-0-	-0-	-0-	563	3	34	9	N	31	43	1			35
02	532	N	182	-0-	-350	-0-	162	3	20	9	N	18					53
03	744	N	416	-0-	-328	-0-	380	3	36	9	N	33	63	1			23
04	570	N	490	-0-	-80	-0-	447	3	43	9	N	39	39	1			23
*05	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					38

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1423	N	1423	-0-	-0-	-0-	1362	3	61	9	N	55	100	1			99
01	1363	N	1363	-0-	-0-	-0-	1246	3	117	9	N	106					205
02	1232	N	1108	-0-	-124	-0-	1095	3	13	9	N	12	159	1			58
03	1426	N	1131	-0-	-295	-0-	1075	3	56	9	N	51	89	1			20
04	1320	N	1077	-0-	-243	-0-	1019	3	58	9	N	53	60	1			13
05	1240	N	1087	-0-	-153	-0-	1015	3	72	9	N	65					78

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	743	3	92	9	N	84	132	1			37
01	110	N	110	-0-	-0-	-0-	74	3	36	9	N	33	8	8			62
02	1008	N	448	-0-	-560	-0-	224	3	224	9	N	204	170	1	2	8	94
03	837	N	587	-0-	-250	-0-	366	3	221	9	N	201	263	1			32
04	551	N	551	-0-	-0-	-0-	202	3	349	9	N	317	239	1			110
05	496	N	159	-0-	-337	-0-	104	3	55	9	N	50	99	1			61

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	844	-0-	-489	-0-	743	3	101	9	N	92	84	1			73
01	1333	X	675	-0-	-658	-0-	658	3	17	9	N	15	65	1			23
02	756	X	722	-0-	-34	-0-	590	3	132	9	N	120	59	1			84
03	923	X	923	-0-	-0-	-0-	864	3	59	9	N	54	82	1			56
04	1280	X	1280	-0-	-0-	-0-	1217	3	63	9	N	57	83	1			30
*05	1302	X	1302	-0-	-0-	-0-	1239	3	63	9	N	57					87

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2233	N	2233	-0-	-0-	-0-	2189	3	44	9	Y	40	39	1			4
01	2213	N	2213	-0-	-0-	-0-	2198	3	15	9	Y	14	16	1			2
02	1952	N	1952	-0-	-0-	-0-	1937	3	15	9	Y	14	14	1			2
03	1856	N	1856	-0-	-0-	-0-	1835	3	21	9	Y	19	18	1			3
04	1885	N	1885	-0-	-0-	-0-	1864	3	21	9	Y	19	22	1			-0-
05	2170	N	2041	-0-	-129	-0-	2017	3	24	9	Y	22	19	1			3

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4232	-0-	-108	-0-	4069	3	163	9	Y	148	160	1			14
01	3975	X	3975	-0-	-0-	-0-	3850	3	125	9	Y	114	115	1			13
02	3288	X	3288	-0-	-0-	-0-	3163	3	125	9	Y	114	111	1			16
03	2303	X	2303	-0-	-0-	-0-	2303	3			Y	-0-	16	1			-0-
04	3214	X	3214	-0-	-0-	-0-	3214	3			Y	-0-					-0-
05	4247	X	4072	-0-	-175	-0-	4072	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	257	3	37	9	Y	34	41	1			3
01	274	N	274	-0-	-0-	-0-	206	3	68	9	Y	62	40	1			25
02	410	N	410	-0-	-0-	-0-	333	3	77	9	Y	70	41	1			54
03	981	N	981	-0-	-0-	-0-	887	3	94	9	Y	85	98	1			41
04	497	N	497	-0-	-0-	-0-	469	3	28	9	Y	25	8	1			58
05	465	N	393	-0-	-72	-0-	370	3	23	9	Y	21					79

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	N	1281	-0-	-0-	-0-	1195	3	86	9	N	78	127	1			52
01	1168	N	1168	-0-	-0-	-0-	1101	3	67	9	N	61					113
02	1036	N	1007	-0-	-29	-0-	952	3	55	9	N	50	71	1			92
03	1209	N	991	-0-	-218	-0-	930	3	61	9	N	55	65	1			82
04	1140	N	987	-0-	-153	-0-	931	3	56	9	N	51	89	1			44
05	1116	N	1011	-0-	-105	-0-	943	3	68	9	N	62					106

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1165	3	26	9	Y	24	21	1			85
01	1575	N	1575	-0-	-0-	-0-	1498	3	77	9	Y	70	2	1			153
02	2800	N	3154	-0-	354	354	2811	3	343	9	Y	312	255	1	6	8	204
03	3100	N	2873	-0-	-227	127	2762	3	111	9	Y	101	131	1	1	8	173
04	2042	N	1915	-0-	-127	-0-	1839	3	76	9	Y	69	87	1	4	8	151
05	2573	X	2030	-0-	-543	-0-	1950	3	80	9	Y	73					224

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	369	3	36	9	Y	33	40	1			3
01	321	N	321	-0-	-0-	-0-	275	3	46	9	Y	42	40	1			5
02	324	N	324	-0-	-0-	-0-	279	3	45	9	Y	41	40	1			6
03	265	N	265	-0-	-0-	-0-	207	3	58	9	Y	53	51	1			8
04	123	N	123	-0-	-0-	-0-	60	3	63	9	Y	57	65	1			-0-
05	372	N	95	-0-	-277	-0-	23	3	72	9	Y	65	57	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2453	N	2453	-0-	-0-	-0-	2383	3	70	9	N	64	90	1			22
01	2013	N	2013	-0-	-0-	-0-	1962	3	51	9	N	46					68
02	2050	N	2050	-0-	-0-	-0-	2003	3	47	9	N	43	78	1			33
03	2449	N	1907	-0-	-542	-0-	1851	3	56	9	N	51	61	1			23
04	1950	N	1829	-0-	-121	-0-	1777	3	52	9	N	47	27	1			43
05	2263	N	1846	-0-	-417	-0-	1791	3	55	9	N	50	23	1			70

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1828	N	1828	-0-	-0-	-0-	1792	3	36	9	N	33	89	1			26
01	1686	N	1686	-0-	-0-	-0-	1642	3	44	9	N	40					66
02	1596	N	1518	-0-	-78	-0-	1471	3	47	9	N	43	51	1			58
03	1829	N	1477	-0-	-352	-0-	1448	3	29	9	N	26	57	1			27
04	1620	N	1470	-0-	-150	-0-	1439	3	31	9	N	28	39	1			16
05	1674	N	1484	-0-	-190	-0-	1442	3	42	9	N	38					54

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2310	-0-	-666	-0-	2159	3	151	9	N	137	184	1			85
01	2573	X	2000	-0-	-573	-0-	1869	3	131	9	N	119	105	1			99
02	1988	X	1768	-0-	-220	-0-	1628	3	140	9	N	127	168	1	1	8	57
03	2325	X	1882	-0-	-443	-0-	1746	3	136	9	N	124	124	1			57
04	2250	X	2010	-0-	-240	-0-	1869	3	141	9	N	128	143	1			42
05	2325	X	2004	-0-	-321	-0-	1863	3	141	9	N	128	103	1			67

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	97	3	12	9	N	11	76	1			19
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					19
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					19
03	567	N	567	-0-	-0-	-0-	413	3	154	9	N	140	117	1			42
04	552	N	552	-0-	-0-	-0-	478	3	74	9	N	67	79	1			30
*05	483	N	483	-0-	-0-	-0-	411	3	72	9	N	65	43	1			52

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	518	3	150	9	Y	136	161	1			13
01	524	N	524	-0-	-0-	-0-	340	3	184	9	Y	167	161	1			19
02	2381	N	2381	-0-	-0-	-0-	2197	3	184	9	Y	167	162	1	1	8	23
03	2497	N	2497	-0-	-0-	-0-	2310	3	187	9	Y	170	168	1			25
04	1885	N	1885	-0-	-0-	-0-	1678	3	207	9	Y	188	213	1			-0-
05	2635	N	1701	-0-	-934	-0-	1468	3	233	9	Y	212	186	1			26

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	552	-0-	-2858	-0-	526	3	26	9	Y	24	28	1			66
01	670	X	670	-0-	-0-	-0-	578	3	92	9	Y	84	96	1			54
02	620	X	620	-0-	-0-	-0-	536	3	84	9	Y	76	83	1	1	8	46
03	296	X	296	-0-	-0-	-0-	229	3	67	9	Y	61	52	1			55
04	780	X	145	-0-	-635	-0-	145	3			Y	-0-	9	1			46
05	682	X	68	-0-	-614	-0-	68	3			Y	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2613	-0-	-859	-0-	2559	3	54	9	Y	49	57	1			5
01	2144	X	2144	-0-	-0-	-0-	2082	3	62	9	Y	56	55	1			6
02	1998	X	1998	-0-	-0-	-0-	1935	3	63	9	Y	57	55	1			8
03	2499	X	2499	-0-	-0-	-0-	2419	3	80	9	Y	73	70	1			11
04	2850	X	2850	-0-	-0-	-0-	2764	3	86	9	Y	78	89	1			-0-
05	2604	X	2511	-0-	-93	-0-	2413	3	98	9	Y	89	78	1			11

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					N	-0-					29
01	4	X	-0-	-0-	-4	-0-					N	-0-					29
02	1	X	1	-0-	-0-	-0-	1	3			N	-0-					29
03	1	X	-0-	-0-	-1	-0-					N	-0-					29
04	3	X	3	-0-	-0-	-0-	3	3			N	-0-					29
*05	31	X	31	-0-	-0-	-0-	31	3			N	-0-					29

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	576	3	37	9	Y	34	40	1	1	8	3
01	734	N	734	-0-	-0-	-0-	654	3	80	9	Y	73	40	1			36
02	1224	N	1224	-0-	-0-	-0-	1151	3	73	9	Y	66	40	1			62
03	1170	N	1170	-0-	-0-	-0-	1084	3	86	9	Y	78	97	1			43
04	1228	N	1228	-0-	-0-	-0-	1211	3	17	9	Y	15	8	1			50
05	1364	N	1272	-0-	-92	-0-	1253	3	19	9	Y	17					67

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2317	X	2317	-0-	-0-	-0-	2277	3	40	9	N	36	55	1			22
01	2356	X	1970	-0-	-386	-0-	1937	3	33	9	N	30					52
02	2128	X	1750	-0-	-378	-0-	1727	3	23	9	N	21					73
03	2325	X	1790	-0-	-535	-0-	1736	3	54	9	N	49	87	1			35
04	2250	X	1762	-0-	-488	-0-	1718	3	44	9	N	40	48	1			27
05	2325	X	1657	-0-	-668	-0-	1624	3	33	9	N	30					57

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	1010	3	78	9	N	71	91	1	2	8	31
01	1006	N	1006	-0-	-0-	-0-	938	3	68	9	N	62	73	1			20
02	980	N	873	-0-	-107	-0-	821	3	52	9	N	47					67
03	1085	N	898	-0-	-187	-0-	830	3	68	9	N	62	61	1			68
04	960	N	877	-0-	-83	-0-	819	3	58	9	N	53	89	1			32
*05	1032	N	1032	-0-	-0-	-0-	955	3	77	9	N	70	61	1			41

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1588	-0-	-210	-0-	1549	3	39	9	N	35					65
01	1643	X	1285	-0-	-358	-0-	1231	3	54	9	N	49	54	1			60
02	1428	X	1396	-0-	-32	-0-	1335	3	61	9	N	55	82	1			33
03	1581	X	965	-0-	-616	-0-	925	3	40	9	N	36					69
04	1530	X	1384	-0-	-146	-0-	1289	3	95	9	N	86	112	1			43
05	1581	X	1360	-0-	-221	-0-	1293	3	67	9	N	61	63	1			41

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	X	447	-0-	-0-	-0-	403	3	44	9	N	40					78
01	410	X	410	-0-	-0-	-0-	374	3	36	9	N	33	65	1			46
02	361	X	361	-0-	-0-	-0-	343	3	18	9	N	16					62
03	434	X	362	-0-	-72	-0-	343	3	19	9	N	17	51	1			28
04	420	X	384	-0-	-36	-0-	353	3	31	9	N	28	31	1			25
05	434	X	373	-0-	-61	-0-	354	3	19	9	N	17					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	1351	3	78	9	N	71	81	1			48
01	1100	N	1100	-0-	-0-	-0-	1056	3	44	9	N	40	30	1			58
02	1260	N	1020	-0-	-240	-0-	974	3	46	9	N	42	62	1			38
03	1426	N	863	-0-	-563	-0-	827	3	36	9	N	33	43	1			28
04	1050	N	790	-0-	-260	-0-	736	3	54	9	N	49	27	1			50
05	1116	N	974	-0-	-142	-0-	893	3	81	9	N	74					124

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

12	302	N	302	-0-	-0-	-0-	239	3	63	9	N	57	62	1			102
01	2063	N	2063	-0-	-0-	-0-	2000	3	63	9	N	57	45	1			114
02	1267	N	1267	-0-	-0-	-0-	1154	3	113	9	N	103	100	1	2	8	115
03	1478	N	1478	-0-	-0-	-0-	1364	3	114	9	N	104	126	1			93
04	1761	N	1761	-0-	-0-	-0-	1662	3	99	9	N	90	88	1			95
*05	1871	N	1871	-0-	-0-	-0-	1762	3	109	9	N	99	65	1			129

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

12	320	N	320	-0-	-0-	-0-	295	3	25	9	N	23	42	1			49
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					49
02	924	N	2	-0-	-922	-0-	2	3			N	-0-					49
03	1226	N	1226	-0-	-0-	-0-	1097	3	129	9	N	117	113	1			53
04	1818	N	1818	-0-	-0-	-0-	1712	3	106	9	N	96	65	1			84
*05	1596	N	1596	-0-	-0-	-0-	1564	3	32	9	N	29	56	1			57

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

12	1310	N	1310	-0-	-0-	-0-	1268	3	42	9	N	38	83	1			32
01	677	N	677	-0-	-0-	-0-	676	3	1	9	N	1					33
02	1064	N	862	-0-	-202	-0-	840	3	22	9	N	20					53
03	1302	N	885	-0-	-417	-0-	853	3	32	9	N	29	49	1			33
04	836	N	836	-0-	-0-	-0-	816	3	20	9	N	18	29	1			22
05	961	N	892	-0-	-69	-0-	856	3	36	9	N	33					55

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

12	1616	X	1616	-0-	-0-	-0-	1580	3	36	9	Y	33	40	1			3
01	DLQ G-10		1691	-0-	1691	1691	1645	3	46	9	Y	42	40	1			5
02	DLQ G-10		2204	-0-	2204	3895	2159	3	45	9	Y	41	40	1			6
03	DLQ G-10		2093	-0-	2093	5988	2035	3	58	9	Y	53	51	1			8
04	DLQ G-10		NO RPT	-0-	-0-	5988					Y	NO RPT					8
05	DLQ G-10		1957	-0-	1957	7945	1885	3	72	9	Y	65	57	1			8

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

12	1354	N	1354	-0-	-0-	-0-	1326	3	28	9	Y	25	23	1			2
01	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-	2	1			-0-
02	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	1509	3			Y	-0-					-0-
04	1830	N	1480	-0-	-350	-0-	1480	3			Y	-0-					-0-
05	2201	N	1437	-0-	-764	-0-	1437	3			Y	-0-					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

12	2635	X	2397	-0-	-238	-0-	2277	3	120	9	N	109	91	1			53
01	2449	X	2239	-0-	-210	-0-	2108	3	131	9	N	119	107	1			65
02	2016	X	1931	-0-	-85	-0-	1853	3	78	9	N	71	100	1	1	8	35
03	2387	X	1922	-0-	-465	-0-	1843	3	79	9	N	72	56	1			51
04	2310	X	1914	-0-	-396	-0-	1822	3	92	9	N	84	86	1			49
05	2387	X	1873	-0-	-514	-0-	1778	3	95	9	N	86	64	1			71

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	X	811	-0-	-0-	-0-	780	3	31	9	N	28	63	1			46
01	744	X	688	-0-	-56	-0-	654	3	34	9	N	31	30	1			47
02	756	X	619	-0-	-137	-0-	582	3	37	9	N	34					81
03	837	X	601	-0-	-236	-0-	580	3	21	9	N	19	53	1			47
04	810	X	565	-0-	-245	-0-	544	3	21	9	N	19	24	1			42
05	806	X	648	-0-	-158	-0-	613	3	35	9	N	32					74

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1688	N	1688	-0-	-0-	-0-	1625	3	63	9	N	57	110	1			33
01	1540	N	1540	-0-	-0-	-0-	1490	3	50	9	N	45					78
02	1428	N	924	-0-	-504	-0-	902	3	22	9	N	20	51	1			47
03	1643	N	1241	-0-	-402	-0-	1179	3	62	9	N	56	55	1			48
04	1500	N	1427	-0-	-73	-0-	1354	3	73	9	N	66	63	1			51
*05	1414	N	1414	-0-	-0-	-0-	1361	3	53	9	N	48					99

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1770	-0-	-183	-0-	1689	3	81	9	N	74	84	1			45
01	1829	X	1651	-0-	-178	-0-	1552	3	99	9	N	90	63	1			72
02	1540	X	1459	-0-	-81	-0-	1385	3	74	9	N	67	70	1	2	8	67
03	1767	X	1507	-0-	-260	-0-	1423	3	84	9	N	76	74	1			69
04	1710	X	1481	-0-	-229	-0-	1408	3	73	9	N	66	69	1			66
05	1767	X	1489	-0-	-278	-0-	1406	3	83	9	N	75	57	1			84

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1778	-0-	-237	-0-	1723	3	55	9	Y	50	25	1			70
01	1943	X	1943	-0-	-0-	-0-	1899	3	44	9	Y	40					110
02	1504	X	1504	-0-	-0-	-0-	1407	3	97	9	Y	88	103	1	4	8	91
03	1926	N	1926	-0-	-0-	-0-	1763	3	163	9	Y	148	140	1			99
04	1676	N	1676	-0-	-0-	-0-	1603	3	73	9	Y	66	82	1			83
*05	1919	N	1919	-0-	-0-	-0-	1809	3	110	9	Y	100	78	1			105

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	X	751	-0-	-0-	-0-	727	3	24	9	N	22	56	1			33
01	558	X	429	-0-	-129	-0-	404	3	25	9	N	23					56
02	504	X	384	-0-	-120	-0-	371	3	13	9	N	12					68
03	744	X	401	-0-	-343	-0-	389	3	12	9	N	11	53	1			26
04	720	X	522	-0-	-198	-0-	503	3	19	9	N	17					43
05	744	X	509	-0-	-235	-0-	496	3	13	9	N	12					55

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1341	-0-	-829	-0-	1236	3	105	9	Y	95					198
01	2932	X	2932	-0-	-0-	-0-	2871	3	61	9	Y	55	178	1			75
02	2520	X	1397	-0-	-1123	-0-	1313	3	84	9	Y	76					151
03	2570	X	2570	-0-	-0-	-0-	2467	3	103	9	Y	94	227	1			18
04	2850	X	2471	-0-	-379	-0-	2386	3	85	9	Y	77	47	1			48
05	2945	X	2474	-0-	-471	-0-	2390	3	84	9	Y	76					124

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	172	-0-	-231	-0-	126	3	46	9	Y	42	63	1			109
01	403	X	78	-0-	-325	-0-	64	3	14	9	Y	13					122
02	168	X	57	-0-	-111	-0-	44	3	13	9	Y	12					134
03	186	X	9	-0-	-177	-0-	9	3			Y	-0-	33	1			101
04	180	X	-0-	-0-	-180	-0-					Y	-0-					101
05	186	X	-0-	-0-	-186	-0-					Y	-0-					101

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	98	3	45	9	N	41	62	1	4	8	58
01	96	N	96	-0-	-0-	-0-	50	3	46	9	N	42	8	8			92
02	171	N	171	-0-	-0-	-0-	141	3	30	9	N	27	5	8			114
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-	53	1	1	5	60
04	409	N	409	-0-	-0-	-0-	392	3	17	9	N	15					75
*05	513	N	513	-0-	-0-	-0-	473	3	40	9	N	36					111

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	690	3	55	9	N	50					219
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					219
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-	177	1			42
03	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					43
04	911	N	911	-0-	-0-	-0-	900	3	11	9	N	10	30	1			23
05	930	N	907	-0-	-23	-0-	885	3	22	9	N	20					43

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		446	-0-	446	41620	442	2	4	9	N	4					108
01	SHUT IN		2609	-0-	2609	44229	2501	3	108	9	N	98	5	8			201
02	0	W	955	-0-	955	45184	923	3	32	9	N	29	7	8			223
03	0	W	69	-0-	69	45253	60	3	9	9	N	8					231
04	0	W	191	-0-	191	45444	165	3	26	9	N	24	24	8			231
05	0	W	351	-0-	351	45795	349	3	2	9	N	2	2	8			231

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					26
01	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2					28
02	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					30
03	551	N	551	-0-	-0-	-0-	548	3	3	9	N	3					33
04	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1					34
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					34

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					61
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					61
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					61
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					61
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					61
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					79
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					79
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					79
03	279	N	135	-0-	-144	-0-	135	3			N	-0-					79
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					79
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					79

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	286	-0-	-86	-0-	285	2	1	9	Y	1					115
01	250	N	250	-0-	-0-	-0-	249	2	1	9	Y	1					116
02	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					117
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					117
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					117
*05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					117

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

12	155	N	105	-0-	-50	-0-	105	2			Y	-0-					40
01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					40
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					40
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					40
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					40
*05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					115
01	992	N	975	-0-	-17	-0-	965	2	10	9	N	9	97	1			27
02	868	N	834	-0-	-34	-0-	834	2			N	-0-					27
03	992	N	942	-0-	-50	-0-	942	2			N	-0-					27
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					27
05	930	N	917	-0-	-13	-0-	917	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					85
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					85
02	364	N	324	-0-	-40	-0-	324	2			N	-0-					85
03	403	N	330	-0-	-73	-0-	320	2	10	9	N	9					94
04	390	N	218	-0-	-172	-0-	209	2	9	9	N	8					102
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					102

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

12	1395		795	-0-	-600	-0-	795	2			N	-0-					247
01	1333	#	602	-0-	-731	-0-	602	2			N	-0-					247
02	1232	#	490	-0-	-742	-0-	490	2			N	-0-					247
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					247
04	955	N	955	-0-	-0-	-0-	955	2			N	-0-					247
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

12	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					61
01	713	N	713	-0-	-0-	-0-	701	2	12	9	N	11					72
02	756	N	619	-0-	-137	-0-	610	2	9	9	N	8					80
03	691	N	691	-0-	-0-	-0-	673	2	18	9	N	16					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	-0-	1311	2	48	9	N	44					629
01	1029	N	1029	-0-	-0-	-0-	981	2	48	9	N	44					673
02	0	N	-0-	-0-	-0-	-0-					N	38					711
*03	1364	N	482	-0-	-882	-0-	440	2	42	9	N	38					749
*04	666	N	666	-0-	-0-	-0-	633	2	33	9	N	30					779
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					779

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

12	899	N	853	-0-	-46	-0-	51	1	798	2	N	4					85
							4	9									
01	713	N	691	-0-	-22	-0-	40	1	626	2	N	23					108
							25	9									
02	656	N	656	-0-	-0-	-0-	37	1	582	2	N	34					142
							37	9									
03	868	N	649	-0-	-219	-0-	36	1	570	2	N	39	120	1			61
							43	9									
04	660	N	478	-0-	-182	-0-	28	1	444	2	N	5					66
							6	9									
*05	736	N	736	-0-	-0-	-0-	43	1	679	2	N	13					79
							14	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

12	496	N	496	-0-	-0-	-0-	30	1	465	2	N	1					32
							1	9									
01	628	N	628	-0-	-0-	-0-	70	1	549	2	N	8					40
							9	9									
02	507	N	507	-0-	-0-	-0-	30	1	465	2	N	11					51
							12	9									
03	527	N	527	-0-	-0-	-0-	31	1	482	2	N	13	43	1			21
							14	9									
04	600	N	515	-0-	-85	-0-	31	1	483	2	N	1					22
							1	9									
05	558	N	520	-0-	-38	-0-	31	1	485	2	N	4					26
							4	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

12	4092	#	2883	-0-	-1209	-0-	2883	2			Y	-0-					10
01	4114		4114	-0-	-0-	-0-	4114	2			Y	-0-					10
02	3189		3189	-0-	-0-	-0-	3189	2			Y	-0-					10
03	3663		3663	-0-	-0-	-0-	3663	2			Y	-0-					10
04	3409		3409	-0-	-0-	-0-	3409	2			Y	-0-					10
*05	3497		3497	-0-	-0-	-0-	3497	2			Y	-0-					10

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

12	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					6
01 DLQ G-10	12		-0-	12	12	12	2			Y	-0-					6	
02	19	N	7	-0-	-12	-0-	7	2			Y	-0-					6
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					6
04	12	N	-0-	-0-	-12	-0-					Y	-0-					6
*05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-
04	210	N	37	-0-	-173 B	-0-	37	2			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
01	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
02	616	N	575	-0-	-41 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	301	-0-	-598 B	-0-	301	2			N	-0-					-0-
04	1050	N	176	-0-	-874 B	-0-	176	2			N	-0-					-0-
05	651	N	421	-0-	-230 B	-0-	421	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	163	-0-	-333 B	-0-	163	2			N	-0-					-0-
04	570	N	96	-0-	-474 B	-0-	96	2			N	-0-					-0-
05	341	N	229	-0-	-112 B	-0-	229	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
*05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
*05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
01	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	1	1	8			-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

12	248	N	121	-0-	-127	B	-0-	121	2			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

12	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
01	5	N	2	-0-	-3	B	-0-	2	2			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*05	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	10	N	2	-0-	-8	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

12	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
02	28	N	5	-0-	-23	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
04	120	N	4	-0-	-116	B	-0-	4	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
*05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	372	N	3	-0-	-369 B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
04	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	494	-0-	-188	-0-	486	3	8	9	N	7					65
01	620	N	507	-0-	-113	-0-	501	3	6	9	N	5					70
02	532	N	458	-0-	-74	-0-	451	3	7	9	N	6					76
03	496	N	462	-0-	-34	-0-	461	3	1	9	N	1					77
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					77
05	527	N	391	-0-	-136	-0-	391	3			N	-0-					77

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1801	N	1801	-0-	-0-	-0-	1782	3	19	9	N	17					155
01	1520	N	1520	-0-	-0-	-0-	1500	3	20	9	N	18					173
02	1512	N	1409	-0-	-103	-0-	1408	3	1	9	N	1					174
03	1798	N	1412	-0-	-386	-0-	1412	3			N	-0-					174
04	1470	N	1205	-0-	-265	-0-	1205	3			N	-0-					174
05	1581	N	1354	-0-	-227	-0-	1354	3			N	-0-					174

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					47
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					47
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					47
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					47
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					47
*05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	910	-0-	-144	-0-	893	3	17	9	N	15					93
01	930	N	821	-0-	-109	-0-	802	3	19	9	N	17	1	8			109
02	756	N	695	-0-	-61	-0-	689	3	6	9	N	5					114
03	899	N	709	-0-	-190	-0-	694	3	15	9	N	14					128
04	780	N	692	-0-	-88	-0-	682	3	10	9	N	9					137
05	775	N	711	-0-	-64	-0-	700	3	11	9	N	10					147

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1862	-0-	-1238	-0-	1840	3	22	9	N	20					111
01	2139	X	1656	-0-	-483	-0-	1655	3	1	9	N	1					112
02	1792	X	1687	-0-	-105	-0-	1679	3	8	9	N	7					119
03	1860	X	1397	-0-	-463	-0-	1387	3	10	9	N	9					128
04	1590	N	1396	-0-	-194	-0-	1392	3	4	9	N	4					132
05	1860	N	1643	-0-	-217	-0-	1637	3	6	9	N	5					137

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	997	-0-	-2971	-0-	988	3	9	9	N	8					196
01	2437	X	2437	-0-	-0-	-0-	2425	3	12	9	N	11	178	1			29
02	3550	X	3550	-0-	-0-	-0-	3535	3	15	9	N	14					43
03	3309	X	3309	-0-	-0-	-0-	3261	3	48	9	N	44					87
04	2631	X	2631	-0-	-0-	-0-	2614	3	17	9	N	15					102
*05	3066	X	3066	-0-	-0-	-0-	3043	3	23	9	N	21					123

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3576	-0-	-1198	-0-	3559	3	17	9	N	15					176
01	2488	X	2488	-0-	-0-	-0-	2458	3	30	9	N	27	180	1			23
02	3556	X	3545	-0-	-11	-0-	3530	3	15	9	N	14					37
03	3658	X	3427	-0-	-231	-0-	3407	3	20	9	N	18					55
04	3540	X	2685	-0-	-855	-0-	2670	3	15	9	N	14					69
05	3968	X	3312	-0-	-656	-0-	3302	3	10	9	N	9					78

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	209	3	7	9	N	6					47
01	155	N	106	-0-	-49	-0-	96	3	10	9	N	9					56
02	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					58
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					58
04	265	N	265	-0-	-0-	-0-	257	3	8	9	N	7					65
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					65

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	738	3	7	9	N	6					179
01	775	N	631	-0-	-144	-0-	629	3	2	9	N	2					181
02	1232	N	732	-0-	-500	-0-	732	3			N	-0-					181
03	744	N	638	-0-	-106	-0-	636	3	2	9	N	2					183
04	600	N	408	-0-	-192	-0-	407	3	1	9	N	1					184
05	806	N	402	-0-	-404	-0-	398	3	4	9	N	4					188

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	22	1	466	2	Y	1					26
							1	9									
01	433	N	433	-0-	-0-	-0-	20	1	411	2	Y	2					28
							2	9									
02	394	N	394	-0-	-0-	-0-	19	1	369	2	Y	5					33
							6	9									
03	496	N	477	-0-	-19	-0-	21	1	436	2	Y	18	41	1			10
							20	9									
*04	473	N	473	-0-	-0-	-0-	23	1	432	2	Y	16					26
							18	9									
*05	464	N	464	-0-	-0-	-0-	22	1	423	2	Y	17					43
							19	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	7	1	188	2	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	14	1	366	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	14	1	331	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	19	1	442	2	Y	-0-					-0-
*04	440	N	440	-0-	-0-	-0-	15	1	425	2	Y	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	15	1	439	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	664	-0-	-297	-0-	24	1	633	2	Y	6	9	1			2
							7	9									
01	762	N	762	-0-	-0-	-0-	27	1	728	2	Y	6					8
							7	9									
02	812	N	676	-0-	-136	-0-	28	1	644	2	Y	4	9	1			3
							4	9									
03	657	N	657	-0-	-0-	-0-	26	1	627	2	Y	4					7
							4	9									
*04	886	N	886	-0-	-0-	-0-	30	1	854	2	Y	2					9
							2	9									
*05	829	N	829	-0-	-0-	-0-	27	1	800	2	Y	2	8	1			3
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	442	-0-	-240	-0-	16	1	419	2	Y	6	10	1			2
							7	9									
01	400	N	400	-0-	-0-	-0-	14	1	378	2	Y	7					9
							8	9									
02	532	N	468	-0-	-64	-0-	19	1	445	2	Y	4	10	1			3
							4	9									
03	755	N	755	-0-	-0-	-0-	30	1	721	2	Y	4					7
							4	9									
*04	754	N	754	-0-	-0-	-0-	25	1	726	2	Y	3					10
							3	9									
*05	696	N	696	-0-	-0-	-0-	23	1	671	2	Y	2	9	1			3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					1
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					1
02	7	N	4	-0-	-3	-0-	3	2	1	9	Y	1					2
03	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1	2	1			1
							1	9									
*04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					1
05	4	N	2	-0-	-2	-0-	1	2	1	9	Y	1					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

12	310	N	310	-0-	-0-	-0-	11	1	287	2	Y	11	16	1			4
							12	9									
01	285	N	285	-0-	-0-	-0-	10	1	263	2	Y	11					15
							12	9									
02	280	N	258	-0-	-22	-0-	10	1	241	2	Y	6	16	1			5
							7	9									
03	310	N	263	-0-	-47	-0-	10	1	245	2	Y	7					12
							8	9									
*04	329	N	329	-0-	-0-	-0-	11	1	312	2	Y	5					17
							6	9									
*05	336	N	336	-0-	-0-	-0-	11	1	321	2	Y	4	15	1			6
							4	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

12	1428	N	1428	-0-	-0-	-0-	117	1	1310	2	Y	1					6
							1	9									
01	1245	N	1245	-0-	-0-	-0-	75	1	1169	2	Y	1	3	1			4
							1	9									
02	2453	N	2453	-0-	-0-	-0-	183	1	2269	2	Y	1	3	1			2
							1	9									
03	1189	N	1189	-0-	-0-	-0-	88	1	1100	2	Y	1					3
							1	9									
*04	1160	N	1160	-0-	-0-	-0-	89	1	1070	2	Y	1					4
							1	9									
*05	1393	N	1393	-0-	-0-	-0-	97	1	1296	2	Y	-0-					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

12	902	N	902	-0-	-0-	-0-	40	1	861	2	Y	1					14
							1	9									
01	773	N	773	-0-	-0-	-0-	36	1	736	2	Y	1					15
							1	9									
02	752	N	752	-0-	-0-	-0-	37	1	713	2	Y	2					17
							2	9									
03	956	N	956	-0-	-0-	-0-	43	1	902	2	Y	10	22	1			5
							11	9									
*04	809	N	809	-0-	-0-	-0-	40	1	759	2	Y	9					14
							10	9									
*05	837	N	837	-0-	-0-	-0-	40	1	787	2	Y	9					23
							10	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	754	-0-	-52	-0-	28	1	717	2	Y	8	12	1			3
							9	9									
01	691	N	691	-0-	-0-	-0-	24	1	658	2	Y	8					11
							9	9									
02	644	N	601	-0-	-43	-0-	24	1	571	2	Y	5	12	1			4
							6	9									
03	744	N	646	-0-	-98	-0-	26	1	614	2	Y	5					9
							6	9									
*04	699	N	699	-0-	-0-	-0-	23	1	673	2	Y	3					12
							3	9									
*05	696	N	696	-0-	-0-	-0-	23	1	670	2	Y	3	11	1			4
							3	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	8	1	91	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
02	112	N	93	-0-	-19	-0-	7	1	86	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	894	-0-	-5	-0-	33	1	858	2	Y	3	3	1			1
							3	9									
01	922	N	922	-0-	-0-	-0-	33	1	888	2	Y	1					2
							1	9									
02	812	N	709	-0-	-103	-0-	29	1	678	2	Y	2	3	1			1
							2	9									
03	1013	N	1013	-0-	-0-	-0-	41	1	971	2	Y	1					2
							1	9									
*04	1046	N	1046	-0-	-0-	-0-	35	1	1010	2	Y	1					3
							1	9									
*05	1207	N	1207	-0-	-0-	-0-	40	1	1167	2	Y	-0-	2	1			1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	569	-0-	-392	-0-	25	1	544	2	Y	-0-					10
01	641	N	641	-0-	-0-	-0-	30	1	610	2	Y	1					11
							1	9									
02	465	N	465	-0-	-0-	-0-	23	1	440	2	Y	2					13
							2	9									
03	694	N	694	-0-	-0-	-0-	31	1	655	2	Y	7	16	1			4
							8	9									
*04	661	N	661	-0-	-0-	-0-	33	1	620	2	Y	7					11
							8	9									
*05	625	N	625	-0-	-0-	-0-	30	1	588	2	Y	6					17
							7	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	39	1 4 9	1006	2	Y	4	6	1			1
01	683	N	683	-0-	-0-	-0-	24	1 4 9	655	2	Y	4					5
02	868	N	574	-0-	-294	-0-	23	1 3 9	548	2	Y	3	6	1			2
03	1054	N	711	-0-	-343	-0-	29	1 2 9	680	2	Y	2					4
04	660	N	605	-0-	-55	-0-	20	1 2 9	583	2	Y	2					6
05	651	N	566	-0-	-85	-0-	19	1 1 9	546	2	Y	1	5	1			2

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	970	-0-	-84	-0-	36	1 10 9	924	2	Y	9	13	1			3
01	937	N	937	-0-	-0-	-0-	33	1 10 9	894	2	Y	9					12
02	793	N	793	-0-	-0-	-0-	32	1 6 9	755	2	Y	5	13	1			4
03	961	N	940	-0-	-21	-0-	38	1 7 9	895	2	Y	6					10
04	900	N	793	-0-	-107	-0-	27	1 3 9	763	2	Y	3					13
05	868	N	712	-0-	-156	-0-	24	1 3 9	685	2	Y	3	12	1			4

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	37	1 7 9	961	2	Y	6	10	1			2
01	951	N	951	-0-	-0-	-0-	34	1 8 9	909	2	Y	7					9
02	791	N	791	-0-	-0-	-0-	32	1 4 9	755	2	Y	4	10	1			3
03	967	N	967	-0-	-0-	-0-	39	1 6 9	922	2	Y	5					8
*04	780	N	780	-0-	-0-	-0-	26	1 2 9	752	2	Y	2					10
*05	826	N	826	-0-	-0-	-0-	27	1 4 9	795	2	Y	4	10	1			4

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1082	-0-	-251	-0-	48	1 1 9	1033	2	Y	1					24
01	1044	N	1044	-0-	-0-	-0-	48	1 2 9	994	2	Y	2					26
02	924	N	906	-0-	-18	-0-	45	1 4 9	857	2	Y	4					30
03	1204	N	1204	-0-	-0-	-0-	54	1 19 9	1131	2	Y	17	38	1			9
04	1020	N	948	-0-	-72	-0-	47	1 17 9	884	2	Y	15					24
*05	1105	N	1105	-0-	-0-	-0-	53	1 18 9	1034	2	Y	16					40

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	91	1	1027	2	Y	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	70	1	1101	2	Y	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	79	1	983	2	Y	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	99	1	1240	2	Y	-0-					-0-
*04	1240	N	1240	-0-	-0-	-0-	96	1	1144	2	Y	-0-					-0-
*05	1360	N	1360	-0-	-0-	-0-	95	1	1265	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

12	310	N	283	-0-	-27	-0-	23	1	260	2	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	44	1	550	2	Y	-0-					-0-
*04	619	N	619	-0-	-0-	-0-	48	1	571	2	Y	-0-					-0-
*05	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

12	181	N	181	-0-	-0-	-0-	15	1	163	2	Y	3					17
							3	9									
01	198	N	198	-0-	-0-	-0-	12	1	183	2	Y	3	9	1			11
							3	9									
02	201	N	201	-0-	-0-	-0-	15	1	182	2	Y	4	9	1			6
							4	9									
03	243	N	243	-0-	-0-	-0-	18	1	223	2	Y	2					8
							2	9									
*04	264	N	264	-0-	-0-	-0-	20	1	242	2	Y	2					10
							2	9									
*05	315	N	315	-0-	-0-	-0-	22	1	291	2	Y	2					12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

12	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

12	871	N	871	-0-	-0-	-0-	32	1	839	2	Y	-0-	1	1			-0-
01	814	N	814	-0-	-0-	-0-	29	1	784	2	Y	1					1
							1	9									
02	733	N	733	-0-	-0-	-0-	30	1	703	2	Y	-0-	1	1			-0-
03	809	N	809	-0-	-0-	-0-	33	1	775	2	Y	1					1
							1	9									
*04	656	N	656	-0-	-0-	-0-	22	1	634	2	Y	-0-					1
*05	728	N	728	-0-	-0-	-0-	24	1	704	2	Y	-0-	1	1			-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	8	1	195	2	Y	4	6	1			1
							4	9									
01	173	N	173	-0-	-0-	-0-	6	1	163	2	Y	4					5
							4	9									
02	168	N	138	-0-	-30	-0-	6	1	130	2	Y	2	5	1			2
							2	9									
03	217	N	176	-0-	-41	-0-	7	1	167	2	Y	2					4
							2	9									
*04	213	N	213	-0-	-0-	-0-	7	1	204	2	Y	2					6
							2	9									
*05	300	N	300	-0-	-0-	-0-	10	1	289	2	Y	1	5	1			2
							1	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	40	1	869	2	Y	1					27
							1	9									
01	790	N	790	-0-	-0-	-0-	37	1	751	2	Y	2					29
							2	9									
02	784	N	701	-0-	-83	-0-	34	1	661	2	Y	5					34
							6	9									
03	899	N	847	-0-	-52	-0-	38	1	788	2	Y	19	43	1			10
							21	9									
04	750	N	494	-0-	-256	-0-	24	1	450	2	Y	18					28
							20	9									
05	775	N	514	-0-	-261	-0-	24	1	471	2	Y	17					45
							19	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					2
01	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					2
02	187	N	187	-0-	-0-	-0-	9	1	177	2	Y	1					3
							1	9									
03	249	N	249	-0-	-0-	-0-	11	1	237	2	Y	1	3	1			1
							1	9									
04	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1					2
							1	9									
*05	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1					3
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1212	-0-	-152	-0-	45	1	1167	2	Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	38	1	1014	2	Y	-0-					-0-
02	1008	N	803	-0-	-205	-0-	33	1	770	2	Y	-0-					-0-
03	1209	N	970	-0-	-239	-0-	39	1	931	2	Y	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	34	1	967	2	Y	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	33	1	971	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	6	1	150	2	Y	15	22	1			5
							17	9									
01	183	N	183	-0-	-0-	-0-	6	1	159	2	Y	16					21
							18	9									
02	168	N	145	-0-	-23	-0-	6	1	130	2	Y	8	22	1			7
							9	9									
03	186	N	161	-0-	-25	-0-	6	1	144	2	Y	10					17
							11	9									
04	180	N	172	-0-	-8	-0-	6	1	159	2	Y	6					23
							7	9									
*05	163	N	163	-0-	-0-	-0-	5	1	151	2	Y	6	21	1			8
							7	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	34	1	871	2	Y	6	9	1			2
							7	9									
01	928	N	928	-0-	-0-	-0-	33	1	888	2	Y	6					8
							7	9									
02	766	N	766	-0-	-0-	-0-	31	1	731	2	Y	4	9	1			3
							4	9									
03	1012	N	1012	-0-	-0-	-0-	41	1	967	2	Y	4					7
							4	9									
04	780	N	392	-0-	-388	-0-	13	1	377	2	Y	2					9
							2	9									
05	806	N	468	-0-	-338	-0-	15	1	451	2	Y	2	8	1			3
							2	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	773	-0-	-157	-0-	28	1	735	2	Y	9	14	1			3
							10	9									
01	765	N	765	-0-	-0-	-0-	27	1	727	2	Y	10					13
							11	9									
02	700	N	592	-0-	-108	-0-	24	1	562	2	Y	5	14	1			4
							6	9									
03	775	N	749	-0-	-26	-0-	30	1	712	2	Y	6					10
							7	9									
04	750	N	672	-0-	-78	-0-	22	1	646	2	Y	4					14
							4	9									
*05	756	N	756	-0-	-0-	-0-	25	1	727	2	Y	4	13	1			5
							4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1157	-0-	-21	-0-	41	1	1075	2	Y	37	54	1			13
							41	9									
01	1294	N	1294	-0-	-0-	-0-	45	1	1208	2	Y	37					50
							41	9									
02	980	N	961	-0-	-19	-0-	38	1	901	2	Y	20	53	1			17
							22	9									
03	1209	N	1209	-0-	-0-	-0-	48	1	1136	2	Y	23					40
							25	9									
04	1260	N	1109	-0-	-151	-0-	37	1	1054	2	Y	16					56
							18	9									
*05	1409	N	1409	-0-	-0-	-0-	46	1	1348	2	Y	14	51	1			19
							15	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2144	N	2144	-0-	-0-	-0-	175	1	1969	2	Y	-0-					4
01	2394	N	2394	-0-	-0-	-0-	144	1	2249	2	Y	1	2	1			3
							1	9									
02	1934	N	1934	-0-	-0-	-0-	144	1	1790	2	Y	-0-	2	1			1
03	2102	N	2102	-0-	-0-	-0-	155	1	1946	2	Y	1					2
							1	9									
*04	2217	N	2217	-0-	-0-	-0-	171	1	2045	2	Y	1					3
							1	9									
*05	2255	N	2255	-0-	-0-	-0-	158	1	2097	2	Y	-0-					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1914	N	1914	-0-	-0-	-0-	156	1	1748	2	Y	9					47
							10	9									
01	2071	N	2071	-0-	-0-	-0-	124	1	1938	2	Y	8	24	1			31
							9	9									
02	1848	N	1848	-0-	-0-	-0-	137	1	1703	2	Y	7	23	1			15
							8	9									
03	2013	N	2013	-0-	-0-	-0-	148	1	1856	2	Y	8					23
							9	9									
*04	1931	N	1931	-0-	-0-	-0-	149	1	1778	2	Y	4					27
							4	9									
*05	2024	N	2024	-0-	-0-	-0-	141	1	1877	2	Y	5					32
							6	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	50	1	1067	2	Y	1					15
							1	9									
01	942	N	942	-0-	-0-	-0-	44	1	897	2	Y	1					16
							1	9									
02	808	N	808	-0-	-0-	-0-	40	1	765	2	Y	3					19
							3	9									
03	1116	N	1059	-0-	-57	-0-	48	1	999	2	Y	11	24	1			6
							12	9									
04	900	N	439	-0-	-461	-0-	21	1	408	2	Y	9					15
							10	9									
05	899	N	372	-0-	-527	-0-	18	1	343	2	Y	10					25
							11	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1227	-0-	-75	-0-	45	1	1175	2	N	6	9	1			2
							7	9									
01	1147	N	1101	-0-	-46	-0-	39	1	1054	2	N	7					9
							8	9									
02	1036	N	779	-0-	-257	-0-	32	1	744	2	N	3	9	1			3
							3	9									
03	1240	N	755	-0-	-485	-0-	30	1	721	2	N	4					7
							4	9									
04	1080	N	771	-0-	-309	-0-	26	1	743	2	N	2					9
							2	9									
05	868	N	702	-0-	-166	-0-	23	1	676	2	N	3	9	1			3
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1710	-0-	-305	-0-	140	1	1569	2	N	1					5
							1	9									
01	2053	N	2053	-0-	-0-	-0-	123	1	1928	2	N	2	3	1			4
							2	9									
02	1920	N	1920	-0-	-0-	-0-	143	1	1776	2	N	1	3	1			2
							1	9									
03	2351	N	2351	-0-	-0-	-0-	173	1	2177	2	N	1					3
							1	9									
*04	2246	N	2246	-0-	-0-	-0-	173	1	2073	2	N	-0-					3
*05	2347	N	2347	-0-	-0-	-0-	164	1	2182	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

12	1302	N	1195	-0-	-107	-0-	1188	2	7	9	Y	6					155
01	DLQ G-10		574	-0-	574	574	574	2			Y	-0-					155
02	1432	N	858	-0-	-574	-0-	858	2			Y	-0-					155
03	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					155
04	1168	N	1168	-0-	-0-	-0-	1168	2			Y	-0-					155
*05	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					155

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					2
01	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					2
02	94	N	48	-0-	-46	-0-	48	2			Y	-0-					2
03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					2
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					2
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2161	N	2161	-0-	-0-	-0-	176	1	1981	2	Y	4					21
							4	9									
01	2050	N	2050	-0-	-0-	-0-	122	1	1924	2	Y	4	11	1			14
							4	9									
02	1540	N	1300	-0-	-240	-0-	97	1	1200	2	Y	3	10	1			7
							3	9									
03	1705	N	1601	-0-	-104	-0-	118	1	1480	2	Y	3					10
							3	9									
04	1650	N	1334	-0-	-316	-0-	103	1	1229	2	Y	2					12
							2	9									
05	1426	N	1407	-0-	-19	-0-	98	1	1307	2	Y	2					14
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	617	-0-	-96	-0-	19	1	598	2	Y	-0-					1
01	890	N	890	-0-	-0-	-0-	14	1	875	2	Y	1	1	1			1
							1	9									
02	802	N	802	-0-	-0-	-0-	12	1	790	2	Y	-0-	1	1			-0-
03	1070	N	1070	-0-	-0-	-0-	22	1	1047	2	Y	1					1
							1	9									
*04	1086	N	1086	-0-	-0-	-0-	21	1	1065	2	Y	-0-					1
05	775	N	712	-0-	-63	-0-	31	1	681	2	Y	-0-					1

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1944	N	1944	-0-	-0-	-0-	157	1	1761	2	Y	24					125
							26	9									
01	2080	N	2080	-0-	-0-	-0-	124	1	1933	2	Y	21	64	1			82
							23	9									
02	1624	N	1293	-0-	-331	-0-	95	1	1175	2	Y	21	62	1			41
							23	9									
03	1953	N	1660	-0-	-293	-0-	121	1	1517	2	Y	20					61
							22	9									
04	2010	N	1274	-0-	-736	-0-	97	1	1165	2	Y	11					72
							12	9									
*05	1457	N	1457	-0-	-0-	-0-	101	1	1341	2	Y	14					86
							15	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

12	2017	N	2017	-0-	-0-	-0-	61	1	1956	2	Y	-0-					-0-
01	1911	N	1911	-0-	-0-	-0-	30	1	1881	2	Y	-0-					-0-
02	1888	N	1888	-0-	-0-	-0-	28	1	1860	2	Y	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	39	1	1886	2	Y	-0-					-0-
*04	1882	N	1882	-0-	-0-	-0-	37	1	1845	2	Y	-0-					-0-
*05	1790	N	1790	-0-	-0-	-0-	78	1	1712	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

12	651	X	450	-0-	-201	-0-	13	1	437	2	Y	-0-					-0-
01	534	X	534	-0-	-0-	-0-	8	1	526	2	Y	-0-					-0-
02	504	X	426	-0-	-78	-0-	5	1	421	2	Y	-0-					-0-
03	496	X	309	-0-	-187	-0-	6	1	303	2	Y	-0-					-0-
04	510	X	299	-0-	-211	-0-	5	1	294	2	Y	-0-					-0-
05	527	X	440	-0-	-87	-0-	19	1	421	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

12	1237	N	1237	-0-	-0-	-0-	101	1	1136	2	Y	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
02	1211	N	1211	-0-	-0-	-0-	90	1	1121	2	Y	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	114	1	1432	2	Y	-0-					-0-
*04	1369	N	1369	-0-	-0-	-0-	106	1	1263	2	Y	-0-					-0-
*05	1098	N	1098	-0-	-0-	-0-	77	1	1021	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

12	1617	N	1617	-0-	-0-	-0-	132	1	1485	2	Y	-0-					-0-
01	1817	N	1817	-0-	-0-	-0-	109	1	1708	2	Y	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	117	1	1445	2	Y	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	140	1	1756	2	Y	-0-					-0-
*04	1702	N	1702	-0-	-0-	-0-	131	1	1571	2	Y	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	93	1	1235	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1462	-0-	-88	-0-	119	1	1343	2	N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	91	1	1425	2	N	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	103	1	1280	2	N	-0-					-0-
03	1793	N	1793	-0-	-0-	-0-	132	1	1661	2	N	-0-					-0-
*04	1687	N	1687	-0-	-0-	-0-	130	1	1557	2	N	-0-					-0-
*05	1574	N	1574	-0-	-0-	-0-	110	1	1464	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1973	-0-	-11	-0-	62	1	1908	2	Y	3					13
							3	9									
01	1982	X	1982	-0-	-0-	-0-	33	1	1947	2	Y	2	7	1			8
							2	9									
02	1736	X	1722	-0-	-14	-0-	28	1	1692	2	Y	2	6	1			4
							2	9									
03	2026	N	2026	-0-	-0-	-0-	45	1	1979	2	Y	2					6
							2	9									
*04	2105	N	2105	-0-	-0-	-0-	45	1	2059	2	Y	1					7
							1	9									
*05	2502	N	2502	-0-	-0-	-0-	111	1	2389	2	Y	2					9
							2	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2264	-0-	-402	-0-	64	1	2196	2	Y	4					20
							4	9									
01	2132	N	2132	-0-	-0-	-0-	29	1	2100	2	Y	3	10	1			13
							3	9									
02	2156	N	1976	-0-	-180	-0-	24	1	1948	2	Y	4	10	1			7
							4	9									
03	2263	N	2135	-0-	-128	-0-	39	1	2093	2	Y	3					10
							3	9									
*04	2301	N	2301	-0-	-0-	-0-	40	1	2260	2	Y	1					11
							1	9									
*05	2361	N	2361	-0-	-0-	-0-	100	1	2258	2	Y	3					14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	6	1	187	2	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	3	1	165	2	N	-0-					-0-
02	196	N	110	-0-	-86	-0-	2	1	108	2	N	-0-					-0-
03	186	N	104	-0-	-82	-0-	2	1	102	2	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	2	1	77	2	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	70	1	782	2	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	36	1	568	2	N	-0-					-0-
02	644	N	340	-0-	-304	-0-	25	1	315	2	N	-0-					-0-
03	775	N	397	-0-	-378	-0-	29	1	368	2	N	-0-					-0-
04	570	N	205	-0-	-365	-0-	16	1	189	2	N	-0-					-0-
05	372	N	264	-0-	-108	-0-	18	1	246	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	6	1	69	2	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-
*04	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	677	-0-	-346	-0-	55	1	622	2	Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	55	1	852	2	Y	-0-					-0-
02	838	N	838	-0-	-0-	-0-	63	1	775	2	Y	-0-					-0-
03	940	N	940	-0-	-0-	-0-	69	1	871	2	Y	-0-					-0-
*04	955	N	955	-0-	-0-	-0-	74	1	881	2	Y	-0-					-0-
*05	1029	N	1029	-0-	-0-	-0-	72	1	957	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	N	1465	-0-	-0-	-0-	119	1	1343	2	Y	3					13
							3	9									
01	1790	N	1790	-0-	-0-	-0-	108	1	1681	2	Y	1	6	1			8
							1	9									
02	1553	N	1553	-0-	-0-	-0-	116	1	1435	2	Y	2	6	1			4
							2	9									
03	1388	N	1388	-0-	-0-	-0-	102	1	1284	2	Y	2					6
							2	9									
*04	943	N	943	-0-	-0-	-0-	73	1	869	2	Y	1					7
							1	9									
*05	1357	N	1357	-0-	-0-	-0-	95	1	1260	2	Y	2					9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1964	-0-	-454	-0-	160	1	1794	2	Y	9					47
							10	9									
01	2293	X	2293	-0-	-0-	-0-	137	1	2147	2	Y	8	24	1			31
							9	9									
02	1832	X	1832	-0-	-0-	-0-	136	1	1687	2	Y	8	24	1			15
							9	9									
03	2125	X	2125	-0-	-0-	-0-	156	1	1960	2	Y	8					23
							9	9									
04	2220	X	1914	-0-	-306	-0-	147	1	1763	2	Y	4					27
							4	9									
05	2294	X	2083	-0-	-211	-0-	145	1	1931	2	Y	6					33
							7	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1655	-0-	-112	-0-	135	1	1512	2	Y	7					37
							8	9									
01	1707	N	1707	-0-	-0-	-0-	102	1	1598	2	Y	6	19	1			24
							7	9									
02	1611	N	1611	-0-	-0-	-0-	120	1	1483	2	Y	7	19	1			12
							8	9									
03	1705	N	1705	-0-	-0-	-0-	125	1	1573	2	Y	6					18
							7	9									
*04	1762	N	1762	-0-	-0-	-0-	136	1	1623	2	Y	3					21
							3	9									
*05	1901	N	1901	-0-	-0-	-0-	132	1	1763	2	Y	5					26
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

12	1981	N	1981	-0-	-0-	-0-	162	1	1819	2	N	-0-					-0-
01	1964	X	1964	-0-	-0-	-0-	118	1	1846	2	N	-0-					-0-
02	1736	X	1651	-0-	-85	-0-	123	1	1528	2	N	-0-					-0-
03	1984	X	1829	-0-	-155	-0-	135	1	1694	2	N	-0-					-0-
04	1920	X	1662	-0-	-258	-0-	128	1	1534	2	N	-0-					-0-
05	1984	X	1891	-0-	-93	-0-	132	1	1759	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

12	5270	X	4951	-0-	-319	-0-	4951	2			N	-0-					-0-
01	5208	X	4648	-0-	-560	-0-	4648	2			N	-0-					-0-
02	4704	X	4603	-0-	-101	-0-	4603	2			N	-0-					-0-
03	5208	X	4932	-0-	-276	-0-	4932	2			N	-0-					-0-
04	5397	X	5397	-0-	-0-	-0-	5397	2			N	-0-					-0-
*05	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

12	2015	N	1836	-0-	-179	-0-	1836	2			N	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
02	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
04	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
*05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

12	186	N	86	-0-	-100	-0-	82	2	4	9	N	4					94
01	93	N	84	-0-	-9	-0-	81	2	3	9	N	3					97
02	155	N	155	-0-	-0-	-0-	133	2	22	9	N	20					117
03	112	N	112	-0-	-0-	-0-	105	2	7	9	N	6					123
04	173	N	173	-0-	-0-	-0-	162	2	11	9	N	10					133
*05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					133

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

12	1364	N	1302	-0-	-62	-0-	1296	2	6	9	N	5					189
01	1333	N	1297	-0-	-36	-0-	1293	2	4	9	N	4	176	0			17
02	1204	N	1160	-0-	-44	-0-	1160	2			N	-0-					17
03	1326	N	1326	-0-	-0-	-0-	1324	2	2	9	N	2					19
04	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					21
*05	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					24

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1852	-0-	-101	-0-	1852	2			N	-0-					-0-
01	1922	N	1895	-0-	-27	-0-	1895	2			N	-0-					-0-
02	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
03	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
01	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
02	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*05	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
02	1092	N	989	-0-	-103	-0-	989	2			N	-0-					-0-
03	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
04	1140	N	1018	-0-	-122	-0-	1018	2			N	-0-					-0-
*05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
01	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	3			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	652	-0-	-154	-0-	652	2			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
05	1550	N	1173	-0-	-377	-0-	1173	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					15
01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					15
02	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					15
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					15
04	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					15
*05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					15

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					24
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					24
02	532	N	466	-0-	-66	-0-	466	2			N	-0-					24
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					24
04	660	N	588	-0-	-72	-0-	588	2			N	-0-					24
*05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

12	1550	N	1517	-0-	-33	-0-	1517	2			Y	-0-					-0-
01	DLQ G-10		1496	-0-	1496	1496	1496	2			Y	-0-					-0-
02	1600	N	1465	-0-	-135	1361	1465	2			Y	-0-					-0-
03	2900	N	1539	-0-	-1361	-0-	1539	2			Y	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
05	1612	N	1437	-0-	-175	-0-	1437	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

12	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

12	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	31	1	149	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2014 - PLUGGED 03/13/14

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

12	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
01	279	N	156	-0-	-123	-0-	156	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

12	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

12	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

12	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-
01	496	N	186	-0-	-310	-0-	186	2			N	-0-					-0-
02	448	N	34	-0-	-414	-0-	34	2			N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

12	465	N	65	-0-	-400	-0-	65	2			N	-0-					-0-
01	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	282	-0-	282	17215	282	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	425	-0-	425	7438	425	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	500	-0-	500	18472	500	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	824	-0-	-75	-0-	824	3			N	-0-					-0-
01	899	#	806	-0-	-93	-0-	806	3			N	-0-					-0-
02	756	N	693	-0-	-63	-0-	693	3			N	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
01	1860	N	1858	-0-	-2	-0-	1858	3			N	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
03	1953	N	1844	-0-	-109	-0-	1844	3			N	-0-					-0-
04	1800	N	1770	-0-	-30	-0-	1770	3			N	-0-					-0-
*05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
01	2387	N	2341	-0-	-46	-0-	2341	3			N	-0-					-0-
02	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
03	2356	N	2321	-0-	-35	-0-	2321	3			N	-0-					-0-
04	2280	N	2141	-0-	-139	-0-	2141	3			N	-0-					-0-
*05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
02	588	N	465	-0-	-123	-0-	465	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*04	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
01	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
*04	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
03	1705	N	1095	-0-	-610	-0-	1095	2			N	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4278	-0-	1178	1178	4278	2			N	-0-					-0-
01	5280	X	4102	-0-	-1178	-0-	4102	2			N	-0-					-0-
02	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
03	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
*04	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
05	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
*04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
01	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
02	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
03	1829	N	1597	-0-	-232	-0-	1597	2			N	-0-					-0-
*04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

12	3007	X	1966	-0-	-1041	-0-	1966	2			N	-0-					-0-
01	2480	X	2360	-0-	-120	-0-	2360	2			N	-0-					-0-
02	2240	X	1556	-0-	-684	-0-	1556	2			N	-0-					-0-
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
*04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
03	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					-0-
*04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
02	756	N	751	-0-	-5	-0-	751	2			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1583	N	1583	-0-	-0-	-0-	1583	2		N	-0-			-0-
01	INC G-10		1943	-0-	1943	1943	1943	2		N	-0-			-0-
02	INC G-10		1443	-0-	1443	3386	1443	2		N	-0-			-0-
03	INC G-10		1688	-0-	1688	5074	1688	2		N	-0-			-0-
04	INC G-10		1688	-0-	1688	6762	1688	2		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	6762				N	NO RPT			-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	X	1886	-0-	-1214	-0-	1886	2		N	-0-			-0-
01	INC G-10		2008	-0-	2008	2008	2008	2		N	-0-			-0-
02	INC G-10		1948	-0-	1948	3956	1948	2		N	-0-			-0-
03	INC G-10		2165	-0-	2165	6121	2165	2		N	-0-			-0-
04	INC G-10		2165	-0-	2165	8286	2165	2		N	-0-			-0-
05	0	X	NO RPT	-0-	-0-	8286				N	NO RPT			-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	2		N	-0-			-0-
01	744	N	625	-0-	-119	-0-	625	2		N	-0-			-0-
02	532	N	349	-0-	-183	-0-	349	2		N	-0-			-0-
03	688	N	688	-0-	-0-	-0-	688	2		N	-0-			-0-
*04	688	N	688	-0-	-0-	-0-	688	2		N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1702	N	1702	-0-	-0-	-0-	1702	2		N	-0-			-0-
01	1913	X	1913	-0-	-0-	-0-	1913	2		N	-0-			-0-
02	1400	X	1092	-0-	-308	-0-	1092	2		N	-0-			-0-
03	1801	X	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-
*04	1801	X	1801	-0-	-0-	-0-	1801	2		N	-0-			-0-
05	1922	X	NO RPT	-0-	-1922	-0-				N	NO RPT			-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	2013	2		N	-0-			-0-
01	1931	N	1931	-0-	-0-	-0-	1931	2		N	-0-			-0-
02	1628	N	1628	-0-	-0-	-0-	1628	2		N	-0-			-0-
03	1793	N	1793	-0-	-0-	-0-	1793	2		N	-0-			-0-
*04	2244	N	2244	-0-	-0-	-0-	2244	2		N	-0-			-0-
05	1550	N	NO RPT	-0-	-1550	-0-				N	NO RPT			-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3078	X	3078	-0-	-0-	-0-	3078	2		N	-0-			-0-
01	3100	X	2661	-0-	-439	-0-	2661	2		N	-0-			-0-
02	2800	X	2278	-0-	-522	-0-	2278	2		N	-0-			-0-
03	3069	X	2644	-0-	-425	-0-	2644	2		N	-0-			-0-
04	2970	X	2644	-0-	-326	-0-	2644	2		N	-0-			-0-
05	3069	X	NO RPT	-0-	-3069	-0-				N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
01	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
03	1364	N	1299	-0-	-65	-0-	1299	2			N	-0-					-0-
*04	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	434	N	44	-0-	-390	-0-	44	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
01	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
01	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					-0-
*04	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	351	-0-	-269	-0-	351	2			N	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
*04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
01	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					-0-
02	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
03	1829	N	1600	-0-	-229	-0-	1600	2			N	-0-					-0-
*04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
02	616	N	482	-0-	-134	-0-	482	2			N	-0-					-0-
03	775	N	510	-0-	-265	-0-	510	2			N	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
03	1643	N	1554	-0-	-89	-0-	1554	2			N	-0-					-0-
*04	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	2			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
03	1643	N	1532	-0-	-111	-0-	1532	2			N	-0-					-0-
*04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
*04	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
01	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
03	2511	N	2037	-0-	-474	-0-	2037	2			N	-0-					-0-
*04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
03	1519	N	1373	-0-	-146	-0-	1373	2			N	-0-					-0-
*04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
*04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
01	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
03	1612	N	1479	-0-	-133	-0-	1479	2			N	-0-					-0-
*04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
02	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
03	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
*04	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
01	1054	N	863	-0-	-191	-0-	863	2			N	-0-					-0-
02	728	N	721	-0-	-7	-0-	721	2			N	-0-					-0-
03	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
*04	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
*04	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-
*04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
01	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
03	1891	N	1765	-0-	-126	-0-	1765	2			N	-0-					-0-
*04	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
02	84	N	36	-0-	-48	-0-	36	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
03	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
*04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
01	1705	N	1517	-0-	-188	-0-	1517	2			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
03	1705	N	1645	-0-	-60	-0-	1645	2			N	-0-					-0-
*04	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
01	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
02	1904	X	1816	-0-	-88	-0-	1816	2			N	-0-					-0-
03	2480	N	2093	-0-	-387	-0-	2093	2			N	-0-					-0-
*04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
*04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
03	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					-0-
*04	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	784	N	767	-0-	-17	-0-	767	2			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					-0-
*04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
01	2015	N	1846	-0-	-169	-0-	1846	2			N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
03	1953	N	1724	-0-	-229	-0-	1724	2			N	-0-					-0-
*04	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
*04	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	728	N	683	-0-	-45	-0-	683	2			N	-0-					-0-
03	961	N	767	-0-	-194	-0-	767	2			N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
03	1271	N	1188	-0-	-83	-0-	1188	2			Y	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
01	1426	N	1401	-0-	-25	-0-	1401	2			N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
03	1550	N	1398	-0-	-152	-0-	1398	2			N	-0-					-0-
*04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1457	N	1354	-0-	-103	-0-	1354	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
*04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	651	N	604	-0-	-47	-0-	604	2			Y	-0-					-0-
02	560	N	517	-0-	-43	-0-	517	2			Y	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
03	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
*04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
02	1540	N	1498	-0-	-42	-0-	1498	2			Y	-0-					-0-
03	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-					-0-
*04	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-
03	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
*04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3353	X	3353	-0-	-0-	-0-	3353	2			Y	-0-					-0-
01	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					-0-
02	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
03	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
*04	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					-0-
05	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1488	-0-	-93	-0-	1488	2			Y	-0-					-0-
01	1519	N	1492	-0-	-27	-0-	1492	2			Y	-0-					-0-
02	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
03	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-
*04	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					-0-
*04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	2			N	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
03	868	N	772	-0-	-96	-0-	772	2			N	-0-					-0-
*04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	2			N	-0-					-0-
02	420	N	210	-0-	-210	-0-	210	2			N	-0-					-0-
03	496	N	310	-0-	-186	-0-	310	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
01	4030	X	3662	-0-	-368	-0-	3662	2			N	-0-					-0-
02	3640	X	3126	-0-	-514	-0-	3126	2			N	-0-					-0-
03	4030	X	3433	-0-	-597	-0-	3433	2			N	-0-					-0-
04	3900	X	3433	-0-	-467	-0-	3433	2			N	-0-					-0-
05	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	466	-0-	-185	-0-	466	2			N	-0-					-0-
01	775	N	562	-0-	-213	-0-	562	2			N	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	2			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

12	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*04	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
*05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

12	11883	X	11883	-0-	-0-	-0-	11883	2			Y	-0-					-0-
01	15911	X	15911	-0-	-0-	-0-	15911	2			Y	-0-					-0-
02	15046	X	15046	-0-	-0-	-0-	15046	2			Y	-0-					-0-
03	11798	X	11798	-0-	-0-	-0-	11798	2			Y	-0-					-0-
*04	6214	X	6214	-0-	-0-	-0-	6214	2			Y	-0-					-0-
*05	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

12	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	390	N	312	-0-	-78	-0-	312	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1230	-0-	-320	-0-	1230	2			N	-0-					-0-
01	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
*04	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	158	-0-	-617	-0-	158	2			Y	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
02	756	N	665	-0-	-91	-0-	665	2			Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
*05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	665	-0-	-1040	-0-	665	2			Y	-0-					3
01	1984	N	1279	-0-	-705	-0-	1278	2	1	9	Y	1	3	1			1
02	1848	N	559	-0-	-1289	-0-	559	2			Y	-0-					1
03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					1
*04	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					1
*05	2169	N	2169	-0-	-0-	-0-	2168	2	1	9	Y	1					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3142	-0-	42	42	3141	2	1	9	Y	1					15
01	1520	N	1478	-0-	-42	-0-	1477	2	1	9	Y	1	13	1			3
02	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	Y	2					5
03	2387	X	967	-0-	-1420	-0-	966	2	1	9	Y	1					6
04	2310	X	1158	-0-	-1152	-0-	1157	2	1	9	Y	1					7
05	2387	X	1221	-0-	-1166	-0-	1220	2	1	9	Y	1					8

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	155	-0-	-62	-0-	155	2			N	-0-					1
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					1
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					1
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					1
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
05	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	988	-0-	-221	-0-	988	2			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
*04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
*05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

12	1054	N	968	-0-	-86	-0-	968	2			N	-0-					-0-
01	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					-0-
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
03	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
*04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	775	N	412	-0-	-363	-0-	412	2			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

12	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1488	N	1229	-0-	-259	-0-	1229	2			N	-0-					-0-
*04	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
*05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
01	1302	N	1268	-0-	-34	-0-	1268	2			N	-0-					-0-
02	1176	N	1127	-0-	-49	-0-	1127	2			N	-0-					-0-
03	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
*04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1844	-0-	-357	-0-	1844	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
*04	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
*05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	2			N	-0-					-0-
03	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
04	750	N	561	-0-	-189	-0-	561	2			N	-0-					-0-
*05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
01	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
02	1960	N	1790	-0-	-170	-0-	1790	2			N	-0-					-0-
03	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*04	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
*05	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
02	3360	X	1168	-0-	-2192	-0-	1168	2			N	-0-					-0-
03	3720	X	2267	-0-	-1453	-0-	2267	2			N	-0-					-0-
04	3540	X	2225	-0-	-1315	-0-	2225	2			N	-0-					-0-
05	3658	X	2518	-0-	-1140	-0-	2518	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
01	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
*04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	558	N	414	-0-	-144	-0-	414	2			N	-0-					-0-
04	510	N	429	-0-	-81	-0-	429	2			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2526	-0-	-915	-0-	2524	2	2	9	Y	2					40
01	2700	X	2700	-0-	-0-	-0-	2696	2	4	9	Y	4	36	1			8
02	3276	X	2374	-0-	-902	-0-	2370	2	4	9	Y	4					12
03	3627	X	2705	-0-	-922	-0-	2701	2	4	9	Y	4					16
04	3510	X	2527	-0-	-983	-0-	2524	2	3	9	Y	3					19
*05	3792	X	3792	-0-	-0-	-0-	3791	2	1	9	Y	1					20

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2316	N	2316	-0-	-0-	-0-	2306	2	10	9	Y	9	14	1			8
01	1859	N	1859	-0-	-0-	-0-	1850	2	9	9	Y	8	14	1			2
02	2100	N	1903	-0-	-197	-0-	1893	2	10	9	Y	9					11
03	2325	N	1937	-0-	-388	-0-	1928	2	9	9	Y	8	15	1			4
*04	1900	N	1900	-0-	-0-	-0-	1894	2	6	9	Y	5					9
05	2108	N	1701	-0-	-407	-0-	1695	2	6	9	Y	5					14

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1484	-0-	-97	-0-	1482	2	2	9	Y	2	4	1			2
01	1676	N	1676	-0-	-0-	-0-	1673	2	3	9	Y	3	4	1			1
02	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2					3
03	1559	N	1559	-0-	-0-	-0-	1557	2	2	9	Y	2	4	1			1
*04	1596	N	1596	-0-	-0-	-0-	1594	2	2	9	Y	2					3
*05	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2	3	1			2
01	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	N	1	3	1			-0-
02	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2					2
03	1953	N	1620	-0-	-333	-0-	1618	2	2	9	N	2	3	1			1
*04	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1					2
05	1984	N	1524	-0-	-460	-0-	1523	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	Y	1	2	1			1
01	1816	N	1816	-0-	-0-	-0-	1815	2	1	9	Y	1	2	1			-0-
02	1669	N	1669	-0-	-0-	-0-	1667	2	2	9	Y	2					2
03	1829	N	1472	-0-	-357	-0-	1471	2	1	9	Y	1	2	1			1
04	1770	N	1509	-0-	-261	-0-	1509	2			Y	-0-					1
05	1860	N	1425	-0-	-435	-0-	1424	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1007	-0-	-667	-0-	1007	2			Y	-0-					5
01	1059	N	1059	-0-	-0-	-0-	1058	2	1	9	Y	1	5	1			1
02	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	Y	1					2
03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					2
04	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					2
*05	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
01	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
02	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
03	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
*04	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
*05	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3579	-0-	-1257	-0-	3579	2			N	-0-					-0-
01	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
02	5180	X	3569	-0-	-1611	-0-	3569	2			N	-0-					-0-
03	5481	X	5481	-0-	-0-	-0-	5481	2			N	-0-					-0-
04	4110	X	3364	-0-	-746	-0-	3364	2			N	-0-					-0-
*05	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

12	1023	N	927	-0-	-96	-0-	927	2			N	-0-					-0-
01	1147	N	899	-0-	-248	-0-	899	2			N	-0-					-0-
02	896	N	867	-0-	-29	-0-	867	2			N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
04	870	N	770	-0-	-100	-0-	770	2			N	-0-					-0-
*05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

12	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4	6	1			4
01	1178	N	896	-0-	-282	-0-	892	2	4	9	N	4	7	1			1
02	1029	N	1029	-0-	-0-	-0-	1025	2	4	9	N	4					5
03	1247	N	1247	-0-	-0-	-0-	1243	2	4	9	N	4	7	1			2
*04	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	N	2					4
05	1147	N	958	-0-	-189	-0-	956	2	2	9	N	2					6

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

12	2387	N	2387	-0-	-0-	-0-	2385	2	2	9	N	2	4	1			2
01	1550	N	749	-0-	-801	-0-	746	2	3	9	N	3	4	1			1
02	1575	N	1575	-0-	-0-	-0-	1573	2	2	9	N	2					3
03	2610	N	2610	-0-	-0-	-0-	2608	2	2	9	N	2	4	1			1
*04	1738	N	1738	-0-	-0-	-0-	1736	2	2	9	N	2					3
05	1736	N	1631	-0-	-105	-0-	1630	2	1	9	N	1					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

12	2156	X	2156	-0-	-0-	-0-	2150	2	6	9	N	5					119
01	2702	X	2702	-0-	-0-	-0-	2688	2	14	9	N	13	108	1			24
02	2380	X	2345	-0-	-35	-0-	2332	2	13	9	N	12					36
03	3229	X	3229	-0-	-0-	-0-	3215	2	14	9	N	13					49
04	2550	X	1877	-0-	-673	-0-	1867	2	10	9	N	9					58
05	2635	X	2630	-0-	-5	-0-	2627	2	3	9	N	3					61

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

12	124	N	88	-0-	-36	-0-	87	2	1	9	Y	1					6
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-	5	1			1
02	207	N	207	-0-	-0-	-0-	206	2	1	9	Y	1					2
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					2
*04	256	N	256	-0-	-0-	-0-	255	2	1	9	Y	1					3
*05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
01	1178	N	913	-0-	-265	-0-	913	2			N	-0-					-0-
02	1092	N	1001	-0-	-91	-0-	1001	2			N	-0-					-0-
03	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
*04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
01	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
03	1581	N	1360	-0-	-221	-0-	1360	2			N	-0-					-0-
04	1710	N	1327	-0-	-383	-0-	1327	2			N	-0-					-0-
*05	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	456	-0-	-753	-0-	456	2			N	-0-					-0-
01	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
02	840	N	623	-0-	-217	-0-	623	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
04	780	N	455	-0-	-325	-0-	455	2			N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	7236	-0-	-4079	-0-	7236	2			N	-0-					-0-
01	8897	X	8897	-0-	-0-	-0-	8897	2			N	-0-					-0-
02	8988	X	7720	-0-	-1268	-0-	7720	2			N	-0-					-0-
03	9269	X	8198	-0-	-1071	-0-	8198	2			N	-0-					-0-
04	8610	X	5927	-0-	-2683	-0-	5927	2			N	-0-					-0-
05	8897	X	7713	-0-	-1184	-0-	7713	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
04	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
01	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
02	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
03	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-
04	1560	N	1447	-0-	-113	-0-	1447	2			N	-0-					-0-
*05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3118	-0-	-137	-0-	3118	2			N	-0-					-0-
01	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
02	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
03	3286	X	3262	-0-	-24	-0-	3262	2			N	-0-					-0-
04	3180	X	3125	-0-	-55	-0-	3125	2			N	-0-					-0-
05	3348	X	3203	-0-	-145	-0-	3203	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
01	DLQ G-10		4904	-0-	4904	4904	4904	2			N	-0-					-0-
02	DLQ G-10		4388	-0-	4388	9292	4388	2			N	-0-					-0-
03	14249	X	4957	-0-	-9292	-0-	4957	2			N	-0-					-0-
04	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
*05	5065	X	5065	-0-	-0-	-0-	5065	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1034	-0-	-20	-0-	89	1	945	2	N	-0-					-0-
01	1209	N	973	-0-	-236	-0-	105	1	868	2	N	-0-					-0-
02	1036	N	878	-0-	-158	-0-	77	1	801	2	N	-0-					-0-
03	1023	N	873	-0-	-150	-0-	67	1	806	2	N	-0-					-0-
04	930	N	881	-0-	-49	-0-	65	1	816	2	N	-0-					-0-
*05	1125	N	1125	-0-	-0-	-0-	88	1	1037	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	29	1	301	2	N	-0-					-0-
01	372	N	314	-0-	-58	-0-	34	1	280	2	N	-0-					-0-
02	336	N	272	-0-	-64	-0-	24	1	248	2	N	-0-					-0-
03	341	N	151	-0-	-190	-0-	12	1	139	2	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	27	1	331	2	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	32	1	388	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
03	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
04	750	N	725	-0-	-25	-0-	725	2			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
01	1829	N	1721	-0-	-108	-0-	1721	2			N	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
03	2015	N	1795	-0-	-220	-0-	1795	2			N	-0-					-0-
04	1680	N	1651	-0-	-29	-0-	1651	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2176	-0-	-56	-0-	2176	2			N	-0-					-0-
01	2108	X	2097	-0-	-11	-0-	2097	2			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
03	2170	N	2019	-0-	-151	-0-	2019	2			N	-0-					-0-
04	2040	N	1904	-0-	-136	-0-	1904	2			N	-0-					-0-
*05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	68	1	718	2	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	30	1	252	2	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	21	1	222	2	N	-0-					-0-
03	775	N	504	-0-	-271	-0-	39	1	465	2	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	46	1	572	2	N	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2359	X	2359	-0-	-0-	-0-	2	1	2357	2	Y	-0-					-0-
01	2355	N	2355	-0-	-0-	-0-	2	1	2353	2	Y	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2	1	2144	2	Y	-0-					-0-
03	2340	N	2340	-0-	-0-	-0-	2	1	2338	2	Y	-0-					-0-
04	2300	N	2300	-0-	-0-	-0-	2	1	2298	2	Y	-0-					-0-
*05	2366	N	2366	-0-	-0-	-0-	1	1	2365	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2973	X	2973	-0-	-0-	-0-	2	1	2954	2	Y	15					53
							17	9									
01	3120	X	3120	-0-	-0-	-0-	3	1	3100	2	Y	15	47	1			21
							17	9									
02	2466	N	2466	-0-	-0-	-0-	2	1	2456	2	Y	7					28
							8	9									
03	2976	N	2853	-0-	-123	-0-	3	1	2838	2	Y	11					39
							12	9									
04	2880	X	2417	-0-	-463	-0-	2	1	2412	2	Y	3					42
							3	9									
05	2976	X	2771	-0-	-205	-0-	1	1	2766	2	Y	4					46
							4	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1271	N	987	-0-	-284	-0-	987	2			N	-0-					-0-
04	1050	N	945	-0-	-105	-0-	945	2			N	-0-					-0-
05	1116	N	979	-0-	-137	-0-	979	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	86	1	908	2	N	-0-					-0-
01	1023	N	931	-0-	-92	-0-	101	1	830	2	N	-0-					-0-
02	896	N	792	-0-	-104	-0-	70	1	722	2	N	-0-					-0-
03	992	N	846	-0-	-146	-0-	65	1	781	2	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	66	1	834	2	N	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	70	1	839	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
04	1770	N	1199	-0-	-571	-0-	1199	2			N	-0-					-0-
05	1705	N	1415	-0-	-290	-0-	1415	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
01	1860	N	1846	-0-	-14	-0-	1846	2			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
03	2046	N	1818	-0-	-228	-0-	1818	2			N	-0-					-0-
04	1800	N	1747	-0-	-53	-0-	1747	2			N	-0-					-0-
05	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
01	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
03	1054	N	888	-0-	-166	-0-	888	2			N	-0-					-0-
04	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
05	1209	N	893	-0-	-316	-0-	893	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5052	X	5052	-0-	-0-	-0-	4	1	5048	2	Y	-0-					-0-
01	5293	X	5293	-0-	-0-	-0-	4	1	5289	2	Y	-0-					-0-
02	4350	X	4350	-0-	-0-	-0-	4	1	4346	2	Y	-0-					-0-
03	4833	X	4833	-0-	-0-	-0-	4	1	4829	2	Y	-0-					-0-
04	4323	X	4323	-0-	-0-	-0-	3	1	4320	2	Y	-0-					-0-
*05	4828	X	4828	-0-	-0-	-0-	2	1	4826	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	832	-0-	-5	-0-	1	1	831	2	Y	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	1	1	1198	2	Y	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1	1	1058	2	Y	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1	1	1218	2	Y	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	1	1	1122	2	Y	-0-					-0-
05	1178	N	1114	-0-	-64	-0-	1	1	1113	2	Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0-	-0-	101	1	1064	2	N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	97	1	799	2	N	-0-					-0-
02	1176	N	783	-0-	-393	-0-	69	1	714	2	N	-0-					-0-
03	1178	N	857	-0-	-321	-0-	66	1	791	2	N	-0-					-0-
04	947	N	947	-0-	-0-	-0-	69	1	878	2	N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	1	1	900	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	1	1	808	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	1	1	783	2	Y	-0-					-0-
03	821	N	821	-0-	-0-	-0-	1	1	820	2	Y	-0-					-0-
04	781	N	781	-0-	-0-	-0-	1	1	780	2	Y	-0-					-0-
05	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2198	N	2198	-0-	-0-	-0-	1 9	1 9	2188	2	Y	8					31
01	2036	N	2036	-0-	-0-	-0-	2 9	1 9	2025	2	Y	8	27	1			12
02	1832	N	1832	-0-	-0-	-0-	2 4	1 9	1826	2	Y	4					16
03	2073	N	2073	-0-	-0-	-0-	2 7	1 9	2064	2	Y	6					22
04	1886	N	1886	-0-	-0-	-0-	1 2	1 9	1883	2	Y	2					24
*05	1997	N	1997	-0-	-0-	-0-	1 2	1 9	1994	2	Y	2					26

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

12	1519	N	1425	-0-	-94	-0-	1	1	1424	2	Y	-0-					-0-
01	1550	N	1395	-0-	-155	-0-	1	1	1394	2	Y	-0-					-0-
02	1260	N	1260	-0-	-0-	-0-	1	1	1259	2	Y	-0-					-0-
03	1426	N	1425	-0-	-1	-0-	1	1	1424	2	Y	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	1	1	1366	2	Y	-0-					-0-
*05	1408	N	1408	-0-	-0-	-0-	1	1	1407	2	Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

12	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	20	1	162	2	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	14	1	144	2	N	-0-					-0-
03	186	N	164	-0-	-22	-0-	12	1	152	2	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	13	1	164	2	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

12	2198	N	2198	-0-	-0-	-0-	2 17	1 9	2179	2	Y	15					54
01	2052	N	2052	-0-	-0-	-0-	2 17	1 9	2033	2	Y	15	48	1			21
02	1835	N	1835	-0-	-0-	-0-	2 8	1 9	1825	2	Y	7					28
03	2095	N	2095	-0-	-0-	-0-	2 12	1 9	2081	2	Y	11					39
04	1897	N	1897	-0-	-0-	-0-	2 4	1 9	1891	2	Y	4					43
*05	1898	N	1898	-0-	-0-	-0-	1 7	1 9	1890	2	Y	6					49

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

12	1736	N	1671	-0-	-65	-0-	1 6	1 9	1664	2	Y	5					14
01	1612	N	1512	-0-	-100	-0-	1 4	1 9	1507	2	Y	4	12	1			6
02	1319	N	1319	-0-	-0-	-0-	1 4	1 9	1314	2	Y	4					10
03	1613	N	1613	-0-	-0-	-0-	1 9	1 9	1603	2	Y	8					18
04	1490	N	1490	-0-	-0-	-0-	1 4	1 9	1485	2	Y	4					22
*05	1527	N	1527	-0-	-0-	-0-	1 6	1 9	1520	2	Y	5					27

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1059	-0-	-88	-0-	1	1	1050	2	Y	7					26
							8	9									
01	1105	N	1105	-0-	-0-	-0-	1	1	1096	2	Y	7	23	1			10
							8	9									
02	884	N	884	-0-	-0-	-0-	1	1	879	2	Y	4					14
							4	9									
03	1054	N	980	-0-	-74	-0-	1	1	972	2	Y	6					20
							7	9									
04	1080	N	914	-0-	-166	-0-	1	1	911	2	Y	2					22
							2	9									
05	992	N	948	-0-	-44	-0-	946	2	2	9	Y	2					24

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	106	1	1124	2	N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	121	1	992	2	N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	81	1	836	2	N	-0-					-0-
03	893	N	893	-0-	-0-	-0-	69	1	824	2	N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	69	1	876	2	N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	73	1	860	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1	1	1094	2	Y	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1	1	1067	2	Y	-0-					-0-
02	960	N	960	-0-	-0-	-0-	1	1	959	2	Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1	1	1140	2	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1	1	1070	2	Y	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	1	1	1088	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3173	X	3173	-0-	-0-	-0-	2	1	3163	2	Y	7					25
							8	9									
01	3255	X	2890	-0-	-365	-0-	2	1	2880	2	Y	7	22	1			10
							8	9									
02	2940	X	2442	-0-	-498	-0-	2	1	2432	2	Y	7					17
							8	9									
03	3255	X	2600	-0-	-655	-0-	2	1	2585	2	Y	12					29
							13	9									
04	3060	X	2724	-0-	-336	-0-	2	1	2719	2	Y	3					32
							3	9									
05	3162	X	3124	-0-	-38	-0-	2	1	3119	2	Y	3					35
							3	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4609	X	4609	-0-	-0-	-0-	4	1	4605	2	Y	-0-			-0-
01	4216	X	4151	-0-	-65	-0-	4	1	4147	2	Y	-0-			-0-
02	3808	X	3689	-0-	-119	-0-	3	1	3686	2	Y	-0-			-0-
03	4247	X	4181	-0-	-66	-0-	4	1	4177	2	Y	-0-			-0-
04	4110	X	3893	-0-	-217	-0-	3	1	3890	2	Y	-0-			-0-
05	4247	X	4012	-0-	-235	-0-	2	1	4010	2	Y	-0-			-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

12	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
01	434	N	394	-0-	-40	-0-	394	2			N	-0-			-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-			-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
*05	662	N	662	-0-	-0-	-0-	662	2			N	-0-			-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

12	3689	X	3517	-0-	-172	-0-	3	1	3514	2	Y	-0-			-0-
01	3425	X	3425	-0-	-0-	-0-	3	1	3422	2	Y	-0-			-0-
02	3174	X	3174	-0-	-0-	-0-	3	1	3171	2	Y	-0-			-0-
03	3451	X	3451	-0-	-0-	-0-	3	1	3448	2	Y	-0-			-0-
04	3250	X	3250	-0-	-0-	-0-	3	1	3247	2	Y	-0-			-0-
*05	3339	X	3339	-0-	-0-	-0-	2	1	3337	2	Y	-0-			-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

12	1953	N	1821	-0-	-132	-0-	1821	2			N	-0-			-0-
01	1922	N	1791	-0-	-131	-0-	1791	2			N	-0-			-0-
02	1708	N	1588	-0-	-120	-0-	1588	2			N	-0-			-0-
03	1829	N	1726	-0-	-103	-0-	1726	2			N	-0-			-0-
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-			-0-
*05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

12	264	N	264	-0-	-0-	-0-	264	3			N	-0-			-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-			-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-			-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-			-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					-0-
04	1110	N	1107	-0-	-3	-0-	1107	3			N	-0-					-0-
05	1178	N	1167	-0-	-11	-0-	1167	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
04	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

12	4495	X	4385	-0-	-110	-0-	4385	3			N	-0-					-0-
01	4712	X	4483	-0-	-229	-0-	4483	3			N	-0-					-0-
02	4172	X	3854	-0-	-318	-0-	3854	3			N	-0-					-0-
03	4402	X	4128	-0-	-274	-0-	4128	3			N	-0-					-0-
04	4350	X	4105	-0-	-245	-0-	4105	3			N	-0-					-0-
05	4495	X	4098	-0-	-397	-0-	4098	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

12	3961	X	3961	-0-	-0-	-0-	3961	3			N	-0-					-0-
01	3875	X	3400	-0-	-475	-0-	3400	3			N	-0-					-0-
02	3360	X	2719	-0-	-641	-0-	2719	3			N	-0-					-0-
03	3968	X	3356	-0-	-612	-0-	3356	3			N	-0-					-0-
04	3840	X	3241	-0-	-599	-0-	3241	3			N	-0-					-0-
05	3968	X	3345	-0-	-623	-0-	3345	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

12	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
01	1674	N	1588	-0-	-86	-0-	1588	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
*05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

12	6781	X	6781	-0-	-0-	-0-	6781	3			N	-0-					-0-
01	6479	X	5678	-0-	-801	-0-	5678	3			N	-0-					-0-
02	5852	X	5256	-0-	-596	-0-	5256	3			N	-0-					-0-
03	6789	X	6108	-0-	-681	-0-	6108	3			N	-0-					-0-
04	6570	X	5833	-0-	-737	-0-	5833	3			N	-0-					-0-
05	6789	X	5823	-0-	-966	-0-	5823	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

12	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
01	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
04	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*05	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

12	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
01	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
02	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
03	2449	N	2254	-0-	-195	-0-	2254	3			N	-0-					-0-
04	2220	N	2163	-0-	-57	-0-	2163	3			N	-0-					-0-
*05	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1364	N	1212	-0-	-152	-0-	1212	3			N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
03	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

12	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
01	2666	X	2385	-0-	-281	-0-	2385	3			N	-0-					-0-
02	1820	N	1803	-0-	-17	-0-	1803	3			N	-0-					-0-
03	2852	N	1828	-0-	-1024	-0-	1828	3			N	-0-					-0-
04	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
*05	2825	N	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

12	3317	X	3229	-0-	-88	-0-	3229	3			N	-0-					-0-
01	3193	X	3184	-0-	-9	-0-	3184	3			N	-0-					-0-
02	2856	X	2724	-0-	-132	-0-	2724	3			N	-0-					-0-
03	3224	X	2951	-0-	-273	-0-	2951	3			N	-0-					-0-
04	3120	X	2811	-0-	-309	-0-	2811	3			N	-0-					-0-
05	3224	X	2891	-0-	-333	-0-	2891	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

12	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

12	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
01	1550	N	1327	-0-	-223	-0-	1327	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*05	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3954	X	3954	-0-	-0-	-0-	3954	3			N	-0-					-0-
01	3937	X	3625	-0-	-312	-0-	3625	3			N	-0-					-0-
02	3444	X	3261	-0-	-183	-0-	3261	3			N	-0-					-0-
03	3968	X	3671	-0-	-297	-0-	3671	3			N	-0-					-0-
04	3840	X	3473	-0-	-367	-0-	3473	3			N	-0-					-0-
05	3968	X	3485	-0-	-483	-0-	3485	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
01	1054	N	851	-0-	-203	-0-	851	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
05	1209	N	1021	-0-	-188	-0-	1021	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2823	-0-	-153	-0-	2823	3			N	-0-					-0-
01	2976	X	2869	-0-	-107	-0-	2869	3			N	-0-					-0-
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
03	2821	N	2738	-0-	-83	-0-	2738	3			N	-0-					-0-
04	2790	N	2562	-0-	-228	-0-	2562	3			N	-0-					-0-
*05	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
02	1876	N	1693	-0-	-183	-0-	1693	3			N	-0-					-0-
03	2511	N	1875	-0-	-636	-0-	1875	3			N	-0-					-0-
04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
*05	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2586	-0-	-266	-0-	2586	3			N	-0-					-0-
01	2542	X	2404	-0-	-138	-0-	2404	3			N	-0-					-0-
02	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
03	2573	X	2225	-0-	-348	-0-	2225	3			N	-0-					-0-
04	2490	X	2166	-0-	-324	-0-	2166	3			N	-0-					-0-
05	2573	X	2346	-0-	-227	-0-	2346	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4028	X	4028	-0-	-0-	-0-	4028	3			N	-0-					-0-
01	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
02	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-
03	3999	X	3080	-0-	-919	-0-	3080	3			N	-0-					-0-
04	3870	X	2776	-0-	-1094	-0-	2776	3			N	-0-					-0-
05	3999	X	2950	-0-	-1049	-0-	2950	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

12	3110	X	3110	-0-	-0-	-0-	3110	3			N	-0-					-0-
01	2914	X	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
02	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
03	2598	X	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
04	2421	X	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
*05	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	992	N	991	-0-	-1	-0-	991	2			N	-0-					-0-
02	896	N	890	-0-	-6	-0-	890	2			N	-0-					-0-
03	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
05	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
01	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
*04	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
05	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	470	-0-	-367	-0-	457	2	13	9	Y	12	20	1			11
01	523	N	523	-0-	-0-	-0-	510	2	13	9	Y	12	20	1			3
02	598	N	598	-0-	-0-	-0-	585	2	13	9	Y	12					15
03	372	N	358	-0-	-14	-0-	347	2	11	9	Y	10	20	1			5
04	360	N	353	-0-	-7	-0-	344	2	9	9	Y	8					13
*05	402	N	402	-0-	-0-	-0-	394	2	8	9	Y	7					20

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					24
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					24
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					24
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					24
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-	2	3			22
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					22

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
04	1500	N	1460	-0-	-40	-0-	1460	3			N	-0-					-0-
05	1550	N	1422	-0-	-128	-0-	1422	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-			-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-			-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-			-0-
03	1364	N	1137	-0-	-227	-0-	1137	3			N	-0-			-0-
04	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-			-0-
05	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-			-0-
03	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-			-0-
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-			-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-			-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-			-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-			-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-			-0-
03	806	N	760	-0-	-46	-0-	760	3			N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
05	744	N	732	-0-	-12	-0-	732	3			N	-0-			-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2033	N	2033	-0-	-0-	-0-	115	1	1918	3	N	-0-			-0-
01	1876	N	1876	-0-	-0-	-0-	103	1	1773	3	N	-0-			-0-
02	2340	N	2340	-0-	-0-	-0-	132	1	2208	3	N	-0-			-0-
03	1832	N	1832	-0-	-0-	-0-	107	1	1725	3	N	-0-			-0-
04	1740	N	1692	-0-	-48	-0-	98	1	1594	3	N	-0-			-0-
05	1798	N	1741	-0-	-57	-0-	102	1	1639	3	N	-0-			-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	83	1	1376	3	N	-0-			-0-
01	1255	N	1255	-0-	-0-	-0-	67	1	1188	3	N	-0-			-0-
02	1291	N	1291	-0-	-0-	-0-	73	1	1218	3	N	-0-			-0-
03	1457	N	1194	-0-	-263	-0-	69	1	1125	3	N	-0-			-0-
04	1200	N	1126	-0-	-74	-0-	65	1	1061	3	N	-0-			-0-
05	1426	N	1162	-0-	-264	-0-	68	1	1094	3	N	-0-			-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6665	X	5052	-0-	-1613	-0-	286	1	4766	3	N	-0-			-0-
01	4171	X	4171	-0-	-0-	-0-	221	1	3950	3	N	-0-			-0-
02	5082	X	5082	-0-	-0-	-0-	288	1	4794	3	N	-0-			-0-
03	6324	X	6299	-0-	-25	-0-	366	1	5933	3	N	-0-			-0-
04	5760	X	5760	-0-	-0-	-0-	334	1	5426	3	N	-0-			-0-
*05	5917	X	5917	-0-	-0-	-0-	350	1	5567	3	N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4301	X	4301	-0-	-0-	-0-	245	1	4056	3	N	-0-					-0-
01	4118	X	4118	-0-	-0-	-0-	214	1	3904	3	N	-0-					-0-
02	4099	X	4099	-0-	-0-	-0-	233	1	3866	3	N	-0-					-0-
03	3924	X	3924	-0-	-0-	-0-	228	1	3696	3	N	-0-					-0-
04	3690	X	3561	-0-	-129	-0-	206	1	3355	3	N	-0-					-0-
05	3813	X	3535	-0-	-278	-0-	210	1	3325	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	520	-0-	-286	-0-	520	2			N	-0-					-0-
01	496	N	320	-0-	-176	-0-	320	2			N	-0-					-0-
02	364	N	300	-0-	-64	-0-	300	2			N	-0-					-0-
03	527	N	279	-0-	-248	-0-	279	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
01	1302	N	1275	-0-	-27	-0-	1275	2			Y	-0-					-0-
02	1232	N	1117	-0-	-115	-0-	1117	2			Y	-0-					-0-
03	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
04	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
*05	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	50	-0-	-74	-0-	50	2			Y	-0-					6
01	93	N	67	-0-	-26	-0-	67	2			Y	-0-					6
02	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					6
03	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					6
04	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					6
05	93	N	52	-0-	-41	-0-	52	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1162	-0-	-16	-0-	1162	2			Y	-0-					7
01	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					7
02	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					7
03	961	N	842	-0-	-119	-0-	842	2			Y	-0-					7
04	930	N	909	-0-	-21	-0-	909	2			Y	-0-					7
05	961	N	845	-0-	-116	-0-	845	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
01	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
02	672	N	597	-0-	-75	-0-	597	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	2			N	-0-					-0-
05	651	N	446	-0-	-205	-0-	446	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					14
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					14
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					14
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					14
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					14
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
03	1612	N	1418	-0-	-194	-0-	1418	2			N	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
05	1457	N	1334	-0-	-123	-0-	1334	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	863	-0-	-5	-0-	863	2			Y	-0-					6
01	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					6
02	896	N	881	-0-	-15	-0-	881	2			Y	-0-					6
03	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					6
04	900	N	897	-0-	-3	-0-	897	2			Y	-0-					6
05	961	N	819	-0-	-142	-0-	819	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	11	N	3	-0-	-8	-0-	3	2			N	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	2			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	853	-0-	-759	-0-	853	2			N	-0-					-0-
01	1612	X	965	-0-	-647	-0-	965	2			N	-0-					-0-
02	1456	X	791	-0-	-665	-0-	791	2			N	-0-					-0-
03	1271	X	1095	-0-	-176	-0-	1095	2			N	-0-					-0-
04	930	X	876	-0-	-54	-0-	876	2			N	-0-					-0-
*05	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1434	-0-	-271	-0-	1434	2			N	-0-					-0-
01	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					-0-
02	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
03	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
04	1590	N	1408	-0-	-182	-0-	1408	2			N	-0-					-0-
05	1705	N	1336	-0-	-369	-0-	1336	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	899	N	674	-0-	-225	-0-	674	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	775	N	371	-0-	-404	-0-	371	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
03	1364	N	1170	-0-	-194	-0-	1170	2			N	-0-					-0-
04	1380	N	1173	-0-	-207	-0-	1173	2			N	-0-					-0-
05	1395	N	1188	-0-	-207	-0-	1188	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	439	-0-	-88	-0-	439	2			Y	-0-					8
01	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					8
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					8
03	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					8
04	480	N	401	-0-	-79	-0-	401	2			Y	-0-					8
05	434	N	400	-0-	-34	-0-	400	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
03	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	199	-0-	-297	-0-	199	2			N	-0-					-0-
01	465	N	170	-0-	-295	-0-	170	2			N	-0-					-0-
02	336	N	70	-0-	-266	-0-	70	2			N	-0-					-0-
03	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
04	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4118	-0-	-315	-0-	4118	3			N	-0-					-0-
01	4743	X	4557	-0-	-186	-0-	4557	3			N	-0-					-0-
02	4284	X	4246	-0-	-38	-0-	4246	3			N	-0-					-0-
03	4743	X	4566	-0-	-177	-0-	4566	3			N	-0-					-0-
04	4410	X	4178	-0-	-232	-0-	4178	3			N	-0-					-0-
05	4712	X	3731	-0-	-981	-0-	3731	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	261	-0-	-514	-0-	261	2			N	-0-					-0-
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	132	1	603	2	N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	189	1	617	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1841	-0-	-19	-0-	1841	2			N	-0-					-0-
01	1798	N	1774	-0-	-24	-0-	1774	2			N	-0-					-0-
02	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
03	1829	N	1734	-0-	-95	-0-	1734	2			N	-0-					-0-
04	1710	N	1601	-0-	-109	-0-	1601	2			N	-0-					-0-
05	1767	N	1663	-0-	-104	-0-	1663	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
01	1364	N	1082	-0-	-282	-0-	1082	2			N	-0-					-0-
02	1092	N	887	-0-	-205	-0-	887	2			N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
02	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
03	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
04	1020	N	998	-0-	-22	-0-	998	3			N	-0-					-0-
05	961	N	728	-0-	-233	-0-	728	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1951	-0-	-33	-0-	1951	3			Y	-0-					-0-
01	DLQ G-10		1903	-0-	1903	1903	1903	3			Y	-0-					-0-
02	DLQ G-10		1531	-0-	1531	3434	1531	3			Y	-0-					-0-
03	1900	N	1981	-0-	81	3515	1981	3			Y	-0-					-0-
04	3000	N	2002	-0-	-998	2517	2002	3			Y	-0-					-0-
*05	3100	N	1872	-0-	-1228	1289	1872	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
01	DLQ G-10		1065	-0-	1065	1065	1025	3	40	9	Y	36	30	1			6
02	DLQ G-10		856	-0-	856	1921	856	3			Y	-0-	6	1			-0-
03	1900	N	818	-0-	-1082	839	818	3			Y	-0-					-0-
04	1625	N	786	-0-	-839	-0-	786	3			Y	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

12	1953	N	1871	-0-	-82	-0-	1871	3			Y	-0-					-0-
01	DLQ G-10		1854	-0-	1854	1854	1854	3			Y	-0-					-0-
02	DLQ G-10		1679	-0-	1679	3533	1621	3	58	9	Y	53	47	1			6
03	1900	N	1861	-0-	-39	3494	1861	3			Y	-0-	6	1			-0-
04	3000	N	1839	-0-	-1161	2333	1839	3			Y	-0-					-0-
*05	3100	N	1869	-0-	-1231	1102	1869	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2458	N	2458	-0-	-0-	-0-	2458	3			Y	-0-					-0-
01	DLQ G-10		2452	-0-	2452	2452	2452	3			Y	-0-					-0-
02	DLQ G-10		2223	-0-	2223	4675	2223	3			Y	-0-					-0-
03	1900	N	2494	-0-	594	5269	2494	3			Y	-0-					-0-
04	3000	N	2453	-0-	-547	4722	2453	3			Y	-0-					-0-
*05	3100	N	2561	-0-	-539	4183	2561	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

12	420	X	420	-0-	-0-	-0-	420	2			N	-0-					54
01	434	X	425	-0-	-9	-0-	425	2			N	-0-					54
02	392	X	376	-0-	-16	-0-	376	2			N	-0-					54
03	434	X	428	-0-	-6	-0-	428	2			N	-0-					54
04	420	X	410	-0-	-10	-0-	410	2			N	-0-					54
05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

12	899	N	844	-0-	-55	-0-	844	2			N	-0-					-0-
01	868	N	830	-0-	-38	-0-	830	2			N	-0-					-0-
02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

12	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					3
01	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					3
02	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					3
03	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					3
04	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					3
*05	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	1791	-0-	-1309	3998	1791	2		Y	-0-			9
01	3100	N	1858	-0-	-1242	2756	1858	2		Y	-0-			9
02	2800	N	1453	-0-	-1347	1409	1453	2		Y	-0-			9
03	2824	N	1415	-0-	-1409	-0-	1415	2		Y	-0-			9
04	1800	N	1376	-0-	-424	-0-	1376	2		Y	-0-			9
05	1612	N	1440	-0-	-172	-0-	1440	2		Y	-0-			9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-				N	-0-			84
01	0	N	-0-	-0-	-0-	-0-				N	-0-			84
02	168	N	-0-	-0-	-168	-0-				N	-0-			84
03	0	N	-0-	-0-	-0-	-0-				N	-0-			84
04	0	N	-0-	-0-	-0-	-0-				N	-0-			84
05	0	N	-0-	-0-	-0-	-0-				N	-0-			84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	X	1613	-0-	-123	-0-	1613	2		N	-0-			196
01	1736	X	1644	-0-	-92	-0-	1644	2		N	-0-			196
02	1568	X	1491	-0-	-77	-0-	1491	2		N	-0-			196
03	1736	X	1637	-0-	-99	-0-	1637	2		N	-0-			196
04	1650	X	1573	-0-	-77	-0-	1573	2		N	-0-			196
05	1643	X	1531	-0-	-112	-0-	1531	2		N	-0-			196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	X	544	-0-	-169	-0-	544	2		N	-0-			44
01	713	X	648	-0-	-65	-0-	648	2		N	-0-			44
02	644	X	602	-0-	-42	-0-	602	2		N	-0-			44
03	713	X	680	-0-	-33	-0-	680	2		N	-0-			44
04	692	X	692	-0-	-0-	-0-	692	2		N	-0-			44
*05	724	X	724	-0-	-0-	-0-	724	2		N	-0-			44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2		N	-0-			-0-
01	294	N	294	-0-	-0-	-0-	294	2		N	-0-			-0-
02	488	N	488	-0-	-0-	-0-	488	2		N	-0-			-0-
03	3071	N	3071	-0-	-0-	-0-	3071	2		N	-0-			-0-
04	452	N	452	-0-	-0-	-0-	452	2		N	-0-			-0-
05	372	N	367	-0-	-5	-0-	367	2		N	-0-			-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
01	31	N	13	-0-	-18	-0-	13	2		N	-0-			-0-
02	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
03	62	N	16	-0-	-46	-0-	16	2		N	-0-			-0-
04	24	N	24	-0-	-0-	-0-	24	2		N	-0-			-0-
*05	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
01	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	367	2	1	9	N	1	1	8			-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

12	1090	X	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
01	1271	X	1181	-0-	-90	-0-	1181	2			N	-0-					-0-
02	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	1502	X	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	1823	X	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*05	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

12	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
01	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					14
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					14
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					14
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					14
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					14
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					18
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					18
*04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					18
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					17
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					17
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					17
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					17
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					17
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
05	1178	N	680	-0-	-498	-0-	680	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
04	1230	N	1193	-0-	-37	-0-	1193	2			N	-0-					-0-
05	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

12	1922	N	1912	-0-	-10	-0-	1912	2			N	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
02	1736	N	1071	-0-	-665	-0-	1071	2			N	-0-					-0-
03	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-					-0-
04	1860	N	1855	-0-	-5	-0-	1855	2			N	-0-					-0-
*05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

12	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
01	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
02	2288	N	2288	-0-	-0-	-0-	2257	2	31	4	N	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2483	2	31	4	N	-0-					-0-
04	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
*05	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
05	775	N	702	-0-	-73	-0-	702	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-	-27	-0-	593	2			Y	-0-					3
01	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					3
02	504	N	499	-0-	-5	-0-	499	2			Y	-0-					3
03	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					3
04	570	N	565	-0-	-5	-0-	565	2			Y	-0-					3
*05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	87	-0-	-1587	-0-	3	1	84	3	N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	868	N	825	-0-	-43	-0-	14	1	771	3	N	36					179
							40	9									
03	2395	N	2395	-0-	-0-	-0-	42	1	2353	3	N	-0-					179
04	980	N	980	-0-	-0-	-0-	27	1	939	3	N	13					192
							14	9									
05	899	N	237	-0-	-662	-0-	7	1	229	3	N	1					193
							1	9									

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					62
01	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					62
02	1204	N	1193	-0-	-11	-0-	1193	2			N	-0-					62
03	1333	N	1324	-0-	-9	-0-	1324	2			N	-0-					62
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					62
*05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					67

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					35
01	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					35
02	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					35
03	2294	N	2260	-0-	-34	-0-	2260	2			N	-0-					35
04	2220	N	2174	-0-	-46	-0-	2174	2			N	-0-					35
05	2294	N	2290	-0-	-4	-0-	2290	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	89	3	6	9	Y	5	5	8			-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					1
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					1
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					1
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					1
*05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

12	256	N	256	-0-	-0-	-0-	224	3	32	9	Y	29					88
01	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5					93
02	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					93
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					93
04	513	N	513	-0-	-0-	-0-	507	3	6	9	Y	5	5	8			93
*05	439	N	439	-0-	-0-	-0-	432	3	7	9	Y	6	6	8			93

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

12	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					156
01	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					156
02	1904	N	1312	-0-	-592	-0-	1312	3			N	-0-					156
03	1953	N	1312	-0-	-641	-0-	1312	3			N	-0-					156
04	1620	N	1141	-0-	-479	-0-	1141	3			N	-0-					156
05	1457	N	1101	-0-	-356	-0-	1101	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

12	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					40
01	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					40
02	5074	X	5074	-0-	-0-	-0-	5074	3			N	-0-					40
03	5074	X	5074	-0-	-0-	-0-	5074	3			N	-0-					40
04	4328	X	4328	-0-	-0-	-0-	4328	3			N	-0-					40
*05	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					40

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	308	N	242	-0-	-66	-0-	242	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	620	N	393	-0-	-227	-0-	393	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					3
01	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					5
02	504	N	345	-0-	-159	-0-	345	3			Y	-0-					5
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					5
04	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					5
*05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					5

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

12	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
01	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
*04	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
05	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

12	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-
01	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-					-0-
04	90	N	77	-0-	-13	B	-0-	77	2		N	-0-					-0-
05	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

12	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-					-0-
01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
*04	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
05	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	210	N	118	-0-	-92 B	-0-	118	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-			-0-
01	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
02	275	N	275	-0-	-0-	B	-0-	275	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-			-0-
04	330	N	262	-0-	-68	B	-0-	262	2		N	-0-			-0-
05	310	N	NO RPT	-0-	-310	B	-0-				N	NO RPT			-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
01	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
02	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	29	N	29	-0-	-0-	B	-0-	29	2		N	-0-			-0-
*04	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
02	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	96	N	96	-0-	-0-	B	-0-	96	2		N	-0-			-0-
*04	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
05	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
01	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-			-0-
02	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-			-0-
04	90	N	83	-0-	-7	B	-0-	83	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
01	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
02	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-			-0-
*04	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
05	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
01	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
02	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	184	N	184	-0-	-0-	B	-0-	184	2		N	-0-			-0-
*04	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
05	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	B	-0-	18	1	226	2	N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	15	1	186	2	N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	22	1	274	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	181	-0-	-67	B	-0-	14	1	167	2	N	-0-					-0-
04	260	N	260	-0-	-0-	B	-0-	19	1	241	2	N	-0-					-0-
05	341	N	233	-0-	-108	B	-0-	18	1	215	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

12	308	N	308	-0-	-0-	B	-0-	23	1	285	2	N	-0-					-0-
01	240	N	240	-0-	-0-	B	-0-	18	1	222	2	N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	24	1	300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	155	-0-	-155	B	-0-	12	1	143	2	N	-0-					-0-
04	240	N	82	-0-	-158	B	-0-	6	1	76	2	N	-0-					-0-
05	372	N	291	-0-	-81	B	-0-	22	1	269	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

12	713	N	713	-0-	-0-	B	-0-	53	1	660	2	N	-0-					-0-
01	713	N	597	-0-	-116	B	-0-	44	1	553	2	N	-0-					-0-
02	773	N	773	-0-	-0-	B	-0-	57	1	716	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	649	-0-	-64	B	-0-	48	1	601	2	N	-0-					-0-
04	644	N	644	-0-	-0-	B	-0-	47	1	597	2	N	-0-					-0-
05	868	N	582	-0-	-286	B	-0-	43	1	539	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

12	1023	N	843	-0-	-180	B	-0-	62	1	781	2	N	-0-					-0-
01	868	N	784	-0-	-84	B	-0-	58	1	726	2	N	-0-					-0-
02	672	N	586	-0-	-86	B	-0-	44	1	542	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	809	-0-	-28	B	-0-	59	1	750	2	N	-0-					-0-
04	860	N	860	-0-	-0-	B	-0-	63	1	797	2	N	-0-					-0-
*05	841	N	841	-0-	-0-	B	-0-	62	1	779	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

12	248	N	165	-0-	-83	B	-0-	165	2			N	-0-					-0-
01	217	N	168	-0-	-49	B	-0-	168	2			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
*05	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

12	341	N	233	-0-	-108	B	-0-	233	2			N	-0-					-0-
01	310	N	221	-0-	-89	B	-0-	221	2			N	-0-					-0-
02	196	N	179	-0-	-17	B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	190	-0-	-58	B	-0-	190	2			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

12	217	N	146	-0-	-71	B	-0-	146	2			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
02	140	N	112	-0-	-28	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
*05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

12	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	42	-0-	-51	B	-0-	42	2			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
05	93	N	25	-0-	-68	B	-0-	25	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

12	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
01	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	2			N	-0-					-0-
04	15	N	9	-0-	-6	B	-0-	9	2			N	-0-					-0-
05	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

12	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-
04	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
05	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
01	62	N	49	-0-	-13	B	-0-	49	2		N	-0-			-0-
02	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	9	-0-	-22	B	-0-	9	2		N	-0-			-0-
04	60	N	43	-0-	-17	B	-0-	43	2		N	-0-			-0-
*05	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-			-0-
01	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
02	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	78	-0-	-77	B	-0-	78	2		N	-0-			-0-
04	150	N	136	-0-	-14	B	-0-	136	2		N	-0-			-0-
05	124	N	31	-0-	-93	B	-0-	31	2		N	-0-			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
01	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
02	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	46	-0-	-78	B	-0-	46	2		N	-0-			-0-
04	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
05	93	N	57	-0-	-36	B	-0-	57	2		N	-0-			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
01	62	N	38	-0-	-24	B	-0-	38	2		N	-0-			-0-
02	28	N	27	-0-	-1	B	-0-	27	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	21	-0-	-41	B	-0-	21	2		N	-0-			-0-
04	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
05	31	N	10	-0-	-21	B	-0-	10	2		N	-0-			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
01	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
02	28	N	26	-0-	-2	B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	19	-0-	-12	B	-0-	19	2		N	-0-			-0-
04	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
05	31	N	15	-0-	-16	B	-0-	15	2		N	-0-			-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
01	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
02	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	38	-0-	-24	B	-0-	38	2		N	-0-			-0-
04	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
*05	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	2			N	-0-					-0-
02	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	76	-0-	-79	B	-0-	76	2			N	-0-					-0-
04	150	N	121	-0-	-29	B	-0-	121	2			N	-0-					-0-
05	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
*05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	207	-0-	-165	B	-0-	207	2			N	-0-					-0-
04	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
05	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
04	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
05	93	N	35	-0-	-58	B	-0-	35	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	23	-0-	-163	B	-0-	23	2			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	112	N	78	-0-	-34	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
*05	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	211	-0-	-6	B	-0-	211	2		N	-0-			-0-
01	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-			-0-
02	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	148	-0-	-69	B	-0-	148	2		N	-0-			-0-
04	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
05	186	N	76	-0-	-110	B	-0-	76	2		N	-0-			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
01	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-
02	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	195	-0-	-84	B	-0-	195	2		N	-0-			-0-
04	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
05	217	N	198	-0-	-19	B	-0-	198	2		N	-0-			-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
01	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
02	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
*05	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
01	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
02	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
*05	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-			-0-
01	155	N	147	-0-	-8	B	-0-	147	2		N	-0-			-0-
02	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	122	-0-	-33	B	-0-	122	2		N	-0-			-0-
04	150	N	142	-0-	-8	B	-0-	142	2		N	-0-			-0-
05	155	N	124	-0-	-31	B	-0-	124	2		N	-0-			-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-			-0-
01	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
02	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
04	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
*05	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
*05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	#	1999	-0-	-202	-0-	1999	2			N	-0-					114
01	2519	R	2519	-0-	-0-	-0-	2519	2			N	-0-					114
02	2240	#	1944	-0-	-296	-0-	1944	2			N	-0-					114
03	2666	#	2445	-0-	-221	-0-	2445	2			N	-0-					114
04	2580	#	NO RPT	-0-	-2580	-0-					N	NO RPT					114
05	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					114

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	-0-	-0-	-57 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	-0-	-0-	-61 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	#	1674	-0-	-775	-0-	1666	2	8	9	N	7					122
01	2449	#	1234	-0-	-1215	-0-	1230	2	4	9	N	4					126
02	2212	#	1188	-0-	-1024	-0-	1188	2			N	-0-	116	1			10
03	1767	#	-0-	-0-	-1767	-0-					N	8					18
04	1620	#	1109	-0-	-511	-0-	1106	2	3	9	N	3					21
*05	1676	R	1676	-0-	-0-	-0-	1676	2			N	-0-					21

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	-0-	-0-	-186	-0-					N	-0-					39
01	186	#	-0-	-0-	-186	-0-					N	-0-					39
02	140	#	-0-	-0-	-140	-0-					N	-0-					39
03	31	#	-0-	-0-	-31	-0-					N	-0-					39
04	0	#	-0-	-0-	-0-	-0-					N	-0-					39
05	0	#	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	R	637	-0-	-0-	-0-	616	2	21	9	N	19					117
01	635	R	635	-0-	-0-	-0-	623	2	12	9	N	11					128
02	560	#	493	-0-	-67	-0-	493	2			N	-0-	3	5			125
03	620	#	525	-0-	-95	-0-	524	2	1	9	N	1	3	5			123
04	600	#	494	-0-	-106	-0-	491	2	3	9	N	3					126
05	620	#	496	-0-	-124	-0-	496	2			N	-0-					126

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	61	-0-	-1	-0-	61	2			N	-0-					22
01	62	#	50	-0-	-12	-0-	50	2			N	-0-					22
02	56	#	43	-0-	-13	-0-	43	2			N	-0-					22
03	62	#	48	-0-	-14	-0-	48	2			N	-0-					22
04	60	#	47	-0-	-13	-0-	45	2	2	9	N	2	2	8			22
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					22

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	554	-0-	-97	-0-	24	1	530	3	N	-0-					-0-
01	544	R	544	-0-	-0-	-0-	28	1	516	3	N	-0-					-0-
02	481	R	481	-0-	-0-	-0-	25	1	456	3	N	-0-					-0-
03	558	#	536	-0-	-22	-0-	27	1	509	3	N	-0-					-0-
04	540	#	487	-0-	-53	-0-	26	1	461	3	N	-0-					-0-
05	558	#	472	-0-	-86	-0-	25	1	447	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	318	-0-	-147	-0-	14	1	304	3	N	-0-					-0-
01	465	#	369	-0-	-96	-0-	19	1	350	3	N	-0-					-0-
02	364	#	322	-0-	-42	-0-	17	1	305	3	N	-0-					-0-
03	369	R	369	-0-	-0-	-0-	18	1	351	3	N	-0-					-0-
04	373	R	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
*05	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	250	-0-	-29	-0-	250	2			N	-0-					-0-
01	279	#	251	-0-	-28	-0-	251	2			N	-0-					-0-
02	232	R	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	265	R	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
01	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
02	1792	N	1456	-0-	-336	-0-	1456	2			N	-0-					-0-
03	2046	N	1983	-0-	-63	-0-	1983	2			N	-0-					-0-
04	2190	N	1860	-0-	-330	-0-	1860	2			N	-0-					-0-
*05	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
01	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
02	1652	N	1340	-0-	-312	-0-	1340	2			N	-0-					-0-
03	1860	N	1825	-0-	-35	-0-	1825	2			N	-0-					-0-
04	2190	N	1712	-0-	-478	-0-	1712	2			N	-0-					-0-
*05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	533	-0-	-1575	-0-	533	2			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
02	476	N	380	-0-	-96	-0-	380	2			N	-0-					-0-
03	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

12	2263	N	1964	-0-	-299	-0-	1964	2			N	-0-					-0-
01	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
02	1736	N	1395	-0-	-341	-0-	1395	2			N	-0-					-0-
03	1953	N	1903	-0-	-50	-0-	1903	2			N	-0-					-0-
04	2100	N	1785	-0-	-315	-0-	1785	2			N	-0-					-0-
*05	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

12	2201	N	2083	-0-	-118	-0-	2083	2			N	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
02	1820	N	1480	-0-	-340	-0-	1480	2			N	-0-					-0-
03	2077	N	2016	-0-	-61	-0-	2016	2			N	-0-					-0-
04	2220	N	1891	-0-	-329	-0-	1891	2			N	-0-					-0-
*05	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

12	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-					-0-
01	248	N	211	-0-	-37	B	-0-	211	3		N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-					-0-
05	248	N	214	-0-	-34	B	-0-	214	3		N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10170	X	10170	-0-	-0-	-0-	10170	3			N	-0-					-0-
01	9493	X	9493	-0-	-0-	-0-	9493	3			N	-0-					-0-
02	8122	X	8122	-0-	-0-	-0-	8122	3			N	-0-					-0-
03	9592	X	9592	-0-	-0-	-0-	9592	3			N	-0-					-0-
04	10307	X	10307	-0-	-0-	-0-	10307	3			N	-0-					-0-
*05	10499	X	10499	-0-	-0-	-0-	10499	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44919	X	40659	-0-	-4260	-0-	40659	2			N	-0-					-0-
01	41660	X	41660	-0-	-0-	-0-	41660	2			N	-0-					-0-
02	39509	X	39509	-0-	-0-	-0-	39509	2			N	-0-					-0-
03	43784	X	43784	-0-	-0-	-0-	43784	2			N	-0-					-0-
04	40748	X	40748	-0-	-0-	-0-	40748	2			N	-0-					-0-
*05	41784	X	41784	-0-	-0-	-0-	41784	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89280	X	89034	-0-	-246	-0-	89034	2			N	-0-					-0-
01	89280	X	87726	-0-	-1554	-0-	87726	2			N	-0-					-0-
02	80640	X	79521	-0-	-1119	-0-	79521	2			N	-0-					-0-
03	89280	X	85950	-0-	-3330	-0-	85950	2			N	-0-					-0-
04	86160	X	84142	-0-	-2018	-0-	84142	2			N	-0-					-0-
05	89032	X	88210	-0-	-822	-0-	88210	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36642	X	34607	-0-	-2035	-0-	34607	2			N	-0-					-0-
01	34255	X	33818	-0-	-437	-0-	33818	2			N	-0-					-0-
02	31628	X	31628	-0-	-0-	-0-	31628	2			N	-0-					-0-
03	34255	X	33979	-0-	-276	-0-	33979	2			N	-0-					-0-
04	33150	X	32707	-0-	-443	-0-	32707	2			N	-0-					-0-
05	34255	X	34043	-0-	-212	-0-	34043	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1928	-0-	-211	-0-	1928	2			N	-0-					-0-
01	1860	N	1676	-0-	-184	-0-	1676	2			N	-0-					-0-
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
04	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
*05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	7612	-0-	-3889	-0-	7612	2			N	-0-					-0-
01	10850	X	9123	-0-	-1727	-0-	9123	2			N	-0-					-0-
02	9016	X	7712	-0-	-1304	-0-	7712	2			N	-0-					-0-
03	10883	X	10883	-0-	-0-	-0-	10883	2			N	-0-					-0-
04	8820	X	7479	-0-	-1341	-0-	7479	2			N	-0-					-0-
*05	9900	X	9900	-0-	-0-	-0-	9900	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1396	-0-	-340	-0-	1396	2			N	-0-					-0-
01	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					-0-
02	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
*05	3100	N	4296	-0-	1196	1196	4296	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21173	X	21019	-0-	-154	-0-	21019	2			N	-0-					-0-
01	20906	X	20906	-0-	-0-	-0-	20906	2			N	-0-					-0-
02	18974	X	18974	-0-	-0-	-0-	18974	2			N	-0-					-0-
03	20975	X	20975	-0-	-0-	-0-	20975	2			N	-0-					-0-
04	20312	X	20312	-0-	-0-	-0-	20312	2			N	-0-					-0-
*05	21024	X	21024	-0-	-0-	-0-	21024	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62558	X	59757	-0-	-2801	-0-	59757	2			N	-0-					-0-
01	60450	X	59416	-0-	-1034	-0-	59416	2			N	-0-					-0-
02	54600	X	52592	-0-	-2008	-0-	52592	2			N	-0-					-0-
03	61772	X	61772	-0-	-0-	-0-	61772	2			N	-0-					-0-
04	59889	X	59889	-0-	-0-	-0-	59889	2			N	-0-					-0-
*05	63881	X	63881	-0-	-0-	-0-	63881	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1105	-0-	-166	-0-	1105	2			N	-0-					-0-
01	1178	N	1087	-0-	-91	-0-	1087	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
05	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33158	X	33158	-0-	-0-	-0-	33158	2			N	-0-					-0-
01	32977	X	32977	-0-	-0-	-0-	32977	2			N	-0-					-0-
02	29850	X	29850	-0-	-0-	-0-	29850	2			N	-0-					-0-
03	32843	X	32843	-0-	-0-	-0-	32843	2			N	-0-					-0-
04	31678	X	31678	-0-	-0-	-0-	31678	2			N	-0-					-0-
*05	32931	X	32931	-0-	-0-	-0-	32931	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5700	-0-	-655	-0-	5700	2			N	-0-					-0-
01	6200	X	5043	-0-	-1157	-0-	5043	2			N	-0-					-0-
02	5600	X	4100	-0-	-1500	-0-	4100	2			N	-0-					-0-
03	6200	X	3748	-0-	-2452	-0-	3748	2			N	-0-					-0-
04	5670	X	4383	-0-	-1287	-0-	4383	2			N	-0-					-0-
05	5704	X	4741	-0-	-963	-0-	4741	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2189	-0-	-167	-0-	2189	2			N	-0-					-0-
01	2232	N	2103	-0-	-129	-0-	2103	2			N	-0-					-0-
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
03	2201	N	1947	-0-	-254	-0-	1947	2			N	-0-					-0-
04	2040	N	1774	-0-	-266	-0-	1774	2			N	-0-					-0-
*05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
01	7895	X	7895	-0-	-0-	-0-	7895	2			N	-0-					-0-
02	7340	X	7340	-0-	-0-	-0-	7340	2			N	-0-					-0-
03	7853	X	7853	-0-	-0-	-0-	7853	2			N	-0-					-0-
04	7523	X	7523	-0-	-0-	-0-	7523	2			N	-0-					-0-
*05	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
01	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
03	2852	X	2689	-0-	-163	-0-	2689	2			N	-0-					-0-
04	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
*05	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
04	660	N	525	-0-	-135	-0-	525	2			N	-0-					-0-
05	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
01	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
02	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
04	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*05	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43493	X	41665	-0-	-1828	-0-	41665	2			N	-0-					-0-
01	40300	X	38120	-0-	-2180	-0-	38120	2			N	-0-					-0-
02	36400	X	33515	-0-	-2885	-0-	33515	2			N	-0-					-0-
03	40300	X	37870	-0-	-2430	-0-	37870	2			N	-0-					-0-
04	39000	X	37452	-0-	-1548	-0-	37452	2			N	-0-					-0-
05	40300	X	38035	-0-	-2265	-0-	38035	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	2402	-0-	-1287	-0-	2402	2			N	-0-					-0-
01	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
02	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
04	5407	X	5407	-0-	-0-	-0-	5407	2			N	-0-					-0-
*05	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25544	X	24408	-0-	-1136	-0-	24408	2			N	-0-					-0-
01	24800	X	24560	-0-	-240	-0-	24560	2			N	-0-					-0-
02	26337	X	26337	-0-	-0-	-0-	26337	2			N	-0-					-0-
03	29584	X	29584	-0-	-0-	-0-	29584	2			N	-0-					-0-
04	28859	X	28859	-0-	-0-	-0-	28859	2			N	-0-					-0-
*05	29359	X	29359	-0-	-0-	-0-	29359	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40734	X	39214	-0-	-1520	-0-	39214	2			N	-0-					-0-
01	40300	X	40170	-0-	-130	-0-	40170	2			N	-0-					-0-
02	36400	X	36278	-0-	-122	-0-	36278	2			N	-0-					-0-
03	40300	X	40078	-0-	-222	-0-	40078	2			N	-0-					-0-
04	38970	X	38739	-0-	-231	-0-	38739	2			N	-0-					-0-
05	40176	X	39961	-0-	-215	-0-	39961	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
01	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	1279	2			N	-0-					-0-
04	1320	N	1238	-0-	-82	-0-	1238	2			N	-0-					-0-
*05	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1325	-0-	-39	-0-	1325	2			N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
02	1092	N	977	-0-	-115	-0-	977	2			N	-0-					-0-
03	1333	N	1044	-0-	-289	-0-	1044	2			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26412	X	20248	-0-	-6164	-0-	20248	3			N	-0-					-0-
01	26412	X	24064	-0-	-2348	-0-	24064	3			N	-0-					-0-
02	22344	X	20671	-0-	-1673	-0-	20671	3			N	-0-					-0-
03	22723	X	19255	-0-	-3468	-0-	19255	3			N	-0-					-0-
04	23366	X	23366	-0-	-0-	-0-	23366	3			N	-0-					-0-
05	24056	X	23464	-0-	-592	-0-	23464	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29822	X	24594	-0-	-5228	-0-	24594	3			N	-0-					-0-
01	29822	X	28979	-0-	-843	-0-	28979	3			N	-0-					-0-
02	26390	X	26390	-0-	-0-	-0-	26390	3			N	-0-					-0-
03	28892	X	28501	-0-	-391	-0-	28501	3			N	-0-					-0-
04	28050	X	26252	-0-	-1798	-0-	26252	3			N	-0-					-0-
05	29233	X	27868	-0-	-1365	-0-	27868	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37417	X	36642	-0-	-775	-0-	36642	3			N	-0-					-0-
01	37417	X	36902	-0-	-515	-0-	36902	3			N	-0-					-0-
02	33544	X	32919	-0-	-625	-0-	32919	3			N	-0-					-0-
03	37014	X	36046	-0-	-968	-0-	36046	3			N	-0-					-0-
04	35820	X	35264	-0-	-556	-0-	35264	3			N	-0-					-0-
05	36890	X	36394	-0-	-496	-0-	36394	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26660	X	26564	-0-	-96	-0-	26564	2			N	-0-					-0-
01	26695	X	26695	-0-	-0-	-0-	26695	2			N	-0-					-0-
02	24017	X	24017	-0-	-0-	-0-	24017	2			N	-0-					-0-
03	26505	X	26498	-0-	-7	-0-	26498	2			N	-0-					-0-
04	25650	X	25641	-0-	-9	-0-	25641	2			N	-0-					-0-
05	26505	X	26202	-0-	-303	-0-	26202	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5838	X	5838	-0-	-0-	-0-	5838	2			N	-0-					-0-
01	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-
02	5478	X	5478	-0-	-0-	-0-	5478	2			N	-0-					-0-
03	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
04	5473	X	5473	-0-	-0-	-0-	5473	2			N	-0-					-0-
*05	5548	X	5548	-0-	-0-	-0-	5548	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3540	-0-	-366	-0-	3540	2			N	-0-					-0-
01	4061	X	3463	-0-	-598	-0-	3463	2			N	-0-					-0-
02	3668	X	3663	-0-	-5	-0-	3663	2			N	-0-					-0-
03	4061	X	3838	-0-	-223	-0-	3838	2			N	-0-					-0-
04	3930	X	3795	-0-	-135	-0-	3795	2			N	-0-					-0-
05	4061	X	3750	-0-	-311	-0-	3750	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
01	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
02	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
03	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
04	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
*05	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

12	1922	N	1720	-0-	-202	-0-	1700	3	20	9	N	18	14	8			59
01	1984	N	1781	-0-	-203	-0-	1774	3	7	9	N	6					65
02	1719	N	1719	-0-	-0-	-0-	1713	3	6	9	N	5					70
03	1840	N	1840	-0-	-0-	-0-	1833	3	7	9	N	6					76
04	1798	N	1798	-0-	-0-	-0-	1791	3	7	9	N	6					82
05	1891	N	1854	-0-	-37	-0-	1848	3	6	9	N	5					87

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

12	762	N	762	-0-	-0-	-0-	751	3	11	9	N	10	179	1			44
01	925	N	925	-0-	-0-	-0-	877	3	48	9	N	44					88
02	783	N	783	-0-	-0-	-0-	761	3	22	9	N	20					108
03	1517	N	1517	-0-	-0-	-0-	1451	3	66	9	N	60					168
04	1621	N	1621	-0-	-0-	-0-	1581	3	40	9	N	36					204
*05	1495	N	1495	-0-	-0-	-0-	1477	3	18	9	N	16	181	1			39

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2940	X	2940	-0-	-0-	-0-	2888	3	52	9	N	47	1	8			113
01	3387	X	3387	-0-	-0-	-0-	3348	3	39	9	N	35	1	8			147
02	3092	X	3092	-0-	-0-	-0-	3019	3	73	9	N	66	165	1			48
03	3359	X	3359	-0-	-0-	-0-	3318	3	41	9	N	37					85
04	3081	X	3081	-0-	-0-	-0-	3042	3	39	9	N	35					120
*05	3158	X	3158	-0-	-0-	-0-	3128	3	30	9	N	27					147

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	765	-0-	-41	-0-	754	3	11	9	N	10					41
01	911	R	911	-0-	-0-	-0-	900	3	11	9	N	10					51
02	896	#	854	-0-	-42	-0-	844	3	10	9	N	9					60
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					60
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					60
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					60

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	100	-0-	-24	-0-	100	3			N	-0-					109
01	124	#	71	-0-	-53	-0-	71	3			N	-0-					109
02	131	R	131	-0-	-0-	-0-	131	3			N	-0-					109
03	148	R	148	-0-	-0-	-0-	148	3			N	-0-					109
04	90	#	79	-0-	-11	-0-	79	3			N	-0-					109
05	155	#	125	-0-	-30	-0-	125	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

12	289	R	289	-0-	-0-	-0-	249	3	40	9	N	36	169	1			46
01	292	R	292	-0-	-0-	-0-	238	3	54	9	N	49					95
02	285	R	285	-0-	-0-	-0-	246	3	39	9	N	35					130
03	359	R	359	-0-	-0-	-0-	304	3	55	9	N	50					180
04	359	R	359	-0-	-0-	-0-	308	3	51	9	N	46	184	1			42
*05	325	R	325	-0-	-0-	-0-	289	3	36	9	N	33					75

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		47	-0-	47	139	47	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	181	42	3			Y	-0-					-0-
03	DLQ G-10		47	-0-	47	228	47	3			Y	-0-					-0-
04	273	R	45	-0-	-228	-0-	45	3			Y	-0-					-0-
*05	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

12	124	#	54	-0-	-70	-0-	53	3	1	9	N	1					49
01	124	#	95	-0-	-29	-0-	93	3	2	9	N	2					51
02	104	R	104	-0-	-0-	-0-	102	3	2	9	N	2					53
03	120	R	120	-0-	-0-	-0-	114	3	6	9	N	5					58
04	115	R	115	-0-	-0-	-0-	107	3	8	9	N	7					65
05	124	#	122	-0-	-2	-0-	114	3	8	9	N	7					72

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

12	403	#	366	-0-	-37	-0-	353	3	13	9	N	12	111	1			21
01	403	#	325	-0-	-78	-0-	302	3	23	9	N	21					42
02	364	#	333	-0-	-31	-0-	311	3	22	9	N	20					62
03	403	#	286	-0-	-117	-0-	264	3	22	9	N	20					82
04	390	#	297	-0-	-93	-0-	286	3	11	9	N	10					92
05	372	#	325	-0-	-47	-0-	305	3	20	9	N	18					110

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	772	R	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

12	341	#	332	-0-	-9	-0-	323	3	9	9	N	8					50
01	341	#	331	-0-	-10	-0-	325	3	6	9	N	5					55
02	308	#	299	-0-	-9	-0-	293	3	6	9	N	5					60
03	341	#	337	-0-	-4	-0-	326	3	11	9	N	10					70
04	330	#	324	-0-	-6	-0-	317	3	7	9	N	6					76
05	341	#	337	-0-	-4	-0-	331	3	6	9	N	5					81

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

12	217	#	214	-0-	-3	-0-	207	3	7	9	N	6	74	1			31
01	203	R	203	-0-	-0-	-0-	197	3	6	9	N	5					36
02	196	#	157	-0-	-39	-0-	151	3	6	9	N	5					41
03	217	#	93	-0-	-124	-0-	90	3	3	9	N	3					44
04	210	#	165	-0-	-45	-0-	162	3	3	9	N	3					47
05	217	#	134	-0-	-83	-0-	132	3	2	9	N	2					49

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

12	DLQ G-10		534	-0-	534	1006	523	3	11	9	Y	10					73
01	DLQ G-10		522	-0-	522	1528	509	3	13	9	Y	12					85
02	DLQ G-10		469	-0-	469	1997	458	3	11	9	Y	10					95
03	DLQ G-10		512	-0-	512	2509	511	3	1	9	Y	1					96
04	3012	R	503	-0-	-2509	-0-	502	3	1	9	Y	1					97
*05	531	R	531	-0-	-0-	-0-	519	3	12	9	Y	11	48	1			60

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	#	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					95
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					95
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					95
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					95
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					95
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

12	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					166
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					166
02	140	N	37	-0-	-103	-0-	37	2			Y	-0-					166
03	155	N	30	-0-	-125	-0-	30	2			Y	-0-					166
04	90	N	34	-0-	-56	-0-	34	2			Y	-0-					166
*05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

12	62	X	39	-0-	-23	-0-	39	2			N	-0-					49
01	62	X	25	-0-	-37	-0-	25	2			N	-0-					49
02	35	X	35	-0-	-0-	-0-	35	2			N	-0-					49
03	31	X	24	-0-	-7	-0-	24	2			N	-0-					49
04	40	X	40	-0-	-0-	-0-	40	2			N	-0-					49
05	31	X	30	-0-	-1	-0-	30	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	2			Y	-0-					-0-
03	186	N	94	-0-	-92	-0-	94	2			Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2085	-0-	-488	-0-	2085	2			N	-0-					68
01	2573	N	2387	-0-	-186	-0-	2387	2			N	-0-					68
02	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					68
03	2077	N	1647	-0-	-430	-0-	1647	2			N	-0-					68
04	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					68
05	2573	N	2434	-0-	-139	-0-	2434	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					84
01	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					84
02	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					84
03	2542	N	2201	-0-	-341	-0-	2201	2			N	-0-					84
04	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					84
*05	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					140
01	1922	N	1809	-0-	-113	-0-	1809	2			N	-0-					140
02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					140
03	2108	N	1352	-0-	-756	-0-	1339	2	13	9	N	12					152
04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					152
05	1984	N	1953	-0-	-31	-0-	1953	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1817	-0-	-105	-0-	1817	2			N	-0-					62
01	1922	N	1752	-0-	-170	-0-	1752	2			N	-0-					62
02	1680	N	1645	-0-	-35	-0-	1645	2			N	-0-					62
03	1829	N	1398	-0-	-431	-0-	1398	2			N	-0-					62
04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					62
*05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	772	-0-	-3	-0-	3	1	769	3	N	-0-					45
01	754	N	754	-0-	-0-	-0-	3	1	751	3	N	-0-					45
02	672	N	666	-0-	-6	-0-	3	1	663	3	N	-0-					45
03	775	N	579	-0-	-196	-0-	3	1	576	3	N	-0-					45
04	760	N	760	-0-	-0-	-0-	3	1	757	3	N	-0-					45
*05	767	N	767	-0-	-0-	-0-	3	1	764	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	1343					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1343					N	-0-					-0-
02		14B2 EXT	809	-0-	809	2152	809	3			N	-0-					-0-
*03	2543		391	-0-	-2152	-0-	391	3			N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT NORTHERN ENERGY, INC 328627
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	2			N	-0-					-0-
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	186	N	8	-0-	-178	-0-	8	2			N	-0-					-0-
02	168	N	14	-0-	-154	-0-	14	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

12	961	N	449	-0-	-512	-0-	449	2			N	-0-					-0-
01	1023	N	663	-0-	-360	-0-	663	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
05	837	N	507	-0-	-330	-0-	507	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					-0-
02	1400	N	1242	-0-	-158	-0-	1242	2			N	-0-					-0-
03	1550	N	1364	-0-	-186	-0-	1364	2			N	-0-					-0-
04	1380	N	1294	-0-	-86	-0-	1294	2			N	-0-					-0-
05	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
*05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1743	-0-	-117	-0-	1743	2			N	-0-					-0-
01	1829	N	1673	-0-	-156	-0-	1673	2			N	-0-					-0-
02	1596	N	1536	-0-	-60	-0-	1536	2			N	-0-					-0-
03	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					-0-
04	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					-0-
05	1705	N	1528	-0-	-177	-0-	1528	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	248	N	130	-0-	-118	-0-	130	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
01	186	N	45	-0-	-141	-0-	45	2			N	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	2			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	661	-0-	-331	-0-	661	2			N	-0-					-0-
01	1023	X	562	-0-	-461	-0-	562	2			N	-0-					-0-
02	924	X	824	-0-	-100	-0-	824	2			N	-0-					-0-
03	1023	X	588	-0-	-435	-0-	588	2			N	-0-					-0-
04	750	X	731	-0-	-19	-0-	731	2			N	-0-					-0-
*05	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1658	-0-	-202	-0-	1658	2			N	-0-					-0-
01	1767	N	1632	-0-	-135	-0-	1632	2			N	-0-					-0-
02	1540	N	1417	-0-	-123	-0-	1416	2	1	9	N	1	1	8			-0-
03	1643	N	1513	-0-	-130	-0-	1513	2			N	-0-					-0-
04	1590	N	1413	-0-	-177	-0-	1412	2	1	9	N	1	1	8			-0-
05	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1031	-0-	-333	-0-	1031	3			N	-0-					-0-
01	1364	N	912	-0-	-452	-0-	912	3			N	-0-					-0-
02	1092	N	1026	-0-	-66	-0-	1026	3			N	-0-					-0-
03	1023	N	934	-0-	-89	-0-	934	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
01	1612	N	1477	-0-	-135	-0-	1477	3			N	-0-					-0-
02	1624	N	1583	-0-	-41	-0-	1583	3			N	-0-					-0-
03	1798	N	1625	-0-	-173	-0-	1625	3			N	-0-					-0-
04	1440	N	1425	-0-	-15	-0-	1425	3			N	-0-					-0-
05	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	392	N	266	-0-	-126	-0-	266	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	810	-0-	-492	-0-	810	3			N	-0-					-0-
01	1147	N	723	-0-	-424	-0-	723	3			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	609	-0-	-290	-0-	609	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
05	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
01	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	279	N	105	-0-	-174	-0-	105	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

12 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19
01 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19
02 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19
03 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19
04 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19
05 P&A COND	NO RPT	-0-	-0-	-0-							N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

12	1067	N	1067	-0-	-0-	-0-	75	1	639	2	Y	321	307	1			43
							353	9									
01 DLQ G-10	1082		1082	-0-	1082	1082	51	1	633	2	Y	362	327	1			78
							398	9									
02 DLQ G-10	636		636	-0-	636	1718	24	1	411	2	Y	183	177	1			84
							201	9									
03 DLQ G-10	760		760	-0-	760	2478	37	1	530	2	Y	175	211	1			48
							193	9									
04	2900	N	780	-0-	-2120	358	44	1	573	2	Y	148	167	1			29
							163	9									
*05	1034	N	676	-0-	-358	-0-	43	1	484	2	Y	135	129	1			35
							149	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

12	14880	X	14540	-0-	-340	-0-	1527	1	12947	2	Y	60					106
							66	9									
01 DLQ G-10	14312		14312	-0-	14312	14312	1050	1	13154	2	Y	98	178	1			26
							108	9									
02 DLQ G-10	12607		12607	-0-	12607	26919	705	1	11882	2	Y	18					44
							20	9									
03 DLQ G-10	13534		13534	-0-	13534	40453	874	1	12619	2	Y	37					81
							41	9									
04	49968	X	9515	-0-	-40453	-0-	678	1	8815	2	Y	20	88	1			13
							22	9									
05	13826	X	12648	-0-	-1178	-0-	1027	1	11590	2	Y	28	20	1			21
							31	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	10191	-0-	-1124	-0-	1068	1	9061	2	Y	56					95
							62	9									
01	DLQ G-10		9719	-0-	9719	9719	709	1	8886	2	Y	113	178	1			30
							124	9									
02	DLQ G-10		8840	-0-	8840	18559	494	1	8321	2	Y	23					53
							25	9									
03	DLQ G-10		9653	-0-	9653	28212	622	1	8981	2	Y	45					98
							50	9									
04	37001	X	8789	-0-	-28212	-0-	626	1	8139	2	Y	22	106	1			14
							24	9									
05	10044	X	9062	-0-	-982	-0-	734	1	8287	2	Y	37	24	1			27
							41	9									

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5365	X	5365	-0-	-0-	-0-	566	1	4799	2	N	-0-	47	1			40
01	5442	X	5442	-0-	-0-	-0-	402	1	5033	2	N	6					46
							7	9									
02	5208	X	5208	-0-	-0-	-0-	290	1	4879	2	N	35					81
							39	9									
03	5363	X	5279	-0-	-84	-0-	341	1	4921	2	N	15	47	1			49
							17	9									
04	5280	X	5056	-0-	-224	-0-	360	1	4678	2	N	16					65
							18	9									
*05	5570	X	5570	-0-	-0-	-0-	453	1	5117	2	N	-0-					65

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5069	-0-	-1255	-0-	528	1	4477	2	Y	58					102
							64	9									
01	DLQ G-10		5397	-0-	5397	5397	392	1	4909	2	Y	87	166	1			23
							96	9									
02	DLQ G-10		3443	-0-	3443	8840	192	1	3230	2	Y	19					42
							21	9									
03	DLQ G-10		4066	-0-	4066	12906	257	1	3714	2	Y	86					128
							95	9									
04	17701	X	4795	-0-	-12906	-0-	336	1	4371	2	Y	80	157	1			51
							88	9									
*05	5038	X	5038	-0-	-0-	-0-	406	1	4585	2	Y	43	62	1			32
							47	9									

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 09/03/2010 TOTAL DEPTH 1060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4138	X	4138	-0-	-0-	-0-	431	1	3657	2	N	45	114	1			44
							50	9									
01	0	W	3657	-0-	3657	3657	268	1	3357	2	N	29					73
							32	9									
02	6809	X	3152	-0-	-3657	-0-	175	1	2948	2	N	26					99
							29	9									
03	3405	X	3405	-0-	-0-	-0-	215	1	3110	2	N	73	53	1			119
							80	9									
04	5178	X	5178	-0-	-0-	-0-	366	1	4758	2	N	49					168
							54	9									
*05	5301	X	5301	-0-	-0-	-0-	431	1	4870	2	N	-0-	80	1			88

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 03/23/2012 TOTAL DEPTH 7546 PERF. N/A

*06	106447	X	6601	-0-	-99846	-0-	966	1	5579	2	N	51					97
							56	9									
07	33077	X	16186	-0-	-16891	-0-	2172	1	13966	2	N	44	100	1			41
							48	9									
08	33077	X	32146	-0-	-931	-0-	4833	1	27166	2	N	134	137	1			38
							147	9									
09	32010	X	27168	-0-	-4842	-0-	3885	1	23188	2	N	86					124
							95	9									
10	33077	X	22233	-0-	-10844	-0-	2419	1	19692	2	N	111	36	1			199
							122	9									
11	32010	X	18299	-0-	-13711	-0-	1772	1	16398	2	N	117	161	1			155
							129	9									
12	33077	X	16865	-0-	-16212	-0-	1761	1	14940	2	N	149	254	1			50
							164	9									
01	33077	X	14904	-0-	-18173	-0-	1091	1	13672	2	Y	128	137	1			41
							141	9									
02	29876	X	12727	-0-	-17149	-0-	708	1	11934	2	Y	77	114	1			4
							85	9									
03	33077	X	13164	-0-	-19913	-0-	848	1	12244	2	Y	65	64	1			5
							72	9									
04	32010	X	11962	-0-	-20048	-0-	851	1	11064	2	Y	43	38	1			10
							47	9									
05	33077	X	11694	-0-	-21383	-0-	941	1	10622	2	Y	119	104	1			25
							131	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134757	X	128455	-0-	-6302	-0-	128455	2			N	-0-					-0-
01	DLQ G-10		125822	-0-	125822	125822	125822	2			N	-0-					-0-
02	DLQ G-10		110964	-0-	110964	236786	110964	2			N	-0-					-0-
03	355024	X	118238	-0-	-236786	-0-	118238	2			N	-0-					-0-
04	117491	X	117491	-0-	-0-	-0-	117491	2			N	-0-					-0-
05	126573	X	119685	-0-	-6888	-0-	119685	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	28 15	1 9	618	2	Y	14	11	1			21
01	643	N	643	-0-	-0-	-0-	27 11	1 9	605	2	Y	10	10	1			21
02	541	N	541	-0-	-0-	-0-	23 11	1 9	507	2	Y	10	7	1			24
03	558	N	41	-0-	-517	-0-	26	1	15	9	Y	14	32	1			6
04	563	N	563	-0-	-0-	-0-	24 14	1 9	525	2	Y	13	9	1			10
*05	590	N	590	-0-	-0-	-0-	22 11	1 9	557	2	Y	10	10	1			10

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2014 - PLUGGED 02/15/14

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					12
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					12
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					12
03	261	N	261	-0-	-0-	-0-	243	2	18	9	N	16					28
*04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					28
*05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					28

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					8
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					8
02	257	N	257	-0-	-0-	-0-	235	2	22	9	N	20	22	1			6
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					6
*04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					6
*05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					23
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					23
02	700	N	647	-0-	-53	-0-	608	2	39	9	N	35	56	1			2
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					2
*04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					2
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					3
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					3
02	28	N	18	-0-	-10	-0-	15	2	3	9	N	3	2	1			4
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					4
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

12	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	4612					N	-0-					-0-
02	14B	DENY	125	-0-	125	4737	114	2	11	9	N	10	10	1			-0-
03	14B	DENY	201	-0-	201	4938	201	2			N	-0-					-0-
04	14B2	EXT	58	-0-	58	4996	58	2			N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	4996					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	147	-0-	147	51624	147	2			N	-0-					29
01	14B	DENY	325	-0-	325	51949	325	2			N	-0-					29
02	14B	DENY	90	-0-	90	52039	90	2			N	-0-					29
*03	24158	N	154	-0-	-24004	28035	154	2			N	-0-					29
04	14B	DENY	375	-0-	375	28410	375	2			N	-0-					29
05	14B	DENY	387	-0-	387	28797	387	2			N	-0-					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	15	3	4	9	N	4					110
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					110
02	28	N	-0-	-0-	-28	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	744	-0-	744	95129	744	2			N	-0-					25
01	14B	DENY	916	-0-	916	96045	916	2			N	-0-					25
02	14B	DENY	615	-0-	615	96660	582	2	33	9	N	30	53	1			2
03	14B	DENY	604	-0-	604	97264	604	2			N	-0-					2
04	14B	DENY	758	-0-	758	98022	758	2			N	-0-					2
05	14B	DENY	693	-0-	693	98715	693	2			N	-0-					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2276	-0-	-390	-0-	191	1	2031	3	Y	49	82	1			46
							54	9									
01	2818	X	2818	-0-	-0-	-0-	274	1	2485	3	Y	54					100
							59	9									
02	2800	N	2801	-0-	1	1	303	1	2418	3	Y	73	83	1	1	8	89
							80	9									
03	2710	N	2709	-0-	-1	-0-	300	1	2307	3	Y	93	83	1			99
							102	9									
04	2730	N	2714	-0-	-16	-0-	315	1	2269	3	Y	118	160	1			57
							130	9									
05	2914	N	2767	-0-	-147	-0-	252	1	2431	3	Y	76	81	1			52
							84	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

12	155	N	23	-0-	-132	-0-	23	3			Y	-0-					9
01	DLQ G-10		266	-0-	266	266	235	3	31	9	Y	28					37
02	DLQ G-10		205	-0-	205	471	190	3	15	9	Y	14					51
03	DLQ G-10		297	-0-	297	768	265	3	32	9	Y	29	55	1			25
04	1039	N	271	-0-	-768	-0-	241	3	30	9	Y	27					52
05	217	N	200	-0-	-17	-0-	187	3	13	9	Y	12					64

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

12	802	N	802	-0-	-0-	-0-	795	3	7	9	N	6					190
01	961	N	762	-0-	-199	-0-	752	3	10	9	N	9	1	8			198
02	728	N	474	-0-	-254	-0-	474	3			N	-0-					198
03	806	N	504	-0-	-302	-0-	481	3	23	9	N	21	175	1	1	8	43
04	848	N	848	-0-	-0-	-0-	837	3	11	9	N	10	2	8			51
*05	674	N	674	-0-	-0-	-0-	671	3	3	9	N	3					54

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

12	1117	N	1117	-0-	-0-	-0-	1089	3	28	9	N	25					201
01	1209	N	1125	-0-	-84	-0-	1077	3	48	9	N	44	1	8			244
02	1041	N	1041	-0-	-0-	-0-	1008	3	33	9	N	30	188	1	1	8	85
03	1116	N	794	-0-	-322	-0-	772	3	22	9	N	20	1	8			104
04	1080	N	521	-0-	-559	-0-	482	3	39	9	N	35	5	8			134
05	1147	N	-0-	-0-	-1147	-0-					N	10	3	8			141

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

12	837	N	715	-0-	-122	-0-	715	2			N	-0-					-0-
01	713	N	633	-0-	-80	-0-	26	1	607	2	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	57	1	407	2	N	-0-					-0-
03	713	N	459	-0-	-254	-0-	44	1	415	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	251	1	488	2	N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	313	1	654	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

12	372	#	310	-0-	-62	-0-	310	2			N	-0-					-0-
01	372	#	209	-0-	-163	-0-	209	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	341	#	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	403	#	307	-0-	-96	-0-	307	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

12	1891	N	1679	-0-	-212	-0-	1636	2	43	9	Y	39					97
01	DLQ G-10		1057	-0-	1057	1057	1028	2	29	9	Y	26	62	1			61
02	DLQ G-10		431	-0-	431	1488	399	2	32	9	Y	29					90
03	DLQ G-10		1780	-0-	1780	3268	1745	2	35	9	Y	32	61	1			61
04	1700	N	2280	-0-	580	3848	2206	2	74	9	Y	67	62	1			66
*05	3100	N	2165	-0-	-935	2913	1987	2	178	9	Y	162	61	1			167

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

12	1674	N	283	-0-	-1391	-0-	207	3	76 9	Y	69	42	1				50
01	775	N	421	-0-	-354	-0-	378	3	43 9	Y	39	68	1				21
02	403	N	403	-0-	-0-	-0-	393	3	10 9	Y	9	26	1				4
03	1068	N	1068	-0-	-0-	-0-	1067	3	1 9	Y	1	4	1				1
04	1276	N	1276	-0-	-0-	-0-	1276	3		Y	-0-	1	1				-0-
*05	1212	N	1212	-0-	-0-	-0-	1212	3		Y	-0-						-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

12	372	N	193	-0-	-179	-0-	193	3		N	-0-						131
01	403	N	46	-0-	-357	-0-	46	3		N	-0-						131
02	364	N	1	-0-	-363	-0-	1	3		N	-0-						131
03	423	N	423	-0-	-0-	-0-	423	3		N	-0-						131
04	583	N	583	-0-	-0-	-0-	583	3		N	-0-						131
*05	476	N	476	-0-	-0-	-0-	476	3		N	-0-						131

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

12	651	N	517	-0-	-134	-0-	510	2	7 9	N	6						175
01	558	N	466	-0-	-92	-0-	456	2	10 9	N	9						184
02	476	N	429	-0-	-47	-0-	415	2	14 9	N	13						197
03	527	N	506	-0-	-21	-0-	486	2	20 9	N	18	178	1				37
*04	474	N	474	-0-	-0-	-0-	465	2	9 9	N	8						45
05	465	N	338	-0-	-127	-0-	328	2	10 9	N	9						54

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

12	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-					4
01	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-					4
02	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-					4
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1	B	-0-	402	3		N	-0-					4
04	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-					4
*05	479	N	479	-0-	-0-	B	-0-	479	3		N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

12 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					68
01	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					68
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					68
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					68
04	690	N	432	-0-	-258 B	-0-	432	3			N	-0-					68
05	496	N	427	-0-	-69 B	-0-	403	3	24	9	N	22					90

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	877	-0-	-22	-0-	877	3			N	-0-	177	1			20
01	899	N	723	-0-	-176	-0-	720	3	3	9	N	3					23
02	784	N	439	-0-	-345	-0-	438	3	1	9	N	1					24
03	868	N	-0-	-0-	-868	-0-					N	6					30
04	690	N	11	-0-	-679	-0-	8	3	3	9	N	3					33
05	496	N	38	-0-	-458	-0-	37	3	1	9	N	1					34

KURLAND BOW TYE (STRAWN SAND) //CONT.// 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. //CONT.// 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	404	-0-	-61	-0-	404	3			N	-0-					72
01	434	N	382	-0-	-52	-0-	382	3			N	-0-					72
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					72
03	403	N	229	-0-	-174	-0-	229	3			N	-0-					72
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					72
*05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	897	-0-	-529	-0-	897	2			N	-0-					-0-
01	1395	N	1291	-0-	-104	-0-	1291	2			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
03	899	N	627	-0-	-272	-0-	627	2			N	-0-					-0-
04	1260	N	970	-0-	-290	-0-	970	2			N	-0-					-0-
*05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	54	-0-	-659	-0-	54	2			N	-0-					77
01	713	N	447	-0-	-266	-0-	439	2	8	9	N	7					84
02	616	N	604	-0-	-12	-0-	604	2			N	-0-					84
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					84
04	619	N	619	-0-	-0-	-0-	604	2	15	9	N	14					98
05	682	N	603	-0-	-79	-0-	597	2	6	9	N	5					103

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1715	-0-	-703	-0-	31	1	1684	2	N	-0-					223
01	2511	N	2007	-0-	-504	-0-	31	1	1976	2	N	-0-					223
02	2074	N	2074	-0-	-0-	-0-	28	1	2046	2	N	-0-					223
03	1848	N	1848	-0-	-0-	-0-	31	1	1814	2	N	3					226
							3	9									
04	1972	N	1972	-0-	-0-	-0-	30	1	1938	2	N	4	186	1			44
							4	9									
05	2294	N	2016	-0-	-278	-0-	31	1	1975	2	N	9					53
							10	9									

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

12	310	N	264	-0-	-46	-0-	264	2			N	-0-					37
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					37
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					37
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					37
04	240	N	213	-0-	-27	-0-	213	2			N	-0-					37
05	248	N	214	-0-	-34	-0-	214	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					88
01	465	N	437	-0-	-28	-0-	437	2			N	-0-					88
02	420	N	400	-0-	-20	-0-	400	2			N	-0-					88
03	465	N	457	-0-	-8	-0-	457	2			N	-0-					88
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					88
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					66
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					66
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					66
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					66
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					66
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

12	806	N	257	-0-	-549	-0-	196	2	61	9	N	55					168
01	868	N	12	-0-	-856	-0-	12	2			N	-0-					168
02	812	N	239	-0-	-573	-0-	158	2	81	9	N	74	190	1			52
03	673	N	673	-0-	-0-	-0-	612	2	61	9	N	55					107
04	1165	N	1165	-0-	-0-	-0-	1097	2	68	9	N	62					169
05	279	N	31	-0-	-248	-0-	14	2	17	9	N	15					184

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

12	1457	N	1286	-0-	-171	-0-	1286	2			N	-0-					-0-
01	1209	N	1096	-0-	-113	-0-	1096	2			N	-0-					-0-
02	1232	N	1051	-0-	-181	-0-	1051	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					108
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					108
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					108
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	368	3	2	9	N	2					108
01	378	N	378	-0-	-0-	-0-	376	3	2	9	N	2					110
02	392	N	392	-0-	-0-	-0-	390	3	2	9	N	2					112
*03	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3					115
*04	354	N	354	-0-	-0-	-0-	352	3	2	9	N	2					117
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	DLQ	G-10	3	-0-	3	3	3	2			Y	-0-					23
04	DLQ	G-10	NO RPT	-0-	-0-	3					Y	NO RPT					23
05	DLQ	G-10	NO RPT	-0-	-0-	3					Y	NO RPT					23

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ	G-10	6	-0-	6	6	6	2			Y	-0-					28
04	DLQ	G-10	NO RPT	-0-	-0-	6					Y	NO RPT					28
05	DLQ	G-10	NO RPT	-0-	-0-	6					Y	NO RPT					28

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					13
04	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					13
05	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					40
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
03	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					40
04	DLQ G-10		NO RPT	-0-	-0-	5					Y	NO RPT					40
05	DLQ G-10		NO RPT	-0-	-0-	5					Y	NO RPT					40

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					78
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
03	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					78
04	DLQ G-10		NO RPT	-0-	-0-	8					Y	NO RPT					78
05	DLQ G-10		NO RPT	-0-	-0-	8					Y	NO RPT					78

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					131
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					131
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					131
03	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					131
04	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					131
05	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					131

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	848	-0-	-381	-0-	844	2	4	9	Y	4					55
01	1072	N	1072	-0-	-0-	-0-	1066	2	6	9	Y	5					60
02	925	N	925	-0-	-0-	-0-	922	2	3	9	Y	3					63
*03	535	N	535	-0-	-0-	-0-	533	2	2	9	Y	2					65
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					7
01	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					7
02	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					7
03	DLQ G-10		85	-0-	85	85	85	2			Y	-0-					7
04	DLQ G-10		NO RPT	-0-	-0-	85					Y	NO RPT					7
05	DLQ G-10		NO RPT	-0-	-0-	85					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					4
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					4
03	DLQ G-10		73	-0-	73	73	73	2			Y	-0-					4
04	DLQ G-10		NO RPT	-0-	-0-	73					Y	NO RPT					4
05	DLQ G-10		NO RPT	-0-	-0-	73					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	2			Y	-0-			-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-			-0-
03	DLQ G-10		14	-0-	14	14	14	2			Y	-0-			-0-
04	DLQ G-10		NO RPT	-0-	-0-	14					Y	NO RPT			-0-
05	DLQ G-10		NO RPT	-0-	-0-	14					Y	NO RPT			-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			81
01	0	N	-0-	-0-	-0-	-0-					N	-0-			81
02	0	N	-0-	-0-	-0-	-0-					N	-0-			81
03	0	N	-0-	-0-	-0-	-0-					N	-0-			81
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			81
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			19
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	675	3	2	9	N	2			188
01	667	N	667	-0-	-0-	-0-	664	3	3	9	N	3			191
02	606	N	606	-0-	-0-	-0-	604	3	2	9	N	2			193
*03	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2			195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			195
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			195

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			8
01	0	N	-0-	-0-	-0-	-0-					N	-0-			8
02	0	N	-0-	-0-	-0-	-0-					N	-0-			8
03	0	N	-0-	-0-	-0-	-0-					N	-0-			8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			51
01	48	N	48	-0-	-0-	-0-	47	3	1	9	N	1			52
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-			52
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-			52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			52
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			52

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			131
01	0	N	-0-	-0-	-0-	-0-					N	-0-			131
02	0	N	-0-	-0-	-0-	-0-					N	-0-			131
03	0	N	-0-	-0-	-0-	-0-					N	-0-			131
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					6
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					6
02	157	N	157	-0-	-0-	-0-	156	3	1	9	N	1					7
*03	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4					11
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					67
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					67
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					67
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					21
01	615	N	615	-0-	-0-	-0-	614	3	1	9	Y	1					22
02	590	N	590	-0-	-0-	-0-	589	3	1	9	Y	1					23
03	DLQ G-10		665	-0-	665	665	664	3	1	9	Y	1					24
04	DLQ G-10		NO RPT	-0-	-0-	665					Y	NO RPT					24
05	DLQ G-10		NO RPT	-0-	-0-	665					Y	NO RPT					24

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					6
01	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					6
02	1428	N	1210	-0-	-218	-0-	1210	2			N	-0-					6
03	1426	N	881	-0-	-545	-0-	881	2			N	-0-					6
04	1410	N	766	-0-	-644	-0-	766	2			N	-0-					6
*05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

12	14B2 EXT	NO RPT		-0-	-0-	4521					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	4521					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	4521					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	4521					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	4521					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

12	496	#	106	-0-	-390	-0-	106	3			N	-0-					103
01	217	#	115	-0-	-102	-0-	112	3	3	9	N	3					106
02	196	#	64	-0-	-132	-0-	64	3			N	-0-					106
03	217	#	16	-0-	-201	-0-	16	3			N	-0-					106
04	150	#	10	-0-	-140	-0-	10	3			N	-0-					106
*05	304	X	304	-0-	-0-	-0-	273	3	31	9	N	28					134

FORELAND OPERATING, LLC 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

12	194	R	194	-0-	-0-	-0-	193	2	1	9	N	1					124
01	71	R	71	-0-	-0-	-0-	71	2			N	-0-					124
02	132	R	132	-0-	-0-	-0-	132	2			N	-0-					124
*03	99	R	99	-0-	-0-	-0-	99	2			N	-0-					124
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					124
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					124

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	66	-0-	-306	-0-	66	2			N	-0-					29
01	354	R	354	-0-	-0-	-0-	352	2	2	9	N	2					31
02	262	R	262	-0-	-0-	-0-	260	2	2	9	N	2					33
03	279	#	274	-0-	-5	-0-	272	2	2	9	N	2					35
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					35
05	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					35

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	10	-0-	-83	-0-	10	2			N	-0-					68
01	309	R	309	-0-	-0-	-0-	100	2	209	9	N	190	184	1			74
02	95	R	95	-0-	-0-	-0-	95	2			N	-0-					74
*03	103	R	103	-0-	-0-	-0-	102	2	1	9	N	1					75
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					75
05	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					75

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	30	-0-	-94	-0-	30	2			N	-0-					126
01	124	#	86	-0-	-38	-0-	85	2	1	9	N	1					127
02	75	R	75	-0-	-0-	-0-	75	2			N	-0-					127
03	62	#	34	-0-	-28	-0-	34	2			N	-0-					127
04	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					127
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					127

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	R	1185	-0-	-0-	-0-	1184	2	1	9	Y	1	7	1			103
01	1043	R	1043	-0-	-0-	-0-	1033	2	10	9	Y	9	11	1			101
02	1120	#	968	-0-	-152	-0-	958	2	10	9	Y	9	12	1			98
03	1240	#	959	-0-	-281	-0-	952	2	7	9	Y	6	7	1			97
04	1200	#	1037	-0-	-163	-0-	1034	2	3	9	Y	3	7	1			93
05	1178	X	995	-0-	-183	-0-	994	2	1	9	Y	1	8	1			86

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	R	587	-0-	-0-	-0-	580	2	7	9	Y	6	4	1			40
01	510	R	510	-0-	-0-	-0-	506	2	4	9	Y	4	6	1			38
02	560	#	476	-0-	-84	-0-	470	2	6	9	Y	5	6	1			37
03	620	#	470	-0-	-150	-0-	467	2	3	9	Y	3	4	1			36
04	600	#	508	-0-	-92	-0-	507	2	1	9	Y	1	4	1			33
05	589	X	493	-0-	-96	-0-	487	2	6	9	Y	5	4	1			34

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	58	-0-	-345	-0-	58	2			N	-0-					21
01	403	N	320	-0-	-83	-0-	320	2			N	-0-					21
02	392	N	298	-0-	-94	-0-	298	2			N	-0-					21
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					21
04	300	N	137	-0-	-163	-0-	137	2			N	-0-					21
05	341	N	219	-0-	-122	-0-	21	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
01	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
02	476	N	412	-0-	-64	-0-	412	2			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
01	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	775	N	518	-0-	-257	-0-	518	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
*05	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
01	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
01	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
02	2072	N	2047	-0-	-25	-0-	2047	2			N	-0-					-0-
03	2294	N	2287	-0-	-7	-0-	2287	2			N	-0-					-0-
04	2220	N	2193	-0-	-27	-0-	2193	2			N	-0-					-0-
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
02	700	N	610	-0-	-90	-0-	610	2			N	-0-					-0-
03	775	N	672	-0-	-103	-0-	672	2			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1709	N	1709	-0-	-0-	-0-	51	1	1658	2	N	-0-					-0-
01	1767	N	1681	-0-	-86	-0-	52	1	1629	2	N	-0-					-0-
02	1568	N	1525	-0-	-43	-0-	48	1	1477	2	N	-0-					-0-
03	1705	N	1680	-0-	-25	-0-	51	1	1629	2	N	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	57	1	1590	2	N	-0-					-0-
05	1674	N	1668	-0-	-6	-0-	60	1	1608	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5219	X	5219	-0-	-0-	-0-	156	1	5063	2	N	-0-					-0-
01	7068	X	5050	-0-	-2018	-0-	155	1	4895	2	N	-0-					-0-
02	6384	X	4342	-0-	-2042	-0-	135	1	4207	2	N	-0-					-0-
03	7068	X	4617	-0-	-2451	-0-	141	1	4476	2	N	-0-					-0-
04	5430	X	4423	-0-	-1007	-0-	153	1	4270	2	N	-0-					-0-
05	5208	X	4477	-0-	-731	-0-	162	1	4315	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2750	-0-	-164	-0-	82	1	2668	2	N	-0-					-0-
01	2821	N	2746	-0-	-75	-0-	84	1	2662	2	N	-0-					-0-
02	2505	N	2505	-0-	-0-	-0-	78	1	2427	2	N	-0-					-0-
03	2787	N	2787	-0-	-0-	-0-	85	1	2702	2	N	-0-					-0-
04	2705	N	2705	-0-	-0-	-0-	93	1	2612	2	N	-0-					-0-
05	2759	N	2668	-0-	-91	-0-	96	1	2572	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
01	3100	N	3339	-0-	239	239	3339	2			N	-0-					-0-
02	2800	N	2868	-0-	68	307	2868	2			N	-0-					-0-
03	3100	N	3064	-0-	-36	271	3064	2			N	-0-					-0-
04	3113	X	2842	-0-	-271	-0-	2842	2			N	-0-					-0-
*05	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

12	713 N	669	-0-	-44	-0-	14 8	1 9	647	3	Y	7	6	1			2
01	710 N	710	-0-	-0-	-0-	12 7	1 9	691	3	Y	6	7	1			1
02	644 N	627	-0-	-17	-0-	10 11	1 9	606	3	Y	10	9	1			2
03	710 N	710	-0-	-0-	-0-	15 12	1 9	683	3	Y	11	11	1			2
04	690 N	673	-0-	-17	-0-	16 6	1 9	651	3	Y	5	6	1			1
*05	683 N	683	-0-	-0-	-0-	14 4	1 9	665	3	Y	4	4	1			1

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	131	-0-	-582	-0-	131	2			N	-0-					5
01	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3					8
02	1429	N	1429	-0-	-0-	-0-	1428	2	1	9	N	1					9
03	732	N	732	-0-	-0-	-0-	731	2	1	9	N	1					10
04	1440	N	1104	-0-	-336	-0-	1104	2			N	-0-					10
05	1581	N	308	-0-	-1273	-0-	308	2			N	-0-					10

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	879	-0-	-1446	-0-	879	2			Y	-0-					14
01	3231	X	3231	-0-	-0-	-0-	3223	2	8	9	Y	7					21
02	2744	X	2075	-0-	-669	-0-	2072	2	3	9	Y	3					24
03	3038	X	2621	-0-	-417	-0-	2619	2	2	9	Y	2					26
04	3120	X	2222	-0-	-898	-0-	2222	2			Y	-0-					26
05	3224	X	1315	-0-	-1909	-0-	1315	2			Y	-0-					26

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	746	-0-	-1765	-0-	746	2			Y	-0-					6
01	4396	X	4396	-0-	-0-	-0-	4393	2	3	9	Y	3					9
02	2810	X	2810	-0-	-0-	-0-	2809	2	1	9	Y	1					10
03	2976	X	2470	-0-	-506	-0-	2469	2	1	9	Y	1					11
04	3780	X	2469	-0-	-1311	-0-	2469	2			Y	-0-					11
05	3906	X	1874	-0-	-2032	-0-	1874	2			Y	-0-					11

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	919	-0-	-1747	-0-	918	2	1	9	Y	1					24
01	3364	X	3364	-0-	-0-	-0-	3351	2	13	9	Y	12					36
02	3864	X	2748	-0-	-1116	-0-	2744	2	4	9	Y	4					40
03	4278	X	367	-0-	-3911	-0-	363	2	4	9	Y	4					44
*04	4050	X	4050	-0-	-0-	-0-	4050	2			Y	-0-					44
05	3379	X	1772	-0-	-1607	-0-	1772	2			Y	-0-					44

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1623	-0-	-671	-0-	1623	2			Y	-0-					1
01	3382	X	3382	-0-	-0-	-0-	3381	2	1	9	Y	1					2
02	3164	X	2796	-0-	-368	-0-	2796	2			Y	-0-					2
03	3503	X	2898	-0-	-605	-0-	2898	2			Y	-0-					2
04	3390	X	2491	-0-	-899	-0-	2491	2			Y	-0-					2
05	3379	X	1800	-0-	-1579	-0-	1800	2			Y	-0-					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		920	-0-	920	8746	919	2	1	9	Y	1					12
01	9802	X	1056	-0-	-8746	-0-	1056	2			Y	-0-					12
02	1624	X	1540	-0-	-84	-0-	1540	2			Y	-0-					12
03	1798	X	695	-0-	-1103	-0-	693	2	2	9	Y	2					14
04	1650	X	966	-0-	-684	-0-	966	2			Y	-0-					14
05	1705	X	661	-0-	-1044	-0-	660	2	1	9	Y	1	13	1			2

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1141	-0-	-409	-0-	1140	2	1	9	Y	1					15
01	2595	X	2595	-0-	-0-	-0-	2595	2			Y	-0-					15
02	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					15
03	1643	X	1409	-0-	-234	-0-	1407	2	2	9	Y	2					17
*04	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					17
05	1643	X	796	-0-	-847	-0-	795	2	1	9	Y	1	16	1			2

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	602	-0-	-235	-0-	601	2	1	9	Y	1					19
01	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					20
02	1301	N	1301	-0-	-0-	-0-	1301	2			Y	-0-					20
03	589	N	471	-0-	-118	-0-	469	2	2	9	Y	2					22
04	930	N	454	-0-	-476	-0-	453	2	1	9	Y	1					23
05	1178	N	226	-0-	-952	-0-	225	2	1	9	Y	1	21	1			3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	693	-0-	-795	-0-	684	2	9	9	Y	8					117
01	2246	N	2246	-0-	-0-	-0-	2245	2	1	9	Y	1					118
02	2499	N	2499	-0-	-0-	-0-	2498	2	1	9	Y	1					119
03	2789	N	2789	-0-	-0-	-0-	2775	2	14	9	Y	13					132
*04	2438	N	2438	-0-	-0-	-0-	2431	2	7	9	Y	6					138
05	2170	N	985	-0-	-1185	-0-	977	2	8	9	Y	7	126	1			19

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1244	-0-	-1298	-0-	1244	2			N	-0-					-0-
01	3007	X	2237	-0-	-770	-0-	2237	2			N	-0-					-0-
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
03	3007	X	2287	-0-	-720	-0-	2287	2			N	-0-					-0-
04	2520	X	2449	-0-	-71	-0-	2449	2			N	-0-					-0-
05	3038	X	1392	-0-	-1646	-0-	1392	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	890	-0-	-1404	-0-	887	2	3	9	N	3	4	1			2
01	1333	X	663	-0-	-670	-0-	660	2	3	9	N	3	4	1			1
02	812	N	532	-0-	-280	-0-	530	2	2	9	N	2					3
03	899	N	533	-0-	-366	-0-	531	2	2	9	N	2	4	1			1
*04	724	N	724	-0-	-0-	-0-	723	2	1	9	N	1					2
*05	2206	N	2206	-0-	-0-	-0-	2204	2	2	9	N	2					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1270	-0-	-1210	-0-	1270	2			N	-0-					-0-
01	1767	X	1148	-0-	-619	-0-	1148	2			N	-0-					-0-
02	1120	N	989	-0-	-131	-0-	989	2			N	-0-					-0-
03	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
04	1110	N	965	-0-	-145	-0-	965	2			N	-0-					-0-
05	1085	N	1033	-0-	-52	-0-	1033	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	2181	-0-	-3771	-0-	2181	2			N	-0-					-0-
01	3720	X	3349	-0-	-371	-0-	3349	2			N	-0-					-0-
02	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
03	3720	X	2468	-0-	-1252	-0-	2468	2			N	-0-					-0-
04	3600	X	2411	-0-	-1189	-0-	2411	2			N	-0-					-0-
05	3720	X	2841	-0-	-879	-0-	2841	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2037	-0-	-784	-0-	2027	2	10	9	N	9	15	1			8
01	2480	X	2117	-0-	-363	-0-	2107	2	10	9	N	9	15	1			2
02	2230	N	2230	-0-	-0-	-0-	2219	2	11	9	N	10					12
03	2076	N	2076	-0-	-0-	-0-	2068	2	8	9	N	7	15	1			4
*04	2063	N	2063	-0-	-0-	-0-	2056	2	7	9	N	6					10
05	2480	N	2168	-0-	-312	-0-	2162	2	6	9	N	5					15

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1075	-0-	-1560	-0-	1075	2			N	-0-					-0-
01	2108	X	1689	-0-	-419	-0-	1689	2			N	-0-					-0-
02	2800	N	3269	-0-	469	469	3269	2			N	-0-					-0-
03	2465	N	1996	-0-	-469	-0-	1996	2			N	-0-					-0-
*04	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
05	2108	X	1930	-0-	-178	-0-	1930	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4470	X	4292	-0-	-178	-0-	4279	2	13	9	Y	12	20	1			11
01	2597	X	2597	-0-	-0-	-0-	2584	2	13	9	Y	12	20	1			3
02	2464	X	2190	-0-	-274	-0-	2177	2	13	9	Y	12					15
03	2728	X	2274	-0-	-454	-0-	2263	2	11	9	Y	10	20	1			5
04	2640	X	2464	-0-	-176	-0-	2455	2	9	9	Y	8					13
05	2728	X	2032	-0-	-696	-0-	2024	2	8	9	Y	7					20

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	Y	1	1	1			1
01	2894	N	2894	-0-	-0-	-0-	2894	2			Y	-0-	1	1			-0-
02	2800	N	3023	-0-	223	223	3022	2	1	9	Y	1					1
03	3100	N	4378	-0-	1278	1501	4378	2			Y	-0-	1	1			-0-
*04	3000	N	3148	-0-	148	1649	3147	2	1	9	Y	1					1
*05	3850	X	2201	-0-	-1649	-0-	2201	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2481	N	2481	-0-	-0-	-0-	2477	2	4	9	Y	4	8	1			4
01	1853	N	1853	-0-	-0-	-0-	1847	2	6	9	Y	5	8	1			1
02	2649	N	2649	-0-	-0-	-0-	2643	2	6	9	Y	5					6
03	2497	N	2497	-0-	-0-	-0-	2493	2	4	9	Y	4	8	1			2
*04	2382	N	2382	-0-	-0-	-0-	2379	2	3	9	Y	3					5
*05	2567	N	2567	-0-	-0-	-0-	2564	2	3	9	Y	3					8

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4543	X	3776	-0-	-767	-0-	3752	2	24	9	Y	22	36	1			20
01	2962	X	2962	-0-	-0-	-0-	2937	2	25	9	Y	23	37	1			6
02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	Y	22					28
03	3098	X	3098	-0-	-0-	-0-	3077	2	21	9	Y	19	37	1			10
04	2790	X	2472	-0-	-318	-0-	2457	2	15	9	Y	14					24
*05	3306	X	3306	-0-	-0-	-0-	3293	2	13	9	Y	12					36

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2565	-0-	-566	-0-	2561	2	4	9	Y	4	6	1			3
01	2227	X	2227	-0-	-0-	-0-	2223	2	4	9	Y	4	6	1			1
02	2829	X	2829	-0-	-0-	-0-	2826	2	3	9	Y	3					4
03	2821	X	2241	-0-	-580	-0-	2237	2	4	9	Y	4	6	1			2
04	2490	X	2044	-0-	-446	-0-	2042	2	2	9	Y	2					4
05	2914	X	2053	-0-	-861	-0-	2051	2	2	9	Y	2					6

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	617	-0-	-1026	-0-	617	2			N	-0-					-0-
01	1643	X	1003	-0-	-640	-0-	1003	2			N	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
05	2015	N	832	-0-	-1183	-0-	832	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
01	2029	X	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
02	2352	X	2146	-0-	-206	-0-	2146	2			N	-0-					-0-
03	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
04	2520	X	2137	-0-	-383	-0-	2137	2			N	-0-					-0-
*05	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	1694	-0-	-1964	-0-	1694	2			N	-0-					-0-
01	4681	X	4216	-0-	-465	-0-	4216	2			N	-0-					-0-
02	4228	X	4196	-0-	-32	-0-	4196	2			N	-0-					-0-
03	4681	X	3801	-0-	-880	-0-	3801	2			N	-0-					-0-
04	4080	X	3648	-0-	-432	-0-	3648	2			N	-0-					-0-
05	4650	X	2145	-0-	-2505	-0-	2145	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	777	-0-	-339	-0-	44	1	733	3	N	-0-					-0-
01	1023	X	852	-0-	-171	-0-	45	1	807	3	N	-0-					-0-
02	896	X	761	-0-	-135	-0-	43	1	718	3	N	-0-					-0-
03	992	X	947	-0-	-45	-0-	55	1	892	3	N	-0-					-0-
04	930	X	913	-0-	-17	-0-	53	1	860	3	N	-0-					-0-
*05	901	X	901	-0-	-0-	-0-	53	1	848	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1428	-0-	-370	-0-	81	1	1347	3	N	-0-					-0-
01	1674	X	1617	-0-	-57	-0-	85	1	1532	3	N	-0-					-0-
02	1456	X	1398	-0-	-58	-0-	79	1	1319	3	N	-0-					-0-
03	1581	X	1539	-0-	-42	-0-	89	1	1450	3	N	-0-					-0-
04	1560	X	1425	-0-	-135	-0-	82	1	1343	3	N	-0-					-0-
05	1612	X	1449	-0-	-163	-0-	85	1	1364	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

12	31	N	30	-0-	-1	-0-	30	1			N	-0-					35
01	31	N	30	-0-	-1	-0-	30	1			N	-0-					35
02	30	N	30	-0-	-0-	-0-	30	1			N	-0-					35
03	31	N	30	-0-	-1	-0-	30	1			N	-0-					35
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					35
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

12	775	N	372	-0-	-403	-0-	372	3			N	-0-					70
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					70
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					70
03	702	N	702	-0-	-0-	-0-	691	3	11	9	N	10					80
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					80
05	744	N	511	-0-	-233	-0-	511	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					174
01	DLQ G-10		292	-0-	292	292	292	3			Y	-0-					174
02	DLQ G-10		267	-0-	267	559	267	3			Y	-0-					174
03	0		293	-0-	293	852	293	3			Y	-0-					174
04	0		150	-0-	150	1002	150	3			Y	-0-					174
05	0		152	-0-	152	1154	152	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					25
01	DLQ G-10		157	-0-	157	157	157	3			Y	-0-					25
02	DLQ G-10		144	-0-	144	301	144	3			Y	-0-					25
*03	752	N	451	-0-	-301	-0-	451	3			Y	-0-					25
*04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					25
*05	281		281	-0-	-0-	-0-	281	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

12	543	N	543	-0-	-0-	-0-	183	1	360	2	N	-0-					-0-
01	589	N	545	-0-	-44	-0-	186	1	359	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	155	1	354	3	N	-0-					-0-
03	558	N	496	-0-	-62	-0-	120	1	376	3	N	-0-					-0-
04	540	N	534	-0-	-6	-0-	191	1	343	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	196	1	359	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	966	-0-	-119	-0-	170	1	796	3	N	-0-					-0-
01	1116	N	999	-0-	-117	-0-	177	1	822	2	N	-0-					-0-
02	952	N	941	-0-	-11	-0-	150	1	791	2	N	-0-					-0-
03	961	N	921	-0-	-40	-0-	140	1	781	2	N	-0-					-0-
04	960	N	903	-0-	-57	-0-	124	1	779	2	N	-0-					-0-
05	1054	N	758	-0-	-296	-0-	55	1	703	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
01	14	N	9	-0-	-5	-0-	2	1	7	2	N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	71	1	332	3	N	-0-					-0-
01	403	N	295	-0-	-108	-0-	52	1	243	2	N	-0-					-0-
02	336	N	269	-0-	-67	-0-	43	1	226	2	N	-0-					-0-
03	403	N	401	-0-	-2	-0-	61	1	340	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	50	1	314	2	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	38	1	490	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	92	1	431	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	92	1	425	2	N	-0-					-0-
02	476	N	158	-0-	-318	-0-	25	1	133	2	N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	84	1	465	2	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	73	1	462	2	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	589	-0-	-186	-0-	104	1	485	3	N	-0-					-0-
01	713	N	623	-0-	-90	-0-	110	1	513	2	N	-0-					-0-
02	588	N	534	-0-	-54	-0-	85	1	449	2	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	90	1	498	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	97	1	610	2	N	-0-					-0-
05	589	N	394	-0-	-195	-0-	29	1	365	2	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	88	1	413	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	89	1	414	2	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	71	1	373	2	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	70	1	390	2	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	66	1	413	2	N	-0-					-0-
05	496	N	346	-0-	-150	-0-	25	1	321	2	N	-0-					-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	91	-0-	-436	-0-	16	1	75	3	N	-0-					-0-
01	465	N	83	-0-	-382	-0-	15	1	68	2	N	-0-					-0-
02	140	N	37	-0-	-103	-0-	6	1	31	2	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	10	1	58	2	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	16	1	100	2	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

12	1457	N	1437	-0-	-20	-0-	253	1	1184	3	N	-0-					-0-
01	1457	N	1432	-0-	-25	-0-	254	1	1178	2	N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	207	1	1092	2	N	-0-					-0-
03	1426	N	1412	-0-	-14	-0-	215	1	1197	2	N	-0-					-0-
04	1380	N	1369	-0-	-11	-0-	188	1	1181	2	N	-0-					-0-
05	1426	N	1306	-0-	-120	-0-	95	1	1211	2	N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

12	651	N	355	-0-	-296	-0-	355	2			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

12	651	N	513	-0-	-138	-0-	513	2			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	2			N	-0-					-0-
03	527	N	391	-0-	-136	-0-	391	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	503	-0-	-551	-0-	503	3			N	-0-					174
01	1178	N	158	-0-	-1020	-0-	158	3			N	-0-					174
02	1204	N	878	-0-	-326	-0-	852	3	26	9	N	24					198
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					198
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					198
*05	3100	N	5115	-0-	2015	2015	5115	3			N	-0-					198

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	6	-0-	-149	-0-	6	3			N	-0-					99
01	155	N	35	-0-	-120	-0-	35	3			N	-0-					99
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					99
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					99
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					99
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	154	-0-	-931	-0-	154	3			Y	-0-					96
01	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					102
02	1120	N	926	-0-	-194	-0-	909	3	17	9	Y	15					117
03	749	N	749	-0-	-0-	-0-	737	3	12	9	Y	11					128
04	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					128
05	1023	N	998	-0-	-25	-0-	998	3			Y	-0-					128

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CHILDRESS				WELL #: 2103	RRCID -> 250745	COMPL. DATE 02/06/2007					TOTAL DEPTH 3716			PERF. 3345 -		3498
12	341	N	241	-0-	-100	-0-	227	3	14	9	N	13					80
01	279	N	212	-0-	-67	-0-	202	3	10	9	N	9					89
02	130	N	130	-0-	-0-	-0-	122	3	8	9	N	7					96
03	256	N	256	-0-	-0-	-0-	242	3	14	9	N	13					109
04	210	N	162	-0-	-48	-0-	155	3	7	9	N	6					115
05	155	N	129	-0-	-26	-0-	127	3	2	9	N	2					117

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8100		-0-	-0-	-8100	-0-					N	8					68
*07	6665		-0-	-0-	-6665	-0-					N	9					77
*08	0	#	-0-	-0-	-0-	-0-					N	10					87
*09	0	#	-0-	-0-	-0-	-0-					N	7					94
*10	0	#	-0-	-0-	-0-	-0-					N	9					103
*11	0	#	-0-	-0-	-0-	-0-					N	8					111
*12	0	#	-0-	-0-	-0-	-0-					N	9					120
*01	0	#	-0-	-0-	-0-	-0-					N	8					128
*02	0	#	-0-	-0-	-0-	-0-					N	9					137
*03	0	#	-0-	-0-	-0-	-0-					N	10					147
04	0	#	-0-	-0-	-0-	-0-					N	8					155
05	0	#	-0-	-0-	-0-	-0-					N	9					164
	RUSSELL 'C'				WELL #: 5	RRCID -> 267969	COMPL. DATE 11/27/2012					TOTAL DEPTH 3200			PERF. 2730 -		2735
12	15500		6195	-0-	-9305	35310	6195	3			N	-0-					-0-
01	13950		5565	-0-	-8385	26925	5565	3			N	-0-					-0-
02	12600		4723	-0-	-7877	19048	4723	3			N	-0-					-0-
03	13950		3708	-0-	-10242	8806	3708	3			N	-0-					-0-
04	13500		4694	-0-	-8806	-0-	4694	3			N	-0-					-0-
05	6200	#	4257	-0-	-1943	-0-	4257	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	10	1	166	3	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	9	1	164	3	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	8	1	146	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	18	1	331	3	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	309	-0-	-373	-0-	309	3			N	-0-					-0-
01	620	X	202	-0-	-418	-0-	202	3			N	-0-					-0-
02	252	X	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	X	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	X	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	391	3	41	9	N	37	37	8			-0-
03	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	248	X	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	187	-0-	-278	-0-	187	3			N	-0-					-0-
01	434	X	114	-0-	-320	-0-	114	3			N	-0-					-0-
02	224	X	128	-0-	-96	-0-	128	3			N	-0-					-0-
03	248	X	93	-0-	-155	-0-	93	3			N	-0-					-0-
04	180	X	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
01	2573	X	2016	-0-	-557	-0-	2016	3			N	-0-					-0-
02	2113	X	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
03	3100	X	2068	-0-	-1032	-0-	2068	3			N	-0-					-0-
04	3000	X	2232	-0-	-768	-0-	2232	3			N	-0-					-0-
05	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	X	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	589	X	465	-0-	-124	-0-	465	3			N	-0-					-0-
02	504	X	421	-0-	-83	-0-	421	3			N	-0-					-0-
03	837	X	481	-0-	-356	-0-	481	3			N	-0-					-0-
04	810	X	636	-0-	-174	-0-	636	3			N	-0-					-0-
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	X	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	527	X	424	-0-	-103	-0-	424	3			N	-0-					-0-
02	392	X	267	-0-	-125	-0-	267	3			N	-0-					-0-
03	744	X	355	-0-	-389	-0-	355	3			N	-0-					-0-
04	720	X	385	-0-	-335	-0-	385	3			N	-0-					-0-
05	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	45	1	736	3	N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	41	1	645	3	N	-0-					-0-
03	775	N	773	-0-	-2	-0-	43	1	730	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	42	1	733	3	N	-0-					-0-
05	775	N	738	-0-	-37	-0-	44	1	694	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	998	-0-	-87	-0-	55	1	930	3	N	12	12	8			-0-
							13	9									
01	1023	N	919	-0-	-104	-0-	48	1	871	3	N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	45	1	834	3	N	2	2	8			-0-
							2	9									
03	992	N	949	-0-	-43	-0-	47	1	902	3	N	-0-					-0-
04	900	N	887	-0-	-13	-0-	45	1	842	3	N	-0-					-0-
05	961	N	865	-0-	-96	-0-	45	1	820	3	N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					4
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					4
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					4
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					4
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					4
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1556	-0-	-397	-0-	1556	2			N	-0-					-0-
01	1829	X	1354	-0-	-475	-0-	1354	2			N	-0-					-0-
02	1652	X	1587	-0-	-65	-0-	1587	2			N	-0-					-0-
03	1829	X	1454	-0-	-375	-0-	1454	2			N	-0-					-0-
04	1500	X	1069	-0-	-431	-0-	1069	2			N	-0-					-0-
05	1767	X	1431	-0-	-336	-0-	1431	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					8
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					8
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					8
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					8
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					8
05	651	N	165	-0-	-486	-0-	165	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					40
01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					40
02	644	N	168	-0-	-476	-0-	168	2			N	-0-					40
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					40
04	690	N	162	-0-	-528	-0-	162	2			N	-0-					40
*05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					40

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	X	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	140	X	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	155	X	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	155	X	143	-0-	-12	-0-	143	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	68	3	1	9	Y	1					1
02	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					2
03	107	N	107	-0-	-0-	-0-	106	3	1	9	Y	1					3
04	118	N	118	-0-	-0-	-0-	117	3	1	9	Y	1					4
*05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					5

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	11	1	233	3	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	18	1	470	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	16	1	380	3	N	-0-					-0-
03	651	N	387	-0-	-264	-0-	17	1	370	3	N	-0-					-0-
04	480	N	365	-0-	-115	-0-	17	1	348	3	N	-0-					-0-
05	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	391	-0-	-2244	-0-	391	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
03	DLQ G-10		1150	-0-	1150	1375	1150	3			Y	-0-					-0-
04	2680	X	1305	-0-	-1375	-0-	1305	3			Y	-0-					-0-
*05	599	X	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

12	465	N	68	-0-	-397	-0-	68	3			Y	-0-					7
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
02	DLQ G-10		39	-0-	39	39	39	3			Y	-0-					7
03	DLQ G-10		201	-0-	201	240	201	3			Y	-0-					7
04	468	N	228	-0-	-240	-0-	228	3			Y	-0-					7
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					7

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

12	279	N	114	-0-	-165	-0-	114	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	N	66	-0-	-130	-0-	66	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

12	899	N	133	-0-	-766	-0-	133	3			Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
02	DLQ G-10		76	-0-	76	76	76	3			Y	-0-					5
03	DLQ G-10		392	-0-	392	468	391	3	1	9	Y	1					6
04	912	N	444	-0-	-468	-0-	444	3			Y	-0-					6
*05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					6

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/27/2013 - PLUGGED 08-27-2013

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	8	-0-	8	13	8	3			N	-0-					-0-
01	14B2	EXT	8	-0-	8	21	8	3			N	-0-					-0-
02		27	10	-0-	-17	4	10	3			N	-0-					-0-
03		13 N	9	-0-	-4	-0-	9	3			N	-0-					-0-
04		8 N	-0-	-0-	-8	-0-					N	-0-					-0-
05		10 N	-0-	-0-	-10	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		12 N	11	-0-	-1	-0-	11	2			N	-0-					-0-
01		14 N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		11 N	-0-	-0-	-11	-0-					N	-0-					-0-
04		14 N	-0-	-0-	-14	-0-					N	-0-					-0-
05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		465 #	435	-0-	-30	-0-	435	3			N	-0-					100
01		471 R	471	-0-	-0-	-0-	465	3	6	9	N	5					105
02		420 #	355	-0-	-65	-0-	351	3	4	9	N	4					109
03		465 #	253	-0-	-212	-0-	251	3	2	9	N	2					111
04		450 #	366	-0-	-84	-0-	360	3	6	9	N	5					116
05		465 #	372	-0-	-93	-0-	372	3			N	-0-					116

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1047	-0-	1047	4118	1032	2	15	9	Y	14	11	1			14
01	5137	R	1019	-0-	-4118	-0-	1006	2	13	9	Y	12	12	1			14
02	849	R	849	-0-	-0-	-0-	836	2	13	9	Y	12	17	1			9
03	1085	#	986	-0-	-99	-0-	968	2	18	9	Y	16	11	1			14
04	1020	#	961	-0-	-59	-0-	936	2	25	9	Y	23	30	1			7
05	1054	#	898	-0-	-156	-0-	888	2	10	9	Y	9	5	1			12

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1000	-0-	-85	-0-	997	2	3	9	N	3					204
01	1023	#	998	-0-	-25	-0-	995	2	3	9	N	3					207
02	924	#	902	-0-	-22	-0-	899	2	3	9	N	3					210
03	1023	#	1011	-0-	-12	-0-	1008	2	3	9	N	3					213
04	1001	R	1001	-0-	-0-	-0-	1001	2			N	-0-					213
*05	1227	R	1227	-0-	-0-	-0-	1029	2	198	9	N	180	180	1			213

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	1058	-0-	1058	4207	1043	2	15	9	Y	14	11	1			11
01	5108	R	901	-0-	-4207	-0-	889	2	12	9	Y	11	12	1			10
02	860	R	860	-0-	-0-	-0-	846	2	14	9	Y	13	17	1			6
03	1116	#	914	-0-	-202	-0-	896	2	18	9	Y	16	11	1			11
04	1020	#	924	-0-	-96	-0-	899	2	25	9	Y	23	29	1			5
05	1054	#	976	-0-	-78	-0-	966	2	10	9	Y	9	5	1			10

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1704	R	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
01	1644	R	1644	-0-	-0-	-0-	1644	2			Y	-0-					-0-
02	1467	R	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
03	DLQ	G-10	1597	-0-	1597	1597	1597	2			Y	-0-					-0-
04	DLQ	G-10	1530	-0-	1530	3127	1530	2			Y	-0-					-0-
*05	4693	R	1566	-0-	-3127	-0-	1566	2			Y	-0-					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	779	-0-	-678	-0-	779	2			Y	-0-	44	1			122
01	1457	#	924	-0-	-533	-0-	882	2	42	9	Y	38					160
02	952	#	828	-0-	-124	-0-	789	2	39	9	Y	35					195
03	DLQ	G-10	953	-0-	953	953	907	2	46	9	Y	42					237
04	DLQ	G-10	1004	-0-	1004	1957	938	2	66	9	Y	60	190	1			107
*05	2867	R	910	-0-	-1957	-0-	868	2	42	9	Y	38					145

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					36
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					36
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					36
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					36
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					18
01	179	N	179	-0-	-0-	-0-	178	2	1	9	N	1					19
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					19
03	217	N	78	-0-	-139	-0-	78	2			N	-0-					19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					19

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	53	1	567	2	N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	50	1	700	2	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	55	1	895	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	60	1	871	2	N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	70	1	1057	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					80
01	1488	N	1469	-0-	-19	-0-	1469	2			N	-0-					80
02	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					80
03	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					80
04	1410	N	1326	-0-	-84	-0-	1326	2			N	-0-					80
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					41
01	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					41
02	1478	N	1478	-0-	-0-	-0-	1478	2			Y	-0-					41
*03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					41
*04	1566	N	1566	-0-	-0-	-0-	1566	2			Y	-0-					41
*05	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					105
01	279	N	245	-0-	-34	-0-	245	2			N	-0-					105
02	224	N	184	-0-	-40	-0-	184	2			N	-0-					105
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					105
04	1740	N	175	-0-	-1565	-0-	175	2			N	-0-					105
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3146	-0-	46	92	3146	2			N	-0-					-0-
01	3100	N	3114	-0-	14	106	3114	2			N	-0-					-0-
02	2428		2322	-0-	-106	-0-	2322	2			N	-0-					-0-
03	2229		2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
04	2276		2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
*05	2268		2268	-0-	-0-	-0-	2268	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	X	4	-0-	-9	-0-	4	2			N	-0-					-0-
01	13	X	3	-0-	-10	-0-	3	2			N	-0-					-0-
02	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
03	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC //CONT.// 328627

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
01	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

12	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

12	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	559	-0-	-185	-0-	559	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	558	N	342	-0-	-216	-0-	342	3			N	-0-					-0-
04	600	N	463	-0-	-137	-0-	463	3			N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

12	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

12	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

12	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
01	T. A.		477	-0-	477	477	477	2			N	-0-					-0-
02	T. A.		367	-0-	367	844	367	2			N	-0-					-0-
03	T. A.		195	-0-	195	1039	195	2			N	-0-					-0-
04	T. A.		301	-0-	301	1340	301	2			N	-0-					-0-
05	T. A.		313	-0-	313	1653	313	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

12	1674	N	1360	-0-	-314	-0-	1360	2			N	-0-					-0-
01	1271	N	1085	-0-	-186	-0-	1085	2			N	-0-					-0-
02	1372	N	990	-0-	-382	-0-	990	2			N	-0-					-0-
03	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
04	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
*05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
01	992	N	315	-0-	-677	-0-	315	2			N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
03	961	N	787	-0-	-174	-0-	787	2			N	-0-					-0-
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*05	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

12	341	N	213	-0-	-128	-0-	213	2			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
02	252	N	179	-0-	-73	-0-	179	2			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

12	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

12	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	476	N	423	-0-	-53	-0-	423	2			N	-0-					-0-
03	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

12	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		207	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

12	1147	N	943	-0-	-204	-0-	943	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
02	924	N	730	-0-	-194	-0-	730	2			N	-0-					-0-
03	930	N	751	-0-	-179	-0-	751	2			N	-0-					-0-
04	1080	N	1009	-0-	-71	-0-	1009	2			N	-0-					-0-
*05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

12	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					-0-
03	558	N	408	-0-	-150	-0-	408	2			N	-0-					-0-
04	540	N	455	-0-	-85	-0-	455	2			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

12	744	N	590	-0-	-154	-0-	590	2			N	-0-					-0-
01	744	N	604	-0-	-140	-0-	604	2			N	-0-					-0-
02	672	N	555	-0-	-117	-0-	555	2			N	-0-					-0-
03	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-
04	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
05	620	N	400	-0-	-220	-0-	400	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	560	N	501	-0-	-59	-0-	501	2			N	-0-					-0-
03	682	N	491	-0-	-191	-0-	491	2			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

12	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-					-0-
01	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-					-0-
02	84	N	56	-0-	-28	B	-0-	56	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35	B	-0-	58	2		N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-					-0-
*05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

12	62	N	36	-0-	-26	B	-0-	36	2		N	-0-					-0-
01	155	N	77	-0-	-78	B	-0-	77	2		N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-					-0-
04	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-
*05	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

12	93	N	85	-0-	-8	B	-0-	85	2		N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
02	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48	B	-0-	45	2		N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
*05	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

12	93	N	90	-0-	-3	B	-0-	90	2		N	-0-					-0-
01	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-					-0-
02	84	N	52	-0-	-32	B	-0-	52	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	47	-0-	-46	B	-0-	47	2		N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2		N	-0-					-0-
*05	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
*05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	84	N	60	-0-	-24 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
*05	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7651	X	7651	-0-	-0-	-0-	7651	2			N	-0-					-0-
01	6510	X	6204	-0-	-306	-0-	6204	2			N	-0-					-0-
02	5264	X	4466	-0-	-798	-0-	4466	2			N	-0-					-0-
03	7657	X	6002	-0-	-1655	-0-	6002	2			N	-0-					-0-
04	7410	X	5455	-0-	-1955	-0-	5455	2			N	-0-					-0-
05	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4474	X	4474	-0-	-0-	-0-	4474	2			N	-0-					-0-
01	4774	X	4611	-0-	-163	-0-	4611	2			N	-0-					-0-
02	4312	X	3655	-0-	-657	-0-	3655	2			N	-0-					-0-
03	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
*04	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
05	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
01	9145	X	3975	-0-	-5170	-0-	3975	2			N	-0-					-0-
02	7112	X	2758	-0-	-4354	-0-	2758	2			N	-0-					-0-
03	5394	X	2180	-0-	-3214	-0-	2180	2			N	-0-					-0-
*04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
05	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4751	-0-	-1077	-0-	4751	2			N	-0-					-0-
01	6639	X	6639	-0-	-0-	-0-	6639	2			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
03	6048	X	6048	-0-	-0-	-0-	6048	2			N	-0-					-0-
*04	7063	X	7063	-0-	-0-	-0-	7063	2			N	-0-					-0-
05	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	5318	-0-	-1533	-0-	374	1	4944	2	N	-0-					-0-
01	6820	X	5529	-0-	-1291	-0-	374	1	5155	2	N	-0-					-0-
02	6192	X	6192	-0-	-0-	-0-	338	1	5854	2	N	-0-					-0-
03	6820	X	4569	-0-	-2251	-0-	374	1	4195	2	N	-0-					-0-
04	6934	X	6934	-0-	-0-	-0-	362	1	6572	2	N	-0-					-0-
*05	6824	X	6824	-0-	-0-	-0-	374	1	6450	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
02	1624	N	1075	-0-	-549	-0-	1075	3			N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
01	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
02	1932	N	1719	-0-	-213	-0-	1719	3			N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
04	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-					-0-
05	1891	N	1462	-0-	-429	-0-	1462	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	47	-0-	-232 B	-27566	47	3			N	-0-					-0-
01	775	#	90	-0-	-685 B	-28251	90	3			N	-0-					-0-
02	700	#	-0-	-0-	-700 B	-28951					N	-0-					-0-
03	775	#	-0-	-0-	-775 B	-29726					N	-0-					-0-
04	90	#	-0-	-0-	-90 B	-29816					N	-0-					-0-
05	93	#	-0-	-0-	-93 B	-29909					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	415	-0-	-81 B	-34016	415	2			N	-0-					-0-
01	496	#	527	-0-	31 B	-33985	527	2			N	-0-					-0-
02	504	#	530	-0-	26 B	-33959	530	2			N	-0-					-0-
03	558	#	506	-0-	-52 B	-34011	506	2			N	-0-					-0-
04	540	#	545	-0-	5 B	-34006	545	2			N	-0-					-0-
05	589	#	515	-0-	-74 B	-34080	515	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	113	-0-	-11 B	-18024	113	2			N	-0-					19
01	124	#	143	-0-	19 B	-18005	143	2			N	-0-					19
02	140	#	144	-0-	4 B	-18001	144	2			N	-0-					19
03	155	#	137	-0-	-18 B	-18019	137	2			N	-0-					19
04	150	#	148	-0-	-2 B	-18021	148	2			N	-0-					19
05	155	#	140	-0-	-15 B	-18036	140	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	45	-0-	14 B	-297	45	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-297	57	2			N	-0-					-0-
02	56	N	57	-0-	1 B	-296	57	2			N	-0-					-0-
03	31	N	54	-0-	23 B	-273	54	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-273	59	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-273	55	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	504	N	278	-0-	-226	-0-	278	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	X	5	-0-	-5	-0-	5	2			N	-0-					-0-
01	9	X	2	-0-	-7	-0-	2	2			N	-0-					-0-
02	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
04	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
05	5	X	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
02	532	N	414	-0-	-118	-0-	414	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	344	-0-	-90	-0-	344	2			N	-0-					-0-
01	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	392	X	315	-0-	-77	-0-	315	2			N	-0-					-0-
03	456	X	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*04	430	X	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-
02	DLQ G-10		243	-0-	243	421	243	2			Y	-0-					-0-
03	DLQ G-10		923	-0-	923	1344	923	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	1344					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	1344					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	DLQ G-10		170	-0-	170	170	170	2			N	-0-					-0-
02	DLQ G-10		303	-0-	303	473	303	2			N	-0-					-0-
03	DLQ G-10		314	-0-	314	787	314	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	787					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	787					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
01	DLQ G-10		75	-0-	75	75	75	2			N	-0-					-0-
02	DLQ G-10		131	-0-	131	206	131	2			N	-0-					-0-
03	DLQ G-10		275	-0-	275	481	275	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	481					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	481					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	729	2	1	9	Y	1					110
01	DLQ G-10		599	-0-	599	599	598	2	1	9	Y	1					111
02	DLQ G-10		525	-0-	525	1124	524	2	1	9	Y	1					112
*03	DLQ G-10		525	-0-	525	1649	524	2	1	9	Y	1					113
04	0	N	NO RPT	-0-	-0-	1649					Y	NO RPT					113
05	0	N	NO RPT	-0-	-0-	1649					Y	NO RPT					113

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					16
01	DLQ G-10		315	-0-	315	315	307	2	8	9	Y	7					23
02	DLQ G-10		350	-0-	350	665	338	2	12	9	Y	11	32	1			2
03	DLQ G-10		191	-0-	191	856	191	2			Y	-0-					2
*04	1050	N	194	-0-	-856	-0-	194	2			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					18
01	DLQ G-10		174	-0-	174	174	164	2	10	9	Y	9					27
02	DLQ G-10		247	-0-	247	421	234	2	13	9	Y	12	36	1			3
03	DLQ G-10		151	-0-	151	572	151	2			Y	-0-					3
*04	730	N	158	-0-	-572	-0-	158	2			Y	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					22
01	DLQ G-10		101	-0-	101	101	89	2	12	9	Y	11					33
02	DLQ G-10		106	-0-	106	207	87	2	19	9	Y	17	45	1			5
03	DLQ G-10		98	-0-	98	305	98	2			Y	-0-					5
*04	437	N	132	-0-	-305	-0-	132	2			Y	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					25
01	DLQ G-10		871	-0-	871	871	857	2	14	9	Y	13					38
02	DLQ G-10		890	-0-	890	1761	864	2	26	9	Y	24	54	1			8
03	DLQ G-10		897	-0-	897	2658	897	2			Y	-0-					8
*04	1800	N	851	-0-	-949	1709	851	2			Y	-0-					8
05	0	N	NO RPT	-0-	-0-	1709					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	71	-0-	-301	-0-	71	2			N	-0-					-0-
01	372	X	51	-0-	-321	-0-	51	2			N	-0-					-0-
02	336	X	83	-0-	-253	-0-	83	2			N	-0-					-0-
03	279	X	44	-0-	-235	-0-	44	2			N	-0-					-0-
04	150	X	36	-0-	-114	-0-	36	2			N	-0-					-0-
05	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	351	-0-	-517	-0-	351	2			N	-0-					-0-
01	868	X	499	-0-	-369	-0-	499	2			N	-0-					-0-
02	756	X	585	-0-	-171	-0-	585	2			N	-0-					-0-
03	837	X	227	-0-	-610	-0-	227	2			N	-0-					-0-
04	810	X	326	-0-	-484	-0-	326	2			N	-0-					-0-
05	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	456	-0-	-288	-0-	456	2			N	-0-					-0-
01	744	X	571	-0-	-173	-0-	571	2			N	-0-					-0-
02	588	X	555	-0-	-33	-0-	555	2			N	-0-					-0-
03	589	X	505	-0-	-84	-0-	505	2			N	-0-					-0-
04	480	X	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

12	93	N	79	-0-	-14	-0-	20	1	50	2	Y	8	5	1			17
							9	9									
01	60	N	60	-0-	-0-	-0-	4	1	50	2	Y	5	7	1			15
							6	9									
02	60	N	60	-0-	-0-	-0-	9	1	45	2	Y	5					20
							6	9									
03	61	N	61	-0-	-0-	-0-	3	1	50	2	Y	7	11	1			16
							8	9									
04	68	N	68	-0-	-0-	-0-	14	1	48	2	Y	5					21
							6	9									
*05	76	N	76	-0-	-0-	-0-	22	1	50	2	Y	4					25
							4	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

12	992	N	867	-0-	-125	-0-	867	2			N	-0-					163
01	1023	N	412	-0-	-611	-0-	412	2			N	-0-					163
02	980	N	400	-0-	-580	-0-	400	2			N	-0-					163
03	868	N	477	-0-	-391	-0-	477	2			N	-0-	113	1			50
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					50
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

12	899	N	885	-0-	-14	-0-	885	2			Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
02	840	N	814	-0-	-26	-0-	814	2			Y	-0-					-0-
03	899	N	676	-0-	-223	-0-	676	2			Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
*05	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

12	1829	N	1702	-0-	-127	-0-	1702	2			Y	-0-					-0-
01	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
03	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
04	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
*05	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	X	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	279	X	261	-0-	-18	-0-	261	2			N	-0-					-0-
02	252	X	211	-0-	-41	-0-	211	2			N	-0-					-0-
03	372	X	226	-0-	-146	-0-	226	2			N	-0-					-0-
04	360	X	316	-0-	-44	-0-	316	2			N	-0-					-0-
*05	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	448	X	351	-0-	-97	-0-	351	3			N	-0-					-0-
03	589	X	377	-0-	-212	-0-	377	3			N	-0-					-0-
04	570	X	527	-0-	-43	-0-	527	3			N	-0-					-0-
*05	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

12	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

12	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

12	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	12	1	136	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	17	1			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

12	217	N	194	-0-	-23	-0-	16	1	178	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	17	1	195	3	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	14	1	162	3	N	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-	192	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	37	1	426	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

12	248	N	212	-0-	-36	-0-	17	1	195	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	15	1	177	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	41	1	468	3	N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	868	-0-	-1767	-0-	868	3			N	-0-					-0-
01	1612	N	834	-0-	-778	-0-	834	3			N	-0-					-0-
02	1148	N	587	-0-	-561	-0-	587	3			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

12	1054	#	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
01	1085	#	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
02	980	#	959	-0-	-21	-0-	959	3			N	-0-					-0-
03	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
04	1063	R	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
05	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

12	155	N	50	-0-	-105	-0-	3	1	47	3	N	-0-					-0-
01	124	N	50	-0-	-74	-0-	3	1	47	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	19	1	284	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

12	2697	#	1371	-0-	-1326	-0-	124	1	1230	3	N	15					349
							17	9									
01	2697	#	1399	-0-	-1298	-0-	124	1	1260	3	N	14					363
							15	9									
02	2436	#	1022	-0-	-1414	-0-	112	1	898	3	N	11					374
							12	9									
03	2697	#	1004	-0-	-1693	-0-	124	1	877	3	N	3	184	1			193
							3	9									
04	1980	#	1130	-0-	-850	-0-	120	1	1008	3	N	2					195
							2	9									
05	1395	#	805	-0-	-590	-0-	124	1	679	3	N	2					197
							2	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

12	2331	N	2331	-0-	-0-	-0-	100	1	2225	2	Y	5	9	0	5	1	3
							6	9									
01	2630	N	2630	-0-	-0-	-0-	112	1	2512	2	Y	5	5	1			3
							6	9									
02	2070	N	2070	-0-	-0-	-0-	88	1	1976	2	Y	5	4	1			4
							6	9									
03	2015	N	95	-0-	-1920	-0-	88	1	7	9	Y	6	5	1			5
04	1950	N	1940	-0-	-10	-0-	83	1	1851	2	Y	5	4	1			6
							6	9									
05	2015	N	1931	-0-	-84	-0-	72	1	1855	2	Y	4	5	1			5
							4	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3		N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3		N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	3		N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3		N	-0-					-0-
05	434	N	179	-0-	-255	-0-	179	3		N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

12	67	N	67	-0-	-0-	-0-	67	2		N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2		N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2		N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2		N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2		N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2		N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

12	372	N	-0-	-0-	-372	-0-				Y	-0-					-0-
01	DLQ G-10		358	-0-	358	358	358	2		Y	-0-					-0-
02	DLQ G-10		382	-0-	382	740	382	2		Y	-0-					-0-
03	1101	N	361	-0-	-740	-0-	361	2		Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2		Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	2		Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

12	93	N	-0-	-0-	-93	-0-				N	-0-					82
01	452	N	452	-0-	-0-	-0-	452	2		N	-0-					82
02	659	N	659	-0-	-0-	-0-	659	2		N	-0-					82
03	750	N	750	-0-	-0-	-0-	750	2		N	-0-					82
04	770	N	770	-0-	-0-	-0-	770	2		N	-0-					82
*05	765	N	765	-0-	-0-	-0-	765	2		N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	140	N	52	-0-	-88 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

12 P&A-COND		-0-	-0-	-0- B	-0-					Y	-0-					41
01	0	-0-	-0-	-0- B	-0-					Y	-0-	41	1			-0-
02	0	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 18182 03/03/2013

SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

12	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-
01	T. A.		20	-0-	20 B	20	20	2			Y	-0-					-0-
02	T. A.		21	-0-	21 B	41	21	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 41																	
03	T. A.		44	-0-	44 B	85	44	2			Y	-0-					-0-
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
12	13	N	13	-0-	-0- B	-0-	13	2			Y	-0-					-0-
01	T. A.		20	-0-	20 B	20	20	2			Y	-0-					-0-
02	T. A.		21	-0-	21 B	41	21	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 41																	
03	T. A.		44	-0-	44 B	85	44	2			Y	-0-					-0-
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

12	13	N	13	-0-	-0- B	-0-	13	2			Y	-0-					-0-
01	T. A.		20	-0-	20 B	20	20	2			Y	-0-					-0-
02	T. A.		21	-0-	21 B	41	21	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 41																	
03	T. A.		44	-0-	44 B	85	44	2			Y	-0-					-0-
04	T. A.		41	-0-	41 B	126	41	2			Y	-0-					-0-
05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

12	0	A	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
RECLASSIFIED TO OIL DIST. 09 LEASE 18182 03/03/2013																	

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	55	-0-	-100 B	-0-	55	3			N	-0-					-0-
04	120	N	14	-0-	-106 B	-0-	14	3			N	-0-					-0-
05	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

NOELKE, WEST (880) //CONT.// 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	767	2	21	9	N	19					148
01	779	N	779	-0-	-0-	-0-	762	2	17	9	N	15					163
02	664	N	664	-0-	-0-	-0-	646	2	18	9	N	16					179
03	768	N	768	-0-	-0-	-0-	748	2	20	9	N	18					197
04	761	N	761	-0-	-0-	-0-	737	2	24	9	N	22					219
*05	615	N	615	-0-	-0-	-0-	612	2	3	9	N	3					222

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					31
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					31
*03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					31
*04	98	N	98	-0-	-0-	-0-	98	99			N	-0-					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	64	-0-	-401	-0-	23	2	41	9	N	37					214
01	434	#	63	-0-	-371	-0-	22	2	41	9	N	37	180	1			71
02	112	#	4	-0-	-108	-0-	1	2	3	9	N	3					74
03	93	#	-0-	-0-	-93	-0-					N	-0-					74
04	60	#	-0-	-0-	-60	-0-					N	-0-					74
05	62	#	-0-	-0-	-62	-0-					N	-0-					74

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					198
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					198
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					198
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					198
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					198
*05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	626	-0-	-118	-0-	626	3			N	-0-					119
01	682	#	611	-0-	-71	-0-	611	3			N	-0-					119
02	616	#	575	-0-	-41	-0-	575	3			N	-0-					119
03	682	#	388	-0-	-294	-0-	388	3			N	-0-					119
04	630	#	577	-0-	-53	-0-	577	3			N	-0-					119
05	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					11
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					11
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					11
03	2077	N	1044	-0-	-1033	-0-	1044	3			N	-0-					11
04	1470	N	1062	-0-	-408	-0-	1062	3			N	-0-					11
05	1209	N	842	-0-	-367	-0-	842	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
02	924	N	63	-0-	-861	-0-	63	3			N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	1			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	1			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	1			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	1			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) //CONT.// 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

12	2945	#	2490	-0-	-455	-0-	2462	2	28	9	N	25					150
01	2945	#	2416	-0-	-529	-0-	2390	2	26	9	N	24					174
02	2660	#	2284	-0-	-376	-0-	2256	2	28	9	N	25					199
03	2697	#	2104	-0-	-593	-0-	2098	2	6	9	N	5	176	1			28
04	2607	R	2607	-0-	-0-	-0-	2585	2	22	9	N	20					48
*05	2694	R	2694	-0-	-0-	-0-	2668	2	26	9	N	24					72

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	374	-0-	-184	-0-	374	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

12	930	N	531	-0-	-399	-0-	531	3			N	-0-					-0-
01	961	N	727	-0-	-234	-0-	727	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1054	N	976	-0-	-78	-0-	976	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	589	N	452	-0-	-137	-0-	452	3			N	-0-					-0-
02	448	N	359	-0-	-89	-0-	359	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

12	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					-0-
03	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
04	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

12	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
01	434	N	327	-0-	-107	-0-	327	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-
03	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-
01	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
04	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	3		N	-0-			-0-
01	530	N	530	-0-	-0-	-0-	530	3		N	-0-			-0-
02	448	N	445	-0-	-3	-0-	445	3		N	-0-			-0-
03	589	N	456	-0-	-133	-0-	456	3		N	-0-			-0-
04	510	N	481	-0-	-29	-0-	481	3		N	-0-			-0-
05	496	N	451	-0-	-45	-0-	451	3		N	-0-			-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

12	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
02	112	N	109	-0-	-3	-0-	109	3		N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	120	N	113	-0-	-7	-0-	113	3		N	-0-			-0-
05	124	N	121	-0-	-3	-0-	121	3		N	-0-			-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

12	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-
01	527	N	303	-0-	-224	-0-	303	3		N	-0-			-0-
02	476	N	340	-0-	-136	-0-	340	3		N	-0-			-0-
03	926	N	926	-0-	-0-	-0-	926	3		N	-0-			-0-
04	829	N	829	-0-	-0-	-0-	829	3		N	-0-			-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	3		N	-0-			-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

12	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
01	93	N	54	-0-	-39	-0-	54	3		N	-0-			-0-
02	84	N	44	-0-	-40	-0-	44	3		N	-0-			-0-
03	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
04	60	N	59	-0-	-1	-0-	59	3		N	-0-			-0-
*05	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

12	177	N	177	-0-	-0-	-0-	177	3		N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
02	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
03	155	N	119	-0-	-36	-0-	119	3		N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
*05	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

12	642	N	642	-0-	-0-	-0-	642	3		N	-0-			-0-
01	651	N	650	-0-	-1	-0-	650	3		N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3		N	-0-			-0-
03	654	N	654	-0-	-0-	-0-	654	3		N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	630	3		N	-0-			-0-
05	651	N	651	-0-	-0-	-0-	651	3		N	-0-			-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

12	837	N	746	-0-	-91	-0-	746	3		N	-0-			-0-
01	961	N	865	-0-	-96	-0-	865	3		N	-0-			-0-
02	904	N	904	-0-	-0-	-0-	904	3		N	-0-			-0-
03	902	N	902	-0-	-0-	-0-	902	3		N	-0-			-0-
04	925	N	925	-0-	-0-	-0-	925	3		N	-0-			-0-
05	992	N	712	-0-	-280	-0-	712	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
01	806	N	646	-0-	-160	-0-	646	3			N	-0-					-0-
02	700	N	633	-0-	-67	-0-	633	3			N	-0-					-0-
03	682	N	453	-0-	-229	-0-	453	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	371	-0-	-125	-0-	371	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	999	-0-	-241	-0-	999	3			N	-0-					-0-
01	1209	N	989	-0-	-220	-0-	989	3			N	-0-					-0-
02	952	N	769	-0-	-183	-0-	769	3			N	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-
04	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
*05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
01	682	X	667	-0-	-15	-0-	667	3			N	-0-					-0-
02	616	X	609	-0-	-7	-0-	609	3			N	-0-					-0-
03	682	X	670	-0-	-12	-0-	670	3			N	-0-					-0-
04	660	X	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	X	660	-0-	-22	-0-	660	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
02	756	N	717	-0-	-39	-0-	717	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	780	N	779	-0-	-1	-0-	779	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-
01	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
01	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
02	784	N	742	-0-	-42	-0-	742	3			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	625	-0-	-212	-0-	625	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

12	775	N	518	-0-	-257	-0-	518	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

12	992	X	880	-0-	-112	-0-	880	3			N	-0-					-0-
01	961	N	596	-0-	-365	-0-	596	3			N	-0-					-0-
02	784	N	527	-0-	-257	-0-	527	3			N	-0-					-0-
03	868	N	536	-0-	-332	-0-	536	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

12	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	403	N	257	-0-	-146	-0-	257	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
04	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

12	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
01	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	237	-0-	-259	-0-	237	3			N	-0-					-0-
01	558	N	409	-0-	-149	-0-	409	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

12	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

12	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	N	224	-0-	-117	-0-	224	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	99	-0-	-242	-0-	99	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

12	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	336	N	285	-0-	-51	-0-	285	3			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

12	620	N	444	-0-	-176	-0-	444	3			N	-0-					-0-
01	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

12	378	X	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

12		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

12		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

12		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

12	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
01	496	N	274	-0-	-222	-0-	274	3			Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
02	532	N	512	-0-	-20	-0-	512	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

12	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

12	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	364	N	326	-0-	-38	-0-	326	3			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
02	728	N	653	-0-	-75	-0-	653	3			N	-0-					-0-
03	775	N	597	-0-	-178	-0-	597	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1359	-0-	-67	-0-	1359	3			N	-0-					-0-
01	1426	N	1381	-0-	-45	-0-	1381	3			N	-0-					-0-
02	1288	N	1223	-0-	-65	-0-	1223	3			N	-0-					-0-
03	1364	N	1203	-0-	-161	-0-	1203	3			N	-0-					-0-
04	1350	N	1300	-0-	-50	-0-	1300	3			N	-0-					-0-
05	1364	N	1166	-0-	-198	-0-	1166	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
01	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

12	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
01	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

12	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
01	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

12	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					-0-
03	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
01	589	N	333	-0-	-256	-0-	333	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	456	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

12	589	N	447	-0-	-142	-0-	447	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-
04	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

12	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
01	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
04	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
02	532	N	451	-0-	-81	-0-	451	3			N	-0-					-0-
03	496	N	267	-0-	-229	-0-	267	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	981	-0-	-569	-0-	981	3			N	-0-					-0-
01	1519	N	874	-0-	-645	-0-	874	3			N	-0-					-0-
02	1008	N	589	-0-	-419	-0-	589	3			N	-0-					-0-
03	992	N	724	-0-	-268	-0-	724	3			N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
01	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
02	1400	N	1365	-0-	-35	-0-	1365	3			N	-0-					-0-
03	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
05	1519	N	1021	-0-	-498	-0-	1021	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	420	N	363	-0-	-57	-0-	363	3			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

12	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

12	248	X	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

12	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

12	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			N	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
04	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-
05	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

12	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
01	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			N	-0-					-0-
03	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

12	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	840	N	710	-0-	-130	-0-	710	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

12	744	X	613	-0-	-131	-0-	613	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

12	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
02	700	N	479	-0-	-221	-0-	479	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	651	N	529	-0-	-122	-0-	529	3			N	-0-					-0-
04	690	N	517	-0-	-173	-0-	517	3			N	-0-					-0-
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-
03	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

12	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

12	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

12	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
01	682	X	571	-0-	-111	-0-	571	3			N	-0-					-0-
02	616	X	444	-0-	-172	-0-	444	3			N	-0-					-0-
03	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-
04	570	X	511	-0-	-59	-0-	511	3			N	-0-					-0-
*05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

12	589	X	555	-0-	-34	-0-	555	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
02	364	N	280	-0-	-84	-0-	280	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	299	-0-	-11	-0-	299	3		N	-0-			-0-
01	279	N	210	-0-	-69	-0-	210	3		N	-0-			-0-
02	252	N	147	-0-	-105	-0-	147	3		N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-
04	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
*05	303	N	303	-0-	-0-	-0-	303	3		N	-0-			-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

12	155	N	67	-0-	-88	-0-	67	3		N	-0-			-0-
01	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
02	280	N	-0-	-0-	-280	-0-				N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

12	93	N	69	-0-	-24	-0-	69	3		N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
02	112	N	57	-0-	-55	-0-	57	3		N	-0-			-0-
03	62	N	41	-0-	-21	-0-	41	3		N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
05	62	N	59	-0-	-3	-0-	59	3		N	-0-			-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

12	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
01	248	N	224	-0-	-24	-0-	224	3		N	-0-			-0-
02	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-
03	248	N	241	-0-	-7	-0-	241	3		N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
*05	254	N	254	-0-	-0-	-0-	254	3		N	-0-			-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

12	620	N	611	-0-	-9	-0-	611	3		N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	624	3		N	-0-			-0-
02	560	N	542	-0-	-18	-0-	542	3		N	-0-			-0-
03	620	N	580	-0-	-40	-0-	580	3		N	-0-			-0-
04	633	N	633	-0-	-0-	-0-	633	3		N	-0-			-0-
*05	634	N	634	-0-	-0-	-0-	634	3		N	-0-			-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

12	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
02	364	N	264	-0-	-100	-0-	264	3		N	-0-			-0-
03	310	N	257	-0-	-53	-0-	257	3		N	-0-			-0-
04	300	N	281	-0-	-19	-0-	281	3		N	-0-			-0-
05	279	N	272	-0-	-7	-0-	272	3		N	-0-			-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

12	217	N	197	-0-	-20	-0-	197	3		N	-0-			-0-
01	217	N	187	-0-	-30	-0-	187	3		N	-0-			-0-
02	168	N	155	-0-	-13	-0-	155	3		N	-0-			-0-
03	186	N	180	-0-	-6	-0-	180	3		N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
*05	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	214	-0-	-313	-0-	214	3			N	-0-					-0-
01	589	N	435	-0-	-154	-0-	435	3			N	-0-					-0-
02	420	N	218	-0-	-202	-0-	218	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	77	-0-	-202	-0-	77	3			N	-0-					-0-
01	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

12	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
05	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					-0-
03	403	N	237	-0-	-166	-0-	237	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	364	N	206	-0-	-158	-0-	206	3			N	-0-					-0-
03	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
04	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
05	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
02	280	N	243	-0-	-37	-0-	243	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	196	N	156	-0-	-40	-0-	156	3			N	-0-					-0-
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	465	X	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	420	X	299	-0-	-121	-0-	299	3			N	-0-					-0-
03	496	X	363	-0-	-133	-0-	363	3			N	-0-					-0-
04	480	X	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	496	X	308	-0-	-188	-0-	308	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	504	N	474	-0-	-30	-0-	474	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	496	N	274	-0-	-222	-0-	274	3			N	-0-					-0-
04	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

12	806	N	594	-0-	-212	-0-	594	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	840	N	655	-0-	-185	-0-	655	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

12	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

12	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
01	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
02	560	N	410	-0-	-150	-0-	410	3			N	-0-					-0-
03	620	N	412	-0-	-208	-0-	412	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

12	713	N	452	-0-	-261	-0-	452	3			N	-0-					-0-
01	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	360	N	131	-0-	-229	-0-	131	3			N	-0-					-0-
05	372	N	150	-0-	-222	-0-	150	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

12	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	369	-0-	-65	-0-	369	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	285	-0-	-397	-0-	285	3			N	-0-					-0-
01	682	N	274	-0-	-408	-0-	274	3			N	-0-					-0-
02	588	N	478	-0-	-110	-0-	478	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	3			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	690	N	561	-0-	-129	-0-	561	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

12	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	202	-0-	-201	-0-	202	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	415	-0-	-391	-0-	415	3			N	-0-					-0-
01	775	N	345	-0-	-430	-0-	345	3			N	-0-					-0-
02	364	N	288	-0-	-76	-0-	288	3			N	-0-					-0-
03	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	280	N	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	310	X	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	X	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	341	X	223	-0-	-118	-0-	223	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	196	N	138	-0-	-58	-0-	138	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

12	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-
03	186	N	48	-0-	-138	-0-	48	3			N	-0-					-0-
04	390	N	134	-0-	-256	-0-	134	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
02	756	N	753	-0-	-3	-0-	753	3			N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	196	N	183	-0-	-13	-0-	183	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

12	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	310	N	58	-0-	-252	-0-	58	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

12	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-					-0-
01	1457	N	765	-0-	-692	-0-	765	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
03	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

12	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-
01	651	X	572	-0-	-79	-0-	572	3			N	-0-					-0-
02	588	X	494	-0-	-94	-0-	494	3			N	-0-					-0-
03	651	X	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	600	X	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	558	X	531	-0-	-27	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	78	-0-	-108	-0-	78	3			N	-0-					-0-
01	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
02	168	N	74	-0-	-94	-0-	74	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	74	-0-	-174	-0-	74	3			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
01	527	N	296	-0-	-231	-0-	296	3			N	-0-					-0-
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	644	N	595	-0-	-49	-0-	595	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
05	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	588	N	577	-0-	-11	-0-	577	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	448	N	318	-0-	-130	-0-	318	3			N	-0-					-0-
03	496	N	149	-0-	-347	-0-	149	3			N	-0-					-0-
04	480	N	55	-0-	-425	-0-	55	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
02	812	N	650	-0-	-162	-0-	650	3			N	-0-					-0-
03	744	N	548	-0-	-196	-0-	548	3			N	-0-					-0-
04	1080	N	531	-0-	-549	-0-	531	3			N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

12	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
01	279	N	96	-0-	-183	-0-	96	3			N	-0-					-0-
02	196	N	97	-0-	-99	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

12	341	N	129	-0-	-212	-0-	129	3			N	-0-					-0-
01	372	N	87	-0-	-285	-0-	87	3			N	-0-					-0-
02	336	N	63	-0-	-273	-0-	63	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
02	168	N	57	-0-	-111	-0-	57	3			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
04	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
01	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	728	N	554	-0-	-174	-0-	554	3			N	-0-					-0-
03	837	N	294	-0-	-543	-0-	294	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	528	-0-	-154	-0-	528	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	588	N	443	-0-	-145	-0-	443	3			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	570	N	456	-0-	-114	-0-	456	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
02	700	N	495	-0-	-205	-0-	495	3			N	-0-					-0-
03	775	N	589	-0-	-186	-0-	589	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
02	560	N	541	-0-	-19	-0-	541	3			N	-0-					-0-
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

12	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
01	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
03	2325	N	1833	-0-	-492	-0-	1833	3			N	-0-					-0-
04	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
05	2294	N	2084	-0-	-210	-0-	2084	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
02	168	N	83	-0-	-85	-0-	83	3			N	-0-					-0-
03	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
04	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	807	-0-	-1177	-0-	807	3			N	-0-					-0-
01	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
04	1890	N	1140	-0-	-750	-0-	1140	3			N	-0-					-0-
*05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

12	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
01	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
02	728	N	645	-0-	-83	-0-	645	3			N	-0-					-0-
03	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					159
01	775	N	742	-0-	-33	-0-	742	3			Y	-0-					159
02	728	N	650	-0-	-78	-0-	650	3			Y	-0-					159
03	744	N	592	-0-	-152	-0-	592	3			Y	-0-					159
04	720	N	429	-0-	-291	-0-	429	3			Y	-0-					159
05	713	N	426	-0-	-287	-0-	426	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

12	1705	N	1432	-0-	-273	-0-	1432	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
04	1590	N	1567	-0-	-23	-0-	1567	3			N	-0-					-0-
05	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
01	1023	N	807	-0-	-216	-0-	807	3			N	-0-					-0-
02	896	N	797	-0-	-99	-0-	797	3			N	-0-					-0-
03	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	651	N	522	-0-	-129	-0-	522	3			N	-0-					-0-
02	588	N	160	-0-	-428	-0-	160	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

12	1271	X	1159	-0-	-112	-0-	1159	3			N	-0-					-0-
01	1240	N	1145	-0-	-95	-0-	1145	3			N	-0-					-0-
02	1064	N	1017	-0-	-47	-0-	1017	3			N	-0-					-0-
03	1147	N	852	-0-	-295	-0-	852	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

12	713	X	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
02	672	N	573	-0-	-99	-0-	573	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

12	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	620	N	187	-0-	-433	-0-	187	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	252	N	86	-0-	-166	-0-	86	3			N	-0-					-0-
03	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

12	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
04	120	N	28	-0-	-92	-0-	28	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
02	980	N	933	-0-	-47	-0-	933	3			N	-0-					-0-
03	1054	N	905	-0-	-149	-0-	905	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

12	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
02	448	N	443	-0-	-5	-0-	443	3			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

12	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	1085	N	1005	-0-	-80	-0-	1005	3			N	-0-					-0-
02	980	N	821	-0-	-159	-0-	821	3			N	-0-					-0-
03	1085	N	784	-0-	-301	-0-	784	3			N	-0-					-0-
04	960	N	930	-0-	-30	-0-	930	3			N	-0-					-0-
*05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

12	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	899	N	801	-0-	-98	-0-	801	3			N	-0-					-0-
02	896	N	566	-0-	-330	-0-	566	3			N	-0-					-0-
03	961	N	727	-0-	-234	-0-	727	3			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

12	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

12	961	X	720	-0-	-241	-0-	720	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	616	N	286	-0-	-330	-0-	286	3			N	-0-					-0-
03	682	N	525	-0-	-157	-0-	525	3			N	-0-					-0-
04	660	N	428	-0-	-232	-0-	428	3			N	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

12	496	X	310	-0-	-186	-0-	310	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
02	448	N	313	-0-	-135	-0-	313	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	465	X	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	X	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	465	X	368	-0-	-97	-0-	368	3			N	-0-					-0-
04	450	X	366	-0-	-84	-0-	366	3			N	-0-					-0-
05	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1547	-0-	-189	-0-	1547	3			N	-0-					-0-
01	1736	N	1334	-0-	-402	-0-	1334	3			N	-0-					-0-
02	1512	N	1274	-0-	-238	-0-	1274	3			N	-0-					-0-
03	1550	N	1527	-0-	-23	-0-	1527	3			N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
*05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
02	560	N	507	-0-	-53	-0-	507	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	682	N	511	-0-	-171	-0-	511	3			N	-0-					-0-
04	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
05	620	N	368	-0-	-252	-0-	368	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

12	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
02	252	N	163	-0-	-89	-0-	163	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	3			N	-0-					-0-
03	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	218	-0-	-216	-0-	218	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	480	N	369	-0-	-111	-0-	369	3			N	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

12	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
04	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-
*05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

12	434	X	364	-0-	-70	-0-	364	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

12	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	404	-0-	-154	-0-	404	3			N	-0-					-0-
01	558	N	346	-0-	-212	-0-	346	3			N	-0-					-0-
02	448	N	218	-0-	-230	-0-	218	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
02	364	N	254	-0-	-110	-0-	254	3			N	-0-					-0-
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
02	280	N	153	-0-	-127	-0-	153	3			N	-0-					-0-
03	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
04	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	3			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	280	-0-	-681	-0-	280	3			N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
02	196	N	25	-0-	-171	-0-	25	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	1350	N	571	-0-	-779	-0-	571	3			N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	392	X	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	434	X	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*05	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	975	-0-	-637	-0-	975	3			N	-0-					-0-
01	1426	N	821	-0-	-605	-0-	821	3			N	-0-					-0-
02	1204	N	697	-0-	-507	-0-	697	3			N	-0-					-0-
03	961	N	635	-0-	-326	-0-	635	3			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	3			N	-0-					-0-
*05	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
01	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			N	-0-					-0-
02	756	N	460	-0-	-296	-0-	460	3			N	-0-					-0-
03	837	N	514	-0-	-323	-0-	514	3			N	-0-					-0-
04	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
*05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
03	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	1333	X	440	-0-	-893	-0-	440	3			N	-0-					-0-
02	1204	X	650	-0-	-554	-0-	650	3			N	-0-					-0-
03	1333	X	304	-0-	-1029	-0-	304	3			N	-0-					-0-
04	1110	X	603	-0-	-507	-0-	603	3			N	-0-					-0-
*05	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	176	-0-	-227	-0-	176	3			N	-0-					-0-
01	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
02	252	N	139	-0-	-113	-0-	139	3			N	-0-					-0-
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

12	1209	N	1070	-0-	-139	-0-	1070	3			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

12	1054	N	887	-0-	-167	-0-	887	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

12	527	N	270	-0-	-257	-0-	270	3			N	-0-					-0-
01	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

12	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
01	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	308	N	210	-0-	-98	-0-	210	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
02	756	N	723	-0-	-33	-0-	723	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	406	-0-	-121	-0-	406	3			N	-0-					-0-
01	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
01	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
03	1519	N	1496	-0-	-23	-0-	1496	3			N	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
05	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			N	-0-					-0-
03	589	N	345	-0-	-244	-0-	345	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

12	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	630	N	518	-0-	-112	-0-	518	3			N	-0-					-0-
05	682	N	481	-0-	-201	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

12	496	N	395	-0-	-101	-0-	395	2			N	-0-					45
01	465	N	455	-0-	-10	-0-	453	2	2	9	N	2					47
02	394	N	394	-0-	-0-	-0-	392	2	2	9	N	2					49
03	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1					50
04	458	N	458	-0-	-0-	-0-	454	2	4	9	N	4					54
05	434	N	361	-0-	-73	-0-	360	2	1	9	N	1					55

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	279	N	77	-0-	-202	-0-	77	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

12	372	X	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
02	448	N	285	-0-	-163	-0-	285	3			N	-0-					-0-
03	372	N	153	-0-	-219	-0-	153	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	558	N	309	-0-	-249	-0-	309	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	1064	N	908	-0-	-156	-0-	908	3			N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
01	1891	X	1699	-0-	-192	-0-	1699	3			N	-0-					-0-
02	1708	X	1514	-0-	-194	-0-	1514	3			N	-0-					-0-
03	1891	X	1452	-0-	-439	-0-	1452	3			N	-0-					-0-
04	1710	X	1609	-0-	-101	-0-	1609	3			N	-0-					-0-
05	1736	X	1584	-0-	-152	-0-	1584	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	341	N	105	-0-	-236	-0-	105	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
04	630	N	498	-0-	-132	-0-	498	3			N	-0-					-0-
05	775	N	457	-0-	-318	-0-	457	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	276	-0-	-96	-0-	276	3			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
02	280	N	184	-0-	-96	-0-	184	3			N	-0-					-0-
03	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
02	308	N	227	-0-	-81	-0-	227	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	707	-0-	-68	-0-	707	3			N	-0-					-0-
01	713	N	134	-0-	-579	-0-	134	3			N	-0-					-0-
02	644	N	82	-0-	-562	-0-	82	3			N	-0-					-0-
03	713	N	128	-0-	-585	-0-	128	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

12	1116	N	1022	-0-	-94	-0-	1022	3			N	-0-					-0-
01	1209	X	918	-0-	-291	-0-	918	3			N	-0-					-0-
02	1008	X	751	-0-	-257	-0-	751	3			N	-0-					-0-
03	1054	X	998	-0-	-56	-0-	998	3			N	-0-					-0-
04	1020	X	896	-0-	-124	-0-	896	3			N	-0-					-0-
05	1023	X	764	-0-	-259	-0-	764	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

12	1519	N	1434	-0-	-85	-0-	1434	3			N	-0-					-0-
01	1519	N	1423	-0-	-96	-0-	1423	3			N	-0-					-0-
02	1316	N	1203	-0-	-113	-0-	1203	3			N	-0-					-0-
03	1426	N	1319	-0-	-107	-0-	1319	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

12	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	728	N	685	-0-	-43	-0-	685	3			N	-0-					-0-
03	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
04	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-
03	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
01	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
01	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1109	-0-	-100	-0-	1109	3			N	-0-					-0-
01	1209	N	997	-0-	-212	-0-	997	3			N	-0-					-0-
02	1064	N	1052	-0-	-12	-0-	1052	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

12	899	X	517	-0-	-382	-0-	517	3			N	-0-					-0-
01	899	X	447	-0-	-452	-0-	447	3			N	-0-					-0-
02	616	X	352	-0-	-264	-0-	352	3			N	-0-					-0-
03	682	X	236	-0-	-446	-0-	236	3			N	-0-					-0-
04	540	X	289	-0-	-251	-0-	289	3			N	-0-					-0-
05	527	X	472	-0-	-55	-0-	472	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

12	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	3			N	-0-					-0-
03	341	N	193	-0-	-148	-0-	193	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	504	N	415	-0-	-89	-0-	415	3			N	-0-					-0-
03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
05	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	168	N	116	-0-	-52	-0-	116	3			N	-0-					-0-
03	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
04	240	N	78	-0-	-162	-0-	78	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1501	X	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
01	1488	X	1205	-0-	-283	-0-	1205	3			N	-0-					-0-
02	1344	X	1199	-0-	-145	-0-	1199	3			N	-0-					-0-
03	1488	X	1222	-0-	-266	-0-	1222	3			N	-0-					-0-
04	1440	X	1431	-0-	-9	-0-	1431	3			N	-0-					-0-
05	1488	X	1418	-0-	-70	-0-	1418	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	476	N	472	-0-	-4	-0-	472	3			N	-0-					-0-
03	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
04	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	480	N	232	-0-	-248	-0-	232	3			N	-0-					-0-
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	884	-0-	-325	-0-	884	3			N	-0-					-0-
01	1085	N	676	-0-	-409	-0-	676	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1178	N	991	-0-	-187	-0-	991	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	134	-0-	-238	-0-	134	3			N	-0-					-0-
01	341	N	143	-0-	-198	-0-	143	3			N	-0-					-0-
02	168	N	88	-0-	-80	-0-	88	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
01	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
05	868	N	534	-0-	-334	-0-	534	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	77	-0-	-295	-0-	77	3			N	-0-					-0-
01	372	N	81	-0-	-291	-0-	81	3			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
01	279	N	4	-0-	-275	-0-	4	3			N	-0-					-0-
02	168	N	119	-0-	-49	-0-	119	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

12	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
01	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
02	476	N	437	-0-	-39	-0-	437	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

12	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
04	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	434	N	222	-0-	-212	-0-	222	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
02	336	N	247	-0-	-89	-0-	247	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	123	-0-	-125	-0-	123	3			N	-0-					-0-
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
01	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	3			N	-0-					-0-
03	806	N	675	-0-	-131	-0-	675	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	372	N	209	-0-	-163	-0-	209	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	961	N	503	-0-	-458	-0-	503	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
03	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					-0-
03	527	N	314	-0-	-213	-0-	314	3			N	-0-					-0-
04	480	N	197	-0-	-283	-0-	197	3			N	-0-					-0-
05	465	N	150	-0-	-315	-0-	150	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		109	-0-	109	109	109	3			N	-0-					-0-
02	14B2 EXT		213	-0-	213	322	213	3			N	-0-					-0-
03	14B2 EXT		226	-0-	226	548	226	3			N	-0-					-0-
04	14B2 EXT		264	-0-	264	812	264	3			N	-0-					-0-
05	14B2 EXT		281	-0-	281	1093	281	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

12	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

12	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	988	3			N	-0-					-0-
03	1209	N	1077	-0-	-132	-0-	1077	3			N	-0-					-0-
04	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
05	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	280	N	221	-0-	-59	-0-	221	3			N	-0-					-0-
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	381	-0-	-332	-0-	381	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	INC G-10		1	-0-	1	3	1	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	744	X	555	-0-	-189	-0-	555	3			N	-0-					-0-
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	465	X	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	540	X	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	X	319	-0-	-239	-0-	319	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
01	992	N	830	-0-	-162	-0-	830	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
05	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
02	560	N	495	-0-	-65	-0-	495	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

12	868	N	706	-0-	-162	-0-	706	3			N	-0-					-0-
01	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
02	700	N	555	-0-	-145	-0-	555	3			N	-0-					-0-
03	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	465	N	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
03	434	N	209	-0-	-225	-0-	209	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

12	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

12	589	X	461	-0-	-128	-0-	461	3			N	-0-					-0-
01	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-
03	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					-0-
03	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					-0-
03	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
04	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

12	310	N	139	-0-	-171	-0-	139	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

12	651	X	610	-0-	-41	-0-	610	3			N	-0-					-0-
01	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
02	560	X	408	-0-	-152	-0-	408	3			N	-0-					-0-
03	620	X	435	-0-	-185	-0-	435	3			N	-0-					-0-
04	600	X	382	-0-	-218	-0-	382	3			N	-0-					-0-
05	620	X	447	-0-	-173	-0-	447	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

12	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
01	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
02	644	N	587	-0-	-57	-0-	587	3			N	-0-					-0-
03	682	N	629	-0-	-53	-0-	629	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

12	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	992	N	618	-0-	-374	-0-	618	3			N	-0-					-0-
02	784	N	619	-0-	-165	-0-	619	3			N	-0-					-0-
03	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

12	682	N	560	-0-	-122	-0-	560	3			N	-0-					-0-
01	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	3			N	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

12	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
02	672	N	611	-0-	-61	-0-	611	3			N	-0-					-0-
03	744	N	545	-0-	-199	-0-	545	3			N	-0-					-0-
04	720	N	620	-0-	-100	-0-	620	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

12	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
01	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

12	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

12	1023	N	875	-0-	-148	-0-	875	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

12	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

12	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	18	-0-	-323	-0-	18	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

12	682	N	490	-0-	-192	-0-	490	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	364	N	303	-0-	-61	-0-	303	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

12	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	899	N	813	-0-	-86	-0-	813	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
01	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	3			N	-0-					-0-
03	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

12	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

12	961	N	731	-0-	-230	-0-	731	3			N	-0-					-0-
01	899	N	743	-0-	-156	-0-	743	3			N	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
05	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
02	616	N	577	-0-	-39	-0-	577	3			N	-0-					-0-
03	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

12	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
01	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
03	1085	N	578	-0-	-507	-0-	578	3			N	-0-					-0-
04	990	N	894	-0-	-96	-0-	894	3			N	-0-					-0-
05	1023	N	842	-0-	-181	-0-	842	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
02	476	N	392	-0-	-84	-0-	392	3			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	275	-0-	-5	-0-	275	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
01	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	3			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
04	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
02	728	N	697	-0-	-31	-0-	697	3			N	-0-					-0-
03	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
01	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
03	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
*05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
05	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
01	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
03	1457	N	1322	-0-	-135	-0-	1322	3			N	-0-					-0-
04	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
05	1457	N	1412	-0-	-45	-0-	1412	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
02	504	N	496	-0-	-8	-0-	496	3			N	-0-					-0-
03	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
04	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
05	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
02	672	N	619	-0-	-53	-0-	619	3			N	-0-					-0-
03	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
02	1232	N	1101	-0-	-131	-0-	1101	3			N	-0-					-0-
03	1209	N	987	-0-	-222	-0-	987	3			N	-0-					-0-
04	1200	N	1033	-0-	-167	-0-	1033	3			N	-0-					-0-
05	1209	N	943	-0-	-266	-0-	943	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					-0-
03	434	N	293	-0-	-141	-0-	293	3			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
02	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
03	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

12	434	X	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

12	465	N	286	-0-	-179	-0-	286	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	480	N	253	-0-	-227	-0-	253	3			N	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
03	744	N	537	-0-	-207	-0-	537	3			N	-0-					-0-
04	870	N	569	-0-	-301	-0-	569	3			N	-0-					-0-
05	899	N	557	-0-	-342	-0-	557	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
04	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
05	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	138	-0-	-420	-0-	138	3			N	-0-					-0-
01	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	3			N	-0-					-0-
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
01	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	3			N	-0-					-0-
03	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	476	-0-	-51	-0-	476	3			N	-0-					-0-
01	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	127	-0-	-431	-0-	127	3			N	-0-					-0-
01	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
02	196	N	121	-0-	-75	-0-	121	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
01	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
02	700	N	620	-0-	-80	-0-	620	3			N	-0-					-0-
03	899	N	740	-0-	-159	-0-	740	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	961	N	854	-0-	-107	-0-	854	3			N	-0-					-0-
02	812	N	654	-0-	-158	-0-	654	3			N	-0-					-0-
03	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	754	-0-	-21	-0-	754	3			N	-0-					-0-
01	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
02	644	N	553	-0-	-91	-0-	553	3			N	-0-					-0-
03	682	N	476	-0-	-206	-0-	476	3			N	-0-					-0-
04	600	N	447	-0-	-153	-0-	447	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	3			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	1092	N	862	-0-	-230	-0-	862	3			N	-0-					-0-
03	992	N	843	-0-	-149	-0-	843	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
05	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
03	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	336	N	307	-0-	-29	-0-	307	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

12	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
03	1085	N	959	-0-	-126	-0-	959	3			N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
05	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
02	532	N	505	-0-	-27	-0-	505	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

12	310	X	248	-0-	-62	-0-	248	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	1116	N	972	-0-	-144	-0-	972	3			N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	904	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
01	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	X	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
01	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	1240	N	873	-0-	-367	-0-	873	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
01	651	N	520	-0-	-131	-0-	520	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	336	N	281	-0-	-55	-0-	281	3			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	523	-0-	-314	-0-	523	3			N	-0-					-0-
01	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	772	-0-	-65	-0-	772	3			N	-0-					-0-
01	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
02	728	N	649	-0-	-79	-0-	649	3			N	-0-					-0-
03	775	N	488	-0-	-287	-0-	488	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	403	N	257	-0-	-146	-0-	257	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	713	N	485	-0-	-228	-0-	485	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	3			N	-0-					-0-
03	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
01	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	270	-0-	-164	-0-	270	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	X	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
02	1036	N	808	-0-	-228	-0-	808	3			N	-0-					-0-
03	1147	N	984	-0-	-163	-0-	984	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

12	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	476	N	427	-0-	-49	-0-	427	3			N	-0-					-0-
03	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	434	N	320	-0-	-114	-0-	320	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

12	1364	X	1233	-0-	-131	-0-	1233	3			N	-0-					-0-
01	1364	N	1246	-0-	-118	-0-	1246	3			N	-0-					-0-
02	1204	N	901	-0-	-303	-0-	901	3			N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
*05	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	280	N	86	-0-	-194	-0-	86	3			N	-0-					-0-
03	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
04	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	545	-0-	-106	-0-	545	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	3			N	-0-					-0-
03	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

12	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

12	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
01	434	N	173	-0-	-261	-0-	173	3			N	-0-					-0-
02	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

12	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
01	1643	X	1578	-0-	-65	-0-	1578	3			N	-0-					-0-
02	1484	X	1323	-0-	-161	-0-	1323	3			N	-0-					-0-
03	1519	X	1156	-0-	-363	-0-	1156	3			N	-0-					-0-
04	1530	X	920	-0-	-610	-0-	920	3			N	-0-					-0-
*05	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
02	700	N	688	-0-	-12	-0-	688	3			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
05	775	N	633	-0-	-142	-0-	633	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

12	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	465	N	314	-0-	-151	-0-	314	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	535	-0-	-333	-0-	535	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
02	588	N	435	-0-	-153	-0-	435	3			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	140	N	35	-0-	-105	-0-	35	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	3			N	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-
01	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
03	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
04	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
05	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	365	-0-	-162	-0-	365	3			N	-0-					-0-
01	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-
02	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
02	560	N	521	-0-	-39	-0-	521	3			N	-0-					-0-
03	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	168	N	88	-0-	-80	-0-	88	3			N	-0-					-0-
03	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
02	196	N	13	-0-	-183	-0-	13	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
02	336	N	305	-0-	-31	-0-	305	3			N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
04	480	N	269	-0-	-211	-0-	269	3			N	-0-					-0-
05	434	N	258	-0-	-176	-0-	258	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
01	837	N	657	-0-	-180	-0-	657	3			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
04	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
05	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-
01	744	N	505	-0-	-239	-0-	505	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

12	1147	X	900	-0-	-247	-0-	900	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
02	1064	N	1049	-0-	-15	-0-	1049	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	961	N	789	-0-	-172	-0-	789	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
04	420	N	326	-0-	-94	-0-	326	3			N	-0-					-0-
05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
01	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
02	476	N	448	-0-	-28	-0-	448	3			N	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	744	N	165	-0-	-579	-0-	165	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

12	1953	N	1895	-0-	-58	-0-	1895	3			N	-0-					-0-
01	1891	N	1844	-0-	-47	-0-	1844	3			N	-0-					-0-
02	1708	N	1676	-0-	-32	-0-	1676	3			N	-0-					-0-
03	1891	N	1522	-0-	-369	-0-	1522	3			N	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

12	992	N	601	-0-	-391	-0-	601	3			N	-0-					-0-
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
05	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
01	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
02	700	N	691	-0-	-9	-0-	691	3			N	-0-					-0-
03	775	N	542	-0-	-233	-0-	542	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
02	364	N	316	-0-	-48	-0-	316	3			N	-0-					-0-
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
01	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
02	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	527	N	202	-0-	-325	-0-	202	3			N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	650	-0-	-280	-0-	650	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
04	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
05	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
03	961	N	563	-0-	-398	-0-	563	3			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	961	N	867	-0-	-94	-0-	867	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
01	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1005	-0-	-111	-0-	1005	3			N	-0-					-0-
01	1116	X	1014	-0-	-102	-0-	1014	3			N	-0-					-0-
02	1008	X	903	-0-	-105	-0-	903	3			N	-0-					-0-
03	1085	X	1029	-0-	-56	-0-	1029	3			N	-0-					-0-
04	1003	X	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*05	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	812	N	614	-0-	-198	-0-	614	3			N	-0-					-0-
03	899	N	534	-0-	-365	-0-	534	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

12	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

12	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
01	868	N	728	-0-	-140	-0-	728	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	1085	N	835	-0-	-250	-0-	835	3			N	-0-					-0-
04	690	N	619	-0-	-71	-0-	619	3			N	-0-					-0-
05	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
05	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

12	868	N	611	-0-	-257	-0-	611	3			N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
02	1036	N	827	-0-	-209	-0-	827	3			N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	1350	N	1117	-0-	-233	-0-	1117	3			N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	672	N	595	-0-	-77	-0-	595	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
02	924	N	802	-0-	-122	-0-	802	3			N	-0-					-0-
03	961	N	749	-0-	-212	-0-	749	3			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	728	N	699	-0-	-29	-0-	699	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
04	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	434	-0-	-186	-0-	434	3			N	-0-					-0-
01	496	N	319	-0-	-177	-0-	319	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	608	X	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	535	X	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	651	X	546	-0-	-105	-0-	546	3			N	-0-					-0-
04	630	X	567	-0-	-63	-0-	567	3			N	-0-					-0-
05	651	X	567	-0-	-84	-0-	567	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	734	-0-	-196	-0-	734	3			N	-0-					-0-
01	930	X	540	-0-	-390	-0-	540	3			N	-0-					-0-
02	840	X	738	-0-	-102	-0-	738	3			N	-0-					-0-
03	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	810	X	804	-0-	-6	-0-	804	3			N	-0-					-0-
*05	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
02	504	N	500	-0-	-4	-0-	500	3			N	-0-					-0-
03	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
02	672	N	572	-0-	-100	-0-	572	3			N	-0-					-0-
03	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1053	-0-	-280	-0-	1053	3			N	-0-					-0-
01	1240	X	1108	-0-	-132	-0-	1108	3			N	-0-					-0-
02	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
03	1388	X	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
04	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1209	X	1203	-0-	-6	-0-	1203	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
01	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
02	672	N	638	-0-	-34	-0-	638	3			N	-0-					-0-
03	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	779	-0-	-89	-0-	779	3			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
03	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
*05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

12	1333	X	1191	-0-	-142	-0-	1191	3			N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

12	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
02	644	N	498	-0-	-146	-0-	498	3			N	-0-					-0-
03	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

12	2046	N	1994	-0-	-52	-0-	1994	3			N	-0-					-0-
01	2418	N	1732	-0-	-686	-0-	1732	3			N	-0-					-0-
02	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
03	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
04	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
05	2387	N	2157	-0-	-230	-0-	2157	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

12	930	X	611	-0-	-319	-0-	611	3			N	-0-					-0-
01	868	X	791	-0-	-77	-0-	791	3			N	-0-					-0-
02	893	X	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
01	1054	N	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
02	924	N	880	-0-	-44	-0-	880	3			N	-0-					-0-
03	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	313	-0-	-214	-0-	313	3			N	-0-					-0-
01	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
02	280	N	188	-0-	-92	-0-	188	3			N	-0-					-0-
03	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	976	-0-	-233	-0-	976	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1120	N	988	-0-	-132	-0-	988	3			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	1170	N	1021	-0-	-149	-0-	1021	3			N	-0-					-0-
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
02	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
04	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
05	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1819	-0-	-41	-0-	1819	3			N	-0-					-0-
01	1798	N	1670	-0-	-128	-0-	1670	3			N	-0-					-0-
02	1764	N	1431	-0-	-333	-0-	1431	3			N	-0-					-0-
03	1829	N	1535	-0-	-294	-0-	1535	3			N	-0-					-0-
04	1620	N	1579	-0-	-41	-0-	1579	3			N	-0-					-0-
*05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
01	1922	N	1827	-0-	-95	-0-	1827	3			N	-0-					-0-
02	1736	N	1651	-0-	-85	-0-	1651	3			N	-0-					-0-
03	1922	N	1829	-0-	-93	-0-	1829	3			N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*05	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					195
01	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1	1	8			195
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					195
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					195
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					195
*05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	752	-0-	-85	-0-	752	3			N	-0-					-0-
01	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
02	700	N	640	-0-	-60	-0-	640	3			N	-0-					-0-
03	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
04	690	N	581	-0-	-109	-0-	581	3			N	-0-					-0-
05	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1028	-0-	-181	-0-	1028	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
*05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2130	-0-	-443	-0-	2130	3			N	-0-					-0-
01	2418	N	2274	-0-	-144	-0-	2274	3			N	-0-					-0-
02	2016	N	1337	-0-	-679	-0-	1337	3			N	-0-					-0-
03	2139	N	1414	-0-	-725	-0-	1414	3			N	-0-					-0-
04	2190	N	1577	-0-	-613	-0-	1577	3			N	-0-					-0-
*05	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1148	N	1147	-0-	-1	-0-	1147	3			N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
05	1271	N	1098	-0-	-173	-0-	1098	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	844	-0-	-179	-0-	844	3			N	-0-					-0-
01	1023	N	939	-0-	-84	-0-	939	3			N	-0-					-0-
02	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	N	2511	-0-	-434	-0-	2511	3			N	-0-					-0-
01	2635	N	2575	-0-	-60	-0-	2575	3			N	-0-					-0-
02	2352	N	2301	-0-	-51	-0-	2301	3			N	-0-					-0-
03	2511	N	2510	-0-	-1	-0-	2510	3			N	-0-					-0-
04	2490	N	2472	-0-	-18	-0-	2472	3			N	-0-					-0-
05	2542	N	2461	-0-	-81	-0-	2461	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	961	N	755	-0-	-206	-0-	755	3			N	-0-					-0-
02	840	N	646	-0-	-194	-0-	646	3			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1134	-0-	-44	-0-	1134	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1064	N	1008	-0-	-56	-0-	1008	3			N	-0-					-0-
03	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
04	1230	N	1038	-0-	-192	-0-	1038	3			N	-0-					-0-
05	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	338	-0-	-313	-0-	338	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2920	-0-	-211	-0-	2920	3			N	-0-					-0-
01	3069	X	3014	-0-	-55	-0-	3014	3			N	-0-					-0-
02	2772	X	2683	-0-	-89	-0-	2683	3			N	-0-					-0-
03	3038	X	2966	-0-	-72	-0-	2966	3			N	-0-					-0-
04	2910	N	2844	-0-	-66	-0-	2844	3			N	-0-					-0-
05	2976	N	2909	-0-	-67	-0-	2909	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

12	2325	X	2225	-0-	-100	-0-	2225	3			N	-0-					-0-
01	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
03	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
04	2250	N	2230	-0-	-20	-0-	2230	3			N	-0-					-0-
05	2294	N	2237	-0-	-57	-0-	2237	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

12	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					-0-
01	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
02	1036	N	994	-0-	-42	-0-	994	3			N	-0-					-0-
03	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	1072	3			N	-0-					-0-
05	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
02	616	N	558	-0-	-58	-0-	558	3			N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	1023	N	946	-0-	-77	-0-	946	3			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	3			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
04	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

12	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

12	186	N	40	-0-	-146	-0-	40	2			N	-0-					192
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					192
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					192
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					192
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					192
05	217	N	92	-0-	-125	-0-	92	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					36
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					233
01	806	N	283	-0-	-523	-0-	283	2			N	-0-					233
02	532	N	152	-0-	-380	-0-	152	2			N	-0-					233
03	558	N	-0-	-0-	-558	-0-					N	-0-					233
04	270	N	12	-0-	-258	-0-	12	2			N	-0-					233
*05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

12	1302	N	1240	-0-	-62	-0-	1240	3			N	-0-					-0-
01	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
02	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
01	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
02	504	N	421	-0-	-83	-0-	421	3			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1488	N	1478	-0-	-10	-0-	1478	3			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

12	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
01	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
02	672	N	569	-0-	-103	-0-	569	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

12	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
02	728	N	718	-0-	-10	-0-	718	3			N	-0-					-0-
03	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*05	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

12	806	N	756	-0-	-50	-0-	756	3			N	-0-					-0-
01	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	842	-0-	-181	-0-	842	3			N	-0-					-0-
01	775	N	383	-0-	-392	-0-	383	3			N	-0-					-0-
02	644	N	343	-0-	-301	-0-	343	3			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1160	-0-	-49	-0-	1160	3			N	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	1176	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
05	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
01	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
02	644	N	637	-0-	-7	-0-	637	3			N	-0-					-0-
03	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	476	N	474	-0-	-2	-0-	474	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	806	X	625	-0-	-181	-0-	625	3			N	-0-					-0-
02	728	X	486	-0-	-242	-0-	486	3			N	-0-					-0-
03	682	X	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	600	X	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	620	X	432	-0-	-188	-0-	432	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					15
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					15
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					15
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					15
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

12	1829	N	1441	-0-	-388	-0-	1441	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
04	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

12	1023	N	945	-0-	-78	-0-	945	3			N	-0-					-0-
01	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
02	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
04	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

12	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

12	1612	X	1465	-0-	-147	-0-	1465	3			N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	116	-0-	-256	-0-	116	3			N	-0-					-0-
01	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
02	280	N	157	-0-	-123	-0-	157	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*05	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

12	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

12	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

12	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	448	N	436	-0-	-12	-0-	436	3			N	-0-					-0-
03	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

12	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					-0-
01	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
02	952	N	886	-0-	-66	-0-	886	3			N	-0-					-0-
03	1023	N	808	-0-	-215	-0-	808	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
01	589	N	483	-0-	-106	-0-	483	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
01	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
02	784	N	640	-0-	-144	-0-	640	3			N	-0-					-0-
03	899	N	638	-0-	-261	-0-	638	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7	-0-	568	2	14	9	N	13	1	8			189
01	627	N	627	-0-	-0-	-0-	617	2	10	9	N	9	1	8			197
02	574	N	574	-0-	-0-	-0-	560	2	14	9	N	13	189	1	1	8	20
03	589	N	582	-0-	-7	-0-	570	2	12	9	N	11	1	8			30
04	600	N	581	-0-	-19	-0-	581	2			N	-0-					30
05	620	N	580	-0-	-40	-0-	573	2	7	9	N	6	1	8			35

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	744	N	633	-0-	-111	-0-	633	3			N	-0-					-0-
04	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	631	-0-	-113	-0-	631	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	3			N	-0-					-0-
02	700	N	632	-0-	-68	-0-	632	3			N	-0-					-0-
03	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	713	N	628	-0-	-85	-0-	628	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	427	-0-	-69	-0-	427	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
01	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
02	588	N	397	-0-	-191	-0-	397	3			N	-0-					-0-
03	651	N	244	-0-	-407	-0-	244	3			N	-0-					-0-
04	540	N	366	-0-	-174	-0-	366	3			N	-0-					-0-
05	434	N	276	-0-	-158	-0-	276	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
01	992	N	971	-0-	-21	-0-	971	3			N	-0-					-0-
02	896	N	886	-0-	-10	-0-	886	3			N	-0-					-0-
03	961	N	826	-0-	-135	-0-	826	3			N	-0-					-0-
04	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
05	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3977	-0-	-332	-0-	3977	3			N	-0-					-0-
01	4154	X	4046	-0-	-108	-0-	4046	3			N	-0-					-0-
02	3584	X	3525	-0-	-59	-0-	3525	3			N	-0-					-0-
03	3968	X	3404	-0-	-564	-0-	3404	3			N	-0-					-0-
04	3978	X	3978	-0-	-0-	-0-	3978	3			N	-0-					-0-
05	4061	X	3984	-0-	-77	-0-	3984	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	392	N	260	-0-	-132	-0-	260	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	420	N	179	-0-	-241	-0-	179	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	816	-0-	-114	-0-	816	3		N	-0-			-0-
01	930	N	867	-0-	-63	-0-	867	3		N	-0-			-0-
02	812	N	788	-0-	-24	-0-	788	3		N	-0-			-0-
03	806	N	767	-0-	-39	-0-	767	3		N	-0-			-0-
04	848	N	848	-0-	-0-	-0-	848	3		N	-0-			-0-
05	868	N	858	-0-	-10	-0-	858	3		N	-0-			-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	497	X	497	-0-	-0-	-0-	497	3		N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-
02	451	N	451	-0-	-0-	-0-	451	3		N	-0-			-0-
03	496	N	461	-0-	-35	-0-	461	3		N	-0-			-0-
04	510	N	471	-0-	-39	-0-	471	3		N	-0-			-0-
*05	548	N	548	-0-	-0-	-0-	548	3		N	-0-			-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3		N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	624	3		N	-0-			-0-
02	560	N	527	-0-	-33	-0-	527	3		N	-0-			-0-
03	620	N	535	-0-	-85	-0-	535	3		N	-0-			-0-
04	612	N	612	-0-	-0-	-0-	612	3		N	-0-			-0-
*05	599	N	599	-0-	-0-	-0-	599	3		N	-0-			-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	1035	3		N	-0-			-0-
01	1085	X	1011	-0-	-74	-0-	1011	3		N	-0-			-0-
02	980	X	915	-0-	-65	-0-	915	3		N	-0-			-0-
03	1085	X	795	-0-	-290	-0-	795	3		N	-0-			-0-
04	1071	X	1071	-0-	-0-	-0-	1071	3		N	-0-			-0-
*05	1127	X	1127	-0-	-0-	-0-	1127	3		N	-0-			-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	954	-0-	-255	-0-	954	3		N	-0-			-0-
01	1209	X	784	-0-	-425	-0-	784	3		N	-0-			-0-
02	1092	X	932	-0-	-160	-0-	932	3		N	-0-			-0-
03	1209	X	915	-0-	-294	-0-	915	3		N	-0-			-0-
04	1140	X	973	-0-	-167	-0-	973	3		N	-0-			-0-
05	1023	X	980	-0-	-43	-0-	980	3		N	-0-			-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	745	-0-	-123	-0-	745	3		N	-0-			-0-
01	868	N	739	-0-	-129	-0-	739	3		N	-0-			-0-
02	784	N	663	-0-	-121	-0-	663	3		N	-0-			-0-
03	744	N	605	-0-	-139	-0-	605	3		N	-0-			-0-
04	720	N	486	-0-	-234	-0-	486	3		N	-0-			-0-
05	744	N	539	-0-	-205	-0-	539	3		N	-0-			-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	653	3		N	-0-			-0-
01	613	N	613	-0-	-0-	-0-	613	3		N	-0-			-0-
02	604	N	604	-0-	-0-	-0-	604	3		N	-0-			-0-
03	651	N	587	-0-	-64	-0-	587	3		N	-0-			-0-
04	600	N	590	-0-	-10	-0-	590	3		N	-0-			-0-
*05	711	N	711	-0-	-0-	-0-	711	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
02	784	N	777	-0-	-7	-0-	777	3			N	-0-					-0-
03	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					-0-
03	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	595	-0-	-242	-0-	595	3			N	-0-					-0-
01	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
02	532	N	465	-0-	-67	-0-	465	3			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
01	1147	X	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
02	1036	X	992	-0-	-44	-0-	992	3			N	-0-					-0-
03	1147	X	1015	-0-	-132	-0-	1015	3			N	-0-					-0-
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	392	N	337	-0-	-55	-0-	337	3			N	-0-					-0-
03	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
01	961	N	782	-0-	-179	-0-	782	3			N	-0-					-0-
02	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
03	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	668	-0-	-45	-0-	668	3			N	-0-					-0-
01	713	X	674	-0-	-39	-0-	674	3			N	-0-					-0-
02	644	X	586	-0-	-58	-0-	586	3			N	-0-					-0-
03	713	X	563	-0-	-150	-0-	563	3			N	-0-					-0-
04	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	682	X	647	-0-	-35	-0-	647	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	833	-0-	-35	-0-	833	3			N	-0-					-0-
01	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
02	756	N	752	-0-	-4	-0-	752	3			N	-0-					-0-
03	837	N	712	-0-	-125	-0-	712	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1014	-0-	-133	-0-	1014	3			N	-0-					-0-
01	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
02	980	N	869	-0-	-111	-0-	869	3			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
04	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1095	-0-	-269	-0-	1095	3			N	-0-					-0-
01	1147	N	1056	-0-	-91	-0-	1056	3			N	-0-					-0-
02	1008	N	953	-0-	-55	-0-	953	3			N	-0-					-0-
03	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

12	837	X	786	-0-	-51	-0-	786	3			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	728	N	721	-0-	-7	-0-	721	3			N	-0-					-0-
03	775	N	624	-0-	-151	-0-	624	3			N	-0-					-0-
04	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
05	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	3			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

12	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
01	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	1395	N	1239	-0-	-156	-0-	1239	3			N	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
05	1426	N	1359	-0-	-67	-0-	1359	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

12	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-
01	992	N	851	-0-	-141	-0-	851	3			N	-0-					-0-
02	812	N	656	-0-	-156	-0-	656	3			N	-0-					-0-
03	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

12	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-
01	1023	X	823	-0-	-200	-0-	823	3			N	-0-					-0-
02	896	X	665	-0-	-231	-0-	665	3			N	-0-					-0-
03	992	X	686	-0-	-306	-0-	686	3			N	-0-					-0-
04	960	X	932	-0-	-28	-0-	932	3			N	-0-					-0-
05	992	X	881	-0-	-111	-0-	881	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
02	896	N	873	-0-	-23	-0-	873	3			N	-0-					-0-
03	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-
04	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	949	-0-	-74	-0-	949	3			N	-0-					-0-
01	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-
02	924	X	876	-0-	-48	-0-	876	3			N	-0-					-0-
03	992	X	919	-0-	-73	-0-	919	3			N	-0-					-0-
04	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*05	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
02	756	N	574	-0-	-182	-0-	574	3			N	-0-					-0-
03	837	N	531	-0-	-306	-0-	531	3			N	-0-					-0-
04	780	N	548	-0-	-232	-0-	548	3			N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
01	868	X	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	784	X	735	-0-	-49	-0-	735	3			N	-0-					-0-
03	868	X	761	-0-	-107	-0-	761	3			N	-0-					-0-
04	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	425	-0-	-598	-0-	425	3			N	-0-					-0-
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
01	1395	N	1373	-0-	-22	-0-	1373	3			N	-0-					-0-
02	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					-0-
03	1395	N	1258	-0-	-137	-0-	1258	3			N	-0-					-0-
04	1320	N	1302	-0-	-18	-0-	1302	3			N	-0-					-0-
*05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
01	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
02	868	N	675	-0-	-193	-0-	675	3			N	-0-					-0-
03	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	965	-0-	-58	-0-	965	3			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
03	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

12	961	N	734	-0-	-227	-0-	734	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
02	728	N	635	-0-	-93	-0-	635	3			N	-0-					-0-
03	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

12	1643	N	1483	-0-	-160	-0-	1483	3			N	-0-					-0-
01	1736	N	1351	-0-	-385	-0-	1351	3			N	-0-					-0-
02	1540	N	1285	-0-	-255	-0-	1285	3			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
05	1426	N	1384	-0-	-42	-0-	1384	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

12	899	X	248	-0-	-651	-0-	248	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	728	N	583	-0-	-145	-0-	583	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	840	N	589	-0-	-251	-0-	589	3			N	-0-					-0-
*05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

12	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

12	1271	N	1189	-0-	-82	-0-	1189	3			N	-0-					-0-
01	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
*05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
01	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	510	N	307	-0-	-203	-0-	307	3			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	370	-0-	-405	-0-	370	3			N	-0-					-0-
01	899	N	699	-0-	-200	-0-	699	3			N	-0-					-0-
02	924	N	785	-0-	-139	-0-	785	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	930	N	771	-0-	-159	-0-	771	3			N	-0-					-0-
02	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	448	-0-	-575	-0-	448	3			N	-0-					-0-
01	1023	X	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
02	1063	X	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
03	992	X	956	-0-	-36	-0-	956	3			N	-0-					-0-
04	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1178	X	977	-0-	-201	-0-	977	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
01	1116	X	984	-0-	-132	-0-	984	3			N	-0-					-0-
02	1008	X	897	-0-	-111	-0-	897	3			N	-0-					-0-
03	1116	X	736	-0-	-380	-0-	736	3			N	-0-					-0-
04	990	X	924	-0-	-66	-0-	924	3			N	-0-					-0-
*05	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4493	-0-	-219	-0-	4493	3			N	-0-					-0-
01	4619	X	4432	-0-	-187	-0-	4432	3			N	-0-					-0-
02	4116	X	3963	-0-	-153	-0-	3963	3			N	-0-					-0-
03	4557	X	2997	-0-	-1560	-0-	2997	3			N	-0-					-0-
04	4584	X	4584	-0-	-0-	-0-	4584	3			N	-0-					-0-
05	4495	X	4322	-0-	-173	-0-	4322	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2018	-0-	-59	-0-	2018	3			N	-0-					-0-
01	2201	N	1931	-0-	-270	-0-	1931	3			N	-0-					-0-
02	1876	N	966	-0-	-910	-0-	966	3			N	-0-					-0-
03	2015	N	1798	-0-	-217	-0-	1798	3			N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
*05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3143	-0-	-1259	-0-	3143	3			N	-0-					-0-
01	4495	X	4266	-0-	-229	-0-	4266	3			N	-0-					-0-
02	4060	X	3771	-0-	-289	-0-	3771	3			N	-0-					-0-
03	4495	X	4020	-0-	-475	-0-	4020	3			N	-0-					-0-
04	4140	X	3898	-0-	-242	-0-	3898	3			N	-0-					-0-
05	4278	X	3951	-0-	-327	-0-	3951	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
02	812	N	760	-0-	-52	-0-	760	3			N	-0-					-0-
03	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	837	N	740	-0-	-97	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

12	2542	X	2076	-0-	-466	-0-	2076	3			N	-0-					-0-
01	2387	X	2227	-0-	-160	-0-	2227	3			N	-0-					-0-
02	2072	X	1965	-0-	-107	-0-	1965	3			N	-0-					-0-
03	2263	X	1802	-0-	-461	-0-	1802	3			N	-0-					-0-
04	2160	X	2078	-0-	-82	-0-	2078	3			N	-0-					-0-
05	2232	X	2153	-0-	-79	-0-	2153	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

12	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
01	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
02	756	N	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
04	810	N	805	-0-	-5	-0-	805	3			N	-0-					-0-
05	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

12	1798	N	1703	-0-	-95	-0-	1703	3			N	-0-					-0-
01	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*05	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

12	589	N	341	-0-	-248	-0-	341	3			N	-0-					-0-
01	837	N	532	-0-	-305	-0-	532	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
01	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

12	1674	X	1513	-0-	-161	-0-	1513	3			N	-0-					-0-
01	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-					-0-
02	1400	N	1364	-0-	-36	-0-	1364	3			N	-0-					-0-
03	1519	N	1381	-0-	-138	-0-	1381	3			N	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
05	1519	N	1482	-0-	-37	-0-	1482	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

12	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	390	N	161	-0-	-229	-0-	161	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

12	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
01	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
02	812	N	772	-0-	-40	-0-	772	3			N	-0-					-0-
03	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

12	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	442	X	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	403	X	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	434	X	420	-0-	-14	-0-	420	3			N	-0-					-0-
04	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	1038	3			N	-0-					-0-
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

12	1302	N	1226	-0-	-76	-0-	1226	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
03	1240	N	1172	-0-	-68	-0-	1172	3			N	-0-					-0-
04	1350	N	1258	-0-	-92	-0-	1258	3			N	-0-					-0-
05	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	210	X	96	-0-	-114	-0-	96	3			N	-0-					-0-
05	217	X	49	-0-	-168	-0-	49	3			N	-0-					-0-
	MILLSPAUGH, DOROTHY "36D"				WELL #: 2	RRCID -> 241484						COMPL. DATE 07/01/2008					TOTAL DEPTH 7480 PERF. 6199 - 7314
12	1240	N	995	-0-	-245	-0-	993	3	2	9	N	2	2	8			170
01	1192	N	1192	-0-	-0-	-0-	1179	3	13	9	N	12					182
02	1080	N	1080	-0-	-0-	-0-	1066	3	14	9	N	13	177	1			18
03	1047	N	1047	-0-	-0-	-0-	1046	3	1	9	N	1	1	8			18
04	1140	N	1108	-0-	-32	-0-	1062	3	46	9	N	42					60
05	1178	N	1068	-0-	-110	-0-	1067	3	1	9	N	1	1	8			60
	MILLSPAUGH, DOROTHY B. "22A"				WELL #: 6	RRCID -> 241649						COMPL. DATE 08/12/2008					TOTAL DEPTH 7150 PERF. 5773 - 6953
12	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-
02	924	N	879	-0-	-45	-0-	879	3			N	-0-					-0-
03	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
*05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
	MILLSPAUGH, SARAH "C" 70				WELL #: 6	RRCID -> 241959						COMPL. DATE 07/11/2008					TOTAL DEPTH 7340 PERF. 6257 - 7227
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	589	X	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	504	X	497	-0-	-7	-0-	497	3			N	-0-					-0-
03	558	X	505	-0-	-53	-0-	505	3			N	-0-					-0-
04	540	X	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
	HENDERSON "C" (BBB6)				WELL #: 6	RRCID -> 242213						COMPL. DATE 08/22/2008					TOTAL DEPTH 6775 PERF. 6019 - 6622
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	272	-0-	-8	-0-	272	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
	HENDERSON, J. W.				WELL #: 6	RRCID -> 242387						COMPL. DATE 09/01/2008					TOTAL DEPTH 6975 PERF. 6265 - 6821
12	1736	N	1645	-0-	-91	-0-	1645	3			N	-0-					-0-
01	1705	N	1624	-0-	-81	-0-	1624	3			N	-0-					-0-
02	1512	N	1498	-0-	-14	-0-	1498	3			N	-0-					-0-
03	1643	N	1441	-0-	-202	-0-	1441	3			N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-					-0-
	CLEGG 83				WELL #: 7	RRCID -> 243580						COMPL. DATE 10/15/2008					TOTAL DEPTH 7050 PERF. 5824 - 6902
12	2139	N	1721	-0-	-418	-0-	1721	3			N	-0-					-0-
01	1984	N	1900	-0-	-84	-0-	1900	3			N	-0-					-0-
02	1708	N	1540	-0-	-168	-0-	1540	3			N	-0-					-0-
03	1736	N	1302	-0-	-434	-0-	1302	3			N	-0-					-0-
04	1830	N	1744	-0-	-86	-0-	1744	3			N	-0-					-0-
*05	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
01	1209	N	1150	-0-	-59	-0-	1150	3			N	-0-					-0-
02	1092	N	1020	-0-	-72	-0-	1020	3			N	-0-					-0-
03	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
05	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

12	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

12	1519	X	1385	-0-	-134	-0-	1385	3			N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
02	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
03	1395	N	1390	-0-	-5	-0-	1390	3			N	-0-					-0-
04	1350	N	1323	-0-	-27	-0-	1323	3			N	-0-					-0-
05	1395	N	1347	-0-	-48	-0-	1347	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
02	1344	N	936	-0-	-408	-0-	936	3			N	-0-					-0-
03	1581	N	970	-0-	-611	-0-	970	3			N	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
*05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

12	1767	N	1465	-0-	-302	-0-	1465	3			N	-0-					-0-
01	1767	N	1458	-0-	-309	-0-	1458	3			N	-0-					-0-
02	1484	N	1321	-0-	-163	-0-	1321	3			N	-0-					-0-
03	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
04	1410	N	1181	-0-	-229	-0-	1181	3			N	-0-					-0-
05	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

12	1209	X	1017	-0-	-192	-0-	1017	3			N	-0-					-0-
01	1147	N	876	-0-	-271	-0-	876	3			N	-0-					-0-
02	1008	N	841	-0-	-167	-0-	841	3			N	-0-					-0-
03	1023	N	854	-0-	-169	-0-	854	3			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

12	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
04	720	N	600	-0-	-120	-0-	600	3			N	-0-					-0-
05	682	N	559	-0-	-123	-0-	559	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1206	-0-	-220	-0-	1206	3			N	-0-					-0-
01	1426	N	1278	-0-	-148	-0-	1278	3			N	-0-					-0-
02	1176	N	868	-0-	-308	-0-	868	3			N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1356	-0-	-690	-0-	1356	3			N	-0-					-0-
01	2046	X	1358	-0-	-688	-0-	1358	3			N	-0-					-0-
02	1848	X	1478	-0-	-370	-0-	1478	3			N	-0-					-0-
03	1953	X	1254	-0-	-699	-0-	1254	3			N	-0-					-0-
04	1830	X	1803	-0-	-27	-0-	1803	3			N	-0-					-0-
*05	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1461	-0-	-554	-0-	1461	3			N	-0-					-0-
01	1984	N	1398	-0-	-586	-0-	1398	3			N	-0-					-0-
02	1764	N	1338	-0-	-426	-0-	1338	3			N	-0-					-0-
03	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
01	1426	N	1408	-0-	-18	-0-	1408	3			N	-0-					-0-
02	1288	N	1261	-0-	-27	-0-	1261	3			N	-0-					-0-
03	1426	N	1259	-0-	-167	-0-	1259	3			N	-0-					-0-
04	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	1036	N	872	-0-	-164	-0-	872	3			N	-0-					-0-
03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
05	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3411	-0-	-185	-0-	3411	3			N	-0-					-0-
01	3379	X	3290	-0-	-89	-0-	3290	3			N	-0-					-0-
02	3052	X	3002	-0-	-50	-0-	3002	3			N	-0-					-0-
03	3379	X	3182	-0-	-197	-0-	3182	3			N	-0-					-0-
04	3270	X	3192	-0-	-78	-0-	3192	3			N	-0-					-0-
05	3379	X	3232	-0-	-147	-0-	3232	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
02	700	N	637	-0-	-63	-0-	637	3			N	-0-					-0-
03	775	N	601	-0-	-174	-0-	601	3			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
01	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
02	672	N	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
04	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
05	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	720	-0-	-148	-0-	694	3	26	9	N	24	183	1			39
01	837	N	772	-0-	-65	-0-	729	3	43	9	N	39					78
02	738	N	738	-0-	-0-	-0-	670	3	68	9	N	62					140
03	713	N	590	-0-	-123	-0-	555	3	35	9	N	32	171	1	1	8	-0-
04	837	N	837	-0-	-0-	-0-	822	3	15	9	N	14					14
05	806	N	788	-0-	-18	-0-	713	3	75	9	N	68	1	8			81

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					-0-
02	1204	N	1181	-0-	-23	-0-	1181	3			N	-0-					-0-
03	1302	N	1194	-0-	-108	-0-	1194	3			N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	937	-0-	-241	-0-	937	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2639	-0-	-213	-0-	2639	3			N	-0-					-0-
01	2852	X	2496	-0-	-356	-0-	2496	3			N	-0-					-0-
02	2520	X	2093	-0-	-427	-0-	2093	3			N	-0-					-0-
03	2728	X	2345	-0-	-383	-0-	2345	3			N	-0-					-0-
04	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
*05	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2638	-0-	-183	-0-	2638	3			N	-0-					-0-
01	2821	X	2448	-0-	-373	-0-	2448	3			N	-0-					-0-
02	2520	X	2368	-0-	-152	-0-	2368	3			N	-0-					-0-
03	2728	X	2336	-0-	-392	-0-	2336	3			N	-0-					-0-
04	2642	X	2642	-0-	-0-	-0-	2642	3			N	-0-					-0-
05	2635	X	2561	-0-	-74	-0-	2561	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	644	N	513	-0-	-131	-0-	513	3			N	-0-					-0-
03	682	N	578	-0-	-104	-0-	578	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
01	589	N	465	-0-	-124	-0-	465	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
01	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	374	-0-	-246	-0-	374	2			N	-0-					-0-
01	527	N	269	-0-	-258	-0-	269	2			N	-0-					-0-
02	448	N	224	-0-	-224	-0-	224	2			N	-0-					-0-
03	372	N	191	-0-	-181	-0-	191	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	DLQ G-10		360	-0-	360	360	360	3			N	-0-					-0-
02	DLQ G-10		325	-0-	325	685	325	3			N	-0-					-0-
03	DLQ G-10		273	-0-	273	958	273	3			N	-0-					-0-
04	DLQ G-10		307	-0-	307	1265	307	3			N	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	1265					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			N	-0-					-0-
02	DLQ G-10		57	-0-	57	121	57	3			N	-0-					-0-
03	DLQ G-10		21	-0-	21	142	21	3			N	-0-					-0-
04	DLQ G-10		36	-0-	36	178	36	3			N	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	178					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	DLQ G-10		280	-0-	280	280	280	3			N	-0-					-0-
02	DLQ G-10		219	-0-	219	499	219	3			N	-0-					-0-
03	DLQ G-10		299	-0-	299	798	299	3			N	-0-					-0-
04	DLQ G-10		457	-0-	457	1255	457	3			N	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	1255					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	93	3	29	9	N	26	26	0			-0-
01	104	N	104	-0-	-0-	-0-	74	3	30	9	N	27	27	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	DLQ G-10		220	-0-	220	220	220	3			N	-0-					-0-
02	DLQ G-10		228	-0-	228	448	228	3			N	-0-					-0-
03	DLQ G-10		204	-0-	204	652	204	3			N	-0-					-0-
04	DLQ G-10		180	-0-	180	832	180	3			N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	832					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	808	3	4	9	N	4	4	0			-0-
01	795	N	795	-0-	-0-	-0-	789	3	6	9	N	5	5	0			-0-
02	739	N	739	-0-	-0-	-0-	735	3	4	9	N	4	4	0			-0-
03	722	N	722	-0-	-0-	-0-	720	3	2	9	N	2	2	0			-0-
*04	700	N	700	-0-	-0-	-0-	698	3	2	9	N	2	2	0			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1	1	0			-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-
01	768	N	768	-0-	-0-	-0-	768	3		N	-0-			-0-
02	670	N	670	-0-	-0-	-0-	670	3		N	-0-			-0-
03	628	N	628	-0-	-0-	-0-	628	3		N	-0-			-0-
*04	561	N	561	-0-	-0-	-0-	561	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3		N	-0-			-0-
01	603	N	603	-0-	-0-	-0-	603	3		N	-0-			-0-
02	581	N	581	-0-	-0-	-0-	581	3		N	-0-			-0-
03	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
*04	545	N	545	-0-	-0-	-0-	545	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3		N	-0-			-0-
01	85	N	85	-0-	-0-	-0-	85	3		N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
03	150	N	150	-0-	-0-	-0-	150	3		N	-0-			-0-
*04	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
01	DLQ G-10		316	-0-	316	316	316	3		N	-0-			-0-
02	DLQ G-10		328	-0-	328	644	328	3		N	-0-			-0-
03	DLQ G-10		276	-0-	276	920	276	3		N	-0-			-0-
04	DLQ G-10		348	-0-	348	1268	348	3		N	-0-			-0-
05	DLQ G-10		NO RPT	-0-	-0-	1268				N	NO RPT			-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
02	150	N	150	-0-	-0-	-0-	150	3		N	-0-			-0-
03	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
*04	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1880	N	1880	-0-	-0-	-0-	1880	2		Y	-0-			17
01	1613	N	1613	-0-	-0-	-0-	1613	2		Y	-0-			17
02	1745	N	1745	-0-	-0-	-0-	1745	2		Y	-0-			17
03	1816	N	1816	-0-	-0-	-0-	1816	2		Y	-0-			17
04	1646	N	1646	-0-	-0-	-0-	1646	2		Y	-0-			17
*05	1750	N	1750	-0-	-0-	-0-	1750	2		Y	-0-			17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC //CONT.// 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

12	33 N	33	-0-	-0-	-0-	33	2		Y	-0-			-0-
01	29 N	29	-0-	-0-	-0-	29	2		Y	-0-			-0-
02	56 N	56	-0-	-0-	-0-	56	2		Y	-0-			-0-
03	64 N	64	-0-	-0-	-0-	64	2		Y	-0-			-0-
*04	70 N	70	-0-	-0-	-0-	70	2		Y	-0-			-0-
05	62 N	NO RPT	-0-	-62	-0-				Y	NO RPT			-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

12	413 N	413	-0-	-0-	-0-	413	2		N	-0-			77
01	199 N	199	-0-	-0-	-0-	199	2		N	-0-			77
02	143 N	143	-0-	-0-	-0-	143	2		N	-0-			77
03	235 N	235	-0-	-0-	-0-	235	2		N	-0-			77
*04	348 N	348	-0-	-0-	-0-	348	2		N	-0-			77
05	155 N	NO RPT	-0-	-155	-0-				N	NO RPT			77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

12	30 N	30	-0-	-0-	-0-	30	2		N	-0-			-0-
01	42 N	42	-0-	-0-	-0-	42	2		N	-0-			-0-
02	32 N	32	-0-	-0-	-0-	32	2		N	-0-			-0-
03	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
*04	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
05	31 N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

12	40 N	40	-0-	-0-	-0-	40	2		Y	-0-			-0-
01	36 N	36	-0-	-0-	-0-	36	2		Y	-0-			-0-
02	69 N	69	-0-	-0-	-0-	69	2		Y	-0-			-0-
03	79 N	79	-0-	-0-	-0-	79	2		Y	-0-			-0-
*04	86 N	86	-0-	-0-	-0-	86	2		Y	-0-			-0-
05	62 N	NO RPT	-0-	-62	-0-				Y	NO RPT			-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

12	503 N	503	-0-	-0-	-0-	503	2		Y	-0-			107
01	713 N	713	-0-	-0-	-0-	713	2		Y	-0-			107
02	651 N	651	-0-	-0-	-0-	651	2		Y	-0-			107
03	632 N	632	-0-	-0-	-0-	632	2		Y	-0-			107
04	690 N	646	-0-	-44	-0-	646	2		Y	-0-			107
05	713 N	NO RPT	-0-	-713	-0-				Y	NO RPT			107

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					80
01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					80
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					80
03	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					80
04	510	N	462	-0-	-48	-0-	462	2			Y	-0-					80
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

12	14B DENY		-0-	-0-	-0-		149				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		149				Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-		149				Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-		149				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		149				Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-		149				Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

12	14B DENY		-0-	-0-	-0-		180				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-		180				Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-		180				Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-		180				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		180				Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-		180				Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					21
01	1054	N	1022	-0-	-32	-0-	1022	2			N	-0-					21
02	980	N	913	-0-	-67	-0-	913	2			N	-0-					21
03	1054	N	968	-0-	-86	-0-	968	2			N	-0-					21
04	990	N	770	-0-	-220	-0-	770	2			N	-0-					21
05	1023	N	820	-0-	-203	-0-	820	2			N	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2412	-0-	-161	-0-	2351	2	61	9	N	55	181	1			21
01	DLQ G-10		2426	-0-	2426	2426	2415	2	11	9	N	10					31
02	DLQ G-10		2103	-0-	2103	4529	2088	2	15	9	N	14					45
03	2100	N	2338	-0-	238	4767	2317	2	21	9	N	19					64
04	3000	N	2270	-0-	-730	4037	2253	2	17	9	N	15					79
*05	3100	N	2330	-0-	-770	3267	2312	2	18	9	N	16					95

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2427	-0-	-580	-0-	2423	2	4	9	N	4	166	1			41
01	DLQ G-10		2822	-0-	2822	2822	2822	2			N	-0-					41
02	DLQ G-10		2467	-0-	2467	5289	2447	2	20	9	N	18					59
03	2100	N	2766	-0-	666	5955	2748	2	18	9	N	16					75
04	3000	N	2606	-0-	-394	5561	2586	2	20	9	N	18					93
*05	3100	N	2691	-0-	-409	5152	2670	2	21	9	N	19					112

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	1050	N	485	-0-	-565	-0-	485	3			N	-0-					-0-
*05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	365	-0-	-255	-0-	365	3			N	-0-					-0-
01	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	261	-0-	-309	-0-	261	3			N	-0-					-0-
05	589	N	259	-0-	-330	-0-	259	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	480	-0-	-171	-0-	480	3			N	-0-					-0-
01	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	3			N	-0-					-0-
03	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
04	750	N	583	-0-	-167	-0-	583	3			N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	700	N	320	-0-	-380	-0-	320	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
01	1860	N	1448	-0-	-412	-0-	1448	3			N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	1237	3			N	-0-					-0-
03	1426	N	1106	-0-	-320	-0-	1106	3			N	-0-					-0-
04	1410	N	1048	-0-	-362	-0-	1048	3			N	-0-					-0-
05	1364	N	1148	-0-	-216	-0-	1148	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	672	N	601	-0-	-71	-0-	601	2			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
01	961	N	483	-0-	-478	-0-	483	2			N	-0-					-0-
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					-0-
03	868	N	638	-0-	-230	-0-	638	2			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
04	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	744	N	579	-0-	-165	-0-	579	2			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-
05	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					89
01	DLQ G-10		811	-0-	811	811	811	2			Y	-0-					89
02	DLQ G-10		712	-0-	712	1523	712	2			Y	-0-					89
03	DLQ G-10		930	-0-	930	2453	930	2			Y	-0-					89
04	DLQ G-10		971	-0-	971	3424	971	2			Y	-0-					89
*05	3000	N	959	-0-	-2041	1383	959	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

12	93	N	60	-0-	-33	-0-	59	2	1	9	N	1					61
01	198	N	198	-0-	-0-	-0-	84	1	114	2	N	-0-					61
02	252	N	221	-0-	-31	-0-	72	1	149	2	N	-0-					61
03	182	N	182	-0-	-0-	-0-	75	1	107	2	N	-0-					61
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					61
05	248	N	-0-	-0-	-248	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					133
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					133
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					133
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					133
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					133
05	31	N	-0-	-0-	-31	-0-					N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
02	728	N	503	-0-	-225	-0-	503	2			N	-0-					-0-
03	868	N	618	-0-	-250	-0-	618	2			N	-0-					-0-
04	630	N	545	-0-	-85	-0-	545	2			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	651	N	513	-0-	-138	-0-	513	2			N	-0-					-0-
02	504	N	473	-0-	-31	-0-	473	2			N	-0-					-0-
03	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

12	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

12	496	N	471	-0-	-25	-0-	471	2			N	-0-			-0-
01	434	N	339	-0-	-95	-0-	339	2			N	-0-			-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-			-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
*05	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

12	651	N	626	-0-	-25	-0-	626	2			N	-0-			-0-
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-			-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-			-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-			-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

12	682	N	663	-0-	-19	-0-	663	2			N	-0-			-0-
01	713	N	699	-0-	-14	-0-	699	2			N	-0-			-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-			-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-			-0-
04	690	N	554	-0-	-136	-0-	554	2			N	-0-			-0-
05	775	N	689	-0-	-86	-0-	689	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

12	341	N	323	-0-	-18	-0-	323	2			N	-0-			-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-			-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-			-0-
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
04	330	N	305	-0-	-25	-0-	305	2			N	-0-			-0-
05	341	N	332	-0-	-9	-0-	332	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

12	1429	N	1429	-0-	-0-	-0-	124	1	1305	2	N	-0-			-0-
01	1519	N	1177	-0-	-342	-0-	128	1	1049	2	N	-0-			-0-
02	1024	N	1024	-0-	-0-	-0-	90	1	934	2	N	-0-			-0-
03	1426	N	750	-0-	-676	-0-	58	1	692	2	N	-0-			-0-
04	1202	N	1202	-0-	-0-	-0-	88	1	1114	2	N	-0-			-0-
05	1147	N	1111	-0-	-36	-0-	87	1	1024	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
01	124	N	36	-0-	-88	-0-	36	2			N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-			-0-
03	155	N	97	-0-	-58	-0-	97	2			N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-			-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
03	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	1116	N	916	-0-	-200	-0-	916	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
01	1085	N	862	-0-	-223	-0-	862	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					-0-
04	840	N	737	-0-	-103	-0-	737	2			N	-0-					-0-
05	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
03	1612	N	1324	-0-	-288	-0-	1324	2			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
*05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	837	N	505	-0-	-332	-0-	505	2			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	569	-0-	-20	-0-	569	2			N	-0-					16
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					16
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					16
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					16
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					16
05	806	N	-0-	-0-	-806	-0-					N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

12	744	N	517	-0-	-227	-0-	517	2			N	-0-					20
01	589	N	265	-0-	-324	-0-	265	2			N	-0-					20
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					20
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					20
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					20
05	527	N	-0-	-0-	-527	-0-					N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					135
01	837	N	728	-0-	-109	-0-	728	2			N	-0-					135
02	672	N	601	-0-	-71	-0-	601	2			N	-0-					135
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					135
04	690	N	610	-0-	-80	-0-	610	2			N	-0-					135
05	651	N	-0-	-0-	-651	-0-					N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

12	527	N	384	-0-	-143	-0-	384	2			N	-0-					-0-
01	527	N	347	-0-	-180	-0-	347	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	837	N	367	-0-	-470	-0-	367	2			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

12	434	N	291	-0-	-143	-0-	16	1	275	2	N	-0-					-0-
01	341	N	67	-0-	-274	-0-	32	1	35	2	N	-0-					-0-
02	336	N	39	-0-	-297	-0-	32	1	7	2	N	-0-					-0-
03	279	N	197	-0-	-82	-0-	24	1	173	2	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	96	1	166	2	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	144	1	178	2	N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
03	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					125
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					125
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					125
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					125
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					125
05	775	N	-0-	-0-	-775	-0-					N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-
01	310	N	240	-0-	-70	-0-	240	2			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					29
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					29
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					29
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					29
04	330	N	304	-0-	-26	-0-	303	2	1	9	N	1					30
05	403	N	-0-	-0-	-403	-0-					N	-0-					30

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	124	-0-	-93	-0-	10	1 9	113	3	Y	1					16
01	186	N	129	-0-	-57	-0-	6	1 9	121	3	Y	2	17	1			1
02	112	N	97	-0-	-15	-0-	2 10	1 9	86	3	Y	1					2
03	124	N	95	-0-	-29	-0-	1 7	1 9	87	3	Y	1					3
04	120	N	79	-0-	-41	-0-	1 6	1 9	72	3	Y	1					4
*05	128	N	128	-0-	-0-	-0-	1 6	1 9	121	3	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	812	N	697	-0-	-115	-0-	697	3			N	-0-					-0-
03	775	N	620	-0-	-155	-0-	620	3			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	737	-0-	-131	-0-	737	3			N	-0-					-0-
01	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
02	728	N	625	-0-	-103	-0-	625	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	3			N	-0-					-0-
03	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
04	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	868	N	711	-0-	-157	-0-	711	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
02	728	N	465	-0-	-263	-0-	465	3			N	-0-					-0-
03	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

12	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
03	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
04	1140	N	1023	-0-	-117	-0-	1023	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	56	1	622	3	Y	8					37
							9	9									
01	689	N	689	-0-	-0-	-0-	30	1	649	3	Y	9	42	1			4
							10	9									
02	608	N	608	-0-	-0-	-0-	61	1	539	3	Y	7					11
							8	9									
03	682	N	657	-0-	-25	-0-	49	1	601	3	Y	6					17
							7	9									
04	684	N	684	-0-	-0-	-0-	55	1	623	3	Y	5					22
							6	9									
05	682	N	641	-0-	-41	-0-	32	1	605	3	Y	4					26
							4	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

12	682	N	624	-0-	-58	-0-	51	1	565	3	Y	7					39
							8	9									
01	713	N	536	-0-	-177	-0-	23	1	505	3	Y	7	42	1			4
							8	9									
02	692	N	692	-0-	-0-	-0-	70	1	613	3	Y	8					12
							9	9									
03	638	N	638	-0-	-0-	-0-	48	1	584	3	Y	5					17
							6	9									
04	652	N	652	-0-	-0-	-0-	53	1	595	3	Y	4					21
							4	9									
05	775	N	621	-0-	-154	-0-	31	1	586	3	Y	4					25
							4	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1272	-0-	-92	-0-	103	1	1154	3	Y	14					77
							15	9									
01	1302	N	1178	-0-	-124	-0-	50	1	1111	3	Y	15	82	1			10
							17	9									
02	1222	N	1222	-0-	-0-	-0-	123	1	1082	3	Y	15					25
							17	9									
03	1285	N	1285	-0-	-0-	-0-	96	1	1177	3	Y	11					36
							12	9									
04	1325	N	1325	-0-	-0-	-0-	108	1	1206	3	Y	10					46
							11	9									
05	1364	N	1203	-0-	-161	-0-	61	1	1133	3	Y	8					54
							9	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	531	-0-	-89	-0-	531	3			N	-0-					-0-
01	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
02	644	N	575	-0-	-69	-0-	575	3			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	254	-0-	-397	-0-	254	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	588	N	359	-0-	-229	-0-	359	3			N	-0-					-0-
03	620	N	316	-0-	-304	-0-	316	3			N	-0-					-0-
04	570	N	322	-0-	-248	-0-	322	3			N	-0-					-0-
05	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
01	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
02	644	N	562	-0-	-82	-0-	562	3			N	-0-					-0-
03	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	896	N	882	-0-	-14	-0-	882	3			N	-0-					-0-
03	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	645	-0-	-285	-0-	645	3			N	-0-					-0-
01	899	N	640	-0-	-259	-0-	640	3			N	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	448	N	234	-0-	-214	-0-	234	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	540	N	162	-0-	-378	-0-	162	3			N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	3			N	-0-					-0-
03	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

12	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
01	INC G-10		22	-0-	22	22	22	2			Y	-0-					-0-
02	INC G-10		25	-0-	25	47	25	2			Y	-0-					-0-
03	INC G-10		27	-0-	27	74	27	2			Y	-0-					-0-
04	INC G-10		38	-0-	38	112	38	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	112					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					26
01	INC G-10		215	-0-	215	215	215	2			Y	-0-					26
02	INC G-10		196	-0-	196	411	195	2	1	9	Y	1	25	1			2
03	INC G-10		237	-0-	237	648	237	2			Y	-0-					2
04	INC G-10		82	-0-	82	730	82	2			Y	-0-	2	7			2
05	0	N	NO RPT	-0-	-0-	730					Y	NO RPT					2

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	2			Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	2			Y	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

12	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
01	1116	N	957	-0-	-159	-0-	957	2			Y	-0-					-0-
02	1008	N	988	-0-	-20	-0-	988	2			Y	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
*04	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					79
01	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					79
02	1232	N	1216	-0-	-16	-0-	1215	2	1	9	Y	1	78	1			2
03	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					2
*04	1734	N	1734	-0-	-0-	-0-	1732	2	2	9	Y	2	4	7			4
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					4

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
01	INC G-10		442	-0-	442	442	442	2			Y	-0-					-0-
02	INC G-10		382	-0-	382	824	382	2			Y	-0-					-0-
03	INC G-10		421	-0-	421	1245	421	2			Y	-0-					-0-
04	INC G-10		244	-0-	244	1489	244	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	1489					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					60
01	837	N	810	-0-	-27	-0-	810	2			Y	-0-					60
02	754	N	754	-0-	-0-	-0-	752	2	2	9	Y	2	60	1			2
03	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					2
*04	273	N	273	-0-	-0-	-0-	272	2	1	9	Y	1	3	7			3
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
01	713	N	570	-0-	-143	-0-	570	2			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*04	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					98
01	INC G-10		581	-0-	581	581	581	2			N	-0-					98
02	INC G-10		604	-0-	604	1185	604	2			N	-0-					98
03	INC G-10		644	-0-	644	1829	644	2			N	-0-					98
04	INC G-10		644	-0-	644	2473	644	2			N	-0-	98	7			98
05	0	N	NO RPT	-0-	-0-	2473					N	NO RPT					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	2			Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
01	1488	N	946	-0-	-542	-0-	946	2			Y	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
*04	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
01	1364	N	1180	-0-	-184	-0-	1180	2			Y	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1467	-0-	-21	-0-	1467	2			Y	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
*04	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	2			Y	-0-					-0-
02	392	N	354	-0-	-38	-0-	354	2			Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			Y	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
01	1147	N	1066	-0-	-81	-0-	1066	2			Y	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			Y	-0-					-0-
03	1085	N	965	-0-	-120	-0-	965	2			Y	-0-					-0-
*04	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1422	-0-	-97	-0-	1422	2			Y	-0-					-0-
01	1488	N	1427	-0-	-61	-0-	1427	2			Y	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
*04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
02	784	N	747	-0-	-37	-0-	747	2			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*04	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					98
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					98
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					98
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					98
*04	386	N	386	-0-	-0-	-0-	386	2			N	-0-	98	7			98
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					98

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
01	2077	N	1912	-0-	-165	-0-	1912	2			N	-0-					-0-
02	1764	N	1714	-0-	-50	-0-	1714	2			N	-0-					-0-
03	1922	N	1692	-0-	-230	-0-	1692	2			N	-0-					-0-
*04	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
03	651	N	510	-0-	-141	-0-	510	2			Y	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	2			Y	-0-					-0-
*04	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	372	N	321	-0-	-51	-0-	321	2			Y	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
*04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
03	372	N	317	-0-	-55	-0-	317	2			Y	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1743	-0-	-179	-0-	1743	2			Y	-0-					-0-
01	1860	N	1735	-0-	-125	-0-	1735	2			Y	-0-					-0-
02	1624	N	1458	-0-	-166	-0-	1458	2			Y	-0-					-0-
03	1736	N	1527	-0-	-209	-0-	1527	2			Y	-0-					-0-
*04	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			Y	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
*04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
01	682	N	645	-0-	-37	-0-	645	2			Y	-0-					-0-
02	616	N	578	-0-	-38	-0-	578	2			Y	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	2			Y	-0-					-0-
*04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
01	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
02	588	N	549	-0-	-39	-0-	549	2			Y	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
*04	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
01	434	N	367	-0-	-67	-0-	367	2			Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			Y	-0-					-0-
03	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-
*04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
01	620	N	603	-0-	-17	-0-	603	2			Y	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	2			Y	-0-					-0-
03	589	N	483	-0-	-106	-0-	483	2			Y	-0-					-0-
*04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
01	1643	X	1597	-0-	-46	-0-	1597	2			Y	-0-					-0-
02	1484	X	1349	-0-	-135	-0-	1349	2			Y	-0-					-0-
03	1581	X	1579	-0-	-2	-0-	1579	2			Y	-0-					-0-
*04	1642	X	1642	-0-	-0-	-0-	1642	2			Y	-0-					-0-
05	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2014 - PLUGGED 02/12/14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201																	
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1	1	8			-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	227	3	1	9	N	1	1	8			-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909																	
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593																	
12	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	701	3	1	9	N	1	1	8			-0-
*05	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	8			-0-
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667																	
12	300	N	300	-0-	-0-	-0-	80	1	220	3	N	-0-					-0-
01	372	N	276	-0-	-96	-0-	63	1	213	3	N	-0-					-0-
02	336	N	266	-0-	-70	-0-	43	1	223	3	N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	90	1	243	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	100	1	217	3	N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	95	1	231	3	N	-0-					-0-

GREAT NORTHERN ENERGY, INC 328627
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC //CONT.// 328627
HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					104
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					104
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					104
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					104

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	2			Y	-0-					-0-
03	217	N	143	-0-	-74	-0-	143	2			Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

12	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
*04	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

12	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					7
01	793	N	793	-0-	-0-	-0-	793	2			Y	-0-	6	1			1
02	644	N	643	-0-	-1	-0-	642	2	1	9	Y	1					2
03	714	N	714	-0-	-0-	-0-	713	2	1	9	Y	1					3
04	780	N	588	-0-	-192	-0-	588	2			Y	-0-					3
*05	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

12	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1041	-0-	-354	-0-	1039	2	2	9	Y	2	9	1			2
01	837	N	837	-0-	-0-	-0-	836	2	1	9	Y	1					3
02	1439	N	1439	-0-	-0-	-0-	1437	2	2	9	Y	2					5
03	1054	N	932	-0-	-122	-0-	930	2	2	9	Y	2					7
*04	1492	N	1492	-0-	-0-	-0-	1491	2	1	9	Y	1					8
*05	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					8

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					2
01	226	N	226	-0-	-0-	-0-	226	2			Y	-0-	1	1			1
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					1
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					1
*04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					1
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	837	2	15	9	Y	14					57
01	435	N	435	-0-	-0-	-0-	428	2	7	9	Y	6					63
02	393	N	393	-0-	-0-	-0-	392	2	1	9	Y	1					64
03	498	N	498	-0-	-0-	-0-	495	2	3	9	Y	3					67
*04	689	N	689	-0-	-0-	-0-	687	2	2	9	Y	2					69
*05	802	N	802	-0-	-0-	-0-	796	2	6	9	Y	5					74

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1040	-0-	-45	-0-	1037	2	3	9	Y	3					17
01	797	N	797	-0-	-0-	-0-	794	2	3	9	Y	3					20
02	896	N	461	-0-	-435	-0-	459	2	2	9	Y	2					22
03	1054	N	962	-0-	-92	-0-	959	2	3	9	Y	3					25
*04	1446	N	1446	-0-	-0-	-0-	1444	2	2	9	Y	2					27
*05	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					27

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	597	-0-	-240	-0-	597	2			Y	-0-					102
01	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					102
02	532	N	325	-0-	-207	-0-	325	2			Y	-0-					102
03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					102
*04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					102
*05	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1371	-0-	-117	-0-	1350	2	21	9	Y	19					95
01	1426	N	1222	-0-	-204	-0-	1205	2	17	9	Y	15					110
02	1344	N	1269	-0-	-75	-0-	1251	2	18	9	Y	16					126
03	1676	N	1676	-0-	-0-	-0-	1661	2	15	9	Y	14	130	1			10
*04	1645	N	1645	-0-	-0-	-0-	1634	2	11	9	Y	10					20
*05	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	Y	10					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	444	2	6	9	Y	5					21
01	373	N	373	-0-	-0-	-0-	371	2	2	9	Y	2					23
02	344	N	344	-0-	-0-	-0-	343	2	1	9	Y	1					24
03	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					24
*04	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					25
*05	491	N	491	-0-	-0-	-0-	489	2	2	9	Y	2					27

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	350	-0-	-146	-0-	350	2			Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
*05	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	529	2	1	9	Y	1					6
01	571	N	571	-0-	-0-	-0-	569	2	2	9	Y	2					8
02	616	N	616	-0-	-0-	-0-	615	2	1	9	Y	1					9
03	989	N	989	-0-	-0-	-0-	988	2	1	9	Y	1	9	1			1
*04	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					1
*05	631	N	631	-0-	-0-	-0-	630	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		25	-0-	25	25	25	2			Y	-0-					-0-
03	14B2 EXT		29	-0-	29	54	29	2			Y	-0-					-0-
04	14B2 EXT		35	-0-	35	89	35	2			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
02	448	N	303	-0-	-145	-0-	303	2			Y	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	2			Y	-0-					-0-
04	600	N	221	-0-	-379	-0-	221	2			Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1	4	1			1
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					1
02	184	N	184	-0-	-0-	-0-	183	2	1	9	Y	1					2
03	270	N	270	-0-	-0-	-0-	269	2	1	9	Y	1					3
*04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					3
*05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	2290	-0-	-1709	-0-	2290	2			Y	-0-					10
01	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					10
02	2940	X	2726	-0-	-214	-0-	2726	2			Y	-0-					10
03	3255	X	2853	-0-	-402	-0-	2853	2			Y	-0-					10
*04	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					10
05	3224	X	3100	-0-	-124	-0-	3100	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	944	2	2	9	Y	2					4
01	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2					6
02	792	N	792	-0-	-0-	-0-	790	2	2	9	Y	2	7	1			1
03	744	N	589	-0-	-155	-0-	588	2	1	9	Y	1					2
04	720	N	593	-0-	-127	-0-	592	2	1	9	Y	1					3
05	744	N	655	-0-	-89	-0-	654	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	428	-0-	-192	-0-	427	2	1	9	Y	1					2
01	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1					3
02	532	N	454	-0-	-78	-0-	454	2			Y	-0-	3	1			-0-
03	434	N	420	-0-	-14	-0-	419	2	1	9	Y	1					1
04	510	N	387	-0-	-123	-0-	386	2	1	9	Y	1					2
05	496	N	469	-0-	-27	-0-	469	2			Y	-0-					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	889	-0-	-258	-0-	889	2			N	-0-					-0-
01	1085	N	952	-0-	-133	-0-	952	2			N	-0-					-0-
02	812	N	501	-0-	-311	-0-	501	2			N	-0-					-0-
03	899	N	559	-0-	-340	-0-	559	2			N	-0-					-0-
04	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					1
01	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1					2
02	1064	N	700	-0-	-364	-0-	700	2			Y	-0-	2	1			-0-
03	1085	N	503	-0-	-582	-0-	502	2	1	9	Y	1					1
04	960	N	392	-0-	-568	-0-	392	2			Y	-0-					1
05	775	N	578	-0-	-197	-0-	578	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	802	-0-	-66	-0-	801	2	1	9	Y	1					2
01	657	N	657	-0-	-0-	-0-	657	2			Y	-0-	1	1			1
02	672	N	524	-0-	-148	-0-	524	2			Y	-0-					1
03	806	N	667	-0-	-139	-0-	667	2			Y	-0-					1
*04	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					1
05	589	N	565	-0-	-24	-0-	565	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	630	2	7	9	Y	6					31
01	508	N	508	-0-	-0-	-0-	504	2	4	9	Y	4					35
02	644	N	630	-0-	-14	-0-	623	2	7	9	Y	6					41
03	816	N	816	-0-	-0-	-0-	812	2	4	9	Y	4	42	1			3
*04	673	N	673	-0-	-0-	-0-	670	2	3	9	Y	3					6
05	713	N	511	-0-	-202	-0-	507	2	4	9	Y	4					10

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	657	-0-	-180	-0-	654	2	3	9	Y	3					28
01	566	N	566	-0-	-0-	-0-	560	2	6	9	Y	5	21	1			12
02	560	N	411	-0-	-149	-0-	408	2	3	9	Y	3					15
03	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					16
*04	739	N	739	-0-	-0-	-0-	736	2	3	9	Y	3					19
*05	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					21

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	879	-0-	-113	-0-	804	2	75	9	Y	68	90	1			87
01	766	N	766	-0-	-0-	-0-	692	2	74	9	Y	67	91	1			63
02	604	N	604	-0-	-0-	-0-	529	2	75	9	Y	68	95	1			36
03	868	N	661	-0-	-207	-0-	587	2	74	9	Y	67	92	1			11
04	750	N	541	-0-	-209	-0-	467	2	74	9	Y	67					78
05	682	N	662	-0-	-20	-0-	598	2	64	9	Y	58	93	1			43

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	305	2			Y	-0-					1
01	251	N	251	-0-	-0-	-0-	250	2	1	9	Y	1					2
02	304	N	304	-0-	-0-	-0-	304	2			Y	-0-	2	1			-0-
03	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					1
*04	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
*05	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	Y	2					7
01	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	Y	1					8
02	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	Y	1					9
03	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	Y	1	9	1			1
*04	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					1
05	1581	N	1308	-0-	-273	-0-	1307	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2103	N	2103	-0-	-0-	-0-	2102	2	1	9	N	1					6
01	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-	4	1			2
02	1400	N	1361	-0-	-39	-0-	1360	2	1	9	N	1					3
03	2108	N	1931	-0-	-177	-0-	1931	2			N	-0-					3
*04	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1					4
*05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
01	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
02	1344	N	1343	-0-	-1	-0-	1343	2			N	-0-					-0-
03	1581	N	1528	-0-	-53	-0-	1528	2			N	-0-					-0-
*04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
05	1488	N	1382	-0-	-106	-0-	1382	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	899	2	3	9	Y	3					25
01	691	N	691	-0-	-0-	-0-	688	2	3	9	Y	3	18	1			10
02	763	N	763	-0-	-0-	-0-	760	2	3	9	Y	3					13
03	899	N	547	-0-	-352	-0-	546	2	1	9	Y	1					14
04	660	N	659	-0-	-1	-0-	656	2	3	9	Y	3					17
05	837	N	785	-0-	-52	-0-	784	2	1	9	Y	1					18

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
01	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
02	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
03	1984	X	1853	-0-	-131	-0-	1853	2			N	-0-					-0-
*04	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
*05	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	912	-0-	-235	-0-	911	2	1	9	Y	1					2
01	1166	N	1166	-0-	-0-	-0-	1164	2	2	9	Y	2					4
02	884	N	884	-0-	-0-	-0-	883	2	1	9	Y	1	4	1			1
03	899	N	863	-0-	-36	-0-	863	2			Y	-0-					1
04	1140	N	814	-0-	-326	-0-	813	2	1	9	Y	1					2
05	992	N	784	-0-	-208	-0-	784	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	617	2	2	9	Y	2					3
01	594	N	594	-0-	-0-	-0-	593	2	1	9	Y	1					4
02	549	N	549	-0-	-0-	-0-	548	2	1	9	Y	1	4	1			1
03	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					1
*04	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					2
*05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	423	-0-	-104	-0-	417	2	6	9	Y	5					10
01	466	N	466	-0-	-0-	-0-	460	2	6	9	Y	5					15
02	476	N	453	-0-	-23	-0-	450	2	3	9	Y	3	16	1			2
03	461	N	461	-0-	-0-	-0-	458	2	3	9	Y	3					5
*04	533	N	533	-0-	-0-	-0-	531	2	2	9	Y	2					7
05	496	N	471	-0-	-25	-0-	469	2	2	9	Y	2					9

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	525	-0-	-219	-0-	525	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
04	330	N	286	-0-	-44	-0-	286	2			Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	291	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	343	-0-	-246	-0-	337	2	6	9	Y	5					12
01	472	N	472	-0-	-0-	-0-	464	2	8	9	Y	7					19
02	448	N	404	-0-	-44	-0-	400	2	4	9	Y	4	20	1			3
03	404	N	404	-0-	-0-	-0-	400	2	4	9	Y	4					7
*04	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					9
*05	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					11

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					1
01	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1	1	1			1
02	140	N	88	-0-	-52	-0-	88	2			Y	-0-					1
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					1
*04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					1
*05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	593	-0-	-120	-0-	590	2	3	9	Y	3					6
01	658	N	658	-0-	-0-	-0-	655	2	3	9	Y	3					9
02	570	N	570	-0-	-0-	-0-	568	2	2	9	Y	2	10	1			1
03	589	N	577	-0-	-12	-0-	575	2	2	9	Y	2					3
*04	631	N	631	-0-	-0-	-0-	629	2	2	9	Y	2					5
*05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	991	-0-	-373	-0-	990	2	1	9	Y	1					2
01	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1					3
02	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-	3	1			-0-
03	992	N	973	-0-	-19	-0-	972	2	1	9	Y	1					1
04	1080	N	983	-0-	-97	-0-	982	2	1	9	Y	1					2
05	1240	N	919	-0-	-321	-0-	919	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-	6	1			1
01	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	Y	1					2
02	1791	N	1791	-0-	-0-	-0-	1789	2	2	9	Y	2					4
03	1940	N	1940	-0-	-0-	-0-	1939	2	1	9	Y	1					5
*04	2463	N	2463	-0-	-0-	-0-	2462	2	1	9	Y	1					6
05	1984	N	1979	-0-	-5	-0-	1979	2			Y	-0-					6

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	403	2	7	9	Y	6					14
01	490	N	490	-0-	-0-	-0-	481	2	9	9	Y	8					22
02	407	N	407	-0-	-0-	-0-	403	2	4	9	Y	4	23	1			3
03	403	N	376	-0-	-27	-0-	370	2	6	9	Y	5					8
04	480	N	451	-0-	-29	-0-	448	2	3	9	Y	3					11
05	465	N	366	-0-	-99	-0-	364	2	2	9	Y	2					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	577	2	7	9	Y	6					14
01	764	N	764	-0-	-0-	-0-	756	2	8	9	Y	7					21
02	683	N	683	-0-	-0-	-0-	679	2	4	9	Y	4	22	1			3
03	621	N	621	-0-	-0-	-0-	615	2	6	9	Y	5					8
*04	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2					10
*05	658	N	658	-0-	-0-	-0-	655	2	3	9	Y	3					13

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1466	-0-	-208	-0-	1465	2	1	9	Y	1	7	1			1
01	1560	N	1560	-0-	-0-	-0-	1558	2	2	9	Y	2					3
02	1652	N	1575	-0-	-77	-0-	1574	2	1	9	Y	1					4
03	1457	N	1449	-0-	-8	-0-	1448	2	1	9	Y	1					5
*04	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	Y	1					6
05	1736	N	1735	-0-	-1	-0-	1735	2			Y	-0-					6

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	592	-0-	-152	-0-	591	2	1	9	Y	1	3	1			1
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					1
02	644	N	631	-0-	-13	-0-	630	2	1	9	Y	1					2
03	589	N	580	-0-	-9	-0-	580	2			Y	-0-					2
*04	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					2
*05	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	914	2	1	9	Y	1					1
01	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					1
02	972	N	972	-0-	-0-	-0-	972	2			Y	-0-	1	1			-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					1
*05	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1215	-0-	-211	-0-	1212	2	3	9	Y	3	13	1			3
01	1310	N	1310	-0-	-0-	-0-	1308	2	2	9	Y	2					5
02	1176	N	1110	-0-	-66	-0-	1107	2	3	9	Y	3					8
03	1279	N	1279	-0-	-0-	-0-	1277	2	2	9	Y	2					10
*04	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	Y	1					11
*05	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	Y	1					12

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	545	-0-	-168	-0-	544	2	1	9	Y	1	4	1			1
01	320	N	320	-0-	-0-	-0-	319	2	1	9	Y	1					2
02	756	N	441	-0-	-315	-0-	441	2			Y	-0-					2
03	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					3
*04	700	N	700	-0-	-0-	-0-	699	2	1	9	Y	1					4
*05	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1876	-0-	-263	-0-	1866	2	10	9	Y	9	53	1			12
01	1468	N	1468	-0-	-0-	-0-	1458	2	10	9	Y	9					21
02	2268	N	1509	-0-	-759	-0-	1498	2	11	9	Y	10					31
03	1949	N	1949	-0-	-0-	-0-	1939	2	10	9	Y	9					40
*04	2489	N	2489	-0-	-0-	-0-	2481	2	8	9	Y	7					47
*05	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	Y	3					50

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1415	-0-	-42	-0-	1414	2	1	9	Y	1	5	1			1
01	1253	N	1253	-0-	-0-	-0-	1252	2	1	9	Y	1					2
02	1484	N	1360	-0-	-124	-0-	1359	2	1	9	Y	1					3
03	1529	N	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					4
*04	1743	N	1743	-0-	-0-	-0-	1742	2	1	9	Y	1					5
*05	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	773	-0-	-33	-0-	773	2			Y	-0-	6	1			1
01	749	N	749	-0-	-0-	-0-	748	2	1	9	Y	1					2
02	840	N	840	-0-	-0-	-0-	838	2	2	9	Y	2					4
03	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					5
*04	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	Y	1					6
05	930	N	849	-0-	-81	-0-	849	2			Y	-0-					6

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	938	2	3	9	Y	3					7
01	622	N	622	-0-	-0-	-0-	618	2	4	9	Y	4					11
02	980	N	910	-0-	-70	-0-	907	2	3	9	Y	3	12	1			2
03	1148	N	1148	-0-	-0-	-0-	1146	2	2	9	Y	2					4
*04	1202	N	1202	-0-	-0-	-0-	1201	2	1	9	Y	1					5
05	1023	N	851	-0-	-172	-0-	849	2	2	9	Y	2					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	589	2	2	9	Y	2					5
01	546	N	546	-0-	-0-	-0-	544	2	2	9	Y	2					7
02	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2	8	1			1
03	589	N	496	-0-	-93	-0-	494	2	2	9	Y	2					3
*04	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					4
05	620	N	309	-0-	-311	-0-	309	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1131	-0-	-171	-0-	1128	2	3	9	Y	3					6
01	1073	N	1073	-0-	-0-	-0-	1070	2	3	9	Y	3					9
02	1102	N	1102	-0-	-0-	-0-	1100	2	2	9	Y	2	10	1			1
03	1116	N	1103	-0-	-13	-0-	1101	2	2	9	Y	2					3
*04	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	Y	2					5
05	1209	N	768	-0-	-441	-0-	768	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1209	-0-	-62	-0-	1207	2	2	9	Y	2	7	1			2
01	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1					3
02	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1					4
03	1295	N	1295	-0-	-0-	-0-	1294	2	1	9	Y	1					5
*04	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	Y	1					6
05	1395	N	1351	-0-	-44	-0-	1351	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	522	-0-	-160	-0-	521	2	1	9	Y	1	5	1			1
01	767	N	767	-0-	-0-	-0-	766	2	1	9	Y	1					2
02	901	N	901	-0-	-0-	-0-	900	2	1	9	Y	1					3
03	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					4
*04	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					4
05	496	N	400	-0-	-96	-0-	400	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	774	-0-	-94	-0-	772	2	2	9	Y	2	8	1			2
01	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					3
02	846	N	846	-0-	-0-	-0-	844	2	2	9	Y	2					5
03	744	N	661	-0-	-83	-0-	660	2	1	9	Y	1					6
*04	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					7
*05	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1132	-0-	-170	-0-	1130	2	2	9	Y	2	7	1			2
01	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					3
02	1176	N	1083	-0-	-93	-0-	1082	2	1	9	Y	1					4
03	1147	N	1057	-0-	-90	-0-	1056	2	1	9	Y	1					5
*04	1340	N	1340	-0-	-0-	-0-	1339	2	1	9	Y	1					6
05	1209	N	1153	-0-	-56	-0-	1152	2	1	9	Y	1					7

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	960	2	2	9	Y	2	9	1			2
01	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1					3
02	724	N	724	-0-	-0-	-0-	722	2	2	9	Y	2					5
03	1501	N	1501	-0-	-0-	-0-	1499	2	2	9	Y	2					7
*04	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	Y	1					8
*05	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2135	N	2135	-0-	-0-	-0-	2135	2			Y	-0-					-0-
01	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
*05	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2208	N	2208	-0-	-0-	-0-	2207	2	1	9	Y	1	5	1			1
01	2395	N	2395	-0-	-0-	-0-	2394	2	1	9	Y	1					2
02	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1					3
03	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	Y	1					4
*04	1854	N	1854	-0-	-0-	-0-	1854	2			Y	-0-					4
*05	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
01	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
02	1820	N	1149	-0-	-671	-0-	1149	2			Y	-0-					-0-
03	1922	N	1780	-0-	-142	-0-	1780	2			Y	-0-					-0-
04	1830	N	1545	-0-	-285	-0-	1545	2			Y	-0-					-0-
*05	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1589	-0-	-1511	8690	1589	2			Y	-0-					7
01	3100	N	2172	-0-	-928	7762	2171	2	1	9	Y	1	7	1			1
02	2800	N	1729	-0-	-1071	6691	1728	2	1	9	Y	1					2
03	3100	N	2379	-0-	-721	5970	2378	2	1	9	Y	1					3
*04	3000	N	1291	-0-	-1709	4261	1290	2	1	9	Y	1					4
*05	3100	N	1820	-0-	-1280	2981	1820	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	1300	2	2	9	Y	2	11	1			2
01	1479	N	1479	-0-	-0-	-0-	1477	2	2	9	Y	2					4
02	1597	N	1597	-0-	-0-	-0-	1595	2	2	9	Y	2					6
03	1557	N	1557	-0-	-0-	-0-	1555	2	2	9	Y	2					8
*04	1765	N	1765	-0-	-0-	-0-	1763	2	2	9	Y	2					10
05	620	N	311	-0-	-309	-0-	311	2			Y	-0-					10

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2624	N	1024	-0-	-1600	-0-	1024	2			Y	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
*04	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					-0-
*05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	298	-0-	-539	-0-	296	2	2	9	Y	2	4	1			2
01	345	N	345	-0-	-0-	-0-	342	2	3	9	Y	3	4	1			1
02	336	N	267	-0-	-69	-0-	265	2	2	9	Y	2					3
03	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2	4	1			1
*04	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	Y	2					3
*05	775	N	775	-0-	-0-	-0-	774	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	X	1221	-0-	-0-	-0-	1221	2			Y	-0-					1
01	1170	X	1170	-0-	-0-	-0-	1170	2			Y	-0-	1	1			-0-
02	2083	X	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
*04	2182	X	2182	-0-	-0-	-0-	2181	2	1	9	Y	1					1
05	1457	X	367	-0-	-1090	-0-	367	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1687	N	1687	-0-	-0-	-0-	1679	2	8	9	Y	7	13	1			7
01	1684	N	1684	-0-	-0-	-0-	1675	2	9	9	Y	8	13	1			2
02	1536	N	1536	-0-	-0-	-0-	1527	2	9	9	Y	8					10
03	1500	N	1500	-0-	-0-	-0-	1491	2	9	9	Y	8	14	1			4
*04	1534	N	1534	-0-	-0-	-0-	1528	2	6	9	Y	5					9
*05	1489	N	1489	-0-	-0-	-0-	1485	2	4	9	Y	4					13

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

12	4539 X	4539	-0-	-0-	-0-	4533	2	6	9	N	5	25	1			6
01	3937 X	3937	-0-	-0-	-0-	3933	2	4	9	N	4					10
02	2588 X	2588	-0-	-0-	-0-	2582	2	6	9	N	5					15
03	3217 X	3217	-0-	-0-	-0-	3213	2	4	9	N	4					19
*04	4251 X	4251	-0-	-0-	-0-	4248	2	3	9	N	3					22
*05	3828 X	3828	-0-	-0-	-0-	3826	2	2	9	N	2					24

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

12	4030 X	2834	-0-	-1196	-0-	2834	2			N	-0-					-0-
01	2896 X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
02	2772 X	2514	-0-	-258	-0-	2514	2			N	-0-					-0-
03	3069 X	2420	-0-	-649	-0-	2420	2			N	-0-					-0-
04	2970 X	2505	-0-	-465	-0-	2505	2			N	-0-					-0-
*05	3464 X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

12	1612 N	883	-0-	-729	-0-	869	2	14	9	N	13					30
01	1209 N	1161	-0-	-48	-0-	1143	2	18	9	N	16					46
02	1092 N	1082	-0-	-10	-0-	1071	2	11	9	N	10	49	1			7
03	1039 N	1039	-0-	-0-	-0-	1028	2	11	9	N	10					17
04	1110 N	1055	-0-	-55	-0-	1048	2	7	9	N	6					23
05	1209 N	969	-0-	-240	-0-	963	2	6	9	N	5					28

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

12	4185 X	3857	-0-	-328	-0-	3857	2			N	-0-					92
01	3813 X	3813	-0-	-0-	-0-	3813	2			N	-0-					92
02	3510 X	3510	-0-	-0-	-0-	3510	2			N	-0-					92
03	4154 X	3811	-0-	-343	-0-	3811	2			N	-0-					92
04	3870 X	3640	-0-	-230	-0-	3640	2			N	-0-					92
05	3875 X	3714	-0-	-161	-0-	3714	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	152	-0-	-34	-0-	2	1	150	2	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	2	1	194	2	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	2	1	134	2	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	2	1	543	2	N	-0-					-0-
04	180	N	133	-0-	-47	-0-	2	1	131	2	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	2	1	202	2	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	2	1	168	2	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	2	1	366	2	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	2	1	556	2	N	-0-					-0-
04	150	N	96	-0-	-54	-0-	2	1	94	2	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	2	1	223	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
01	620	N	604	-0-	-16	-0-	604	2			N	-0-			-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-			-0-
03	651	N	601	-0-	-50	-0-	601	2			N	-0-			-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-			-0-
05	589	N	550	-0-	-39	-0-	550	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	991	N	991	-0-	-0-	-0-	2	1	989	2	N	-0-			-0-
01	957	N	957	-0-	-0-	-0-	2	1	955	2	N	-0-			-0-
02	868	N	844	-0-	-24	-0-	2	1	842	2	N	-0-			-0-
03	992	N	582	-0-	-410	-0-	2	1	580	2	N	-0-			-0-
04	930	N	322	-0-	-608	-0-	2	1	320	2	N	-0-			-0-
*05	969	N	969	-0-	-0-	-0-	2	1	967	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	2	1	182	2	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-			-0-
03	589	N	589	-0-	-0-	-0-	2	1	587	2	N	-0-			-0-
04	667	N	667	-0-	-0-	-0-	2	1	665	2	N	-0-			-0-
*05	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	2	1	151	2	N	-0-			-0-
01	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-
03	562	N	562	-0-	-0-	-0-	2	1	560	2	N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	2	1	376	2	N	-0-			-0-
*05	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-
01	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-			-0-
02	168	N	155	-0-	-13	-0-	2	1	153	2	N	-0-			-0-
03	581	N	581	-0-	-0-	-0-	2	1	579	2	N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	2	1	415	2	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	2	1	175	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	288	-0-	-84	-0-	288	2			N	-0-			-0-
01	527	N	236	-0-	-291	-0-	236	2			N	-0-			-0-
02	448	N	390	-0-	-58	-0-	390	2			N	-0-			-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-			-0-
04	240	N	170	-0-	-70	-0-	170	2			N	-0-			-0-
05	434	N	366	-0-	-68	-0-	366	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	660	-0-	-53	-0-	660	2			N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	674	2			N	-0-			-0-
02	644	N	591	-0-	-53	-0-	591	2			N	-0-			-0-
03	651	N	588	-0-	-63	-0-	588	2			N	-0-			-0-
04	660	N	135	-0-	-525	-0-	135	2			N	-0-			-0-
05	651	N	515	-0-	-136	-0-	515	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	247	-0-	-311	-0-	247	2			N	-0-					-0-
01	403	X	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	330	X	69	-0-	-261	-0-	69	2			N	-0-					-0-
*05	721	X	721	-0-	-0-	-0-	721	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

12	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	240	N	8	-0-	-232	-0-	8	2			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

12	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

12	493	N	493	-0-	-0-	-0-	2	1	491	2	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	2	1	466	2	N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	2	1	743	2	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	2	1	550	2	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	2	1	73	2	N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	2	1	678	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	925	-0-	-36	-0-	2	1	923	2	N	-0-					-0-
01	930	N	892	-0-	-38	-0-	2	1	890	2	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	2	1	868	2	N	-0-					-0-
03	930	N	599	-0-	-331	-0-	2	1	597	2	N	-0-					-0-
04	870	N	195	-0-	-675	-0-	2	1	193	2	N	-0-					-0-
05	961	N	782	-0-	-179	-0-	2	1	780	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	2	1	577	2	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	2	1	932	2	N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	657	-0-	-366	-0-	2	1	655	2	N	-0-					-0-
01	930	N	605	-0-	-325	-0-	2	1	603	2	N	-0-					-0-
02	1081	N	1081	-0-	-0-	-0-	2	1	1079	2	N	-0-					-0-
03	651	N	578	-0-	-73	-0-	2	1	576	2	N	-0-					-0-
04	600	N	40	-0-	-560	-0-	2	1	38	2	N	-0-					-0-
05	1209	N	962	-0-	-247	-0-	2	1	960	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	2	1	231	2	N	-0-			-0-
01	248	N	245	-0-	-3	-0-	2	1	243	2	N	-0-			-0-
02	224	N	221	-0-	-3	-0-	2	1	219	2	N	-0-			-0-
03	586	N	586	-0-	-0-	-0-	2	1	584	2	N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	2	1	327	2	N	-0-			-0-
05	248	N	2	-0-	-246	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	88	-0-	-129	-0-	88	2			N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-			-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-			-0-
03	572	N	572	-0-	-0-	-0-	572	2			N	-0-			-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-			-0-
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-			-0-
01	527	N	439	-0-	-88	-0-	439	2			N	-0-			-0-
02	504	N	382	-0-	-122	-0-	382	2			N	-0-			-0-
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-			-0-
04	420	N	209	-0-	-211	-0-	209	2			N	-0-			-0-
*05	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	106	-0-	-80	-0-	106	2			N	-0-			-0-
01	155	N	112	-0-	-43	-0-	112	2			N	-0-			-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-			-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
04	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
05	93	N	55	-0-	-38	-0-	55	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-			-0-
05	186	N	101	-0-	-85	-0-	101	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	556	-0-	-2	-0-	556	2			N	-0-			-0-
01	558	N	550	-0-	-8	-0-	550	2			N	-0-			-0-
02	504	N	489	-0-	-15	-0-	489	2			N	-0-			-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
04	540	N	310	-0-	-230	-0-	310	2			N	-0-			-0-
*05	634	N	634	-0-	-0-	-0-	634	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-			-0-
01	434	N	432	-0-	-2	-0-	432	2			N	-0-			-0-
02	392	N	366	-0-	-26	-0-	366	2			N	-0-			-0-
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-			-0-
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-			-0-
*05	455	N	455	-0-	-0-	-0-	455	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
02	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
03	992	N	555	-0-	-437	-0-	555	2			N	-0-					-0-
04	960	N	65	-0-	-895	-0-	65	2			N	-0-					-0-
05	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

12	1426	N	1326	-0-	-100	-0-	31	1	1295	2	N	-0-					40
01	1488	N	1319	-0-	-169	-0-	31	1	1288	2	N	-0-					40
02	1260	N	1177	-0-	-83	-0-	28	1	1149	2	N	-0-					40
03	1396	N	1396	-0-	-0-	-0-	31	1	1365	2	N	-0-					40
04	1416	N	1416	-0-	-0-	-0-	30	1	1386	2	N	-0-					40
*05	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

12	T. A.		426	-0-	426	4507	420	2	6	9	Y	5	45	1			5
01	3100	N	388	-0-	-2712	1795	384	2	4	9	Y	4					9
02	2133	N	338	-0-	-1795	-0-	334	2	4	9	Y	4					13
03	434	N	308	-0-	-126	-0-	305	2	3	9	Y	3					16
04	390	N	230	-0-	-160	-0-	227	2	3	9	Y	3					19
05	372	N	312	-0-	-60	-0-	310	2	2	9	Y	2					21

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

12	T. A.		603	-0-	603	5413	595	2	8	9	Y	7	49	1			5
01	3100	N	315	-0-	-2785	2628	312	2	3	9	Y	3					8
02	2800	N	304	-0-	-2496	132	300	2	4	9	Y	4					12
03	589	N	292	-0-	-297	-0-	289	2	3	9	Y	3					15
04	308	N	308	-0-	-0-	-0-	304	2	4	9	Y	4					19
*05	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					22

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

12	T. A.		36	-0-	36	1481	35	2	1	9	Y	1	23	1			3
01	1576	N	95	-0-	-1481	-0-	93	2	2	9	Y	2					5
02	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					7
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					7
04	90	N	26	-0-	-64	-0-	26	2			Y	-0-					7
*05	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		49	-0-	49	431	48	2	1	9	Y	1	9	1			1
01	453	N	22	-0-	-431	-0-	21	2	1	9	Y	1					2
02	36	N	36	-0-	-0-	-0-	35	2	1	9	Y	1					3
03	62	N	46	-0-	-16	-0-	45	2	1	9	Y	1					4
04	30	N	13	-0-	-17	-0-	12	2	1	9	Y	1					5
*05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		346	-0-	346	2685	338	2	8	9	Y	7	53	1			6
01	2963	N	278	-0-	-2685	-0-	272	2	6	9	Y	5					11
02	212	N	212	-0-	-0-	-0-	208	2	4	9	Y	4					15
03	341	N	237	-0-	-104	-0-	234	2	3	9	Y	3					18
04	270	N	92	-0-	-178	-0-	90	2	2	9	Y	2					20
05	248	N	206	-0-	-42	-0-	204	2	2	9	Y	2					22

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2015	N	1871	-0-	-144	-0-	1871	2	N	-0-			-0-
01	1984	N	1926	-0-	-58	-0-	1926	2	N	-0-			-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2	N	-0-			-0-
03	1860	N	1704	-0-	-156	-0-	1704	2	N	-0-			-0-
04	1860	N	1468	-0-	-392	-0-	1468	2	N	-0-			-0-
05	1891	N	1476	-0-	-415	-0-	1476	2	N	-0-			-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1333	N	1331	-0-	-2	-0-	1331	2	N	-0-			-0-
01	1277	N	1277	-0-	-0-	-0-	1277	2	N	-0-			-0-
02	1266	N	1266	-0-	-0-	-0-	1266	2	N	-0-			-0-
03	1371	N	1371	-0-	-0-	-0-	1371	2	N	-0-			-0-
04	1335	N	1335	-0-	-0-	-0-	1335	2	N	-0-			-0-
*05	1387	N	1387	-0-	-0-	-0-	1387	2	N	-0-			-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	430	2	N	-0-			60
01	403	N	392	-0-	-11	-0-	392	2	N	-0-			60
02	364	N	341	-0-	-23	-0-	341	2	N	-0-			60
03	403	N	258	-0-	-145	-0-	258	2	N	-0-			60
04	390	N	320	-0-	-70	-0-	320	2	N	-0-			60
05	372	N	255	-0-	-117	-0-	255	2	N	-0-			60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	928	-0-	-684	-0-	924	2	4	9	N	4					142
01	1638	N	1638	-0-	-0-	-0-	1619	2	19	9	N	17					159
02	1576	N	1576	-0-	-0-	-0-	1559	2	17	9	N	15	161	0			13
03	1606	N	1606	-0-	-0-	-0-	1587	2	19	9	N	17					30
04	1800	N	1800	-0-	-0-	-0-	1787	2	13	9	N	12					42
*05	1821	N	1821	-0-	-0-	-0-	1804	2	17	9	N	15					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					22
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					22
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					22
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					22
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					22
05	11	N	2	-0-	-9	-0-	2	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

12	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
04	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

12	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
01	1302	N	1294	-0-	-8	-0-	1294	2			N	-0-					-0-
02	1176	N	1152	-0-	-24	-0-	1152	2			N	-0-					-0-
03	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
*05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

12	1269	N	1269	-0-	-0-	-0-	1266	2	3	9	N	3					25
01	1426	N	1060	-0-	-366	-0-	1050	2	10	9	N	9					34
02	1288	N	966	-0-	-322	-0-	966	2			N	-0-					34
03	1271	N	771	-0-	-500	-0-	771	2			N	-0-					34
04	1020	N	758	-0-	-262	-0-	758	2			N	-0-					34
05	1085	N	801	-0-	-284	-0-	793	2	8	9	N	7					41

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	465	N	280	-0-	-185	-0-	280	2			N	-0-					-0-
04	360	N	182	-0-	-178	-0-	182	2			N	-0-					-0-
05	341	N	194	-0-	-147	-0-	194	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

12	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
01	1240	N	1176	-0-	-64	-0-	1176	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1271	N	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	1230	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	949	3	11	9	Y	10	50	1	1	8	11
01	727	N	727	-0-	-0-	-0-	708	3	19	9	Y	17					28
02	1120	N	1000	-0-	-120	-0-	988	3	12	9	Y	11	26	1			13
03	961	N	848	-0-	-113	-0-	835	3	13	9	Y	12					25
04	700	N	700	-0-	-0-	-0-	691	3	9	9	Y	8	23	1			10
05	1116	N	801	-0-	-315	-0-	797	3	4	9	Y	4					14

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	439	3			Y	-0-					-0-
02	DLQ G-10		434	-0-	434	873	434	3			Y	-0-					-0-
03	DLQ G-10		341	-0-	341	1214	341	3			Y	-0-					-0-
04	1575	N	361	-0-	-1214	-0-	361	3			Y	-0-					-0-
05	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					177
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					177
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					177
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					177
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					177
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	732	3	8	9	Y	7	20	1			5
01	DLQ G-10		739	-0-	739	739	720	3	19	9	Y	17					22
02	DLQ G-10		761	-0-	761	1500	751	3	10	9	Y	9	20	1			11
03	DLQ G-10		677	-0-	677	2177	667	3	10	9	Y	9					20
04	2763	N	586	-0-	-2177	-0-	578	3	8	9	Y	7	26	1			1
05	744	N	531	-0-	-213	-0-	528	3	3	9	Y	3					4

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1318	-0-	-46	-0-	1312	3	6	9	N	5					53
01	1810	N	1810	-0-	-0-	-0-	1802	3	8	9	N	7					60
02	1148	N	1081	-0-	-67	-0-	1078	3	3	9	N	3					63
03	1844	N	1844	-0-	-0-	-0-	1840	3	4	9	N	4					67
*04	1856	N	1856	-0-	-0-	-0-	1850	3	6	9	N	5					72
*05	1628	N	1628	-0-	-0-	-0-	1626	3	2	9	N	2					74

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2284	-0-	-103	-0-	2260	3	24	9	Y	22	90	1			22
01	DLQ G-10		2312	-0-	2312	2312	2253	3	59	9	Y	54					76
02	DLQ G-10		2032	-0-	2032	4344	2007	3	25	9	Y	23	73	1			26
03	DLQ G-10		2125	-0-	2125	6469	2092	3	33	9	Y	30					56
04	2900	N	2064	-0-	-836	5633	2038	3	26	9	Y	24	78	1			2
*05	3100	N	2105	-0-	-995	4638	2094	3	11	9	Y	10					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	1180	3		N	-0-			-0-
01	1015	N	1015	-0-	-0-	-0-	1015	3		N	-0-			-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3		N	-0-			-0-
03	1178	N	1046	-0-	-132	-0-	1046	3		N	-0-			-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3		N	-0-			-0-
05	1271	N	1238	-0-	-33	-0-	1238	3		N	-0-			-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1008	N	1008	-0-	-0-	-0-	1008	3		N	-0-			-0-
01	1085	N	702	-0-	-383	-0-	702	3		N	-0-			-0-
02	952	N	849	-0-	-103	-0-	849	3		N	-0-			-0-
03	1064	N	1064	-0-	-0-	-0-	1064	3		N	-0-			-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3		N	-0-			-0-
*05	1062	N	1062	-0-	-0-	-0-	1062	3		N	-0-			-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3		N	-0-			-0-
01	410	N	410	-0-	-0-	-0-	410	3		N	-0-			-0-
02	402	N	402	-0-	-0-	-0-	402	3		N	-0-			-0-
03	496	N	449	-0-	-47	-0-	449	3		N	-0-			-0-
04	426	N	426	-0-	-0-	-0-	426	3		N	-0-			-0-
05	434	N	420	-0-	-14	-0-	420	3		N	-0-			-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	3		N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
04	84	N	84	-0-	-0-	-0-	84	3		N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3		N	-0-			-0-
01	479	N	479	-0-	-0-	-0-	479	3		N	-0-			-0-
02	392	N	366	-0-	-26	-0-	366	3		N	-0-			-0-
03	465	N	436	-0-	-29	-0-	436	3		N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	450	3		N	-0-			-0-
*05	454	N	454	-0-	-0-	-0-	454	3		N	-0-			-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	112	-0-	-43	-0-	112	3		N	-0-			-0-
01	155	N	79	-0-	-76	-0-	79	3		N	-0-			-0-
02	140	N	125	-0-	-15	-0-	125	3		N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	114	3		N	-0-			-0-
05	124	N	111	-0-	-13	-0-	111	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	184	-0-	-157	-0-	184	3			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
02	252	N	169	-0-	-83	-0-	169	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	330	N	133	-0-	-197	-0-	133	3			N	-0-					-0-
05	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

12	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
02	280	N	225	-0-	-55	-0-	225	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	3			N	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
01	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	775	N	571	-0-	-204	-0-	571	3			N	-0-					-0-
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	465	N	323	-0-	-142	-0-	323	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
02	364	N	271	-0-	-93	-0-	271	3			N	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	683	-0-	-216	-0-	683	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	960	N	759	-0-	-201	-0-	759	3			N	-0-					-0-
05	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
04	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
01	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
04	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-
05	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
04	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
02	672	N	589	-0-	-83	-0-	589	3			N	-0-					-0-
03	744	N	512	-0-	-232	-0-	512	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
04	870	N	807	-0-	-63	-0-	807	3			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1266	-0-	-129	-0-	1266	3			N	-0-					-0-
01	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
02	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
03	1271	N	1066	-0-	-205	-0-	1066	3			N	-0-					-0-
04	1350	N	954	-0-	-396	-0-	954	3			N	-0-					-0-
05	1457	N	910	-0-	-547	-0-	910	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
02	1176	N	960	-0-	-216	-0-	960	3			N	-0-					-0-
03	1147	N	889	-0-	-258	-0-	889	3			N	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
05	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	1488	N	1034	-0-	-454	-0-	1034	3			N	-0-					-0-
02	1092	N	976	-0-	-116	-0-	976	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
01	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
03	682	N	584	-0-	-98	-0-	584	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/03/2013 - PLUGGED 12/03/13

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	947	3			N	-0-					-0-
02	924	N	820	-0-	-104	-0-	820	3			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	781	-0-	-56	-0-	781	3			N	-0-					-0-
01	868	N	621	-0-	-247	-0-	621	3			N	-0-					-0-
02	756	N	549	-0-	-207	-0-	549	3			N	-0-					-0-
03	775	N	579	-0-	-196	-0-	579	3			N	-0-					-0-
04	600	N	533	-0-	-67	-0-	533	3			N	-0-					-0-
05	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
02	728	N	713	-0-	-15	-0-	713	3			N	-0-					-0-
03	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1054	N	965	-0-	-89	-0-	965	3			N	-0-					-0-
02	1008	N	838	-0-	-170	-0-	838	3			N	-0-					-0-
03	1116	N	957	-0-	-159	-0-	957	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*05	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
02	756	N	633	-0-	-123	-0-	633	3			N	-0-					-0-
03	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	377	-0-	-150	-0-	377	3			N	-0-					-0-
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
02	560	N	513	-0-	-47	-0-	513	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	1116	N	788	-0-	-328	-0-	788	3			N	-0-					-0-
02	756	N	386	-0-	-370	-0-	386	3			N	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	750	N	352	-0-	-398	-0-	352	3			N	-0-					-0-
05	434	N	145	-0-	-289	-0-	145	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	476	N	436	-0-	-40	-0-	436	3			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	560	N	430	-0-	-130	-0-	430	3			N	-0-					-0-
03	682	N	373	-0-	-309	-0-	373	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	1240	N	1065	-0-	-175	-0-	1065	3			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
01	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
02	448	N	397	-0-	-51	-0-	397	3			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	504	N	470	-0-	-34	-0-	470	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	980	N	967	-0-	-13	-0-	967	3			N	-0-					-0-
03	1209	N	895	-0-	-314	-0-	895	3			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-					-0-
05	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	1054	N	675	-0-	-379	-0-	675	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	837	N	629	-0-	-208	-0-	629	3			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
03	1333	N	1132	-0-	-201	-0-	1132	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	465	N	181	-0-	-284	-0-	181	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
04	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
01	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-
02	308	N	175	-0-	-133	-0-	175	3			N	-0-					-0-
03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	928	-0-	-126	-0-	928	3			N	-0-					-0-
01	1116	N	937	-0-	-179	-0-	937	3			N	-0-					-0-
02	924	N	708	-0-	-216	-0-	708	3			N	-0-					-0-
03	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	812	N	717	-0-	-95	-0-	717	3			N	-0-					-0-
03	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
02	672	N	613	-0-	-59	-0-	613	3			N	-0-					-0-
03	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	784	N	753	-0-	-31	-0-	753	3			N	-0-					-0-
03	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	248	N	70	-0-	-178	-0-	70	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	267	-0-	-167	-0-	267	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

12	465	N	7	-0-	-458	-0-	7	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

12	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
01	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
02	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
03	961	N	848	-0-	-113	-0-	848	3			N	-0-					-0-
04	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1038	-0-	-109	-0-	1038	3			N	-0-					-0-
01	1178	N	1158	-0-	-20	-0-	1158	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1212	-0-	-59	-0-	1212	3			N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
02	1120	N	1087	-0-	-33	-0-	1087	3			N	-0-					-0-
03	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2042	-0-	-97	-0-	2042	3			N	-0-					-0-
01	2108	N	2059	-0-	-49	-0-	2059	3			N	-0-					-0-
02	1904	N	1774	-0-	-130	-0-	1774	3			N	-0-					-0-
03	2046	N	1777	-0-	-269	-0-	1777	3			N	-0-					-0-
04	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
01	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
02	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
03	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
04	2912	X	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
*05	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1178	N	1033	-0-	-145	-0-	1033	3			N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					-0-
05	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	728	N	462	-0-	-266	-0-	462	3			N	-0-					-0-
03	589	N	448	-0-	-141	-0-	448	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
04	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
05	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

PITTS ENERGY CO. 666430

CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	462	-0-	-375	-0-	462	2			N	-0-					45
01	589	N	306	-0-	-283	-0-	306	2			N	-0-					45
02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					45
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					45
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					45
*05	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
01	1271	N	871	-0-	-400	-0-	871	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	1302	N	1239	-0-	-63	-0-	1239	2			N	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
*05	3100	N	4132	-0-	1032	1032	4132	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057

MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	508	-0-	-267	-0-	28	1	480	2	Y	-0-					40
01 DLQ G-10			490	-0-	490	490	29	1	461	2	Y	-0-					40
02 DLQ G-10			1089	-0-	1089	1579	26	1	1063	2	Y	-0-	40	7			-0-
03 DLQ G-10			1216	-0-	1216	2795	29	1	1187	2	Y	-0-					-0-
04 DLQ G-10			1193	-0-	1193	3988	28	1	1165	2	Y	-0-					-0-
*05	2800	N	1081	-0-	-1719	2269	29	1	1052	2	Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	798	-0-	-1093	-0-	45	1	753	2	Y	-0-					30
01 DLQ G-10			769	-0-	769	769	45	1	724	2	Y	-0-					30
02 DLQ G-10			1709	-0-	1709	2478	40	1	1669	2	Y	-0-	30	7			-0-
03 DLQ G-10			1907	-0-	1907	4385	45	1	1862	2	Y	-0-					-0-
04 DLQ G-10			1872	-0-	1872	6257	43	1	1829	2	Y	-0-					-0-
*05	2800	N	1696	-0-	-1104	5153	45	1	1651	2	Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	3	1	58	2	Y	-0-					19
01 DLQ G-10			59	-0-	59	59	3	1	56	2	Y	-0-					19
02 DLQ G-10			133	-0-	133	192	3	1	130	2	Y	-0-	19	7			-0-
03 DLQ G-10			148	-0-	148	340	3	1	145	2	Y	-0-					-0-
04 DLQ G-10			145	-0-	145	485	3	1	142	2	Y	-0-					-0-
*05	616	N	131	-0-	-485	-0-	3	1	128	2	Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703

PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	168	-0-	-80	-0-	168	2		Y	-0-			1
01	170	N	170	-0-	-0-	-0-	170	2		Y	-0-			1
02	209	N	209	-0-	-0-	-0-	209	2		Y	-0-			1
03	180	N	180	-0-	-0-	-0-	180	2		Y	-0-			1
04	170	N	170	-0-	-0-	-0-	170	2		Y	-0-			1
05	217	N	167	-0-	-50	-0-	167	2		Y	-0-			1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	2		Y	-0-			106
01	543	N	543	-0-	-0-	-0-	543	2		Y	-0-			106
02	229	N	229	-0-	-0-	-0-	229	2		Y	-0-			106
03	167	N	167	-0-	-0-	-0-	167	2		Y	-0-			106
04	390	N	390	-0-	-0-	-0-	390	2		Y	-0-			106
05	248	N	167	-0-	-81	-0-	167	2		Y	-0-			106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1046	-0-	-163	-0-	1046	2		Y	-0-			7
01	947	N	947	-0-	-0-	-0-	947	2		Y	-0-			7
02	1008	N	982	-0-	-26	-0-	982	2		Y	-0-			7
03	1159	N	1159	-0-	-0-	-0-	1159	2		Y	-0-			7
04	1065	N	1065	-0-	-0-	-0-	1065	2		Y	-0-			7
*05	1233	N	1233	-0-	-0-	-0-	1233	2		Y	-0-			7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					57
01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					57
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					57
03	1054	N	921	-0-	-133	-0-	921	2			N	-0-					57
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					57
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					4
01	496	N	413	-0-	-83	-0-	413	2			N	-0-					4
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					4
03	620	N	477	-0-	-143	-0-	477	2			N	-0-					4
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					4
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	58	-0-	-66	-0-	58	2			N	-0-					148
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					148
02	14B DENY		52	-0-	52	52	52	2			N	-0-					148
03	87	N	35	-0-	-52	-0-	35	2			N	-0-					148
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					48
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	30	1	726	3	Y	-0-					46
01	796	N	796	-0-	-0-	-0-	30	1	766	3	Y	-0-					46
02	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					46
03	651	N	561	-0-	-90	-0-	30	1	531	3	Y	-0-					46
04	630	N	495	-0-	-135	-0-	30	1	465	3	Y	-0-					46
05	496	N	467	-0-	-29	-0-	30	1	437	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	30	1	396	3	Y	-0-					60
01	DLQ G-10		523	-0-	523	523	30	1	493	3	Y	-0-					60
02	961	N	438	-0-	-523	-0-	30	1	408	3	Y	-0-					60
03	434	N	406	-0-	-28	-0-	30	1	376	3	Y	-0-					60
04	510	N	442	-0-	-68	-0-	30	1	412	3	Y	-0-					60
05	496	N	402	-0-	-94	-0-	30	1	372	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					15
01	DLQ G-10		261	-0-	261	261	30	1	231	3	Y	-0-					15
02	543	N	282	-0-	-261	-0-	30	1	252	3	Y	-0-					15
03	208	N	208	-0-	-0-	-0-	30	1	178	3	Y	-0-					15
04	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					15
*05	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	81	-0-	-136	-0-	30	1	51	3	Y	-0-					8
01	DLQ G-10		127	-0-	127	127	30	1	97	3	Y	-0-					8
02	225	N	98	-0-	-127	-0-	30	1	68	3	Y	-0-					8
03	101	N	101	-0-	-0-	-0-	30	1	71	3	Y	-0-					8
04	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					8
*05	144	N	144	-0-	-0-	-0-	30	1	114	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	30	1	980	3	Y	-0-					31
01	DLQ G-10		1012	-0-	1012	1012	30	1	982	3	Y	-0-					31
02	1796	N	784	-0-	-1012	-0-	30	1	754	3	Y	-0-					31
03	992	N	979	-0-	-13	-0-	30	1	949	3	Y	-0-					31
04	960	N	868	-0-	-92	-0-	30	1	838	3	Y	-0-					31
*05	1154	N	1154	-0-	-0-	-0-	30	1	1124	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	30	1	191	3	Y	-0-					28
01	DLQ G-10		274	-0-	274	274	30	1	244	3	Y	-0-					28
02	474	N	200	-0-	-274	-0-	30	1	170	3	Y	-0-					28
03	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					28
04	210	N	177	-0-	-33	-0-	30	1	147	3	Y	-0-					28
05	217	N	191	-0-	-26	-0-	30	1	161	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					42
01	DLQ G-10		330	-0-	330	330	30	1	300	3	Y	-0-					42
02	608	N	278	-0-	-330	-0-	30	1	248	3	Y	-0-					42
03	341	N	305	-0-	-36	-0-	30	1	275	3	Y	-0-					42
04	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					42
*05	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	245	-0-	-65	-0-	30	1	215	3	Y	-0-					77
01	DLQ G-10		238	-0-	238	238	30	1	208	3	Y	-0-					77
02	440	N	202	-0-	-238	-0-	30	1	172	3	Y	-0-					77
03	248	N	132	-0-	-116	-0-	30	1	102	3	Y	-0-					77
04	260	N	260	-0-	-0-	-0-	30	1	230	3	Y	-0-					77
*05	305	N	305	-0-	-0-	-0-	30	1	275	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					37
01	DLQ G-10		279	-0-	279	279	30	1	249	3	Y	-0-					37
02	541	N	262	-0-	-279	-0-	30	1	232	3	Y	-0-					37
03	310	N	237	-0-	-73	-0-	30	1	207	3	Y	-0-					37
04	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37
05	279	N	248	-0-	-31	-0-	30	1	218	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	595	-0-	-56	-0-	30	1	565	3	Y	-0-					35
01	DLQ G-10		669	-0-	669	669	30	1	639	3	Y	-0-					35
02	1301	N	632	-0-	-669	-0-	30	1	602	3	Y	-0-					35
03	589	N	562	-0-	-27	-0-	30	1	532	3	Y	-0-					35
04	630	N	526	-0-	-104	-0-	30	1	496	3	Y	-0-					35
05	651	N	380	-0-	-271	-0-	30	1	350	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36	-0-	30	1	120	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	30	1	116	3	N	-0-					-0-
02	168	N	103	-0-	-65	-0-	30	1	73	3	N	-0-					-0-
03	155	N	110	-0-	-45	-0-	30	1	80	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	30	1	191	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	440	-0-	-118	-0-	30	1	410	3	Y	-0-					62
01	DLQ G-10		498	-0-	498	498	30	1	468	3	Y	-0-					62
02	913	N	415	-0-	-498	-0-	30	1	385	3	Y	-0-					62
03	434	N	425	-0-	-9	-0-	30	1	395	3	Y	-0-					62
04	480	N	325	-0-	-155	-0-	30	1	295	3	Y	-0-					62
05	465	N	405	-0-	-60	-0-	30	1	375	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	30	1	95	3	Y	-0-					170
01	DLQ G-10		92	-0-	92	92	30	1	62	3	Y	-0-					170
02	197	N	105	-0-	-92	-0-	30	1	75	3	Y	-0-					170
03	93	N	87	-0-	-6	-0-	30	1	57	3	Y	-0-					170
04	115	N	115	-0-	-0-	-0-	30	1	85	3	Y	-0-					170
*05	143	N	143	-0-	-0-	-0-	30	1	113	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	30	1	95	3	Y	-0-					28
01	DLQ G-10		256	-0-	256	256	30	1	226	3	Y	-0-					28
02	496	N	240	-0-	-256	-0-	30	1	210	3	Y	-0-					28
03	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					28
04	210	N	192	-0-	-18	-0-	30	1	162	3	Y	-0-					28
05	217	N	185	-0-	-32	-0-	30	1	155	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	30	1	33	3	Y	-0-					47
01	DLQ G-10		58	-0-	58	58	30	1	28	3	Y	-0-					47
02	127	N	69	-0-	-58	-0-	30	1	39	3	Y	-0-					47
03	142	N	142	-0-	-0-	-0-	30	1	112	3	Y	-0-					47
04	157	N	157	-0-	-0-	-0-	30	1	127	3	Y	-0-					47
05	62	N	53	-0-	-9	-0-	30	1	23	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	30	1	506	3	Y	-0-					34
01	DLQ G-10		314	-0-	314	314	30	1	284	3	Y	-0-					34
02	701	N	387	-0-	-314	-0-	30	1	357	3	Y	-0-					34
03	465	N	416	-0-	-49	-0-	30	1	386	3	Y	-0-					34
04	300	N	263	-0-	-37	-0-	30	1	233	3	Y	-0-					34
05	434	N	372	-0-	-62	-0-	30	1	342	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	30	1	96	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	30	1	118	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	30	1	117	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	30	1	125	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	30	1	139	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	30	1	97	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	288	-0-	-53	-0-	30	1	258	3	Y	-0-					37
01	DLQ G-10		459	-0-	459	459	30	1	429	3	Y	-0-					37
02	789	N	330	-0-	-459	-0-	30	1	300	3	Y	-0-					37
03	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					37
04	390	N	341	-0-	-49	-0-	30	1	311	3	Y	-0-					37
*05	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	371	-0-	-94	-0-	30	1	341	3	Y	-0-					24
01	DLQ G-10		419	-0-	419	419	30	1	389	3	Y	-0-					24
02	841	N	422	-0-	-419	-0-	30	1	392	3	Y	-0-					24
03	643	N	643	-0-	-0-	-0-	30	1	613	3	Y	-0-					24
04	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					24
*05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	508	-0-	-174	-0-	30	1	478	3	Y	-0-					15
01	DLQ G-10		239	-0-	239	239	30	1	209	3	Y	-0-					15
02	600	N	361	-0-	-239	-0-	30	1	331	3	Y	-0-					15
03	496	N	402	-0-	-94	-0-	30	1	372	3	Y	-0-					15
04	333	N	333	-0-	-0-	-0-	30	1	303	3	Y	-0-					15
*05	643	N	643	-0-	-0-	-0-	30	1	613	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					27
01	DLQ G-10		650	-0-	650	650	30	1	620	3	Y	-0-					27
02	1222	N	572	-0-	-650	-0-	30	1	542	3	Y	-0-					27
03	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-					27
04	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					27
*05	633	N	633	-0-	-0-	-0-	30	1	603	3	Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	30	1	39	3	Y	-0-					12
01	DLQ G-10		85	-0-	85	85	30	1	55	3	Y	-0-					12
02	172	N	87	-0-	-85	-0-	30	1	57	3	Y	-0-					12
03	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12
04	101	N	101	-0-	-0-	-0-	30	1	71	3	Y	-0-					12
05	93	N	87	-0-	-6	-0-	30	1	57	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48
01	DLQ G-10		192	-0-	192	192	30	1	162	3	Y	-0-					48
02	683	N	491	-0-	-192	-0-	30	1	461	3	Y	-0-					48
03	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					48
04	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					48
*05	747	N	747	-0-	-0-	-0-	30	1	717	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	400	-0-	-158	-0-	30	1	370	3	Y	-0-					17
01	DLQ G-10		520	-0-	520	520	30	1	490	3	Y	-0-					17
02	878	N	358	-0-	-520	-0-	30	1	328	3	Y	-0-					17
03	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					17
04	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					17
*05	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	30	1	826	3	Y	-0-					21
01	DLQ G-10		822	-0-	822	822	30	1	792	3	Y	-0-					21
02	1385	N	563	-0-	-822	-0-	30	1	533	3	Y	-0-					21
03	687	N	687	-0-	-0-	-0-	30	1	657	3	Y	-0-					21
04	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					21
*05	904	N	904	-0-	-0-	-0-	30	1	874	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0-	-0-	30	1	1078	3	Y	-0-					48
01	DLQ G-10		1123	-0-	1123	1123	30	1	1093	3	Y	-0-					48
02	2189	N	1066	-0-	-1123	-0-	30	1	1036	3	Y	-0-					48
03	775	N	371	-0-	-404	-0-	30	1	341	3	Y	-0-					48
04	750	N	729	-0-	-21	-0-	30	1	699	3	Y	-0-					48
05	775	N	453	-0-	-322	-0-	30	1	423	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	117	-0-	-69	-0-	30	1	87	3	Y	-0-					44
01	DLQ G-10		145	-0-	145	145	30	1	115	3	Y	-0-					44
02	408	N	263	-0-	-145	-0-	30	1	233	3	Y	-0-					44
03	179	N	179	-0-	-0-	-0-	30	1	149	3	Y	-0-					44
04	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					44
05	279	N	233	-0-	-46	-0-	30	1	203	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	610	-0-	-10	-0-	30	1	580	3	Y	-0-					37
01	DLQ G-10		469	-0-	469	469	30	1	439	3	Y	-0-					37
02	805	N	336	-0-	-469	-0-	30	1	306	3	Y	-0-					37
03	620	N	398	-0-	-222	-0-	30	1	368	3	Y	-0-					37
04	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					37
*05	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	482	-0-	-169	-0-	30	1	452	3	Y	-0-					74
01	DLQ G-10		630	-0-	630	630	30	1	600	3	Y	-0-					74
02	1126	N	496	-0-	-630	-0-	30	1	466	3	Y	-0-					74
03	853	N	853	-0-	-0-	-0-	30	1	823	3	Y	-0-					74
04	796	N	796	-0-	-0-	-0-	30	1	766	3	Y	-0-					74
*05	1117	N	1117	-0-	-0-	-0-	30	1	1087	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27	-0-	30	1	470	3	Y	-0-					29
01	DLQ G-10		681	-0-	681	681	30	1	651	3	Y	-0-					29
02	1280	N	599	-0-	-681	-0-	30	1	569	3	Y	-0-					29
03	496	N	434	-0-	-62	-0-	30	1	404	3	Y	-0-					29
04	540	N	461	-0-	-79	-0-	30	1	431	3	Y	-0-					29
*05	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					48
01	DLQ G-10		303	-0-	303	303	30	1	273	3	Y	-0-					48
02	604	N	301	-0-	-303	-0-	30	1	271	3	Y	-0-					48
03	310	N	246	-0-	-64	-0-	30	1	216	3	Y	-0-					48
04	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					48
*05	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	30	1	641	3	Y	-0-					45
01	DLQ G-10		686	-0-	686	686	30	1	656	3	Y	-0-					45
02	1184	N	498	-0-	-686	-0-	30	1	468	3	Y	-0-					45
03	682	N	609	-0-	-73	-0-	30	1	579	3	Y	-0-					45
04	660	N	572	-0-	-88	-0-	30	1	542	3	Y	-0-					45
*05	745	N	745	-0-	-0-	-0-	30	1	715	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	310	-0-	-124	-0-	30	1	280	3	Y	-0-					35
01	DLQ G-10		250	-0-	250	250	30	1	220	3	Y	-0-					35
02	457	N	207	-0-	-250	-0-	30	1	177	3	Y	-0-					35
03	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					35
04	530	N	530	-0-	-0-	-0-	30	1	500	3	Y	-0-					35
*05	532	N	532	-0-	-0-	-0-	30	1	502	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					23
01	DLQ G-10		689	-0-	689	689	30	1	659	3	Y	-0-					23
02	1034	N	345	-0-	-689	-0-	30	1	315	3	Y	-0-					23
03	682	N	524	-0-	-158	-0-	30	1	494	3	Y	-0-					23
04	660	N	512	-0-	-148	-0-	30	1	482	3	Y	-0-					23
*05	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	235	-0-	-137	-0-	30	1	205	3	Y	-0-					32
01	DLQ G-10		364	-0-	364	364	30	1	334	3	Y	-0-					32
02	745	N	381	-0-	-364	-0-	30	1	351	3	Y	-0-					32
03	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					32
04	360	N	109	-0-	-251	-0-	30	1	79	3	Y	-0-					32
05	403	N	102	-0-	-301	-0-	30	1	72	3	Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					37
01	DLQ G-10		401	-0-	401	401	30	1	371	3	Y	-0-					37
02	623	N	222	-0-	-401	-0-	30	1	192	3	Y	-0-					37
03	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					37
04	320	N	320	-0-	-0-	-0-	30	1	290	3	Y	-0-					37
*05	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	302	-0-	-70	-0-	30	1	272	3	Y	-0-					21
01	DLQ G-10		459	-0-	459	459	30	1	429	3	Y	-0-					21
02	660	N	201	-0-	-459	-0-	30	1	171	3	Y	-0-					21
03	310	N	260	-0-	-50	-0-	30	1	230	3	Y	-0-					21
04	360	N	261	-0-	-99	-0-	30	1	231	3	Y	-0-					21
*05	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	92	-0-	-125	-0-	30	1	62	3	Y	-0-					16
01	DLQ G-10		107	-0-	107	107	30	1	77	3	Y	-0-					16
02	221	N	114	-0-	-107	-0-	30	1	84	3	Y	-0-					16
03	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					16
04	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					16
*05	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	453	-0-	-136	-0-	30	1	423	3	Y	-0-					16
01	DLQ G-10		580	-0-	580	580	30	1	550	3	Y	-0-					16
02	984	N	404	-0-	-580	-0-	30	1	374	3	Y	-0-					16
03	465	N	443	-0-	-22	-0-	30	1	413	3	Y	-0-					16
04	570	N	490	-0-	-80	-0-	30	1	460	3	Y	-0-					16
*05	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	212	-0-	-36	-0-	30	1	182	3	Y	-0-					61
01	DLQ G-10		267	-0-	267	267	30	1	237	3	Y	-0-					61
02	490	N	223	-0-	-267	-0-	30	1	193	3	Y	-0-					61
03	260	N	260	-0-	-0-	-0-	30	1	230	3	Y	-0-					61
04	270	N	191	-0-	-79	-0-	30	1	161	3	Y	-0-					61
05	248	N	223	-0-	-25	-0-	30	1	193	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	30	1	605	3	Y	-0-					32
01	DLQ G-10		461	-0-	461	461	30	1	431	3	Y	-0-					32
02	864	N	403	-0-	-461	-0-	30	1	373	3	Y	-0-					32
03	589	N	473	-0-	-116	-0-	30	1	443	3	Y	-0-					32
04	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					32
*05	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	227	-0-	-83	-0-	30	1	197	3	Y	-0-					80
01	DLQ G-10		279	-0-	279	279	30	1	249	3	Y	-0-					80
02	559	N	280	-0-	-279	-0-	30	1	250	3	Y	-0-					80
03	217	N	188	-0-	-29	-0-	30	1	158	3	Y	-0-					80
04	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					80
*05	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					74
01	DLQ G-10		413	-0-	413	413	30	1	383	3	Y	-0-					74
02	827	N	414	-0-	-413	-0-	30	1	384	3	Y	-0-					74
03	465	N	450	-0-	-15	-0-	30	1	420	3	Y	-0-					74
04	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-					74
05	465	N	415	-0-	-50	-0-	30	1	385	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	85	-0-	-349	-0-	30	1	55	3	Y	-0-					48
01	DLQ G-10		171	-0-	171	171	30	1	141	3	Y	-0-					48
02	279	N	108	-0-	-171	-0-	30	1	78	3	Y	-0-					48
03	103	N	103	-0-	-0-	-0-	30	1	73	3	Y	-0-					48
04	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					48
*05	598	N	598	-0-	-0-	-0-	30	1	568	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	30	1	894	3	Y	-0-					48
01	DLQ G-10		862	-0-	862	862	30	1	832	3	Y	-0-					48
02	1258	N	396	-0-	-862	-0-	30	1	366	3	Y	-0-					48
03	682	N	467	-0-	-215	-0-	30	1	437	3	Y	-0-					48
04	765	N	765	-0-	-0-	-0-	30	1	735	3	Y	-0-					48
*05	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	30	1	655	3	Y	-0-					55
01	DLQ G-10		777	-0-	777	777	30	1	747	3	Y	-0-					55
02	1598	N	821	-0-	-777	-0-	30	1	791	3	Y	-0-					55
03	682	N	665	-0-	-17	-0-	30	1	635	3	Y	-0-					55
04	750	N	697	-0-	-53	-0-	30	1	667	3	Y	-0-					55
05	899	N	644	-0-	-255	-0-	30	1	614	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	30	1	543	3	Y	-0-					43
01	DLQ G-10		476	-0-	476	476	30	1	446	3	Y	-0-					43
02	932	N	456	-0-	-476	-0-	30	1	426	3	Y	-0-					43
03	558	N	410	-0-	-148	-0-	30	1	380	3	Y	-0-					43
04	450	N	408	-0-	-42	-0-	30	1	378	3	Y	-0-					43
05	496	N	461	-0-	-35	-0-	30	1	431	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					15
01	DLQ G-10		60	-0-	60	60	30	1	30	3	Y	-0-					15
02	204	N	144	-0-	-60	-0-	30	1	114	3	Y	-0-					15
03	68	N	68	-0-	-0-	-0-	30	1	38	3	Y	-0-					15
04	60	N	47	-0-	-13	-0-	30	1	17	3	Y	-0-					15
*05	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	566	-0-	-85	-0-	30	1	536	3	Y	-0-					45
01	DLQ G-10		483	-0-	483	483	30	1	453	3	Y	-0-					45
02	952	N	469	-0-	-483	-0-	30	1	439	3	Y	-0-					45
03	558	N	329	-0-	-229	-0-	30	1	299	3	Y	-0-					45
04	480	N	458	-0-	-22	-0-	30	1	428	3	Y	-0-					45
*05	599	N	599	-0-	-0-	-0-	30	1	569	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	30	1	467	3	Y	-0-					20
01	DLQ G-10		610	-0-	610	610	30	1	580	3	Y	-0-					20
02	1088	N	478	-0-	-610	-0-	30	1	448	3	Y	-0-					20
03	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					20
04	360	N	345	-0-	-15	-0-	30	1	315	3	Y	-0-					20
*05	586	N	586	-0-	-0-	-0-	30	1	556	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

12	577	N	577	-0-	-0-	-0-	30	1	547	3	Y	-0-					87
01	DLQ G-10		529	-0-	529	529	30	1	499	3	Y	-0-					87
02	1220	N	691	-0-	-529	-0-	30	1	661	3	Y	-0-					87
03	510	N	510	-0-	-0-	-0-	30	1	480	3	Y	-0-					87
04	524	N	524	-0-	-0-	-0-	30	1	494	3	Y	-0-					87
*05	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

12	310	N	174	-0-	-136	-0-	30	1	144	3	Y	-0-					43
01	DLQ G-10		228	-0-	228	228	30	1	198	3	Y	-0-					43
02	340	N	112	-0-	-228	-0-	30	1	82	3	Y	-0-					43
03	186	N	159	-0-	-27	-0-	30	1	129	3	Y	-0-					43
04	210	N	200	-0-	-10	-0-	30	1	170	3	Y	-0-					43
05	124	N	122	-0-	-2	-0-	30	1	92	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

12	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					25
01	DLQ G-10		79	-0-	79	79	30	1	49	3	Y	-0-					25
02	129	N	50	-0-	-79	-0-	30	1	20	3	Y	-0-					25
03	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					25
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					25
*05	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

12	372	N	312	-0-	-60	-0-	30	1	282	3	Y	-0-					136
01	DLQ G-10		427	-0-	427	427	30	1	397	3	Y	-0-					136
02	797	N	370	-0-	-427	-0-	30	1	340	3	Y	-0-					136
03	310	N	265	-0-	-45	-0-	30	1	235	3	Y	-0-					136
04	360	N	325	-0-	-35	-0-	30	1	295	3	Y	-0-					136
*05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

12	279	N	270	-0-	-9	-0-	30	1	240	3	Y	-0-					51
01	DLQ G-10		225	-0-	225	225	30	1	195	3	Y	-0-					51
02	491	N	266	-0-	-225	-0-	30	1	236	3	Y	-0-					51
03	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					51
04	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					51
*05	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

12	279	N	108	-0-	-171	-0-	30	1	78	3	Y	-0-					34
01	DLQ G-10		246	-0-	246	246	30	1	216	3	Y	-0-					34
02	401	N	155	-0-	-246	-0-	30	1	125	3	Y	-0-					34
03	149	N	149	-0-	-0-	-0-	30	1	119	3	Y	-0-					34
04	240	N	169	-0-	-71	-0-	30	1	139	3	Y	-0-					34
05	186	N	159	-0-	-27	-0-	30	1	129	3	Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	446	-0-	-267	-0-	30	1	416	3	Y	-0-					27
01 DLQ G-10			428	-0-	428	428	30	1	398	3	Y	-0-					27
02	782	N	354	-0-	-428	-0-	30	1	324	3	Y	-0-					27
03	434	N	423	-0-	-11	-0-	30	1	393	3	Y	-0-					27
04	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					27
*05	510	N	510	-0-	-0-	-0-	30	1	480	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	607	-0-	-323	-0-	30	1	577	3	Y	-0-					69
01 DLQ G-10			866	-0-	866	866	30	1	836	3	Y	-0-					69
02	1643	N	777	-0-	-866	-0-	30	1	747	3	Y	-0-					69
03	770	N	770	-0-	-0-	-0-	30	1	740	3	Y	-0-					69
04	840	N	756	-0-	-84	-0-	30	1	726	3	Y	-0-					69
05	868	N	787	-0-	-81	-0-	30	1	757	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	30	1	689	3	Y	-0-					37
01 DLQ G-10			621	-0-	621	621	30	1	591	3	Y	-0-					37
02	1063	N	442	-0-	-621	-0-	30	1	412	3	Y	-0-					37
03	713	N	562	-0-	-151	-0-	30	1	532	3	Y	-0-					37
04	600	N	535	-0-	-65	-0-	30	1	505	3	Y	-0-					37
*05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14
01 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14
02 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14
03 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14
04 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14
05 P&A COND			-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	109	-0-	-232	-0-	30	1	79	3	Y	-0-					52
01 DLQ G-10			408	-0-	408	408	30	1	378	3	Y	-0-					52
02	810	N	402	-0-	-408	-0-	30	1	372	3	Y	-0-					52
03	393	N	393	-0-	-0-	-0-	30	1	363	3	Y	-0-					52
04	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-					52
05	341	N	288	-0-	-53	-0-	30	1	258	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	30	1	227	3	Y	-0-					44
01 DLQ G-10			221	-0-	221	221	30	1	191	3	Y	-0-					44
02	348	N	127	-0-	-221	-0-	30	1	97	3	Y	-0-					44
03	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					44
04	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					44
*05	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					81
01	DLQ G-10		280	-0-	280	280	30	1	250	3	Y	-0-					81
02	626	N	346	-0-	-280	-0-	30	1	316	3	Y	-0-					81
03	434	N	428	-0-	-6	-0-	30	1	398	3	Y	-0-					81
04	557	N	557	-0-	-0-	-0-	30	1	527	3	Y	-0-					81
*05	708	N	708	-0-	-0-	-0-	30	1	678	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	189	-0-	-462	-0-	30	1	159	3	Y	-0-					48
01	DLQ G-10		845	-0-	845	845	30	1	815	3	Y	-0-					48
02	1582	N	737	-0-	-845	-0-	30	1	707	3	Y	-0-					48
03	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					48
04	753	N	753	-0-	-0-	-0-	30	1	723	3	Y	-0-					48
*05	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	231	-0-	-296	-0-	30	1	201	3	Y	-0-					31
01	DLQ G-10		326	-0-	326	326	30	1	296	3	Y	-0-					31
02	540	N	214	-0-	-326	-0-	30	1	184	3	Y	-0-					31
03	251	N	251	-0-	-0-	-0-	30	1	221	3	Y	-0-					31
04	330	N	302	-0-	-28	-0-	30	1	272	3	Y	-0-					31
*05	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	30	1	303	3	Y	-0-					21
01	DLQ G-10		355	-0-	355	355	30	1	325	3	Y	-0-					21
02	726	N	371	-0-	-355	-0-	30	1	341	3	Y	-0-					21
03	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					21
04	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					21
*05	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	808	-0-	-215	-0-	30	1	778	3	Y	-0-					65
01	DLQ G-10		1013	-0-	1013	1013	30	1	983	3	Y	-0-					65
02	2270	N	1257	-0-	-1013	-0-	30	1	1227	3	Y	-0-					65
03	944	N	944	-0-	-0-	-0-	30	1	914	3	Y	-0-					65
04	1172	N	1172	-0-	-0-	-0-	30	1	1142	3	Y	-0-					65
05	1209	N	1185	-0-	-24	-0-	30	1	1155	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	358	-0-	-76	-0-	30	1	328	3	Y	-0-					20
01	DLQ G-10		305	-0-	305	305	30	1	275	3	Y	-0-					20
02	450	N	145	-0-	-305	-0-	30	1	115	3	Y	-0-					20
03	372	N	276	-0-	-96	-0-	30	1	246	3	Y	-0-					20
04	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					20
*05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	341	-0-	-62	-0-	30	1	311	3	Y	-0-					31
01	DLQ G-10		317	-0-	317	317	30	1	287	3	Y	-0-					31
02	609	N	292	-0-	-317	-0-	30	1	262	3	Y	-0-					31
03	341	N	300	-0-	-41	-0-	30	1	270	3	Y	-0-					31
04	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-					31
*05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	399	-0-	-97	-0-	30	1	369	3	Y	-0-					101
01 DLQ G-10			316	-0-	316	316	30	1	286	3	Y	-0-					101
02	593	N	277	-0-	-316	-0-	30	1	247	3	Y	-0-					101
03	403	N	137	-0-	-266	-0-	30	1	107	3	Y	-0-					101
04	300	N	299	-0-	-1	-0-	30	1	269	3	Y	-0-					101
*05	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	12	-0-	-205	-0-	12	2			N	-0-					63
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					63
02	476	N	252	-0-	-224	-0-	252	2			N	-0-					63
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					63
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					63
*05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					56
01	6	N	-0-	-0-	-6	-0-					N	-0-					56
02	10	N	1	-0-	-9	-0-	1	2			N	-0-					56
03	15	N	-0-	-0-	-15	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	21	-0-	-165	-0-	21	2			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	620	N	396	-0-	-224	-0-	396	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	12	-0-	-329	-0-	12	2			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
02	364	N	262	-0-	-102	-0-	262	2			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5	3	1			2
02	305	N	305	-0-	-0-	-0-	301	3	4	9	Y	4	3	1			3
03	343	N	343	-0-	-0-	-0-	339	3	4	9	Y	4	4	1			3
04	333	N	333	-0-	-0-	-0-	329	3	4	9	Y	4	5	1			2
*05	360	N	360	-0-	-0-	-0-	356	3	4	9	Y	4	2	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	54	-0-	54	133	54	2			N	-0-					-0-
01	175	X	42	-0-	-133	-0-	42	2			N	-0-					-0-
02	14B	DENY	36	-0-	36	36	36	2			N	-0-					-0-
03	14B	DENY	37	-0-	37	73	37	2			N	-0-					-0-
04	14B	DENY	37	-0-	37	110	37	2			N	-0-					-0-
*05	154	N	44	-0-	-110	-0-	44	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

12	186	N	97	-0-	-89	-0-	97	2			Y	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

12	434	N	377	-0-	-57	-0-	369	2	8	9	Y	7					22
01	403	N	326	-0-	-77	-0-	314	2	12	9	Y	11	25	1			8
02	411	N	411	-0-	-0-	-0-	398	2	13	9	Y	12					20
03	401	N	401	-0-	-0-	-0-	387	2	14	9	Y	13					33
04	330	N	229	-0-	-101	-0-	219	2	10	9	Y	9	32	1			10
05	434	N	261	-0-	-173	-0-	257	2	4	9	Y	4					14

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

12	155	N	67	-0-	-88	-0-	67	2			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

12	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
01	341	N	204	-0-	-137	-0-	204	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

12	341	N	341	-0-	-0-	-0-	279	2	62	9	N	56	65	1			69
01	341	N	322	-0-	-19	-0-	254	2	68	9	N	62	95	1			36
02	308	N	299	-0-	-9	-0-	225	2	74	9	N	67					103
03	448	N	448	-0-	-0-	-0-	393	2	55	9	N	50	93	1			60
04	427	N	427	-0-	-0-	-0-	397	2	30	9	N	27					87
*05	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19					106

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

12	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2620	N	2620	-0-	-0-	-0-	2620	2			Y	-0-	7	1			-0-
01	2852	N	1992	-0-	-860	-0-	1992	2			Y	-0-					-0-
02	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
03	2635	N	2596	-0-	-39	-0-	2588	2	8	9	Y	7	7	8			-0-
04	2641	N	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
*05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	663	-0-	-81	-0-	663	2			Y	-0-	7	1			-0-
01	651	N	581	-0-	-70	-0-	581	2			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
03	651	N	563	-0-	-88	-0-	563	2			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	744	N	621	-0-	-123	-0-	621	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	2			Y	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-
01	527	N	300	-0-	-227	-0-	300	2			N	-0-					-0-
02	448	N	279	-0-	-169	-0-	279	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	905	-0-	-149	-0-	905	3			Y	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
02	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
05	1116	N	908	-0-	-208	-0-	908	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
01	341	N	286	-0-	-55	-0-	286	3			Y	-0-					-0-
02	280	N	181	-0-	-99	-0-	181	3			Y	-0-					-0-
03	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-
01	3007	X	1771	-0-	-1236	-0-	1771	3			Y	-0-					-0-
02	2716	X	1849	-0-	-867	-0-	1849	3			Y	-0-					-0-
03	3007	X	1434	-0-	-1573	-0-	1434	3			Y	-0-					-0-
04	2040	X	1458	-0-	-582	-0-	1458	3			Y	-0-					-0-
05	2046	X	1043	-0-	-1003	-0-	1043	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	299	3	12	9	Y	11					31
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	31	1			-0-
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0-	-0-	1955	3	64	9	Y	58	74	1			30
01	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-	30	1			-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
03	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
*05	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

12	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
04	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
*05	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

12	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
*05	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	336	N	200	-0-	-136	-0-	200	3			Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	683	3	6	9	Y	5	4	1			1
02	631	N	631	-0-	-0-	-0-	627	3	4	9	Y	4	4	1			1
03	589	N	564	-0-	-25	-0-	558	3	6	9	Y	5	4	1			2
04	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	5	1			1
05	589	N	550	-0-	-39	-0-	546	3	4	9	Y	4	2	1			3

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

12	62	N	32	-0-	-30	-0-	32	2			Y	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

12	868	N	795	-0-	-73	-0-	761	3	34	9	Y	31	39	1			17
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-	17	1			-0-
02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
02	560	N	503	-0-	-57	-0-	503	3			Y	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
04	630	N	567	-0-	-63	-0-	567	3			Y	-0-					-0-
05	558	N	415	-0-	-143	-0-	415	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	945	-0-	-16	-0-	945	3			Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
*05	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	604	3	23	9	Y	21	26	1			11
01	635	N	635	-0-	-0-	-0-	629	3	6	9	Y	5	12	1			4
02	505	N	505	-0-	-0-	-0-	501	3	4	9	Y	4	6	1			2
03	682	N	682	-0-	-0-	-0-	678	3	4	9	Y	4	4	1			2
04	730	N	730	-0-	-0-	-0-	727	3	3	9	Y	3	5	1			-0-
*05	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3	2	1			1

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	645	-0-	-130	-0-	645	3			Y	-0-					-0-
01	806	N	780	-0-	-26	-0-	780	3			Y	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	3			Y	-0-					-0-
03	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
*05	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	547	3	47	9	Y	43					128
01	600	N	600	-0-	-0-	-0-	553	3	47	9	Y	43	54	1			117
02	504	N	437	-0-	-67	-0-	412	3	25	9	Y	23					140
03	558	N	392	-0-	-166	-0-	359	3	33	9	Y	30					170
04	587	N	587	-0-	-0-	-0-	568	3	19	9	Y	17	122	1			65
05	496	N	211	-0-	-285	-0-	179	3	32	9	Y	29					94

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	413	-0-	-83	-0-	393	3	20	9	Y	18					78
01	652	N	652	-0-	-0-	-0-	652	3			Y	-0-	78	1			-0-
02	700	N	431	-0-	-269	-0-	431	3			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					10
01	155	N	18	-0-	-137	-0-	18	2			Y	-0-					10
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					10
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					10
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					10
*05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	310	N	183	-0-	-127	-0-	183	3			Y	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	3			Y	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	2	N	-0-	-0-	-2	-0-					Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					5
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					5
*05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-	3	1			2

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0-	-0-	926	2	62	9	Y	56	65	1			70
01	584	N	584	-0-	-0-	-0-	516	2	68	9	Y	62	96	1			36
02	1136	N	1136	-0-	-0-	-0-	1062	2	74	9	Y	67					103
03	1079	N	1079	-0-	-0-	-0-	1024	2	55	9	Y	50	94	1			59
04	909	N	909	-0-	-0-	-0-	878	2	31	9	Y	28					87
*05	1109	N	1109	-0-	-0-	-0-	1087	2	22	9	Y	20					107

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

12	360	N	360	-0-	-0-	-0-	360	2			Y	-0-	11	1			-0-
01	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
02	336	N	297	-0-	-39	-0-	297	2			Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	2			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

12	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
02	1204	N	852	-0-	-352	-0-	852	3			Y	-0-					-0-
03	1426	N	1286	-0-	-140	-0-	1286	3			Y	-0-					-0-
04	1260	N	1113	-0-	-147	-0-	1113	3			Y	-0-					-0-
*05	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

12	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
01	991	N	991	-0-	-0-	-0-	985	3	6	9	Y	5	4	1			1
02	756	N	519	-0-	-237	-0-	515	3	4	9	Y	4	4	1			1
03	1147	N	1138	-0-	-9	-0-	1132	3	6	9	Y	5	4	1			2
04	960	N	823	-0-	-137	-0-	819	3	4	9	Y	4	5	1			1
*05	972	N	972	-0-	-0-	-0-	969	3	3	9	Y	3	2	1			2

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
*05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

12	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					-0-
01	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
*05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	694	3	54	9	N	49					49
04	1724	N	1724	-0-	-0-	-0-	1712	3	12	9	N	11					60
*05	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					60

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					2
01	403	N	340	-0-	-63	-0-	340	2			Y	-0-	2	1			-0-
02	364	N	363	-0-	-1	-0-	363	2			Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	713	-0-	-62	-0-	713	2			Y	-0-					11
01	837	N	487	-0-	-350	-0-	487	2			Y	-0-	11	1			-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	107	-0-	-110	-0-	107	2			Y	-0-	10	1			-0-
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	475	-0-	-52	-0-	467	2	8	9	Y	7					24
01	465	N	415	-0-	-50	-0-	403	2	12	9	Y	11	27	1			8
02	475	N	475	-0-	-0-	-0-	462	2	13	9	Y	12					20
03	465	N	412	-0-	-53	-0-	397	2	15	9	Y	14					34
04	486	N	486	-0-	-0-	-0-	475	2	11	9	Y	10	32	1			12
05	527	N	486	-0-	-41	-0-	482	2	4	9	Y	4					16

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					4
01	713	N	646	-0-	-67	-0-	646	2			Y	-0-	4	1			-0-
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
03	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2887	N	2887	-0-	-0-	-0-	2759	3	128	9	Y	116	146	1			79
01	1391	N	1391	-0-	-0-	-0-	1376	3	15	9	Y	14	56	1			37
02	1383	N	1383	-0-	-0-	-0-	1372	3	11	9	Y	10	22	1			25
03	1998	N	1998	-0-	-0-	-0-	1984	3	14	9	Y	13	14	1			24
04	1912	N	1912	-0-	-0-	-0-	1903	3	9	9	Y	8	14	1			18
*05	2498	N	2498	-0-	-0-	-0-	2490	3	8	9	Y	7	5	1			20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
01	1717	N	1717	-0-	-0-	-0-	1695	3	22	9	Y	20	14	1			6
02	1424	N	1424	-0-	-0-	-0-	1406	3	18	9	Y	16	15	1			7
03	1550	N	1550	-0-	-0-	-0-	1529	3	21	9	Y	19	16	1			10
04	1592	N	1592	-0-	-0-	-0-	1574	3	18	9	Y	16	21	1			5
*05	1496	N	1496	-0-	-0-	-0-	1479	3	17	9	Y	15	10	1			10

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1683	N	1683	-0-	-0-	-0-	1669	3	14	9	Y	13	16	1			7
01	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-	7	1			-0-
02	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
03	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-					-0-
*05	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	459	-0-	-68	-0-	447	3	12	9	Y	11	14	1			5
01	487	N	487	-0-	-0-	-0-	477	3	10	9	Y	9	11	1			3
02	427	N	427	-0-	-0-	-0-	419	3	8	9	Y	7	8	1			2
03	465	N	461	-0-	-4	-0-	452	3	9	9	Y	8	7	1			3
04	480	N	417	-0-	-63	-0-	409	3	8	9	Y	7	10	1			-0-
05	465	N	414	-0-	-51	-0-	406	3	8	9	Y	7	4	1			3

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1836	-0-	-117	-0-	1836	3			Y	-0-					-0-
01	1953	N	1915	-0-	-38	-0-	1915	3			Y	-0-					-0-
02	1876	N	1546	-0-	-330	-0-	1546	3			Y	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
04	2067	N	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-
05	1705	N	1475	-0-	-230	-0-	1475	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1017	-0-	-812	-0-	1017	3			Y	-0-					-0-
01	1891	N	1266	-0-	-625	-0-	1266	3			Y	-0-					-0-
02	1344	N	829	-0-	-515	-0-	829	3			Y	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					-0-
*05	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2281	N	2281	-0-	-0-	-0-	2281	3			Y	-0-					-0-
01	2356	N	2318	-0-	-38	-0-	2318	3			Y	-0-					-0-
02	1792	N	1698	-0-	-94	-0-	1698	3			Y	-0-					-0-
03	2294	N	2129	-0-	-165	-0-	2129	3			Y	-0-					-0-
04	2250	N	1716	-0-	-534	-0-	1716	3			Y	-0-					-0-
*05	2478	N	2478	-0-	-0-	-0-	2478	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1340	-0-	-24	-0-	1340	3			Y	-0-					-0-
01	2250	N	2250	-0-	-0-	-0-	2186	3	64	9	Y	58	42	1			16
02	1512	N	786	-0-	-726	-0-	736	3	50	9	Y	45	43	1			18
03	1885	N	1885	-0-	-0-	-0-	1823	3	62	9	Y	56	45	1			29
04	1620	N	1170	-0-	-450	-0-	1127	3	43	9	Y	39	54	1			14
*05	1991	N	1991	-0-	-0-	-0-	1954	3	37	9	Y	34	22	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1581	-0-	-62	-0-	1581	3			Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
02	1344	N	1131	-0-	-213	-0-	1131	3			Y	-0-					-0-
03	1581	N	1284	-0-	-297	-0-	1284	3			Y	-0-					-0-
04	2659	N	2659	-0-	-0-	-0-	2659	3			Y	-0-					-0-
*05	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2649	N	2649	-0-	-0-	-0-	2649	3			Y	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	2342	3			Y	-0-					-0-
02	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	1468	3			Y	-0-					-0-
04	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					-0-
*05	2575	N	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	970	3	36	9	Y	33	43	1			14
01	1156	N	1156	-0-	-0-	-0-	1111	3	45	9	Y	41	43	1			12
02	952	N	623	-0-	-329	-0-	589	3	34	9	Y	31	34	1			9
03	1222	N	1222	-0-	-0-	-0-	1179	3	43	9	Y	39	33	1			15
04	1267	N	1267	-0-	-0-	-0-	1236	3	31	9	Y	28	38	1			5
*05	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	Y	23	16	1			12

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
01	341	N	192	-0-	-149	-0-	192	2			Y	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	2			Y	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2			Y	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1013	-0-	-196	-0-	1013	3			Y	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
02	1008	N	651	-0-	-357	-0-	651	3			Y	-0-					-0-
03	1023	N	728	-0-	-295	-0-	728	3			Y	-0-					-0-
04	900	N	652	-0-	-248	-0-	652	3			Y	-0-					-0-
05	713	N	637	-0-	-76	-0-	637	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	765	3	18	9	Y	16					78
01	728	N	728	-0-	-0-	-0-	708	3	20	9	Y	18					96
02	902	N	902	-0-	-0-	-0-	859	3	43	9	Y	39					135
03	614	N	614	-0-	-0-	-0-	607	3	7	9	Y	6	123	1			18
04	671	N	671	-0-	-0-	-0-	643	3	28	9	Y	25					43
*05	952	N	952	-0-	-0-	-0-	922	3	30	9	Y	27					70

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	X	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
01	2540	X	2540	-0-	-0-	-0-	2540	3			Y	-0-					-0-
02	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
03	1705	N	1534	-0-	-171	-0-	1534	3			Y	-0-					-0-
04	2240	N	2240	-0-	-0-	-0-	2240	3			Y	-0-					-0-
05	1953	N	1896	-0-	-57	-0-	1896	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	905	-0-	-87	-0-	905	3			Y	-0-					-0-
01	992	X	846	-0-	-146	-0-	846	3			Y	-0-					-0-
02	1064	X	708	-0-	-356	-0-	708	3			Y	-0-					-0-
03	1178	X	552	-0-	-626	-0-	552	3			Y	-0-					-0-
04	1140	X	614	-0-	-526	-0-	614	3			Y	-0-					-0-
05	899	X	416	-0-	-483	-0-	416	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	308	-0-	-126	-0-	308	2			Y	-0-					8
01	341	N	322	-0-	-19	-0-	322	2			Y	-0-					8
02	308	N	304	-0-	-4	-0-	304	2			Y	-0-					8
03	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					8
04	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					8
*05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					4
01	465	N	372	-0-	-93	-0-	372	2			Y	-0-	4	1			-0-
02	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	471	-0-	-335	-0-	471	2			Y	-0-					8
01	713	N	687	-0-	-26	-0-	687	2			Y	-0-	8	1			-0-
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2519	X	2519	-0-	-0-	-0-	2512	3	7	9	Y	6					25
01	3689	X	1745	-0-	-1944	-0-	1736	3	9	9	Y	8					33
02	3080	X	2424	-0-	-656	-0-	2415	3	9	9	Y	8					41
03	2573	X	1535	-0-	-1038	-0-	1522	3	13	9	Y	12					53
04	2490	X	1437	-0-	-1053	-0-	1403	3	34	9	Y	31					84
05	2697	X	1125	-0-	-1572	-0-	1091	3	34	9	Y	31					115

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	745	-0-	-123	-0-	745	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	504	N	502	-0-	-2	-0-	502	3			N	-0-					-0-
03	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
05	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					5
01	1085	N	877	-0-	-208	-0-	877	3			Y	-0-					5
02	868	N	598	-0-	-270	-0-	598	3			Y	-0-					5
03	744	N	719	-0-	-25	-0-	719	3			Y	-0-					5
04	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					5
*05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					5

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	1152	3	74	9	Y	67	92	1			26
01	2958	N	2958	-0-	-0-	-0-	2881	3	77	9	Y	70	47	1			49
02	1960	N	1649	-0-	-311	-0-	1572	3	77	9	Y	70	48	1			71
03	1918	N	1918	-0-	-0-	-0-	1861	3	57	9	Y	52	96	1			27
04	2730	N	1217	-0-	-1513	-0-	1176	3	41	9	Y	37	42	1	1	8	21
05	1829	N	1606	-0-	-223	-0-	1522	3	84	9	Y	76	46	1			51

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	527	N	302	-0-	-225	-0-	302	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					1
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					1
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-	1	1			-0-
03	217	N	215	-0-	-2	-0-	214	3	1	9	Y	1	1	8			-0-
04	237	N	237	-0-	-0-	-0-	236	3	1	9	Y	1	1	8			-0-
05	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	2			Y	-0-	7	1			-0-
01	558	N	491	-0-	-67	-0-	491	2			Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
05	558	N	500	-0-	-58	-0-	500	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					7
01	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					7
02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					7
03	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					7
04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					7
*05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	499	3	4	9	Y	4					8
01	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4					12
02	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					12
03	498	N	498	-0-	-0-	-0-	497	3	1	9	Y	1					13
04	420	N	349	-0-	-71	-0-	349	3			Y	-0-					13
05	465	N	307	-0-	-158	-0-	307	3			Y	-0-					13

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54	-0-	411	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	336	N	295	-0-	-41	-0-	295	3			Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	1	8			-0-
*05	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	199	-0-	-142	-0-	199	2			Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-	7	1			-0-
01	1333	X	452	-0-	-881	-0-	452	2			Y	-0-					-0-
02	1092	X	403	-0-	-689	-0-	403	2			Y	-0-					-0-
03	1273	X	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
04	1050	X	1019	-0-	-31	-0-	1019	2			Y	-0-					-0-
05	1023	X	998	-0-	-25	-0-	998	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
01	217	N	64	-0-	-153	-0-	64	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					2
01	1271	N	904	-0-	-367	-0-	904	3			Y	-0-					2
02	1148	N	531	-0-	-617	-0-	531	3			Y	-0-					2
03	1209	N	502	-0-	-707	-0-	502	3			Y	-0-					2
04	870	N	523	-0-	-347	-0-	523	3			Y	-0-					2
05	589	N	434	-0-	-155	-0-	434	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	352	-0-	-144	-0-	352	3			Y	-0-					-0-
01	527	N	284	-0-	-243	-0-	284	3			Y	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			Y	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
01	248	N	119	-0-	-129	-0-	119	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					3
01	403	N	389	-0-	-14	-0-	389	2			Y	-0-	3	1			-0-
02	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	2			Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
01	961	N	647	-0-	-314	-0-	647	3			Y	-0-					-0-
02	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
03	1364	N	948	-0-	-416	-0-	948	3			Y	-0-					-0-
04	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1	1	8			-0-
05	1116	N	706	-0-	-410	-0-	706	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1572	-0-	-9	-0-	1572	2			Y	-0-					2
01	1457	N	1369	-0-	-88	-0-	1369	2			Y	-0-	2	1			-0-
02	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
03	1457	N	1436	-0-	-21	-0-	1436	2			Y	-0-					-0-
04	1320	N	1225	-0-	-95	-0-	1225	2			Y	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
01	744	N	389	-0-	-355	-0-	389	2			Y	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			Y	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	2			Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
05	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	217	N	113	-0-	-104	-0-	113	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
01	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					1
02	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					1
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					1
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					1
*05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					1
01	496	N	393	-0-	-103	-0-	393	2			N	-0-	1	1			-0-
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	436	-0-	-432	-0-	436	2			N	-0-					-0-
01	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	245	-0-	-65	-0-	245	2			Y	-0-					3
01	465	N	395	-0-	-70	-0-	395	2			Y	-0-					3
02	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					3
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					3
04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					3
*05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	251	-0-	-121	-0-	251	2			Y	-0-					7
01	434	N	337	-0-	-97	-0-	337	2			Y	-0-					7
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					7
03	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					7
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					7
05	403	N	297	-0-	-106	-0-	297	2			Y	-0-	5	1			2

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	627	3	1	9	Y	1					11
01	465	N	384	-0-	-81	-0-	382	3	2	9	Y	2					13
02	728	N	496	-0-	-232	-0-	496	3			Y	-0-					13
03	620	N	373	-0-	-247	-0-	372	3	1	9	Y	1					14
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					14
05	558	N	414	-0-	-144	-0-	414	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	924	2	17	9	Y	15					50
01	868	N	569	-0-	-299	-0-	544	2	25	9	Y	23	50	1			23
02	784	N	783	-0-	-1	-0-	757	2	26	9	Y	24					47
03	909	N	909	-0-	-0-	-0-	879	2	30	9	Y	27					74
04	835	N	835	-0-	-0-	-0-	814	2	21	9	Y	19	63	1			30
05	868	N	706	-0-	-162	-0-	696	2	10	9	Y	9					39

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					18
01	713	N	471	-0-	-242	-0-	471	2			Y	-0-					18
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					18
03	682	N	576	-0-	-106	-0-	576	2			Y	-0-					18
04	597	N	597	-0-	-0-	-0-	596	2	1	9	Y	1	1	8			18
05	682	N	546	-0-	-136	-0-	546	2			Y	-0-	14	1			4

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	682	N	485	-0-	-197	-0-	485	3			Y	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					12
01	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					12
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					12
03	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					12
04	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					12
*05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-	9	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					1
01	465	N	442	-0-	-23	-0-	442	2			Y	-0-	1	1			-0-
02	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
03	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					17
01	558	N	551	-0-	-7	-0-	551	2			Y	-0-					17
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					17
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					17
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					17
05	558	N	555	-0-	-3	-0-	555	2			Y	-0-	13	1			4

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

12	858	N	858	-0-	-0-	-0-	826	2	32	9	Y	29					70
01	681	N	681	-0-	-0-	-0-	648	2	33	9	Y	30					100
02	878	N	878	-0-	-0-	-0-	836	2	42	9	Y	38					138
03	878	N	878	-0-	-0-	-0-	859	2	19	9	Y	17					155
04	780	N	780	-0-	-0-	-0-	769	2	11	9	Y	10					165
05	620	N	558	-0-	-62	-0-	558	2			Y	-0-	121	1			44

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

12	279	N	258	-0-	-21	-0-	258	2			Y	-0-					1
01	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					1
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					1
04	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					1
05	279	N	278	-0-	-1	-0-	278	2			Y	-0-	1	1			-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

12	31	N	2	-0-	-29	-0-	2	2			Y	-0-					3
01	8	N	3	-0-	-5	-0-	3	2			Y	-0-					3
02	1	N	-0-	-0-	-1	-0-					Y	-0-					3
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					3
04	3	N	-0-	-0-	-3	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

12	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					7
01	248	N	124	-0-	-124	-0-	124	2			Y	-0-					7
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					7
03	186	N	180	-0-	-6	-0-	180	2			Y	-0-					7
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
*05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29	-0-	560	3			Y	-0-					2
01	558	N	501	-0-	-57	-0-	501	3			Y	-0-					2
02	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					2
03	558	N	290	-0-	-268	-0-	290	3			Y	-0-					2
04	480	N	226	-0-	-254	-0-	226	3			Y	-0-					2
05	651	N	320	-0-	-331	-0-	320	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1591	-0-	-176	-0-	1591	3			Y	-0-					-0-
01	1736	N	1634	-0-	-102	-0-	1634	3			Y	-0-					-0-
02	1551	N	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
03	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1705	N	923	-0-	-782	-0-	923	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					19
01	1488	N	1182	-0-	-306	-0-	1182	3			Y	-0-					19
02	1344	N	789	-0-	-555	-0-	789	3			Y	-0-					19
03	1271	N	971	-0-	-300	-0-	971	3			Y	-0-					19
04	1140	N	727	-0-	-413	-0-	727	3			Y	-0-					19
05	868	N	665	-0-	-203	-0-	665	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	792	-0-	-324	-0-	792	3			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	937	3	201	9	Y	183	254	1			68
01	1671	N	1671	-0-	-0-	-0-	1460	3	211	9	Y	192	128	1			132
02	1066	N	1066	-0-	-0-	-0-	851	3	215	9	Y	195	131	1			196
03	1203	N	1203	-0-	-0-	-0-	1043	3	160	9	Y	145	264	1			77
04	950	N	950	-0-	-0-	-0-	829	3	121	9	Y	110	121	1			66
*05	966	N	966	-0-	-0-	-0-	737	3	229	9	Y	208	128	1			146

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	883	-0-	-140	-0-	883	3			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1236	-0-	-4	-0-	1236	2			Y	-0-					8
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					8
02	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					8
03	1403	N	1403	-0-	-0-	-0-	1403	2			Y	-0-					8
04	1170	N	1169	-0-	-1	-0-	1169	2			Y	-0-					8
05	1302	N	966	-0-	-336	-0-	966	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					7
01	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					7
02	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					7
03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					7
04	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					7
*05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	462	-0-	-251	-0-	462	3			Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
03	465	N	333	-0-	-132	-0-	333	3			Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	3			Y	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1703	X	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
01	2604	X	1701	-0-	-903	-0-	1701	3			Y	-0-					-0-
02	2352	X	1679	-0-	-673	-0-	1679	3			Y	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	2301	3			Y	-0-					-0-
04	1920	X	1167	-0-	-753	-0-	1167	3			Y	-0-					-0-
05	1860	X	580	-0-	-1280	-0-	580	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-	8	1			-0-
01	744	N	731	-0-	-13	-0-	731	2			Y	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
*05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					27
01	682	N	597	-0-	-85	-0-	597	2			Y	-0-					27
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					27
03	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					27
04	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					27
05	682	N	651	-0-	-31	-0-	651	2			Y	-0-	19	1			8

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					10
01	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					11
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					11
03	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1					12
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					12
*05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

12	1023	N	850	-0-	-173	-0-	850	2			Y	-0-					9
01	992	N	869	-0-	-123	-0-	869	2			Y	-0-					9
02	812	N	777	-0-	-35	-0-	777	2			Y	-0-					9
03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					9
04	840	N	797	-0-	-43	-0-	797	2			Y	-0-					9
05	868	N	707	-0-	-161	-0-	707	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

12	1302	N	1163	-0-	-139	-0-	1162	3	1	9	Y	1					11
01	1178	N	1103	-0-	-75	-0-	1101	3	2	9	Y	2					13
02	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					13
03	1178	N	1139	-0-	-39	-0-	1138	3	1	9	Y	1					14
04	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					14
05	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					7
01	248	N	195	-0-	-53	-0-	195	2			Y	-0-					7
02	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					7
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					7
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					7
05	279	N	223	-0-	-56	-0-	223	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

12	1395	N	1170	-0-	-225	-0-	1170	3			N	-0-					-0-
01	1581	N	1433	-0-	-148	-0-	1433	3			N	-0-					-0-
02	1344	N	1036	-0-	-308	-0-	1036	3			N	-0-					-0-
03	1178	N	1122	-0-	-56	-0-	1122	3			N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
*05	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

12	2746	X	2746	-0-	-0-	-0-	2746	3			Y	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-
02	2706	X	2706	-0-	-0-	-0-	2706	3			Y	-0-					-0-
03	2688	X	2688	-0-	-0-	-0-	2688	3			Y	-0-					-0-
04	2010	N	1645	-0-	-365	-0-	1645	3			Y	-0-					-0-
*05	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	1244	3	24	9	Y	22	16	1			6
02	1288	N	979	-0-	-309	-0-	960	3	19	9	Y	17	16	1			7
03	1436	N	1436	-0-	-0-	-0-	1413	3	23	9	Y	21	17	1			11
04	1230	N	941	-0-	-289	-0-	924	3	17	9	Y	15	21	1			5
*05	1328	N	1328	-0-	-0-	-0-	1314	3	14	9	Y	13	8	1			10

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1599	-0-	-695	-0-	1599	3			Y	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	2433	3	20	9	Y	18	13	1			5
02	1848	N	1319	-0-	-529	-0-	1305	3	14	9	Y	13	13	1			5
03	1966	N	1966	-0-	-0-	-0-	1947	3	19	9	Y	17	14	1			8
04	2010	N	1372	-0-	-638	-0-	1359	3	13	9	Y	12	16	1			4
*05	1898	N	1898	-0-	-0-	-0-	1887	3	11	9	Y	10	7	1			7

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	705	-0-	-566	-0-	705	3			Y	-0-					-0-
01	1364	X	1008	-0-	-356	-0-	991	3	17	9	Y	15	11	1			4
02	1321	X	1321	-0-	-0-	-0-	1309	3	12	9	Y	11	11	1			4
03	1406	X	1406	-0-	-0-	-0-	1391	3	15	9	Y	14	12	1			6
04	1080	X	801	-0-	-279	-0-	790	3	11	9	Y	10	14	1			2
*05	2047	X	2047	-0-	-0-	-0-	2038	3	9	9	Y	8	6	1			4

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	254	-0-	-397	-0-	254	3			Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
02	672	N	665	-0-	-7	-0-	665	3			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
04	720	N	545	-0-	-175	-0-	545	3			Y	-0-					-0-
05	744	N	551	-0-	-193	-0-	551	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3186	-0-	86	86	3186	3			Y	-0-					-0-
01	2572	N	2486	-0-	-86	-0-	2486	3			Y	-0-					-0-
02	2016	N	1847	-0-	-169	-0-	1847	3			Y	-0-					-0-
03	2232	X	2002	-0-	-230	-0-	2001	3	1	9	Y	1	1	8			-0-
04	2341	X	2341	-0-	-0-	-0-	2341	3			Y	-0-					-0-
05	2232	X	1613	-0-	-619	-0-	1613	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2577	N	2577	-0-	-0-	-0-	2518	3	59	9	Y	54	68	1			29
01	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-	29	1			-0-
02	1400	N	1033	-0-	-367	-0-	1033	3			Y	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
04	1500	N	1340	-0-	-160	-0-	1340	3			Y	-0-					-0-
*05	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	849	-0-	-236	-0-	846	3	3	9	Y	3					16
01	1426	N	945	-0-	-481	-0-	941	3	4	9	Y	4					20
02	1484	N	723	-0-	-761	-0-	700	3	23	9	Y	21	37	1			4
03	1066	N	1066	-0-	-0-	-0-	1057	3	9	9	Y	8	7	8			5
04	1566	N	1566	-0-	-0-	-0-	1560	3	6	9	Y	5					10
*05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	1556	-0-	-0-	-0-	1548	3	8	9	Y	7					37
01	1883	N	1883	-0-	-0-	-0-	1874	3	9	9	Y	8					45
02	1453	N	1453	-0-	-0-	-0-	1408	3	45	9	Y	41	79	1			7
03	1851	N	1851	-0-	-0-	-0-	1837	3	14	9	Y	13					20
04	1464	N	1464	-0-	-0-	-0-	1453	3	11	9	Y	10					30
*05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1127	3	48	9	Y	44	32	1			12
02	1217	N	1217	-0-	-0-	-0-	1180	3	37	9	Y	34	33	1			13
03	1467	N	1467	-0-	-0-	-0-	1421	3	46	9	Y	42	35	1			20
04	1449	N	1449	-0-	-0-	-0-	1416	3	33	9	Y	30	41	1			9
*05	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	Y	26	17	1			18

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1028	-0-	-119	-0-	1022	3	6	9	Y	5					26
01	1996	N	1996	-0-	-0-	-0-	1989	3	7	9	Y	6					32
02	2343	N	2343	-0-	-0-	-0-	2312	3	31	9	Y	28	54	1			6
03	2986	N	2986	-0-	-0-	-0-	2976	3	10	9	Y	9					15
04	1920	N	1920	-0-	-0-	-0-	1913	3	7	9	Y	6					21
05	1457	N	1368	-0-	-89	-0-	1368	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					2
01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					2
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					2
03	279	N	-0-	-0-	-279	-0-					Y	-0-					2
04	270	N	67	-0-	-203	-0-	67	3			Y	-0-					2
05	279	N	137	-0-	-142	-0-	137	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1721	-0-	-77	-0-	1718	3	3	9	Y	3					24
01	1635	N	1635	-0-	-0-	-0-	1632	3	3	9	Y	3					27
02	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					27
03	1596	N	1596	-0-	-0-	-0-	1595	3	1	9	Y	1					28
04	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					28
*05	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					28

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3391	X	3391	-0-	-0-	-0-	3383	3	8	9	Y	7					22
01	3446	X	3446	-0-	-0-	-0-	3436	3	10	9	Y	9					31
02	2626	X	2626	-0-	-0-	-0-	2605	3	21	9	Y	19					50
03	2387	X	1946	-0-	-441	-0-	1943	3	3	9	Y	3	47	1			6
04	2310	X	1234	-0-	-1076	-0-	1221	3	13	9	Y	12					18
05	2387	X	1540	-0-	-847	-0-	1526	3	14	9	Y	13					31

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1032	-0-	-146	-0-	1032	3			Y	-0-					26
01	1104	N	1104	-0-	-0-	-0-	1100	3	4	9	Y	4					30
02	752	N	752	-0-	-0-	-0-	749	3	3	9	Y	3					33
03	1023	N	554	-0-	-469	-0-	553	3	1	9	Y	1					34
04	1080	N	552	-0-	-528	-0-	540	3	12	9	Y	11	35	1			10
*05	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	766	-0-	-195	-0-	766	3			Y	-0-					24
01	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					28
02	754	N	754	-0-	-0-	-0-	751	3	3	9	Y	3					31
03	827	N	827	-0-	-0-	-0-	826	3	1	9	Y	1					32
04	725	N	725	-0-	-0-	-0-	713	3	12	9	Y	11	35	1			8
05	837	N	748	-0-	-89	-0-	747	3	1	9	Y	1					9

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	765	2	19	9	N	17	32	1			5
01	775	N	740	-0-	-35	-0-	720	2	20	9	N	18	13	1			10
02	784	N	759	-0-	-25	-0-	744	2	15	9	N	14	13	1			11
03	848	N	848	-0-	-0-	-0-	833	2	15	9	N	14	1	8			24
04	720	N	488	-0-	-232	-0-	476	2	12	9	N	11	21	1	2	8	12
05	837	N	434	-0-	-403	-0-	425	2	9	9	N	8	11	1	1	8	8

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	673	-0-	-350	-0-	524	2	149	9	N	135	201	1			25
01	775	N	723	-0-	-52	-0-	573	2	150	9	N	136	97	1			64
02	728	N	669	-0-	-59	-0-	546	2	123	9	N	112	100	1			76
03	804	N	804	-0-	-0-	-0-	680	2	124	9	N	113					189
04	690	N	578	-0-	-112	-0-	482	2	96	9	N	87	183	1			93
05	744	N	741	-0-	-3	-0-	672	2	69	9	N	63	97	1	4	8	55

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	912	-0-	-235	-0-	912	2			N	-0-					-0-
01	1209	N	817	-0-	-392	-0-	817	2			N	-0-					-0-
02	700	N	496	-0-	-204	-0-	496	2			N	-0-					-0-
03	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
01	2046	N	1942	-0-	-104	-0-	1911	3	31	9	Y	28	20	1			8
02	1780	N	1780	-0-	-0-	-0-	1757	3	23	9	Y	21	20	1			9
03	1870	N	1870	-0-	-0-	-0-	1840	3	30	9	Y	27	22	1			14
04	1890	N	1740	-0-	-150	-0-	1719	3	21	9	Y	19	26	1			7
05	1984	N	1728	-0-	-256	-0-	1710	3	18	9	Y	16	11	1			12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	173	3	11	9	Y	10	12	1			2
01	309	N	309	-0-	-0-	-0-	276	3	33	9	Y	30	25	1			7
02	212	N	212	-0-	-0-	-0-	187	3	25	9	Y	23	23	1			7
03	400	N	400	-0-	-0-	-0-	369	3	31	9	Y	28	23	1			12
04	249	N	249	-0-	-0-	-0-	227	3	22	9	Y	20	28	1			4
*05	395	N	395	-0-	-0-	-0-	376	3	19	9	Y	17	11	1			10

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	913	3	151	9	Y	137	99	1			38
02	870	N	870	-0-	-0-	-0-	760	3	110	9	Y	100	97	1			41
03	1043	N	1043	-0-	-0-	-0-	900	3	143	9	Y	130	105	1			66
04	1020	N	957	-0-	-63	-0-	863	3	94	9	Y	85	120	1			31
05	961	N	928	-0-	-33	-0-	852	3	76	9	Y	69	47	1			53

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	835	-0-	-64	-0-	835	3			Y	-0-					-0-
01	1364	N	1202	-0-	-162	-0-	1155	3	47	9	Y	43	31	1			12
02	1036	N	885	-0-	-151	-0-	846	3	39	9	Y	35	33	1			14
03	1247	N	1247	-0-	-0-	-0-	1202	3	45	9	Y	41	34	1			21
04	1170	N	944	-0-	-226	-0-	905	3	39	9	Y	35	45	1			11
05	992	N	970	-0-	-22	-0-	934	3	36	9	Y	33	21	1			23

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	506	3	11	9	Y	10	8	1			2
02	504	N	429	-0-	-75	-0-	419	3	10	9	Y	9	8	1			3
03	667	N	667	-0-	-0-	-0-	656	3	11	9	Y	10	8	1			5
04	525	N	525	-0-	-0-	-0-	515	3	10	9	Y	9	11	1			3
*05	501	N	501	-0-	-0-	-0-	492	3	9	9	Y	8	5	1			6

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	553	-0-	-656	-0-	497	3	56	9	Y	51	63	1			28
01	899	N	887	-0-	-12	-0-	887	3			Y	-0-	28	1			-0-
02	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					-0-
*05	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	423	3	14	9	Y	13	17	1			9
01	496	N	447	-0-	-49	-0-	447	3			Y	-0-	9	1			-0-
02	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			Y	-0-					-0-
05	465	N	365	-0-	-100	-0-	365	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1806	3	9	9	N	8	6	1			2
02	1655	N	1655	-0-	-0-	-0-	1647	3	8	9	N	7	6	1			3
03	1775	N	1775	-0-	-0-	-0-	1766	3	9	9	N	8	6	1			5
04	1651	N	1651	-0-	-0-	-0-	1643	3	8	9	N	7	8	1			4
*05	1661	N	1661	-0-	-0-	-0-	1654	3	7	9	N	6	4	1			6

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1183	-0-	-26	-0-	1162	3	21	9	N	19	24	1			13
01	1209	N	1160	-0-	-49	-0-	1151	3	9	9	N	8	14	1			7
02	1064	N	1039	-0-	-25	-0-	1031	3	8	9	N	7	9	1			5
03	1178	N	970	-0-	-208	-0-	961	3	9	9	N	8	7	1			6
04	1110	N	1035	-0-	-75	-0-	1027	3	8	9	N	7	9	1			4
05	1147	N	1079	-0-	-68	-0-	1071	3	8	9	N	7	4	1			7

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1365	-0-	-278	-0-	1365	3			N	-0-					-0-
01	1705	N	1578	-0-	-127	-0-	1578	3			N	-0-					-0-
02	1428	N	1371	-0-	-57	-0-	1371	3			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
04	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
05	1519	N	1369	-0-	-150	-0-	1369	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1860	-0-	-186	-0-	1860	3			N	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
02	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
03	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
04	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					-0-
05	1922	N	1761	-0-	-161	-0-	1761	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6201	X	6201	-0-	-0-	-0-	6155	3	46	9	N	42	55	1			21
01	6851	X	6669	-0-	-182	-0-	6637	3	32	9	N	29	38	1			12
02	6076	X	4749	-0-	-1327	-0-	4723	3	26	9	N	24	28	1			8
03	6912	X	6912	-0-	-0-	-0-	6881	3	31	9	N	28	25	1			11
04	6450	X	6179	-0-	-271	-0-	6153	3	26	9	N	24	32	1			3
05	6665	X	6116	-0-	-549	-0-	6091	3	25	9	N	23	15	1			11

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4795	X	4795	-0-	-0-	-0-	4738	3	57	9	Y	52	66	1			31
01	4178	X	4178	-0-	-0-	-0-	4164	3	14	9	Y	13	30	1			14
02	4030	X	4030	-0-	-0-	-0-	4018	3	12	9	Y	11	16	1			9
03	4621	X	4621	-0-	-0-	-0-	4607	3	14	9	Y	13	12	1			10
04	3720	X	3673	-0-	-47	-0-	3661	3	12	9	Y	11	15	1			6
*05	3964	X	3964	-0-	-0-	-0-	3953	3	11	9	Y	10	7	1			9

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	N	1185	-0-	-0-	-0-	1128	3	57	9	N	52	67	1			26
01	1302	N	1172	-0-	-130	-0-	1172	3			N	-0-	26	1			-0-
02	1148	N	1032	-0-	-116	-0-	1032	3			N	-0-					-0-
03	1178	N	1092	-0-	-86	-0-	1092	3			N	-0-					-0-
04	1140	N	1008	-0-	-132	-0-	1008	3			N	-0-					-0-
05	1147	N	998	-0-	-149	-0-	998	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

12	2284	N	2284	-0-	-0-	-0-	2120	3	164	9	N	149	191	1			83
01	2635	X	2503	-0-	-132	-0-	2453	3	50	9	N	45	92	1			36
02	2408	X	2155	-0-	-253	-0-	2113	3	42	9	N	38	51	1			23
03	2666	X	2377	-0-	-289	-0-	2329	3	48	9	N	44	40	1			27
04	2580	X	1867	-0-	-713	-0-	1826	3	41	9	N	37	50	1			14
05	2511	X	2304	-0-	-207	-0-	2264	3	40	9	N	36	23	1			27

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

12	1643	N	1580	-0-	-63	-0-	1552	3	28	9	N	25					156
01	1767	N	1538	-0-	-229	-0-	1510	3	28	9	N	25					181
02	1512	N	1492	-0-	-20	-0-	1471	3	21	9	N	19					200
03	1603	N	1603	-0-	-0-	-0-	1581	3	22	9	N	20	178	1			42
04	1500	N	1447	-0-	-53	-0-	1422	3	25	9	N	23	5	8			60
05	1643	N	1511	-0-	-132	-0-	1487	3	24	9	N	22					82

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

12	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
03	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
04	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
*05	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1240	N	1238	-0-	-2	-0-	1065	3	173	9	N	157	114	1			43
02	1077	N	1077	-0-	-0-	-0-	945	3	132	9	N	120	115	1			48
03	1184	N	1184	-0-	-0-	-0-	1020	3	164	9	N	149	122	1			75
04	1200	N	1064	-0-	-136	-0-	947	3	117	9	N	106	146	1			35
05	1178	N	1023	-0-	-155	-0-	924	3	99	9	N	90	60	1			65

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

12	2294	X	1818	-0-	-476	-0-	1785	3	33	9	N	30					181
01	2201	N	1977	-0-	-224	-0-	1933	3	44	9	N	40	181	1			40
02	1861	N	1861	-0-	-0-	-0-	1818	3	43	9	N	39					79
03	1927	N	1927	-0-	-0-	-0-	1892	3	35	9	N	32					111
04	1920	N	1767	-0-	-153	-0-	1726	3	41	9	N	37					148
05	2046	N	1802	-0-	-244	-0-	1760	3	42	9	N	38					186

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	1023	N	665	-0-	-358	-0-	665	2			N	-0-					-0-
02	672	N	555	-0-	-117	-0-	555	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1181	N	1181	-0-	-0-	-0-	1171	2	10	9	N	9					65
01	939	N	939	-0-	-0-	-0-	933	2	6	9	N	5					70
02	762	N	762	-0-	-0-	-0-	750	2	12	9	N	11					81
03	1178	N	896	-0-	-282	-0-	884	2	12	9	N	11					92
04	900	N	468	-0-	-432	-0-	458	2	10	9	N	9					101
05	837	N	587	-0-	-250	-0-	587	2			N	-0-					101

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					-0-
03	434	N	193	-0-	-241	-0-	193	2			N	-0-					-0-
04	510	N	347	-0-	-163	-0-	347	2			N	-0-					-0-
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
01	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					233
01	341	N	207	-0-	-134	-0-	203	2	4	9	N	4					237
02	268	N	268	-0-	-0-	-0-	258	2	10	9	N	9					246
03	310	N	226	-0-	-84	-0-	202	2	24	9	N	22	175	1			93
04	319	N	319	-0-	-0-	-0-	302	2	17	9	N	15					108
*05	337	N	337	-0-	-0-	-0-	329	2	8	9	N	7					115

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	480	N	376	-0-	-104	-0-	376	2			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01 DLQ G-10			169	-0-	169	169	169	2			N	-0-					-0-
02	326	N	157	-0-	-169	-0-	157	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	206	1	163	2	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01 DLQ G-10			729	-0-	729	729	729	2			N	-0-					-0-
02	1533	N	804	-0-	-729	-0-	119	1	685	2	N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	137	1	716	2	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	261	1	966	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

12	775	N	630	-0-	-145	-0-	630	2			Y	-0-					190
01 DLQ G-10			990	-0-	990	990	990	2			Y	-0-					190
02	1899	N	909	-0-	-990	-0-	909	2			Y	-0-					190
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					190
04	960	N	890	-0-	-70	-0-	884	2	6	9	Y	5	185	1			10
05	992	N	866	-0-	-126	-0-	860	2	6	9	Y	5					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	217	N	84	-0-	-133	-0-	84	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01 DLQ G-10			668	-0-	668	668	668	2			N	-0-					-0-
02	1228	N	560	-0-	-668	-0-	560	2			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	336	N	287	-0-	-49	-0-	287	2			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	14	1	225	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	310	N	193	-0-	-117	-0-	13	1	180	2	N	-0-					-0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B DENY			-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - P&A 01/09/14

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	2			N	-0-					-0-
02	812	N	802	-0-	-10	-0-	802	2			N	-0-					-0-
03	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	59	1	422	2	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	42	1	348	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	44	1	336	2	N	-0-					-0-
04	630	N	427	-0-	-203	-0-	427	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	55	1	333	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	945	-0-	-47	-0-	945	2			N	-0-					117
01	1054	N	944	-0-	-110	-0-	944	2			N	-0-					117
02	929	N	929	-0-	-0-	-0-	926	2	3	9	N	3					120
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					120
04	1198	N	1198	-0-	-0-	-0-	1180	2	18	9	N	16					136
*05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					136

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	829	-0-	-132	-0-	829	2			N	-0-					130
01	930	N	909	-0-	-21	-0-	909	2			N	-0-					130
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					130
03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					130
04	870	N	36	-0-	-834	-0-	18	2	18	9	N	16					146
*05	1345	N	1345	-0-	-0-	-0-	1135	2	210	9	N	191	185	1			152

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1004	-0-	-112	-0-	1004	2			N	-0-					-0-
01	1116	N	981	-0-	-135	-0-	981	2			N	-0-					-0-
02	952	N	867	-0-	-85	-0-	867	2			N	-0-					-0-
03	992	N	924	-0-	-68	-0-	924	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	868	N	305	-0-	-563	-0-	305	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	38	1	441	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	26	1	382	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	292	1	1200	2	N	6					107
							7	9									
01	1537	N	1537	-0-	-0-	-0-	1526	2	11	9	N	10					117
02	1344	N	1206	-0-	-138	-0-	245	1	961	2	N	-0-					117
03	1488	N	1196	-0-	-292	-0-	263	1	933	2	N	-0-					117
04	1500	N	834	-0-	-666	-0-	831	2	3	9	N	3					120
05	1333	N	760	-0-	-573	-0-	757	2	3	9	N	3					123

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	13	1	97	2	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	24	1	120	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	55	1	246	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	43	1	121	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	39	1	113	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	-0-	-0-	-868	-0-					N	-0-					104
01	919	N	919	-0-	-0-	-0-	919	2			N	-0-					104
02	756	N	750	-0-	-6	-0-	750	2			N	-0-					104
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					104
04	900	N	738	-0-	-162	-0-	738	2			N	-0-					104
05	837	N	762	-0-	-75	-0-	762	2			N	-0-					104

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
02	448	N	265	-0-	-183	-0-	265	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	538	-0-	-175	-0-	530	2	8	9	Y	7					29
01	DLQ G-10		372	-0-	372	372	372	2			Y	-0-					29
02	980	N	608	-0-	-372	-0-	604	2	4	9	Y	4					33
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					33
04	567	N	567	-0-	-0-	-0-	561	2	6	9	Y	5					38
05	682	N	602	-0-	-80	-0-	600	2	2	9	Y	2					40

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

12	930	N	900	-0-	-30	-0-	900	2			N	-0-					19
01	930	N	726	-0-	-204	-0-	726	2			N	-0-					19
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					19
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					19
04	761	N	761	-0-	-0-	-0-	761	2			N	-0-					19
05	930	N	813	-0-	-117	-0-	813	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

12	2108	N	225	-0-	-1883	-0-	225	2			N	-0-					98
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					98
02	224	N	204	-0-	-20	-0-	201	2	3	9	N	3					101
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					101
04	232	N	232	-0-	-0-	-0-	229	2	3	9	N	3					104
*05	236	N	236	-0-	-0-	-0-	233	2	3	9	N	3					107

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

12	2449	X	1548	-0-	-901	-0-	1545	2	3	9	N	3					124
01	1504	N	1504	-0-	-0-	-0-	1495	2	9	9	N	8					132
02	1624	N	1244	-0-	-380	-0-	1236	2	8	9	N	7					139
03	1550	N	1496	-0-	-54	-0-	1490	2	6	9	N	5					144
04	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					145
*05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					145

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

12	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	2			Y	-0-					-0-
02	368	N	172	-0-	-196	-0-	172	2			Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	651	N	514	-0-	-137	-0-	514	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					60
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					60
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					60
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					60
04	150	N	121	-0-	-29	-0-	121	2			N	-0-					60
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
02	532	N	358	-0-	-174	-0-	27	1	331	2	N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	63	1	463	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	868	N	281	-0-	-587	-0-	281	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	992	N	547	-0-	-445	-0-	547	2			N	-0-					-0-
02	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	111	1	896	2	N	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	77	1	977	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	593	2	6	9	Y	5					22
01	DLQ G-10		362	-0-	362	362	362	2			Y	-0-					22
02	1034	N	672	-0-	-362	-0-	669	2	3	9	Y	3					25
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					25
04	800	N	800	-0-	-0-	-0-	796	2	4	9	Y	4					29
*05	856	N	856	-0-	-0-	-0-	855	2	1	9	Y	1					30

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	635	2	9	9	Y	8					34
01	DLQ G-10		450	-0-	450	450	450	2			Y	-0-					34
02	450	N	-0-	-0-	-450	-0-					Y	-0-					34
03	950	N	950	-0-	-0-	-0-	946	2	4	9	Y	4					38
04	920	N	920	-0-	-0-	-0-	913	2	7	9	Y	6					44
*05	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	Y	2					46

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	310	N	112	-0-	-198	-0-	112	2			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	624	-0-	-89	-0-	610	2	14	9	N	13					95
01	682	N	637	-0-	-45	-0-	613	2	24	9	N	22					117
02	588	N	530	-0-	-58	-0-	527	2	3	9	N	3					120
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					120
04	726	N	726	-0-	-0-	-0-	646	2	80	9	N	73	1	8			192
*05	615	N	615	-0-	-0-	-0-	591	2	24	9	N	22					214

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					4
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					4
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					4
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					4
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					4
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					4

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	109	1	290	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	100	1	336	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	106	1	307	3	N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	128	1	426	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	159	1	434	3	N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	137	1	409	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	282	1	885	3	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	203	1	646	3	N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	323	1	1045	3	N	-0-					-0-
03	1293	N	1293	-0-	-0-	-0-	285	1	1008	3	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	273	1	752	3	N	-0-					-0-
*05	1255	N	1255	-0-	-0-	-0-	282	1	973	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	41	1	126	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	31	1	112	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	29	1	118	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	38	1	114	3	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	48	1	120	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	564	-0-	-304	-0-	91	1	473	3	N	-0-					-0-
01	744	N	389	-0-	-355	-0-	66	1	323	3	N	-0-					-0-
02	728	N	346	-0-	-382	-0-	68	1	278	3	N	-0-					-0-
03	558	N	458	-0-	-100	-0-	91	1	367	3	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	98	1	433	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	241	-0-	-162	-0-	66	1	175	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	89	1	298	3	N	-0-					-0-
02	420	N	332	-0-	-88	-0-	85	1	247	3	N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	113	1	376	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	96	1	261	3	N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	100	1	300	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	-0-	159	1	1000	3	N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	159	1	1058	3	N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	163	1	832	3	N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	158	1	1070	3	N	-0-					-0-
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					-0-
*05	1174	N	1174	-0-	-0-	-0-	154	1	1020	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	503	-0-	-241	-0-	121	1	382	3	N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	200	1	634	3	N	-0-					-0-
02	364	N	174	-0-	-190	-0-	41	1	133	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	118	1	416	3	N	-0-					-0-
04	810	N	439	-0-	-371	-0-	117	1	322	3	N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	121	1	417	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	N	1090	-0-	-0-	-0-	107	1	983	3	N	-0-					-0-
01	992	N	889	-0-	-103	-0-	92	1	797	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	100	1	814	3	N	-0-					-0-
03	1085	N	988	-0-	-97	-0-	120	1	868	3	N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	136	1	830	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	897	-0-	-157	-0-	246	1	651	3	N	-0-			-0-
01	930	N	769	-0-	-161	-0-	177	1	592	3	N	-0-			-0-
02	700	N	700	-0-	-0-	-0-	179	1	521	3	N	-0-			-0-
03	925	N	925	-0-	-0-	-0-	214	1	711	3	N	-0-			-0-
04	750	N	571	-0-	-179	-0-	153	1	418	3	N	-0-			-0-
05	775	N	774	-0-	-1	-0-	194	1	580	3	N	-0-			-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

12	465	N	409	-0-	-56	-0-	112	1	297	3	N	-0-			-0-
01	403	N	330	-0-	-73	-0-	76	1	254	3	N	-0-			-0-
02	336	N	135	-0-	-201	-0-	35	1	100	3	N	-0-			-0-
03	403	N	111	-0-	-292	-0-	26	1	85	3	N	-0-			-0-
04	330	N	119	-0-	-211	-0-	32	1	87	3	N	-0-			-0-
05	155	N	113	-0-	-42	-0-	28	1	85	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

12	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-			-0-
01	642	N	642	-0-	-0-	-0-	147	1	495	3	N	-0-			-0-
02	498	N	498	-0-	-0-	-0-	127	1	371	3	N	-0-			-0-
03	470	N	470	-0-	-0-	-0-	108	1	362	3	N	-0-			-0-
04	630	N	487	-0-	-143	-0-	130	1	357	3	N	-0-			-0-
05	558	N	518	-0-	-40	-0-	130	1	388	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

12	1023	N	996	-0-	-27	-0-	58	1	938	3	N	-0-			-0-
01	645	N	645	-0-	-0-	-0-	79	1	566	3	N	-0-			-0-
02	868	N	833	-0-	-35	-0-	82	1	751	3	N	-0-			-0-
03	1151	N	1151	-0-	-0-	-0-	64	1	1087	3	N	-0-			-0-
04	1183	N	1183	-0-	-0-	-0-	240	1	943	3	N	-0-			-0-
05	930	N	701	-0-	-229	-0-	32	1	669	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	74	-0-	-174	-0-	3	1	71	3	N	-0-			-0-
01	279	N	196	-0-	-83	-0-	58	1	138	3	N	-0-			-0-
02	280	N	116	-0-	-164	-0-	11	1	105	3	N	-0-			-0-
03	231	N	231	-0-	-0-	-0-	38	1	193	3	N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
*05	246	N	246	-0-	-0-	-0-	38	1	208	3	N	-0-			-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	676	-0-	-6	-0-	105	1	571	3	N	-0-			-0-
01	843	N	843	-0-	-0-	-0-	72	1	771	3	N	-0-			-0-
02	671	N	671	-0-	-0-	-0-	102	1	569	3	N	-0-			-0-
03	711	N	711	-0-	-0-	-0-	104	1	607	3	N	-0-			-0-
04	810	N	650	-0-	-160	-0-	650	3			N	-0-			-0-
05	744	N	541	-0-	-203	-0-	102	1	439	3	N	-0-			-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	333	3			N	-0-			-0-
01	372	N	354	-0-	-18	-0-	354	3			N	-0-			-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
03	341	N	189	-0-	-152	-0-	189	3			N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-			-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	171	-0-	-77	-0-	42	1	129	3	N	-0-			-0-
01	192	N	192	-0-	-0-	-0-	46	1	146	3	N	-0-			-0-
02	112	N	64	-0-	-48	-0-	13	1	51	3	N	-0-			-0-
03	186	N	93	-0-	-93	-0-	26	1	67	3	N	-0-			-0-
04	180	N	44	-0-	-136	-0-	44	3			N	-0-			-0-
*05	85	N	85	-0-	-0-	-0-	32	1	53	3	N	-0-			-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	45	1	95	3	N	-0-			-0-
01	682	N	144	-0-	-538	-0-	48	1	96	3	N	-0-			-0-
02	364	N	106	-0-	-258	-0-	20	1	86	3	N	-0-			-0-
03	155	N	109	-0-	-46	-0-	12	1	97	3	N	-0-			-0-
04	500	N	500	-0-	-0-	-0-	390	1	110	3	N	-0-			-0-
*05	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01		DLQ G-10	313	-0-	313	313	313	2			N	-0-					-0-
02	669	N	356	-0-	-313	-0-	356	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					6
01		DLQ G-10	399	-0-	399	399	399	2			Y	-0-					6
02	660	N	261	-0-	-399	-0-	261	2			Y	-0-					6
03	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					6
04	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					6
*05	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01		DLQ G-10	108	-0-	108	108	108	2			N	-0-					-0-
02	222	N	114	-0-	-108	-0-	114	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01		DLQ G-10	847	-0-	847	847	847	2			N	-0-					-0-
02	1600	N	824	-0-	-776	71	824	2			N	-0-					-0-
03	998	N	927	-0-	-71	-0-	927	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899	N	896	-0-	-3	-0-	896	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			Y	-0-					22
01	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					22
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					22
03	44	N	44	-0-	-0-	-0-	30	2	14	9	Y	13	15	1	11	8	9
04	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					9
*05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					13
01	DLQ G-10		189	-0-	189	189	189	2			Y	-0-					13
02	412	N	223	-0-	-189	-0-	223	2			Y	-0-					13
03	239	N	239	-0-	-0-	-0-	236	2	3	9	Y	3	10	1			6
04	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					6
*05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					12
01	DLQ G-10		664	-0-	664	664	664	2			Y	-0-					12
02	1010	N	346	-0-	-664	-0-	346	2			Y	-0-					12
03	730	N	730	-0-	-0-	-0-	720	2	10	9	Y	9	13	1			8
04	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					8
*05	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					8

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	299	-0-	-42	-0-	299	2			Y	-0-					61
01	DLQ G-10		262	-0-	262	262	262	2			Y	-0-					61
02	507	N	245	-0-	-262	-0-	245	2			Y	-0-					61
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-	6	6			55
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-	8	6			47
*05	279	N	55	-0-	-224	-0-	55	2			Y	-0-	1	6			46

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					77
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					77
02	224	N	116	-0-	-108	-0-	116	2			N	-0-					77
03	213	N	213	-0-	-0-	-0-	202	2	11	9	N	10	54	1			33
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					33
*05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					33

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	229	-0-	-112	-0-	229	2			Y	-0-					32
01	DLQ G-10		183	-0-	183	183	183	2			Y	-0-					32
02	473	N	290	-0-	-183	-0-	290	2			Y	-0-					32
03	314	N	314	-0-	-0-	-0-	293	2	21	9	Y	19	32	1			19
04	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					19
05	310	N	245	-0-	-65	-0-	245	2			Y	-0-					19

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	312	2			Y	-0-					52
01	DLQ G-10		264	-0-	264	264	264	2			Y	-0-					52
02	635	N	371	-0-	-264	-0-	371	2			Y	-0-					52
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-	8	6			44
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-	9	6			35
*05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-	12	6			23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	670	-0-	-198	-0-	669	2	1	9	Y	1					71
01 DLQ G-10			483	-0-	483	483	483	2			Y	-0-					71
02	840	N	357	-0-	-483	-0-	357	2			Y	-0-					71
03	407	N	407	-0-	-0-	-0-	381	2	26	9	Y	24	59	1			36
04	480	N	386	-0-	-94	-0-	386	2			Y	-0-					36
*05	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					36

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	527	N	371	-0-	-156	-0-	371	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	279	N	19	-0-	-260	-0-	19	2			N	-0-					-0-
02	308	N	75	-0-	-233	-0-	75	2			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2					64
01 DLQ G-10			129	-0-	129	129	129	2			Y	-0-					64
02	656	N	527	-0-	-129	-0-	524	2	3	9	Y	3					67
03	470	N	470	-0-	-0-	-0-	469	2	1	9	Y	1					68
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					68
*05	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	Y	1					69

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	280	2	1	9	Y	1					68
01 DLQ G-10			198	-0-	198	198	198	2			Y	-0-					68
02	285	N	87	-0-	-198	-0-	86	2	1	9	Y	1					69
03	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					69
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					69
*05	1351	N	1351	-0-	-0-	-0-	1349	2	2	9	Y	2					71

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					2
01 DLQ G-10			20	-0-	20	20	20	2			Y	-0-					2
02	59	N	39	-0-	-20	-0-	39	2			Y	-0-					2
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					2
*05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					147
01	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					147
02	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					147
03	2893	X	2893	-0-	-0-	-0-	2885	2	8	9	N	7					154
04	2432	N	2432	-0-	-0-	-0-	2431	2	1	9	N	1					155
*05	3100	N	3991	-0-	891	891	3991	2			N	-0-					155

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					152
01	403	N	220	-0-	-183	-0-	220	2			N	-0-					152
02	392	N	181	-0-	-211	-0-	181	2			N	-0-					152
03	527	N	335	-0-	-192	-0-	293	2	42	9	N	38					190
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					190
*05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	198	2	1	9	Y	1					21
01	DLQ G-10		74	-0-	74	74	74	2			Y	-0-					21
02	123	N	49	-0-	-74	-0-	49	2			Y	-0-					21
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					21
04	72	N	72	-0-	-0-	-0-	53	2	19	9	Y	17	17	8			21
*05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					21

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	331	-0-	-320	-0-	331	2			N	-0-					120
01	651	N	512	-0-	-139	-0-	446	2	66	9	N	60					180
02	588	N	423	-0-	-165	-0-	381	2	42	9	N	38	185	1			33
03	734	N	734	-0-	-0-	-0-	701	2	33	9	N	30					63
04	533	N	533	-0-	-0-	-0-	493	2	40	9	N	36					99
*05	986	N	986	-0-	-0-	-0-	947	2	39	9	N	35					134

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
02	672	N	507	-0-	-165	-0-	507	3			N	-0-					-0-
03	744	N	268	-0-	-476	-0-	268	3			N	-0-					-0-
04	690	N	317	-0-	-373	-0-	317	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					26
01	465	N	412	-0-	-53	-0-	412	2			N	-0-					26
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					26
03	465	N	270	-0-	-195	-0-	270	2			N	-0-					26
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					26
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	604	-0-	-109	-0-	604	3			N	-0-					-0-
01	620	N	439	-0-	-181	-0-	439	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	589	N	406	-0-	-183	-0-	406	3			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49	-0-	394	2	22	9	N	20	1	8			232
01	347	N	347	-0-	-0-	-0-	337	2	10	9	N	9	176	1			65
02	364	N	347	-0-	-17	-0-	328	2	19	9	N	17	3	8			79
03	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					94
04	399	N	399	-0-	-0-	-0-	357	2	42	9	N	38					132
*05	386	N	386	-0-	-0-	-0-	354	2	32	9	N	29	1	8			160

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	254	-0-	-366	-0-	254	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	636	2	100	9	N	91	137	1			19
01	837	N	837	-0-	-0-	-0-	737	2	100	9	N	91	65	1			45
02	839	N	839	-0-	-0-	-0-	756	2	83	9	N	75	67	1			53
03	744	N	620	-0-	-124	-0-	536	2	84	9	N	76					129
04	911	N	911	-0-	-0-	-0-	847	2	64	9	N	58	123	1			64
05	930	N	703	-0-	-227	-0-	658	2	45	9	N	41	67	1			38

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	3		N	-0-			-0-
01	31	N	21	-0-	-10	-0-	21	3		N	-0-			-0-
02	28	N	15	-0-	-13	-0-	15	3		N	-0-			-0-
03	31	N	19	-0-	-12	-0-	19	3		N	-0-			-0-
04	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3		N	-0-			-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
01	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
02	84	N	67	-0-	-17	-0-	67	3		N	-0-			-0-
03	93	N	43	-0-	-50	-0-	43	3		N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
*05	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	#	635	-0-	-78	-0-	635	2		Y	-0-			-0-
01	682	#	637	-0-	-45	-0-	637	2		Y	-0-			-0-
02	616	#	584	-0-	-32	-0-	584	2		Y	-0-			-0-
03	DLQ G-10		666	-0-	666	666	666	2		Y	-0-			-0-
04	DLQ G-10		943	-0-	943	1609	943	2		Y	-0-			-0-
05	0	#	NO RPT	-0-	-0-	1609				Y	NO RPT			-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	#	580	-0-	-71	-0-	580	2		Y	-0-			-0-
01	651	#	582	-0-	-69	-0-	582	2		Y	-0-			-0-
02	602	R	602	-0-	-0-	-0-	602	2		Y	-0-			-0-
03	DLQ G-10		884	-0-	884	884	884	2		Y	-0-			-0-
04	DLQ G-10		1046	-0-	1046	1930	1046	2		Y	-0-			-0-
05	0	#	NO RPT	-0-	-0-	1930				Y	NO RPT			-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	#	1792	-0-	-223	-0-	1792	2			Y	-0-					-0-
01	1953	#	1797	-0-	-156	-0-	1797	2			Y	-0-					-0-
02	1764	#	1756	-0-	-8	-0-	1756	2			Y	-0-					-0-
03	DLQ G-10		2014	-0-	2014	2014	2014	2			Y	-0-					-0-
04	DLQ G-10		2206	-0-	2206	4220	2206	2			Y	-0-					-0-
05	0	#	NO RPT	-0-	-0-	4220					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

12	589	#	551	-0-	-38	-0-	551	2			Y	-0-					-0-
01	620	#	549	-0-	-71	-0-	549	2			Y	-0-					-0-
02	560	#	490	-0-	-70	-0-	490	2			Y	-0-					-0-
03	DLQ G-10		491	-0-	491	491	491	2			Y	-0-					-0-
04	DLQ G-10		504	-0-	504	995	504	2			Y	-0-					-0-
05	0	#	NO RPT	-0-	-0-	995					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

12	1643	N	1357	-0-	-286	-0-	1357	3			Y	-0-					31
01	1760	N	1760	-0-	-0-	-0-	1754	3	6	9	Y	5					36
02	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	Y	4					40
03	1364	N	1204	-0-	-160	-0-	1204	3			Y	-0-					40
04	1590	N	1108	-0-	-482	-0-	1097	3	11	9	Y	10	44	1			6
05	1643	N	1273	-0-	-370	-0-	1271	3	2	9	Y	2					8

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	R	249	-0-	-0-	-0-	4 7	1 9	238	2	N	6					287
01	193	R	193	-0-	-0-	-0-	4 6	1 9	183	2	N	5					292
02	280	#	156	-0-	-124	-0-	4 4	1 9	148	2	N	4					296
03	310	#	169	-0-	-141	-0-	163	2	6	9	N	5					301
04	300	#	162	-0-	-138	-0-	159	2	3	9	N	3					304
05	248	#	153	-0-	-95	-0-	150	2	3	9	N	3					307

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186		83	-0-	-103	-0-	83	3			N	-0-					-0-
01	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	135	R	135	-0-	-0-	-0-	82	3	53	9	N	48					48
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	413	-0-	-269	-0-	413	3			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	660	N	484	-0-	-176	-0-	484	3			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	457	-0-	-287	-0-	457	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
04	450	N	255	-0-	-195	-0-	255	3			N	-0-					-0-
05	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	1178	N	997	-0-	-181	-0-	997	3			N	-0-					-0-
02	924	N	855	-0-	-69	-0-	855	3			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	992	N	451	-0-	-541	-0-	451	3			N	-0-					-0-
02	896	N	407	-0-	-489	-0-	407	3			N	-0-					-0-
03	744	N	379	-0-	-365	-0-	379	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	263	-0-	-264	-0-	263	3			N	-0-					-0-
01	713	N	484	-0-	-229	-0-	484	3			N	-0-					-0-
02	644	N	494	-0-	-150	-0-	494	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	754	-0-	-83	-0-	754	3			N	-0-					-0-
01	744	N	670	-0-	-74	-0-	670	3			N	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					116
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					116
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					116
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					116
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					116
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	27	-0-	-283	-0-	27	3			N	-0-					-0-
01	310	X	8	-0-	-302	-0-	8	3			N	-0-					-0-
02	280	X	103	-0-	-177	-0-	103	3			N	-0-					-0-
03	279	X	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	180	X	131	-0-	-49	-0-	131	3			N	-0-					-0-
*05	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	364	N	194	-0-	-170	-0-	194	3			N	-0-					-0-
03	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	X	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	168	X	136	-0-	-32	-0-	136	3			N	-0-					-0-
03	186	X	110	-0-	-76	-0-	110	3			N	-0-					-0-
04	180	X	105	-0-	-75	-0-	105	3			N	-0-					-0-
05	155	X	102	-0-	-53	-0-	102	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

12	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

12	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
01	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
02	1960	N	1773	-0-	-187	-0-	1773	3			N	-0-					-0-
03	2108	N	1949	-0-	-159	-0-	1949	3			N	-0-					-0-
04	1950	N	1838	-0-	-112	-0-	1838	3			N	-0-					-0-
05	1953	N	1946	-0-	-7	-0-	1946	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
02	504	N	9	-0-	-495	-0-	9	3			N	-0-					-0-
03	558	N	201	-0-	-357	-0-	201	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

12	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
01	682	N	670	-0-	-12	-0-	670	3			Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	460	-0-	-408	-0-	460	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
*05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					-0-
02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
04	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*05	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	616	N	591	-0-	-25	-0-	591	3			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MCDONALD '14' WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1643	N	1318	-0-	-325	-0-	1318	3			N	-0-					-0-
02	1484	N	1110	-0-	-374	-0-	1110	3			N	-0-					-0-
03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
04	1290	N	1091	-0-	-199	-0-	1091	3			N	-0-					-0-
05	1240	N	1033	-0-	-207	-0-	1033	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	1488	X	1347	-0-	-141	-0-	1347	3			N	-0-					-0-
02	1568	X	768	-0-	-800	-0-	768	3			N	-0-					-0-
03	1814	X	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
04	1680	X	1501	-0-	-179	-0-	1501	3			N	-0-					-0-
*05	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
01	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
02	420	N	15	-0-	-405	-0-	15	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	775	N	677	-0-	-98	-0-	677	3			N	-0-					-0-
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
04	660	N	327	-0-	-333	-0-	327	3			N	-0-					-0-
05	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

12	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
05	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

12	1240	X	960	-0-	-280	-0-	960	3			N	-0-					-0-
01	1240	X	906	-0-	-334	-0-	906	3			N	-0-					-0-
02	1120	X	928	-0-	-192	-0-	928	3			N	-0-					-0-
03	1023	X	971	-0-	-52	-0-	971	3			N	-0-					-0-
04	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
05	1023	X	968	-0-	-55	-0-	968	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

12	620	N	207	-0-	-413	-0-	207	3			N	-0-					-0-
01	620	N	308	-0-	-312	-0-	308	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
02	1064	N	1045	-0-	-19	-0-	1045	3			N	-0-					-0-
03	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
05	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	998	-0-	-180	-0-	998	3			N	-0-					-0-
01	1116	N	961	-0-	-155	-0-	961	3			N	-0-					-0-
02	980	N	909	-0-	-71	-0-	909	3			N	-0-					-0-
03	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
04	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
05	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
01	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
02	336	N	203	-0-	-133	-0-	203	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	196	N	129	-0-	-67	-0-	129	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

12	124	N	120	-0-	-4	-0-	111	2	9	9	N	8					191
01	106	N	106	-0-	-0-	-0-	94	2	12	9	N	11					202
02	86	N	86	-0-	-0-	-0-	83	2	3	9	N	3					205
03	124	N	100	-0-	-24	-0-	91	2	9	9	N	8					213
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					213
05	93	N	27	-0-	-66	-0-	23	2	4	9	N	4					217

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
02	644	X	483	-0-	-161	-0-	483	3			N	-0-					-0-
03	713	X	466	-0-	-247	-0-	466	3			N	-0-					-0-
04	690	X	440	-0-	-250	-0-	440	3			N	-0-					-0-
05	713	X	473	-0-	-240	-0-	473	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

12	1209	X	409	-0-	-800	-0-	409	3			N	-0-					-0-
01	1209	X	258	-0-	-951	-0-	258	3			N	-0-					-0-
02	952	X	260	-0-	-692	-0-	260	3			N	-0-					-0-
03	496	X	297	-0-	-199	-0-	297	3			N	-0-					-0-
04	390	X	310	-0-	-80	-0-	310	3			N	-0-					-0-
05	403	X	330	-0-	-73	-0-	330	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

12	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	231	-0-	-110	-0-	231	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	536	-0-	-208	-0-	536	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	700	N	682	-0-	-18	-0-	682	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

12	1333	X	753	-0-	-580	-0-	753	3			N	-0-					-0-
01	1209	N	844	-0-	-365	-0-	844	3			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

12	1054	N	209	-0-	-845	-0-	209	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

12	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
01	806	N	315	-0-	-491	-0-	315	3			N	-0-					-0-
02	700	N	153	-0-	-547	-0-	153	3			N	-0-					-0-
03	682	N	261	-0-	-421	-0-	261	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
05	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

12	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
03	1364	N	1290	-0-	-74	-0-	1290	3			N	-0-					-0-
04	1350	N	1193	-0-	-157	-0-	1193	3			N	-0-					-0-
05	1364	N	1024	-0-	-340	-0-	1024	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
02	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
05	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	T. A.		78	-0-	78	78	78	3			N	-0-					-0-
02	T. A.		79	-0-	79	157	79	3			N	-0-					-0-
03	T. A.		92	-0-	92	249	92	3			N	-0-					-0-
04	T. A.		98	-0-	98	347	98	3			N	-0-					-0-
05	T. A.		104	-0-	104	451	104	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
02	532	N	471	-0-	-61	-0-	471	3			N	-0-					-0-
03	589	N	381	-0-	-208	-0-	381	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

12	1271	X	1180	-0-	-91	-0-	1180	3			N	-0-					-0-
01	1209	N	1166	-0-	-43	-0-	1166	3			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	1091	3			N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

12	1395	N	1339	-0-	-56	-0-	1339	3			N	-0-					-0-
01	1426	N	1265	-0-	-161	-0-	1265	3			N	-0-					-0-
02	1176	N	1114	-0-	-62	-0-	1114	3			N	-0-					-0-
03	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-
04	1230	N	1014	-0-	-216	-0-	1014	3			N	-0-					-0-
05	1240	N	628	-0-	-612	-0-	628	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1235	-0-	-160	-0-	1235	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
02	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
02	672	N	597	-0-	-75	-0-	597	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

12	1178	N	1084	-0-	-94	-0-	1084	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	737	-0-	-193	-0-	737	3			N	-0-					-0-
01	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
02	700	N	633	-0-	-67	-0-	633	3			N	-0-					-0-
03	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
04	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	41	-0-	-858	-0-	41	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	700	N	486	-0-	-214	-0-	486	3			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	1020	N	757	-0-	-263	-0-	757	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	840	N	333	-0-	-507	-0-	333	3			N	-0-					-0-
03	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	682	X	678	-0-	-4	-0-	678	3			Y	-0-					-0-
02	616	X	607	-0-	-9	-0-	607	3			Y	-0-					-0-
03	698	X	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
04	673	X	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
*05	695	X	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1110	-0-	-533	-0-	1110	3			N	-0-					-0-
01	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
03	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
04	1710	X	1627	-0-	-83	-0-	1627	3			N	-0-					-0-
05	2108	X	1646	-0-	-462	-0-	1646	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
02	812	N	811	-0-	-1	-0-	811	3			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	31	X	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	30	X	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	X	1	-0-	-30	-0-	1	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

12	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-
01	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
02	420	N	306	-0-	-114	-0-	306	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	330	N	194	-0-	-136	-0-	194	3			N	-0-					-0-
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	392	N	363	-0-	-29	-0-	363	3			N	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	720	N	407	-0-	-313	-0-	407	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1581	N	1472	-0-	-109	-0-	1472	3			N	-0-					-0-
02	1400	N	1299	-0-	-101	-0-	1299	3			N	-0-					-0-
03	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					-0-
04	1410	N	1372	-0-	-38	-0-	1372	3			N	-0-					-0-
*05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1372	N	1366	-0-	-6	-0-	1366	3			N	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*05	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	576	-0-	-230	-0-	576	3			N	-0-					-0-
01	806	X	521	-0-	-285	-0-	521	3			N	-0-					-0-
02	728	X	501	-0-	-227	-0-	501	3			N	-0-					-0-
03	744	X	555	-0-	-189	-0-	555	3			N	-0-					-0-
04	630	X	578	-0-	-52	-0-	578	3			N	-0-					-0-
*05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

12	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

12	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
02	504	N	464	-0-	-40	-0-	464	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

12	899	N	699	-0-	-200	-0-	699	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	644	N	431	-0-	-213	-0-	431	3			N	-0-					-0-
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

12	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	589	X	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	570	X	517	-0-	-53	-0-	517	3			N	-0-					-0-
05	589	X	512	-0-	-77	-0-	512	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	588	N	568	-0-	-20	-0-	568	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
01	1023	X	994	-0-	-29	-0-	994	3			N	-0-					-0-
02	924	X	862	-0-	-62	-0-	862	3			N	-0-					-0-
03	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
04	990	X	959	-0-	-31	-0-	959	3			N	-0-					-0-
05	1023	X	988	-0-	-35	-0-	988	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	470	-0-	-801	-0-	470	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*05	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	496	N	185	-0-	-311	-0-	185	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	220	-0-	-152	-0-	220	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	107	-0-	-265	-0-	107	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	600	N	234	-0-	-366	-0-	234	3			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	930	N	791	-0-	-139	-0-	791	3			N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
01	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
02	980	N	872	-0-	-108	-0-	872	3			N	-0-					-0-
03	1054	N	974	-0-	-80	-0-	974	3			N	-0-					-0-
04	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
05	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	270	N	148	-0-	-122	-0-	148	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	448	N	436	-0-	-12	-0-	436	3			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	868	X	628	-0-	-240	-0-	628	3			N	-0-					-0-
02	784	X	-0-	-0-	-784	-0-					N	-0-					-0-
03	775	X	770	-0-	-5	-0-	770	3			N	-0-					-0-
04	720	X	646	-0-	-74	-0-	646	3			N	-0-					-0-
05	713	X	654	-0-	-59	-0-	654	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-
01	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
02	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
03	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
04	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
05	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	682	N	577	-0-	-105	-0-	577	3			N	-0-					-0-
02	532	N	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	620	N	480	-0-	-140	-0-	480	3			N	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
03	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					-0-
02	1428	N	1215	-0-	-213	-0-	1215	3			N	-0-					-0-
03	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					-0-
04	1470	N	1218	-0-	-252	-0-	1218	3			N	-0-					-0-
05	1333	N	1307	-0-	-26	-0-	1307	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
03	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
05	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1085	N	710	-0-	-375	-0-	710	3			N	-0-					-0-
02	812	N	452	-0-	-360	-0-	452	3			N	-0-					-0-
03	1023	N	691	-0-	-332	-0-	691	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	3			N	-0-					-0-
03	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
04	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
05	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	713	N	580	-0-	-133	-0-	580	3			N	-0-					-0-
02	588	N	424	-0-	-164	-0-	424	3			N	-0-					-0-
03	527	N	386	-0-	-141	-0-	386	3			N	-0-					-0-
04	570	N	384	-0-	-186	-0-	384	3			N	-0-					-0-
05	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	364	N	362	-0-	-2	-0-	362	3			N	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	4	1	115	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	5	1	169	2	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	3	1	91	2	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	2	1	64	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1039	-0-	-77	-0-	1039	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-					-0-
03	1054	N	957	-0-	-97	-0-	957	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
*05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
02	448	N	173	-0-	-275	-0-	173	3			N	-0-					-0-
03	496	N	184	-0-	-312	-0-	184	3			N	-0-					-0-
04	360	N	102	-0-	-258	-0-	102	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
01	1147	N	1013	-0-	-134	-0-	1013	3			N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	977	3			N	-0-					-0-
03	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
05	1085	N	137	-0-	-948	-0-	137	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	308	N	188	-0-	-120	-0-	188	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
01	837	X	776	-0-	-61	-0-	776	3			N	-0-					-0-
02	756	X	692	-0-	-64	-0-	692	3			N	-0-					-0-
03	837	X	760	-0-	-77	-0-	760	3			N	-0-					-0-
04	810	X	731	-0-	-79	-0-	731	3			N	-0-					-0-
05	837	X	734	-0-	-103	-0-	734	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

12	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
01	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	744	N	563	-0-	-181	-0-	563	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	961	N	248	-0-	-713	-0-	248	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

12	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	271	-0-	-132	-0-	271	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
04	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	3			N	-0-					-0-
03	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
05	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	448	N	430	-0-	-18	-0-	430	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
01	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	1032	3			N	-0-					-0-
02	896	N	825	-0-	-71	-0-	825	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

12	868	N	706	-0-	-162	-0-	706	3			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
04	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
05	1054	N	946	-0-	-108	-0-	946	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

12	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-
01	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
02	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1023	X	1015	-0-	-8	-0-	1015	3			N	-0-					-0-
04	990	X	961	-0-	-29	-0-	961	3			N	-0-					-0-
05	1054	X	985	-0-	-69	-0-	985	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

12	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
01	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
02	700	N	657	-0-	-43	-0-	657	3			N	-0-					-0-
03	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
04	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	168	N	63	-0-	-105	-0-	63	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	245	-0-	-1274	-0-	245	3			N	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
02	1848	X	18	-0-	-1830	-0-	18	3			N	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
04	1980	X	491	-0-	-1489	-0-	491	3			N	-0-					-0-
*05	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	3			N	-0-					-0-
02	756	N	615	-0-	-141	-0-	615	3			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
04	660	N	398	-0-	-262	-0-	398	3			N	-0-					-0-
05	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
01	1426	N	1003	-0-	-423	-0-	1003	3			N	-0-					-0-
02	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
*05	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	775	N	533	-0-	-242	-0-	533	3			N	-0-					-0-
02	700	N	453	-0-	-247	-0-	453	3			N	-0-					-0-
03	744	N	452	-0-	-292	-0-	452	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
02	448	N	437	-0-	-11	-0-	437	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	330	-0-	-414	-0-	330	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	858	-0-	-103	-0-	858	3			N	-0-					-0-
01	1054	X	910	-0-	-144	-0-	910	3			N	-0-					-0-
02	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
03	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
04	930	X	909	-0-	-21	-0-	909	3			N	-0-					-0-
05	1085	X	908	-0-	-177	-0-	908	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

12	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
01	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	3			N	-0-					-0-
03	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

12	1209	N	629	-0-	-580	-0-	629	3			N	-0-					-0-
01	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
02	728	N	604	-0-	-124	-0-	604	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	840	N	663	-0-	-177	-0-	663	3			N	-0-					-0-
*05	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

12	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
01	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
02	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
03	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

12	1302	N	1249	-0-	-53	-0-	1249	3			N	-0-					-0-
01	1333	N	1174	-0-	-159	-0-	1174	3			N	-0-					-0-
02	1148	N	970	-0-	-178	-0-	970	3			N	-0-					-0-
03	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	1111	3			N	-0-					-0-
*05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

12	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
03	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
04	1110	N	1074	-0-	-36	-0-	1074	3			N	-0-					-0-
*05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	256	-0-	-426	-0-	256	3			N	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
02	560	N	214	-0-	-346	-0-	214	3			N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	600	N	378	-0-	-222	-0-	378	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

12	1860	N	1627	-0-	-233	-0-	1619	3	8	9	N	7					93
01	1736	N	1618	-0-	-118	-0-	1587	3	31	9	N	28					121
02	1570	N	1570	-0-	-0-	-0-	1542	3	28	9	N	25					146
03	1675	N	1675	-0-	-0-	-0-	1649	3	26	9	N	24					170
04	1560	N	1319	-0-	-241	-0-	1318	3	1	9	N	1	151	1			20
05	1736	N	1394	-0-	-342	-0-	1394	3			N	-0-					20

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
02	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
03	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
04	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
05	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

12	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
03	1426	N	1351	-0-	-75	-0-	1351	3			N	-0-					-0-
04	1350	N	1230	-0-	-120	-0-	1230	3			N	-0-					-0-
05	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3096	-0-	-996	-0-	3096	3			N	-0-					-0-
01	3162	X	3134	-0-	-28	-0-	3134	3			N	-0-					-0-
02	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
03	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-
04	3030	X	2733	-0-	-297	-0-	2733	3			N	-0-					-0-
*05	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1259	-0-	-353	-0-	1259	3			N	-0-					-0-
01	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					-0-
02	1400	N	1240	-0-	-160	-0-	1240	3			N	-0-					-0-
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
*05	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
01	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	1140	3			N	-0-					-0-
03	1364	N	1342	-0-	-22	-0-	1342	3			N	-0-					-0-
04	1290	N	1179	-0-	-111	-0-	1179	3			N	-0-					-0-
*05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	126	-0-	-618	-0-	126	3			N	-0-					-0-
01	713	N	128	-0-	-585	-0-	128	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

12	1209	N	1106	-0-	-103	-0-	1106	3			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

12	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
01	2635	N	1961	-0-	-674	-0-	1961	3			N	-0-					-0-
02	2156	N	1346	-0-	-810	-0-	1346	3			N	-0-					-0-
03	2108	N	1623	-0-	-485	-0-	1623	3			N	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

12	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					-0-
02	980	N	949	-0-	-31	-0-	949	3			N	-0-					-0-
03	1085	N	1046	-0-	-39	-0-	1046	3			N	-0-					-0-
04	1020	N	1001	-0-	-19	-0-	1001	3			N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*05	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
03	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
01	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-
02	784	N	682	-0-	-102	-0-	682	3			N	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
04	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
04	960	N	852	-0-	-108	-0-	852	3			N	-0-					-0-
05	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
01	899	N	673	-0-	-226	-0-	673	3			N	-0-					-0-
02	812	N	579	-0-	-233	-0-	579	3			N	-0-					-0-
03	868	N	335	-0-	-533	-0-	335	3			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1880	-0-	-383	-0-	1880	3			N	-0-					-0-
01	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
02	2044	X	2003	-0-	-41	-0-	2003	3			N	-0-					-0-
03	2232	X	2199	-0-	-33	-0-	2199	3			N	-0-					-0-
04	2280	X	2098	-0-	-182	-0-	2098	3			N	-0-					-0-
05	2356	X	2198	-0-	-158	-0-	2198	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	1426	N	1225	-0-	-201	-0-	1225	3			N	-0-					-0-
02	1176	N	675	-0-	-501	-0-	675	3			N	-0-					-0-
03	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*05	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	370	-0-	-312	-0-	370	3			N	-0-					-0-
01	620	N	463	-0-	-157	-0-	463	3			N	-0-					-0-
02	532	N	323	-0-	-209	-0-	323	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
01	1891	N	1819	-0-	-72	-0-	1819	3			N	-0-					-0-
02	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
03	1767	N	1382	-0-	-385	-0-	1382	3			N	-0-					-0-
04	1770	N	253	-0-	-1517	-0-	253	3			N	-0-					-0-
*05	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	627	-0-	-241	-0-	627	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	588	N	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
01	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
02	2268	N	2244	-0-	-24	-0-	2244	3			N	-0-					-0-
03	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
04	2430	N	2340	-0-	-90	-0-	2340	3			N	-0-					-0-
05	2480	N	1996	-0-	-484	-0-	1996	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2292	-0-	-157	-0-	2292	3			N	-0-					-0-
01	2387	N	2263	-0-	-124	-0-	2263	3			N	-0-					-0-
02	2128	N	1983	-0-	-145	-0-	1983	3			N	-0-					-0-
03	2294	N	2004	-0-	-290	-0-	2004	3			N	-0-					-0-
04	2190	N	1870	-0-	-320	-0-	1870	3			N	-0-					-0-
05	2201	N	2112	-0-	-89	-0-	2112	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	859	-0-	-164	-0-	859	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
05	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
01	1333	N	1071	-0-	-262	-0-	1071	3			N	-0-					-0-
02	1148	N	891	-0-	-257	-0-	891	3			N	-0-					-0-
03	1147	N	993	-0-	-154	-0-	993	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					45
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					45
02	10	N	10	-0-	-0-	-0-	9	2	1	9	N	1					46
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					46
04	27	N	27	-0-	-0-	-0-	26	2	1	9	N	1					47
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					47

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
01	DLQ G-10		676	-0-	676	676	676	3			Y	-0-					-0-
02	DLQ G-10		350	-0-	350	1026	350	3			Y	-0-					-0-
03	DLQ G-10		646	-0-	646	1672	646	3			Y	-0-					-0-
04	DLQ G-10		417	-0-	417	2089	417	3			Y	-0-					-0-
05	DLQ G-10		438	-0-	438	2527	438	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

12	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
01	DLQ G-10		1038	-0-	1038	1038	1038	3			Y	-0-					-0-
02	DLQ G-10		726	-0-	726	1764	726	3			Y	-0-					-0-
03	DLQ G-10		650	-0-	650	2414	650	3			Y	-0-					-0-
04	DLQ G-10		695	-0-	695	3109	695	3			Y	-0-					-0-
05	DLQ G-10		1013	-0-	1013	4122	1013	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

12	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
01	DLQ G-10		796	-0-	796	796	796	3			Y	-0-					-0-
02	DLQ G-10		500	-0-	500	1296	500	3			Y	-0-					-0-
03	DLQ G-10		415	-0-	415	1711	415	3			Y	-0-					-0-
04	DLQ G-10		536	-0-	536	2247	536	3			Y	-0-					-0-
05	DLQ G-10		408	-0-	408	2655	408	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
01	DLQ G-10		115	-0-	115	115	115	3			Y	-0-					23
02	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					23
03	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					23
04	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					23
05	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

12	310	N	255	-0-	-55	-0-	5	1	249	3	Y	1	2	1			-0-
							1	9									
01	279	N	243	-0-	-36	-0-	4	1	239	3	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	4	1	234	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	6	1	281	3	Y	1	2	1			-0-
							1	9									
01	282	N	282	-0-	-0-	-0-	5	1	277	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	4	1	257	3	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
05	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

12	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	12	1			3
							13	9									
01	316	N	316	-0-	-0-	-0-	5	1	298	3	Y	12	13	1			2
							13	9									
02	280	N	280	-0-	-0-	-0-	5	1	262	3	Y	12	11	1			3
							13	9									
03	322	N	322	-0-	-0-	-0-	7	1	304	3	Y	10	11	1			2
							11	9									
04	308	N	308	-0-	-0-	-0-	7	1	295	3	Y	5	6	1			1
							6	9									
*05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

12	465	N	421	-0-	-44	-0-	9	1	402	3	Y	9	8	1			2
							10	9									
01	435	N	435	-0-	-0-	-0-	7	1	415	3	Y	12	12	1			2
							13	9									
02	428	N	428	-0-	-0-	-0-	7	1	408	3	Y	12	11	1			3
							13	9									
03	476	N	476	-0-	-0-	-0-	10	1	455	3	Y	10	11	1			2
							11	9									
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
*05	467	N	467	-0-	-0-	-0-	9	1	457	3	Y	1	2	1			-0-
							1	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

12	403	N	393	-0-	-10	-0-	8	1	373	3	Y	11	10	1			3
							12	9									
01	394	N	394	-0-	-0-	-0-	6	1	376	3	Y	11	12	1			2
							12	9									
02	336	N	210	-0-	-126	-0-	3	1	198	3	Y	8	8	1			2
							9	9									
03	372	N	361	-0-	-11	-0-	8	1	343	3	Y	9	9	1			2
							10	9									
04	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	5	1			1
							4	9									
*05	380	N	380	-0-	-0-	-0-	8	1	368	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	9	1	441	3	Y	13	12	1			3
							14	9									
01	512	N	512	-0-	-0-	-0-	8	1	486	3	Y	16	16	1			3
							18	9									
02	480	N	480	-0-	-0-	-0-	8	1	459	3	Y	12	12	1			3
							13	9									
03	581	N	581	-0-	-0-	-0-	12	1	558	3	Y	10	11	1			2
							11	9									
04	561	N	561	-0-	-0-	-0-	13	1	542	3	Y	5	6	1			1
							6	9									
*05	628	N	628	-0-	-0-	-0-	13	1	611	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-	-6	-0-	14	1	679	3	Y	13	14	1			3
							14	9									
01	720	N	720	-0-	-0-	-0-	12	1	695	3	Y	12	13	1			2
							13	9									
02	644	N	623	-0-	-21	-0-	10	1	601	3	Y	11	11	1			2
							12	9									
03	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			2
							12	9									
04	736	N	736	-0-	-0-	-0-	17	1	713	3	Y	5	6	1			1
							6	9									
*05	773	N	773	-0-	-0-	-0-	15	1	754	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	138	-0-	-141	-0-	3	1	125	3	Y	9	9	1			2
							10	9									
01	317	N	317	-0-	-0-	-0-	5	1	299	3	Y	12	12	1			2
							13	9									
02	277	N	277	-0-	-0-	-0-	4	1	260	3	Y	12	11	1			3
							13	9									
03	254	N	254	-0-	-0-	-0-	5	1	238	3	Y	10	11	1			2
							11	9									
04	286	N	286	-0-	-0-	-0-	7	1	273	3	Y	5	6	1			1
							6	9									
*05	295	N	295	-0-	-0-	-0-	6	1	285	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	848	-0-	-51	-0-	17	1	819	3	Y	11	10	1			3
							12	9									
01	868	N	856	-0-	-12	-0-	14	1	830	3	Y	11	12	1			2
							12	9									
02	784	N	773	-0-	-11	-0-	13	1	747	3	Y	12	11	1			3
							13	9									
03	857	N	857	-0-	-0-	-0-	18	1	828	3	Y	10	11	1			2
							11	9									
04	841	N	841	-0-	-0-	-0-	20	1	815	3	Y	5	6	1			1
							6	9									
05	868	N	851	-0-	-17	-0-	17	1	830	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	16	1	739	3	Y	3	3	1			1
							3	9									
01	775	N	775	-0-	-0-	-0-	13	1	762	3	Y	-0-	1	1			-0-
02	700	N	700	-0-	-0-	-0-	12	1	688	3	Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	16	1	737	3	Y	-0-					-0-
04	690	N	658	-0-	-32	-0-	16	1	642	3	Y	-0-					-0-
05	713	N	417	-0-	-296	-0-	8	1	409	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

12	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	8	1			2
							10	9									
01	589	N	582	-0-	-7	-0-	9	1	560	3	Y	12	12	1			2
							13	9									
02	558	N	558	-0-	-0-	-0-	9	1	536	3	Y	12	11	1			3
							13	9									
03	605	N	605	-0-	-0-	-0-	13	1	581	3	Y	10	11	1			2
							11	9									
04	578	N	578	-0-	-0-	-0-	14	1	558	3	Y	5	6	1			1
							6	9									
05	589	N	587	-0-	-2	-0-	12	1	571	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

12	627	N	627	-0-	-0-	-0-	13	1	593	3	Y	19	17	1			5
							21	9									
01	641	N	641	-0-	-0-	-0-	10	1	605	3	Y	24	24	1			5
							26	9									
02	504	N	441	-0-	-63	-0-	7	1	411	3	Y	21	21	1			5
							23	9									
03	660	N	660	-0-	-0-	-0-	14	1	622	3	Y	22	22	1			5
							24	9									
04	604	N	604	-0-	-0-	-0-	14	1	579	3	Y	10	12	1			3
							11	9									
*05	612	N	612	-0-	-0-	-0-	12	1	596	3	Y	4	6	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

12	682	N	634	-0-	-48	-0-	13	1	609	3	Y	11	10	1			3
							12	9									
01	682	N	654	-0-	-28	-0-	11	1	631	3	Y	11	12	1			2
							12	9									
02	616	N	604	-0-	-12	-0-	10	1	581	3	Y	12	11	1			3
							13	9									
03	676	N	676	-0-	-0-	-0-	14	1	651	3	Y	10	11	1			2
							11	9									
04	655	N	655	-0-	-0-	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
*05	690	N	690	-0-	-0-	-0-	14	1	672	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	8	1	356	3	Y	8	7	1			2
							9	9									
01	379	N	379	-0-	-0-	-0-	6	1	360	3	Y	12	12	1			2
							13	9									
02	348	N	348	-0-	-0-	-0-	6	1	329	3	Y	12	11	1			3
							13	9									
03	383	N	383	-0-	-0-	-0-	8	1	364	3	Y	10	11	1			2
							11	9									
04	364	N	364	-0-	-0-	-0-	9	1	349	3	Y	5	6	1			1
							6	9									
05	372	N	372	-0-	-0-	-0-	7	1	361	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	10	1	471	3	Y	4	4	1			1
							4	9									
01	496	N	496	-0-	-0-	-0-	8	1	482	3	Y	5	5	1			1
							6	9									
02	459	N	459	-0-	-0-	-0-	8	1	442	3	Y	8	7	1			2
							9	9									
03	510	N	510	-0-	-0-	-0-	11	1	488	3	Y	10	10	1			2
							11	9									
04	491	N	491	-0-	-0-	-0-	12	1	473	3	Y	5	6	1			1
							6	9									
*05	513	N	513	-0-	-0-	-0-	10	1	499	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	3	1	132	3	Y	-0-					-0-
01	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	2	1	113	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	805	-0-	-187	-0-	16	1	776	3	Y	12	11	1			3
							13	9									
01	868	N	868	-0-	-0-	-0-	14	1	842	3	Y	11	12	1			2
							12	9									
02	796	N	796	-0-	-0-	-0-	13	1	770	3	Y	12	11	1			3
							13	9									
03	880	N	880	-0-	-0-	-0-	19	1	850	3	Y	10	11	1			2
							11	9									
04	843	N	843	-0-	-0-	-0-	20	1	817	3	Y	5	6	1			1
							6	9									
05	868	N	817	-0-	-51	-0-	16	1	797	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	734	-0-		-41	-0-	15	1	705	3	Y	13	12	1			3
								14	9									
01	775	N	744	-0-		-31	-0-	12	1	719	3	Y	12	13	1			2
								13	9									
02	700	N	691	-0-		-9	-0-	11	1	667	3	Y	12	11	1			3
								13	9									
03	754	N	754	-0-		-0-	-0-	16	1	727	3	Y	10	11	1			2
								11	9									
04	732	N	732	-0-		-0-	-0-	17	1	709	3	Y	5	6	1			1
								6	9									
05	775	N	758	-0-		-17	-0-	15	1	739	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	744	-0-		-93	-0-	15	1	718	3	Y	10	9	1			3
								11	9									
01	851	N	851	-0-		-0-	-0-	14	1	825	3	Y	11	12	1			2
								12	9									
02	787	N	787	-0-		-0-	-0-	13	1	761	3	Y	12	11	1			3
								13	9									
03	922	N	922	-0-		-0-	-0-	20	1	891	3	Y	10	11	1			2
								11	9									
04	851	N	851	-0-		-0-	-0-	20	1	825	3	Y	5	6	1			1
								6	9									
*05	920	N	920	-0-		-0-	-0-	18	1	898	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-		-0-	-0-	13	1	616	3	Y	12	10	1			3
								13	9									
01	411	N	411	-0-		-0-	-0-	7	1	392	3	Y	11	12	1			2
								12	9									
02	308	N	298	-0-		-10	-0-	5	1	287	3	Y	5	6	1			1
								6	9									
03	690	N	690	-0-		-0-	-0-	15	1	675	3	Y	-0-	1	1			-0-
04	654	N	654	-0-		-0-	-0-	16	1	638	3	Y	-0-					-0-
*05	639	N	639	-0-		-0-	-0-	13	1	626	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	760	-0-		-294	-0-	16	1	737	3	Y	6	6	1			1
								7	9									
01	992	N	799	-0-		-193	-0-	13	1	778	3	Y	7	7	1			1
								8	9									
02	812	N	413	-0-		-399	-0-	7	1	396	3	Y	9	8	1			2
								10	9									
03	806	N	806	-0-		-0-	-0-	17	1	778	3	Y	10	10	1			2
								11	9									
04	845	N	845	-0-		-0-	-0-	20	1	819	3	Y	5	6	1			1
								6	9									
*05	1010	N	1010	-0-		-0-	-0-	20	1	986	3	Y	4	4	1			1
								4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	-0-	29	1	1366	3	Y	19	17	1			5
							21	9									
01	1275	N	1275	-0-	-0-	-0-	20	1	1229	3	Y	24	24	1			5
							26	9									
02	1148	N	1002	-0-	-146	-0-	17	1	962	3	Y	21	21	1			5
							23	9									
03	1499	N	1499	-0-	-0-	-0-	32	1	1444	3	Y	21	21	1			5
							23	9									
04	1356	N	1356	-0-	-0-	-0-	32	1	1313	3	Y	10	12	1			3
							11	9									
*05	1359	N	1359	-0-	-0-	-0-	27	1	1323	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1242	-0-	-60	-0-	26	1	1207	3	Y	8	7	1			2
							9	9									
01	1240	N	1130	-0-	-110	-0-	18	1	1100	3	Y	11	11	1			2
							12	9									
02	1142	N	1142	-0-	-0-	-0-	19	1	1110	3	Y	12	11	1			3
							13	9									
03	1240	N	1126	-0-	-114	-0-	24	1	1091	3	Y	10	11	1			2
							11	9									
04	1200	N	1200	-0-	-0-	-0-	29	1	1165	3	Y	5	6	1			1
							6	9									
05	1240	N	1211	-0-	-29	-0-	24	1	1183	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	6	1	304	3	Y	9	9	1			2
							10	9									
01	303	N	303	-0-	-0-	-0-	5	1	285	3	Y	12	12	1			2
							13	9									
02	289	N	289	-0-	-0-	-0-	5	1	271	3	Y	12	11	1			3
							13	9									
03	328	N	328	-0-	-0-	-0-	7	1	310	3	Y	10	11	1			2
							11	9									
04	328	N	328	-0-	-0-	-0-	8	1	314	3	Y	5	6	1			1
							6	9									
*05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	919	-0-	-42	-0-	19	1	886	3	Y	13	14	1			3
							14	9									
01	930	N	927	-0-	-3	-0-	15	1	899	3	Y	12	13	1			2
							13	9									
02	854	N	854	-0-	-0-	-0-	14	1	827	3	Y	12	11	1			3
							13	9									
03	944	N	944	-0-	-0-	-0-	20	1	913	3	Y	10	11	1			2
							11	9									
04	900	N	889	-0-	-11	-0-	21	1	862	3	Y	5	6	1			1
							6	9									
05	930	N	930	-0-	-0-	-0-	19	1	907	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0-	-0-	22	1	1021	3	Y	21	20	1			5
							23	9									
01	1108	N	1108	-0-	-0-	-0-	18	1	1064	3	Y	24	24	1			5
							26	9									
02	1014	N	1014	-0-	-0-	-0-	17	1	964	3	Y	30	28	1			7
							33	9									
03	1097	N	1097	-0-	-0-	-0-	23	1	1039	3	Y	32	32	1			7
							35	9									
04	1041	N	1041	-0-	-0-	-0-	25	1	1003	3	Y	12	16	1			3
							13	9									
*05	1077	N	1077	-0-	-0-	-0-	21	1	1047	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	11	1	503	3	Y	11	10	1			3
							12	9									
01	489	N	489	-0-	-0-	-0-	8	1	469	3	Y	11	12	1			2
							12	9									
02	432	N	432	-0-	-0-	-0-	7	1	412	3	Y	12	11	1			3
							13	9									
03	465	N	400	-0-	-65	-0-	8	1	382	3	Y	9	10	1			2
							10	9									
04	450	N	307	-0-	-143	-0-	7	1	294	3	Y	5	6	1			1
							6	9									
05	465	N	269	-0-	-196	-0-	5	1	263	3	Y	1	2	1			-0-
							1	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	10	1	482	3	Y	11	10	1			3
							12	9									
01	500	N	500	-0-	-0-	-0-	8	1	480	3	Y	11	12	1			2
							12	9									
02	473	N	473	-0-	-0-	-0-	8	1	452	3	Y	12	11	1			3
							13	9									
03	535	N	535	-0-	-0-	-0-	11	1	513	3	Y	10	11	1			2
							11	9									
04	490	N	490	-0-	-0-	-0-	12	1	472	3	Y	5	6	1			1
							6	9									
05	496	N	494	-0-	-2	-0-	10	1	480	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	547	-0-	-11	-0-	11	1	523	3	Y	12	11	1			3
							13	9									
01	551	N	551	-0-	-0-	-0-	9	1	530	3	Y	11	12	1			2
							12	9									
02	514	N	514	-0-	-0-	-0-	8	1	493	3	Y	12	11	1			3
							13	9									
03	569	N	569	-0-	-0-	-0-	12	1	546	3	Y	10	11	1			2
							11	9									
04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
*05	559	N	559	-0-	-0-	-0-	11	1	544	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	632	-0-	-112	-0-	13	1	615	3	Y	4	4	1			1
							4	9									
01	713	N	604	-0-	-109	-0-	10	1	594	3	Y	-0-	1	1			-0-
02	616	N	548	-0-	-68	-0-	9	1	535	3	Y	4	3	1			1
							4	9									
03	677	N	677	-0-	-0-	-0-	14	1	652	3	Y	10	9	1			2
							11	9									
04	758	N	758	-0-	-0-	-0-	18	1	734	3	Y	5	6	1			1
							6	9									
*05	753	N	753	-0-	-0-	-0-	15	1	734	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

12	744	N	651	-0-	-93	-0-	13	1	626	3	Y	11	10	1			3
							12	9									
01	713	N	672	-0-	-41	-0-	11	1	649	3	Y	11	12	1			2
							12	9									
02	644	N	632	-0-	-12	-0-	10	1	609	3	Y	12	11	1			3
							13	9									
03	751	N	751	-0-	-0-	-0-	16	1	724	3	Y	10	11	1			2
							11	9									
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
*05	804	N	804	-0-	-0-	-0-	16	1	784	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

12	1271	N	1232	-0-	-39	-0-	25	1	1198	3	Y	8	7	1			2
							9	9									
01	1240	N	1228	-0-	-12	-0-	20	1	1196	3	Y	11	11	1			2
							12	9									
02	1158	N	1158	-0-	-0-	-0-	19	1	1126	3	Y	12	11	1			3
							13	9									
03	1285	N	1285	-0-	-0-	-0-	27	1	1247	3	Y	10	11	1			2
							11	9									
04	1228	N	1228	-0-	-0-	-0-	29	1	1193	3	Y	5	6	1			1
							6	9									
*05	1253	N	1253	-0-	-0-	-0-	25	1	1224	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

12	589	N	558	-0-	-31	-0-	11	1	534	3	Y	12	12	1			3
							13	9									
01	558	N	526	-0-	-32	-0-	8	1	506	3	Y	11	12	1			2
							12	9									
02	518	N	518	-0-	-0-	-0-	9	1	498	3	Y	10	10	1			2
							11	9									
03	558	N	555	-0-	-3	-0-	12	1	531	3	Y	11	11	1			2
							12	9									
04	582	N	582	-0-	-0-	-0-	14	1	562	3	Y	5	6	1			1
							6	9									
05	558	N	530	-0-	-28	-0-	11	1	515	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1035	-0-	-81	-0-	21	1	994	3	Y	18	16	1			5
							20	9									
01	1085	N	922	-0-	-163	-0-	15	1	881	3	Y	24	24	1			5
							26	9									
02	952	N	821	-0-	-131	-0-	13	1	784	3	Y	22	22	1			5
							24	9									
03	1111	N	1111	-0-	-0-	-0-	23	1	1064	3	Y	22	22	1			5
							24	9									
04	1066	N	1066	-0-	-0-	-0-	25	1	1030	3	Y	10	12	1			3
							11	9									
*05	1085	N	1085	-0-	-0-	-0-	22	1	1054	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21	-0-	14	1	667	3	Y	10	9	1			2
							11	9									
01	689	N	689	-0-	-0-	-0-	11	1	665	3	Y	12	12	1			2
							13	9									
02	616	N	616	-0-	-0-	-0-	10	1	593	3	Y	12	11	1			3
							13	9									
03	682	N	677	-0-	-5	-0-	14	1	652	3	Y	10	11	1			2
							11	9									
04	660	N	654	-0-	-6	-0-	16	1	632	3	Y	5	6	1			1
							6	9									
05	682	N	679	-0-	-3	-0-	14	1	661	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	8	1	396	3	Y	12	11	1			3
							13	9									
01	465	N	424	-0-	-41	-0-	7	1	405	3	Y	11	12	1			2
							12	9									
02	424	N	424	-0-	-0-	-0-	7	1	404	3	Y	12	11	1			3
							13	9									
03	467	N	467	-0-	-0-	-0-	10	1	446	3	Y	10	11	1			2
							11	9									
04	459	N	459	-0-	-0-	-0-	11	1	442	3	Y	5	6	1			1
							6	9									
*05	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1925	-0-	-90	-0-	40	1	1872	3	Y	12	11	1			3
							13	9									
01	1922	N	1917	-0-	-5	-0-	31	1	1874	3	Y	11	12	1			2
							12	9									
02	1827	N	1827	-0-	-0-	-0-	31	1	1783	3	Y	12	11	1			3
							13	9									
03	2008	N	2008	-0-	-0-	-0-	43	1	1954	3	Y	10	11	1			2
							11	9									
04	1860	N	1855	-0-	-5	-0-	44	1	1805	3	Y	5	6	1			1
							6	9									
05	1922	N	1903	-0-	-19	-0-	38	1	1861	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2227	-0-	-315	-0-	45	1	2125	3	Y	52	54	1			13
							57	9									
01	2883	X	2144	-0-	-739	-0-	34	1	2071	3	Y	35	41	1			7
							39	9									
02	2604	X	1917	-0-	-687	-0-	32	1	1848	3	Y	34	33	1			8
							37	9									
03	2883	X	2207	-0-	-676	-0-	47	1	2125	3	Y	32	33	1			7
							35	9									
04	2520	X	2133	-0-	-387	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2232	X	2121	-0-	-111	-0-	42	1	2066	3	Y	12	13	1			3
							13	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3073	-0-	-213	-0-	63	1	2987	3	Y	21	20	1			5
							23	9									
01	3255	X	3114	-0-	-141	-0-	51	1	3037	3	Y	24	24	1			5
							26	9									
02	2940	X	2807	-0-	-133	-0-	47	1	2736	3	Y	22	22	1			5
							24	9									
03	3193	X	3127	-0-	-66	-0-	67	1	3036	3	Y	22	22	1			5
							24	9									
04	3030	X	2985	-0-	-45	-0-	71	1	2903	3	Y	10	12	1			3
							11	9									
05	3100	X	3046	-0-	-54	-0-	61	1	2976	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1496	-0-	-54	-0-	31	1	1443	3	Y	20	18	1			5
							22	9									
01	1504	N	1504	-0-	-0-	-0-	24	1	1454	3	Y	24	24	1			5
							26	9									
02	1344	N	1330	-0-	-14	-0-	22	1	1284	3	Y	22	22	1			5
							24	9									
03	1488	N	1466	-0-	-22	-0-	31	1	1411	3	Y	22	22	1			5
							24	9									
04	1440	N	1420	-0-	-20	-0-	34	1	1375	3	Y	10	12	1			3
							11	9									
05	1488	N	1458	-0-	-30	-0-	29	1	1420	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1048	-0-	-68	-0-	22	1	1016	3	Y	9	7	1			2
							10	9									
01	1046	N	1046	-0-	-0-	-0-	17	1	1016	3	Y	12	12	1			2
							13	9									
02	896	N	837	-0-	-59	-0-	14	1	817	3	Y	5	6	1			1
							6	9									
03	1054	N	860	-0-	-194	-0-	18	1	842	3	Y	-0-	1	1			-0-
04	1020	N	889	-0-	-131	-0-	21	1	868	3	Y	-0-					-0-
05	930	N	901	-0-	-29	-0-	18	1	883	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	13	1	595	3	Y	7	6	1			2
							8	9									
01	620	N	614	-0-	-6	-0-	10	1	592	3	Y	11	11	1			2
							12	9									
02	560	N	550	-0-	-10	-0-	9	1	528	3	Y	12	11	1			3
							13	9									
03	620	N	608	-0-	-12	-0-	13	1	584	3	Y	10	11	1			2
							11	9									
04	600	N	583	-0-	-17	-0-	14	1	563	3	Y	5	6	1			1
							6	9									
05	620	N	599	-0-	-21	-0-	12	1	583	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1893	-0-	-246	-0-	39	1	1840	3	Y	13	12	1			3
							14	9									
01	2077	N	2022	-0-	-55	-0-	33	1	1976	3	Y	12	13	1			2
							13	9									
02	1824	N	1824	-0-	-0-	-0-	31	1	1780	3	Y	12	11	1			3
							13	9									
03	1891	N	1795	-0-	-96	-0-	38	1	1746	3	Y	10	11	1			2
							11	9									
04	1950	N	1699	-0-	-251	-0-	41	1	1652	3	Y	5	6	1			1
							6	9									
05	2015	N	1727	-0-	-288	-0-	35	1	1688	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	880	-0-	-19	-0-	18	1	859	3	Y	3	4	1			1
							3	9									
01	822	N	822	-0-	-0-	-0-	13	1	809	3	Y	-0-	1	1			-0-
02	696	N	696	-0-	-0-	-0-	12	1	684	3	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	17	1	752	3	Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	17	1	683	3	Y	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	15	1	721	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	16	1	734	3	Y	13	12	1			3
							14	9									
01	768	N	768	-0-	-0-	-0-	12	1	743	3	Y	12	13	1			2
							13	9									
02	687	N	687	-0-	-0-	-0-	11	1	663	3	Y	12	11	1			3
							13	9									
03	761	N	761	-0-	-0-	-0-	16	1	734	3	Y	10	11	1			2
							11	9									
04	729	N	729	-0-	-0-	-0-	17	1	706	3	Y	5	6	1			1
							6	9									
*05	837	N	837	-0-	-0-	-0-	17	1	816	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	664	-0-		-49	-0-	14	1	638	3	Y	11	10	1			3
								12	9									
01	702	N	702	-0-		-0-	-0-	11	1	679	3	Y	11	12	1			2
								12	9									
02	643	N	643	-0-		-0-	-0-	11	1	619	3	Y	12	11	1			3
								13	9									
03	725	N	725	-0-		-0-	-0-	15	1	699	3	Y	10	11	1			2
								11	9									
04	696	N	696	-0-		-0-	-0-	17	1	673	3	Y	5	6	1			1
								6	9									
*05	707	N	707	-0-		-0-	-0-	14	1	689	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	346	-0-		-57	-0-	7	1	339	3	Y	-0-	1	1			-0-
01	372	N	369	-0-		-3	-0-	6	1	363	3	Y	-0-					-0-
02	382	N	382	-0-		-0-	-0-	6	1	369	3	Y	6	5	1			1
								7	9									
03	417	N	417	-0-		-0-	-0-	9	1	396	3	Y	11	10	1			2
								12	9									
04	408	N	408	-0-		-0-	-0-	10	1	392	3	Y	5	6	1			1
								6	9									
*05	431	N	431	-0-		-0-	-0-	9	1	421	3	Y	1	2	1			-0-
								1	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	607	-0-		-13	-0-	12	1	581	3	Y	13	12	1			3
								14	9									
01	620	N	616	-0-		-4	-0-	10	1	593	3	Y	12	13	1			2
								13	9									
02	569	N	569	-0-		-0-	-0-	9	1	547	3	Y	12	11	1			3
								13	9									
03	624	N	624	-0-		-0-	-0-	13	1	600	3	Y	10	11	1			2
								11	9									
04	608	N	608	-0-		-0-	-0-	14	1	588	3	Y	5	6	1			1
								6	9									
*05	622	N	622	-0-		-0-	-0-	12	1	606	3	Y	4	4	1			1
								4	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-		-0-	-0-	26	1	1219	3	Y	7	7	1			2
								8	9									
01	1241	N	1241	-0-		-0-	-0-	20	1	1212	3	Y	8	8	1			2
								9	9									
02	1123	N	1123	-0-		-0-	-0-	19	1	1094	3	Y	9	9	1			2
								10	9									
03	1230	N	1230	-0-		-0-	-0-	26	1	1192	3	Y	11	11	1			2
								12	9									
04	1206	N	1206	-0-		-0-	-0-	29	1	1171	3	Y	5	6	1			1
								6	9									
*05	1182	N	1182	-0-		-0-	-0-	24	1	1154	3	Y	4	4	1			1
								4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	805	-0-	-125	-0-	16	1	777	3	Y	11	10	1			3
							12	9									
01	868	N	806	-0-	-62	-0-	13	1	781	3	Y	11	12	1			2
							12	9									
02	756	N	735	-0-	-21	-0-	12	1	710	3	Y	12	11	1			3
							13	9									
03	819	N	819	-0-	-0-	-0-	17	1	791	3	Y	10	11	1			2
							11	9									
04	780	N	773	-0-	-7	-0-	18	1	749	3	Y	5	6	1			1
							6	9									
05	806	N	759	-0-	-47	-0-	15	1	740	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	773	-0-	-126	-0-	16	1	747	3	Y	9	8	1			2
							10	9									
01	880	N	880	-0-	-0-	-0-	14	1	853	3	Y	12	12	1			2
							13	9									
02	759	N	759	-0-	-0-	-0-	13	1	733	3	Y	12	11	1			3
							13	9									
03	775	N	753	-0-	-22	-0-	16	1	726	3	Y	10	11	1			2
							11	9									
04	840	N	840	-0-	-0-	-0-	20	1	814	3	Y	5	6	1			1
							6	9									
*05	848	N	848	-0-	-0-	-0-	17	1	827	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1312	-0-	-21	-0-	27	1	1273	3	Y	11	10	1			3
							12	9									
01	1302	N	1257	-0-	-45	-0-	20	1	1225	3	Y	11	12	1			2
							12	9									
02	1176	N	1176	-0-	-0-	-0-	20	1	1143	3	Y	12	11	1			3
							13	9									
03	1302	N	1259	-0-	-43	-0-	27	1	1221	3	Y	10	11	1			2
							11	9									
04	1232	N	1232	-0-	-0-	-0-	29	1	1197	3	Y	5	6	1			1
							6	9									
05	1302	N	1268	-0-	-34	-0-	25	1	1239	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	644	-0-	-69	-0-	13	1	622	3	Y	8	7	1			2
							9	9									
01	651	N	641	-0-	-10	-0-	10	1	618	3	Y	12	12	1			2
							13	9									
02	616	N	611	-0-	-5	-0-	10	1	588	3	Y	12	11	1			3
							13	9									
03	656	N	656	-0-	-0-	-0-	14	1	631	3	Y	10	11	1			2
							11	9									
04	632	N	632	-0-	-0-	-0-	15	1	611	3	Y	5	6	1			1
							6	9									
05	682	N	673	-0-	-9	-0-	13	1	656	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28	-0-	5	1	234	3	Y	11	10	1			3
							12	9									
01	248	N	247	-0-	-1	-0-	4	1	231	3	Y	11	12	1			2
							12	9									
02	233	N	233	-0-	-0-	-0-	4	1	216	3	Y	12	11	1			3
							13	9									
03	262	N	262	-0-	-0-	-0-	5	1	246	3	Y	10	11	1			2
							11	9									
04	240	N	234	-0-	-6	-0-	5	1	223	3	Y	5	6	1			1
							6	9									
*05	265	N	265	-0-	-0-	-0-	5	1	256	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2315	N	2315	-0-	-0-	-0-	48	1	2254	3	Y	12	11	1			3
							13	9									
01	2169	N	2169	-0-	-0-	-0-	35	1	2122	3	Y	11	12	1			2
							12	9									
02	1832	N	1832	-0-	-0-	-0-	31	1	1788	3	Y	12	11	1			3
							13	9									
03	1980	N	1980	-0-	-0-	-0-	42	1	1927	3	Y	10	11	1			2
							11	9									
04	1710	N	1248	-0-	-462	-0-	30	1	1212	3	Y	5	6	1			1
							6	9									
05	1767	N	1275	-0-	-492	-0-	26	1	1245	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1602	-0-	-10	-0-	33	1	1555	3	Y	13	13	1			3
							14	9									
01	1674	N	1600	-0-	-74	-0-	26	1	1561	3	Y	12	13	1			2
							13	9									
02	1512	N	1490	-0-	-22	-0-	25	1	1452	3	Y	12	11	1			3
							13	9									
03	1625	N	1625	-0-	-0-	-0-	35	1	1579	3	Y	10	11	1			2
							11	9									
04	1563	N	1563	-0-	-0-	-0-	37	1	1520	3	Y	5	6	1			1
							6	9									
05	1643	N	1469	-0-	-174	-0-	29	1	1436	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	769	-0-	-6	-0-	16	1	740	3	Y	12	11	1			3
							13	9									
01	744	N	701	-0-	-43	-0-	11	1	678	3	Y	11	12	1			2
							12	9									
02	622	N	622	-0-	-0-	-0-	10	1	599	3	Y	12	11	1			3
							13	9									
03	744	N	647	-0-	-97	-0-	14	1	623	3	Y	9	10	1			2
							10	9									
04	690	N	687	-0-	-3	-0-	16	1	665	3	Y	5	6	1			1
							6	9									
*05	701	N	701	-0-	-0-	-0-	14	1	683	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1698	N	1698	-0-	-0-	-0-	35	1	1646	3	Y	15	15	1			4
							17	9									
01	1736	N	1668	-0-	-68	-0-	27	1	1629	3	Y	11	13	1			2
							12	9									
02	1568	N	1512	-0-	-56	-0-	25	1	1474	3	Y	12	11	1			3
							13	9									
03	1705	N	1686	-0-	-19	-0-	36	1	1639	3	Y	10	11	1			2
							11	9									
04	1628	N	1628	-0-	-0-	-0-	39	1	1583	3	Y	5	6	1			1
							6	9									
*05	1675	N	1675	-0-	-0-	-0-	34	1	1637	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2050	-0-	-151	-0-	42	1	1988	3	Y	18	16	1			5
							20	9									
01	2141	N	2141	-0-	-0-	-0-	35	1	2080	3	Y	24	24	1			5
							26	9									
02	2005	N	2005	-0-	-0-	-0-	33	1	1948	3	Y	22	22	1			5
							24	9									
03	2132	N	2132	-0-	-0-	-0-	45	1	2063	3	Y	22	22	1			5
							24	9									
04	2098	N	2098	-0-	-0-	-0-	50	1	2037	3	Y	10	12	1			3
							11	9									
05	2139	N	2128	-0-	-11	-0-	43	1	2076	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2058	-0-	-50	-0-	42	1	1994	3	Y	20	18	1			5
							22	9									
01	2046	N	1901	-0-	-145	-0-	31	1	1844	3	Y	24	24	1			5
							26	9									
02	1931	N	1931	-0-	-0-	-0-	32	1	1875	3	Y	22	22	1			5
							24	9									
03	2124	N	2124	-0-	-0-	-0-	45	1	2055	3	Y	22	22	1			5
							24	9									
04	2041	N	2041	-0-	-0-	-0-	49	1	1981	3	Y	10	12	1			3
							11	9									
05	2139	N	2080	-0-	-59	-0-	42	1	2029	3	Y	8	9	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1815	N	1815	-0-	-0-	-0-	37	1	1764	3	Y	13	13	1			3
							14	9									
01	2821	N	2069	-0-	-752	-0-	34	1	2022	3	Y	12	13	1			2
							13	9									
02	1988	N	1594	-0-	-394	-0-	27	1	1554	3	Y	12	11	1			3
							13	9									
03	1829	N	1642	-0-	-187	-0-	35	1	1596	3	Y	10	11	1			2
							11	9									
04	2010	N	1708	-0-	-302	-0-	41	1	1661	3	Y	5	6	1			1
							6	9									
*05	1907	N	1907	-0-	-0-	-0-	38	1	1865	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	513	-0-	-76	-0-	10	1	490	3	Y	12	11	1			3
							13	9									
01	558	N	514	-0-	-44	-0-	8	1	494	3	Y	11	12	1			2
							12	9									
02	498	N	498	-0-	-0-	-0-	8	1	477	3	Y	12	11	1			3
							13	9									
03	541	N	541	-0-	-0-	-0-	11	1	519	3	Y	10	11	1			2
							11	9									
04	516	N	516	-0-	-0-	-0-	12	1	498	3	Y	5	6	1			1
							6	9									
05	558	N	517	-0-	-41	-0-	10	1	503	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	24	1	1150	3	Y	20	18	1			5
							22	9									
01	1219	N	1219	-0-	-0-	-0-	20	1	1173	3	Y	24	24	1			5
							26	9									
02	1042	N	1042	-0-	-0-	-0-	17	1	1001	3	Y	22	22	1			5
							24	9									
03	1277	N	1277	-0-	-0-	-0-	27	1	1226	3	Y	22	22	1			5
							24	9									
04	1192	N	1192	-0-	-0-	-0-	28	1	1153	3	Y	10	12	1			3
							11	9									
*05	1214	N	1214	-0-	-0-	-0-	24	1	1181	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	6	1	277	3	Y	1	1	1			-0-
							1	9									
01	677	N	677	-0-	-0-	-0-	11	1	653	3	Y	12	10	1			2
							13	9									
02	697	N	697	-0-	-0-	-0-	12	1	672	3	Y	12	11	1			3
							13	9									
03	628	N	628	-0-	-0-	-0-	13	1	604	3	Y	10	11	1			2
							11	9									
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	2	1			-0-
*05	555	N	555	-0-	-0-	-0-	11	1	541	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2671	-0-	-460	-0-	55	1	2603	3	Y	12	12	1			3
							13	9									
01	2821	X	2553	-0-	-268	-0-	42	1	2498	3	Y	12	13	1			2
							13	9									
02	2352	N	2336	-0-	-16	-0-	39	1	2275	3	Y	20	17	1			5
							22	9									
03	2666	N	2568	-0-	-98	-0-	55	1	2490	3	Y	21	21	1			5
							23	9									
04	2533	N	2533	-0-	-0-	-0-	60	1	2463	3	Y	9	11	1			3
							10	9									
*05	2632	N	2632	-0-	-0-	-0-	53	1	2570	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	6	1	278	3	Y	7	6	1			2
							8	9									
01	310	N	296	-0-	-14	-0-	5	1	279	3	Y	11	11	1			2
							12	9									
02	280	N	272	-0-	-8	-0-	4	1	255	3	Y	12	11	1			3
							13	9									
03	303	N	303	-0-	-0-	-0-	6	1	286	3	Y	10	11	1			2
							11	9									
04	300	N	292	-0-	-8	-0-	7	1	279	3	Y	5	6	1			1
							6	9									
05	310	N	293	-0-	-17	-0-	6	1	287	3	Y	-0-	1	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	11	1	499	3	Y	9	8	1			2
							10	9									
01	527	N	501	-0-	-26	-0-	8	1	481	3	Y	11	11	1			2
							12	9									
02	476	N	451	-0-	-25	-0-	7	1	433	3	Y	10	10	1			2
							11	9									
03	527	N	436	-0-	-91	-0-	9	1	415	3	Y	11	11	1			2
							12	9									
04	501	N	501	-0-	-0-	-0-	12	1	483	3	Y	5	6	1			1
							6	9									
05	496	N	437	-0-	-59	-0-	9	1	424	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19	-0-	13	1	633	3	Y	15	13	1			4
							17	9									
01	658	N	658	-0-	-0-	-0-	10	1	630	3	Y	16	17	1			3
							18	9									
02	606	N	606	-0-	-0-	-0-	10	1	583	3	Y	12	12	1			3
							13	9									
03	666	N	666	-0-	-0-	-0-	14	1	641	3	Y	10	11	1			2
							11	9									
04	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
*05	653	N	653	-0-	-0-	-0-	13	1	636	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	343	-0-	-153	-0-	7	1	326	3	Y	9	8	1			2
							10	9									
01	434	N	367	-0-	-67	-0-	6	1	348	3	Y	12	12	1			2
							13	9									
02	443	N	443	-0-	-0-	-0-	7	1	423	3	Y	12	11	1			3
							13	9									
03	488	N	488	-0-	-0-	-0-	10	1	467	3	Y	10	11	1			2
							11	9									
04	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	6	1			1
							6	9									
05	496	N	488	-0-	-8	-0-	10	1	474	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1054	-0-	-31	-0-	21	1	1009	3	Y	22	21	1			5
							24	9									
01	1032	N	1032	-0-	-0-	-0-	16	1	990	3	Y	24	24	1			5
							26	9									
02	943	N	943	-0-	-0-	-0-	16	1	903	3	Y	22	22	1			5
							24	9									
03	1033	N	1033	-0-	-0-	-0-	22	1	987	3	Y	22	22	1			5
							24	9									
04	990	N	866	-0-	-124	-0-	20	1	835	3	Y	10	12	1			3
							11	9									
*05	1032	N	1032	-0-	-0-	-0-	21	1	1002	3	Y	8	9	1			2
							9	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	672	-0-	-10	-0-	14	1	645	3	Y	12	12	1			3
							13	9									
01	666	N	666	-0-	-0-	-0-	11	1	642	3	Y	12	13	1			2
							13	9									
02	649	N	649	-0-	-0-	-0-	11	1	625	3	Y	12	11	1			3
							13	9									
03	720	N	720	-0-	-0-	-0-	15	1	694	3	Y	10	11	1			2
							11	9									
04	688	N	688	-0-	-0-	-0-	16	1	666	3	Y	5	6	1			1
							6	9									
*05	699	N	699	-0-	-0-	-0-	14	1	681	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	551	-0-	-69	-0-	11	1	536	3	Y	4	4	1			1
							4	9									
01	589	N	568	-0-	-21	-0-	9	1	559	3	Y	-0-	1	1			-0-
02	532	N	521	-0-	-11	-0-	9	1	512	3	Y	-0-					-0-
03	578	N	578	-0-	-0-	-0-	12	1	566	3	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	14	1	551	3	Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	12	1	563	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	11	1	516	3	Y	15	13	1			4
							17	9									
01	558	N	558	-0-	-0-	-0-	9	1	531	3	Y	16	17	1			3
							18	9									
02	532	N	532	-0-	-0-	-0-	9	1	509	3	Y	13	13	1			3
							14	9									
03	527	N	527	-0-	-0-	-0-	11	1	505	3	Y	10	11	1			2
							11	9									
04	512	N	512	-0-	-0-	-0-	12	1	494	3	Y	5	6	1			1
							6	9									
*05	529	N	529	-0-	-0-	-0-	11	1	514	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	3	1	145	3	Y	8	8	1			2
							9	9									
01	155	N	149	-0-	-6	-0-	2	1	147	3	Y	-0-	2	1			-0-
02	140	N	134	-0-	-6	-0-	2	1	129	3	Y	3	2	1			1
							3	9									
03	155	N	147	-0-	-8	-0-	3	1	134	3	Y	9	8	1			2
							10	9									
04	150	N	133	-0-	-17	-0-	3	1	126	3	Y	4	5	1			1
							4	9									
*05	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	836	-0-	-63	-0-	17	1	811	3	Y	7	6	1			2
							8	9									
01	868	N	848	-0-	-20	-0-	14	1	827	3	Y	6	7	1			1
							7	9									
02	784	N	769	-0-	-15	-0-	13	1	754	3	Y	2	3	1			-0-
							2	9									
03	838	N	838	-0-	-0-	-0-	18	1	820	3	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	20	1	802	3	Y	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	17	1	821	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	390	-0-	-13	-0-	8	1	370	3	Y	11	10	1			3
							12	9									
01	403	N	396	-0-	-7	-0-	6	1	378	3	Y	11	12	1			2
							12	9									
02	367	N	367	-0-	-0-	-0-	6	1	348	3	Y	12	11	1			3
							13	9									
03	403	N	398	-0-	-5	-0-	8	1	379	3	Y	10	11	1			2
							11	9									
04	390	N	379	-0-	-11	-0-	9	1	364	3	Y	5	6	1			1
							6	9									
05	403	N	389	-0-	-14	-0-	8	1	377	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1163	-0-	-15	-0-	24	1	1118	3	Y	19	16	1			5
							21	9									
01	1116	N	1116	-0-	-0-	-0-	18	1	1072	3	Y	24	24	1			5
							26	9									
02	827	N	827	-0-	-0-	-0-	14	1	799	3	Y	13	15	1			3
							14	9									
03	1116	N	941	-0-	-175	-0-	20	1	910	3	Y	10	11	1			2
							11	9									
04	1080	N	985	-0-	-95	-0-	23	1	956	3	Y	5	6	1			1
							6	9									
*05	978	N	978	-0-	-0-	-0-	20	1	954	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-	-37	-0-	9	1	440	3	Y	9	8	1			2
							10	9									
01	465	N	463	-0-	-2	-0-	7	1	443	3	Y	12	12	1			2
							13	9									
02	454	N	454	-0-	-0-	-0-	7	1	434	3	Y	12	11	1			3
							13	9									
03	506	N	506	-0-	-0-	-0-	11	1	484	3	Y	10	11	1			2
							11	9									
04	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	6	1			1
							6	9									
*05	496	N	496	-0-	-0-	-0-	10	1	482	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	14	1	658	3	Y	11	10	1			3
							12	9									
01	713	N	676	-0-	-37	-0-	11	1	653	3	Y	11	12	1			2
							12	9									
02	616	N	606	-0-	-10	-0-	10	1	583	3	Y	12	11	1			3
							13	9									
03	682	N	663	-0-	-19	-0-	14	1	638	3	Y	10	11	1			2
							11	9									
04	660	N	645	-0-	-15	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	682	N	653	-0-	-29	-0-	13	1	636	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	8	1	361	3	Y	3	3	1			1
							3	9									
01	372	N	368	-0-	-4	-0-	6	1	362	3	Y	-0-	1	1			-0-
02	349	N	349	-0-	-0-	-0-	6	1	343	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	8	1	377	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	9	1	361	3	Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	969	-0-	-85	-0-	20	1	928	3	Y	19	17	1			5
							21	9									
01	992	N	988	-0-	-4	-0-	16	1	946	3	Y	24	24	1			5
							26	9									
02	896	N	824	-0-	-72	-0-	14	1	786	3	Y	22	22	1			5
							24	9									
03	1002	N	1002	-0-	-0-	-0-	21	1	957	3	Y	22	22	1			5
							24	9									
04	960	N	900	-0-	-60	-0-	21	1	868	3	Y	10	12	1			3
							11	9									
*05	967	N	967	-0-	-0-	-0-	19	1	939	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	23	1	1081	3	Y	11	10	1			3
							12	9									
01	992	N	936	-0-	-56	-0-	15	1	909	3	Y	11	12	1			2
							12	9									
02	898	N	898	-0-	-0-	-0-	15	1	870	3	Y	12	11	1			3
							13	9									
03	992	N	957	-0-	-35	-0-	20	1	926	3	Y	10	11	1			2
							11	9									
04	942	N	942	-0-	-0-	-0-	22	1	914	3	Y	5	6	1			1
							6	9									
05	992	N	874	-0-	-118	-0-	17	1	853	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	11	1	524	3	Y	11	10	1			3
							12	9									
01	571	N	571	-0-	-0-	-0-	9	1	550	3	Y	11	12	1			2
							12	9									
02	520	N	520	-0-	-0-	-0-	9	1	498	3	Y	12	11	1			3
							13	9									
03	573	N	573	-0-	-0-	-0-	12	1	550	3	Y	10	11	1			2
							11	9									
04	556	N	556	-0-	-0-	-0-	13	1	537	3	Y	5	6	1			1
							6	9									
*05	666	N	666	-0-	-0-	-0-	13	1	649	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	430	-0-	-35	-0-	9	1	408	3	Y	12	12	1			3
							13	9									
01	496	N	344	-0-	-152	-0-	5	1	327	3	Y	11	12	1			2
							12	9									
02	375	N	375	-0-	-0-	-0-	6	1	356	3	Y	12	11	1			3
							13	9									
03	434	N	434	-0-	-0-	-0-	9	1	414	3	Y	10	11	1			2
							11	9									
04	434	N	434	-0-	-0-	-0-	10	1	418	3	Y	5	6	1			1
							6	9									
*05	486	N	486	-0-	-0-	-0-	10	1	472	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	18	1	857	3	Y	11	11	1			3
							12	9									
01	930	N	859	-0-	-71	-0-	14	1	833	3	Y	11	12	1			2
							12	9									
02	812	N	791	-0-	-21	-0-	13	1	765	3	Y	12	11	1			3
							13	9									
03	899	N	864	-0-	-35	-0-	18	1	835	3	Y	10	11	1			2
							11	9									
04	840	N	822	-0-	-18	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
*05	972	N	972	-0-	-0-	-0-	19	1	949	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1993	-0-	-115	-0-	41	1	1941	3	Y	10	9	1			2
							11	9									
01	1984	N	1895	-0-	-89	-0-	31	1	1851	3	Y	12	12	1			2
							13	9									
02	1792	N	1792	-0-	-0-	-0-	30	1	1749	3	Y	12	11	1			3
							13	9									
03	1984	N	1824	-0-	-160	-0-	39	1	1774	3	Y	10	11	1			2
							11	9									
04	1830	N	1786	-0-	-44	-0-	43	1	1737	3	Y	5	6	1			1
							6	9									
05	1984	N	1658	-0-	-326	-0-	33	1	1621	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	15	1	705	3	Y	11	10	1			3
							12	9									
01	636	N	636	-0-	-0-	-0-	10	1	614	3	Y	11	12	1			2
							12	9									
02	593	N	593	-0-	-0-	-0-	10	1	573	3	Y	9	9	1			2
							10	9									
03	647	N	647	-0-	-0-	-0-	14	1	633	3	Y	-0-	2	1			-0-
04	624	N	624	-0-	-0-	-0-	15	1	609	3	Y	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	13	1	630	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	20	1	945	3	Y	10	9	1			2
							11	9									
01	948	N	948	-0-	-0-	-0-	15	1	920	3	Y	12	12	1			2
							13	9									
02	885	N	885	-0-	-0-	-0-	15	1	857	3	Y	12	11	1			3
							13	9									
03	982	N	982	-0-	-0-	-0-	21	1	950	3	Y	10	11	1			2
							11	9									
04	926	N	926	-0-	-0-	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
*05	946	N	946	-0-	-0-	-0-	19	1	923	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	764	-0-	-42	-0-	16	1	738	3	Y	9	8	1			2
							10	9									
01	682	N	581	-0-	-101	-0-	9	1	559	3	Y	12	12	1			2
							13	9									
02	560	N	520	-0-	-40	-0-	9	1	504	3	Y	6	7	1			1
							7	9									
03	744	N	569	-0-	-175	-0-	12	1	557	3	Y	-0-	1	1			-0-
04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	15	1	711	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	879	-0-	-51	-0-	18	1	849	3	Y	11	10	1			3
							12	9									
01	986	N	986	-0-	-0-	-0-	16	1	958	3	Y	11	12	1			2
							12	9									
02	887	N	887	-0-	-0-	-0-	15	1	852	3	Y	18	16	1			4
							20	9									
03	950	N	950	-0-	-0-	-0-	20	1	906	3	Y	22	21	1			5
							24	9									
04	916	N	916	-0-	-0-	-0-	22	1	883	3	Y	10	12	1			3
							11	9									
*05	932	N	932	-0-	-0-	-0-	19	1	909	3	Y	4	6	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	456	-0-	-71	-0-	9	1	446	3	Y	1	2	1			-0-
							1	9									
01	496	N	495	-0-	-1	-0-	8	1	487	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	8	1	493	3	Y	8	6	1			2
							9	9									
03	538	N	538	-0-	-0-	-0-	11	1	516	3	Y	10	10	1			2
							11	9									
04	517	N	517	-0-	-0-	-0-	12	1	499	3	Y	5	6	1			1
							6	9									
*05	533	N	533	-0-	-0-	-0-	11	1	518	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	14	1	651	3	Y	5	6	1			1
							6	9									
01	669	N	669	-0-	-0-	-0-	11	1	658	3	Y	-0-	1	1			-0-
02	616	N	583	-0-	-33	-0-	10	1	573	3	Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	15	1	683	3	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	8	1	389	3	Y	8	7	1			2
							9	9									
01	522	N	522	-0-	-0-	-0-	8	1	502	3	Y	11	11	1			2
							12	9									
02	501	N	501	-0-	-0-	-0-	8	1	480	3	Y	12	11	1			3
							13	9									
03	489	N	489	-0-	-0-	-0-	10	1	468	3	Y	10	11	1			2
							11	9									
04	458	N	458	-0-	-0-	-0-	11	1	441	3	Y	5	6	1			1
							6	9									
*05	460	N	460	-0-	-0-	-0-	9	1	447	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	743	-0-	-63	-0-	15	1	724	3	Y	4	5	1			1
							4	9									
01	744	N	720	-0-	-24	-0-	12	1	708	3	Y	-0-	1	1			-0-
02	676	N	676	-0-	-0-	-0-	11	1	665	3	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	16	1	732	3	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	17	1	698	3	Y	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	15	1	745	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	10	1	491	3	Y	10	9	1			3
							11	9									
01	527	N	517	-0-	-10	-0-	8	1	497	3	Y	11	12	1			2
							12	9									
02	484	N	484	-0-	-0-	-0-	8	1	463	3	Y	12	11	1			3
							13	9									
03	537	N	537	-0-	-0-	-0-	11	1	515	3	Y	10	11	1			2
							11	9									
04	510	N	505	-0-	-5	-0-	12	1	487	3	Y	5	6	1			1
							6	9									
05	527	N	519	-0-	-8	-0-	10	1	505	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	393	-0-	-41	-0-	8	1	382	3	Y	3	3	1			1
							3	9									
01	403	N	396	-0-	-7	-0-	6	1	390	3	Y	-0-	1	1			-0-
02	364	N	363	-0-	-1	-0-	6	1	356	3	Y	1	1	1			-0-
							1	9									
03	415	N	415	-0-	-0-	-0-	9	1	394	3	Y	11	9	1			2
							12	9									
04	393	N	393	-0-	-0-	-0-	9	1	378	3	Y	5	6	1			1
							6	9									
*05	405	N	405	-0-	-0-	-0-	8	1	393	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	210	-0-	-100	-0-	4	1	206	3	Y	-0-	1	1			-0-
01	279	N	229	-0-	-50	-0-	4	1	225	3	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	4	1	228	3	Y	5	4	1			1
							6	9									
03	266	N	266	-0-	-0-	-0-	5	1	249	3	Y	11	10	1			2
							12	9									
04	260	N	260	-0-	-0-	-0-	6	1	248	3	Y	5	6	1			1
							6	9									
05	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	8	1	373	3	Y	10	9	1			2
							11	9									
01	402	N	402	-0-	-0-	-0-	6	1	383	3	Y	12	12	1			2
							13	9									
02	364	N	364	-0-	-0-	-0-	6	1	345	3	Y	12	11	1			3
							13	9									
03	405	N	405	-0-	-0-	-0-	8	1	386	3	Y	10	11	1			2
							11	9									
04	394	N	394	-0-	-0-	-0-	9	1	379	3	Y	5	6	1			1
							6	9									
*05	402	N	402	-0-	-0-	-0-	8	1	390	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	510	-0-	-79	-0-	10	1	488	3	Y	11	10	1			3
							12	9									
01	558	N	513	-0-	-45	-0-	8	1	493	3	Y	11	12	1			2
							12	9									
02	489	N	489	-0-	-0-	-0-	8	1	468	3	Y	12	11	1			3
							13	9									
03	515	N	515	-0-	-0-	-0-	11	1	493	3	Y	10	11	1			2
							11	9									
04	535	N	535	-0-	-0-	-0-	13	1	516	3	Y	5	6	1			1
							6	9									
05	527	N	523	-0-	-4	-0-	10	1	509	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	12	1	586	3	Y	11	10	1			3
							12	9									
01	620	N	572	-0-	-48	-0-	9	1	551	3	Y	11	12	1			2
							12	9									
02	560	N	554	-0-	-6	-0-	9	1	532	3	Y	12	11	1			3
							13	9									
03	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			2
							11	9									
04	616	N	616	-0-	-0-	-0-	15	1	595	3	Y	5	6	1			1
							6	9									
05	620	N	620	-0-	-0-	-0-	12	1	604	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	842	-0-	-119	-0-	17	1	813	3	Y	11	10	1			3
							12	9									
01	899	N	812	-0-	-87	-0-	13	1	787	3	Y	11	12	1			2
							12	9									
02	812	N	663	-0-	-149	-0-	11	1	639	3	Y	12	11	1			3
							13	9									
03	837	N	790	-0-	-47	-0-	17	1	762	3	Y	10	11	1			2
							11	9									
04	793	N	793	-0-	-0-	-0-	19	1	768	3	Y	5	6	1			1
							6	9									
*05	908	N	908	-0-	-0-	-0-	18	1	886	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	890	-0-	-40	-0-	18	1	860	3	Y	11	10	1			3
							12	9									
01	899	N	893	-0-	-6	-0-	14	1	867	3	Y	11	12	1			2
							12	9									
02	802	N	802	-0-	-0-	-0-	13	1	776	3	Y	12	11	1			3
							13	9									
03	899	N	880	-0-	-19	-0-	19	1	850	3	Y	10	11	1			2
							11	9									
04	870	N	822	-0-	-48	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	899	N	851	-0-	-48	-0-	17	1	830	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	11	1	496	3	Y	11	10	1			3
							12	9									
01	558	N	505	-0-	-53	-0-	8	1	485	3	Y	11	12	1			2
							12	9									
02	476	N	451	-0-	-25	-0-	7	1	431	3	Y	12	11	1			3
							13	9									
03	527	N	485	-0-	-42	-0-	10	1	464	3	Y	10	11	1			2
							11	9									
04	481	N	481	-0-	-0-	-0-	11	1	464	3	Y	5	6	1			1
							6	9									
05	496	N	475	-0-	-21	-0-	9	1	462	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	12	1	584	3	Y	9	8	1			2
							10	9									
01	620	N	615	-0-	-5	-0-	10	1	592	3	Y	12	12	1			2
							13	9									
02	560	N	557	-0-	-3	-0-	9	1	535	3	Y	12	11	1			3
							13	9									
03	622	N	622	-0-	-0-	-0-	13	1	598	3	Y	10	11	1			2
							11	9									
04	600	N	598	-0-	-2	-0-	14	1	578	3	Y	5	6	1			1
							6	9									
05	620	N	609	-0-	-11	-0-	12	1	593	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1127	-0-		-51	-0-	23	1	1090	3	Y	13	13	1			3
								14	9									
01	1147	N	1134	-0-		-13	-0-	18	1	1103	3	Y	12	13	1			2
								13	9									
02	1042	N	1042	-0-		-0-	-0-	17	1	1012	3	Y	12	11	1			3
								13	9									
03	1138	N	1138	-0-		-0-	-0-	24	1	1103	3	Y	10	11	1			2
								11	9									
04	1110	N	1095	-0-		-15	-0-	26	1	1063	3	Y	5	6	1			1
								6	9									
05	1147	N	1136	-0-		-11	-0-	23	1	1109	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-		-0-	-0-	18	1	845	3	Y	9	8	1			2
								10	9									
01	1112	N	1112	-0-		-0-	-0-	18	1	1081	3	Y	12	12	1			2
								13	9									
02	995	N	995	-0-		-0-	-0-	17	1	965	3	Y	12	11	1			3
								13	9									
03	780	N	780	-0-		-0-	-0-	17	1	752	3	Y	10	11	1			2
								11	9									
04	660	N	636	-0-		-24	-0-	15	1	615	3	Y	5	6	1			1
								6	9									
05	682	N	642	-0-		-40	-0-	13	1	625	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-		-0-	-0-	24	1	1136	3	Y	20	19	1			5
								22	9									
01	1302	N	1156	-0-		-146	-0-	19	1	1111	3	Y	24	24	1			5
								26	9									
02	1148	N	959	-0-		-189	-0-	16	1	919	3	Y	22	22	1			5
								24	9									
03	1178	N	1114	-0-		-64	-0-	23	1	1067	3	Y	22	22	1			5
								24	9									
04	1110	N	1056	-0-		-54	-0-	25	1	1020	3	Y	10	12	1			3
								11	9									
05	1054	N	1041	-0-		-13	-0-	21	1	1011	3	Y	8	9	1			2
								9	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1389	-0-		-6	-0-	28	1	1338	3	Y	21	19	1			5
								23	9									
01	1394	N	1394	-0-		-0-	-0-	22	1	1346	3	Y	24	24	1			5
								26	9									
02	1235	N	1235	-0-		-0-	-0-	20	1	1191	3	Y	22	22	1			5
								24	9									
03	1365	N	1365	-0-		-0-	-0-	29	1	1312	3	Y	22	22	1			5
								24	9									
04	1320	N	1304	-0-		-16	-0-	31	1	1262	3	Y	10	12	1			3
								11	9									
05	1364	N	1326	-0-		-38	-0-	26	1	1291	3	Y	8	9	1			2
								9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1118	-0-	-122	-0-	23	1	1084	3	Y	10	9	1			2
							11	9									
01	1209	N	1123	-0-	-86	-0-	18	1	1092	3	Y	12	12	1			2
							13	9									
02	1092	N	1055	-0-	-37	-0-	18	1	1024	3	Y	12	11	1			3
							13	9									
03	1225	N	1225	-0-	-0-	-0-	26	1	1188	3	Y	10	11	1			2
							11	9									
04	1136	N	1136	-0-	-0-	-0-	27	1	1103	3	Y	5	6	1			1
							6	9									
05	1178	N	1142	-0-	-36	-0-	23	1	1115	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	867	-0-	-1	-0-	18	1	837	3	Y	11	10	1			3
							12	9									
01	878	N	878	-0-	-0-	-0-	14	1	852	3	Y	11	12	1			2
							12	9									
02	812	N	800	-0-	-12	-0-	13	1	774	3	Y	12	11	1			3
							13	9									
03	874	N	874	-0-	-0-	-0-	19	1	844	3	Y	10	11	1			2
							11	9									
04	868	N	868	-0-	-0-	-0-	21	1	841	3	Y	5	6	1			1
							6	9									
05	899	N	727	-0-	-172	-0-	15	1	708	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1198	-0-	-42	-0-	25	1	1160	3	Y	12	12	1			3
							13	9									
01	1209	N	1207	-0-	-2	-0-	20	1	1174	3	Y	12	13	1			2
							13	9									
02	1114	N	1114	-0-	-0-	-0-	19	1	1082	3	Y	12	11	1			3
							13	9									
03	1221	N	1221	-0-	-0-	-0-	26	1	1184	3	Y	10	11	1			2
							11	9									
04	1183	N	1183	-0-	-0-	-0-	28	1	1149	3	Y	5	6	1			1
							6	9									
*05	1214	N	1214	-0-	-0-	-0-	24	1	1186	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	15	1	699	3	Y	11	10	1			3
							12	9									
01	707	N	707	-0-	-0-	-0-	11	1	684	3	Y	11	12	1			2
							12	9									
02	667	N	667	-0-	-0-	-0-	11	1	643	3	Y	12	11	1			3
							13	9									
03	713	N	711	-0-	-2	-0-	15	1	685	3	Y	10	11	1			2
							11	9									
04	690	N	681	-0-	-9	-0-	16	1	659	3	Y	5	6	1			1
							6	9									
05	744	N	683	-0-	-61	-0-	14	1	665	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	10	1	465	3	Y	11	10	1			3
							12	9									
01	482	N	482	-0-	-0-	-0-	8	1	462	3	Y	11	12	1			2
							12	9									
02	449	N	449	-0-	-0-	-0-	7	1	429	3	Y	12	11	1			3
							13	9									
03	493	N	493	-0-	-0-	-0-	10	1	472	3	Y	10	11	1			2
							11	9									
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
*05	478	N	478	-0-	-0-	-0-	10	1	464	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	8	1	366	3	Y	10	9	1			2
							11	9									
01	403	N	391	-0-	-12	-0-	6	1	372	3	Y	12	12	1			2
							13	9									
02	364	N	347	-0-	-17	-0-	6	1	328	3	Y	12	11	1			3
							13	9									
03	383	N	383	-0-	-0-	-0-	8	1	364	3	Y	10	11	1			2
							11	9									
04	390	N	366	-0-	-24	-0-	9	1	351	3	Y	5	6	1			1
							6	9									
*05	375	N	375	-0-	-0-	-0-	7	1	364	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	532	-0-	-88	-0-	11	1	500	3	Y	19	17	1			5
							21	9									
01	589	N	548	-0-	-41	-0-	9	1	514	3	Y	23	23	1			5
							25	9									
02	532	N	503	-0-	-29	-0-	8	1	464	3	Y	28	26	1			7
							31	9									
03	567	N	567	-0-	-0-	-0-	11	1	521	3	Y	32	32	1			7
							35	9									
04	540	N	539	-0-	-1	-0-	13	1	511	3	Y	14	17	1			4
							15	9									
05	558	N	554	-0-	-4	-0-	11	1	530	3	Y	12	13	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1081	-0-	-97	-0-	22	1	1044	3	Y	14	13	1			4
							15	9									
01	1086	N	1086	-0-	-0-	-0-	18	1	1050	3	Y	16	17	1			3
							18	9									
02	1040	N	1040	-0-	-0-	-0-	17	1	1009	3	Y	13	13	1			3
							14	9									
03	1136	N	1136	-0-	-0-	-0-	24	1	1101	3	Y	10	11	1			2
							11	9									
04	1090	N	1090	-0-	-0-	-0-	26	1	1058	3	Y	5	6	1			1
							6	9									
*05	1120	N	1120	-0-	-0-	-0-	22	1	1094	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1529	-0-	-207	-0-	31	1	1486	3	Y	11	11	1			3
							12	9									
01	1736	N	1549	-0-	-187	-0-	25	1	1512	3	Y	11	12	1			2
							12	9									
02	1540	N	1450	-0-	-90	-0-	24	1	1414	3	Y	11	11	1			2
							12	9									
03	1533	N	1533	-0-	-0-	-0-	33	1	1488	3	Y	11	11	1			2
							12	9									
04	1500	N	1363	-0-	-137	-0-	32	1	1325	3	Y	5	6	1			1
							6	9									
05	1612	N	1355	-0-	-257	-0-	27	1	1324	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1037	-0-	-17	-0-	21	1	1005	3	Y	10	9	1			3
							11	9									
01	1054	N	1047	-0-	-7	-0-	17	1	1018	3	Y	11	12	1			2
							12	9									
02	973	N	973	-0-	-0-	-0-	16	1	944	3	Y	12	11	1			3
							13	9									
03	1023	N	946	-0-	-77	-0-	20	1	915	3	Y	10	11	1			2
							11	9									
04	1029	N	1029	-0-	-0-	-0-	24	1	999	3	Y	5	6	1			1
							6	9									
05	1054	N	1050	-0-	-4	-0-	21	1	1025	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1736	-0-	-31	-0-	36	1	1681	3	Y	17	15	1			4
							19	9									
01	1736	N	1584	-0-	-152	-0-	26	1	1537	3	Y	19	19	1			4
							21	9									
02	1708	N	1463	-0-	-245	-0-	24	1	1417	3	Y	20	19	1			5
							22	9									
03	1736	N	1640	-0-	-96	-0-	35	1	1582	3	Y	21	21	1			5
							23	9									
04	1573	N	1573	-0-	-0-	-0-	37	1	1525	3	Y	10	12	1			3
							11	9									
05	1612	N	1569	-0-	-43	-0-	31	1	1529	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2382	N	2382	-0-	-0-	-0-	49	1	2314	3	Y	17	15	1			4
							19	9									
01	2305	N	2305	-0-	-0-	-0-	37	1	2242	3	Y	24	23	1			5
							26	9									
02	1915	N	1915	-0-	-0-	-0-	32	1	1860	3	Y	21	21	1			5
							23	9									
03	2139	N	1661	-0-	-478	-0-	35	1	1604	3	Y	20	21	1			4
							22	9									
04	3000	N	3366	-0-	366	366	37	1	1504	3	Y	1659	1215	1			448
							1825	9									
*05	3100	N	3965	-0-	865	1231	32	1	1557	3	Y	2160	2030	1			578
							2376	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	999	-0-	-86	-0-	20	1	967	3	N	11	10	1			3
							12	9									
01	1023	N	1022	-0-	-1	-0-	17	1	993	3	N	11	12	1			2
							12	9									
02	924	N	915	-0-	-9	-0-	15	1	887	3	N	12	11	1			3
							13	9									
03	996	N	996	-0-	-0-	-0-	21	1	964	3	N	10	11	1			2
							11	9									
04	990	N	951	-0-	-39	-0-	23	1	922	3	N	5	6	1			1
							6	9									
05	1023	N	969	-0-	-54	-0-	19	1	946	3	N	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	877	-0-	-22	-0-	18	1	845	3	Y	13	12	1			3
							14	9									
01	868	N	866	-0-	-2	-0-	14	1	834	3	Y	16	16	1			3
							18	9									
02	816	N	816	-0-	-0-	-0-	14	1	788	3	Y	13	13	1			3
							14	9									
03	868	N	791	-0-	-77	-0-	17	1	763	3	Y	10	11	1			2
							11	9									
04	840	N	766	-0-	-74	-0-	18	1	742	3	Y	5	6	1			1
							6	9									
*05	884	N	884	-0-	-0-	-0-	18	1	862	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	457	-0-	-8	-0-	9	1	436	3	Y	11	10	1			3
							12	9									
01	465	N	418	-0-	-47	-0-	7	1	400	3	Y	10	11	1			2
							11	9									
02	420	N	411	-0-	-9	-0-	7	1	393	3	Y	10	10	1			2
							11	9									
03	465	N	441	-0-	-24	-0-	9	1	421	3	Y	10	10	1			2
							11	9									
04	433	N	433	-0-	-0-	-0-	10	1	417	3	Y	5	6	1			1
							6	9									
05	465	N	446	-0-	-19	-0-	9	1	433	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1643	-0-	-0-	-0-	34	1	1600	3	Y	8	8	1			2
							9	9									
01	1985	N	1985	-0-	-0-	-0-	32	1	1941	3	Y	11	11	1			2
							12	9									
02	1601	N	1601	-0-	-0-	-0-	27	1	1555	3	Y	17	15	1			4
							19	9									
03	1075	N	1075	-0-	-0-	-0-	23	1	1028	3	Y	22	21	1			5
							24	9									
04	881	N	881	-0-	-0-	-0-	21	1	849	3	Y	10	12	1			3
							11	9									
*05	892	N	892	-0-	-0-	-0-	18	1	870	3	Y	4	6	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1528	-0-		-301	-0-	31	1	1476	3	Y	19	17	1			5
								21	9									
01	1826	N	1826	-0-		-0-	-0-	29	1	1771	3	Y	24	24	1			5
								26	9									
02	1754	N	1754	-0-		-0-	-0-	29	1	1701	3	Y	22	22	1			5
								24	9									
03	1519	N	797	-0-		-722	-0-	17	1	759	3	Y	19	20	1			4
								21	9									
04	1740	N	1655	-0-		-85	-0-	39	1	1605	3	Y	10	11	1			3
								11	9									
05	1798	N	1703	-0-		-95	-0-	34	1	1660	3	Y	8	9	1			2
								9	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-		-0-	-0-	24	1	1145	3	N	17	16	1			4
								19	9									
01	1333	N	1173	-0-		-160	-0-	19	1	1128	3	N	24	23	1			5
								26	9									
02	1120	N	949	-0-		-171	-0-	16	1	909	3	N	22	22	1			5
								24	9									
03	1178	N	870	-0-		-308	-0-	18	1	828	3	N	22	22	1			5
								24	9									
04	1140	N	947	-0-		-193	-0-	22	1	914	3	N	10	12	1			3
								11	9									
05	1054	N	960	-0-		-94	-0-	19	1	934	3	N	6	7	1			2
								7	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1959	-0-		-459	-0-	40	1	1906	3	Y	12	11	1			3
								13	9									
01	2573	N	1961	-0-		-612	-0-	32	1	1917	3	Y	11	12	1			2
								12	9									
02	2128	N	1879	-0-		-249	-0-	32	1	1834	3	Y	12	11	1			3
								13	9									
03	2102	N	2102	-0-		-0-	-0-	45	1	2046	3	Y	10	11	1			2
								11	9									
04	2056	N	2056	-0-		-0-	-0-	49	1	2001	3	Y	5	6	1			1
								6	9									
05	2077	N	2036	-0-		-41	-0-	41	1	1991	3	Y	4	4	1			1
								4	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-		-0-	-0-	409	1			N	-0-					51
01	419	N	419	-0-		-0-	-0-	419	1			N	-0-					51
02	368	N	368	-0-		-0-	-0-	366	1	2	9	N	2					53
03	411	N	411	-0-		-0-	-0-	411	1			N	-0-					53
04	420	N	404	-0-		-16	-0-	402	1	2	9	N	2					55
*05	408	N	408	-0-		-0-	-0-	408	1			N	-0-					55

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-			-0-
03	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
*05	411	N	411	-0-	-0-	-0-	411	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1250	N	1250	-0-	-0-	-0-	109	1	1141	2	N	-0-			-0-
01	1860	N	1045	-0-	-815	-0-	114	1	931	2	N	-0-			-0-
02	1647	N	1647	-0-	-0-	-0-	144	1	1503	2	N	-0-			-0-
03	1247	N	1247	-0-	-0-	-0-	96	1	1151	2	N	-0-			-0-
04	1836	N	1836	-0-	-0-	-0-	134	1	1702	2	N	-0-			-0-
05	1829	N	1648	-0-	-181	-0-	129	1	1519	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	295	-0-	-46	-0-	295	2			N	-0-			-0-
01	310	N	260	-0-	-50	-0-	260	2			N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-			-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
05	310	N	216	-0-	-94	-0-	216	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-			-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-			-0-
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-			-0-
03	837	N	809	-0-	-28	-0-	809	2			N	-0-			-0-
04	926	N	926	-0-	-0-	-0-	926	2			N	-0-			-0-
*05	926	N	926	-0-	-0-	-0-	926	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	179	-0-	-38	-0-	179	2			N	-0-			23
01	217	N	171	-0-	-46	-0-	171	2			N	-0-			23
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-			23
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-			23
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-			23
*05	220	N	220	-0-	-0-	-0-	220	2			N	-0-			23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-
*05	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-			-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-			-0-
03	589	N	486	-0-	-103	-0-	486	2			N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-			-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
02	504	N	463	-0-	-41	-0-	463	2			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					2
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					2
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					2
03	279	N	195	-0-	-84	-0-	195	2			N	-0-					2
04	270	N	90	-0-	-180	-0-	90	2			N	-0-					2
05	279	N	73	-0-	-206	-0-	73	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	536	-0-	-208	-0-	47	1	489	2	N	-0-			-0-
01	1398	N	1398	-0-	-0-	-0-	151	1	1247	2	N	-0-			-0-
02	1247	N	1247	-0-	-0-	-0-	109	1	1138	2	N	-0-			-0-
03	1187	N	1187	-0-	-0-	-0-	91	1	1096	2	N	-0-			-0-
04	1350	N	1319	-0-	-31	-0-	97	1	1222	2	N	-0-			-0-
05	1395	N	1277	-0-	-118	-0-	99	1	1178	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	13	1	138	2	N	-0-			-0-
01	279	N	156	-0-	-123	-0-	17	1	139	2	N	-0-			-0-
02	228	N	228	-0-	-0-	-0-	20	1	208	2	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	22	1	284	2	N	-0-			-0-
*05	292	N	292	-0-	-0-	-0-	23	1	269	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	29	1	304	2	N	-0-			-0-
01	310	N	292	-0-	-18	-0-	32	1	260	2	N	-0-			-0-
02	308	N	239	-0-	-69	-0-	21	1	218	2	N	-0-			-0-
03	341	N	242	-0-	-99	-0-	19	1	223	2	N	-0-			-0-
04	270	N	261	-0-	-9	-0-	19	1	242	2	N	-0-			-0-
05	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	43	1	458	2	N	-0-			-0-
01	481	N	481	-0-	-0-	-0-	52	1	429	2	N	-0-			-0-
02	383	N	383	-0-	-0-	-0-	33	1	350	2	N	-0-			-0-
03	496	N	382	-0-	-114	-0-	30	1	352	2	N	-0-			-0-
04	480	N	394	-0-	-86	-0-	29	1	365	2	N	-0-			-0-
05	434	N	397	-0-	-37	-0-	31	1	366	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	42	1	437	2	N	-0-			-0-
01	496	N	445	-0-	-51	-0-	49	1	396	2	N	-0-			-0-
02	420	N	333	-0-	-87	-0-	30	1	303	2	N	-0-			-0-
03	465	N	280	-0-	-185	-0-	22	1	258	2	N	-0-			-0-
04	420	N	375	-0-	-45	-0-	28	1	347	2	N	-0-			-0-
*05	672	N	672	-0-	-0-	-0-	52	1	620	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	50	1	528	2	N	-0-			-0-
01	899	N	613	-0-	-286	-0-	66	1	547	2	N	-0-			-0-
02	637	N	637	-0-	-0-	-0-	56	1	581	2	N	-0-			-0-
03	589	N	492	-0-	-97	-0-	38	1	454	2	N	-0-			-0-
04	600	N	573	-0-	-27	-0-	42	1	531	2	N	-0-			-0-
05	713	N	582	-0-	-131	-0-	45	1	537	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	37	1	395	2	N	-0-			-0-
01	466	N	466	-0-	-0-	-0-	51	1	415	2	N	-0-			-0-
02	476	N	387	-0-	-89	-0-	34	1	353	2	N	-0-			-0-
03	434	N	348	-0-	-86	-0-	26	1	322	2	N	-0-			-0-
04	450	N	383	-0-	-67	-0-	28	1	355	2	N	-0-			-0-
05	434	N	432	-0-	-2	-0-	33	1	399	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	38	1	400	2	N	-0-					-0-
01	434	N	384	-0-	-50	-0-	42	1	342	2	N	-0-					-0-
02	392	N	341	-0-	-51	-0-	30	1	311	2	N	-0-					-0-
03	434	N	331	-0-	-103	-0-	25	1	306	2	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	30	1	350	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	773	-0-	-64	-0-	773	2			N	-0-					-0-
01	837	N	646	-0-	-191	-0-	646	2			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	963	2	11	9	Y	10	15	1			4
01	1116	N	1060	-0-	-56	-0-	1050	2	10	9	Y	9	8	1			5
02	952	N	932	-0-	-20	-0-	924	2	8	9	Y	7	8	1			4
03	1037	N	1037	-0-	-0-	-0-	1031	2	6	9	Y	5	6	1			3
04	1038	N	1038	-0-	-0-	-0-	1029	2	9	9	Y	8	7	1			4
*05	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	Y	8	8	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	492	2	3	9	Y	3	4	1			1
01	513	N	513	-0-	-0-	-0-	511	2	2	9	Y	2	2	1			1
02	448	N	437	-0-	-11	-0-	433	2	4	9	Y	4	3	1			2
03	496	N	479	-0-	-17	-0-	476	2	3	9	Y	3	3	1			2
04	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4	4	1			2
*05	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4	4	1			2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	290	2	3	9	Y	3	5	1			1
01	388	N	388	-0-	-0-	-0-	386	2	2	9	Y	2	2	1			1
02	338	N	338	-0-	-0-	-0-	331	2	7	9	Y	6	4	1			3
03	496	N	496	-0-	-0-	-0-	489	2	7	9	Y	6	6	1			3
04	449	N	449	-0-	-0-	-0-	442	2	7	9	Y	6	6	1			3
*05	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4	5	1			2

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	2			Y	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	2			Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2	1	1			1
03	255	N	255	-0-	-0-	-0-	252	2	3	9	Y	3	2	1			2
04	153	N	153	-0-	-0-	-0-	149	2	4	9	Y	4	4	1			2
*05	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	90	-0-	-50	-0-	90	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		886	-0-	886	8495	886	2			N	-0-					-0-
01	3100	N	869	-0-	-2231	6264	869	2			N	-0-					-0-
02	2800	N	754	-0-	-2046	4218	754	2			N	-0-					-0-
03	3100	N	713	-0-	-2387	1831	713	2			N	-0-					-0-
04	2509	N	678	-0-	-1831	-0-	678	2			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
02	560	N	497	-0-	-63	-0-	497	2			N	-0-					-0-
03	589	N	330	-0-	-259	-0-	330	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	71	1	744	2	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	85	1	704	2	N	-0-					-0-
02	644	N	638	-0-	-6	-0-	56	1	582	2	N	-0-					-0-
03	806	N	637	-0-	-169	-0-	50	1	587	2	N	-0-					-0-
04	750	N	724	-0-	-26	-0-	53	1	671	2	N	-0-					-0-
05	713	N	703	-0-	-10	-0-	55	1	648	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
*05	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

12	408	N	408	-0-	-0-	-0-	408	2			N	-0-			9
01	403	N	401	-0-	-2	-0-	401	2			N	-0-			9
02	392	N	361	-0-	-31	-0-	361	2			N	-0-			9
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-			9
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-			9
*05	411	N	411	-0-	-0-	-0-	411	2			N	-0-			9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

12	1282	N	1282	-0-	-0-	-0-	111	1	1171	2	N	-0-			-0-
01	1364	N	1183	-0-	-181	-0-	128	1	1055	2	N	-0-			-0-
02	1120	N	1035	-0-	-85	-0-	91	1	944	2	N	-0-			-0-
03	1271	N	985	-0-	-286	-0-	76	1	909	2	N	-0-			-0-
04	1140	N	1119	-0-	-21	-0-	81	1	1038	2	N	-0-			-0-
05	1147	N	1106	-0-	-41	-0-	87	1	1019	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

12	609	N	609	-0-	-0-	-0-	53	1	556	2	N	-0-			-0-
01	604	N	604	-0-	-0-	-0-	65	1	539	2	N	-0-			-0-
02	531	N	531	-0-	-0-	-0-	46	1	485	2	N	-0-			-0-
03	620	N	547	-0-	-73	-0-	42	1	505	2	N	-0-			-0-
04	617	N	617	-0-	-0-	-0-	45	1	572	2	N	-0-			-0-
05	589	N	565	-0-	-24	-0-	44	1	521	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

12	683	N	683	-0-	-0-	-0-	59	1	624	2	N	-0-			-0-
01	620	N	548	-0-	-72	-0-	59	1	489	2	N	-0-			-0-
02	483	N	483	-0-	-0-	-0-	43	1	440	2	N	-0-			-0-
03	682	N	444	-0-	-238	-0-	34	1	410	2	N	-0-			-0-
04	544	N	544	-0-	-0-	-0-	40	1	504	2	N	-0-			-0-
*05	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

12	453	N	453	-0-	-0-	-0-	39	1	414	2	N	-0-			-0-
01	470	N	470	-0-	-0-	-0-	51	1	419	2	N	-0-			-0-
02	392	N	369	-0-	-23	-0-	32	1	337	2	N	-0-			-0-
03	465	N	392	-0-	-73	-0-	30	1	362	2	N	-0-			-0-
04	450	N	413	-0-	-37	-0-	30	1	383	2	N	-0-			-0-
*05	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

12	496	N	444	-0-	-52	-0-	444	2			N	-0-			-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-			-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-			-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
05	465	N	441	-0-	-24	-0-	441	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

12	1090	N	1090	-0-	-0-	-0-	94	1	996	2	N	-0-					-0-
01	1178	N	1057	-0-	-121	-0-	115	1	942	2	N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	79	1	823	2	N	-0-					-0-
03	1085	N	875	-0-	-210	-0-	68	1	807	2	N	-0-					-0-
04	1020	N	936	-0-	-84	-0-	68	1	868	2	N	-0-					-0-
05	992	N	912	-0-	-80	-0-	72	1	840	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	1054	N	849	-0-	-205	-0-	848	2	1	9	N	1					89
01	1054	N	768	-0-	-286	-0-	767	2	1	9	N	1					90
02	840	N	827	-0-	-13	-0-	827	2			N	-0-					90
03	837	N	-0-	-0-	-837	-0-					N	-0-					90
04	750	N	-0-	-0-	-750	-0-					N	-0-					90
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

12	434	N	370	-0-	-64	-0-	370	2			Y	-0-					-0-
01	DLQ G-10		408	-0-	408	408	408	2			Y	-0-					-0-
02	DLQ G-10		334	-0-	334	742	334	2			Y	-0-					-0-
03	DLQ G-10		436	-0-	436	1178	435	2	1	9	Y	1					1
04	DLQ G-10		347	-0-	347	1525	346	2	1	9	Y	1	1	1			1
*05	1894	N	369	-0-	-1525	-0-	367	2	2	9	Y	2	2	1			1

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

12	558	N	501	-0-	-57	-0-	495	2	6	9	Y	5	8	1			2
01	DLQ G-10		499	-0-	499	499	493	2	6	9	Y	5	4	1			3
02	DLQ G-10		445	-0-	445	944	442	2	3	9	Y	3	4	1			2
03	DLQ G-10		446	-0-	446	1390	443	2	3	9	Y	3	3	1			2
04	DLQ G-10		479	-0-	479	1869	475	2	4	9	Y	4	4	1			2
*05	2391	N	522	-0-	-1869	-0-	518	2	4	9	Y	4	4	1			2

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					-0-
02	DLQ G-10		126	-0-	126	158	126	2			Y	-0-					-0-
03	DLQ G-10		160	-0-	160	318	160	2			Y	-0-					-0-
04	DLQ G-10		139	-0-	139	457	139	2			Y	-0-					-0-
*05	597	N	140	-0-	-457	-0-	140	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

12	1023	N	999	-0-	-24	-0-	997	2	2	9	Y	2	2	1			1
01	DLQ G-10		976	-0-	976	976	975	2	1	9	Y	1	1	1			1
02	DLQ G-10		903	-0-	903	1879	900	2	3	9	Y	3	2	1			2
03	DLQ G-10		926	-0-	926	2805	923	2	3	9	Y	3	3	1			2
04	DLQ G-10		931	-0-	931	3736	929	2	2	9	Y	2	3	1			1
*05	3000	N	961	-0-	-2039	1697	957	2	4	9	Y	4	3	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					20
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					20
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20
03	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					20
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					20
*05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	78	1	826	2	N	-0-					-0-
01	961	N	819	-0-	-142	-0-	89	1	730	2	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	60	1	633	2	N	-0-					-0-
03	899	N	693	-0-	-206	-0-	54	1	639	2	N	-0-					-0-
04	780	N	772	-0-	-8	-0-	57	1	715	2	N	-0-					-0-
05	775	N	763	-0-	-12	-0-	60	1	703	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	22	1	268	2	Y	2					43
							2	9									
01	DLQ G-10		260	-0-	260	260	20	1	237	2	Y	3	40	1			6
							3	9									
02	DLQ G-10		149	-0-	149	409	12	1	136	2	Y	1					7
							1	9									
03	DLQ G-10		250	-0-	250	659	18	1	228	2	Y	4					11
							4	9									
04	DLQ G-10		206	-0-	206	865	13	1	190	2	Y	3					14
							3	9									
*05	1102	N	237	-0-	-865	-0-	15	1	220	2	Y	2					16
							2	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	44	1	547	2	Y	2					10
							2	9									
01	DLQ G-10		525	-0-	525	525	41	1	483	2	Y	1	9	1			2
							1	9									
02	DLQ G-10		290	-0-	290	815	24	1	265	2	Y	1					3
							1	9									
03	DLQ G-10		481	-0-	481	1296	35	1	444	2	Y	2					5
							2	9									
04	DLQ G-10		439	-0-	439	1735	28	1	410	2	Y	1					6
							1	9									
*05	2204	N	469	-0-	-1735	-0-	30	1	438	2	Y	1					7
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-			-0-
01	217	N	191	-0-	-26	-0-	20	1	171	2	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	15	1	159	2	N	-0-			-0-
03	217	N	173	-0-	-44	-0-	13	1	160	2	N	-0-			-0-
04	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-			-0-
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-			-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-			-0-
01	42	N	42	-0-	-0-	-0-	42	2			Y	-0-			-0-
02	56	N	24	-0-	-32	-0-	24	2			Y	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	2			Y	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-			-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	246	2			N	-0-			-0-
01	279	N	240	-0-	-39	-0-	240	2			N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-			-0-
05	310	N	263	-0-	-47	-0-	263	2			N	-0-			-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-			-0-
01	992	N	963	-0-	-29	-0-	963	2			N	-0-			-0-
02	868	N	830	-0-	-38	-0-	830	2			N	-0-			-0-
03	961	N	948	-0-	-13	-0-	948	2			N	-0-			-0-
04	930	N	897	-0-	-33	-0-	897	2			N	-0-			-0-
05	930	N	903	-0-	-27	-0-	903	2			N	-0-			-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-			-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-			-0-
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-			-0-
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-			-0-
04	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-			-0-
05	1147	N	1028	-0-	-119	-0-	1028	2			N	-0-			-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	2			N	-0-			-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-			-0-
02	224	N	193	-0-	-31	-0-	193	2			N	-0-			-0-
03	217	N	192	-0-	-25	-0-	192	2			N	-0-			-0-
04	240	N	200	-0-	-40	-0-	200	2			N	-0-			-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-			-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	620	-0-	-248	-0-	620	2			N	-0-			-0-
01	775	N	619	-0-	-156	-0-	619	2			N	-0-			-0-
02	616	N	578	-0-	-38	-0-	578	2			N	-0-			-0-
03	620	N	561	-0-	-59	-0-	561	2			N	-0-			-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
*05	811	N	811	-0-	-0-	-0-	811	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
02	448	N	312	-0-	-136	-0-	312	2			N	-0-					-0-
03	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	390	N	321	-0-	-69	-0-	321	2			N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	2			N	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
01	589	N	411	-0-	-178	-0-	411	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	492	2			N	-0-					51
01	558	N	512	-0-	-46	-0-	512	2			N	-0-					51
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					51
03	496	N	489	-0-	-7	-0-	489	2			N	-0-					51
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					51
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	2			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
04	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					23
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					23
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					23
04	660	N	655	-0-	-5	-0-	655	2			N	-0-					23
05	713	N	667	-0-	-46	-0-	667	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1599	-0-	-13	-0-	1599	2			N	-0-					-0-
01	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
02	1484	N	1423	-0-	-61	-0-	1423	2			N	-0-					-0-
03	1612	N	1550	-0-	-62	-0-	1550	2			N	-0-					-0-
04	1560	N	1492	-0-	-68	-0-	1492	2			N	-0-					-0-
05	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1895	-0-	-27	-0-	1895	2			N	-0-					41
01	1984	N	1908	-0-	-76	-0-	1907	2	1	9	N	1					42
02	1792	N	1709	-0-	-83	-0-	1709	2			N	-0-					42
03	1891	N	1890	-0-	-1	-0-	1881	2	9	9	N	8	37	1			13
04	1860	N	1837	-0-	-23	-0-	1812	2	25	9	N	23					36
05	1891	N	1839	-0-	-52	-0-	1832	2	7	9	N	6	39	1			3

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	315	2			N	-0-					31
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					31
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					31
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					31
*05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
02	728	N	641	-0-	-87	-0-	641	2			N	-0-					-0-
03	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
04	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-
05	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	489	2	N	-0-					-0-
01	496	N	484	-0-	-12	-0-	484	2	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	2	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2	N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	2	N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	105	1	1107	2	N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	124	1	1019	2	N	-0-					-0-
02	700	N	469	-0-	-231	-0-	41	1	428	2	N	-0-					-0-
03	1209	N	549	-0-	-660	-0-	42	1	507	2	N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	84	1	1057	2	N	-0-					-0-
*05	992	N	992	-0-	-0-	-0-	77	1	915	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2	N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	2	N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2	N	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	2	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	2	N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2	N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	2	N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	464	2	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2	N	-0-					-0-
02	448	N	231	-0-	-217	-0-	231	2	N	-0-					-0-
03	465	N	248	-0-	-217	-0-	248	2	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	2	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	2	N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2	N	-0-					9
01	341	N	323	-0-	-18	-0-	323	2	N	-0-					9
02	308	N	272	-0-	-36	-0-	272	2	N	-0-					9
03	341	N	311	-0-	-30	-0-	311	2	N	-0-					9
04	314	N	314	-0-	-0-	-0-	314	2	N	-0-					9
*05	328	N	328	-0-	-0-	-0-	328	2	N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	63	1	779	2	Y	5					31
							6	9									
01	815	N	815	-0-	-0-	-0-	62	1	745	2	Y	7	29	1			9
							8	9									
02	728	N	469	-0-	-259	-0-	39	1	428	2	Y	2					11
							2	9									
03	837	N	733	-0-	-104	-0-	53	1	672	2	Y	7					18
							8	9									
04	780	N	705	-0-	-75	-0-	44	1	654	2	Y	6					24
							7	9									
*05	708	N	708	-0-	-0-	-0-	44	1	660	2	Y	4					28
							4	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

12	682	N	598	-0-	-84	-0-	592	2	6	9	Y	5	8	1			2
01	555	N	555	-0-	-0-	-0-	549	2	6	9	Y	5	4	1			3
02	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3	4	1			2
03	632	N	632	-0-	-0-	-0-	629	2	3	9	Y	3	3	1			2
04	631	N	631	-0-	-0-	-0-	627	2	4	9	Y	4	4	1			2
*05	640	N	640	-0-	-0-	-0-	636	2	4	9	Y	4	4	1			2

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

12	713	N	452	-0-	-261	-0-	39	1	413	2	N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	86	1	705	2	N	-0-					-0-
02	1224	N	1224	-0-	-0-	-0-	108	1	1116	2	N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	109	1	1305	2	N	-0-					-0-
04	1331	N	1331	-0-	-0-	-0-	97	1	1234	2	N	-0-					-0-
05	1364	N	1260	-0-	-104	-0-	98	1	1162	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

12	682	N	644	-0-	-38	-0-	644	2			Y	-0-					-0-
01	682	N	515	-0-	-167	-0-	515	2			Y	-0-					-0-
02	588	N	574	-0-	-14	-0-	574	2			Y	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

12	810	N	810	-0-	-0-	-0-	70	1	740	2	N	-0-					-0-
01	1519	N	1234	-0-	-285	-0-	134	1	1100	2	N	-0-					-0-
02	1042	N	1042	-0-	-0-	-0-	91	1	951	2	N	-0-					-0-
03	806	N	723	-0-	-83	-0-	56	1	667	2	N	-0-					-0-
04	1200	N	1187	-0-	-13	-0-	87	1	1100	2	N	-0-					-0-
05	1147	N	708	-0-	-439	-0-	55	1	653	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

12	619	N	619	-0-	-0-	-0-	54	1	565	2	N	-0-					-0-
01	620	N	565	-0-	-55	-0-	62	1	503	2	N	-0-					-0-
02	532	N	494	-0-	-38	-0-	44	1	450	2	N	-0-					-0-
03	620	N	509	-0-	-111	-0-	40	1	469	2	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	42	1	537	2	N	-0-					-0-
05	558	N	551	-0-	-7	-0-	43	1	508	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	71	1	743	2	N	-0-					-0-
01	744	N	682	-0-	-62	-0-	74	1	608	2	N	-0-					-0-
02	616	N	571	-0-	-45	-0-	50	1	521	2	N	-0-					-0-
03	806	N	605	-0-	-201	-0-	46	1	559	2	N	-0-					-0-
04	660	N	638	-0-	-22	-0-	47	1	591	2	N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	51	1	596	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	29	1	307	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	36	1	301	2	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	28	1	295	2	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	25	1	301	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	29	1	369	2	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	30	1	348	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	67	1	704	2	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	72	1	591	2	N	-0-					-0-
02	588	N	579	-0-	-9	-0-	51	1	528	2	N	-0-					-0-
03	775	N	598	-0-	-177	-0-	46	1	552	2	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	47	1	597	2	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	51	1	599	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	62	1	654	2	N	-0-					-0-
01	682	N	616	-0-	-66	-0-	66	1	550	2	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	47	1	488	2	N	-0-					-0-
03	713	N	559	-0-	-154	-0-	43	1	516	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	47	1	564	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	72	1	757	2	N	-0-					-0-
01	868	N	829	-0-	-39	-0-	89	1	740	2	N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	64	1	669	2	N	-0-					-0-
03	837	N	667	-0-	-170	-0-	52	1	615	2	N	-0-					-0-
04	810	N	724	-0-	-86	-0-	53	1	671	2	N	-0-					-0-
05	806	N	729	-0-	-77	-0-	57	1	672	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	67	1	699	2	N	-0-					-0-
01	744	N	680	-0-	-64	-0-	74	1	606	2	N	-0-					-0-
02	588	N	582	-0-	-6	-0-	51	1	531	2	N	-0-					-0-
03	775	N	592	-0-	-183	-0-	45	1	547	2	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	48	1	612	2	N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	51	1	604	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	922	N	922	-0-	-0-	-0-	80	1	842	2	N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	105	1	867	2	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	70	1	720	2	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	70	1	843	2	N	-0-					-0-
04	930	N	860	-0-	-70	-0-	63	1	797	2	N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	84	1	887	2	N	-0-			-0-
01	1178	N	858	-0-	-320	-0-	93	1	765	2	N	-0-			-0-
02	616	N	604	-0-	-12	-0-	53	1	551	2	N	-0-			-0-
03	961	N	621	-0-	-340	-0-	48	1	573	2	N	-0-			-0-
04	840	N	613	-0-	-227	-0-	45	1	568	2	N	-0-			-0-
05	682	N	601	-0-	-81	-0-	47	1	554	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	109	1	1151	2	N	-0-			-0-
01	1240	N	1155	-0-	-85	-0-	125	1	1030	2	N	-0-			-0-
02	1036	N	1016	-0-	-20	-0-	89	1	927	2	N	-0-			-0-
03	1271	N	1094	-0-	-177	-0-	85	1	1009	2	N	-0-			-0-
04	1110	N	1105	-0-	-5	-0-	81	1	1024	2	N	-0-			-0-
05	1116	N	1114	-0-	-2	-0-	87	1	1027	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	85	1	889	2	N	-0-			-0-
01	899	N	847	-0-	-52	-0-	92	1	755	2	N	-0-			-0-
02	713	N	713	-0-	-0-	-0-	63	1	650	2	N	-0-			-0-
03	961	N	757	-0-	-204	-0-	58	1	699	2	N	-0-			-0-
04	810	N	804	-0-	-6	-0-	59	1	745	2	N	-0-			-0-
*05	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	20	1	213	2	N	-0-			-0-
01	248	N	219	-0-	-29	-0-	23	1	196	2	N	-0-			-0-
02	224	N	150	-0-	-74	-0-	13	1	137	2	N	-0-			-0-
03	248	N	149	-0-	-99	-0-	11	1	138	2	N	-0-			-0-
04	210	N	148	-0-	-62	-0-	11	1	137	2	N	-0-			-0-
05	155	N	147	-0-	-8	-0-	12	1	135	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	97	1	1022	2	N	-0-			-0-
01	1209	N	1077	-0-	-132	-0-	117	1	960	2	N	-0-			-0-
02	980	N	918	-0-	-62	-0-	80	1	838	2	N	-0-			-0-
03	1116	N	929	-0-	-187	-0-	72	1	857	2	N	-0-			-0-
04	1050	N	1001	-0-	-49	-0-	74	1	927	2	N	-0-			-0-
*05	1116	N	1116	-0-	-0-	-0-	87	1	1029	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	49	1	512	2	N	-0-			-0-
01	533	N	533	-0-	-0-	-0-	58	1	475	2	N	-0-			-0-
02	494	N	494	-0-	-0-	-0-	44	1	450	2	N	-0-			-0-
03	558	N	445	-0-	-113	-0-	34	1	411	2	N	-0-			-0-
04	510	N	456	-0-	-54	-0-	33	1	423	2	N	-0-			-0-
05	558	N	457	-0-	-101	-0-	36	1	421	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	33	1	350	2	N	-0-			-0-
01	341	N	313	-0-	-28	-0-	34	1	279	2	N	-0-			-0-
02	336	N	271	-0-	-65	-0-	24	1	247	2	N	-0-			-0-
03	372	N	273	-0-	-99	-0-	21	1	252	2	N	-0-			-0-
04	300	N	284	-0-	-16	-0-	21	1	263	2	N	-0-			-0-
05	310	N	278	-0-	-32	-0-	22	1	256	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	51	1	541	2	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	56	1	463	2	N	-0-					-0-
02	504	N	416	-0-	-88	-0-	37	1	379	2	N	-0-					-0-
03	589	N	466	-0-	-123	-0-	36	1	430	2	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	36	1	447	2	N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	37	1	442	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

12	189	N	189	-0-	-0-	-0-	17	1	172	2	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	20	1	172	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	14	1	151	2	N	-0-					-0-
03	186	N	148	-0-	-38	-0-	11	1	137	2	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	11	1	138	2	N	-0-					-0-
05	186	N	138	-0-	-48	-0-	10	1	128	2	N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

12	1736	N	1687	-0-	-49	-0-	1687	2			N	-0-					-0-
01	1736	N	1497	-0-	-239	-0-	1497	2			N	-0-					-0-
02	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
05	1736	N	1689	-0-	-47	-0-	1689	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

12	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
01	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
02	616	N	603	-0-	-13	-0-	603	2			N	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

12	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	973	2			N	-0-					-0-
03	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					-0-
04	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					-0-
05	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

12	1116	N	1111	-0-	-5	-0-	1111	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
02	1064	N	931	-0-	-133	-0-	931	2			N	-0-					-0-
03	1116	N	878	-0-	-238	-0-	878	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

12	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
01	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					-0-
02	1344	N	1254	-0-	-90	-0-	1254	2			N	-0-					-0-
03	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					-0-
04	1410	N	1372	-0-	-38	-0-	1372	2			N	-0-					-0-
05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
01	1116	N	1054	-0-	-62	-0-	1054	2			N	-0-					-0-
02	952	N	917	-0-	-35	-0-	917	2			N	-0-					-0-
03	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
*05	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	812	N	757	-0-	-55	-0-	757	2			N	-0-					-0-
03	837	N	828	-0-	-9	-0-	828	2			N	-0-					-0-
04	840	N	779	-0-	-61	-0-	779	2			N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

12	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	810	N	712	-0-	-98	-0-	712	2			N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

12	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

12	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
01	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	2			N	-0-					-0-
03	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
04	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
05	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					-0-
03	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-
04	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-
05	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

12	1271	N	1269	-0-	-2	-0-	1269	2			N	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					-0-
02	1148	N	1085	-0-	-63	-0-	1085	2			N	-0-					-0-
03	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					-0-
04	1200	N	1151	-0-	-49	-0-	1151	2			N	-0-					-0-
05	1209	N	1128	-0-	-81	-0-	1128	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

12	682	N	454	-0-	-228	-0-	454	2			N	-0-					-0-
01	651	N	426	-0-	-225	-0-	426	2			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
03	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	1161	2			N	-0-					-0-
05	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

12	1023	N	955	-0-	-68	-0-	955	2			N	-0-					-0-
01	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
02	924	N	864	-0-	-60	-0-	864	2			N	-0-					-0-
03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
04	990	N	896	-0-	-94	-0-	896	2			N	-0-					-0-
05	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

12	1178	N	1161	-0-	-17	-0-	1161	2			N	-0-					-0-
01	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
02	1064	N	1031	-0-	-33	-0-	1031	2			N	-0-					-0-
03	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

12	930	N	889	-0-	-41	-0-	839	2	50	9	N	45	161	1			59
01	930	N	869	-0-	-61	-0-	838	2	31	9	N	28					87
02	784	N	749	-0-	-35	-0-	741	2	8	9	N	7					94
03	899	N	810	-0-	-89	-0-	797	2	13	9	N	12					106
04	840	N	778	-0-	-62	-0-	774	2	4	9	N	4					110
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					110

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	871	-0-	-152	-0-	871	2			N	-0-					-0-
01	1023	N	944	-0-	-79	-0-	944	2			N	-0-					-0-
02	868	N	735	-0-	-133	-0-	735	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	900	N	819	-0-	-81	-0-	819	2			N	-0-					-0-
*05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

12	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
01	2542	N	2395	-0-	-147	-0-	2395	2			N	-0-					-0-
02	2212	N	2174	-0-	-38	-0-	2174	2			N	-0-					-0-
03	2387	N	2375	-0-	-12	-0-	2375	2			N	-0-					-0-
04	2310	N	2297	-0-	-13	-0-	2297	2			N	-0-					-0-
05	2418	N	2218	-0-	-200	-0-	2218	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

12	1598	N	1598	-0-	-0-	-0-	139	1	1459	2	N	-0-					-0-
01	1364	N	1192	-0-	-172	-0-	129	1	1063	2	N	-0-					-0-
02	1372	N	1039	-0-	-333	-0-	91	1	948	2	N	-0-					-0-
03	1612	N	913	-0-	-699	-0-	70	1	843	2	N	-0-					-0-
04	1140	N	961	-0-	-179	-0-	70	1	891	2	N	-0-					-0-
05	1147	N	970	-0-	-177	-0-	76	1	894	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

12	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	Y	11	16	1			4
01	1651	N	1651	-0-	-0-	-0-	1641	2	10	9	Y	9	8	1			5
02	1417	N	1417	-0-	-0-	-0-	1409	2	8	9	Y	7	8	1			4
03	1556	N	1556	-0-	-0-	-0-	1548	2	8	9	Y	7	7	1			4
04	1538	N	1538	-0-	-0-	-0-	1531	2	7	9	Y	6	7	1			3
*05	1562	N	1562	-0-	-0-	-0-	1555	2	7	9	Y	6	6	1			3

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

12	2057	N	2057	-0-	-0-	-0-	2017	2	40	9	Y	36	51	1			13
01	1272	N	1272	-0-	-0-	-0-	1236	2	36	9	Y	33	28	1			18
02	1092	N	1053	-0-	-39	-0-	1025	2	28	9	Y	25	29	1			14
03	1232	N	1232	-0-	-0-	-0-	1203	2	29	9	Y	26	25	1			15
04	1192	N	1192	-0-	-0-	-0-	1166	2	26	9	Y	24	27	1			12
*05	1296	N	1296	-0-	-0-	-0-	1267	2	29	9	Y	26	26	1			12

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

12	609	N	609	-0-	-0-	-0-	53	1	556	2	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	62	1	510	2	N	-0-					-0-
02	392	N	355	-0-	-37	-0-	31	1	324	2	N	-0-					-0-
03	620	N	350	-0-	-270	-0-	27	1	323	2	N	-0-					-0-
04	540	N	379	-0-	-161	-0-	28	1	351	2	N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	36	1	427	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

12	651	N	631	-0-	-20	-0-	625	2	6	9	Y	5	7	1			2
01	596	N	596	-0-	-0-	-0-	590	2	6	9	Y	5	4	1			3
02	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3	4	1			2
03	620	N	618	-0-	-2	-0-	615	2	3	9	Y	3	3	1			2
04	575	N	575	-0-	-0-	-0-	571	2	4	9	Y	4	4	1			2
*05	677	N	677	-0-	-0-	-0-	673	2	4	9	Y	4	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1930	-0-	-271	-0-	1924	2	6	9	Y	5	8	1			2
01	1953	N	1952	-0-	-1	-0-	1946	2	6	9	Y	5	4	1			3
02	1764	N	1750	-0-	-14	-0-	1747	2	3	9	Y	3	4	1			2
03	1952	N	1952	-0-	-0-	-0-	1949	2	3	9	Y	3	3	1			2
04	1929	N	1929	-0-	-0-	-0-	1925	2	4	9	Y	4	4	1			2
*05	2030	N	2030	-0-	-0-	-0-	2026	2	4	9	Y	4	4	1			2

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	59	1	621	2	N	-0-					-0-
01	806	N	694	-0-	-112	-0-	75	1	619	2	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	53	1	550	2	N	-0-					-0-
03	682	N	545	-0-	-137	-0-	42	1	503	2	N	-0-					-0-
04	660	N	505	-0-	-155	-0-	37	1	468	2	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	46	1	542	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	40	1	415	2	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	45	1	369	2	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	31	1	315	2	N	-0-					-0-
03	465	N	361	-0-	-104	-0-	28	1	333	2	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	29	1	360	2	N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	30	1	355	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	595	2	6	9	Y	5	8	1			2
01	572	N	572	-0-	-0-	-0-	566	2	6	9	Y	5	4	1			3
02	560	N	519	-0-	-41	-0-	516	2	3	9	Y	3	4	1			2
03	589	N	559	-0-	-30	-0-	556	2	3	9	Y	3	3	1			2
04	551	N	551	-0-	-0-	-0-	547	2	4	9	Y	4	4	1			2
*05	637	N	637	-0-	-0-	-0-	633	2	4	9	Y	4	4	1			2

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	1446	2	3	9	Y	3	4	1			1
01	1395	N	1381	-0-	-14	-0-	1379	2	2	9	Y	2	2	1			1
02	1260	N	1218	-0-	-42	-0-	1216	2	2	9	Y	2	2	1			1
03	1395	N	1306	-0-	-89	-0-	1304	2	2	9	Y	2	2	1			1
04	1358	N	1358	-0-	-0-	-0-	1356	2	2	9	Y	2	2	1			1
*05	1744	N	1744	-0-	-0-	-0-	1740	2	4	9	Y	4	3	1			2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	68	1	712	2	N	-0-					-0-
01	930	N	640	-0-	-290	-0-	69	1	571	2	N	-0-					-0-
02	728	N	651	-0-	-77	-0-	57	1	594	2	N	-0-					-0-
03	775	N	604	-0-	-171	-0-	46	1	558	2	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	49	1	621	2	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	55	1	652	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	93	1	977	2	N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	167	1	1372	2	N	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	140	1	1456	2	N	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	119	1	1417	2	N	-0-					-0-
04	1500	N	864	-0-	-636	-0-	64	1	800	2	N	-0-					-0-
05	1767	N	824	-0-	-943	-0-	65	1	759	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	867	-0-	-187	-0-	866	2	1	9	Y	1	2	1			-0-
01	930	N	930	-0-	-0-	-0-	928	2	2	9	Y	2	1	1			1
02	840	N	832	-0-	-8	-0-	830	2	2	9	Y	2	2	1			1
03	927	N	927	-0-	-0-	-0-	923	2	4	9	Y	4	3	1			2
04	949	N	949	-0-	-0-	-0-	945	2	4	9	Y	4	4	1			2
*05	978	N	978	-0-	-0-	-0-	974	2	4	9	Y	4	4	1			2

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-	-0-	-0-	1142	2	13	9	Y	12	17	1			4
01	1028	N	1028	-0-	-0-	-0-	1014	2	14	9	Y	13	10	1			7
02	905	N	905	-0-	-0-	-0-	896	2	9	9	Y	8	10	1			5
03	1054	N	1004	-0-	-50	-0-	994	2	10	9	Y	9	9	1			5
04	1022	N	1022	-0-	-0-	-0-	1012	2	10	9	Y	9	9	1			5
05	992	N	870	-0-	-122	-0-	860	2	10	9	Y	9	10	1			4

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
01	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
02	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-
03	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
02	1568	N	1490	-0-	-78	-0-	1490	2			N	-0-					-0-
03	1705	N	1585	-0-	-120	-0-	1585	2			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
05	1643	N	1497	-0-	-146	-0-	1497	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	78	1	820	2	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	88	1	729	2	N	-0-					-0-
02	840	N	728	-0-	-112	-0-	64	1	664	2	N	-0-					-0-
03	899	N	820	-0-	-79	-0-	63	1	757	2	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	69	1	879	2	N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	74	1	880	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	65	1	687	2	N	-0-					-0-
01	837	N	715	-0-	-122	-0-	78	1	637	2	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	53	1	558	2	N	-0-					-0-
03	744	N	549	-0-	-195	-0-	43	1	506	2	N	-0-					-0-
04	690	N	621	-0-	-69	-0-	46	1	575	2	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	47	1	551	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	34 8	1 9	427	2	Y	7					43
01	DLQ G-10		443	-0-	443	443	34 11	1 9	398	2	Y	10	40	1			13
02	DLQ G-10		646	-0-	646	1089	53 3	1 9	590	2	Y	3					16
03	DLQ G-10		446	-0-	446	1535	32 9	1 9	405	2	Y	8					24
04	DLQ G-10		645	-0-	645	2180	40 9	1 9	596	2	Y	8					32
*05	2831	N	651	-0-	-2180	-0-	41 7	1 9	603	2	Y	6					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	42	1	518	2	Y	5					28
							6	9									
01	DLQ G-10		556	-0-	556	556	42	1	507	2	Y	6	26	1			8
							7	9									
02	DLQ G-10		446	-0-	446	1002	36	1	407	2	Y	3					11
							3	9									
03	DLQ G-10		786	-0-	786	1788	57	1	721	2	Y	7					18
							8	9									
04	DLQ G-10		567	-0-	567	2355	35	1	525	2	Y	6					24
							7	9									
*05	2919	N	564	-0-	-2355	-0-	35	1	526	2	Y	3					27
							3	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

12	431	N	431	-0-	-0-	-0-	32	1	393	2	Y	5					45
							6	9									
01	423	N	423	-0-	-0-	-0-	32	1	383	2	Y	7	42	1			10
							8	9									
02	402	N	402	-0-	-0-	-0-	33	1	367	2	Y	2					12
							2	9									
03	454	N	454	-0-	-0-	-0-	32	1	414	2	Y	7					19
							8	9									
04	420	N	388	-0-	-32	-0-	24	1	358	2	Y	5					24
							6	9									
05	434	N	426	-0-	-8	-0-	26	1	394	2	Y	5					29
							6	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

12	1209	N	1113	-0-	-96	-0-	1101	2	12	9	Y	11	16	1			4
01	1147	N	1123	-0-	-24	-0-	1113	2	10	9	Y	9	8	1			5
02	1036	N	977	-0-	-59	-0-	969	2	8	9	Y	7	8	1			4
03	1116	N	1084	-0-	-32	-0-	1076	2	8	9	Y	7	7	1			4
04	1115	N	1115	-0-	-0-	-0-	1106	2	9	9	Y	8	8	1			4
*05	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	1			4

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

12	495	N	495	-0-	-0-	-0-	43	1	452	2	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	46	1	374	2	N	-0-					-0-
02	420	N	358	-0-	-62	-0-	32	1	326	2	N	-0-					-0-
03	496	N	320	-0-	-176	-0-	25	1	295	2	N	-0-					-0-
04	420	N	418	-0-	-2	-0-	30	1	388	2	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	33	1	387	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

12	1953	N	1917	-0-	-36	-0-	1917	2			N	-0-					-0-
01	1984	N	1934	-0-	-50	-0-	1934	2			N	-0-					-0-
02	1764	N	1692	-0-	-72	-0-	1692	2			N	-0-					-0-
03	1922	N	1910	-0-	-12	-0-	1910	2			N	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
*05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
01	961	N	929	-0-	-32	-0-	929	2			N	-0-					-0-
02	812	N	780	-0-	-32	-0-	780	2			N	-0-					-0-
03	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
04	900	N	838	-0-	-62	-0-	838	2			N	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

12	461	N	461	-0-	-0-	-0-	39	1	422	2	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	48	1	397	2	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	33	1	350	2	N	-0-					-0-
03	465	N	379	-0-	-86	-0-	30	1	349	2	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	31	1	396	2	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	29	1	344	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

12	197	N	197	-0-	-0-	-0-	17	1	180	2	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	17	1	144	2	N	-0-					-0-
02	168	N	114	-0-	-54	-0-	10	1	104	2	N	-0-					-0-
03	186	N	125	-0-	-61	-0-	10	1	115	2	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	8	1	104	2	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	9	1	107	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

12	1523	N	1523	-0-	-0-	-0-	132	1	1391	2	N	-0-					-0-
01	1581	N	1439	-0-	-142	-0-	156	1	1283	2	N	-0-					-0-
02	1428	N	1229	-0-	-199	-0-	109	1	1120	2	N	-0-					-0-
03	1519	N	990	-0-	-529	-0-	76	1	914	2	N	-0-					-0-
04	1380	N	1162	-0-	-218	-0-	85	1	1077	2	N	-0-					-0-
05	1364	N	1203	-0-	-161	-0-	94	1	1109	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

12	496	N	443	-0-	-53	-0-	38	1	405	2	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	63	1	514	2	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	43	1	439	2	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	47	1	572	2	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	37	1	467	2	N	-0-					-0-
05	527	N	346	-0-	-181	-0-	27	1	319	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	74	1	780	2	N	-0-					-0-
01	837	N	781	-0-	-56	-0-	85	1	696	2	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	58	1	607	2	N	-0-					-0-
03	868	N	680	-0-	-188	-0-	53	1	627	2	N	-0-					-0-
04	750	N	717	-0-	-33	-0-	52	1	665	2	N	-0-					-0-
05	744	N	716	-0-	-28	-0-	56	1	660	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	680	-0-	-2	-0-	657	2	23	9	Y	21	29	1			7
01	DLQ G-10		747	-0-	747	747	725	2	22	9	Y	20	16	1			11
02	DLQ G-10		662	-0-	662	1409	647	2	15	9	Y	14	17	1			8
03	DLQ G-10		711	-0-	711	2120	696	2	15	9	Y	14	14	1			8
04	DLQ G-10		714	-0-	714	2834	699	2	15	9	Y	14	15	1			7
*05	3000	N	748	-0-	-2252	582	730	2	18	9	Y	16	16	1			7

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	11	1	120	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	9	1	98	2	N	-0-					-0-
03	124	N	103	-0-	-21	-0-	8	1	95	2	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	8	1	96	2	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	8	1	101	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	757	-0-	-452	-0-	750	2	7	9	Y	6	8	1			2
01	DLQ G-10		747	-0-	747	747	741	2	6	9	Y	5	4	1			3
02	DLQ G-10		775	-0-	775	1522	769	2	6	9	Y	5	5	1			3
03	DLQ G-10		873	-0-	873	2395	867	2	6	9	Y	5	5	1			3
04	DLQ G-10		839	-0-	839	3234	832	2	7	9	Y	6	6	1			3
*05	3000	N	940	-0-	-2060	1174	936	2	4	9	Y	4	5	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					35
01	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					35
02	479	N	479	-0-	-0-	-0-	466	3	13	9	Y	12					47
03	527	N	520	-0-	-7	-0-	512	3	8	9	Y	7					54
04	508	N	508	-0-	-0-	-0-	500	3	8	9	Y	7					61
05	527	N	510	-0-	-17	-0-	508	3	2	9	Y	2					63

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	257	2	8	9	Y	7	10	1			8
01	INC G-10		281	-0-	281	281	275	2	6	9	Y	5					13
02	INC G-10		375	-0-	375	656	369	2	6	9	Y	5					18
03	INC G-10		494	-0-	494	1150	484	2	10	9	Y	9	20	1			7
04	INC G-10		256	-0-	256	1406	252	2	4	9	Y	4	11	7			11
05	0	N	NO RPT	-0-	-0-	1406					Y	NO RPT					11

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	2			Y	-0-	35	1			29
01	INC G-10		634	-0-	634	634	621	2	13	9	Y	12					41
02	INC G-10		511	-0-	511	1145	498	2	13	9	Y	12					53
03	INC G-10		548	-0-	548	1693	533	2	15	9	Y	14	34	1			33
*04	1700	N	649	-0-	-1051	642	638	2	11	9	Y	10	43	7			43
05	0	N	NO RPT	-0-	-0-	642					Y	NO RPT					43

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	868	2	25	9	N	23					109
01	1178	N	945	-0-	-233	-0-	927	2	18	9	N	16					125
02	924	N	511	-0-	-413	-0-	494	2	17	9	N	15					140
03	899	N	874	-0-	-25	-0-	861	2	13	9	N	12					152
*04	1312	N	1312	-0-	-0-	-0-	1286	2	26	9	N	24	176	7			176
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					176

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	302	2	10	9	Y	9	132	1			68
01	329	N	329	-0-	-0-	-0-	322	2	7	9	Y	6					74
02	426	N	426	-0-	-0-	-0-	415	2	11	9	Y	10					84
03	513	N	513	-0-	-0-	-0-	505	2	8	9	Y	7					91
*04	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	99	7			99
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					99

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	847	2			Y	-0-	35	1			29
01	INC G-10		918	-0-	918	918	905	2	13	9	Y	12					41
02	INC G-10		875	-0-	875	1793	862	2	13	9	Y	12					53
03	INC G-10		841	-0-	841	2634	827	2	14	9	Y	13	33	1			33
*04	1700	N	685	-0-	-1015	1619	675	2	10	9	Y	9	42	7			42
05	0	N	NO RPT	-0-	-0-	1619					Y	NO RPT					42

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	852	2	10	9	Y	9	45	1			29
01	917	N	917	-0-	-0-	-0-	910	2	7	9	Y	6					35
02	868	N	600	-0-	-268	-0-	590	2	10	9	Y	9					44
03	837	N	837	-0-	-0-	-0-	829	2	8	9	Y	7					51
*04	544	N	544	-0-	-0-	-0-	536	2	8	9	Y	7	58	7			58
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					Y	17	70	1			48
01	T. A.		-0-	-0-	-0-	-0-					Y	17					65
02	T. A.		-0-	-0-	-0-	-0-					Y	13	22	5			56
03	T. A.		-0-	-0-	-0-	-0-					Y	32	66	1			22
04	T. A.		-0-	-0-	-0-	-0-					Y	15	37	7			37
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1775	-0-	-271	-0-	1769	2	6	9	Y	5					76
01	INC G-10		1892	-0-	1892	1892	1890	2	2	9	Y	2					78
02	INC G-10		999	-0-	999	2891	842	2	157	9	Y	143					143
03	INC G-10		360	-0-	360	3251	203	2	157	9	Y	143	143	7			-0-
04	INC G-10		2936	-0-	2936	6187	2927	2	9	9	Y	8	88	7			88
05	0	N	NO RPT	-0-	-0-	6187					Y	NO RPT					88

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	865	2	10	9	Y	9	13	1			11
01	INC G-10		932	-0-	932	932	924	2	8	9	Y	7					18
02	INC G-10		819	-0-	819	1751	812	2	7	9	Y	6					24
03	INC G-10		931	-0-	931	2682	917	2	14	9	Y	13	27	1			10
04	INC G-10		574	-0-	574	3256	568	2	6	9	Y	5	15	7			15
05	0	N	NO RPT	-0-	-0-	3256					Y	NO RPT					15

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	601	2	10	9	Y	9	13	1			11
01	INC G-10		650	-0-	650	650	642	2	8	9	Y	7					18
02	INC G-10		573	-0-	573	1223	566	2	7	9	Y	6					24
03	INC G-10		726	-0-	726	1949	712	2	14	9	Y	13	27	1			10
04	INC G-10		344	-0-	344	2293	338	2	6	9	Y	5	15	7			15
05	0	N	NO RPT	-0-	-0-	2293					Y	NO RPT					15

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					Y	17	70	1			48
01	T. A.		-0-	-0-	-0-	-0-					Y	17					65
02	T. A.		-0-	-0-	-0-	-0-					Y	13	22	5			56
03	T. A.		-0-	-0-	-0-	-0-					Y	32	66	1			22
04	T. A.		-0-	-0-	-0-	-0-					Y	16	38	7			38
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	924	2	17	9	N	15					178
01	1004	N	1004	-0-	-0-	-0-	987	2	17	9	N	15					193
02	1076	N	1076	-0-	-0-	-0-	846	2	230	9	N	209					209
03	1195	N	1195	-0-	-0-	-0-	949	2	246	9	N	224	224	7			-0-
*04	608	N	608	-0-	-0-	-0-	568	2	40	9	N	36	187	1	73	7	73
													187	8			
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					73

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

12	644	N	644	-0-	-0-	-0-	634	2	10	9	Y	9	13	1			11
01	INC G-10		686	-0-	686	686	678	2	8	9	Y	7					18
02	INC G-10		629	-0-	629	1315	622	2	7	9	Y	6					24
03	INC G-10		738	-0-	738	2053	724	2	14	9	Y	13	27	1			10
04	INC G-10		429	-0-	429	2482	423	2	6	9	Y	5	15	7			15
05	0	N	NO RPT	-0-	-0-	2482					Y	NO RPT					15

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

12	INC G-10		-0-	-0-	-0-	-0-					Y	11	47	1			32
01	T. A.		-0-	-0-	-0-	-0-					Y	11					43
02	T. A.		-0-	-0-	-0-	-0-					Y	8	14	5			37
03	T. A.		-0-	-0-	-0-	-0-					Y	22	44	1			15
04	T. A.		-0-	-0-	-0-	-0-					Y	12	27	7			27
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

12	0	N	-0-	-0-	-0-	-0-					Y	4					59
01	124	N	-0-	-0-	-124	-0-					Y	2					61
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	1209	N	1209	-0-	-0-	-0-	1201	2	8	9	Y	7	70	7			70
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

12	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	Y	1	70	1			58
01	INC G-10		1929	-0-	1929	1929	1903	2	26	9	Y	24					82
02	INC G-10		1972	-0-	1972	3901	1946	2	26	9	Y	24					106
03	INC G-10		2135	-0-	2135	6036	2104	2	31	9	Y	28	67	1			67
*04	1700	N	2208	-0-	508	6544	2187	2	21	9	Y	19	86	7			86
05	0	N	NO RPT	-0-	-0-	6544					Y	NO RPT					86

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

12	718	N	718	-0-	-0-	-0-	684	2	34	9	Y	31					74
01	INC G-10		795	-0-	795	795	731	2	64	9	Y	58	84	1			48
02	INC G-10		708	-0-	708	1503	671	2	37	9	Y	34					82
03	INC G-10		848	-0-	848	2351	803	2	45	9	Y	41					123
04	INC G-10		-0-	-0-	-0-	2351					Y	38	85	1			76
05	0	N	NO RPT	-0-	-0-	2351					Y	NO RPT					76

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	906	2			Y	-0-	47	1			38
01	INC G-10		987	-0-	987	987	968	2	19	9	Y	17					55
02	INC G-10		972	-0-	972	1959	954	2	18	9	Y	16					71
03	INC G-10		1014	-0-	1014	2973	993	2	21	9	Y	19	45	1			45
04	INC G-10		1112	-0-	1112	4085	1099	2	13	9	Y	12	57	7			57
05	0	N	NO RPT	-0-	-0-	4085					Y	NO RPT					57

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

12	1087	N	1087	-0-	-0-	-0-	1059	2	28	9	N	25					178
01	1271	N	1172	-0-	-99	-0-	1131	2	41	9	N	37	176	1			39
02	1064	N	-0-	-0-	-1064	-0-					N	54					54
03	1085	N	-0-	-0-	-1085	-0-					N	83	83	7			-0-
04	0	N	-0-	-0-	-0-	-0-					N	50	133	7			133
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2014 - PLUGGED 01/29/14

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

12	713	N	678	-0-	-35	-0-	678	2			N	-0-					70
01	713	N	678	-0-	-35	-0-	678	2			N	-0-					70
02	644	N	628	-0-	-16	-0-	628	2			N	-0-					70
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					70
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					70
*05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

12	310	N	269	-0-	-41	-0-	269	2			N	-0-					63
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					63
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					63
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					63
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					63
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					63

GREAT NORTHERN ENERGY, INC 328627
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

12	310	N	223	-0-	-87	-0-	223	1			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	1			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	1			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	1			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	1			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

12	1457	N	1217	-0-	-240	-0-	1217	1			N	-0-					-0-
01	1413	N	1413	-0-	-0-	-0-	1413	1			N	-0-					-0-
02	1232	N	1217	-0-	-15	-0-	1217	1			N	-0-					-0-
03	1209	N	1018	-0-	-191	-0-	1018	1			N	-0-					-0-
*04	1444	N	1444	-0-	-0-	-0-	1444	1			N	-0-					-0-
*05	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	442	-0-	-178	-0-	442	1			N	-0-					-0-
01	589	N	529	-0-	-60	-0-	529	1			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	1			N	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	1			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	1			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

12	273	N	273	-0-	-0-	-0-	273	1			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	1			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	1			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	1			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

12	456	N	456	-0-	-0-	-0-	456	1			N	-0-					-0-
01	434	N	283	-0-	-151	-0-	283	1			N	-0-					-0-
02	476	N	176	-0-	-300	-0-	176	1			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	1			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	1			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

12	712	N	712	-0-	-0-	-0-	712	1			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	1			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	1			N	-0-					-0-
03	713	N	684	-0-	-29	-0-	684	1			N	-0-					-0-
04	690	N	651	-0-	-39	-0-	651	1			N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

12	DLQ G-10		499	-0-	499	2785	495	1	4	9	Y	4					5
01	DLQ G-10		631	-0-	631	3416	631	1			Y	-0-					5
02	DLQ G-10		500	-0-	500	3916	491	1	9	9	Y	8					13
03	DLQ G-10		684	-0-	684	4600	682	1	2	9	Y	2					15
04	DLQ G-10		567	-0-	567	5167	561	1	6	9	Y	5					20
05	DLQ G-10		596	-0-	596	5763	596	1			Y	-0-					20

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

12	DLQ G-10		106	-0-	106	1486	100	1	6	9	Y	5					6
01	DLQ G-10		72	-0-	72	1558	72	1			Y	-0-					6
02	DLQ G-10		115	-0-	115	1673	106	1	9	9	Y	8					14
03	DLQ G-10		142	-0-	142	1815	140	1	2	9	Y	2					16
04	DLQ G-10		174	-0-	174	1989	168	1	6	9	Y	5					21
05	DLQ G-10		208	-0-	208	2197	208	1			Y	-0-					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					20
01	DLQ G-10		120	-0-	120	120	120	3			Y	-0-					20
02	DLQ G-10		110	-0-	110	230	110	3			Y	-0-					20
03	DLQ G-10		260	-0-	260	490	260	3			Y	-0-					20
04	742	N	252	-0-	-490	-0-	252	3			Y	-0-					20
*05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	S	259	-0-	-0-	-0-	259	3			N	-0-					47
01	195	S	195	-0-	-0-	-0-	195	3			N	-0-					47
02	224	S	182	-0-	-42	-0-	182	3			N	-0-					47
03	248	S	168	-0-	-80	-0-	168	3			N	-0-					47
04	180	S	170	-0-	-10	-0-	170	3			N	-0-					47
05	217	S	181	-0-	-36	-0-	181	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					41
01	DLQ G-10		265	-0-	265	265	265	3			Y	-0-					41
02	DLQ G-10		318	-0-	318	583	318	3			Y	-0-					41
03	DLQ G-10		243	-0-	243	826	243	3			Y	-0-					41
04	1060	N	234	-0-	-826	-0-	234	3			Y	-0-					41
05	248	N	125	-0-	-123	-0-	125	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					46
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					46
02	280	N	185	-0-	-95	-0-	185	3			N	-0-					46
03	279	N	182	-0-	-97	-0-	182	3			N	-0-					46
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					46
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	245	-0-	-65	-0-	245	3			Y	-0-					25
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					25
02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					25
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					25
*04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-	2	3			23
*05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					24

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					25
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					25
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					25
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					25
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-	2	3			23
*05	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	657	3	9	9	Y	8					28
01	702	N	702	-0-	-0-	-0-	692	3	10	9	Y	9					37
02	605	N	605	-0-	-0-	-0-	604	3	1	9	Y	1					38
03	677	N	677	-0-	-0-	-0-	677	3			Y	-0-	34	1			4
04	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					4
*05	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					4

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					9
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					9
02	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					9
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-	8	1			1
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2					19
01	294	N	294	-0-	-0-	-0-	274	3	20	9	Y	18					37
02	185	N	185	-0-	-0-	-0-	184	3	1	9	Y	1					38
03	310	N	237	-0-	-73	-0-	233	3	4	9	Y	4	34	1			8
04	270	N	222	-0-	-48	-0-	214	3	8	9	Y	7					15
*05	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2					17

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					27
01	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					27
02	1120	N	1061	-0-	-59	-0-	1061	3			N	-0-					27
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					27
*04	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-	13	3			14
*05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					15

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	491	-0-	-160	-0-	491	3			N	-0-					97
01	620	N	470	-0-	-150	-0-	470	3			N	-0-					97
02	476	N	425	-0-	-51	-0-	425	3			N	-0-					97
03	496	N	379	-0-	-117	-0-	379	3			N	-0-					97
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-	35	3			62
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-	62	3			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	551	-0-	-49	-0-	551	3			N	-0-					149
*12	651	N	515	-0-	-136	-0-	515	3			N	-0-					149
*01	620	N	535	-0-	-85	-0-	535	3			N	-0-					149
*02	504	N	502	-0-	-2	-0-	502	3			N	-0-					149
*03	527	N	501	-0-	-26	-0-	501	3			N	-0-					149
*04	510	N	477	-0-	-33	-0-	477	3			N	-0-	125	3			24
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					25

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					165
01	589	N	485	-0-	-104	-0-	485	3			N	-0-					165
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					165
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					165
*04	483	N	483	-0-	-0-	-0-	483	3			N	-0-	129	3			36
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-	36	3			-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					47
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					47
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					47
03	1147	N	808	-0-	-339	-0-	808	3			N	-0-					47
04	780	N	724	-0-	-56	-0-	723	3	1	9	N	1					48
*05	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					53

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					112
01	286	N	286	-0-	-0-	-0-	284	3	2	9	N	2					114
02	251	N	251	-0-	-0-	-0-	250	3	1	9	N	1					115
03	279	N	261	-0-	-18	-0-	259	3	2	9	N	2					117
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					119
05	279	N	276	-0-	-3	-0-	273	3	3	9	N	3					122

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1011	-0-	-74	-0-	986	3	25	9	N	23	171	1			37
01	1178	N	1060	-0-	-118	-0-	1024	3	36	9	N	33					70
02	1024	N	1024	-0-	-0-	-0-	989	3	35	9	N	32					102
03	1051	N	1051	-0-	-0-	-0-	1022	3	29	9	N	26					128
04	1084	N	1084	-0-	-0-	-0-	1051	3	33	9	N	30					158
05	1147	N	1072	-0-	-75	-0-	1048	3	24	9	N	22					180

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	45	3			50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					25
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					25
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					25
03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					25
*04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	2	3			23
*05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					24

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	806	N	548	-0-	-258	-0-	548	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

12	682	N	655	-0-	-27	-0-	655	3			Y	-0-					25
01	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					25
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					25
03	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					25
04	661	N	661	-0-	-0-	-0-	661	3			Y	-0-	2	3			23
*05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

12	279	N	259	-0-	-20	-0-	257	3	2	9	Y	2					19
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					19
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					19
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	17	1			2
04	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					2
05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					116
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					116
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					116
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					116
*04	426	N	426	-0-	-0-	-0-	426	3			N	-0-	39	3			77
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-	77	3			-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					102
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					102
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					102
03	527	N	371	-0-	-156	-0-	371	3			N	-0-					102
04	510	N	338	-0-	-172	-0-	338	3			N	-0-	33	3			69
05	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	923	-0-	-69	-0-	921	3	2	9	N	2					155
01	1023	N	932	-0-	-91	-0-	923	3	9	9	N	8					163
02	896	N	840	-0-	-56	-0-	833	3	7	9	N	6					169
03	930	N	930	-0-	-0-	-0-	919	3	11	9	N	10					179
04	900	N	895	-0-	-5	-0-	889	3	6	9	N	5					184
05	930	N	908	-0-	-22	-0-	905	3	3	9	N	3					187

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					52
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					52
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					52
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					52
*04	105	N	105	-0-	-0-	-0-	105	3			N	-0-	15	3			37
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					38

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					50
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					50
02	1092	N	1075	-0-	-17	-0-	1075	3			N	-0-					50
03	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					50
*04	1170	N	1042	-0-	-128	-0-	1042	3			N	-0-	4	3			46
*05	1178	N	1036	-0-	-142	-0-	1036	3			N	-0-	46	3			-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
01	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
02	812	N	624	-0-	-188	-0-	624	3			N	-0-					-0-
03	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	421	3	8	9	Y	7					25
01	438	N	438	-0-	-0-	-0-	431	3	7	9	Y	6					31
02	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					33
03	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	30	1			8
04	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3					11
*05	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					13

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					17
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					17
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					17
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					17
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					17
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					81
01	806	N	770	-0-	-36	-0-	769	3	1	9	N	1					82
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					82
03	949	N	949	-0-	-0-	-0-	947	3	2	9	N	2					84
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					84
05	1023	N	855	-0-	-168	-0-	853	3	2	9	N	2					86

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	918	-0-	-12	-0-	910	3	8	9	Y	7					31
01	942	N	942	-0-	-0-	-0-	931	3	11	9	Y	10					41
02	849	N	849	-0-	-0-	-0-	823	3	26	9	Y	24					65
03	930	N	844	-0-	-86	-0-	831	3	13	9	Y	12	58	1			19
04	900	N	784	-0-	-116	-0-	776	3	8	9	Y	7					26
05	930	N	783	-0-	-147	-0-	779	3	4	9	Y	4					30

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	592	-0-	-59	-0-	592	3			N	-0-					37
01	651	N	596	-0-	-55	-0-	596	3			N	-0-					37
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					37
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					37
*04	615	N	615	-0-	-0-	-0-	615	3			N	-0-	20	3			17
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					18

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	195	-0-	-332	-0-	195	3			N	-0-					149
01	496	N	329	-0-	-167	-0-	329	3			N	-0-					149
02	420	N	252	-0-	-168	-0-	252	3			N	-0-					149
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					149
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					149
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					158
*08	806	N	805	-0-	-1	-0-	805	3			N	-0-					158
*09	810	N	715	-0-	-95	-0-	715	3			N	-0-					158
*10	837	N	717	-0-	-120	-0-	717	3			N	-0-					158
*11	780	N	710	-0-	-70	-0-	710	3			N	-0-					158
*12	744	N	704	-0-	-40	-0-	704	3			N	-0-	158	1			-0-
*01	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
*02	672	N	584	-0-	-88	-0-	584	3			N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					71
01	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	N	1					72
02	905	N	905	-0-	-0-	-0-	904	3	1	9	N	1					73
03	1070	N	1070	-0-	-0-	-0-	1069	3	1	9	N	1					74
04	1043	N	1043	-0-	-0-	-0-	1039	3	4	9	N	4					78
*05	1073	N	1073	-0-	-0-	-0-	1069	3	4	9	N	4					82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1983	-0-	-280	-0-	1983	3			N	-0-					144
01	2232	N	1962	-0-	-270	-0-	1962	3			N	-0-					144
02	2018	N	2018	-0-	-0-	-0-	2011	3	7	9	N	6					150
03	1984	N	1970	-0-	-14	-0-	1961	3	9	9	N	8					158
04	1943	N	1943	-0-	-0-	-0-	1941	3	2	9	N	2					160
05	2232	N	2098	-0-	-134	-0-	2091	3	7	9	N	6	130	1			36

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	1245	3	9	9	N	8					50
01	1309	N	1309	-0-	-0-	-0-	1297	3	12	9	N	11					61
02	1163	N	1163	-0-	-0-	-0-	1153	3	10	9	N	9					70
03	1251	N	1251	-0-	-0-	-0-	1237	3	14	9	N	13					83
04	1260	N	1158	-0-	-102	-0-	1152	3	6	9	N	5					88
05	1302	N	1211	-0-	-91	-0-	1205	3	6	9	N	5					93

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	1170	3	4	9	N	4					73
01	1184	N	1184	-0-	-0-	-0-	1180	3	4	9	N	4					77
02	1092	N	1049	-0-	-43	-0-	1043	3	6	9	N	5					82
03	1178	N	1158	-0-	-20	-0-	1158	3			N	-0-					82
04	1140	N	1112	-0-	-28	-0-	1112	3			N	-0-					82
*05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					82

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	617	3	1	9	N	1					118
01	1023	N	558	-0-	-465	-0-	557	3	1	9	N	1					119
02	756	N	340	-0-	-416	-0-	337	3	3	9	N	3					122
03	620	N	544	-0-	-76	-0-	538	3	6	9	N	5					127
04	540	N	465	-0-	-75	-0-	461	3	4	9	N	4					131
*05	421	N	421	-0-	-0-	-0-	418	3	3	9	N	3					134

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	861	-0-	-782	-0-	861	3			N	-0-					185
01	1643	N	1212	-0-	-431	-0-	1211	3	1	9	N	1					186
02	1618	N	1618	-0-	-0-	-0-	1610	3	8	9	N	7					193
03	1641	N	1641	-0-	-0-	-0-	1638	3	3	9	N	3					196
04	1561	N	1561	-0-	-0-	-0-	1559	3	2	9	N	2					198
05	1798	N	1656	-0-	-142	-0-	1655	3	1	9	N	1	171	1			28

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					192
01	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					192
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					192
*03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					192
*04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-	174	3			18
*05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					21

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1678	N	1678	-0-	-0-	-0-	1668	3	10	9	N	9					177
01	1533	N	1533	-0-	-0-	-0-	1522	3	11	9	N	10					187
02	1316	N	1262	-0-	-54	-0-	1256	3	6	9	N	5					192
03	1674	N	1295	-0-	-379	-0-	1287	3	8	9	N	7	180	1			19
04	1470	N	1182	-0-	-288	-0-	1174	3	8	9	N	7					26
05	1395	N	1303	-0-	-92	-0-	1297	3	6	9	N	5					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	732	3			N	-0-					138
01	1116	N	845	-0-	-271	-0-	845	3			N	-0-					138
02	1008	N	697	-0-	-311	-0-	696	3	1	9	N	1					139
03	787	N	787	-0-	-0-	-0-	784	3	3	9	N	3					142
04	810	N	729	-0-	-81	-0-	729	3			N	-0-					142
05	775	N	744	-0-	-31	-0-	743	3	1	9	N	1					143

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	633	3	6	9	N	5					84
01	711	N	711	-0-	-0-	-0-	709	3	2	9	N	2					86
02	573	N	573	-0-	-0-	-0-	561	3	12	9	N	11					97
03	666	N	666	-0-	-0-	-0-	649	3	17	9	N	15					112
04	690	N	674	-0-	-16	-0-	666	3	8	9	N	7					119
*05	663	N	663	-0-	-0-	-0-	660	3	3	9	N	3					122

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	490	3	9	9	N	8					142
01	605	N	605	-0-	-0-	-0-	596	3	9	9	N	8					150
02	448	N	426	-0-	-22	-0-	417	3	9	9	N	8					158
03	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					166
04	600	N	559	-0-	-41	-0-	548	3	11	9	N	10					176
*05	529	N	529	-0-	-0-	-0-	520	3	9	9	N	8					184

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1360	-0-	-562	-0-	1351	3	9	9	N	8					150
01	1612	N	1350	-0-	-262	-0-	1339	3	11	9	N	10					160
02	1260	N	1251	-0-	-9	-0-	1242	3	9	9	N	8					168
03	1819	N	1819	-0-	-0-	-0-	1806	3	13	9	N	12					180
04	1554	N	1554	-0-	-0-	-0-	1548	3	6	9	N	5					185
*05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	N	3					188

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0-	-0-	1489	3	3	9	N	3					132
01	1488	N	1376	-0-	-112	-0-	1376	3			N	-0-					132
02	1344	N	1226	-0-	-118	-0-	1224	3	2	9	N	2					134
03	1488	N	1453	-0-	-35	-0-	1444	3	9	9	N	8					142
04	1413	N	1413	-0-	-0-	-0-	1409	3	4	9	N	4					146
*05	1415	N	1415	-0-	-0-	-0-	1412	3	3	9	N	3					149

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2360	-0-	-120	-0-	2357	3	3	9	N	3					95
01	2449	N	2372	-0-	-77	-0-	2368	3	4	9	N	4					99
02	2128	N	2128	-0-	-0-	-0-	2125	3	3	9	N	3					102
03	2366	N	2366	-0-	-0-	-0-	2363	3	3	9	N	3					105
04	2310	N	2215	-0-	-95	-0-	2211	3	4	9	N	4					109
05	2356	N	2244	-0-	-112	-0-	2241	3	3	9	N	3					112

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	999	-0-	-24	-0-	997	3	2	9	N	2					39
01	1054	N	885	-0-	-169	-0-	884	3	1	9	N	1					40
02	952	N	835	-0-	-117	-0-	833	3	2	9	N	2					42
03	1050	N	1050	-0-	-0-	-0-	1048	3	2	9	N	2					44
04	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	N	1					45
*05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	481	3			N	-0-	143	1			21
01	682	N	595	-0-	-87	-0-	591	3	4	9	N	4					25
02	588	N	547	-0-	-41	-0-	541	3	6	9	N	5					30
03	605	N	605	-0-	-0-	-0-	597	3	8	9	N	7					37
04	570	N	485	-0-	-85	-0-	482	3	3	9	N	3					40
*05	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					42

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
*11	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

12	899	N	766	-0-	-133	-0-	764	3	2	9	N	2					86
01	899	N	823	-0-	-76	-0-	820	3	3	9	N	3					89
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					89
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					89
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					89
05	899	N	679	-0-	-220	-0-	679	3			N	-0-					89

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

12	310	N	198	-0-	-112	-0-	198	3			N	-0-					37
01	376	N	376	-0-	-0-	-0-	374	3	2	9	N	2					39
02	270	N	270	-0-	-0-	-0-	264	3	6	9	N	5					44
03	324	N	324	-0-	-0-	-0-	321	3	3	9	N	3					47
04	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					50
*05	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					53

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

12	2511	N	2454	-0-	-57	-0-	2446	3	8	9	N	7					103
01	2480	N	2468	-0-	-12	-0-	2459	3	9	9	N	8					111
02	2255	N	2255	-0-	-0-	-0-	2243	3	12	9	N	11					122
03	2489	N	2489	-0-	-0-	-0-	2479	3	10	9	N	9					131
04	2400	N	2387	-0-	-13	-0-	2383	3	4	9	N	4					135
05	2511	N	2481	-0-	-30	-0-	2477	3	4	9	N	4					139

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

12	2803	N	2803	-0-	-0-	-0-	2800	3	3	9	N	3	188	1			13
01	2697	N	2695	-0-	-2	-0-	2692	3	3	9	N	3					16
02	2406	N	2406	-0-	-0-	-0-	2395	3	11	9	N	10					26
03	2790	N	2732	-0-	-58	-0-	2721	3	11	9	N	10					36
04	2610	N	2510	-0-	-100	-0-	2503	3	7	9	N	6					42
05	2666	N	2442	-0-	-224	-0-	2439	3	3	9	N	3					45

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3140	-0-	-208	-0-	3132	3	8	9	N	7					176
01	3178	X	3178	-0-	-0-	-0-	3169	3	9	9	N	8					184
02	2910	X	2910	-0-	-0-	-0-	2899	3	11	9	N	10					194
03	3255	X	3180	-0-	-75	-0-	3173	3	7	9	N	6	182	1			18
04	3120	X	2955	-0-	-165	-0-	2949	3	6	9	N	5					23
05	3224	X	3072	-0-	-152	-0-	3069	3	3	9	N	3					26

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2637	-0-	-153	-0-	2629	3	8	9	N	7					174
01	2728	N	2537	-0-	-191	-0-	2530	3	7	9	N	6					180
02	2402	N	2402	-0-	-0-	-0-	2392	3	10	9	N	9					189
03	2635	N	2616	-0-	-19	-0-	2608	3	8	9	N	7					196
04	2595	N	2595	-0-	-0-	-0-	2592	3	3	9	N	3					199
*05	2691	N	2691	-0-	-0-	-0-	2689	3	2	9	N	2	185	1			16

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1838	-0-	-425	-0-	1830	3	8	9	N	7					177
01	2139	N	1792	-0-	-347	-0-	1781	3	11	9	N	10					187
02	1708	N	1558	-0-	-150	-0-	1551	3	7	9	N	6					193
03	1829	N	1680	-0-	-149	-0-	1679	3	1	9	N	1					194
04	1740	N	1693	-0-	-47	-0-	1691	3	2	9	N	2					196
05	1736	N	1700	-0-	-36	-0-	1698	3	2	9	N	2	175	1			23

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	736	-0-	-163	-0-	730	3	6	9	N	5					59
01	868	N	659	-0-	-209	-0-	652	3	7	9	N	6					65
02	728	N	659	-0-	-69	-0-	655	3	4	9	N	4					69
03	744	N	676	-0-	-68	-0-	664	3	12	9	N	11					80
04	648	N	648	-0-	-0-	-0-	645	3	3	9	N	3					83
05	744	N	630	-0-	-114	-0-	627	3	3	9	N	3					86

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					133
01	653	N	653	-0-	-0-	-0-	644	3	9	9	N	8					141
02	672	N	551	-0-	-121	-0-	545	3	6	9	N	5					146
03	744	N	604	-0-	-140	-0-	602	3	2	9	N	2					148
04	630	N	500	-0-	-130	-0-	500	3			N	-0-					148
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					148

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	197	-0-	-82	-0-	197	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
*05	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
04	450	N	237	-0-	-213	-0-	237	3			Y	-0-					-0-
05	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					-0-
03	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

12	713	N	634	-0-	-79	-0-	634	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

12	1271	N	1267	-0-	-4	-0-	1258	2	9	9	Y	8					54
01	826	N	826	-0-	-0-	-0-	818	2	8	9	Y	7	41	1			20
02	1331	N	1331	-0-	-0-	-0-	1324	2	7	9	Y	6					26
03	1551	N	1551	-0-	-0-	-0-	1544	2	7	9	Y	6					32
04	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	Y	4					36
*05	2509	N	2509	-0-	-0-	-0-	2503	2	6	9	Y	5					41

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

12	1209	N	957	-0-	-252	-0-	957	3			Y	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	1049	3			Y	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

12	397	N	397	-0-	-0-	-0-	393	3	4	9	Y	4	4	1			2
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-	2	1			-0-
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	862	-0-	-6	-0-	856	2	6	9	Y	5					39
01	1096	N	1096	-0-	-0-	-0-	1093	2	3	9	Y	3					42
02	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3					45
03	868	N	700	-0-	-168	-0-	697	2	3	9	Y	3					48
04	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	Y	1					49
*05	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1					50

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	381	2	7	9	Y	6	53	1			18
01	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5					23
02	411	N	411	-0-	-0-	-0-	405	2	6	9	Y	5					28
03	664	N	664	-0-	-0-	-0-	657	2	7	9	Y	6					34
04	731	N	731	-0-	-0-	-0-	724	2	7	9	Y	6					40
*05	643	N	643	-0-	-0-	-0-	639	2	4	9	Y	4					44

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	656	3	18	9	Y	16	18	1			9
01	651	N	438	-0-	-213	-0-	438	3			Y	-0-	9	1			-0-
02	672	N	611	-0-	-61	-0-	611	3			Y	-0-					-0-
03	682	N	584	-0-	-98	-0-	584	3			Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
05	682	N	444	-0-	-238	-0-	444	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	3			Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	S	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	248	S	173	-0-	-75	-0-	173	3			Y	-0-					-0-
02	206	S	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
03	223	S	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	180	S	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	217	S	168	-0-	-49	-0-	168	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	N	1077	-0-	-0-	-0-	1026	3	51	9	Y	46	50	1			20
01	845	N	845	-0-	-0-	-0-	845	3			Y	-0-	20	1			-0-
02	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
*05	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	308	N	239	-0-	-69	-0-	239	2			N	-0-					-0-
03	496	N	211	-0-	-285	-0-	211	2			N	-0-					-0-
04	390	N	158	-0-	-232	-0-	158	2			N	-0-					-0-
05	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
02	448	N	356	-0-	-92	-0-	356	2			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
01	1023	N	833	-0-	-190	-0-	833	3			Y	-0-					-0-
02	924	N	810	-0-	-114	-0-	810	3			Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
04	810	N	785	-0-	-25	-0-	785	3			Y	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
02	196	N	144	-0-	-52	-0-	144	3			Y	-0-					-0-
03	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

12	561	N	561	-0-	-0-	-0-	471	3	90	9	Y	82					218
01	682	N	496	-0-	-186	-0-	428	3	68	9	Y	62	174	1			106
02	532	N	368	-0-	-164	-0-	332	3	36	9	Y	33					139
03	558	N	480	-0-	-78	-0-	416	3	64	9	Y	58					197
04	653	N	653	-0-	-0-	-0-	618	3	35	9	Y	32	191	1			38
*05	471	N	471	-0-	-0-	-0-	440	3	31	9	Y	28					66

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

12	186	N	158	-0-	-28	-0-	151	3	7	9	Y	6					29
01	163	N	163	-0-	-0-	-0-	155	3	8	9	Y	7					36
02	138	N	138	-0-	-0-	-0-	134	3	4	9	Y	4	31	1			9
03	155	N	131	-0-	-24	-0-	124	3	7	9	Y	6					15
04	150	N	60	-0-	-90	-0-	57	3	3	9	Y	3					18
05	155	N	85	-0-	-70	-0-	83	3	2	9	Y	2					20

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

12	186	N	145	-0-	-41	-0-	144	3	1	9	Y	1					5
01	155	N	142	-0-	-13	-0-	140	3	2	9	Y	2					7
02	145	N	145	-0-	-0-	-0-	144	3	1	9	Y	1	6	1			2
03	155	N	145	-0-	-10	-0-	144	3	1	9	Y	1					3
04	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1					4
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					4

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

12	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					52
01	620	N	305	-0-	-315	-0-	305	2			Y	-0-					52
02	504	N	408	-0-	-96	-0-	408	2			Y	-0-					52
03	589	N	518	-0-	-71	-0-	518	2			Y	-0-					52
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					52
*05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

12	806	N	474	-0-	-332	-0-	474	2			Y	-0-					-0-
01	713	N	556	-0-	-157	-0-	556	2			Y	-0-					-0-
02	644	N	379	-0-	-265	-0-	379	2			Y	-0-					-0-
03	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	2			Y	-0-					-0-
05	434	N	268	-0-	-166	-0-	268	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1609	-0-	-3	-0-	1594	3	15	9	Y	14	14	1			17
01	1674	N	1496	-0-	-178	-0-	1496	3			Y	-0-	17	1			-0-
02	1568	N	1332	-0-	-236	-0-	1332	3			Y	-0-					-0-
03	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-
05	1488	N	1209	-0-	-279	-0-	1209	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					24
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					24
02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					24
03	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					24
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					24
*05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					-0-
01	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	974	2			N	-0-					-0-
03	1271	N	837	-0-	-434	-0-	837	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	2			Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			Y	-0-					-0-
05	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	425	2			Y	-0-					16
01	434	N	404	-0-	-30	-0-	404	2			Y	-0-					16
02	392	N	386	-0-	-6	-0-	386	2			Y	-0-					16
03	434	N	430	-0-	-4	-0-	430	2			Y	-0-					16
04	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					16
*05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	3			Y	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2621	N	2621	-0-	-0-	-0-	2621	3			Y	-0-					-0-
01	1958	X	1958	-0-	-0-	-0-	1958	3			Y	-0-					-0-
02	1990	X	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
03	2635	X	1160	-0-	-1475	-0-	1160	3			Y	-0-					-0-
04	2550	X	996	-0-	-1554	-0-	996	3			Y	-0-					-0-
05	2635	X	644	-0-	-1991	-0-	644	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1591	N	1591	-0-	-0-	-0-	1591	3	Y	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	1555	3	Y	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	1348	3	Y	-0-					-0-
03	1116	N	950	-0-	-166	-0-	950	3	Y	-0-					-0-
04	1080	N	948	-0-	-132	-0-	948	3	Y	-0-					-0-
*05	1191	N	1191	-0-	-0-	-0-	1191	3	Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

12	868	N	867	-0-	-1	-0-	867	3	Y	-0-					-0-
01	961	N	838	-0-	-123	-0-	838	3	Y	-0-					-0-
02	868	N	342	-0-	-526	-0-	342	3	Y	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	3	Y	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3	Y	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	3	Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

12	519	N	519	-0-	-0-	-0-	511	2	8 9	Y	7				43
01	589	N	589	-0-	-0-	-0-	582	2	7 9	Y	6	34	1		15
02	504	N	463	-0-	-41	-0-	456	2	7 9	Y	6				21
03	534	N	534	-0-	-0-	-0-	528	2	6 9	Y	5				26
04	570	N	542	-0-	-28	-0-	538	2	4 9	Y	4				30
*05	540	N	540	-0-	-0-	-0-	534	2	6 9	Y	5				35

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

12	31	N	-0-	-0-	-31	-0-				Y	7				38
01	90	N	90	-0-	-0-	-0-	82	2	8 9	Y	7	31	1		14
02	122	N	122	-0-	-0-	-0-	115	2	7 9	Y	6				20
03	115	N	115	-0-	-0-	-0-	109	2	6 9	Y	5				25
04	90	N	46	-0-	-44	-0-	40	2	6 9	Y	5				30
*05	284	N	284	-0-	-0-	-0-	280	2	4 9	Y	4				34

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

12	1209	N	686	-0-	-523	-0-	680	2	6 9	Y	5	41	1		11
01	1259	N	1259	-0-	-0-	-0-	1253	2	6 9	Y	5				16
02	1218	N	1218	-0-	-0-	-0-	1211	2	7 9	Y	6				22
03	837	N	837	-0-	-0-	-0-	830	2	7 9	Y	6				28
04	1230	N	788	-0-	-442	-0-	782	2	6 9	Y	5				33
05	1364	N	654	-0-	-710	-0-	651	2	3 9	Y	3				36

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

12	577	N	577	-0-	-0-	-0-	577	3		Y	-0-				-0-
01	541	N	541	-0-	-0-	-0-	541	3		Y	-0-				-0-
02	426	N	426	-0-	-0-	-0-	426	3		Y	-0-				-0-
03	584	N	584	-0-	-0-	-0-	584	3		Y	-0-				-0-
04	511	N	511	-0-	-0-	-0-	511	3		Y	-0-				-0-
*05	484	N	484	-0-	-0-	-0-	484	3		Y	-0-				-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

12	986	N	986	-0-	-0-	-0-	980	2	6 9	Y	5				39
01	1023	N	833	-0-	-190	-0-	830	2	3 9	Y	3				42
02	812	N	401	-0-	-411	-0-	398	2	3 9	Y	3				45
03	992	N	991	-0-	-1	-0-	988	2	3 9	Y	3				48
04	853	N	853	-0-	-0-	-0-	852	2	1 9	Y	1				49
*05	715	N	715	-0-	-0-	-0-	714	2	1 9	Y	1				50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	640	2	4	9	Y	4					33
01	521	N	521	-0-	-0-	-0-	517	2	4	9	Y	4					37
02	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					40
03	652	N	652	-0-	-0-	-0-	649	2	3	9	Y	3					43
04	648	N	648	-0-	-0-	-0-	646	2	2	9	Y	2					45
*05	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					46

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

12	907	N	907	-0-	-0-	-0-	899	2	8	9	Y	7					44
01	961	N	640	-0-	-321	-0-	632	2	8	9	Y	7	35	1			16
02	1008	N	487	-0-	-521	-0-	480	2	7	9	Y	6					22
03	899	N	554	-0-	-345	-0-	548	2	6	9	Y	5					27
04	630	N	494	-0-	-136	-0-	488	2	6	9	Y	5					32
*05	604	N	604	-0-	-0-	-0-	600	2	4	9	Y	4					36

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

12	946	N	946	-0-	-0-	-0-	940	2	6	9	Y	5	26	1			7
01	833	N	833	-0-	-0-	-0-	827	2	6	9	Y	5					12
02	782	N	782	-0-	-0-	-0-	776	2	6	9	Y	5					17
03	883	N	883	-0-	-0-	-0-	876	2	7	9	Y	6					23
04	608	N	608	-0-	-0-	-0-	601	2	7	9	Y	6					29
05	372	N	324	-0-	-48	-0-	320	2	4	9	Y	4					33

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

12	975	N	975	-0-	-0-	-0-	968	2	7	9	Y	6	28	1			11
01	1026	N	1026	-0-	-0-	-0-	1020	2	6	9	Y	5					16
02	715	N	715	-0-	-0-	-0-	709	2	6	9	Y	5					21
03	697	N	697	-0-	-0-	-0-	690	2	7	9	Y	6					27
04	805	N	805	-0-	-0-	-0-	799	2	6	9	Y	5					32
*05	747	N	747	-0-	-0-	-0-	744	2	3	9	Y	3					35

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

12	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	Y	5	28	1			8
01	1224	N	1224	-0-	-0-	-0-	1218	2	6	9	Y	5					13
02	1015	N	1015	-0-	-0-	-0-	1009	2	6	9	Y	5					18
03	929	N	929	-0-	-0-	-0-	922	2	7	9	Y	6					24
04	1060	N	1060	-0-	-0-	-0-	1053	2	7	9	Y	6					30
*05	1006	N	1006	-0-	-0-	-0-	1002	2	4	9	Y	4					34

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

12	559	N	559	-0-	-0-	-0-	551	2	8	9	Y	7					41
01	502	N	502	-0-	-0-	-0-	495	2	7	9	Y	6	33	1			14
02	420	N	420	-0-	-0-	-0-	413	2	7	9	Y	6					20
03	558	N	441	-0-	-117	-0-	435	2	6	9	Y	5					25
04	480	N	476	-0-	-4	-0-	470	2	6	9	Y	5					30
*05	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4					34

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

12	4371	X	3398	-0-	-973	-0-	3396	3	2	9	Y	2					46
01	3875	X	2944	-0-	-931	-0-	2941	3	3	9	Y	3					49
02	3500	X	3362	-0-	-138	-0-	3359	3	3	9	Y	3					52
03	3517	X	3517	-0-	-0-	-0-	3513	3	4	9	Y	4					56
04	3330	X	2454	-0-	-876	-0-	2453	3	1	9	Y	1					57
05	3720	X	2350	-0-	-1370	-0-	2349	3	1	9	Y	1					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	Y	1	1	8			-0-
02	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
03	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1	1	8			-0-
*05	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1420	N	1420	-0-	-0-	-0-	1399	3	21	9	N	19					102
01	1501	N	1501	-0-	-0-	-0-	1476	3	25	9	N	23					125
02	1562	N	1562	-0-	-0-	-0-	1556	3	6	9	N	5	7	1			123
03	2066	N	2066	-0-	-0-	-0-	2034	3	32	9	N	29	1	8			151
04	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1					152
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					152

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1480	N	1480	-0-	-0-	-0-	1419	3	61	9	Y	55					147
01	1067	N	1067	-0-	-0-	-0-	1023	3	44	9	Y	40					187
02	744	N	744	-0-	-0-	-0-	720	3	24	9	Y	22					209
03	1706	N	1706	-0-	-0-	-0-	1681	3	25	9	Y	23	177	1			55
04	1217	N	1217	-0-	-0-	-0-	1215	3	2	9	Y	2					57
*05	1256	N	1256	-0-	-0-	-0-	1254	3	2	9	Y	2					59

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	465	2	6	9	Y	5					30
01	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3					33
02	504	N	458	-0-	-46	-0-	455	2	3	9	Y	3					36
03	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3					39
04	540	N	465	-0-	-75	-0-	464	2	1	9	Y	1					40
05	496	N	474	-0-	-22	-0-	473	2	1	9	Y	1					41

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	209	3	2	9	Y	2					16
01	124	N	102	-0-	-22	-0-	99	3	3	9	Y	3					19
02	112	N	112	-0-	-0-	-0-	109	3	3	9	Y	3					22
03	230	N	230	-0-	-0-	-0-	224	3	6	9	Y	5					27
04	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					28
*05	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					29

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1042	-0-	-136	-0-	1042	3			N	-0-					-0-
01	1116	N	1039	-0-	-77	-0-	1018	3	21	9	N	19	13	1			6
02	952	N	923	-0-	-29	-0-	904	3	19	9	N	17	19	1			4
03	1054	N	920	-0-	-134	-0-	903	3	17	9	N	15	15	1			4
04	1020	N	760	-0-	-260	-0-	743	3	17	9	N	15	14	1			5
05	1023	N	407	-0-	-616	-0-	390	3	17	9	N	15	15	1			5

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	619	-0-	-94	-0-	590	3	29	9	Y	26					112
01	620	N	574	-0-	-46	-0-	493	3	81	9	Y	74	171	1			15
02	560	N	551	-0-	-9	-0-	515	3	36	9	Y	33					48
03	620	N	518	-0-	-102	-0-	496	3	22	9	Y	20					68
04	570	N	462	-0-	-108	-0-	449	3	13	9	Y	12	1	8			79
05	620	N	486	-0-	-134	-0-	425	3	61	9	Y	55					134

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
01	DLQ G-10		477	-0-	477	477	477	2			N	-0-					-0-
02	825	N	348	-0-	-477	-0-	348	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	41	1	309	2	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-
05	434	N	276	-0-	-158	-0-	37	1	239	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	87	1	637	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	111	1	831	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	89	1	667	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	85	1	628	3	N	-0-					-0-
04	900	N	602	-0-	-298	-0-	68	1	534	3	N	-0-					-0-
05	837	N	583	-0-	-254	-0-	70	1	513	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	592	-0-	-121	-0-	71	1	521	3	N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	89	1	669	3	N	-0-					-0-
02	672	N	520	-0-	-152	-0-	61	1	459	3	N	-0-					-0-
03	750	N	750	-0-	-0-	-0-	90	1	660	3	N	-0-					-0-
04	720	N	677	-0-	-43	-0-	76	1	601	3	N	-0-					-0-
05	589	N	483	-0-	-106	-0-	58	1	425	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	185	-0-	-156	-0-	22	1	163	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	21	1	159	3	N	-0-					-0-
02	476	N	83	-0-	-393	-0-	10	1	73	3	N	-0-					-0-
03	186	N	69	-0-	-117	-0-	8	1	61	3	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	17	1	132	3	N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	36	1	267	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	66	1	479	3	N	-0-					-0-
01	496	N	295	-0-	-201	-0-	35	1	260	3	N	-0-					-0-
02	448	N	397	-0-	-51	-0-	47	1	350	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	67	1	492	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	61	1	483	3	N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	62	1	455	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	68	1	498	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	87	1	649	3	N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	101	1	758	3	N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	125	1	921	3	N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	118	1	926	3	N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	126	1	930	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	517	-0-	-103	-0-	62	1	455	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	68	1	507	3	N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	91	1	679	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	96	1	704	3	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	98	1	773	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	98	1	725	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	329	-0-	-229	-0-	40	1	289	3	N	-0-					-0-
01	527	N	332	-0-	-195	-0-	39	1	293	3	N	-0-					-0-
02	336	N	255	-0-	-81	-0-	30	1	225	3	N	-0-					-0-
03	341	N	202	-0-	-139	-0-	24	1	178	3	N	-0-					-0-
04	330	N	169	-0-	-161	-0-	19	1	150	3	N	-0-					-0-
05	279	N	165	-0-	-114	-0-	20	1	145	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	47	1	344	3	N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	51	1	382	3	N	-0-					-0-
02	476	N	297	-0-	-179	-0-	35	1	262	3	N	-0-					-0-
03	403	N	164	-0-	-239	-0-	20	1	144	3	N	-0-					-0-
04	420	N	161	-0-	-259	-0-	18	1	143	3	N	-0-					-0-
05	341	N	204	-0-	-137	-0-	24	1	180	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	59	1	429	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	36	1	272	3	N	-0-					-0-
02	476	N	167	-0-	-309	-0-	20	1	147	3	N	-0-					-0-
03	496	N	98	-0-	-398	-0-	12	1	86	3	N	-0-					-0-
04	300	N	162	-0-	-138	-0-	18	1	144	3	N	-0-					-0-
05	186	N	170	-0-	-16	-0-	20	1	150	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

12	559	N	559	-0-	-0-	-0-	67	1	492	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	52	1	392	3	N	-0-					-0-
02	420	N	411	-0-	-9	-0-	48	1	363	3	N	-0-					-0-
03	558	N	521	-0-	-37	-0-	62	1	459	3	N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	77	1	601	3	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	75	1	551	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	DLQ G-10		319	-0-	319	319	319	2			N	-0-					-0-
02	577	N	258	-0-	-319	-0-	258	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	DLQ G-10		690	-0-	690	690	690	2			N	-0-					-0-
02	1194	N	504	-0-	-690	-0-	504	2			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
04	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	956	-0-	-5	-0-	956	2			N	-0-					-0-
01	992	N	862	-0-	-130	-0-	862	2			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
03	961	N	810	-0-	-151	-0-	810	2			N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	2			N	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
01	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
02	896	N	880	-0-	-16	-0-	880	2			N	-0-					-0-
03	1023	N	873	-0-	-150	-0-	873	2			N	-0-					-0-
04	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
*05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01 DLQ G-10			14	-0-	14	14	14	3			Y	-0-					-0-
02 DLQ G-10			54	-0-	54	68	54	3			Y	-0-					-0-
03 DLQ G-10			102	-0-	102	170	102	3			Y	-0-					-0-
04 DLQ G-10			-0-	-0-	-0-	170					Y	-0-					-0-
05 DLQ G-10			-0-	-0-	-0-	170					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	DLQ G-10		460	-0-	460	460	460	3			Y	-0-					-0-
02	DLQ G-10		238	-0-	238	698	238	3			Y	-0-					-0-
03	DLQ G-10		4	-0-	4	702	4	3			Y	-0-					-0-
04	DLQ G-10		401	-0-	401	1103	401	3			Y	-0-					-0-
05	DLQ G-10		340	-0-	340	1443	340	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
01	DLQ G-10		237	-0-	237	237	237	3			Y	-0-					-0-
*02	340		103	-0-	-237	-0-	103	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		46	-0-	46	46	46	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	DLQ G-10		1012	-0-	1012	1012	1012	3			Y	-0-					-0-
02	DLQ G-10		2488	-0-	2488	3500	2488	3			Y	-0-					-0-
03	DLQ G-10		231	-0-	231	3731	231	3			Y	-0-					-0-
04	DLQ G-10		672	-0-	672	4403	672	3			Y	-0-					-0-
05	DLQ G-10		541	-0-	541	4944	541	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			Y	-0-					-0-
02	DLQ G-10		47	-0-	47	119	47	3			Y	-0-					-0-
03	DLQ G-10		6	-0-	6	125	6	3			Y	-0-					-0-
04	DLQ G-10		51	-0-	51	176	51	3			Y	-0-					-0-
05	DLQ G-10		53	-0-	53	229	53	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		626	-0-	626	626	626	3			Y	-0-					-0-
02	DLQ G-10		548	-0-	548	1174	548	3			Y	-0-					-0-
03	DLQ G-10		64	-0-	64	1238	64	3			Y	-0-					-0-
04	DLQ G-10		447	-0-	447	1685	447	3			Y	-0-					-0-
05	DLQ G-10		483	-0-	483	2168	483	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
02	DLQ G-10		38	-0-	38	81	38	3			Y	-0-					-0-
03	DLQ G-10		60	-0-	60	141	60	3			Y	-0-					-0-
04	DLQ G-10		102	-0-	102	243	102	3			Y	-0-					-0-
05	DLQ G-10		113	-0-	113	356	113	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	120	-0-	120	120	120	3			Y	-0-					-0-
02	14B2	EXT	146	-0-	146	266	146	3			Y	-0-					-0-
03	14B2	EXT	534	-0-	534	800	534	3			Y	-0-					-0-
04	14B2	EXT	188	-0-	188	988	188	3			Y	-0-					-0-
05	14B2	EXT	160	-0-	160	1148	160	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	DLQ	G-10	533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ	G-10	223	-0-	223	756	223	3			Y	-0-					-0-
03	DLQ	G-10	402	-0-	402	1158	402	3			Y	-0-					-0-
04	DLQ	G-10	246	-0-	246	1404	246	3			Y	-0-					-0-
05	DLQ	G-10	179	-0-	179	1583	179	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

12	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
05	T. A.		319	-0-	319	389	319	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

12	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
01	DLQ G-10		443	-0-	443	443	443	3			Y	-0-					-0-
02	DLQ G-10		217	-0-	217	660	217	3			Y	-0-					-0-
03	DLQ G-10		60	-0-	60	720	60	3			Y	-0-					-0-
04	DLQ G-10		21	-0-	21	741	21	3			Y	-0-					-0-
05	DLQ G-10		174	-0-	174	915	174	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	367	3			Y	-0-					-0-
02	DLQ G-10		183	-0-	183	550	183	3			Y	-0-					-0-
03	DLQ G-10		42	-0-	42	592	42	3			Y	-0-					-0-
04	DLQ G-10		221	-0-	221	813	221	3			Y	-0-					-0-
05	DLQ G-10		246	-0-	246	1059	246	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	DLQ G-10		488	-0-	488	488	488	3			Y	-0-					-0-
02	DLQ G-10		228	-0-	228	716	228	3			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	818	102	3			Y	-0-					-0-
04	DLQ G-10		399	-0-	399	1217	399	3			Y	-0-					-0-
05	DLQ G-10		327	-0-	327	1544	327	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
01	DLQ G-10		390	-0-	390	390	390	3			Y	-0-					-0-
02	DLQ G-10		271	-0-	271	661	271	3			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	763	102	3			Y	-0-					-0-
04	DLQ G-10		221	-0-	221	984	221	3			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	984					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
01	DLQ G-10		647	-0-	647	647	647	3			Y	-0-					-0-
02	DLQ G-10		317	-0-	317	964	317	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	964					Y	-0-					-0-
04	DLQ G-10		521	-0-	521	1485	521	3			Y	-0-					-0-
05	DLQ G-10		481	-0-	481	1966	481	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
01	DLQ G-10		1124	-0-	1124	1124	1124	3			Y	-0-					-0-
02	DLQ G-10		576	-0-	576	1700	576	3			Y	-0-					-0-
03	DLQ G-10		893	-0-	893	2593	893	3			Y	-0-					-0-
04	DLQ G-10		936	-0-	936	3529	936	3			Y	-0-					-0-
05	DLQ G-10		806	-0-	806	4335	806	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					-0-
02	DLQ G-10		496	-0-	496	574	496	3			Y	-0-					-0-
03	DLQ G-10		207	-0-	207	781	207	3			Y	-0-					-0-
04	DLQ G-10		458	-0-	458	1239	458	3			Y	-0-					-0-
05	DLQ G-10		525	-0-	525	1764	525	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3852	X	3852	-0-	-0-	-0-	3751	3	101	9	Y	92	92	1			-0-
01	DLQ G-10		548	-0-	548	548	548	3			Y	-0-					-0-
02	DLQ G-10		3507	-0-	3507	4055	3507	3			Y	-0-					-0-
03	DLQ G-10		4156	-0-	4156	8211	3990	3	166	9	Y	151	151	1			-0-
04	DLQ G-10		4250	-0-	4250	12461	4195	3	55	9	Y	50	50	1			-0-
05	DLQ G-10		4282	-0-	4282	16743	4207	3	75	9	Y	68	68	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
01	DLQ G-10		400	-0-	400	400	400	3			Y	-0-					-0-
02	DLQ G-10		176	-0-	176	576	176	3			Y	-0-					-0-
03	DLQ G-10		812	-0-	812	1388	812	3			Y	-0-					-0-
04	DLQ G-10		234	-0-	234	1622	234	3			Y	-0-					-0-
05	DLQ G-10		272	-0-	272	1894	272	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					-0-
02	DLQ G-10		922	-0-	922	1017	922	3			Y	-0-					-0-
03	DLQ G-10		1019	-0-	1019	2036	1019	3			Y	-0-					-0-
04	DLQ G-10		1072	-0-	1072	3108	1072	3			Y	-0-					-0-
05	DLQ G-10		1056	-0-	1056	4164	1056	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	DLQ G-10		1046	-0-	1046	1046	1046	3			Y	-0-					-0-
02	DLQ G-10		633	-0-	633	1679	633	3			Y	-0-					-0-
03	DLQ G-10		536	-0-	536	2215	536	3			Y	-0-					-0-
04	DLQ G-10		836	-0-	836	3051	836	3			Y	-0-					-0-
05	DLQ G-10		715	-0-	715	3766	715	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	32	22	3			Y	-0-					-0-
03	DLQ G-10		21	-0-	21	53	21	3			Y	-0-					-0-
04	DLQ G-10		53	-0-	53	106	53	3			Y	-0-					-0-
05	DLQ G-10		66	-0-	66	172	66	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	DLQ G-10		736	-0-	736	736	736	3			Y	-0-					-0-
02	DLQ G-10		244	-0-	244	980	244	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	980					Y	-0-					-0-
04	DLQ G-10		625	-0-	625	1605	625	3			Y	-0-					-0-
05	DLQ G-10		683	-0-	683	2288	683	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
01	DLQ G-10		511	-0-	511	511	511	3			Y	-0-					-0-
02	DLQ G-10		259	-0-	259	770	259	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	770					Y	-0-					-0-
04	DLQ G-10		272	-0-	272	1042	272	3			Y	-0-					-0-
05	DLQ G-10		93	-0-	93	1135	93	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
01	DLQ G-10		1222	-0-	1222	1222	1222	3			Y	-0-					-0-
02	DLQ G-10		909	-0-	909	2131	909	3			Y	-0-					-0-
03	DLQ G-10		609	-0-	609	2740	609	3			Y	-0-					-0-
04	DLQ G-10		993	-0-	993	3733	993	3			Y	-0-					-0-
05	DLQ G-10		1091	-0-	1091	4824	1091	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	DLQ G-10		269	-0-	269	269	269	3			Y	-0-					-0-
02	DLQ G-10		119	-0-	119	388	119	3			Y	-0-					-0-
03	DLQ G-10		666	-0-	666	1054	666	3			Y	-0-					-0-
04	DLQ G-10		236	-0-	236	1290	236	3			Y	-0-					-0-
05	DLQ G-10		182	-0-	182	1472	182	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	3			Y	-0-					-0-
04	360	N	157	-0-	-203	-0-	157	3			Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	4					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	DLQ G-10		396	-0-	396	396	396	3			Y	-0-					-0-
02	DLQ G-10		394	-0-	394	790	394	3			Y	-0-					-0-
03	DLQ G-10		518	-0-	518	1308	518	3			Y	-0-					-0-
04	DLQ G-10		275	-0-	275	1583	275	3			Y	-0-					-0-
05	DLQ G-10		230	-0-	230	1813	230	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
01	DLQ G-10		810	-0-	810	810	810	3			Y	-0-					-0-
02	DLQ G-10		718	-0-	718	1528	718	3			Y	-0-					-0-
03	DLQ G-10		406	-0-	406	1934	406	3			Y	-0-					-0-
04	DLQ G-10		540	-0-	540	2474	540	3			Y	-0-					-0-
05	DLQ G-10		430	-0-	430	2904	430	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	DLQ G-10		228	-0-	228	228	228	3			Y	-0-					-0-
02	DLQ G-10		83	-0-	83	311	83	3			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	413	102	3			Y	-0-					-0-
04	DLQ G-10		218	-0-	218	631	218	3			Y	-0-					-0-
05	DLQ G-10		179	-0-	179	810	179	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	248	N	20	-0-	-228	-0-	20	3			Y	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

12	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
01	DLQ G-10		192	-0-	192	192	192	3			Y	-0-					-0-
02	DLQ G-10		825	-0-	825	1017	825	3			Y	-0-					-0-
03	DLQ G-10		847	-0-	847	1864	847	3			Y	-0-					-0-
04	DLQ G-10		1023	-0-	1023	2887	1023	3			Y	-0-					-0-
05	DLQ G-10		972	-0-	972	3859	972	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
01	DLQ G-10		629	-0-	629	629	629	3			Y	-0-					-0-
02	DLQ G-10		210	-0-	210	839	210	3			Y	-0-					-0-
03	DLQ G-10		40	-0-	40	879	40	3			Y	-0-					-0-
04	DLQ G-10		601	-0-	601	1480	601	3			Y	-0-					-0-
05	DLQ G-10		472	-0-	472	1952	472	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
01	DLQ G-10		713	-0-	713	713	713	3			Y	-0-					-0-
02	DLQ G-10		367	-0-	367	1080	367	3			Y	-0-					-0-
03	DLQ G-10		873	-0-	873	1953	873	3			Y	-0-					-0-
04	DLQ G-10		492	-0-	492	2445	492	3			Y	-0-					-0-
05	DLQ G-10		570	-0-	570	3015	570	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

12	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
01	DLQ G-10		817	-0-	817	817	817	3			Y	-0-					-0-
02	DLQ G-10		477	-0-	477	1294	477	3			Y	-0-					-0-
03	DLQ G-10		1219	-0-	1219	2513	1219	3			Y	-0-					-0-
04	DLQ G-10		580	-0-	580	3093	580	3			Y	-0-					-0-
05	DLQ G-10		487	-0-	487	3580	487	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	121	-0-	121	121	121	3			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	121					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
01	DLQ G-10		1014	-0-	1014	1014	1014	3			Y	-0-					-0-
02	DLQ G-10		461	-0-	461	1475	461	3			Y	-0-					-0-
03	DLQ G-10		1015	-0-	1015	2490	1015	3			Y	-0-					-0-
04	DLQ G-10		620	-0-	620	3110	620	3			Y	-0-					-0-
05	DLQ G-10		555	-0-	555	3665	555	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
01	DLQ G-10		2108	-0-	2108	2108	2108	3			Y	-0-					-0-
02	DLQ G-10		908	-0-	908	3016	908	3			Y	-0-					-0-
03	DLQ G-10		366	-0-	366	3382	366	3			Y	-0-					-0-
04	DLQ G-10		694	-0-	694	4076	694	3			Y	-0-					-0-
05	DLQ G-10		1156	-0-	1156	5232	1156	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
01	DLQ G-10		44	-0-	44	44	44	3			Y	-0-					-0-
02	DLQ G-10		373	-0-	373	417	373	3			Y	-0-					-0-
03	DLQ G-10		372	-0-	372	789	372	3			Y	-0-					-0-
04	DLQ G-10		353	-0-	353	1142	353	3			Y	-0-					-0-
05	DLQ G-10		406	-0-	406	1548	406	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					-0-
01	DLQ G-10		1566	-0-	1566	1566	1566	3			Y	-0-					-0-
02	DLQ G-10		796	-0-	796	2362	796	3			Y	-0-					-0-
03	DLQ G-10		1117	-0-	1117	3479	1117	3			Y	-0-					-0-
04	DLQ G-10		697	-0-	697	4176	697	3			Y	-0-					-0-
05	DLQ G-10		606	-0-	606	4782	606	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		789	-0-	789	1200	789	3			Y	-0-					-0-
01	2180	X	980	-0-	-1200	-0-	980	3			Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
03	775	N	622	-0-	-153	-0-	622	3			Y	-0-					-0-
04	900	N	677	-0-	-223	-0-	677	3			Y	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
01	DLQ G-10		642	-0-	642	642	642	3			Y	-0-					-0-
02	DLQ G-10		560	-0-	560	1202	560	3			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	1304	102	3			Y	-0-					-0-
04	DLQ G-10		720	-0-	720	2024	720	3			Y	-0-					-0-
05	DLQ G-10		697	-0-	697	2721	697	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
	ROUSSELOT			WELL #: 3 A	RRCID -> 082583	COMPL. DATE 04/19/1979				TOTAL DEPTH 8540	PERF. 7306 - 7639		
12	463 N	463	-0-	-0-	-0-	463	3		Y	-0-			-0-
01	DLQ G-10	771	-0-	771	771	771	3		Y	-0-			-0-
02	DLQ G-10	368	-0-	368	1139	368	3		Y	-0-			-0-
03	DLQ G-10	203	-0-	203	1342	203	3		Y	-0-			-0-
04	DLQ G-10	513	-0-	513	1855	513	3		Y	-0-			-0-
05	DLQ G-10	490	-0-	490	2345	490	3		Y	-0-			-0-
	BAILEY, "A" NCT			WELL #: 14	RRCID -> 083241	COMPL. DATE 05/10/1979				TOTAL DEPTH 8750	PERF. 7571 - 7806		
12	729 N	729	-0-	-0-	-0-	729	3		Y	-0-			-0-
01	DLQ G-10	963	-0-	963	963	963	3		Y	-0-			-0-
02	DLQ G-10	670	-0-	670	1633	670	3		Y	-0-			-0-
03	DLQ G-10	91	-0-	91	1724	91	3		Y	-0-			-0-
04	DLQ G-10	841	-0-	841	2565	841	3		Y	-0-			-0-
05	DLQ G-10	764	-0-	764	3329	764	3		Y	-0-			-0-
	CHILDRESS, P.L. "A"			WELL #: 1	RRCID -> 085435	COMPL. DATE 11/01/1979				TOTAL DEPTH 8850	PERF. 8615 - 8678		
12	642 N	642	-0-	-0-	-0-	642	3		Y	-0-			-0-
01	DLQ G-10	779	-0-	779	779	779	3		Y	-0-			-0-
02	DLQ G-10	449	-0-	449	1228	449	3		Y	-0-			-0-
03	DLQ G-10	699	-0-	699	1927	699	3		Y	-0-			-0-
04	DLQ G-10	714	-0-	714	2641	714	3		Y	-0-			-0-
05	DLQ G-10	534	-0-	534	3175	534	3		Y	-0-			-0-
	CHILDRESS, P. L. "E"			WELL #: 1	RRCID -> 085721	COMPL. DATE 10/24/1979				TOTAL DEPTH 8790	PERF. 7503 - 8485		
12	624 N	624	-0-	-0-	-0-	624	3		Y	-0-			-0-
01	DLQ G-10	727	-0-	727	727	727	3		Y	-0-			-0-
02	DLQ G-10	397	-0-	397	1124	397	3		Y	-0-			-0-
03	DLQ G-10	487	-0-	487	1611	487	3		Y	-0-			-0-
04	DLQ G-10	675	-0-	675	2286	675	3		Y	-0-			-0-
05	DLQ G-10	616	-0-	616	2902	616	3		Y	-0-			-0-
	ROUSSELOT			WELL #: 5	RRCID -> 086895	COMPL. DATE 12/11/1979				TOTAL DEPTH 8582	PERF. 7412 - 8356		
12	259 N	259	-0-	-0-	-0-	259	3		Y	-0-			-0-
01	DLQ G-10	376	-0-	376	376	376	3		Y	-0-			-0-
02	DLQ G-10	171	-0-	171	547	171	3		Y	-0-			-0-
03	DLQ G-10	723	-0-	723	1270	723	3		Y	-0-			-0-
04	DLQ G-10	159	-0-	159	1429	159	3		Y	-0-			-0-
05	DLQ G-10	198	-0-	198	1627	198	3		Y	-0-			-0-
	BAILEY, J. R. "A"			WELL #: 11	RRCID -> 087049	COMPL. DATE 02/19/1980				TOTAL DEPTH 8757	PERF. 7490 - 8506		
12	287 N	287	-0-	-0-	-0-	287	3		Y	-0-			-0-
01	DLQ G-10	525	-0-	525	525	525	3		Y	-0-			-0-
02	DLQ G-10	238	-0-	238	763	238	3		Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	763				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	763				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	763				Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	DLQ G-10		2402	-0-	2402	2402	2402	3			Y	-0-					-0-
02	DLQ G-10		1800	-0-	1800	4202	1800	3			Y	-0-					-0-
03	DLQ G-10		2097	-0-	2097	6299	2097	3			Y	-0-					-0-
04	DLQ G-10		2121	-0-	2121	8420	2121	3			Y	-0-					-0-
05	DLQ G-10		2165	-0-	2165	10585	2165	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
01	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					-0-
02	DLQ G-10		159	-0-	159	365	159	3			Y	-0-					-0-
03	DLQ G-10		203	-0-	203	568	203	3			Y	-0-					-0-
04	DLQ G-10		208	-0-	208	776	208	3			Y	-0-					-0-
05	DLQ G-10		181	-0-	181	957	181	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
01	DLQ G-10		1282	-0-	1282	1282	1282	3			Y	-0-					-0-
02	DLQ G-10		696	-0-	696	1978	696	3			Y	-0-					-0-
03	DLQ G-10		1056	-0-	1056	3034	1056	3			Y	-0-					-0-
04	DLQ G-10		862	-0-	862	3896	862	3			Y	-0-					-0-
05	DLQ G-10		834	-0-	834	4730	834	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

12	2697	X	2153	-0-	-544	-0-	2153	3			Y	-0-					-0-
01	DLQ G-10		355	-0-	355	355	355	3			Y	-0-					-0-
02	DLQ G-10		1859	-0-	1859	2214	1859	3			Y	-0-					-0-
03	DLQ G-10		2142	-0-	2142	4356	2142	3			Y	-0-					-0-
04	DLQ G-10		2242	-0-	2242	6598	2242	3			Y	-0-					-0-
05	DLQ G-10		2255	-0-	2255	8853	2255	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
01	DLQ G-10		683	-0-	683	683	683	3			Y	-0-					-0-
02	DLQ G-10		326	-0-	326	1009	326	3			Y	-0-					-0-
03	DLQ G-10		470	-0-	470	1479	470	3			Y	-0-					-0-
04	DLQ G-10		514	-0-	514	1993	514	3			Y	-0-					-0-
05	DLQ G-10		433	-0-	433	2426	433	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		545	-0-	545	545	545	3			Y	-0-					-0-
02	DLQ G-10		260	-0-	260	805	260	3			Y	-0-					-0-
03	DLQ G-10		162	-0-	162	967	162	3			Y	-0-					-0-
04	DLQ G-10		297	-0-	297	1264	297	3			Y	-0-					-0-
05	DLQ G-10		391	-0-	391	1655	391	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	DLQ G-10		585	-0-	585	585	585	3			Y	-0-					-0-
02	DLQ G-10		271	-0-	271	856	271	3			Y	-0-					-0-
03	DLQ G-10		410	-0-	410	1266	410	3			Y	-0-					-0-
04	DLQ G-10		448	-0-	448	1714	448	3			Y	-0-					-0-
05	DLQ G-10		410	-0-	410	2124	410	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
01	DLQ G-10		173	-0-	173	173	173	3			Y	-0-					-0-
02	DLQ G-10		155	-0-	155	328	155	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	328					Y	-0-					-0-
04	DLQ G-10		258	-0-	258	586	258	3			Y	-0-					-0-
05	DLQ G-10		175	-0-	175	761	175	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		10	-0-	10	13	10	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	13					Y	-0-					-0-
04	DLQ G-10		43	-0-	43	56	43	3			Y	-0-					-0-
05	DLQ G-10		118	-0-	118	174	118	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		434	-0-	434	434	434	3			Y	-0-					-0-
02	DLQ G-10		360	-0-	360	794	360	3			Y	-0-					-0-
03	DLQ G-10		622	-0-	622	1416	622	3			Y	-0-					-0-
04	DLQ G-10		260	-0-	260	1676	260	3			Y	-0-					-0-
05	DLQ G-10		152	-0-	152	1828	152	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		223	-0-	223	488	223	3			Y	-0-					-0-
01	T. A.		112	-0-	112	600	112	3			Y	-0-					-0-
02	T. A.		535	-0-	535	1135	535	3			Y	-0-					-0-
03	1342	X	207	-0-	-1135	-0-	207	3			Y	-0-					-0-
04	414	X	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	DLQ G-10		263	-0-	263	263	263	3			Y	-0-					-0-
02	DLQ G-10		234	-0-	234	497	234	3			Y	-0-					-0-
03	DLQ G-10		828	-0-	828	1325	828	3			Y	-0-					-0-
04	DLQ G-10		486	-0-	486	1811	486	3			Y	-0-					-0-
05	DLQ G-10		392	-0-	392	2203	392	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
04	DLQ G-10		278	-0-	278	338	278	3			Y	-0-					-0-
*05	596	N	258	-0-	-338	-0-	258	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	21	-0-	21	21	21	3			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
*05	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

12	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
01	DLQ G-10		1292	-0-	1292	1292	1292	3			Y	-0-					-0-
02	DLQ G-10		581	-0-	581	1873	581	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1873					Y	-0-					-0-
04	DLQ G-10		898	-0-	898	2771	898	3			Y	-0-					-0-
05	DLQ G-10		731	-0-	731	3502	731	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
01	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
02	DLQ G-10		107	-0-	107	346	107	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	346					Y	-0-					-0-
04	DLQ G-10		184	-0-	184	530	184	3			Y	-0-					-0-
05	DLQ G-10		111	-0-	111	641	111	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					-0-
02	DLQ G-10		535	-0-	535	624	535	3			Y	-0-					-0-
03	DLQ G-10		650	-0-	650	1274	650	3			Y	-0-					-0-
04	DLQ G-10		608	-0-	608	1882	608	3			Y	-0-					-0-
05	DLQ G-10		559	-0-	559	2441	559	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

12	T. A.		230	-0-	230	1136	230	3			Y	-0-					-0-
01	1578	X	442	-0-	-1136	-0-	442	3			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	DLQ G-10		1117	-0-	1117	1117	1117	3			Y	-0-					-0-
02	DLQ G-10		504	-0-	504	1621	504	3			Y	-0-					-0-
03	DLQ G-10		406	-0-	406	2027	406	3			Y	-0-					-0-
04	DLQ G-10		635	-0-	635	2662	635	3			Y	-0-					-0-
05	DLQ G-10		324	-0-	324	2986	324	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

12	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
01	DLQ G-10		783	-0-	783	783	783	3			Y	-0-					-0-
02	DLQ G-10		380	-0-	380	1163	380	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1163					Y	-0-					-0-
04	DLQ G-10		304	-0-	304	1467	304	3			Y	-0-					-0-
05	DLQ G-10		364	-0-	364	1831	364	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23		23	-0-	-0-	-0-	23	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		22	-0-	22	22	22	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

12	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
01	DLQ G-10		709	-0-	709	709	709	3			Y	-0-					-0-
02	DLQ G-10		1295	-0-	1295	2004	1295	3			Y	-0-					-0-
03	DLQ G-10		1564	-0-	1564	3568	1564	3			Y	-0-					-0-
04	DLQ G-10		3257	-0-	3257	6825	3257	3			Y	-0-					-0-
05	DLQ G-10		2652	-0-	2652	9477	2652	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		23	-0-	23	23	23	3			Y	-0-					-0-
03	DLQ G-10		14	-0-	14	37	14	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	37					Y	-0-					-0-
*05	37	N	-0-	-0-	-37	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	36	3			Y	-0-					-0-
02	DLQ G-10		248	-0-	248	284	248	3			Y	-0-					-0-
03	DLQ G-10		309	-0-	309	593	309	3			Y	-0-					-0-
04	DLQ G-10		36	-0-	36	629	36	3			Y	-0-					-0-
05	DLQ G-10		248	-0-	248	877	248	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		719	-0-	719	723	719	3			Y	-0-					-0-
03	DLQ G-10		727	-0-	727	1450	727	3			Y	-0-					-0-
04	DLQ G-10		551	-0-	551	2001	551	3			Y	-0-					-0-
05	DLQ G-10		388	-0-	388	2389	388	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
01	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					12
02	DLQ G-10		18	-0-	18	66	18	3			Y	-0-					12
03	DLQ G-10		40	-0-	40	106	40	3			Y	-0-					12
04	DLQ G-10		72	-0-	72	178	64	3	8	9	Y	7					19
05	DLQ G-10		56	-0-	56	234	56	3			Y	-0-					19

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					13
01	DLQ G-10		478	-0-	478	478	470	3	8	9	Y	7					20
02	DLQ G-10		476	-0-	476	954	461	3	15	9	Y	14					34
03	DLQ G-10		435	-0-	435	1389	432	3	3	9	Y	3					37
04	DLQ G-10		517	-0-	517	1906	507	3	10	9	Y	9					46
05	DLQ G-10		465	-0-	465	2371	463	3	2	9	Y	2	36	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					18
01	DLQ G-10		631	-0-	631	631	629	3	2	9	Y	2					20
02	DLQ G-10		501	-0-	501	1132	501	3			Y	-0-					20
03	DLQ G-10		501	-0-	501	1633	495	3	6	9	Y	5					25
04	DLQ G-10		769	-0-	769	2402	763	3	6	9	Y	5					30
05	DLQ G-10		764	-0-	764	3166	758	3	6	9	Y	5					35

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

12	420	N	420	-0-	-0-	-0-	401	3	19	9	Y	17					45
01	DLQ G-10		395	-0-	395	395	383	3	12	9	Y	11					56
02	DLQ G-10		487	-0-	487	882	477	3	10	9	Y	9					65
03	DLQ G-10		418	-0-	418	1300	406	3	12	9	Y	11	49	1			27
04	DLQ G-10		433	-0-	433	1733	433	3			Y	-0-					27
05	DLQ G-10		468	-0-	468	2201	459	3	9	9	Y	8					35

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

12	938	N	938	-0-	-0-	-0-	936	3	2	9	Y	2					81
01	DLQ G-10		924	-0-	924	924	903	3	21	9	Y	19	81	1			19
02	DLQ G-10		815	-0-	815	1739	795	3	20	9	Y	18					37
03	DLQ G-10		788	-0-	788	2527	773	3	15	9	Y	14	41	1			10
04	DLQ G-10		892	-0-	892	3419	868	3	24	9	Y	22					32
05	DLQ G-10		896	-0-	896	4315	876	3	20	9	Y	18					50

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

12	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6					30
01	DLQ G-10		567	-0-	567	567	566	3	1	9	Y	1					31
02	DLQ G-10		520	-0-	520	1087	513	3	7	9	Y	6					37
03	DLQ G-10		571	-0-	571	1658	567	3	4	9	Y	4					41
04	DLQ G-10		449	-0-	449	2107	449	3			Y	-0-					41
05	DLQ G-10		393	-0-	393	2500	391	3	2	9	Y	2					43

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					14
01	DLQ G-10		492	-0-	492	492	490	3	2	9	Y	2					16
02	DLQ G-10		406	-0-	406	898	405	3	1	9	Y	1					17
03	DLQ G-10		347	-0-	347	1245	347	3			Y	-0-					17
04	DLQ G-10		377	-0-	377	1622	375	3	2	9	Y	2					19
05	DLQ G-10		373	-0-	373	1995	373	3			Y	-0-					19

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

12	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					14
01	483	N	483	-0-	-0-	-0-	473	3	10	9	N	9					23
02	423	N	423	-0-	-0-	-0-	417	3	6	9	N	5					28
03	465	N	348	-0-	-117	-0-	346	3	2	9	N	2					30
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					30
05	465	N	450	-0-	-15	-0-	443	3	7	9	N	6					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*05	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					14
01	DLQ G-10		318	-0-	318	318	312	3	6	9	Y	5					19
02	DLQ G-10		299	-0-	299	617	288	3	11	9	Y	10					29
03	DLQ G-10		272	-0-	272	889	272	3			Y	-0-					29
04	DLQ G-10		197	-0-	197	1086	197	3			Y	-0-					29
05	DLQ G-10		63	-0-	63	1149	63	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

12	593	N	593	-0-	-0-	-0-	589	3	4	9	Y	4					27
01	DLQ G-10		535	-0-	535	535	534	3	1	9	Y	1					28
02	DLQ G-10		443	-0-	443	978	443	3			Y	-0-					28
03	DLQ G-10		557	-0-	557	1535	555	3	2	9	Y	2					30
04	DLQ G-10		589	-0-	589	2124	587	3	2	9	Y	2					32
05	DLQ G-10		579	-0-	579	2703	577	3	2	9	Y	2					34

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

12	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					15
01	DLQ G-10		535	-0-	535	535	529	3	6	9	Y	5					20
02	DLQ G-10		506	-0-	506	1041	506	3			Y	-0-					20
03	DLQ G-10		496	-0-	496	1537	496	3			Y	-0-					20
04	DLQ G-10		567	-0-	567	2104	560	3	7	9	Y	6					26
05	DLQ G-10		621	-0-	621	2725	618	3	3	9	Y	3					29

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

12	869	N	869	-0-	-0-	-0-	856	3	13	9	Y	12					35
01	DLQ G-10		878	-0-	878	878	872	3	6	9	Y	5					40
02	DLQ G-10		845	-0-	845	1723	832	3	13	9	Y	12					52
03	DLQ G-10		805	-0-	805	2528	794	3	11	9	Y	10	35	1			27
04	DLQ G-10		908	-0-	908	3436	902	3	6	9	Y	5					32
05	DLQ G-10		862	-0-	862	4298	862	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

12	302	N	302	-0-	-0-	-0-	301	3	1	9	N	1					22
01	281	N	281	-0-	-0-	-0-	273	3	8	9	N	7					29
02	308	N	266	-0-	-42	-0-	265	3	1	9	N	1					30
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					30
04	334	N	334	-0-	-0-	-0-	326	3	8	9	N	7					37
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					37

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					30
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					30
02	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1					31
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					31
04	319	N	319	-0-	-0-	-0-	318	3	1	9	N	1					32
*05	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					10
01	186	N	186	-0-	-0-	-0-	179	3	7	9	N	6					16
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					16
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					16
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					16
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					16

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

12	216	N	216	-0-	-0-	-0-	209	3	7	9	Y	6					23
01	DLQ G-10		215	-0-	215	215	215	3			Y	-0-					23
02	DLQ G-10		167	-0-	167	382	167	3			Y	-0-					23
03	DLQ G-10		251	-0-	251	633	247	3	4	9	Y	4					27
04	DLQ G-10		234	-0-	234	867	233	3	1	9	Y	1					28
05	DLQ G-10		256	-0-	256	1123	256	3			Y	-0-					28

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

12	652	N	652	-0-	-0-	-0-	646	3	6	9	Y	5					57
01	DLQ G-10		556	-0-	556	556	552	3	4	9	Y	4	54	1			7
02	DLQ G-10		540	-0-	540	1096	540	3			Y	-0-					7
03	DLQ G-10		568	-0-	568	1664	568	3			Y	-0-					7
04	DLQ G-10		816	-0-	816	2480	813	3	3	9	Y	3					10
05	DLQ G-10		872	-0-	872	3352	865	3	7	9	Y	6					16

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

12	305	N	305	-0-	-0-	-0-	302	3	3	9	Y	3					15
01	DLQ G-10		320	-0-	320	320	319	3	1	9	Y	1					16
02	DLQ G-10		282	-0-	282	602	282	3			Y	-0-					16
03	DLQ G-10		270	-0-	270	872	270	3			Y	-0-					16
04	DLQ G-10		308	-0-	308	1180	301	3	7	9	Y	6					22
05	DLQ G-10		281	-0-	281	1461	281	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

12	775	X	610	-0-	-165	-0-	610	3			Y	-0-					13
01	DLQ G-10		595	-0-	595	595	595	3			Y	-0-					13
02	DLQ G-10		419	-0-	419	1014	419	3			Y	-0-					13
03	DLQ G-10		325	-0-	325	1339	325	3			Y	-0-					13
04	DLQ G-10		411	-0-	411	1750	411	3			Y	-0-					13
05	DLQ G-10		507	-0-	507	2257	507	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

12	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					34
01	DLQ G-10		439	-0-	439	439	439	3			Y	-0-					34
02	DLQ G-10		327	-0-	327	766	327	3			Y	-0-					34
03	DLQ G-10		368	-0-	368	1134	368	3			Y	-0-					34
04	DLQ G-10		388	-0-	388	1522	388	3			Y	-0-					34
05	DLQ G-10		395	-0-	395	1917	395	3			Y	-0-					34

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					24
01	DLQ G-10		223	-0-	223	223	223	3			Y	-0-					24
02	DLQ G-10		189	-0-	189	412	189	3			Y	-0-					24
03	DLQ G-10		215	-0-	215	627	215	3			Y	-0-					24
04	DLQ G-10		215	-0-	215	842	215	3			Y	-0-					24
05	DLQ G-10		233	-0-	233	1075	233	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3					62
01	DLQ G-10		595	-0-	595	595	594	3	1	9	Y	1	53	1			10
02	DLQ G-10		527	-0-	527	1122	519	3	8	9	Y	7					17
03	DLQ G-10		579	-0-	579	1701	576	3	3	9	Y	3					20
04	DLQ G-10		749	-0-	749	2450	734	3	15	9	Y	14					34
05	DLQ G-10		721	-0-	721	3171	708	3	13	9	Y	12					46

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	834	3	3	9	Y	3					66
01	DLQ G-10		931	-0-	931	931	924	3	7	9	Y	6	58	1			14
02	DLQ G-10		789	-0-	789	1720	786	3	3	9	Y	3					17
03	DLQ G-10		1058	-0-	1058	2778	1044	3	14	9	Y	13					30
04	DLQ G-10		1328	-0-	1328	4106	1319	3	9	9	Y	8					38
05	DLQ G-10		1709	-0-	1709	5815	1702	3	7	9	Y	6					44

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	150	3	6	9	Y	5					17
01	DLQ G-10		148	-0-	148	148	138	3	10	9	Y	9					26
02	DLQ G-10		135	-0-	135	283	135	3			Y	-0-					26
03	DLQ G-10		142	-0-	142	425	142	3			Y	-0-					26
04	DLQ G-10		144	-0-	144	569	144	3			Y	-0-					26
05	DLQ G-10		142	-0-	142	711	142	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					43
01	DLQ G-10		823	-0-	823	823	823	3			Y	-0-					43
02	DLQ G-10		849	-0-	849	1672	848	3	1	9	Y	1					44
03	DLQ G-10		767	-0-	767	2439	767	3			Y	-0-					44
04	DLQ G-10		940	-0-	940	3379	940	3			Y	-0-					44
05	DLQ G-10		1040	-0-	1040	4419	1040	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	662	3	17	9	Y	15					30
01	DLQ G-10		741	-0-	741	741	734	3	7	9	Y	6					36
02	DLQ G-10		729	-0-	729	1470	728	3	1	9	Y	1					37
03	DLQ G-10		659	-0-	659	2129	657	3	2	9	Y	2					39
04	DLQ G-10		815	-0-	815	2944	809	3	6	9	Y	5					44
05	DLQ G-10		789	-0-	789	3733	788	3	1	9	Y	1					45

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	245	3	4	9	Y	4					20
01	DLQ G-10		250	-0-	250	250	250	3			Y	-0-					20
02	DLQ G-10		227	-0-	227	477	227	3			Y	-0-					20
03	DLQ G-10		230	-0-	230	707	230	3			Y	-0-					20
04	DLQ G-10		260	-0-	260	967	256	3	4	9	Y	4					24
05	DLQ G-10		244	-0-	244	1211	242	3	2	9	Y	2					26

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					35
01	DLQ G-10		580	-0-	580	580	577	3	3	9	Y	3					38
02	DLQ G-10		513	-0-	513	1093	509	3	4	9	Y	4					42
03	DLQ G-10		515	-0-	515	1608	511	3	4	9	Y	4					46
04	DLQ G-10		583	-0-	583	2191	577	3	6	9	Y	5					51
05	DLQ G-10		574	-0-	574	2765	574	3			Y	-0-	38	1	1	5	12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	-0-	1151	3	8	9	Y	7					7
01	DLQ G-10		658	-0-	658	658	641	3	17	9	Y	15					22
02	DLQ G-10		648	-0-	648	1306	638	3	10	9	Y	9					31
03	DLQ G-10		451	-0-	451	1757	440	3	11	9	Y	10					41
04	DLQ G-10		494	-0-	494	2251	471	3	23	9	Y	21	61	1			1
05	DLQ G-10		431	-0-	431	2682	427	3	4	9	Y	4					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	1068	3	7	9	Y	6					35
01	DLQ G-10		1102	-0-	1102	1102	1092	3	10	9	Y	9					44
02	DLQ G-10		885	-0-	885	1987	877	3	8	9	Y	7					51
03	DLQ G-10		794	-0-	794	2781	790	3	4	9	Y	4					55
04	DLQ G-10		909	-0-	909	3690	903	3	6	9	Y	5	46	1			14
05	DLQ G-10		941	-0-	941	4631	939	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	522	3	3	9	Y	3					13
01	DLQ G-10		701	-0-	701	701	694	3	7	9	Y	6					19
02	DLQ G-10		666	-0-	666	1367	666	3			Y	-0-					19
03	DLQ G-10		622	-0-	622	1989	618	3	4	9	Y	4					23
04	DLQ G-10		932	-0-	932	2921	925	3	7	9	Y	6					29
05	DLQ G-10		1101	-0-	1101	4022	1099	3	2	9	Y	2					31

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	315	3	23	9	Y	21					30
01	DLQ G-10		342	-0-	342	342	319	3	23	9	Y	21					51
02	DLQ G-10		302	-0-	302	644	293	3	9	9	Y	8	44	1			15
03	DLQ G-10		310	-0-	310	954	304	3	6	9	Y	5					20
04	DLQ G-10		418	-0-	418	1372	400	3	18	9	Y	16					36
05	DLQ G-10		346	-0-	346	1718	346	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					46
01	DLQ G-10		684	-0-	684	684	677	3	7	9	Y	6					52
02	DLQ G-10		674	-0-	674	1358	664	3	10	9	Y	9	48	1			13
03	DLQ G-10		612	-0-	612	1970	609	3	3	9	Y	3					16
04	DLQ G-10		720	-0-	720	2690	716	3	4	9	Y	4					20
05	DLQ G-10		725	-0-	725	3415	722	3	3	9	Y	3					23

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					7
01	DLQ G-10		290	-0-	290	290	289	3	1	9	Y	1					8
02	DLQ G-10		252	-0-	252	542	252	3			Y	-0-					8
03	DLQ G-10		271	-0-	271	813	271	3			Y	-0-					8
04	DLQ G-10		319	-0-	319	1132	319	3			Y	-0-					8
05	DLQ G-10		309	-0-	309	1441	309	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	639	3	2	9	Y	2					24
01	DLQ G-10		686	-0-	686	686	680	3	6	9	Y	5					29
02	DLQ G-10		609	-0-	609	1295	608	3	1	9	Y	1					30
03	DLQ G-10		551	-0-	551	1846	551	3			Y	-0-					30
04	DLQ G-10		596	-0-	596	2442	596	3			Y	-0-					30
05	DLQ G-10		494	-0-	494	2936	493	3	1	9	Y	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	532	3	3	9	Y	3					31
01	DLQ G-10		476	-0-	476	476	473	3	3	9	Y	3					34
02	DLQ G-10		475	-0-	475	951	473	3	2	9	Y	2					36
03	DLQ G-10		457	-0-	457	1408	455	3	2	9	Y	2					38
04	DLQ G-10		499	-0-	499	1907	498	3	1	9	Y	1					39
05	DLQ G-10		519	-0-	519	2426	519	3			Y	-0-					39

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					9
01	DLQ G-10		366	-0-	366	366	366	3			Y	-0-					9
02	DLQ G-10		341	-0-	341	707	337	3	4	9	Y	4					13
03	DLQ G-10		340	-0-	340	1047	336	3	4	9	Y	4					17
04	DLQ G-10		398	-0-	398	1445	398	3			Y	-0-					17
05	DLQ G-10		376	-0-	376	1821	376	3			Y	-0-					17

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					37
01	DLQ G-10		396	-0-	396	396	396	3			Y	-0-					37
02	DLQ G-10		344	-0-	344	740	344	3			Y	-0-					37
03	DLQ G-10		353	-0-	353	1093	353	3			Y	-0-					37
04	DLQ G-10		374	-0-	374	1467	374	3			Y	-0-					37
05	DLQ G-10		283	-0-	283	1750	283	3			Y	-0-					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					24
01	DLQ G-10		547	-0-	547	547	543	3	4	9	Y	4					28
02	DLQ G-10		529	-0-	529	1076	529	3			Y	-0-					28
03	DLQ G-10		514	-0-	514	1590	510	3	4	9	Y	4					32
04	DLQ G-10		570	-0-	570	2160	570	3			Y	-0-					32
05	DLQ G-10		543	-0-	543	2703	543	3			Y	-0-					32

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					27
01	DLQ G-10		455	-0-	455	455	449	3	6	9	Y	5					32
02	DLQ G-10		415	-0-	415	870	403	3	12	9	Y	11					43
03	DLQ G-10		398	-0-	398	1268	398	3			Y	-0-					43
04	DLQ G-10		484	-0-	484	1752	483	3	1	9	Y	1					44
05	DLQ G-10		455	-0-	455	2207	453	3	2	9	Y	2	33	1			13

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	776	3	1	9	Y	1					10
01	DLQ G-10		818	-0-	818	818	811	3	7	9	Y	6					16
02	DLQ G-10		692	-0-	692	1510	677	3	15	9	Y	14					30
03	DLQ G-10		627	-0-	627	2137	626	3	1	9	Y	1					31
04	DLQ G-10		698	-0-	698	2835	697	3	1	9	Y	1					32
05	DLQ G-10		619	-0-	619	3454	619	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	X	1258	-0-	-0-	-0-	1254	3	4	9	Y	4					10
01	DLQ G-10		548	-0-	548	548	548	3			Y	-0-					10
02	DLQ G-10		504	-0-	504	1052	494	3	10	9	Y	9					19
03	DLQ G-10		438	-0-	438	1490	437	3	1	9	Y	1					20
04	DLQ G-10		400	-0-	400	1890	399	3	1	9	Y	1					21
05	DLQ G-10		504	-0-	504	2394	503	3	1	9	Y	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0-	-0-	1226	3	9	9	Y	8					68
01	DLQ G-10		1089	-0-	1089	1089	1081	3	8	9	Y	7	62	1			13
02	DLQ G-10		1196	-0-	1196	2285	1187	3	9	9	Y	8					21
03	DLQ G-10		1153	-0-	1153	3438	1147	3	6	9	Y	5					26
04	DLQ G-10		1277	-0-	1277	4715	1271	3	6	9	Y	5					31
05	DLQ G-10		1209	-0-	1209	5924	1206	3	3	9	Y	3					34

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

12	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13
01	DLQ G-10		589	-0-	589	589	581	3	8	9	Y	7					20
02	DLQ G-10		582	-0-	582	1171	571	3	11	9	Y	10					30
03	DLQ G-10		610	-0-	610	1781	600	3	10	9	Y	9					39
04	DLQ G-10		662	-0-	662	2443	654	3	8	9	Y	7					46
05	DLQ G-10		699	-0-	699	3142	699	3			Y	-0-	23	1			23

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

12	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1					2
01	DLQ G-10		168	-0-	168	168	168	3			Y	-0-					2
02	DLQ G-10		192	-0-	192	360	192	3			Y	-0-					2
03	DLQ G-10		246	-0-	246	606	246	3			Y	-0-					2
04	DLQ G-10		384	-0-	384	990	381	3	3	9	Y	3					5
05	DLQ G-10		231	-0-	231	1221	229	3	2	9	Y	2					7

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					41
01	DLQ G-10		305	-0-	305	305	304	3	1	9	Y	1					42
02	DLQ G-10		254	-0-	254	559	254	3			Y	-0-					42
03	DLQ G-10		268	-0-	268	827	267	3	1	9	Y	1					43
04	DLQ G-10		338	-0-	338	1165	335	3	3	9	Y	3					46
05	DLQ G-10		307	-0-	307	1472	307	3			Y	-0-					46

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

12	993	N	993	-0-	-0-	-0-	989	3	4	9	Y	4					56
01	DLQ G-10		998	-0-	998	998	988	3	10	9	Y	9	49	1			16
02	DLQ G-10		898	-0-	898	1896	898	3			Y	-0-					16
03	DLQ G-10		986	-0-	986	2882	986	3			Y	-0-					16
04	DLQ G-10		1054	-0-	1054	3936	1045	3	9	9	Y	8					24
05	DLQ G-10		1091	-0-	1091	5027	1089	3	2	9	Y	2					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					43
01	DLQ G-10		391	-0-	391	391	388	3	3	9	Y	3					46
02	DLQ G-10		349	-0-	349	740	330	3	19	9	Y	17					63
03	DLQ G-10		302	-0-	302	1042	295	3	7	9	Y	6	49	1			20
04	DLQ G-10		389	-0-	389	1431	366	3	23	9	Y	21					41
05	DLQ G-10		422	-0-	422	1853	420	3	2	9	Y	2					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

12	117	N	117	-0-	-0-	-0-	116	3	1	9	Y	1					35
01	DLQ G-10		95	-0-	95	95	95	3			Y	-0-					35
02	DLQ G-10		88	-0-	88	183	86	3	2	9	Y	2					37
03	DLQ G-10		99	-0-	99	282	99	3			Y	-0-					37
04	DLQ G-10		104	-0-	104	386	97	3	7	9	Y	6					43
05	DLQ G-10		97	-0-	97	483	97	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					14
01	DLQ G-10		371	-0-	371	371	371	3			Y	-0-					14
02	DLQ G-10		323	-0-	323	694	323	3			Y	-0-					14
03	DLQ G-10		358	-0-	358	1052	358	3			Y	-0-					14
04	DLQ G-10		374	-0-	374	1426	374	3			Y	-0-					14
05	DLQ G-10		362	-0-	362	1788	362	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	437	3	9	9	Y	8					45
01	DLQ G-10		457	-0-	457	457	449	3	8	9	Y	7					52
02	DLQ G-10		443	-0-	443	900	435	3	8	9	Y	7					59
03	DLQ G-10		383	-0-	383	1283	383	3			Y	-0-	44	1			15
04	DLQ G-10		435	-0-	435	1718	433	3	2	9	Y	2					17
05	DLQ G-10		338	-0-	338	2056	338	3			Y	-0-					17

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	885	3	8	9	Y	7					37
01	DLQ G-10		824	-0-	824	824	820	3	4	9	Y	4					41
02	DLQ G-10		454	-0-	454	1278	453	3	1	9	Y	1					42
03	DLQ G-10		739	-0-	739	2017	739	3			Y	-0-					42
04	DLQ G-10		1278	-0-	1278	3295	1268	3	10	9	Y	9					51
05	DLQ G-10		1396	-0-	1396	4691	1364	3	32	9	Y	29					80

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	381	3	1	9	N	1					38
01	420	N	420	-0-	-0-	-0-	416	3	4	9	N	4					42
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					42
03	372	N	371	-0-	-1	-0-	368	3	3	9	N	3					45
04	420	N	382	-0-	-38	-0-	381	3	1	9	N	1					46
*05	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	465	3	1	9	N	1					20
01	467	N	467	-0-	-0-	-0-	465	3	2	9	N	2					22
02	476	N	338	-0-	-138	-0-	338	3			N	-0-					22
03	465	N	351	-0-	-114	-0-	350	3	1	9	N	1					23
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					23
*05	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					24

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	529	3	1	9	N	1					21
01	539	N	539	-0-	-0-	-0-	538	3	1	9	N	1					22
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					22
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					22
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					23
*05	530	N	530	-0-	-0-	-0-	527	3	3	9	N	3					26

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	696	3	6	9	N	5					13
01	744	N	744	-0-	-0-	-0-	740	3	4	9	N	4					17
02	700	N	646	-0-	-54	-0-	644	3	2	9	N	2					19
03	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					20
04	720	N	713	-0-	-7	-0-	711	3	2	9	N	2					22
*05	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2027	N	2027	-0-	-0-	-0-	2020	3	7	9	N	6					30
01	2121	N	2121	-0-	-0-	-0-	2114	3	7	9	N	6					36
02	1736	N	1673	-0-	-63	-0-	1638	3	35	9	N	32					68
03	2015	N	1844	-0-	-171	-0-	1824	3	20	9	N	18	70	1			16
04	2040	N	1894	-0-	-146	-0-	1888	3	6	9	N	5					21
*05	1920	N	1920	-0-	-0-	-0-	1909	3	11	9	N	10					31

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	898	3	6	9	N	5					43
01	843	N	843	-0-	-0-	-0-	840	3	3	9	N	3					46
02	840	N	777	-0-	-63	-0-	773	3	4	9	N	4					50
03	918	N	918	-0-	-0-	-0-	907	3	11	9	N	10	38	1			22
04	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4					26
05	868	N	844	-0-	-24	-0-	834	3	10	9	N	9					35

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	445	3	9	9	Y	8					13
01	DLQ G-10		475	-0-	475	475	475	3			Y	-0-					13
02	DLQ G-10		436	-0-	436	911	435	3	1	9	Y	1					14
03	DLQ G-10		469	-0-	469	1380	469	3			Y	-0-					14
04	DLQ G-10		450	-0-	450	1830	448	3	2	9	Y	2					16
05	DLQ G-10		443	-0-	443	2273	437	3	6	9	Y	5					21

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3					24
01	DLQ G-10		736	-0-	736	736	723	3	13	9	Y	12					36
02	DLQ G-10		687	-0-	687	1423	681	3	6	9	Y	5					41
03	DLQ G-10		707	-0-	707	2130	706	3	1	9	Y	1					42
04	DLQ G-10		838	-0-	838	2968	834	3	4	9	Y	4					46
05	DLQ G-10		604	-0-	604	3572	604	3			Y	-0-					46

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	623	3	1	9	Y	1					27
01	DLQ G-10		609	-0-	609	609	606	3	3	9	Y	3					30
02	DLQ G-10		558	-0-	558	1167	554	3	4	9	Y	4					34
03	DLQ G-10		571	-0-	571	1738	570	3	1	9	Y	1					35
04	DLQ G-10		589	-0-	589	2327	588	3	1	9	Y	1					36
05	DLQ G-10		578	-0-	578	2905	577	3	1	9	Y	1					37

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					23
01	DLQ G-10		237	-0-	237	237	237	3			Y	-0-					23
02	DLQ G-10		216	-0-	216	453	216	3			Y	-0-					23
03	DLQ G-10		250	-0-	250	703	250	3			Y	-0-					23
04	DLQ G-10		267	-0-	267	970	267	3			Y	-0-					23
05	DLQ G-10		286	-0-	286	1256	286	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	534	3	7	9	Y	6					43
01	DLQ G-10		582	-0-	582	582	582	3			Y	-0-					43
02	DLQ G-10		505	-0-	505	1087	499	3	6	9	Y	5					48
03	DLQ G-10		527	-0-	527	1614	517	3	10	9	Y	9					57
04	DLQ G-10		525	-0-	525	2139	525	3			Y	-0-	34	1	1	5	22
05	DLQ G-10		366	-0-	366	2505	366	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					20
01	DLQ G-10		417	-0-	417	417	417	3			Y	-0-					20
02	DLQ G-10		375	-0-	375	792	375	3			Y	-0-					20
03	DLQ G-10		375	-0-	375	1167	375	3			Y	-0-					20
04	DLQ G-10		398	-0-	398	1565	398	3			Y	-0-					20
05	DLQ G-10		432	-0-	432	1997	432	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					22
01	994	N	994	-0-	-0-	-0-	980	3	14	9	N	13					35
02	919	N	919	-0-	-0-	-0-	910	3	9	9	N	8					43
03	993	N	993	-0-	-0-	-0-	985	3	8	9	N	7					50
04	1078	N	1078	-0-	-0-	-0-	1075	3	3	9	N	3	40	1			13
*05	1105	N	1105	-0-	-0-	-0-	1103	3	2	9	N	2					15

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					36
01	DLQ G-10		174	-0-	174	174	174	3			Y	-0-					36
02	DLQ G-10		168	-0-	168	342	168	3			Y	-0-					36
03	DLQ G-10		183	-0-	183	525	183	3			Y	-0-					36
04	DLQ G-10		175	-0-	175	700	175	3			Y	-0-					36
05	DLQ G-10		270	-0-	270	970	270	3			Y	-0-					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

12	682	N	682	-0-	-0-	-0-	681	3	1	9	N	1					17
01	601	N	601	-0-	-0-	-0-	580	3	21	9	N	19					36
02	730	N	730	-0-	-0-	-0-	717	3	13	9	N	12					48
03	811	N	811	-0-	-0-	-0-	802	3	9	9	N	8					56
04	926	N	926	-0-	-0-	-0-	918	3	8	9	N	7					63
05	806	N	700	-0-	-106	-0-	699	3	1	9	N	1					64

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

12	878	N	878	-0-	-0-	-0-	867	3	11	9	Y	10					49
01	DLQ G-10		886	-0-	886	886	880	3	6	9	Y	5	46	1			8
02	DLQ G-10		762	-0-	762	1648	755	3	7	9	Y	6					14
03	DLQ G-10		826	-0-	826	2474	819	3	7	9	Y	6					20
04	DLQ G-10		920	-0-	920	3394	911	3	9	9	Y	8					28
05	DLQ G-10		907	-0-	907	4301	906	3	1	9	Y	1					29

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

12	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					24
01	DLQ G-10		761	-0-	761	761	759	3	2	9	Y	2					26
02	DLQ G-10		702	-0-	702	1463	699	3	3	9	Y	3					29
03	DLQ G-10		735	-0-	735	2198	735	3			Y	-0-					29
04	DLQ G-10		752	-0-	752	2950	752	3			Y	-0-					29
05	DLQ G-10		771	-0-	771	3721	771	3			Y	-0-					29

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15
01	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1					16
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					16
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					16
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					16
05	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	381	3	1	9	N	1					49
01	412	N	412	-0-	-0-	-0-	373	3	39	9	N	35					84
02	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					87
03	372	N	170	-0-	-202	-0-	160	3	10	9	N	9	96	1			-0-
04	390	N	367	-0-	-23	-0-	356	3	11	9	N	10					10
05	465	N	371	-0-	-94	-0-	352	3	19	9	N	17					27

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					17
01	DLQ G-10		270	-0-	270	270	270	3			Y	-0-					17
02	DLQ G-10		245	-0-	245	515	245	3			Y	-0-					17
03	DLQ G-10		260	-0-	260	775	260	3			Y	-0-					17
04	DLQ G-10		266	-0-	266	1041	266	3			Y	-0-					17
05	DLQ G-10		250	-0-	250	1291	250	3			Y	-0-					17

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

12	423	N	423	-0-	-0-	-0-	417	3	6	9	Y	5					14
01	DLQ G-10		466	-0-	466	466	466	3			Y	-0-					14
02	DLQ G-10		486	-0-	486	952	476	3	10	9	Y	9					23
03	DLQ G-10		399	-0-	399	1351	395	3	4	9	Y	4					27
04	DLQ G-10		502	-0-	502	1853	502	3			Y	-0-					27
05	DLQ G-10		451	-0-	451	2304	451	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

12	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					20
01	DLQ G-10		899	-0-	899	899	895	3	4	9	Y	4					24
02	DLQ G-10		784	-0-	784	1683	767	3	17	9	Y	15					39
03	DLQ G-10		744	-0-	744	2427	742	3	2	9	Y	2					41
04	DLQ G-10		852	-0-	852	3279	852	3			Y	-0-					41
05	DLQ G-10		843	-0-	843	4122	843	3			Y	-0-					41

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

12	699	N	699	-0-	-0-	-0-	687	3	12	9	N	11					27
01	700	N	700	-0-	-0-	-0-	694	3	6	9	N	5					32
02	644	N	612	-0-	-32	-0-	609	3	3	9	N	3					35
03	713	N	608	-0-	-105	-0-	606	3	2	9	N	2					37
04	742	N	742	-0-	-0-	-0-	659	3	83	9	N	75	102	1			10
05	682	N	678	-0-	-4	-0-	671	3	7	9	N	6					16

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					24
01	359	N	359	-0-	-0-	-0-	356	3	3	9	N	3					27
02	337	N	337	-0-	-0-	-0-	335	3	2	9	N	2					29
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					29
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					29
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					29

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					35
01	DLQ G-10		297	-0-	297	297	297	3			Y	-0-					35
02	DLQ G-10		306	-0-	306	603	306	3			Y	-0-					35
03	DLQ G-10		316	-0-	316	919	316	3			Y	-0-					35
04	DLQ G-10		386	-0-	386	1305	386	3			Y	-0-					35
05	DLQ G-10		337	-0-	337	1642	337	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					12
01	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					12
02	DLQ G-10		310	-0-	310	655	310	3			Y	-0-					12
03	DLQ G-10		326	-0-	326	981	326	3			Y	-0-					12
04	DLQ G-10		356	-0-	356	1337	356	3			Y	-0-					12
05	DLQ G-10		364	-0-	364	1701	363	3	1	9	Y	1					13

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					23
01	DLQ G-10		435	-0-	435	435	435	3			Y	-0-					23
02	DLQ G-10		367	-0-	367	802	367	3			Y	-0-					23
03	DLQ G-10		354	-0-	354	1156	354	3			Y	-0-					23
04	DLQ G-10		372	-0-	372	1528	371	3	1	9	Y	1					24
05	DLQ G-10		430	-0-	430	1958	430	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	322	3	76	9	Y	69	143	1			44
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	76	64	1			56
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	54	95	1			15
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	46					61
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	33	75	1			19
*05	DLQ G-10		-0-	-0-	-0-	-0-					Y	31					50

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1335	N	1335	-0-	-0-	-0-	1328	3	7	9	Y	6					23
01	DLQ G-10		1307	-0-	1307	1307	1292	3	15	9	Y	14					37
02	DLQ G-10		1170	-0-	1170	2477	1161	3	9	9	Y	8					45
03	DLQ G-10		1074	-0-	1074	3551	1068	3	6	9	Y	5					50
04	DLQ G-10		1152	-0-	1152	4703	1146	3	6	9	Y	5	42	1			13
05	DLQ G-10		1075	-0-	1075	5778	1075	3			Y	-0-					13

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	748	3	6	9	Y	5					28
01	DLQ G-10		823	-0-	823	823	816	3	7	9	Y	6					34
02	DLQ G-10		695	-0-	695	1518	691	3	4	9	Y	4					38
03	DLQ G-10		595	-0-	595	2113	592	3	3	9	Y	3					41
04	DLQ G-10		691	-0-	691	2804	687	3	4	9	Y	4					45
05	DLQ G-10		827	-0-	827	3631	815	3	12	9	Y	11					56

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					14
01	DLQ G-10		403	-0-	403	403	401	3	2	9	Y	2					16
02	DLQ G-10		373	-0-	373	776	373	3			Y	-0-					16
03	DLQ G-10		376	-0-	376	1152	373	3	3	9	Y	3					19
04	DLQ G-10		582	-0-	582	1734	569	3	13	9	Y	12					31
05	DLQ G-10		594	-0-	594	2328	588	3	6	9	Y	5					36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	811	3	3	9	Y	3					21
01	DLQ G-10		796	-0-	796	796	789	3	7	9	Y	6					27
02	DLQ G-10		710	-0-	710	1506	692	3	18	9	Y	16					43
03	DLQ G-10		693	-0-	693	2199	685	3	8	9	Y	7					50
04	DLQ G-10		786	-0-	786	2985	779	3	7	9	Y	6	36	1			20
05	DLQ G-10		810	-0-	810	3795	808	3	2	9	Y	2					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					6
01	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					6
02	DLQ G-10		75	-0-	75	153	75	3			Y	-0-					6
03	DLQ G-10		79	-0-	79	232	79	3			Y	-0-					6
04	DLQ G-10		81	-0-	81	313	81	3			Y	-0-					6
05	DLQ G-10		69	-0-	69	382	69	3			Y	-0-					6

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					37
01	DLQ G-10		372	-0-	372	372	372	3			Y	-0-					37
02	DLQ G-10		302	-0-	302	674	302	3			Y	-0-					37
03	DLQ G-10		300	-0-	300	974	300	3			Y	-0-					37
04	DLQ G-10		356	-0-	356	1330	356	3			Y	-0-					37
05	DLQ G-10		402	-0-	402	1732	402	3			Y	-0-					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					24
01	DLQ G-10		748	-0-	748	748	740	3	8	9	Y	7					31
02	DLQ G-10		603	-0-	603	1351	599	3	4	9	Y	4					35
03	DLQ G-10		581	-0-	581	1932	579	3	2	9	Y	2					37
04	DLQ G-10		641	-0-	641	2573	634	3	7	9	Y	6					43
05	DLQ G-10		613	-0-	613	3186	605	3	8	9	Y	7					50

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					42
01	DLQ G-10		253	-0-	253	253	249	3	4	9	Y	4					46
02	DLQ G-10		213	-0-	213	466	213	3			Y	-0-					46
03	DLQ G-10		222	-0-	222	688	222	3			Y	-0-					46
04	DLQ G-10		217	-0-	217	905	214	3	3	9	Y	3					49
05	DLQ G-10		203	-0-	203	1108	200	3	3	9	Y	3					52

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					44
01	DLQ G-10		377	-0-	377	377	371	3	6	9	Y	5					49
02	DLQ G-10		315	-0-	315	692	314	3	1	9	Y	1					50
03	DLQ G-10		354	-0-	354	1046	352	3	2	9	Y	2					52
04	DLQ G-10		446	-0-	446	1492	327	3	119	9	Y	108	148	1			12
05	DLQ G-10		413	-0-	413	1905	413	3			Y	-0-					12

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-	-0-	-0-	1313	3	4	9	Y	4					42
01	DLQ G-10		1219	-0-	1219	1219	1217	3	2	9	Y	2					44
02	DLQ G-10		1129	-0-	1129	2348	1120	3	9	9	Y	8					52
03	DLQ G-10		1298	-0-	1298	3646	1297	3	1	9	Y	1					53
04	DLQ G-10		1321	-0-	1321	4967	1303	3	18	9	Y	16	48	1			21
05	DLQ G-10		1204	-0-	1204	6171	1192	3	12	9	Y	11					32

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					22
01	DLQ G-10		519	-0-	519	519	519	3			Y	-0-					22
02	DLQ G-10		459	-0-	459	978	451	3	8	9	Y	7					29
03	DLQ G-10		495	-0-	495	1473	494	3	1	9	Y	1					30
04	DLQ G-10		543	-0-	543	2016	541	3	2	9	Y	2					32
05	DLQ G-10		581	-0-	581	2597	573	3	8	9	Y	7					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					66
01	DLQ G-10		264	-0-	264	264	261	3	3	9	Y	3					69
02	DLQ G-10		220	-0-	220	484	220	3			Y	-0-					69
03	DLQ G-10		273	-0-	273	757	273	3			Y	-0-					69
04	DLQ G-10		245	-0-	245	1002	244	3	1	9	Y	1					70
05	DLQ G-10		202	-0-	202	1204	202	3			Y	-0-					70

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	N	5					43
01	1356	N	1356	-0-	-0-	-0-	1341	3	15	9	N	14	38	1			19
02	1202	N	1202	-0-	-0-	-0-	1182	3	20	9	N	18					37
03	1240	N	1204	-0-	-36	-0-	1179	3	25	9	N	23					60
04	1320	N	1279	-0-	-41	-0-	1275	3	4	9	N	4	41	1			23
05	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					23

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	314	3	46	9	N	42	141	1			142
01	296	N	296	-0-	-0-	-0-	224	3	72	9	N	65	72	1			135
02	240	N	240	-0-	-0-	-0-	178	3	62	9	N	56					191
03	248	N	234	-0-	-14	-0-	187	3	47	9	N	43					234
04	297	N	297	-0-	-0-	-0-	238	3	59	9	N	54	151	1			137
*05	288	N	288	-0-	-0-	-0-	214	3	74	9	N	67	62	1			142

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1					27
01	588	N	588	-0-	-0-	-0-	579	3	9	9	N	8					35
02	527	N	527	-0-	-0-	-0-	525	3	2	9	N	2					37
03	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					38
04	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					39
*05	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					46

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	606	3	2	9	N	2	22	1			7
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					7
02	560	N	551	-0-	-9	-0-	550	3	1	9	N	1					8
03	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1					9
04	780	N	667	-0-	-113	-0-	667	3			N	-0-					9
*05	677	N	677	-0-	-0-	-0-	674	3	3	9	N	3					12

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	980	N	980	-0-	-0-	-0-	973	3	7	9	N	6					48
01	1018	N	1018	-0-	-0-	-0-	983	3	35	9	N	32	67	1			13
02	868	N	857	-0-	-11	-0-	839	3	18	9	N	16					29
03	992	N	838	-0-	-154	-0-	829	3	9	9	N	8					37
04	990	N	900	-0-	-90	-0-	886	3	14	9	N	13					50
05	961	N	925	-0-	-36	-0-	917	3	8	9	N	7					57

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1420	N	1420	-0-	-0-	-0-	1413	3	7	9	N	6					28
01	1558	N	1558	-0-	-0-	-0-	1479	3	79	9	N	72	73	1			27
02	1439	N	1439	-0-	-0-	-0-	1416	3	23	9	N	21					48
03	1426	N	1365	-0-	-61	-0-	1344	3	21	9	N	19	40	1			27
04	1500	N	1301	-0-	-199	-0-	1300	3	1	9	N	1					28
*05	1622	N	1622	-0-	-0-	-0-	1607	3	15	9	N	14					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	478	3	1	9	N	1					35
01	539	N	539	-0-	-0-	-0-	536	3	3	9	N	3					38
02	504	N	450	-0-	-54	-0-	449	3	1	9	N	1					39
03	465	N	447	-0-	-18	-0-	445	3	2	9	N	2					41
04	510	N	484	-0-	-26	-0-	476	3	8	9	N	7					48
05	496	N	477	-0-	-19	-0-	474	3	3	9	N	3					51

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	283	3	19	9	Y	17					38
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	133	72	1	72	8	27
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	22					49
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	11	50	1			10
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	10					20
*05	DLQ G-10		-0-	-0-	-0-	-0-					Y	12					32

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
01	DLQ G-10		937	-0-	937	937	937	3			Y	-0-					-0-
02	DLQ G-10		757	-0-	757	1694	757	3			Y	-0-					-0-
03	DLQ G-10		802	-0-	802	2496	802	3			Y	-0-					-0-
04	DLQ G-10		662	-0-	662	3158	662	3			Y	-0-					-0-
05	DLQ G-10		708	-0-	708	3866	708	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					10
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					10
02	168	N	140	-0-	-28	-0-	140	3			N	-0-					10
03	186	N	139	-0-	-47	-0-	139	3			N	-0-					10
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					10
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					14
01	499	N	499	-0-	-0-	-0-	498	3	1	9	N	1					15
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					15
03	651	N	424	-0-	-227	-0-	424	3			N	-0-					15
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					15
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					15

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					27
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					27
02	448	N	410	-0-	-38	-0-	410	3			N	-0-					27
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					27
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					27
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					27

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					20
01	1088	N	1088	-0-	-0-	-0-	1069	3	19	9	N	17					37
02	997	N	997	-0-	-0-	-0-	987	3	10	9	N	9					46
03	1054	N	1015	-0-	-39	-0-	1011	3	4	9	N	4					50
04	1457	N	1457	-0-	-0-	-0-	1450	3	7	9	N	6	43	1			13
*05	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	N	2					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					31
01	702	N	702	-0-	-0-	-0-	698	3	4	9	N	4					35
02	729	N	729	-0-	-0-	-0-	727	3	2	9	N	2					37
03	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2					39
04	846	N	846	-0-	-0-	-0-	838	3	8	9	N	7					46
*05	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					55

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1013	N	1013	-0-	-0-	-0-	1011	3	2	9	N	2					159
01	1032	N	1032	-0-	-0-	-0-	1029	3	3	9	N	3					162
02	942	N	942	-0-	-0-	-0-	941	3	1	9	N	1					163
03	1023	N	941	-0-	-82	-0-	930	3	11	9	N	10					173
04	990	N	983	-0-	-7	-0-	979	3	4	9	N	4					177
*05	1061	N	1061	-0-	-0-	-0-	1050	3	11	9	N	10					187

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19
01	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1					20
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					20
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					20
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					20
*05	791	N	791	-0-	-0-	-0-	781	3	10	9	N	9					29

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					14
01	560	N	560	-0-	-0-	-0-	552	3	8	9	N	7					21
02	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					24
03	615	N	615	-0-	-0-	-0-	608	3	7	9	N	6					30
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					30
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					30

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					29
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					29
02	254	N	254	-0-	-0-	-0-	253	3	1	9	N	1					30
03	275	N	275	-0-	-0-	-0-	265	3	10	9	N	9					39
04	256	N	256	-0-	-0-	-0-	252	3	4	9	N	4					43
05	279	N	203	-0-	-76	-0-	203	3			N	-0-					43

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2188	-0-	-850	-0-	2182	3	6	9	N	5					64
01	2254	N	2254	-0-	-0-	-0-	2213	3	41	9	N	37	88	1			13
02	2252	N	2252	-0-	-0-	-0-	2242	3	10	9	N	9					22
03	2201	N	2035	-0-	-166	-0-	2031	3	4	9	N	4					26
04	2280	N	2280	-0-	-0-	-0-	2279	3	1	9	N	1					27
05	2480	N	2156	-0-	-324	-0-	2156	3			N	-0-					27

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					6
01	563	N	563	-0-	-0-	-0-	555	3	8	9	N	7					13
02	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					15
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					15
04	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1					16
*05	746	N	746	-0-	-0-	-0-	740	3	6	9	N	5					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					45
01	DLQ G-10		98	-0-	98	98	91	3	7	9	Y	6					51
02	DLQ G-10		398	-0-	398	496	397	3	1	9	Y	1					52
03	DLQ G-10		406	-0-	406	902	403	3	3	9	Y	3					55
04	DLQ G-10		485	-0-	485	1387	483	3	2	9	Y	2	49	1			8
05	DLQ G-10		541	-0-	541	1928	535	3	6	9	Y	5					13

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	597	3	6	9	N	5					27
01	609	N	609	-0-	-0-	-0-	605	3	4	9	N	4					31
02	560	N	546	-0-	-14	-0-	543	3	3	9	N	3					34
03	589	N	542	-0-	-47	-0-	538	3	4	9	N	4					38
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					38
05	620	N	600	-0-	-20	-0-	594	3	6	9	N	5					43

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	673	3	2	9	N	2					21
01	592	N	592	-0-	-0-	-0-	574	3	18	9	N	16					37
02	603	N	603	-0-	-0-	-0-	588	3	15	9	N	14					51
03	682	N	599	-0-	-83	-0-	586	3	13	9	N	12	42	1			21
04	628	N	628	-0-	-0-	-0-	616	3	12	9	N	11					32
05	682	N	582	-0-	-100	-0-	580	3	2	9	N	2					34

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	301	3	10	9	Y	9					37
01	DLQ G-10		278	-0-	278	278	276	3	2	9	Y	2					39
02	DLQ G-10		344	-0-	344	622	334	3	10	9	Y	9					48
03	DLQ G-10		301	-0-	301	923	297	3	4	9	Y	4					52
04	DLQ G-10		397	-0-	397	1320	391	3	6	9	Y	5	34	1			23
05	DLQ G-10		424	-0-	424	1744	404	3	20	9	Y	18					41

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	537	3	4	9	Y	4					46
01	DLQ G-10		585	-0-	585	585	570	3	15	9	Y	14	45	1			15
02	DLQ G-10		485	-0-	485	1070	479	3	6	9	Y	5					20
03	DLQ G-10		500	-0-	500	1570	493	3	7	9	Y	6					26
04	DLQ G-10		529	-0-	529	2099	527	3	2	9	Y	2					28
05	DLQ G-10		545	-0-	545	2644	530	3	15	9	Y	14					42

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1					17
01	605	N	605	-0-	-0-	-0-	592	3	13	9	N	12					29
02	560	N	548	-0-	-12	-0-	547	3	1	9	N	1					30
03	589	N	561	-0-	-28	-0-	560	3	1	9	N	1					31
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					31
05	620	N	594	-0-	-26	-0-	590	3	4	9	N	4					35

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					44
01	DLQ G-10		215	-0-	215	215	215	3			Y	-0-					44
02	DLQ G-10		205	-0-	205	420	205	3			Y	-0-					44
03	DLQ G-10		215	-0-	215	635	215	3			Y	-0-					44
04	DLQ G-10		248	-0-	248	883	247	3	1	9	Y	1					45
05	DLQ G-10		258	-0-	258	1141	254	3	4	9	Y	4					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					41
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					41
02	280	N	162	-0-	-118	-0-	162	3			N	-0-					41
03	238	N	238	-0-	-0-	-0-	236	3	2	9	N	2					43
04	210	N	159	-0-	-51	-0-	159	3			N	-0-					43
*05	248	N	248	-0-	-0-	-0-	235	3	13	9	N	12					55

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					35
01	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					38
02	364	N	364	-0-	-0-	-0-	358	3	6	9	N	5					43
03	434	N	375	-0-	-59	-0-	373	3	2	9	N	2					45
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					45
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					45

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	410	3	4	9	Y	4					57
01 DLQ G-10			300	-0-	300	300	294	3	6	9	Y	5	46	1			16
02 DLQ G-10			467	-0-	467	767	460	3	7	9	Y	6					22
03 DLQ G-10			439	-0-	439	1206	439	3			Y	-0-					22
04 DLQ G-10			509	-0-	509	1715	509	3			Y	-0-					22
05 DLQ G-10			572	-0-	572	2287	572	3			Y	-0-					22

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	546	3	8	9	Y	7					26
01 DLQ G-10			604	-0-	604	604	594	3	10	9	Y	9					35
02 DLQ G-10			583	-0-	583	1187	575	3	8	9	Y	7					42
03 DLQ G-10			546	-0-	546	1733	537	3	9	9	Y	8					50
04 DLQ G-10			546	-0-	546	2279	544	3	2	9	Y	2					52
05 DLQ G-10			594	-0-	594	2873	588	3	6	9	Y	5					57

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					12
01 DLQ G-10			859	-0-	859	859	840	3	19	9	Y	17					29
02 DLQ G-10			996	-0-	996	1855	989	3	7	9	Y	6					35
03 DLQ G-10			928	-0-	928	2783	920	3	8	9	Y	7					42
04 DLQ G-10			1074	-0-	1074	3857	1071	3	3	9	Y	3	36	1			9
05 DLQ G-10			1047	-0-	1047	4904	1043	3	4	9	Y	4					13

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	771	3	4	9	N	4					26
01	787	N	787	-0-	-0-	-0-	776	3	11	9	N	10					36
02	728	N	698	-0-	-30	-0-	691	3	7	9	N	6					42
03	775	N	702	-0-	-73	-0-	699	3	3	9	N	3					45
04	816	N	816	-0-	-0-	-0-	813	3	3	9	N	3					48
*05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					48

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					12
01	875	N	875	-0-	-0-	-0-	864	3	11	9	N	10					22
02	807	N	807	-0-	-0-	-0-	800	3	7	9	N	6					28
03	868	N	809	-0-	-59	-0-	802	3	7	9	N	6					34
04	865	N	865	-0-	-0-	-0-	862	3	3	9	N	3					37
05	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	396	3	3	9	N	3					37
01	370	N	370	-0-	-0-	-0-	364	3	6	9	N	5					42
02	340	N	340	-0-	-0-	-0-	330	3	10	9	N	9					51
03	403	N	341	-0-	-62	-0-	340	3	1	9	N	1					52
04	367	N	367	-0-	-0-	-0-	365	3	2	9	N	2					54
05	372	N	369	-0-	-3	-0-	366	3	3	9	N	3	38	1			19

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					21
01	670	N	670	-0-	-0-	-0-	660	3	10	9	N	9					30
02	784	N	766	-0-	-18	-0-	764	3	2	9	N	2					32
03	806	N	763	-0-	-43	-0-	756	3	7	9	N	6					38
04	777	N	777	-0-	-0-	-0-	774	3	3	9	N	3					41
*05	885	N	885	-0-	-0-	-0-	875	3	10	9	N	9					50

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					8
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					8
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					8
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					8
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					8
*05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					42
01	DLQ G-10		460	-0-	460	460	448	3	12	9	Y	11	41	1			12
02	DLQ G-10		379	-0-	379	839	378	3	1	9	Y	1					13
03	DLQ G-10		381	-0-	381	1220	381	3			Y	-0-					13
04	DLQ G-10		393	-0-	393	1613	393	3			Y	-0-					13
05	DLQ G-10		446	-0-	446	2059	439	3	7	9	Y	6					19

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2					30
01	401	N	401	-0-	-0-	-0-	392	3	9	9	N	8					38
02	420	N	358	-0-	-62	-0-	351	3	7	9	N	6					44
03	427	N	427	-0-	-0-	-0-	419	3	8	9	N	7					51
04	445	N	445	-0-	-0-	-0-	428	3	17	9	N	15					66
*05	439	N	439	-0-	-0-	-0-	427	3	12	9	N	11					77

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					14
01	DLQ G-10		785	-0-	785	785	772	3	13	9	Y	12					26
02	DLQ G-10		675	-0-	675	1460	665	3	10	9	Y	9					35
03	DLQ G-10		687	-0-	687	2147	678	3	9	9	Y	8					43
04	DLQ G-10		628	-0-	628	2775	628	3			Y	-0-					43
05	DLQ G-10		711	-0-	711	3486	711	3			Y	-0-	25	1	1	5	17

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	903	3	3	9	N	3					46
01	910	N	910	-0-	-0-	-0-	888	3	22	9	N	20					66
02	896	N	837	-0-	-59	-0-	816	3	21	9	N	19	68	1			17
03	899	N	818	-0-	-81	-0-	808	3	10	9	N	9					26
04	870	N	796	-0-	-74	-0-	789	3	7	9	N	6					32
05	930	N	815	-0-	-115	-0-	809	3	6	9	N	5					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0-	-0-	962	3	26	9	Y	24					60
01	DLQ G-10		1025	-0-	1025	1025	999	3	26	9	Y	24	54	1			30
02	DLQ G-10		952	-0-	952	1977	920	3	32	9	Y	29					59
03	DLQ G-10		901	-0-	901	2878	886	3	15	9	Y	14					73
04	DLQ G-10		842	-0-	842	3720	836	3	6	9	Y	5	46	1			32
05	DLQ G-10		935	-0-	935	4655	924	3	11	9	Y	10					42

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					19
01	519	N	519	-0-	-0-	-0-	507	3	12	9	N	11					30
02	756	N	564	-0-	-192	-0-	563	3	1	9	N	1					31
03	806	N	774	-0-	-32	-0-	762	3	12	9	N	11					42
04	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4					46
05	620	N	578	-0-	-42	-0-	567	3	11	9	N	10					56

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

12	1160	N	1160	-0-	-0-	-0-	1159	3	1	9	N	1					53
01	1167	N	1167	-0-	-0-	-0-	1102	3	65	9	N	59	97	1			15
02	1120	N	1020	-0-	-100	-0-	1011	3	9	9	N	8					23
03	1147	N	1068	-0-	-79	-0-	1051	3	17	9	N	15					38
04	1140	N	1080	-0-	-60	-0-	1062	3	18	9	N	16					54
05	1116	N	1065	-0-	-51	-0-	1056	3	9	9	N	8	48	1			14

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

12	1306	N	1306	-0-	-0-	-0-	1304	3	2	9	N	2					17
01	1335	N	1335	-0-	-0-	-0-	1331	3	4	9	N	4					21
02	1204	N	1193	-0-	-11	-0-	1190	3	3	9	N	3					24
03	1302	N	1234	-0-	-68	-0-	1184	3	50	9	N	45					69
04	1290	N	1106	-0-	-184	-0-	1106	3			N	-0-					69
05	1333	N	1175	-0-	-158	-0-	1174	3	1	9	N	1					70

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					10
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					10
02	308	N	299	-0-	-9	-0-	296	3	3	9	N	3					13
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					13
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					13
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					13

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

12	1478	N	1478	-0-	-0-	-0-	1467	3	11	9	N	10					53
01	1560	N	1560	-0-	-0-	-0-	1509	3	51	9	N	46	60	1			39
02	1328	N	1328	-0-	-0-	-0-	1307	3	21	9	N	19					58
03	1333	N	968	-0-	-365	-0-	951	3	17	9	N	15	59	1			14
04	1290	N	777	-0-	-513	-0-	777	3			N	-0-					14
05	1333	N	1116	-0-	-217	-0-	1114	3	2	9	N	2					16

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					23
01	859	N	859	-0-	-0-	-0-	852	3	7	9	N	6					29
02	672	N	671	-0-	-1	-0-	665	3	6	9	N	5					34
03	706	N	706	-0-	-0-	-0-	704	3	2	9	N	2					36
04	852	N	852	-0-	-0-	-0-	850	3	2	9	N	2					38
*05	868	N	868	-0-	-0-	-0-	857	3	11	9	N	10					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					24
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					24
02	672	N	670	-0-	-2	-0-	651	3	19	9	N	17					41
03	710	N	710	-0-	-0-	-0-	708	3	2	9	N	2					43
04	768	N	768	-0-	-0-	-0-	765	3	3	9	N	3					46
*05	818	N	818	-0-	-0-	-0-	810	3	8	9	N	7					53

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	792	3	4	9	N	4					9
01	1384	N	1384	-0-	-0-	-0-	1355	3	29	9	N	26					35
02	1222	N	1222	-0-	-0-	-0-	1177	3	45	9	N	41	54	1			22
03	1005	N	1005	-0-	-0-	-0-	996	3	9	9	N	8					30
04	1350	N	1009	-0-	-341	-0-	1001	3	8	9	N	7					37
05	1364	N	1184	-0-	-180	-0-	1162	3	22	9	N	20					57

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					22
01	868	N	868	-0-	-0-	-0-	842	3	26	9	N	24					46
02	803	N	803	-0-	-0-	-0-	789	3	14	9	N	13					59
03	868	N	800	-0-	-68	-0-	794	3	6	9	N	5	47	1			17
04	842	N	842	-0-	-0-	-0-	833	3	9	9	N	8					25
05	899	N	830	-0-	-69	-0-	820	3	10	9	N	9					34

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	564	3	21	9	Y	19					138
01	DLQ G-10		875	-0-	875	875	832	3	43	9	Y	39					177
02	DLQ G-10		745	-0-	745	1620	693	3	52	9	Y	47	97	1			127
03	DLQ G-10		636	-0-	636	2256	604	3	32	9	Y	29					156
04	DLQ G-10		834	-0-	834	3090	778	3	56	9	Y	51	88	1			119
05	DLQ G-10		702	-0-	702	3792	670	3	32	9	Y	29					148

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					35
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					35
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					35
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					35
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					35
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	776	3	13	9	N	12					36
01	803	N	803	-0-	-0-	-0-	794	3	9	9	N	8					44
02	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4					48
03	551	N	551	-0-	-0-	-0-	547	3	4	9	N	4					52
04	694	N	694	-0-	-0-	-0-	687	3	7	9	N	6					58
*05	729	N	729	-0-	-0-	-0-	719	3	10	9	N	9	48	1			19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	394	3	2	9	N	2					12
01	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					13
02	364	N	348	-0-	-16	-0-	347	3	1	9	N	1					14
03	403	N	356	-0-	-47	-0-	354	3	2	9	N	2					16
04	416	N	416	-0-	-0-	-0-	410	3	6	9	N	5					21
*05	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					23

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					24
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					24
02	508	N	508	-0-	-0-	-0-	504	3	4	9	N	4					28
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					28
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					28
*05	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					31

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

12	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					13
01	981	N	981	-0-	-0-	-0-	980	3	1	9	N	1					14
02	972	N	972	-0-	-0-	-0-	970	3	2	9	N	2					16
03	1240	N	916	-0-	-324	-0-	912	3	4	9	N	4					20
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					20
05	1085	N	973	-0-	-112	-0-	973	3			N	-0-					20

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					31
01	400	N	400	-0-	-0-	-0-	394	3	6	9	N	5					36
02	476	N	374	-0-	-102	-0-	372	3	2	9	N	2					38
03	496	N	483	-0-	-13	-0-	480	3	3	9	N	3					41
04	542	N	542	-0-	-0-	-0-	538	3	4	9	N	4					45
*05	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8					53

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

12	843	N	843	-0-	-0-	-0-	840	3	3	9	N	3					34
01	882	N	882	-0-	-0-	-0-	871	3	11	9	N	10					44
02	784	N	717	-0-	-67	-0-	704	3	13	9	N	12					56
03	837	N	618	-0-	-219	-0-	614	3	4	9	N	4	41	1			19
04	840	N	641	-0-	-199	-0-	638	3	3	9	N	3					22
05	806	N	788	-0-	-18	-0-	786	3	2	9	N	2					24

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

12	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					18
01 DLQ G-10			1120	-0-	1120	1120	1099	3	21	9	Y	19					37
02 DLQ G-10			1034	-0-	1034	2154	1005	3	29	9	Y	26					63
03 DLQ G-10			1063	-0-	1063	3217	1059	3	4	9	Y	4					67
04 DLQ G-10			1022	-0-	1022	4239	1016	3	6	9	Y	5	25	1			47
05 DLQ G-10			914	-0-	914	5153	914	3			Y	-0-					47

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

12	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					20
01	470	N	470	-0-	-0-	-0-	466	3	4	9	N	4					24
02	432	N	432	-0-	-0-	-0-	429	3	3	9	N	3					27
03	436	N	436	-0-	-0-	-0-	435	3	1	9	N	1					28
04	450	N	354	-0-	-96	-0-	350	3	4	9	N	4					32
05	465	N	404	-0-	-61	-0-	402	3	2	9	N	2					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					34
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					34
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					34
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					34
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					34
*05	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					37

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					22
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					22
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					22
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					22
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					22
*05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

12	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					34
01	DLQ G-10		733	-0-	733	733	722	3	11	9	Y	10					44
02	DLQ G-10		602	-0-	602	1335	601	3	1	9	Y	1					45
03	DLQ G-10		573	-0-	573	1908	564	3	9	9	Y	8					53
04	DLQ G-10		620	-0-	620	2528	620	3			Y	-0-	43	1			10
05	DLQ G-10		694	-0-	694	3222	691	3	3	9	Y	3					13

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

12	1181	N	1181	-0-	-0-	-0-	1178	3	3	9	N	3					24
01	1207	N	1207	-0-	-0-	-0-	1170	3	37	9	N	34	39	1			19
02	1092	N	1039	-0-	-53	-0-	1029	3	10	9	N	9					28
03	1178	N	986	-0-	-192	-0-	982	3	4	9	N	4					32
04	1170	N	898	-0-	-272	-0-	896	3	2	9	N	2					34
05	1147	N	1023	-0-	-124	-0-	1020	3	3	9	N	3					37

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

12	560	N	560	-0-	-0-	-0-	558	3	2	9	N	2					19
01	572	N	572	-0-	-0-	-0-	562	3	10	9	N	9					28
02	588	N	495	-0-	-93	-0-	492	3	3	9	N	3					31
03	606	N	606	-0-	-0-	-0-	600	3	6	9	N	5					36
04	644	N	644	-0-	-0-	-0-	634	3	10	9	N	9					45
*05	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16					61

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					20
01	DLQ G-10		658	-0-	658	658	658	3			Y	-0-					20
02	DLQ G-10		542	-0-	542	1200	542	3			Y	-0-					20
03	DLQ G-10		555	-0-	555	1755	555	3			Y	-0-					20
04	DLQ G-10		720	-0-	720	2475	709	3	11	9	Y	10					30
05	DLQ G-10		825	-0-	825	3300	817	3	8	9	Y	7					37

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

12	256	N	256	-0-	-0-	-0-	246	3	10	9	N	9					39
01	225	N	225	-0-	-0-	-0-	219	3	6	9	N	5					44
02	199	N	199	-0-	-0-	-0-	197	3	2	9	N	2					46
03	217	N	202	-0-	-15	-0-	194	3	8	9	N	7					53
04	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3	41	1			15
*05	220	N	220	-0-	-0-	-0-	218	3	2	9	N	2					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					140
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					140
02	756	N	733	-0-	-23	-0-	730	3	3	9	N	3					143
03	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					153
04	901	N	901	-0-	-0-	-0-	900	3	1	9	N	1					154
*05	1158	N	1158	-0-	-0-	-0-	1144	3	14	9	N	13					167

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					15
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					15
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					15
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					15
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	712	3	13	9	Y	12					53
01	DLQ G-10		490	-0-	490	490	488	3	2	9	Y	2	45	1			10
02	DLQ G-10		512	-0-	512	1002	512	3			Y	-0-					10
03	DLQ G-10		499	-0-	499	1501	495	3	4	9	Y	4					14
04	DLQ G-10		576	-0-	576	2077	568	3	8	9	Y	7					21
05	DLQ G-10		595	-0-	595	2672	585	3	10	9	Y	9					30

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					44
01	DLQ G-10		104	-0-	104	104	104	3			Y	-0-					44
02	DLQ G-10		72	-0-	72	176	72	3			Y	-0-					44
03	DLQ G-10		107	-0-	107	283	107	3			Y	-0-					44
04	DLQ G-10		135	-0-	135	418	135	3			Y	-0-					44
05	DLQ G-10		156	-0-	156	574	156	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					27
01	1129	N	1129	-0-	-0-	-0-	1105	3	24	9	N	22					49
02	1036	N	960	-0-	-76	-0-	950	3	10	9	N	9					58
03	1054	N	963	-0-	-91	-0-	957	3	6	9	N	5	42	1			21
04	1080	N	832	-0-	-248	-0-	832	3			N	-0-					21
05	1054	N	1031	-0-	-23	-0-	1028	3	3	9	N	3					24

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					26
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					26
02	308	N	297	-0-	-11	-0-	296	3	1	9	N	1					27
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					27
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					27
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	949	3	7	9	Y	6					37
01	DLQ G-10		968	-0-	968	968	960	3	8	9	Y	7					44
02	DLQ G-10		838	-0-	838	1806	838	3			Y	-0-					44
03	DLQ G-10		784	-0-	784	2590	784	3			Y	-0-					44
04	DLQ G-10		986	-0-	986	3576	986	3			Y	-0-					44
05	DLQ G-10		965	-0-	965	4541	965	3			Y	-0-	27	1	1	5	16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					17
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					17
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					17
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					17
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
05	992	N	695	-0-	-297	-0-	693	3	2	9	N	2					19

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					15
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					15
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					15
03	403	N	269	-0-	-134	-0-	269	3			N	-0-					15
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					15
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					15

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	603	3	2	9	Y	2					32
01 DLQ G-10			611	-0-	611	611	592	3	19	9	Y	17					49
02 DLQ G-10			581	-0-	581	1192	573	3	8	9	Y	7					56
03 DLQ G-10			575	-0-	575	1767	567	3	8	9	Y	7					63
04 DLQ G-10			708	-0-	708	2475	700	3	8	9	Y	7	50	1			20
05 DLQ G-10			689	-0-	689	3164	687	3	2	9	Y	2					22

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					42
01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					42
02	1596	N	1296	-0-	-300	-0-	1296	3			N	-0-					42
03	1395	N	1356	-0-	-39	-0-	1356	3			N	-0-					42
04	1619	N	1619	-0-	-0-	-0-	1618	3	1	9	N	1					43
*05	1580	N	1580	-0-	-0-	-0-	1549	3	31	9	N	28					71

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
01 DLQ G-10			298	-0-	298	298	298	3			Y	-0-					24
02 DLQ G-10			349	-0-	349	647	346	3	3	9	Y	3					27
03 DLQ G-10			293	-0-	293	940	292	3	1	9	Y	1					28
04 DLQ G-10			350	-0-	350	1290	350	3			Y	-0-					28
05 DLQ G-10			341	-0-	341	1631	338	3	3	9	Y	3					31

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					13
01 DLQ G-10			394	-0-	394	394	394	3			Y	-0-					13
02 DLQ G-10			316	-0-	316	710	316	3			Y	-0-					13
03 DLQ G-10			333	-0-	333	1043	331	3	2	9	Y	2					15
04 DLQ G-10			373	-0-	373	1416	372	3	1	9	Y	1					16
05 DLQ G-10			223	-0-	223	1639	223	3			Y	-0-					16

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					19
01	325	N	325	-0-	-0-	-0-	321	3	4	9	N	4					23
02	336	N	274	-0-	-62	-0-	271	3	3	9	N	3					26
03	341	N	317	-0-	-24	-0-	315	3	2	9	N	2					28
04	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7					35
05	310	N	296	-0-	-14	-0-	289	3	7	9	N	6					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					15
01	DLQ G-10		161	-0-	161	161	160	3	1	9	Y	1					16
02	DLQ G-10		152	-0-	152	313	151	3	1	9	Y	1					17
03	DLQ G-10		209	-0-	209	522	203	3	6	9	Y	5					22
04	DLQ G-10		290	-0-	290	812	290	3			Y	-0-					22
05	DLQ G-10		328	-0-	328	1140	326	3	2	9	Y	2					24

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	513	3	6	9	Y	5					40
01	DLQ G-10		532	-0-	532	532	524	3	8	9	Y	7					47
02	DLQ G-10		444	-0-	444	976	441	3	3	9	Y	3					50
03	DLQ G-10		439	-0-	439	1415	438	3	1	9	Y	1					51
04	DLQ G-10		579	-0-	579	1994	571	3	8	9	Y	7					58
05	DLQ G-10		604	-0-	604	2598	596	3	8	9	Y	7	34	1			31

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	1036	3	4	9	N	4					48
01	1181	N	1181	-0-	-0-	-0-	1131	3	50	9	N	45	74	1			19
02	1019	N	1019	-0-	-0-	-0-	990	3	29	9	N	26					45
03	1054	N	1009	-0-	-45	-0-	990	3	19	9	N	17	31	1			31
04	1140	N	1074	-0-	-66	-0-	1055	3	19	9	N	17					48
05	1116	N	1112	-0-	-4	-0-	1092	3	20	9	N	18	36	1			30

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
01	DLQ G-10		886	-0-	886	886	886	3			Y	-0-					-0-
02	DLQ G-10		772	-0-	772	1658	772	3			Y	-0-					-0-
03	DLQ G-10		735	-0-	735	2393	735	3			Y	-0-					-0-
04	DLQ G-10		870	-0-	870	3263	870	3			Y	-0-					-0-
05	DLQ G-10		940	-0-	940	4203	940	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					34
01	DLQ G-10		542	-0-	542	542	541	3	1	9	Y	1					35
02	DLQ G-10		592	-0-	592	1134	590	3	2	9	Y	2					37
03	DLQ G-10		582	-0-	582	1716	580	3	2	9	Y	2					39
04	DLQ G-10		623	-0-	623	2339	620	3	3	9	Y	3					42
05	DLQ G-10		651	-0-	651	2990	649	3	2	9	Y	2					44

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	824	3	1	9	N	1					57
01	848	N	848	-0-	-0-	-0-	839	3	9	9	N	8					65
02	784	N	757	-0-	-27	-0-	748	3	9	9	N	8					73
03	837	N	761	-0-	-76	-0-	760	3	1	9	N	1	62	1			12
04	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					13
*05	847	N	847	-0-	-0-	-0-	840	3	7	9	N	6					19

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	568	3	4	9	Y	4					20
01	DLQ G-10		588	-0-	588	588	584	3	4	9	Y	4					24
02	DLQ G-10		521	-0-	521	1109	517	3	4	9	Y	4					28
03	DLQ G-10		464	-0-	464	1573	464	3			Y	-0-					28
04	DLQ G-10		581	-0-	581	2154	579	3	2	9	Y	2					30
05	DLQ G-10		539	-0-	539	2693	538	3	1	9	Y	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	1015	3	12	9	Y	11					30
01	DLQ G-10		1081	-0-	1081	1081	1068	3	13	9	Y	12					42
02	DLQ G-10		959	-0-	959	2040	951	3	8	9	Y	7					49
03	DLQ G-10		941	-0-	941	2981	934	3	7	9	Y	6					55
04	DLQ G-10		1061	-0-	1061	4042	1061	3			Y	-0-	40	1	1	5	14
05	DLQ G-10		732	-0-	732	4774	731	3	1	9	Y	1					15

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					23
01	DLQ G-10		354	-0-	354	354	348	3	6	9	Y	5					28
02	DLQ G-10		319	-0-	319	673	311	3	8	9	Y	7					35
03	DLQ G-10		301	-0-	301	974	301	3			Y	-0-					35
04	DLQ G-10		325	-0-	325	1299	325	3			Y	-0-					35
05	DLQ G-10		308	-0-	308	1607	308	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					25
01	DLQ G-10		469	-0-	469	469	468	3	1	9	Y	1					26
02	DLQ G-10		502	-0-	502	971	502	3			Y	-0-					26
03	DLQ G-10		497	-0-	497	1468	496	3	1	9	Y	1					27
04	DLQ G-10		580	-0-	580	2048	578	3	2	9	Y	2					29
05	DLQ G-10		587	-0-	587	2635	587	3			Y	-0-					29

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					12
01	DLQ G-10		796	-0-	796	796	796	3			Y	-0-					12
02	DLQ G-10		905	-0-	905	1701	901	3	4	9	Y	4					16
03	DLQ G-10		839	-0-	839	2540	839	3			Y	-0-					16
04	DLQ G-10		889	-0-	889	3429	889	3			Y	-0-					16
05	DLQ G-10		913	-0-	913	4342	910	3	3	9	Y	3					19

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	748	3	14	9	N	13					57
01	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4	53	1			8
02	700	N	600	-0-	-100	-0-	599	3	1	9	N	1					9
03	775	N	615	-0-	-160	-0-	615	3			N	-0-					9
04	690	N	634	-0-	-56	-0-	627	3	7	9	N	6					15
05	651	N	607	-0-	-44	-0-	573	3	34	9	N	31					46

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					45
01	1096	N	1096	-0-	-0-	-0-	1089	3	7	9	N	6	42	1			9
02	894	N	894	-0-	-0-	-0-	893	3	1	9	N	1					10
03	723	N	723	-0-	-0-	-0-	720	3	3	9	N	3					13
04	1050	N	813	-0-	-237	-0-	811	3	2	9	N	2					15
05	992	N	849	-0-	-143	-0-	848	3	1	9	N	1					16

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	977	3	22	9	Y	20					53
01	DLQ G-10		961	-0-	961	961	948	3	13	9	Y	12					65
02	DLQ G-10		927	-0-	927	1888	903	3	24	9	Y	22					87
03	DLQ G-10		816	-0-	816	2704	812	3	4	9	Y	4	70	1			21
04	DLQ G-10		958	-0-	958	3662	958	3			Y	-0-					21
05	DLQ G-10		998	-0-	998	4660	998	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	822	3	11	9	Y	10					41
01	DLQ G-10		835	-0-	835	835	832	3	3	9	Y	3					44
02	DLQ G-10		733	-0-	733	1568	732	3	1	9	Y	1					45
03	DLQ G-10		758	-0-	758	2326	754	3	4	9	Y	4					49
04	DLQ G-10		806	-0-	806	3132	800	3	6	9	Y	5	44	1			10
05	DLQ G-10		841	-0-	841	3973	841	3			Y	-0-					10

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

12	562	N	562	-0-	-0-	-0-	558	3	4	9	Y	4					12
01	DLQ G-10		643	-0-	643	643	625	3	18	9	Y	16					28
02	DLQ G-10		563	-0-	563	1206	546	3	17	9	Y	15					43
03	DLQ G-10		550	-0-	550	1756	541	3	9	9	Y	8					51
04	DLQ G-10		605	-0-	605	2361	598	3	7	9	Y	6					57
05	DLQ G-10		574	-0-	574	2935	574	3			Y	-0-					57

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

12	604	N	604	-0-	-0-	-0-	601	3	3	9	N	3					31
01	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4					35
02	532	N	514	-0-	-18	-0-	510	3	4	9	N	4					39
03	589	N	513	-0-	-76	-0-	510	3	3	9	N	3					42
04	605	N	605	-0-	-0-	-0-	595	3	10	9	N	9					51
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					51

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

12	518	N	518	-0-	-0-	-0-	517	3	1	9	N	1	44	1			42
01	532	N	532	-0-	-0-	-0-	521	3	11	9	N	10					52
02	457	N	457	-0-	-0-	-0-	447	3	10	9	N	9					61
03	434	N	427	-0-	-7	-0-	421	3	6	9	N	5					66
04	494	N	494	-0-	-0-	-0-	485	3	9	9	N	8	65	1			9
*05	468	N	468	-0-	-0-	-0-	467	3	1	9	N	1					10

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					17
01	DLQ G-10		77	-0-	77	77	77	3			Y	-0-					17
02	DLQ G-10		61	-0-	61	138	61	3			Y	-0-					17
03	DLQ G-10		71	-0-	71	209	71	3			Y	-0-					17
04	DLQ G-10		81	-0-	81	290	81	3			Y	-0-					17
05	DLQ G-10		89	-0-	89	379	89	3			Y	-0-					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

12	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1					58
01	DLQ G-10		591	-0-	591	591	578	3	13	9	Y	12	48	1			22
02	DLQ G-10		582	-0-	582	1173	582	3			Y	-0-					22
03	DLQ G-10		516	-0-	516	1689	516	3			Y	-0-					22
04	DLQ G-10		729	-0-	729	2418	728	3	1	9	Y	1					23
05	DLQ G-10		742	-0-	742	3160	736	3	6	9	Y	5					28

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	756	3			Y	-0-					-0-
02	DLQ G-10		1001	-0-	1001	1757	1001	3			Y	-0-					-0-
03	DLQ G-10		1053	-0-	1053	2810	1053	3			Y	-0-					-0-
04	DLQ G-10		1446	-0-	1446	4256	1446	3			Y	-0-					-0-
05	DLQ G-10		1336	-0-	1336	5592	1336	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					55
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					55
02	DLQ G-10		1	-0-	1	2	1	3			Y	-0-					55
03	DLQ G-10		5	-0-	5	7	5	3			Y	-0-					55
04	DLQ G-10		6	-0-	6	13	6	3			Y	-0-	32	1	1	5	22
05	DLQ G-10		218	-0-	218	231	218	3			Y	-0-					22

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	306	3	56	9	N	51	160	1			14
01	358	N	358	-0-	-0-	-0-	308	3	50	9	N	45					59
02	355	N	355	-0-	-0-	-0-	282	3	73	9	N	66	113	1			12
03	310	N	190	-0-	-120	-0-	190	3			N	-0-					12
04	516	N	516	-0-	-0-	-0-	427	3	89	9	N	81					93
*05	436	N	436	-0-	-0-	-0-	353	3	83	9	N	75	84	1			84

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					32
01	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1					33
02	532	N	474	-0-	-58	-0-	474	3			N	-0-					33
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					33
04	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					35
*05	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					37

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					43
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					43
02	616	N	582	-0-	-34	-0-	582	3			N	-0-					43
03	651	N	558	-0-	-93	-0-	558	3			N	-0-					43
04	630	N	569	-0-	-61	-0-	569	3			N	-0-					43
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					43

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					20
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					20
02	849	N	849	-0-	-0-	-0-	848	3	1	9	N	1					21
03	868	N	864	-0-	-4	-0-	858	3	6	9	N	5					26
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					26
05	930	N	906	-0-	-24	-0-	902	3	4	9	N	4					30

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
01	DLQ G-10		1303	-0-	1303	1303	1303	3			Y	-0-					-0-
02	DLQ G-10		1145	-0-	1145	2448	1145	3			Y	-0-					-0-
03	DLQ G-10		1137	-0-	1137	3585	1137	3			Y	-0-					-0-
04	DLQ G-10		1176	-0-	1176	4761	1176	3			Y	-0-					-0-
05	DLQ G-10		1184	-0-	1184	5945	1184	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					10
01	DLQ G-10		596	-0-	596	596	596	3			Y	-0-					10
02	DLQ G-10		576	-0-	576	1172	576	3			Y	-0-					10
03	DLQ G-10		424	-0-	424	1596	424	3			Y	-0-					10
04	DLQ G-10		509	-0-	509	2105	509	3			Y	-0-					10
05	DLQ G-10		599	-0-	599	2704	599	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	511	3	1	9	Y	1					9
01	DLQ G-10		546	-0-	546	546	543	3	3	9	Y	3					12
02	DLQ G-10		501	-0-	501	1047	498	3	3	9	Y	3					15
03	DLQ G-10		479	-0-	479	1526	479	3			Y	-0-					15
04	DLQ G-10		440	-0-	440	1966	439	3	1	9	Y	1					16
05	DLQ G-10		429	-0-	429	2395	429	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					20
01	DLQ G-10		305	-0-	305	305	305	3			Y	-0-					20
02	DLQ G-10		285	-0-	285	590	285	3			Y	-0-					20
03	DLQ G-10		308	-0-	308	898	308	3			Y	-0-					20
04	DLQ G-10		309	-0-	309	1207	309	3			Y	-0-					20
05	DLQ G-10		272	-0-	272	1479	272	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1959	N	1959	-0-	-0-	-0-	1957	3	2	9	N	2					16
01	1922	N	1922	-0-	-0-	-0-	1911	3	11	9	N	10					26
02	1792	N	1515	-0-	-277	-0-	1505	3	10	9	N	9					35
03	1953	N	1871	-0-	-82	-0-	1862	3	9	9	N	8					43
04	1860	N	1552	-0-	-308	-0-	1549	3	3	9	N	3	33	1			13
05	1674	N	1400	-0-	-274	-0-	1397	3	3	9	N	3					16

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					35
01	334	N	334	-0-	-0-	-0-	330	3	4	9	N	4					39
02	284	N	284	-0-	-0-	-0-	280	3	4	9	N	4					43
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					43
04	330	N	321	-0-	-9	-0-	320	3	1	9	N	1					44
05	310	N	301	-0-	-9	-0-	299	3	2	9	N	2					46

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
01	DLQ G-10		995	-0-	995	995	995	3			Y	-0-					-0-
02	DLQ G-10		1281	-0-	1281	2276	1281	3			Y	-0-					-0-
03	DLQ G-10		1013	-0-	1013	3289	1013	3			Y	-0-					-0-
04	DLQ G-10		1167	-0-	1167	4456	1167	3			Y	-0-					-0-
05	DLQ G-10		1335	-0-	1335	5791	1335	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3					20
01	DLQ G-10		416	-0-	416	416	415	3	1	9	Y	1					21
02	DLQ G-10		379	-0-	379	795	377	3	2	9	Y	2					23
03	DLQ G-10		381	-0-	381	1176	381	3			Y	-0-					23
04	DLQ G-10		426	-0-	426	1602	422	3	4	9	Y	4					27
05	DLQ G-10		413	-0-	413	2015	413	3			Y	-0-					27

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	968	3	1	9	N	1					44
01	978	N	978	-0-	-0-	-0-	977	3	1	9	N	1					45
02	896	N	842	-0-	-54	-0-	842	3			N	-0-					45
03	961	N	840	-0-	-121	-0-	839	3	1	9	N	1	34	1			12
04	960	N	904	-0-	-56	-0-	903	3	1	9	N	1					13
05	930	N	895	-0-	-35	-0-	895	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1061	N	1061	-0-	-0-	-0-	1052	3	9	9	Y	8					29
01	DLQ G-10		1048	-0-	1048	1048	1033	3	15	9	Y	14					43
02	DLQ G-10		937	-0-	937	1985	928	3	9	9	Y	8					51
03	DLQ G-10		923	-0-	923	2908	914	3	9	9	Y	8					59
04	DLQ G-10		964	-0-	964	3872	964	3			Y	-0-	37	1			22
05	DLQ G-10		1032	-0-	1032	4904	1024	3	8	9	Y	7					29

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					14
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					14
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					14
03	650	N	650	-0-	-0-	-0-	649	3	1	9	N	1					15
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					15
05	744	N	657	-0-	-87	-0-	648	3	9	9	N	8					23

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	762	3	4	9	Y	4					43
01	DLQ G-10		656	-0-	656	656	650	3	6	9	Y	5					48
02	DLQ G-10		671	-0-	671	1327	667	3	4	9	Y	4					52
03	DLQ G-10		674	-0-	674	2001	666	3	8	9	Y	7					59
04	DLQ G-10		674	-0-	674	2675	673	3	1	9	Y	1	47	1			13
05	DLQ G-10		696	-0-	696	3371	693	3	3	9	Y	3					16

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	670	3	4	9	Y	4					42
01	DLQ G-10		834	-0-	834	834	833	3	1	9	Y	1					43
02	DLQ G-10		831	-0-	831	1665	825	3	6	9	Y	5					48
03	DLQ G-10		741	-0-	741	2406	740	3	1	9	Y	1					49
04	DLQ G-10		989	-0-	989	3395	983	3	6	9	Y	5					54
05	DLQ G-10		1002	-0-	1002	4397	998	3	4	9	Y	4	44	1			14

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					23
01	DLQ G-10		356	-0-	356	356	356	3			Y	-0-					23
02	DLQ G-10		417	-0-	417	773	417	3			Y	-0-					23
03	DLQ G-10		359	-0-	359	1132	356	3	3	9	Y	3					26
04	DLQ G-10		466	-0-	466	1598	466	3			Y	-0-					26
05	DLQ G-10		382	-0-	382	1980	382	3			Y	-0-					26

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					10
01	DLQ G-10		537	-0-	537	537	525	3	12	9	Y	11					21
02	DLQ G-10		327	-0-	327	864	318	3	9	9	Y	8					29
03	DLQ G-10		287	-0-	287	1151	286	3	1	9	Y	1					30
04	DLQ G-10		452	-0-	452	1603	439	3	13	9	Y	12					42
05	DLQ G-10		233	-0-	233	1836	233	3			Y	-0-					42

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					21
01	DLQ G-10		138	-0-	138	138	138	3			Y	-0-					21
02	DLQ G-10		104	-0-	104	242	104	3			Y	-0-					21
03	DLQ G-10		128	-0-	128	370	128	3			Y	-0-					21
04	DLQ G-10		201	-0-	201	571	198	3	3	9	Y	3					24
05	DLQ G-10		186	-0-	186	757	180	3	6	9	Y	5					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	822	3	1	9	N	1					23
01	1371	N	1371	-0-	-0-	-0-	1361	3	10	9	N	9					32
02	1085	N	1085	-0-	-0-	-0-	1078	3	7	9	N	6					38
03	923	N	923	-0-	-0-	-0-	919	3	4	9	N	4					42
04	1320	N	813	-0-	-507	-0-	810	3	3	9	N	3					45
05	1209	N	1083	-0-	-126	-0-	1082	3	1	9	N	1					46

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	1181	3	6	9	Y	5					21
01	DLQ G-10		1111	-0-	1111	1111	1102	3	9	9	Y	8					29
02	DLQ G-10		873	-0-	873	1984	867	3	6	9	Y	5					34
03	DLQ G-10		1033	-0-	1033	3017	1024	3	9	9	Y	8					42
04	DLQ G-10		1139	-0-	1139	4156	1132	3	7	9	Y	6					48
05	DLQ G-10		1104	-0-	1104	5260	1104	3			Y	-0-	41	1	1	5	6

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					48
01	DLQ G-10		581	-0-	581	581	581	3			Y	-0-					48
02	DLQ G-10		567	-0-	567	1148	567	3			Y	-0-	36	1			12
03	DLQ G-10		540	-0-	540	1688	540	3			Y	-0-					12
04	DLQ G-10		632	-0-	632	2320	632	3			Y	-0-					12
05	DLQ G-10		655	-0-	655	2975	655	3			Y	-0-					12

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2					38
01	730	N	730	-0-	-0-	-0-	710	3	20	9	N	18	34	1			22
02	622	N	622	-0-	-0-	-0-	612	3	10	9	N	9					31
03	558	N	534	-0-	-24	-0-	531	3	3	9	N	3					34
04	540	N	539	-0-	-1	-0-	537	3	2	9	N	2					36
*05	633	N	633	-0-	-0-	-0-	625	3	8	9	N	7					43

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					19
01	842	N	842	-0-	-0-	-0-	823	3	19	9	N	17					36
02	840	N	761	-0-	-79	-0-	758	3	3	9	N	3					39
03	752	N	752	-0-	-0-	-0-	748	3	4	9	N	4					43
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					43
05	837	N	716	-0-	-121	-0-	714	3	2	9	N	2					45

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					72
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					72
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					72
03	186	N	162	-0-	-24	-0-	162	3			N	-0-	16	1			56
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					56
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	699	3	11	9	Y	10					29
01	DLQ G-10		694	-0-	694	694	688	3	6	9	Y	5					34
02	DLQ G-10		636	-0-	636	1330	627	3	9	9	Y	8					42
03	DLQ G-10		612	-0-	612	1942	610	3	2	9	Y	2					44
04	DLQ G-10		697	-0-	697	2639	690	3	7	9	Y	6					50
05	DLQ G-10		622	-0-	622	3261	622	3			Y	-0-	38	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	874	3	13	9	Y	12					19
01	DLQ G-10		953	-0-	953	953	935	3	18	9	Y	16					35
02	DLQ G-10		858	-0-	858	1811	841	3	17	9	Y	15					50
03	DLQ G-10		889	-0-	889	2700	882	3	7	9	Y	6					56
04	DLQ G-10		1090	-0-	1090	3790	1083	3	7	9	Y	6	42	1			20
05	DLQ G-10		939	-0-	939	4729	939	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	554	3	9	9	Y	8					20
01	DLQ G-10		569	-0-	569	569	567	3	2	9	Y	2					22
02	DLQ G-10		516	-0-	516	1085	514	3	2	9	Y	2					24
03	DLQ G-10		515	-0-	515	1600	512	3	3	9	Y	3					27
04	DLQ G-10		597	-0-	597	2197	588	3	9	9	Y	8					35
05	DLQ G-10		610	-0-	610	2807	609	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					61
01	DLQ G-10		695	-0-	695	695	685	3	10	9	Y	9	58	1			12
02	DLQ G-10		622	-0-	622	1317	618	3	4	9	Y	4					16
03	DLQ G-10		599	-0-	599	1916	595	3	4	9	Y	4					20
04	DLQ G-10		722	-0-	722	2638	721	3	1	9	Y	1					21
05	DLQ G-10		807	-0-	807	3445	805	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					28
01	507	N	507	-0-	-0-	-0-	504	3	3	9	Y	3					31
02	426	N	426	-0-	-0-	-0-	422	3	4	9	Y	4					35
03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					38
04	466	N	466	-0-	-0-	-0-	463	3	3	9	Y	3					41
*05	465	N	465	-0-	-0-	-0-	464	3	1	9	Y	1					42

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					14
01	DLQ G-10		759	-0-	759	759	759	3			Y	-0-					14
02	DLQ G-10		748	-0-	748	1507	745	3	3	9	Y	3					17
03	DLQ G-10		748	-0-	748	2255	745	3	3	9	Y	3					20
04	DLQ G-10		798	-0-	798	3053	790	3	8	9	Y	7					27
05	DLQ G-10		809	-0-	809	3862	805	3	4	9	Y	4					31

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					56
01	DLQ G-10		362	-0-	362	362	350	3	12	9	Y	11	47	1			20
02	DLQ G-10		317	-0-	317	679	315	3	2	9	Y	2					22
03	DLQ G-10		340	-0-	340	1019	339	3	1	9	Y	1					23
04	DLQ G-10		376	-0-	376	1395	369	3	7	9	Y	6					29
05	DLQ G-10		351	-0-	351	1746	349	3	2	9	Y	2					31

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	923	3	8	9	N	7					21
01	973	N	973	-0-	-0-	-0-	963	3	10	9	N	9					30
02	1008	N	972	-0-	-36	-0-	972	3			N	-0-					30
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					30
04	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					30
05	1085	N	877	-0-	-208	-0-	876	3	1	9	N	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	181	3	1	9	N	1					13
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					13
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					13
03	203	N	203	-0-	-0-	-0-	201	3	2	9	N	2					15
04	210	N	208	-0-	-2	-0-	207	3	1	9	N	1					16
05	217	N	189	-0-	-28	-0-	186	3	3	9	N	3					19

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	560	3	8	9	N	7					56
01	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3	50	1			9
02	560	N	474	-0-	-86	-0-	473	3	1	9	N	1					10
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					10
04	570	N	551	-0-	-19	-0-	549	3	2	9	N	2					12
*05	543	N	543	-0-	-0-	-0-	541	3	2	9	N	2					14

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	1047	3	11	9	N	10					49
01	1056	N	1056	-0-	-0-	-0-	1047	3	9	9	N	8	44	1			13
02	1064	N	899	-0-	-165	-0-	898	3	1	9	N	1					14
03	1054	N	881	-0-	-173	-0-	881	3			N	-0-					14
04	1020	N	962	-0-	-58	-0-	960	3	2	9	N	2					16
05	992	N	886	-0-	-106	-0-	885	3	1	9	N	1					17

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	813	3	20	9	Y	18	61	1			14
01	DLQ G-10		904	-0-	904	904	829	3	75	9	Y	68	61	1			21
02	DLQ G-10		769	-0-	769	1673	754	3	15	9	Y	14					35
03	DLQ G-10		757	-0-	757	2430	740	3	17	9	Y	15					50
04	DLQ G-10		849	-0-	849	3279	845	3	4	9	Y	4	47	1			7
05	DLQ G-10		859	-0-	859	4138	856	3	3	9	Y	3					10

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					36
01	DLQ G-10		115	-0-	115	115	115	3			Y	-0-					36
02	DLQ G-10		89	-0-	89	204	89	3			Y	-0-					36
03	DLQ G-10		118	-0-	118	322	118	3			Y	-0-					36
04	DLQ G-10		147	-0-	147	469	147	3			Y	-0-					36
05	DLQ G-10		146	-0-	146	615	146	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	347	3	4	9	Y	4					12
01	DLQ G-10		348	-0-	348	348	346	3	2	9	Y	2					14
02	DLQ G-10		315	-0-	315	663	313	3	2	9	Y	2					16
03	DLQ G-10		322	-0-	322	985	321	3	1	9	Y	1					17
04	DLQ G-10		341	-0-	341	1326	341	3			Y	-0-					17
05	DLQ G-10		331	-0-	331	1657	331	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	1288	3	18	9	Y	16					39
01	DLQ G-10		1305	-0-	1305	1305	1279	3	26	9	Y	24					63
02	DLQ G-10		1183	-0-	1183	2488	1137	3	46	9	Y	42	84	1			21
03	DLQ G-10		1162	-0-	1162	3650	1130	3	32	9	Y	29					50
04	DLQ G-10		1291	-0-	1291	4941	1271	3	20	9	Y	18	49	1			19
05	DLQ G-10		1296	-0-	1296	6237	1270	3	26	9	Y	24					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1402	3	9	9	N	8					38
01	2151	N	2151	-0-	-0-	-0-	2136	3	15	9	N	14					52
02	2046	N	2046	-0-	-0-	-0-	2011	3	35	9	N	32					84
03	1485	N	1485	-0-	-0-	-0-	1460	3	25	9	N	23	69	1			38
04	2149	N	2149	-0-	-0-	-0-	2132	3	17	9	N	15					53
05	2263	N	1987	-0-	-276	-0-	1980	3	7	9	N	6					59

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					31
01	570	N	570	-0-	-0-	-0-	569	3	1	9	N	1					32
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					32
03	588	N	588	-0-	-0-	-0-	585	3	3	9	N	3					35
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					35
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					35

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					31
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					31
02	196	N	145	-0-	-51	-0-	145	3			N	-0-					31
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					31
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					31
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					27
01	DLQ G-10		476	-0-	476	476	475	3	1	9	Y	1					28
02	DLQ G-10		453	-0-	453	929	446	3	7	9	Y	6					34
03	DLQ G-10		479	-0-	479	1408	477	3	2	9	Y	2					36
04	DLQ G-10		483	-0-	483	1891	480	3	3	9	Y	3					39
05	DLQ G-10		482	-0-	482	2373	480	3	2	9	Y	2					41

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					14
01	DLQ G-10		619	-0-	619	619	616	3	3	9	Y	3					17
02	DLQ G-10		607	-0-	607	1226	601	3	6	9	Y	5					22
03	DLQ G-10		622	-0-	622	1848	615	3	7	9	Y	6					28
04	DLQ G-10		698	-0-	698	2546	695	3	3	9	Y	3					31
05	DLQ G-10		722	-0-	722	3268	716	3	6	9	Y	5					36

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1610	N	1610	-0-	-0-	-0-	1601	3	9	9	Y	8					50
01	DLQ G-10		1698	-0-	1698	1698	1694	3	4	9	Y	4	39	1			15
02	DLQ G-10		1427	-0-	1427	3125	1421	3	6	9	Y	5					20
03	DLQ G-10		1385	-0-	1385	4510	1382	3	3	9	Y	3					23
04	DLQ G-10		1691	-0-	1691	6201	1690	3	1	9	Y	1					24
05	DLQ G-10		1704	-0-	1704	7905	1684	3	20	9	Y	18					42

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					1
01	DLQ G-10		1012	-0-	1012	1012	972	3	40	9	Y	36	24	1			13
02	DLQ G-10		870	-0-	870	1882	870	3			Y	-0-					13
03	DLQ G-10		775	-0-	775	2657	774	3	1	9	Y	1					14
04	DLQ G-10		956	-0-	956	3613	954	3	2	9	Y	2					16
05	DLQ G-10		921	-0-	921	4534	921	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	760	3	2	9	N	2					31
01	753	N	753	-0-	-0-	-0-	731	3	22	9	N	20					51
02	700	N	680	-0-	-20	-0-	669	3	11	9	N	10					61
03	775	N	601	-0-	-174	-0-	592	3	9	9	N	8	53	1			16
04	720	N	647	-0-	-73	-0-	647	3			N	-0-					16
05	744	N	714	-0-	-30	-0-	711	3	3	9	N	3					19

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	936	3	1	9	N	1					20
01	927	N	927	-0-	-0-	-0-	908	3	19	9	N	17					37
02	980	N	764	-0-	-216	-0-	758	3	6	9	N	5					42
03	930	N	617	-0-	-313	-0-	615	3	2	9	N	2					44
04	900	N	387	-0-	-513	-0-	387	3			N	-0-					44
05	837	N	529	-0-	-308	-0-	525	3	4	9	N	4					48

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					50
01	DLQ G-10		1284	-0-	1284	1284	1284	3			Y	-0-					50
02	DLQ G-10		1217	-0-	1217	2501	1217	3			Y	-0-					50
03	DLQ G-10		736	-0-	736	3237	736	3			Y	-0-					50
04	DLQ G-10		762	-0-	762	3999	762	3			Y	-0-					50
05	DLQ G-10		803	-0-	803	4802	802	3	1	9	Y	1					51

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	697	3	1	9	N	1					51
01	819	N	819	-0-	-0-	-0-	815	3	4	9	N	4					55
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					55
03	713	N	693	-0-	-20	-0-	693	3			N	-0-					55
04	780	N	713	-0-	-67	-0-	701	3	12	9	N	11	47	1			19
05	775	N	752	-0-	-23	-0-	749	3	3	9	N	3					22

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	538	3	3	9	Y	3					24
01	DLQ G-10		422	-0-	422	422	419	3	3	9	Y	3					27
02	DLQ G-10		512	-0-	512	934	512	3			Y	-0-					27
03	DLQ G-10		375	-0-	375	1309	373	3	2	9	Y	2					29
04	DLQ G-10		488	-0-	488	1797	488	3			Y	-0-					29
05	DLQ G-10		322	-0-	322	2119	322	3			Y	-0-					29

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	956	3	9	9	N	8					17
01	962	N	962	-0-	-0-	-0-	956	3	6	9	N	5					22
02	896	N	852	-0-	-44	-0-	851	3	1	9	N	1					23
03	961	N	830	-0-	-131	-0-	827	3	3	9	N	3					26
04	930	N	893	-0-	-37	-0-	891	3	2	9	N	2					28
05	930	N	887	-0-	-43	-0-	883	3	4	9	N	4					32

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					19
01	DLQ G-10		448	-0-	448	448	444	3	4	9	Y	4					23
02	DLQ G-10		468	-0-	468	916	467	3	1	9	Y	1					24
03	DLQ G-10		450	-0-	450	1366	447	3	3	9	Y	3					27
04	DLQ G-10		499	-0-	499	1865	498	3	1	9	Y	1					28
05	DLQ G-10		454	-0-	454	2319	451	3	3	9	Y	3					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	698	3	3	9	Y	3					31
01	DLQ G-10		761	-0-	761	761	755	3	6	9	Y	5					36
02	DLQ G-10		743	-0-	743	1504	743	3			Y	-0-					36
03	DLQ G-10		735	-0-	735	2239	735	3			Y	-0-					36
04	DLQ G-10		764	-0-	764	3003	764	3			Y	-0-					36
05	DLQ G-10		765	-0-	765	3768	762	3	3	9	Y	3					39

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2072	-0-	-501	-0-	2050	3	22	9	Y	20	59	1			12
01	DLQ G-10		2150	-0-	2150	2150	2139	3	11	9	Y	10					22
02	DLQ G-10		1851	-0-	1851	4001	1849	3	2	9	Y	2					24
03	DLQ G-10		1823	-0-	1823	5824	1815	3	8	9	Y	7					31
04	DLQ G-10		2036	-0-	2036	7860	2029	3	7	9	Y	6					37
05	DLQ G-10		2042	-0-	2042	9902	2024	3	18	9	Y	16					53

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					41
01	DLQ G-10		837	-0-	837	837	837	3			Y	-0-					41
02	DLQ G-10		643	-0-	643	1480	642	3	1	9	Y	1					42
03	DLQ G-10		564	-0-	564	2044	561	3	3	9	Y	3					45
04	DLQ G-10		722	-0-	722	2766	721	3	1	9	Y	1					46
05	DLQ G-10		698	-0-	698	3464	694	3	4	9	Y	4					50

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	919	3	1	9	N	1					51
01	1016	N	1016	-0-	-0-	-0-	1002	3	14	9	N	13	56	1			8
02	924	N	776	-0-	-148	-0-	775	3	1	9	N	1					9
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					9
04	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					12
*05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					12

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2624	-0-	-73	-0-	2613	3	11	9	Y	10					36
01	DLQ G-10		2888	-0-	2888	2888	2864	3	24	9	Y	22	56	1	2	8	-0-
02	DLQ G-10		2503	-0-	2503	5391	2471	3	32	9	Y	29					29
03	DLQ G-10		2309	-0-	2309	7700	2299	3	10	9	Y	9					38
04	DLQ G-10		2750	-0-	2750	10450	2731	3	19	9	Y	17					55
05	DLQ G-10		2673	-0-	2673	13123	2661	3	12	9	Y	11					66

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					8
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					8
02	DLQ G-10		187	-0-	187	414	187	3			Y	-0-					8
03	DLQ G-10		197	-0-	197	611	197	3			Y	-0-					8
04	DLQ G-10		313	-0-	313	924	313	3			Y	-0-					8
05	DLQ G-10		446	-0-	446	1370	446	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					24
01	DLQ G-10		555	-0-	555	555	555	3			Y	-0-					24
02	DLQ G-10		513	-0-	513	1068	510	3	3	9	Y	3					27
03	DLQ G-10		422	-0-	422	1490	420	3	2	9	Y	2					29
04	DLQ G-10		745	-0-	745	2235	744	3	1	9	Y	1					30
05	DLQ G-10		1205	-0-	1205	3440	1205	3			Y	-0-					30

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					15
01	DLQ G-10		50	-0-	50	50	50	3			Y	-0-					15
02	DLQ G-10		57	-0-	57	107	57	3			Y	-0-					15
03	DLQ G-10		50	-0-	50	157	50	3			Y	-0-					15
04	DLQ G-10		73	-0-	73	230	73	3			Y	-0-					15
05	DLQ G-10		63	-0-	63	293	59	3	4	9	Y	4					19

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	N	1185	-0-	-0-	-0-	1165	3	20	9	Y	18					51
01	DLQ G-10		1156	-0-	1156	1156	1141	3	15	9	Y	14					65
02	DLQ G-10		1018	-0-	1018	2174	1008	3	10	9	Y	9					74
03	DLQ G-10		1065	-0-	1065	3239	1061	3	4	9	Y	4					78
04	DLQ G-10		1105	-0-	1105	4344	1095	3	10	9	Y	9	71	1			16
05	DLQ G-10		1106	-0-	1106	5450	1105	3	1	9	Y	1					17

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					11
01	DLQ G-10		677	-0-	677	677	676	3	1	9	Y	1					12
02	DLQ G-10		579	-0-	579	1256	579	3			Y	-0-					12
03	DLQ G-10		571	-0-	571	1827	571	3			Y	-0-					12
04	DLQ G-10		627	-0-	627	2454	625	3	2	9	Y	2					14
05	DLQ G-10		621	-0-	621	3075	620	3	1	9	Y	1					15

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					57
01	DLQ G-10		502	-0-	502	502	502	3			Y	-0-	53	1	1	5	3
02	DLQ G-10		694	-0-	694	1196	690	3	4	9	Y	4					7
03	DLQ G-10		417	-0-	417	1613	415	3	2	9	Y	2					9
04	DLQ G-10		778	-0-	778	2391	777	3	1	9	Y	1					10
05	DLQ G-10		720	-0-	720	3111	716	3	4	9	Y	4					14

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					14
01	DLQ G-10		1087	-0-	1087	1087	1087	3			Y	-0-					14
02	DLQ G-10		971	-0-	971	2058	971	3			Y	-0-					14
03	DLQ G-10		954	-0-	954	3012	954	3			Y	-0-					14
04	DLQ G-10		1063	-0-	1063	4075	1063	3			Y	-0-					14
05	DLQ G-10		1048	-0-	1048	5123	1047	3	1	9	Y	1					15

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	538	3	6	9	Y	5					39
01	DLQ G-10		605	-0-	605	605	601	3	4	9	Y	4					43
02	DLQ G-10		575	-0-	575	1180	568	3	7	9	Y	6					49
03	DLQ G-10		415	-0-	415	1595	413	3	2	9	Y	2					51
04	DLQ G-10		417	-0-	417	2012	417	3			Y	-0-	32	1			19
05	DLQ G-10		502	-0-	502	2514	502	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					53
01	571	N	571	-0-	-0-	-0-	559	3	12	9	N	11	47	1			17
02	560	N	484	-0-	-76	-0-	476	3	8	9	N	7					24
03	620	N	496	-0-	-124	-0-	484	3	12	9	N	11					35
04	558	N	558	-0-	-0-	-0-	546	3	12	9	N	11					46
*05	569	N	569	-0-	-0-	-0-	549	3	20	9	N	18	44	1			20

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	651	3	7	9	Y	6					21
01	DLQ G-10		749	-0-	749	749	741	3	8	9	Y	7					28
02	DLQ G-10		609	-0-	609	1358	602	3	7	9	Y	6					34
03	DLQ G-10		512	-0-	512	1870	509	3	3	9	Y	3					37
04	DLQ G-10		680	-0-	680	2550	676	3	4	9	Y	4					41
05	DLQ G-10		701	-0-	701	3251	698	3	3	9	Y	3					44

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	981	3	3	9	Y	3					27
01	DLQ G-10		904	-0-	904	904	901	3	3	9	Y	3					30
02	DLQ G-10		793	-0-	793	1697	785	3	8	9	Y	7					37
03	DLQ G-10		684	-0-	684	2381	682	3	2	9	Y	2					39
04	DLQ G-10		933	-0-	933	3314	927	3	6	9	Y	5					44
05	DLQ G-10		863	-0-	863	4177	859	3	4	9	Y	4					48

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					35
01	DLQ G-10		443	-0-	443	443	439	3	4	9	Y	4					39
02	DLQ G-10		370	-0-	370	813	367	3	3	9	Y	3					42
03	DLQ G-10		304	-0-	304	1117	303	3	1	9	Y	1					43
04	DLQ G-10		511	-0-	511	1628	510	3	1	9	Y	1					44
05	DLQ G-10		525	-0-	525	2153	525	3			Y	-0-					44

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	107	3	3	9	Y	3					19
01	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					19
02	DLQ G-10		69	-0-	69	97	59	3	10	9	Y	9					28
03	DLQ G-10		57	-0-	57	154	56	3	1	9	Y	1					29
04	DLQ G-10		72	-0-	72	226	59	3	13	9	Y	12					41
05	DLQ G-10		67	-0-	67	293	64	3	3	9	Y	3					44

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					48
01	DLQ G-10		400	-0-	400	400	400	3			Y	-0-					48
02	DLQ G-10		330	-0-	330	730	329	3	1	9	Y	1					49
03	DLQ G-10		351	-0-	351	1081	351	3			Y	-0-					49
04	DLQ G-10		481	-0-	481	1562	481	3			Y	-0-					49
05	DLQ G-10		531	-0-	531	2093	528	3	3	9	Y	3					52

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	611	3	3	9	N	3					46
01	887	N	887	-0-	-0-	-0-	876	3	11	9	N	10	42	1			14
02	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					16
03	727	N	727	-0-	-0-	-0-	726	3	1	9	N	1					17
04	870	N	847	-0-	-23	-0-	843	3	4	9	N	4					21
*05	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	605	3	7	9	Y	6					33
01	DLQ G-10		684	-0-	684	684	674	3	10	9	Y	9					42
02	DLQ G-10		593	-0-	593	1277	590	3	3	9	Y	3					45
03	DLQ G-10		584	-0-	584	1861	578	3	6	9	Y	5					50
04	DLQ G-10		625	-0-	625	2486	623	3	2	9	Y	2	43	1			9
05	DLQ G-10		642	-0-	642	3128	639	3	3	9	Y	3					12

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	397	3	25	9	Y	23					51
01	DLQ G-10		400	-0-	400	400	357	3	43	9	Y	39	75	1			15
02	DLQ G-10		332	-0-	332	732	318	3	14	9	Y	13					28
03	DLQ G-10		369	-0-	369	1101	350	3	19	9	Y	17					45
04	DLQ G-10		419	-0-	419	1520	378	3	41	9	Y	37	65	1			17
05	DLQ G-10		390	-0-	390	1910	368	3	22	9	Y	20					37

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	571	3	6	9	Y	5					35
01	DLQ G-10		476	-0-	476	476	475	3	1	9	Y	1					36
02	DLQ G-10		424	-0-	424	900	422	3	2	9	Y	2					38
03	DLQ G-10		436	-0-	436	1336	436	3			Y	-0-					38
04	DLQ G-10		555	-0-	555	1891	551	3	4	9	Y	4					42
05	DLQ G-10		519	-0-	519	2410	518	3	1	9	Y	1					43

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0-	-0-	1759	3	9	9	Y	8					50
01	DLQ G-10		1729	-0-	1729	1729	1717	3	12	9	Y	11	51	1			10
02	DLQ G-10		1541	-0-	1541	3270	1530	3	11	9	Y	10					20
03	DLQ G-10		1591	-0-	1591	4861	1583	3	8	9	Y	7					27
04	DLQ G-10		1812	-0-	1812	6673	1802	3	10	9	Y	9					36
05	DLQ G-10		1857	-0-	1857	8530	1854	3	3	9	Y	3	31	1			8

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1273	-0-	-246	-0-	1261	3	12	9	Y	11					38
01	DLQ G-10		1256	-0-	1256	1256	1225	3	31	9	Y	28	61	1			5
02	DLQ G-10		1083	-0-	1083	2339	1077	3	6	9	Y	5					10
03	DLQ G-10		1154	-0-	1154	3493	1151	3	3	9	Y	3					13
04	DLQ G-10		1245	-0-	1245	4738	1243	3	2	9	Y	2					15
05	DLQ G-10		1267	-0-	1267	6005	1254	3	13	9	Y	12					27

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1276	N	1276	-0-	-0-	-0-	1268	3	8	9	Y	7					51
01	DLQ G-10		1250	-0-	1250	1250	1240	3	10	9	Y	9	49	1	5	8	6
02	DLQ G-10		1129	-0-	1129	2379	1120	3	9	9	Y	8					14
03	DLQ G-10		1068	-0-	1068	3447	1060	3	8	9	Y	7					21
04	DLQ G-10		1095	-0-	1095	4542	1089	3	6	9	Y	5					26
05	DLQ G-10		1167	-0-	1167	5709	1161	3	6	9	Y	5					31

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	310	3	6	9	Y	5					49
01	DLQ G-10		331	-0-	331	331	328	3	3	9	Y	3					52
02	DLQ G-10		351	-0-	351	682	349	3	2	9	Y	2	35	1			19
03	DLQ G-10		248	-0-	248	930	248	3			Y	-0-					19
04	DLQ G-10		433	-0-	433	1363	433	3			Y	-0-					19
05	DLQ G-10		437	-0-	437	1800	436	3	1	9	Y	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2644	-0-	-270	-0-	2622	3	22	9	Y	20					63
01	DLQ G-10		2488	-0-	2488	2488	2423	3	65	9	Y	59	92	1			30
02	DLQ G-10		2146	-0-	2146	4634	2126	3	20	9	Y	18					48
03	DLQ G-10		2111	-0-	2111	6745	2076	3	35	9	Y	32					80
04	DLQ G-10		2304	-0-	2304	9049	2271	3	33	9	Y	30	72	1			38
05	DLQ G-10		2060	-0-	2060	11109	2049	3	11	9	Y	10					48

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
01	DLQ G-10		216	-0-	216	216	216	3			Y	-0-					5
02	DLQ G-10		178	-0-	178	394	178	3			Y	-0-					5
03	DLQ G-10		207	-0-	207	601	205	3	2	9	Y	2					7
04	DLQ G-10		233	-0-	233	834	233	3			Y	-0-					7
05	DLQ G-10		258	-0-	258	1092	257	3	1	9	Y	1					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					42
01	DLQ G-10		504	-0-	504	504	504	3			Y	-0-					42
02	DLQ G-10		440	-0-	440	944	439	3	1	9	Y	1					43
03	DLQ G-10		461	-0-	461	1405	459	3	2	9	Y	2					45
04	DLQ G-10		522	-0-	522	1927	516	3	6	9	Y	5					50
05	DLQ G-10		480	-0-	480	2407	480	3			Y	-0-	38	1			12

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1663	N	1663	-0-	-0-	-0-	1654	3	9	9	N	8					28
01	1693	N	1693	-0-	-0-	-0-	1669	3	24	9	N	22					50
02	1463	N	1463	-0-	-0-	-0-	1450	3	13	9	N	12	47	1			15
03	1488	N	1455	-0-	-33	-0-	1453	3	2	9	N	2					17
04	1549	N	1549	-0-	-0-	-0-	1535	3	14	9	N	13					30
*05	1667	N	1667	-0-	-0-	-0-	1661	3	6	9	N	5					35

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
01	DLQ G-10		1092	-0-	1092	1092	1092	3			Y	-0-					-0-
02	DLQ G-10		1018	-0-	1018	2110	1018	3			Y	-0-					-0-
03	DLQ G-10		968	-0-	968	3078	968	3			Y	-0-					-0-
04	DLQ G-10		804	-0-	804	3882	804	3			Y	-0-					-0-
05	DLQ G-10		715	-0-	715	4597	715	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					23
01	DLQ G-10		702	-0-	702	702	691	3	11	9	Y	10					33
02	DLQ G-10		797	-0-	797	1499	777	3	20	9	Y	18					51
03	DLQ G-10		754	-0-	754	2253	754	3			Y	-0-					51
04	DLQ G-10		807	-0-	807	3060	807	3			Y	-0-	41	1			10
05	DLQ G-10		797	-0-	797	3857	797	3			Y	-0-					10

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	864	3	17	9	Y	15					42
01	DLQ G-10		861	-0-	861	861	855	3	6	9	Y	5					47
02	DLQ G-10		799	-0-	799	1660	790	3	9	9	Y	8					55
03	DLQ G-10		784	-0-	784	2444	782	3	2	9	Y	2					57
04	DLQ G-10		787	-0-	787	3231	784	3	3	9	Y	3	42	1			18
05	DLQ G-10		812	-0-	812	4043	810	3	2	9	Y	2					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1325	3	9	9	Y	8					40
01	DLQ G-10		1325	-0-	1325	1325	1316	3	9	9	Y	8					48
02	DLQ G-10		1119	-0-	1119	2444	1113	3	6	9	Y	5					53
03	DLQ G-10		1121	-0-	1121	3565	1115	3	6	9	Y	5					58
04	DLQ G-10		1257	-0-	1257	4822	1254	3	3	9	Y	3	49	1			12
05	DLQ G-10		1257	-0-	1257	6079	1248	3	9	9	Y	8					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	Y	2					37
01	DLQ G-10		1819	-0-	1819	1819	1802	3	17	9	Y	15	10	1			42
02	DLQ G-10		1611	-0-	1611	3430	1604	3	7	9	Y	6					48
03	DLQ G-10		1482	-0-	1482	4912	1482	3			Y	-0-					48
04	DLQ G-10		1543	-0-	1543	6455	1543	3			Y	-0-					48
05	DLQ G-10		1312	-0-	1312	7767	1312	3			Y	-0-					48

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1185	3	6	9	N	5					55
01	1248	N	1248	-0-	-0-	-0-	1229	3	19	9	N	17	60	1			12
02	1204	N	1041	-0-	-163	-0-	1040	3	1	9	N	1					13
03	1178	N	1058	-0-	-120	-0-	1054	3	4	9	N	4					17
04	1205	N	1205	-0-	-0-	-0-	1202	3	3	9	N	3					20
*05	1188	N	1188	-0-	-0-	-0-	1186	3	2	9	N	2					22

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	508	3	6	9	Y	5					20
01	DLQ G-10		508	-0-	508	508	506	3	2	9	Y	2					22
02	DLQ G-10		460	-0-	460	968	454	3	6	9	Y	5					27
03	DLQ G-10		458	-0-	458	1426	458	3			Y	-0-					27
04	DLQ G-10		503	-0-	503	1929	503	3			Y	-0-					27
05	DLQ G-10		495	-0-	495	2424	494	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					18
01	DLQ G-10		127	-0-	127	127	127	3			Y	-0-					18
02	DLQ G-10		1	-0-	1	128	1	3			Y	-0-					18
03	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
04	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
05	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					30
01	507	N	507	-0-	-0-	-0-	498	3	9	9	N	8					38
02	415	N	415	-0-	-0-	-0-	409	3	6	9	N	5					43
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					43
04	420	N	365	-0-	-55	-0-	361	3	4	9	N	4					47
*05	483	N	483	-0-	-0-	-0-	476	3	7	9	N	6	36	1			17

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	818	3	2	9	N	2					35
01	901	N	901	-0-	-0-	-0-	893	3	8	9	N	7					42
02	821	N	821	-0-	-0-	-0-	820	3	1	9	N	1					43
03	806	N	800	-0-	-6	-0-	797	3	3	9	N	3					46
04	870	N	864	-0-	-6	-0-	862	3	2	9	N	2					48
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1					23
01	1425	N	1425	-0-	-0-	-0-	1412	3	13	9	N	12					35
02	1456	N	1172	-0-	-284	-0-	1172	3			N	-0-					35
03	1209	N	1092	-0-	-117	-0-	1086	3	6	9	N	5					40
04	1380	N	1229	-0-	-151	-0-	1204	3	25	9	N	23	41	1			22
05	1302	N	1101	-0-	-201	-0-	1100	3	1	9	N	1					23

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					15
01	DLQ G-10		376	-0-	376	376	376	3			Y	-0-					15
02	DLQ G-10		321	-0-	321	697	321	3			Y	-0-					15
03	DLQ G-10		296	-0-	296	993	296	3			Y	-0-					15
04	DLQ G-10		409	-0-	409	1402	409	3			Y	-0-					15
05	DLQ G-10		399	-0-	399	1801	399	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	459	3	2	9	N	2					60
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-	42	1			18
02	390	N	390	-0-	-0-	-0-	386	3	4	9	N	4					22
03	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					27
04	457	N	457	-0-	-0-	-0-	454	3	3	9	N	3					30
*05	462	N	462	-0-	-0-	-0-	459	3	3	9	N	3					33

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	831	3	19	9	Y	17	58	1			16
01	DLQ G-10		939	-0-	939	939	873	3	66	9	Y	60	58	1			18
02	DLQ G-10		777	-0-	777	1716	773	3	4	9	Y	4					22
03	DLQ G-10		771	-0-	771	2487	768	3	3	9	Y	3					25
04	DLQ G-10		861	-0-	861	3348	850	3	11	9	Y	10					35
05	DLQ G-10		823	-0-	823	4171	821	3	2	9	Y	2					37

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					20
01	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					20
02	DLQ G-10		295	-0-	295	631	295	3			Y	-0-					20
03	DLQ G-10		294	-0-	294	925	294	3			Y	-0-					20
04	DLQ G-10		314	-0-	314	1239	314	3			Y	-0-					20
05	DLQ G-10		727	-0-	727	1966	727	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	841	3	43	9	Y	39	84	1			20
01	DLQ G-10		834	-0-	834	834	817	3	17	9	Y	15					35
02	DLQ G-10		762	-0-	762	1596	745	3	17	9	Y	15					50
03	DLQ G-10		753	-0-	753	2349	724	3	29	9	Y	26					76
04	DLQ G-10		852	-0-	852	3201	799	3	53	9	Y	48	87	1			37
05	DLQ G-10		844	-0-	844	4045	832	3	12	9	Y	11					48

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1885	N	1885	-0-	-0-	-0-	1883	3	2	9	Y	2					22
01	DLQ G-10		1901	-0-	1901	1901	1890	3	11	9	Y	10					32
02	DLQ G-10		1650	-0-	1650	3551	1641	3	9	9	Y	8					40
03	DLQ G-10		1645	-0-	1645	5196	1643	3	2	9	Y	2					42
04	DLQ G-10		1763	-0-	1763	6959	1763	3			Y	-0-					42
05	DLQ G-10		1792	-0-	1792	8751	1792	3			Y	-0-	7	1			35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	666	3	1	9	N	1					51
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-	35	1			16
02	594	N	594	-0-	-0-	-0-	592	3	2	9	N	2					18
03	682	N	592	-0-	-90	-0-	590	3	2	9	N	2					20
04	630	N	630	-0-	-0-	-0-	627	3	3	9	N	3					23
05	651	N	630	-0-	-21	-0-	628	3	2	9	N	2					25

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

12	3844	X	3406	-0-	-438	-0-	3384	3	22	9	Y	20	67	1			26
01	DLQ G-10		3359	-0-	3359	3359	3337	3	22	9	Y	20					46
02	DLQ G-10		3266	-0-	3266	6625	3254	3	12	9	Y	11	38	1	2	8	17
03	DLQ G-10		3171	-0-	3171	9796	3163	3	8	9	Y	7					24
04	DLQ G-10		3466	-0-	3466	13262	3462	3	4	9	Y	4					28
05	DLQ G-10		3507	-0-	3507	16769	3507	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

12	2604	X	2241	-0-	-363	-0-	2240	3	1	9	Y	1					49
01	DLQ G-10		2295	-0-	2295	2295	2288	3	7	9	Y	6	41	1			14
02	DLQ G-10		2016	-0-	2016	4311	2016	3			Y	-0-					14
03	DLQ G-10		1906	-0-	1906	6217	1906	3			Y	-0-					14
04	DLQ G-10		2216	-0-	2216	8433	2216	3			Y	-0-					14
05	DLQ G-10		2211	-0-	2211	10644	2211	3			Y	-0-					14

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

12	1239	N	1239	-0-	-0-	-0-	1227	3	12	9	N	11					72
01	1332	N	1332	-0-	-0-	-0-	1322	3	10	9	N	9	65	1			16
02	1120	N	1085	-0-	-35	-0-	1082	3	3	9	N	3					19
03	1240	N	1078	-0-	-162	-0-	1076	3	2	9	N	2					21
04	1271	N	1271	-0-	-0-	-0-	1260	3	11	9	N	10					31
*05	1361	N	1361	-0-	-0-	-0-	1352	3	9	9	N	8					39

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

12	1530	N	1530	-0-	-0-	-0-	1530	3			Y	-0-					-0-
01	DLQ G-10		1528	-0-	1528	1528	1528	3			Y	-0-					-0-
02	DLQ G-10		1365	-0-	1365	2893	1365	3			Y	-0-					-0-
03	DLQ G-10		1342	-0-	1342	4235	1342	3			Y	-0-					-0-
04	DLQ G-10		1505	-0-	1505	5740	1505	3			Y	-0-					-0-
05	DLQ G-10		1489	-0-	1489	7229	1489	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

12	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2					17
01	1519	N	1519	-0-	-0-	-0-	1512	3	7	9	N	6					23
02	1400	N	1370	-0-	-30	-0-	1366	3	4	9	N	4					27
03	1426	N	1371	-0-	-55	-0-	1368	3	3	9	N	3					30
04	1479	N	1479	-0-	-0-	-0-	1473	3	6	9	N	5					35
05	1519	N	1460	-0-	-59	-0-	1452	3	8	9	N	7					42

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

12	395	N	395	-0-	-0-	-0-	387	3	8	9	N	7					16
01	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					22
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					22
03	403	N	344	-0-	-59	-0-	344	3			N	-0-					22
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					22
05	372	N	312	-0-	-60	-0-	311	3	1	9	N	1					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	1003	3	12	9	N	11					33
01	893	N	893	-0-	-0-	-0-	882	3	11	9	N	10					43
02	886	N	886	-0-	-0-	-0-	877	3	9	9	N	8					51
03	1023	N	847	-0-	-176	-0-	843	3	4	9	N	4					55
04	870	N	853	-0-	-17	-0-	853	3			N	-0-					55
05	992	N	988	-0-	-4	-0-	978	3	10	9	N	9					64

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	702	3	2	9	N	2					29
01	726	N	726	-0-	-0-	-0-	725	3	1	9	N	1					30
02	728	N	654	-0-	-74	-0-	653	3	1	9	N	1					31
03	713	N	668	-0-	-45	-0-	665	3	3	9	N	3					34
04	691	N	691	-0-	-0-	-0-	689	3	2	9	N	2					36
05	713	N	705	-0-	-8	-0-	699	3	6	9	N	5					41

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1					51
01	1873	N	1873	-0-	-0-	-0-	1862	3	11	9	N	10	51	1			10
02	1768	N	1768	-0-	-0-	-0-	1766	3	2	9	N	2					12
03	1702	N	1702	-0-	-0-	-0-	1700	3	2	9	N	2					14
04	1864	N	1864	-0-	-0-	-0-	1862	3	2	9	N	2					16
05	1953	N	1903	-0-	-50	-0-	1879	3	24	9	N	22					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	1374	3	9	9	N	8					59
01	1371	N	1371	-0-	-0-	-0-	1365	3	6	9	N	5	47	1			17
02	1288	N	1229	-0-	-59	-0-	1221	3	8	9	N	7					24
03	1395	N	1242	-0-	-153	-0-	1236	3	6	9	N	5					29
04	1340	N	1340	-0-	-0-	-0-	1338	3	2	9	N	2					31
05	1364	N	1316	-0-	-48	-0-	1312	3	4	9	N	4					35

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3149	X	3149	-0-	-0-	-0-	3095	3	54	9	N	49	92	1			48
01	3092	X	3092	-0-	-0-	-0-	3079	3	13	9	N	12	52	1			8
02	2826	X	2826	-0-	-0-	-0-	2794	3	32	9	N	29					37
03	2851	X	2851	-0-	-0-	-0-	2837	3	14	9	N	13					50
04	2811	X	2811	-0-	-0-	-0-	2768	3	43	9	N	39	64	1			25
*05	2533	X	2533	-0-	-0-	-0-	2523	3	10	9	N	9					34

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2776	-0-	-417	-0-	2756	3	20	9	Y	18					67
01 DLQ G-10			2901	-0-	2901	2901	2892	3	9	9	Y	8	58	1			17
02 DLQ G-10			2472	-0-	2472	5373	2472	3			Y	-0-					17
03 DLQ G-10			2330	-0-	2330	7703	2330	3			Y	-0-					17
04 DLQ G-10			2530	-0-	2530	10233	2530	3			Y	-0-					17
05 DLQ G-10			2716	-0-	2716	12949	2712	3	4	9	Y	4					21

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	577	3	3	9	N	3					34
01	664	N	664	-0-	-0-	-0-	662	3	2	9	N	2					36
02	616	N	570	-0-	-46	-0-	570	3			N	-0-					36
03	589	N	585	-0-	-4	-0-	584	3	1	9	N	1					37
04	630	N	593	-0-	-37	-0-	592	3	1	9	N	1					38
05	620	N	581	-0-	-39	-0-	573	3	8	9	N	7					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2688	-0-	-474	-0-	2688	3			Y	-0-					-0-
01 DLQ G-10			2810	-0-	2810	2810	2810	3			Y	-0-					-0-
02 DLQ G-10			2308	-0-	2308	5118	2308	3			Y	-0-					-0-
03 DLQ G-10			2299	-0-	2299	7417	2299	3			Y	-0-					-0-
04 DLQ G-10			2541	-0-	2541	9958	2541	3			Y	-0-					-0-
05 DLQ G-10			2607	-0-	2607	12565	2607	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3762	X	3762	-0-	-0-	-0-	3747	3	15	9	N	14					128
01	3837	X	3837	-0-	-0-	-0-	3806	3	31	9	N	28	56	1			100
02	3415	X	3415	-0-	-0-	-0-	3386	3	29	9	N	26					126
03	3505	X	3505	-0-	-0-	-0-	3484	3	21	9	N	19	59	1			86
04	3871	X	3871	-0-	-0-	-0-	3854	3	17	9	N	15					101
*05	3895	X	3895	-0-	-0-	-0-	3856	3	39	9	N	35	40	1			96

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	806	3	12	9	N	11					35
01	774	N	774	-0-	-0-	-0-	767	3	7	9	N	6					41
02	712	N	712	-0-	-0-	-0-	711	3	1	9	N	1					42
03	753	N	753	-0-	-0-	-0-	750	3	3	9	N	3					45
04	749	N	749	-0-	-0-	-0-	734	3	15	9	N	14	44	1			15
*05	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					23

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5903	-0-	-576	-0-	5868	3	35	9	N	32	57	1			49
01	6820	X	5873	-0-	-947	-0-	5836	3	37	9	N	34	56	1			27
02	6160	X	5304	-0-	-856	-0-	5272	3	32	9	N	29					56
03	6479	X	5359	-0-	-1120	-0-	5314	3	45	9	N	41	83	1			14
04	6120	X	5905	-0-	-215	-0-	5890	3	15	9	N	14					28
*05	5899	X	5899	-0-	-0-	-0-	5867	3	32	9	N	29					57

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1321	N	1321	-0-	-0-	-0-	1298	3	23	9	Y	21					63
01 DLQ G-10			1342	-0-	1342	1342	1324	3	18	9	Y	16	57	1			22
02 DLQ G-10			1150	-0-	1150	2492	1143	3	7	9	Y	6					28
03 DLQ G-10			1119	-0-	1119	3611	1111	3	8	9	Y	7					35
04 DLQ G-10			1309	-0-	1309	4920	1296	3	13	9	Y	12					47
05 DLQ G-10			1055	-0-	1055	5975	1052	3	3	9	Y	3					50

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	700	3	31	9	Y	28	58	1			91
01 DLQ G-10			647	-0-	647	647	635	3	12	9	Y	11	33	1			69
02 DLQ G-10			552	-0-	552	1199	517	3	35	9	Y	32					101
03 DLQ G-10			1363	-0-	1363	2562	1310	3	53	9	Y	48	36	1			113
04	0	W	1369	-0-	1369	3931	1336	3	33	9	Y	30					143
05 DLQ G-10			1705	-0-	1705	5636	1703	3	2	9	Y	2					145

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	51	3	100	9	N	91	144	1			33
01	70	N	70	-0-	-0-	-0-	35	3	35	9	N	32					65
02	84	N	15	-0-	-69	-0-	15	3			N	-0-					65
03	309	N	309	-0-	-0-	-0-	262	3	47	9	N	43					108
04	0	W	674	-0-	674	674	586	3	88	9	N	80	146	1			42
05	0	W	678	-0-	678	1352	637	3	41	9	N	37	54	1			25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	716	-0-	-431	-0-	716	3			N	-0-					43
01	1271	X	766	-0-	-505	-0-	752	3	14	9	N	13					56
02	2128	X	619	-0-	-1509	-0-	619	3			N	-0-					56
03	2356	X	1964	-0-	-392	-0-	1949	3	15	9	N	14					70
04	2584	X	2584	-0-	-0-	-0-	2545	3	39	9	N	35	85	1			20
*05	2069	X	2069	-0-	-0-	-0-	2055	3	14	9	N	13					33

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	11	1	165	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	450	-0-	-77	-0-	29	1	421	3	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	31	1	446	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	33	1	468	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	535	2	14	9	N	13					33
01	527	N	521	-0-	-6	-0-	512	2	9	9	N	8					41
02	476	N	468	-0-	-8	-0-	467	2	1	9	N	1					42
03	558	N	504	-0-	-54	-0-	497	2	7	9	N	6					48
04	510	N	493	-0-	-17	-0-	481	2	12	9	N	11					59
05	527	N	313	-0-	-214	-0-	305	2	8	9	N	7	57	1			9

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2129	N	2129	-0-	-0-	-0-	2121	2	8	9	Y	7					38
01	DLQ G-10		2006	-0-	2006	2006	1997	2	9	9	Y	8					46
02	DLQ G-10		1921	-0-	1921	3927	1917	2	4	9	Y	4					50
03	DLQ G-10		1919	-0-	1919	5846	1913	2	6	9	Y	5					55
04	DLQ G-10		950	-0-	950	6796	944	2	6	9	Y	5					60
05	DLQ G-10		903	-0-	903	7699	901	2	2	9	Y	2					62

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	150	-0-	-129	-0-	150	2			N	-0-					191
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					191
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					191
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					191
04	270	N	188	-0-	-82	-0-	188	2			N	-0-					191
05	248	N	169	-0-	-79	-0-	169	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					89
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					89
02	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					92
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					92
04	730	N	730	-0-	-0-	-0-	728	2	2	9	N	2					94
*05	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					99

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	697	-0-	-109	-0-	695	2	2	9	N	2					164
01	806	N	668	-0-	-138	-0-	662	2	6	9	N	5					169
02	709	N	709	-0-	-0-	-0-	701	2	8	9	N	7					176
03	801	N	801	-0-	-0-	-0-	782	2	19	9	N	17					193
04	852	N	852	-0-	-0-	-0-	821	2	31	9	N	28					221
05	775	N	677	-0-	-98	-0-	658	2	19	9	N	17	183	1			55

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2075	-0-	-126	-0-	2053	2	22	9	N	20					67
01	2387	N	2037	-0-	-350	-0-	2016	2	21	9	N	19					86
02	1876	N	1792	-0-	-84	-0-	1791	2	1	9	N	1					87
03	2077	N	1947	-0-	-130	-0-	1937	2	10	9	N	9					96
04	1980	N	1878	-0-	-102	-0-	1857	2	21	9	N	19					115
*05	2103	N	2103	-0-	-0-	-0-	2085	2	18	9	N	16	120	1			11

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	373	-0-	-340	-0-	359	2	14	9	Y	13					71
01	DLQ G-10		482	-0-	482	482	460	2	22	9	Y	20					91
02	DLQ G-10		312	-0-	312	794	304	2	8	9	Y	7					98
03	DLQ G-10		556	-0-	556	1350	548	2	8	9	Y	7					105
04	DLQ G-10		1439	-0-	1439	2789	1421	2	18	9	Y	16					121
05	DLQ G-10		2107	-0-	2107	4896	2101	2	6	9	Y	5					126

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					140
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					140
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					140
03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-	125	1			15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-		-0-	-0-	30	1	624	2	Y	16	12	1			9
								18	9									
01	722	N	722	-0-		-0-	-0-	33	1	671	3	Y	16	18	1			7
								18	9									
02	594	N	594	-0-		-0-	-0-	27	1	553	3	Y	13	10	1			10
								14	9									
03	651	N	641	-0-		-10	-0-	31	1	595	3	Y	14	17	1			7
								15	9									
04	630	N	622	-0-		-8	-0-	29	1	579	3	Y	13	13	1			7
								14	9									
05	651	N	637	-0-		-14	-0-	28	1	597	3	Y	11	10	1			8
								12	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-		-0-	-0-	7	1	152	2	Y	1	1	1			1
								1	9									
01	155	N	152	-0-		-3	-0-	7	1	145	3	Y	-0-					1
02	144	N	144	-0-		-0-	-0-	7	1	137	3	Y	-0-					1
03	158	N	158	-0-		-0-	-0-	8	1	149	3	Y	1	1	1			1
								1	9									
04	150	N	150	-0-		-0-	-0-	7	1	142	3	Y	1	1	1			1
								1	9									
05	155	N	148	-0-		-7	-0-	7	1	140	3	Y	1	1	1			1
								1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-		-12	-0-	26	1	534	2	Y	15	12	1			8
								17	9									
01	589	N	576	-0-		-13	-0-	26	1	536	3	Y	13	15	1			6
								14	9									
02	504	N	496	-0-		-8	-0-	22	1	462	3	Y	11	8	1			9
								12	9									
03	589	N	549	-0-		-40	-0-	27	1	509	3	Y	12	15	1			6
								13	9									
04	570	N	516	-0-		-54	-0-	24	1	480	3	Y	11	11	1			6
								12	9									
05	558	N	514	-0-		-44	-0-	23	1	480	3	Y	10	9	1			7
								11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	23	1	475	2	Y	12	10	1			7
							13	9									
01	527	N	513	-0-	-14	-0-	23	1	478	3	Y	11	13	1			5
							12	9									
02	476	N	432	-0-	-44	-0-	20	1	402	3	Y	9	7	1			7
							10	9									
03	551	N	551	-0-	-0-	-0-	27	1	510	3	Y	13	14	1			6
							14	9									
04	512	N	512	-0-	-0-	-0-	24	1	476	3	Y	11	11	1			6
							12	9									
*05	526	N	526	-0-	-0-	-0-	23	1	492	3	Y	10	9	1			7
							11	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

12	117	N	117	-0-	-0-	-0-	5	1	109	2	Y	3	2	1			2
							3	9									
01	756	N	756	-0-	-0-	-0-	34	1	703	3	Y	17	13	1			6
							19	9									
02	56	N	32	-0-	-24	-0-	1	1	30	3	Y	1	5	1			2
							1	9									
03	372	N	372	-0-	-0-	-0-	18	1	345	3	Y	8	6	1			4
							9	9									
04	352	N	352	-0-	-0-	-0-	16	1	328	3	Y	7	7	1			4
							8	9									
*05	325	N	325	-0-	-0-	-0-	14	1	304	3	Y	6	6	1			4
							7	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

12	496	N	431	-0-	-65	-0-	19	1	400	2	Y	11	9	1			6
							12	9									
01	465	N	36	-0-	-429	-0-	2	1	33	3	Y	1	5	1			2
							1	9									
02	392	N	48	-0-	-344	-0-	2	1	45	3	Y	1	1	1			2
							1	9									
03	524	N	524	-0-	-0-	-0-	25	1	487	3	Y	11	7	1			6
							12	9									
04	452	N	452	-0-	-0-	-0-	21	1	421	3	Y	9	10	1			5
							10	9									
*05	453	N	453	-0-	-0-	-0-	20	1	423	3	Y	9	8	1			6
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					52
*07	465	N	397	-0-	-68	-0-	397	3			N	-0-					52
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					52
*09	390	N	296	-0-	-94	-0-	296	3			N	-0-					52
*10	403	N	399	-0-	-4	-0-	399	3			N	-0-					52
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					52
*12	373	N	373	-0-	-0-	-0-	372	3	1	9	N	1					53
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					53
02	343	N	343	-0-	-0-	-0-	340	3	3	9	N	3					56
03	372	N	117	-0-	-255	-0-	117	3			N	-0-					56
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					56
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					56

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

12	837	N	774	-0-	-63	-0-	35	1	733	2	Y	5	4	1			5
							6	9									
01	837	N	807	-0-	-30	-0-	37	1	768	3	Y	2	2	1			5
							2	9									
02	711	N	711	-0-	-0-	-0-	33	1	676	3	Y	2	2	1			5
							2	9									
03	778	N	778	-0-	-0-	-0-	38	1	734	3	Y	5	6	1			4
							6	9									
04	780	N	767	-0-	-13	-0-	36	1	724	3	Y	6	6	1			4
							7	9									
05	775	N	763	-0-	-12	-0-	34	1	723	3	Y	5	4	1			5
							6	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

12	766	N	766	-0-	-0-	-0-	34	1	711	2	Y	19	15	1			11
							21	9									
01	964	N	964	-0-	-0-	-0-	44	1	897	3	Y	21	23	1			9
							23	9									
02	928	N	928	-0-	-0-	-0-	42	1	864	3	Y	20	14	1			15
							22	9									
03	969	N	969	-0-	-0-	-0-	47	1	898	3	Y	22	26	1			11
							24	9									
04	930	N	908	-0-	-22	-0-	42	1	846	3	Y	18	19	1			10
							20	9									
05	961	N	907	-0-	-54	-0-	40	1	848	3	Y	17	15	1			12
							19	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

12	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					10
01	310	N	-0-	-0-	-310	-0-					Y	1	10	1			1
02	256	N	256	-0-	-0-	-0-	12	1	241	3	Y	3	1	1			3
							3	9									
03	206	N	206	-0-	-0-	-0-	11	1	192	3	Y	3	1	1			5
							3	9									
04	317	N	317	-0-	-0-	-0-	16	1	298	3	Y	3					8
							3	9									
05	279	N	216	-0-	-63	-0-	13	1	202	3	Y	1					9
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	152	-0-	-158	-0-	8	1	144	3	Y	-0-					6
01	155	N	-0-	-0-	-155	-0-					Y	-0-	6	1			-0-
02	387	N	387	-0-	-0-	-0-	18	1	362	3	Y	6	1	1			5
							7	9									
03	475	N	475	-0-	-0-	-0-	25	1	446	3	Y	4	1	1			8
							4	9									
*04	431	N	431	-0-	-0-	-0-	21	1	406	3	Y	4					12
							4	9									
*05	444	N	444	-0-	-0-	-0-	26	1	415	3	Y	3					15
							3	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	28	1	572	2	Y	16	12	1			9
							18	9									
01	713	N	591	-0-	-122	-0-	27	1	550	3	Y	13	16	1			6
							14	9									
02	532	N	509	-0-	-23	-0-	23	1	474	3	Y	11	8	1			9
							12	9									
03	620	N	532	-0-	-88	-0-	26	1	493	3	Y	12	15	1			6
							13	9									
04	570	N	501	-0-	-69	-0-	23	1	467	3	Y	10	10	1			6
							11	9									
05	558	N	498	-0-	-60	-0-	22	1	467	3	Y	8	8	1			6
							9	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1516	-0-	-301	-0-	68	1	1407	2	Y	37	30	1			21
							41	9									
01	1643	N	1473	-0-	-170	-0-	67	1	1370	3	Y	33	39	1			15
							36	9									
02	1406	N	1406	-0-	-0-	-0-	64	1	1308	3	Y	31	22	1			24
							34	9									
03	1519	N	1500	-0-	-19	-0-	73	1	1390	3	Y	34	41	1			17
							37	9									
04	1440	N	1361	-0-	-79	-0-	63	1	1267	3	Y	28	29	1			16
							31	9									
05	1550	N	1362	-0-	-188	-0-	60	1	1274	3	Y	25	23	1			18
							28	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	62	N	6	-0-	-56	-0-	1	1	5	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	56	1	593	3	Y	15	25	1			14
							17	9									
01	899	N	461	-0-	-438	-0-	45	1	407	3	Y	8					22
							9	9									
02	854	N	854	-0-	-0-	-0-	92	1	737	3	Y	23	19	1			26
							25	9									
03	776	N	776	-0-	-0-	-0-	86	1	661	3	Y	26	24	1			28
							29	9									
04	952	N	952	-0-	-0-	-0-	110	1	796	3	Y	42	50	1			20
							46	9									
*05	1023	N	1023	-0-	-0-	-0-	93	1	899	3	Y	28	29	1			19
							31	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	701	-0-	-198	-0-	36	1	653	3	Y	11	11	1			12
							12	9									
01	868	N	801	-0-	-67	-0-	39	1	744	3	Y	16	19	1			9
							18	9									
*02	700	N	629	-0-	-71	-0-	30	1	582	3	Y	15	14	1			10
							17	9									
*03	713	N	654	-0-	-59	-0-	34	1	602	3	Y	16	17	1			9
							18	9									
*04	780	N	646	-0-	-134	-0-	32	1	592	3	Y	20	16	1			13
							22	9									
*05	682	N	422	-0-	-260	-0-	25	1	385	3	Y	11	15	1			9
							12	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	22	1	449	2	Y	12	9	1			7
							13	9									
01	404	N	404	-0-	-0-	-0-	18	1	377	3	Y	8	11	1			4
							9	9									
02	364	N	362	-0-	-2	-0-	16	1	337	3	Y	8	6	1			6
							9	9									
03	496	N	396	-0-	-100	-0-	19	1	367	3	Y	9	11	1			4
							10	9									
04	390	N	385	-0-	-5	-0-	18	1	358	3	Y	8	8	1			4
							9	9									
05	403	N	387	-0-	-16	-0-	17	1	362	3	Y	7	6	1			5
							8	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2729	-0-	-619	-0-	122	1	2533	2	Y	67	55	1			38
							74	9									
01	3379	X	2779	-0-	-600	-0-	126	1	2585	3	Y	62	71	1			29
							68	9									
02	3052	X	2517	-0-	-535	-0-	114	1	2344	3	Y	54	40	1			43
							59	9									
03	3162	X	2720	-0-	-442	-0-	132	1	2521	3	Y	61	73	1			31
							67	9									
04	2700	X	2532	-0-	-168	-0-	117	1	2359	3	Y	51	53	1			29
							56	9									
05	2790	X	2740	-0-	-50	-0-	121	1	2564	3	Y	50	43	1			36
							55	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	705	-0-		-690	-0-	32	1	654	2	Y	17	18	1			10
								19	9									
01	1450	N	1450	-0-		-0-	-0-	66	1	1348	3	Y	33	30	1			13
								36	9									
02	1163	N	1163	-0-		-0-	-0-	53	1	1082	3	Y	25	19	1			19
								28	9									
03	1054	N	1054	-0-		-0-	-0-	51	1	977	3	Y	24	31	1			12
								26	9									
04	1410	N	1119	-0-		-291	-0-	52	1	1042	3	Y	23	22	1			13
								25	9									
05	1302	N	860	-0-		-442	-0-	38	1	805	3	Y	15	17	1			11
								17	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1708	N	1708	-0-		-0-	-0-	77	1	1585	2	Y	42	40	1			24
								46	9									
01	1656	X	1656	-0-		-0-	-0-	75	1	1541	3	Y	36	43	1			17
								40	9									
02	2100	X	1461	-0-		-639	-0-	66	1	1360	3	Y	32	24	1			25
								35	9									
03	2325	X	1500	-0-		-825	-0-	73	1	1390	3	Y	34	42	1			17
								37	9									
04	2250	X	1391	-0-		-859	-0-	64	1	1296	3	Y	28	29	1			16
								31	9									
05	1705	X	1378	-0-		-327	-0-	61	1	1289	3	Y	25	23	1			18
								28	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1430	N	1430	-0-		-0-	-0-	64	1	1327	2	Y	35	35	1			20
								39	9									
01	1276	X	1276	-0-		-0-	-0-	58	1	1186	3	Y	29	35	1			14
								32	9									
02	1904	X	1076	-0-		-828	-0-	49	1	1002	3	Y	23	18	1			19
								25	9									
03	2108	X	1154	-0-		-954	-0-	56	1	1069	3	Y	26	32	1			13
								29	9									
04	2040	X	1029	-0-		-1011	-0-	48	1	958	3	Y	21	22	1			12
								23	9									
05	1426	X	920	-0-		-506	-0-	41	1	860	3	Y	17	17	1			12
								19	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-		-0-	-0-	1149	3	N	-0-					-0-
01	1178	N	1164	-0-		-14	-0-	1164	3	N	-0-					-0-
02	1067	N	1067	-0-		-0-	-0-	1067	3	N	-0-					-0-
03	1147	N	1117	-0-		-30	-0-	1117	3	N	-0-					-0-
04	1140	N	1025	-0-		-115	-0-	1025	3	N	-0-					-0-
05	1178	N	906	-0-		-272	-0-	906	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1142	-0-	-36	-0-	51	1	1060	2	Y	28	22	1			16
							31	9									
01	1178	N	1156	-0-	-22	-0-	52	1	1075	3	Y	26	30	1			12
							29	9									
02	1053	N	1053	-0-	-0-	-0-	48	1	980	3	Y	23	17	1			18
							25	9									
03	1258	N	1258	-0-	-0-	-0-	61	1	1166	3	Y	28	32	1			14
							31	9									
04	1136	N	1136	-0-	-0-	-0-	53	1	1058	3	Y	23	24	1			13
							25	9									
05	1178	N	1144	-0-	-34	-0-	51	1	1070	3	Y	21	19	1			15
							23	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	52	1	963	3	Y	-0-					28
01	1023	N	1023	-0-	-0-	-0-	50	1	965	3	Y	7	31	1			4
							8	9									
02	1260	N	872	-0-	-388	-0-	42	1	818	3	Y	11	4	1			11
							12	9									
03	1395	X	1222	-0-	-173	-0-	64	1	1145	3	Y	12	3	1			20
							13	9									
*04	1350	X	808	-0-	-542	-0-	40	1	758	3	Y	9	1	1			28
							10	9									
05	961	N	512	-0-	-449	-0-	30	1	478	3	Y	4	1	1			31
							4	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1693	N	1693	-0-	-0-	-0-	86	1	1576	3	Y	28					28
							31	9									
01	2136	N	2136	-0-	-0-	-0-	104	1	1987	3	Y	41	45	1			24
							45	9									
*02	1394	N	1394	-0-	-0-	-0-	66	1	1294	3	Y	31	34	1			21
							34	9									
*03	906	N	906	-0-	-0-	-0-	47	1	835	3	Y	22	31	1			12
							24	9									
*04	344	N	344	-0-	-0-	-0-	17	1	315	3	Y	11	16	1			7
							12	9									
*05	1079	N	1079	-0-	-0-	-0-	63	1	983	3	Y	30	13	1			24
							33	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1228	-0-	-229	-0-	62	1	1143	3	Y	21	20	1			22
							23	9									
01	1457	N	1294	-0-	-163	-0-	63	1	1203	3	Y	25	32	1			15
							28	9									
*02	1288	N	910	-0-	-378	-0-	43	1	845	3	Y	20	21	1			14
							22	9									
*03	1240	N	456	-0-	-784	-0-	24	1	420	3	Y	11	19	1			6
							12	9									
*04	1260	N	314	-0-	-946	-0-	15	1	289	3	Y	9	9	1			6
							10	9									
*05	1023	N	406	-0-	-617	-0-	24	1	370	3	Y	11	8	1			9
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1487	-0-	-466	-0-	1487	3			N	-0-					89
01	1767	N	1344	-0-	-423	-0-	1330	3	14	9	N	13					102
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					102
03	1488	N	1275	-0-	-213	-0-	1275	3			N	-0-					102
04	1290	N	1171	-0-	-119	-0-	1146	3	25	9	N	23					125
05	1302	N	1257	-0-	-45	-0-	1220	3	37	9	N	34					159

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	239	-0-	-102	-0-	239	3			Y	-0-					-0-
01	496	N	205	-0-	-291	-0-	205	3			Y	-0-					-0-
02	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
05	1302	N	1017	-0-	-285	-0-	1017	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	825	-0-	-570	-0-	43	1	782	3	Y	-0-					30
01	1395	X	647	-0-	-748	-0-	32	1	608	3	Y	6	32	1			4
							7	9									
02	1260	X	1140	-0-	-120	-0-	55	1	1070	3	Y	14	4	1			14
							15	9									
03	1339	X	1339	-0-	-0-	-0-	70	1	1256	3	Y	12	3	1			23
							13	9									
*04	1403	X	1403	-0-	-0-	-0-	69	1	1315	3	Y	17	1	1			39
							19	9									
*05	1312	X	1312	-0-	-0-	-0-	76	1	1227	3	Y	8	1	1			46
							9	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	450	-0-	-294	-0-	22	1	428	3	Y	-0-					22
01	744	N	454	-0-	-290	-0-	22	1	428	3	Y	4	23	1			3
							4	9									
02	635	N	635	-0-	-0-	-0-	30	1	597	3	Y	7	2	1			8
							8	9									
03	727	N	727	-0-	-0-	-0-	38	1	681	3	Y	7	2	1			13
							8	9									
*04	671	N	671	-0-	-0-	-0-	33	1	630	3	Y	7					20
							8	9									
*05	726	N	726	-0-	-0-	-0-	42	1	678	3	Y	5	1	1			24
							6	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2353	N	1830	-0-	-523	-0-	82	1	1697	2	Y	46	36	1			26
							51	9									
01	1804	N	1804	-0-	-0-	-0-	82	1	1678	3	Y	40	47	1			19
							44	9									
02	1574	N	1574	-0-	-0-	-0-	71	1	1467	3	Y	33	25	1			27
							36	9									
03	1829	N	1712	-0-	-117	-0-	83	1	1587	3	Y	38	46	1			19
							42	9									
04	1740	N	1651	-0-	-89	-0-	76	1	1538	3	Y	34	34	1			19
							37	9									
05	1736	N	1661	-0-	-75	-0-	73	1	1554	3	Y	31	28	1			22
							34	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1626	-0-	-48	-0-	73	1	1509	2	Y	40	32	1			23
							44	9									
01	1705	N	1704	-0-	-1	-0-	77	1	1586	3	Y	37	43	1			17
							41	9									
02	1476	N	1476	-0-	-0-	-0-	67	1	1374	3	Y	32	24	1			25
							35	9									
03	1630	N	1630	-0-	-0-	-0-	79	1	1510	3	Y	37	44	1			18
							41	9									
04	1650	N	1560	-0-	-90	-0-	72	1	1453	3	Y	32	32	1			18
							35	9									
05	1643	N	1588	-0-	-55	-0-	70	1	1486	3	Y	29	26	1			21
							32	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
03	496	N	145	-0-	-351	-0-	145	3			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

12	1441	N	1441	-0-	-0-	-0-	73	1	1342	3	Y	24	15	1			25
							26	9									
01	1425	N	1425	-0-	-0-	-0-	69	1	1326	3	Y	27	36	1			16
							30	9									
*02	1157	N	1157	-0-	-0-	-0-	55	1	1073	3	Y	26	24	1			18
							29	9									
*03	1426	N	1284	-0-	-142	-0-	67	1	1183	3	Y	31	32	1			17
							34	9									
*04	1380	N	1214	-0-	-166	-0-	60	1	1113	3	Y	37	30	1			24
							41	9									
*05	1271	N	1086	-0-	-185	-0-	63	1	990	3	Y	30	30	1			24
							33	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

12	372	N	361	-0-	-11	-0-	19	1	342	3	Y	-0-					11
01	403	N	382	-0-	-21	-0-	19	1	360	3	Y	3	12	1			2
							3	9									
02	396	N	396	-0-	-0-	-0-	19	1	371	3	Y	5	2	1			5
							6	9									
03	446	N	446	-0-	-0-	-0-	23	1	419	3	Y	4	1	1			8
							4	9									
*04	373	N	373	-0-	-0-	-0-	18	1	351	3	Y	4					12
							4	9									
05	434	N	367	-0-	-67	-0-	21	1	344	3	Y	2					14
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1564	-0-	-234	-0-	81	1	1483	3	Y	-0-					46
01	1583	N	1583	-0-	-0-	-0-	78	1	1492	3	Y	12	51	1			7
							13	9									
02	1547	N	1547	-0-	-0-	-0-	74	1	1451	3	Y	20	7	1			20
							22	9									
03	1758	N	1758	-0-	-0-	-0-	92	1	1649	3	Y	15	4	1			31
							17	9									
*04	1393	N	1393	-0-	-0-	-0-	69	1	1306	3	Y	16	1	1			46
							18	9									
05	1705	N	603	-0-	-1102	-0-	35	1	564	3	Y	4	1	1			49
							4	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	4	1	76	3	Y	1	1	1			1
							1	9									
01	93	N	66	-0-	-27	-0-	3	1	61	3	Y	2	2	1			1
							2	9									
*02	298	N	298	-0-	-0-	-0-	14	1	276	3	Y	7	3	1			5
							8	9									
*03	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	6	1			1
							2	9									
*04	190	N	190	-0-	-0-	-0-	9	1	167	3	Y	13	3	1	7	8	4
							14	9									
*05	155	N	140	-0-	-15	-0-	8	1	129	3	Y	3	4	1			3
							3	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1657	-0-	-110	-0-	84	1	1542	3	Y	28	17	1			29
							31	9									
01	1612	N	1466	-0-	-146	-0-	71	1	1364	3	Y	28	40	1			17
							31	9									
*02	1273	N	1273	-0-	-0-	-0-	60	1	1182	3	Y	28	26	1			19
							31	9									
*03	1643	N	1213	-0-	-430	-0-	63	1	1117	3	Y	30	33	1			16
							33	9									
*04	1410	N	1207	-0-	-203	-0-	59	1	1107	3	Y	37	29	1			24
							41	9									
*05	1395	N	1094	-0-	-301	-0-	64	1	997	3	Y	30	30	1			24
							33	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1043	N	1043	-0-	-0-	-0-	53	1	970	3	Y	18	19	1			19
							20	9									
01	1147	N	976	-0-	-171	-0-	47	1	909	3	Y	18	26	1			11
							20	9									
*02	1204	N	802	-0-	-402	-0-	38	1	744	3	Y	18	17	1			12
							20	9									
*03	1054	N	988	-0-	-66	-0-	51	1	911	3	Y	24	23	1			13
							26	9									
*04	1214	N	1214	-0-	-0-	-0-	60	1	1113	3	Y	37	26	1			24
							41	9									
*05	919	N	919	-0-	-0-	-0-	54	1	837	3	Y	25	29	1			20
							28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	30	1	618	2	Y	16	12	1			9
							18	9									
01	620	N	306	-0-	-314	-0-	14	1	284	3	Y	7	12	1			4
							8	9									
02	646	N	646	-0-	-0-	-0-	29	1	600	3	Y	15	8	1	1	8	10
							17	9									
03	651	N	185	-0-	-466	-0-	9	1	172	3	Y	4	12	1			2
							4	9									
04	300	N	12	-0-	-288	-0-	1	1	11	3	Y	-0-	2	1			-0-
05	713	N	128	-0-	-585	-0-	6	1	119	3	Y	3	1	1			2
							3	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	748	-0-	-89	-0-	39	1	709	3	Y	-0-					22
01	778	N	778	-0-	-0-	-0-	38	1	734	3	Y	5	24	1			3
							6	9									
02	1100	N	1100	-0-	-0-	-0-	53	1	1032	3	Y	14	4	1			13
							15	9									
03	1133	N	1133	-0-	-0-	-0-	59	1	1063	3	Y	10	3	1			20
							11	9									
*04	1056	N	1056	-0-	-0-	-0-	52	1	990	3	Y	13	1	1			32
							14	9									
05	1209	N	1054	-0-	-155	-0-	61	1	985	3	Y	7	1	1			38
							8	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	19	1	341	3	Y	-0-					13
01	403	N	355	-0-	-48	-0-	17	1	335	3	Y	3	14	1			2
							3	9									
02	308	N	287	-0-	-21	-0-	14	1	270	3	Y	3	1	1			4
							3	9									
03	328	N	328	-0-	-0-	-0-	17	1	308	3	Y	3	1	1			6
							3	9									
*04	327	N	327	-0-	-0-	-0-	16	1	307	3	Y	4					10
							4	9									
*05	338	N	338	-0-	-0-	-0-	20	1	316	3	Y	2					12
							2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	306	-0-	-97	-0-	14	1	284	2	Y	7	6	1			4
							8	9									
01	314	N	314	-0-	-0-	-0-	14	1	292	3	Y	7	8	1			3
							8	9									
02	286	N	286	-0-	-0-	-0-	13	1	265	3	Y	7	5	1			5
							8	9									
03	332	N	332	-0-	-0-	-0-	16	1	307	3	Y	8	9	1			4
							9	9									
04	309	N	309	-0-	-0-	-0-	14	1	288	3	Y	6	6	1			4
							7	9									
05	310	N	304	-0-	-6	-0-	13	1	285	3	Y	5	5	1			4
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	N	1465	-0-	-0-	-0-	67	1	1388	2	Y	9	7	1			9
							10	9									
01	1335	N	1335	-0-	-0-	-0-	62	1	1269	3	Y	4	4	1			9
							4	9									
02	1335	N	1335	-0-	-0-	-0-	62	1	1269	3	Y	4	4	1			9
							4	9									
03	1457	N	1406	-0-	-51	-0-	69	1	1326	3	Y	10	11	1			8
							11	9									
04	1325	N	1325	-0-	-0-	-0-	62	1	1252	3	Y	10	11	1			7
							11	9									
05	1488	N	1309	-0-	-179	-0-	59	1	1240	3	Y	9	7	1			9
							10	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	71	1	556	3	Y	69					86
							76	9									
01	775	N	695	-0-	-80	-0-	71	1	556	3	Y	62	2	8			146
							68	9									
02	616	N	559	-0-	-57	-0-	64	1	472	3	Y	21	6	8			161
							23	9									
03	713	N	494	-0-	-219	-0-	48	1	442	3	Y	4	3	8			162
							4	9									
04	692	N	692	-0-	-0-	-0-	68	1	558	3	Y	60	156	1	7	8	59
							66	9									
*05	687	N	687	-0-	-0-	-0-	71	1	548	3	Y	62					121
							68	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1078	-0-	-100	-0-	55	1	1003	3	Y	18	17	1			19
							20	9									
01	1147	N	1124	-0-	-23	-0-	55	1	1045	3	Y	22	28	1			13
							24	9									
*02	1120	N	867	-0-	-253	-0-	41	1	805	3	Y	19	19	1			13
							21	9									
*03	1085	N	1069	-0-	-16	-0-	56	1	984	3	Y	26	25	1			14
							29	9									
*04	1080	N	985	-0-	-95	-0-	48	1	904	3	Y	30	25	1			19
							33	9									
*05	961	N	936	-0-	-25	-0-	55	1	851	3	Y	27	25	1			21
							30	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2036	-0-	-847	-0-	103	1	1896	3	Y	34	30	1			36
							37	9									
01	2883	X	2344	-0-	-539	-0-	114	1	2179	3	Y	46	55	1			27
							51	9									
*02	2604	X	1741	-0-	-863	-0-	83	1	1615	3	Y	39	39	1			27
							43	9									
*03	2387	X	1924	-0-	-463	-0-	100	1	1773	3	Y	46	48	1			25
							51	9									
*04	2280	X	1900	-0-	-380	-0-	93	1	1743	3	Y	58	46	1			37
							64	9									
*05	2356	X	1725	-0-	-631	-0-	101	1	1571	3	Y	48	47	1			38
							53	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	825	-0-	-198	-0-	42	1	766	3	Y	15	14	1			15
							17	9									
01	1023	N	835	-0-	-188	-0-	41	1	776	3	Y	16	21	1			10
							18	9									
*02	868	N	690	-0-	-178	-0-	33	1	640	3	Y	15	14	1			11
							17	9									
*03	837	N	714	-0-	-123	-0-	37	1	659	3	Y	16	18	1			9
							18	9									
*04	810	N	631	-0-	-179	-0-	31	1	579	3	Y	19	16	1			12
							21	9									
*05	775	N	588	-0-	-187	-0-	34	1	535	3	Y	17	16	1			13
							19	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	200	-0-	-48	-0-	9	1	185	2	Y	5	4	1			3
							6	9									
01	248	N	196	-0-	-52	-0-	9	1	183	3	Y	4	5	1			2
							4	9									
02	196	N	180	-0-	-16	-0-	8	1	168	3	Y	4	3	1			3
							4	9									
03	206	N	206	-0-	-0-	-0-	10	1	192	3	Y	4	5	1			2
							4	9									
04	200	N	200	-0-	-0-	-0-	9	1	187	3	Y	4	4	1			2
							4	9									
*05	190	N	190	-0-	-0-	-0-	8	1	179	3	Y	3	3	1			2
							3	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1602	-0-	-630	-0-	81	1	1491	3	Y	27	29	1			29
							30	9									
01	2263	X	2060	-0-	-203	-0-	100	1	1917	3	Y	39	45	1			23
							43	9									
*02	2044	X	1592	-0-	-452	-0-	76	1	1476	3	Y	36	35	1			24
							40	9									
*03	2263	X	1807	-0-	-456	-0-	94	1	1665	3	Y	44	44	1			24
							48	9									
*04	2040	X	1441	-0-	-599	-0-	71	1	1322	3	Y	44	40	1			28
							48	9									
*05	2046	X	1615	-0-	-431	-0-	94	1	1471	3	Y	45	37	1			36
							50	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	388	-0-	-77	-0-	20	1	361	3	Y	6	6	1			7
							7	9									
01	465	N	401	-0-	-64	-0-	19	1	373	3	Y	8	10	1			5
							9	9									
*02	392	N	316	-0-	-76	-0-	15	1	293	3	Y	7	7	1			5
							8	9									
*03	372	N	304	-0-	-68	-0-	16	1	280	3	Y	7	8	1			4
							8	9									
*04	390	N	307	-0-	-83	-0-	15	1	282	3	Y	9	7	1			6
							10	9									
*05	341	N	269	-0-	-72	-0-	16	1	244	3	Y	8	8	1			6
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1557	-0-	-148	-0-	79	1	1448	3	Y	27	26	1			28
							30	9									
01	2046	X	1578	-0-	-468	-0-	77	1	1468	3	Y	30	40	1			18
							33	9									
*02	1848	X	907	-0-	-941	-0-	43	1	842	3	Y	20	24	1			14
							22	9									
*03	2046	X	1353	-0-	-693	-0-	70	1	1247	3	Y	33	29	1			18
							36	9									
*04	1770	X	946	-0-	-824	-0-	46	1	868	3	Y	29	28	1			19
							32	9									
*05	1581	X	458	-0-	-1123	-0-	27	1	418	3	Y	12	21	1			10
							13	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

12	1333	N	1151	-0-	-182	-0-	58	1	1071	3	Y	20	25	1			21
							22	9									
01	2434	X	2434	-0-	-0-	-0-	118	1	2264	3	Y	47	40	1			28
							52	9									
*02	1596	X	1492	-0-	-104	-0-	71	1	1385	3	Y	33	38	1			23
							36	9									
*03	1767	X	1253	-0-	-514	-0-	65	1	1155	3	Y	30	37	1			16
							33	9									
*04	2340	X	1440	-0-	-900	-0-	71	1	1321	3	Y	44	32	1			28
							48	9									
*05	2449	X	743	-0-	-1706	-0-	43	1	678	3	Y	20	32	1			16
							22	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

12	1953	X	1290	-0-	-663	-0-	65	1	1201	3	Y	22	20	1			23
							24	9									
01	1519	N	932	-0-	-587	-0-	45	1	867	3	Y	18	30	1			11
							20	9									
*02	1288	N	1260	-0-	-28	-0-	60	1	1169	3	Y	28	20	1			19
							31	9									
*03	1302	N	1212	-0-	-90	-0-	63	1	1116	3	Y	30	33	1			16
							33	9									
*04	1306	N	1306	-0-	-0-	-0-	64	1	1198	3	Y	40	30	1			26
							44	9									
*05	1395	N	987	-0-	-408	-0-	58	1	899	3	Y	27	31	1			22
							30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1551	-0-	-61	-0-	79	1	1443	3	Y	26	19	1			27
							29	9									
01	1729	X	1729	-0-	-0-	-0-	84	1	1608	3	Y	34	41	1			20
							37	9									
*02	1456	X	1141	-0-	-315	-0-	54	1	1059	3	Y	25	28	1			17
							28	9									
*03	1581	X	1477	-0-	-104	-0-	77	1	1360	3	Y	36	34	1			19
							40	9									
*04	1680	X	1363	-0-	-317	-0-	67	1	1250	3	Y	42	34	1			27
							46	9									
*05	1736	X	1267	-0-	-469	-0-	74	1	1154	3	Y	35	34	1			28
							39	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1815	N	1815	-0-	-0-	-0-	92	1	1690	3	Y	30	24	1			32
							33	9									
01	1860	X	1770	-0-	-90	-0-	86	1	1647	3	Y	34	46	1			20
							37	9									
*02	1680	X	1440	-0-	-240	-0-	68	1	1337	3	Y	32	30	1			22
							35	9									
*03	1860	X	1644	-0-	-216	-0-	86	1	1515	3	Y	39	40	1			21
							43	9									
*04	1740	X	1565	-0-	-175	-0-	77	1	1434	3	Y	49	39	1			31
							54	9									
*05	1829	X	1352	-0-	-477	-0-	79	1	1232	3	Y	37	38	1			30
							41	9									

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1654	-0-	-175	-0-	84	1	1539	3	Y	28	25	1			29
							31	9									
01	1798	N	1624	-0-	-174	-0-	79	1	1510	3	Y	32	42	1			19
							35	9									
*02	1596	N	1377	-0-	-219	-0-	65	1	1279	3	Y	30	28	1			21
							33	9									
*03	1643	N	1502	-0-	-141	-0-	78	1	1383	3	Y	37	38	1			20
							41	9									
*04	1560	N	1436	-0-	-124	-0-	71	1	1317	3	Y	44	36	1			28
							48	9									
*05	1519	N	1254	-0-	-265	-0-	73	1	1142	3	Y	35	35	1			28
							39	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	613	-0-	-410	-0-	613	3			N	-0-					-0-
01	1116	N	632	-0-	-484	-0-	632	3			N	-0-					-0-
02	924	N	496	-0-	-428	-0-	496	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	302	-0-	-132	-0-	15	1	281	3	Y	5	3	1			5
							6	9									
01	248	N	100	-0-	-148	-0-	5	1	93	3	Y	2	6	1			1
							2	9									
*02	168	N	61	-0-	-107	-0-	3	1	56	3	Y	2	2	1			1
							2	9									
*03	380	N	380	-0-	-0-	-0-	20	1	350	3	Y	9	5	1			5
							10	9									
*04	430	N	430	-0-	-0-	-0-	21	1	395	3	Y	13	10	1			8
							14	9									
*05	344	N	344	-0-	-0-	-0-	20	1	313	3	Y	10	10	1			8
							11	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

12	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	57	1	1101	3	Y	22	9	1			13
							24	9									
*02	893	N	893	-0-	-0-	-0-	42	1	828	3	Y	21	20	1			14
							23	9									
*03	730	N	730	-0-	-0-	-0-	38	1	672	3	Y	18	22	1			10
							20	9									
*04	675	N	675	-0-	-0-	-0-	33	1	620	3	Y	20	17	1			13
							22	9									
*05	527	N	480	-0-	-47	-0-	28	1	437	3	Y	14	16	1			11
							15	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

12	1178	N	946	-0-	-232	-0-	44	1	902	3	N	-0-					-0-
01	1147	N	928	-0-	-219	-0-	34	1	894	3	N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	44	1	1045	3	N	1	1	8			-0-
							1	9									
03	1144	N	1144	-0-	-0-	-0-	51	1	1093	3	N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	51	1	1042	3	N	-0-					-0-
05	1209	N	1107	-0-	-102	-0-	46	1	1061	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

12	1626	N	1626	-0-	-0-	-0-	73	1	1509	2	Y	40	32	1			23
							44	9									
01	1624	N	1624	-0-	-0-	-0-	74	1	1510	3	Y	36	42	1			17
							40	9									
02	1442	N	1442	-0-	-0-	-0-	65	1	1343	3	Y	31	23	1			25
							34	9									
03	1612	N	1578	-0-	-34	-0-	76	1	1463	3	Y	35	42	1			18
							39	9									
04	1560	N	1520	-0-	-40	-0-	70	1	1416	3	Y	31	31	1			18
							34	9									
05	1612	N	1545	-0-	-67	-0-	68	1	1446	3	Y	28	26	1			20
							31	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	1237	3			N	-0-					-0-
02	1120	N	1104	-0-	-16	-0-	1103	3	1	9	N	1	1	8			-0-
03	1271	N	1210	-0-	-61	-0-	1210	3			N	-0-					-0-
04	1200	N	1098	-0-	-102	-0-	1095	3	3	9	N	3	3	8			-0-
05	1209	N	1182	-0-	-27	-0-	1176	3	6	9	N	5	5	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

12	507	N	507	-0-	-0-	-0-	26	1	471	3	Y	9	7	1			9
							10	9									
01	662	N	662	-0-	-0-	-0-	32	1	616	3	Y	13	14	1			8
							14	9									
*02	542	N	542	-0-	-0-	-0-	26	1	504	3	Y	11	11	1			8
							12	9									
*03	534	N	534	-0-	-0-	-0-	28	1	492	3	Y	13	14	1			7
							14	9									
*04	630	N	547	-0-	-83	-0-	27	1	501	3	Y	17	13	1			11
							19	9									
*05	589	N	486	-0-	-103	-0-	28	1	444	3	Y	13	13	1			11
							14	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

12	3441	X	2993	-0-	-448	-0-	152	1	2783	3	Y	53	43	1	3	8	53
							58	9									
01	3317	X	2703	-0-	-614	-0-	131	1	2515	3	Y	52	74	1			31
							57	9									
*02	2996	X	2447	-0-	-549	-0-	116	1	2270	3	Y	55	48	1	1	8	37
							61	9									
*03	3286	X	2379	-0-	-907	-0-	124	1	2191	3	Y	58	64	1			31
							64	9									
*04	2970	X	2679	-0-	-291	-0-	132	1	2457	3	Y	82	61	1			52
							90	9									
*05	3007	X	2251	-0-	-756	-0-	131	1	2051	3	Y	63	65	1			50
							69	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

12	403	N	266	-0-	-137	-0-	13	1	247	3	Y	5	5	1			5
							6	9									
01	403	N	308	-0-	-95	-0-	15	1	286	3	Y	6	7	1			4
							7	9									
*02	336	N	254	-0-	-82	-0-	12	1	236	3	Y	5	5	1			4
							6	9									
*03	299	N	299	-0-	-0-	-0-	16	1	275	3	Y	7	7	1			4
							8	9									
*04	306	N	306	-0-	-0-	-0-	15	1	281	3	Y	9	7	1			6
							10	9									
*05	279	N	238	-0-	-41	-0-	14	1	217	3	Y	6	7	1			5
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	N	1166	-0-	-0-	-0-	52	1	1083	2	Y	28	23	1			16
							31	9									
01	1209	N	1164	-0-	-45	-0-	53	1	1082	3	Y	26	30	1			12
							29	9									
02	1064	N	934	-0-	-130	-0-	42	1	870	3	Y	20	16	1			16
							22	9									
03	1178	N	1097	-0-	-81	-0-	53	1	1016	3	Y	25	29	1			12
							28	9									
04	1140	N	1032	-0-	-108	-0-	48	1	961	3	Y	21	21	1			12
							23	9									
05	1023	N	980	-0-	-43	-0-	43	1	917	3	Y	18	17	1			13
							20	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	603	-0-	-327	-0-	31	1	560	3	Y	11	10	1			11
							12	9									
01	806	N	599	-0-	-207	-0-	29	1	558	3	Y	11	15	1			7
							12	9									
*02	616	N	490	-0-	-126	-0-	23	1	456	3	Y	10	10	1			7
							11	9									
*03	589	N	496	-0-	-93	-0-	26	1	457	3	Y	12	13	1			6
							13	9									
*04	570	N	553	-0-	-17	-0-	27	1	504	3	Y	20	13	1	2	8	11
							22	9									
*05	558	N	384	-0-	-174	-0-	22	1	351	3	Y	10	13	1			8
							11	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2443	-0-	-316	-0-	205	1	2180	3	Y	53	86	1			50
							58	9									
01	2807	X	2807	-0-	-0-	-0-	273	1	2476	3	Y	53					103
							58	9									
02	2905	X	2905	-0-	-0-	-0-	314	1	2508	3	Y	75	86	1			92
							83	9									
03	2896	X	2896	-0-	-0-	-0-	321	1	2466	3	Y	99	86	1			105
							109	9									
04	2834	X	2834	-0-	-0-	-0-	328	1	2366	3	Y	127	170	1	2	8	60
							140	9									
05	3224	X	2903	-0-	-321	-0-	265	1	2552	3	Y	78	84	1			54
							86	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	743	-0-	-63	-0-	34	1	703	2	Y	5	4	1			5
							6	9									
01	810	N	810	-0-	-0-	-0-	38	1	770	3	Y	2	2	1			5
							2	9									
02	684	N	684	-0-	-0-	-0-	32	1	650	3	Y	2	2	1			5
							2	9									
03	745	N	745	-0-	-0-	-0-	37	1	702	3	Y	5	6	1			4
							6	9									
04	780	N	721	-0-	-59	-0-	34	1	680	3	Y	6	6	1			4
							7	9									
05	744	N	724	-0-	-20	-0-	32	1	686	3	Y	5	4	1			5
							6	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	-0-	6	1	128	2	Y	1	1	1			1
							1	9									
01	155	N	131	-0-	-24	-0-	6	1	125	3	Y	-0-					1
02	140	N	114	-0-	-26	-0-	5	1	109	3	Y	-0-					1
03	181	N	181	-0-	-0-	-0-	9	1	171	3	Y	1	1	1			1
							1	9									
04	157	N	157	-0-	-0-	-0-	7	1	149	3	Y	1	1	1			1
							1	9									
05	124	N	110	-0-	-14	-0-	5	1	104	3	Y	1	1	1			1
							1	9									

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2054	-0-	-364	-0-	91	1	1884	2	N	72					138
							79	9									
01	2294	N	1921	-0-	-373	-0-	87	1	1777	3	N	52					190
							57	9									
02	1904	N	1767	-0-	-137	-0-	79	1	1614	3	N	67	167	1			90
							74	9									
03	2046	N	1947	-0-	-99	-0-	95	1	1828	3	N	22					112
							24	9									
04	1932	N	1932	-0-	-0-	-0-	88	1	1766	3	N	71					183
							78	9									
05	1953	N	1918	-0-	-35	-0-	85	1	1789	3	N	40					223
							44	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 17751 11/29/2012

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	647	-0-	-66	-0-	155	1	480	2	Y	11	2	1	8	8	3
							12	9									
01	620	N	571	-0-	-49	-0-	153	1	417	3	Y	1	1	1			3
							1	9									
02	448	N	423	-0-	-25	-0-	133	1	288	3	Y	2	1	1	1	8	3
							2	9									
03	651	N	350	-0-	-301	-0-	82	1	266	3	Y	2	3	1			2
							2	9									
04	577	N	577	-0-	-0-	-0-	141	1	426	3	Y	9	3	1	6	8	2
							10	9									
*05	553	N	553	-0-	-0-	-0-	151	1	393	3	Y	8	2	1	5	8	3
							9	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

*06	930	N	730	-0-	-200	-0-	730	3			N	-0-					19
*07	868	N	539	-0-	-329	-0-	539	3			N	-0-					19
*08	837	N	389	-0-	-448	-0-	389	3			N	-0-					19
*09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					19
*10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					19
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					19
*12	899	N	725	-0-	-174	-0-	725	3			N	-0-					19
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					19
*02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					19
03	713	N	573	-0-	-140	-0-	573	3			N	-0-					19
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					19
05	713	N	623	-0-	-90	-0-	623	3			N	-0-					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

12	682	N	628	-0-	-54	-0-	29	1	599	2	Y	-0-					43
01	651	N	630	-0-	-21	-0-	29	1	601	3	Y	-0-					43
02	567	N	567	-0-	-0-	-0-	26	1	541	3	Y	-0-					43
03	620	N	527	-0-	-93	-0-	26	1	501	3	Y	-0-					43
04	600	N	563	-0-	-37	-0-	27	1	536	3	Y	-0-					43
05	620	N	604	-0-	-16	-0-	27	1	577	3	Y	-0-					43

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

12	4185	X	3676	-0-	-509	-0-	169	1	3507	2	Y	-0-					49
01	4030	X	3696	-0-	-334	-0-	172	1	3524	3	Y	-0-					49
02	3556	X	3256	-0-	-300	-0-	151	1	3105	3	Y	-0-					49
03	3875	X	3623	-0-	-252	-0-	179	1	3434	3	Y	9	36	1			22
							10	9									
04	3630	X	3478	-0-	-152	-0-	162	1	3268	3	Y	44	43	1			23
							48	9									
05	3689	X	3478	-0-	-211	-0-	155	1	3279	3	Y	40	40	1			23
							44	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2492	N	2492	-0-	-0-	-0-	101	1	2341	3	N	45					158
							50	9									
*07	2542	N	2531	-0-	-11	-0-	108	1	2349	3	N	67	162	1			63
							74	9									
*08	2454	N	2454	-0-	-0-	-0-	106	1	2294	3	N	49					112
							54	9									
*09	2490	N	2366	-0-	-124	-0-	101	1	2190	3	N	68					180
							75	9									
*10	2542	N	2383	-0-	-159	-0-	104	1	2234	3	N	41					221
							45	9									
*11	2370	N	2189	-0-	-181	-0-	98	1	2059	3	N	29	168	1			82
							32	9									
*12	2449	N	2202	-0-	-247	-0-	101	1	2093	3	N	7					89
							8	9									
*01	2398	N	2398	-0-	-0-	-0-	107	1	2203	3	N	80					169
							88	9									
*02	2050	N	2050	-0-	-0-	-0-	93	1	1903	3	N	49	174	1			44
							54	9									
*03	2232	N	2214	-0-	-18	-0-	110	1	2098	3	N	5					49
							6	9									
*04	2370	N	2165	-0-	-205	-0-	99	1	1997	3	N	63					112
							69	9									
05	2263	N	2149	-0-	-114	-0-	96	1	2035	3	N	16					128
							18	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

12	0	W	-0-	-0-	-0-	1318					N	-0-					-0-
01	0		-0-	-0-	-0-	1318					N	-0-					-0-
02	0		-0-	-0-	-0-	1318					N	-0-					-0-
03	0		-0-	-0-	-0-	1318					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/01/2014 - R/C TO OIL 7C 17751

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/19/2014 - PLUGGED 02/19/14

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

12	5239	X	1287	-0-	-3952	-0-	1237	2	50	9	N	45	171	1			119
01	4991	X	1781	-0-	-3210	-0-	1711	3	70	9	N	64	2	8			181
02	4849	X	4849	-0-	-0-	-0-	4664	3	185	9	N	168	169	1	10	8	170
03	4619	X	4185	-0-	-434	-0-	4096	3	89	9	N	81	2	8			249
04	3369	X	3369	-0-	-0-	-0-	3244	3	125	9	N	114	156	1	10	8	197
05	5363	X	3796	-0-	-1567	-0-	3698	3	98	9	N	89	178	1	3	8	105

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		NO RPT	-0-	-0-	343					N	NO RPT					219
05	14B2 EXT		NO RPT	-0-	-0-	343					N	NO RPT					219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	#	1627	-0-	-78	-0-	1627	1			N	-0-					-0-
01	1705	#	1056	-0-	-649	-0-	1056	1			N	-0-					-0-
02	1540	#	654	-0-	-886	-0-	654	1			N	-0-					-0-
03	1705	#	1370	-0-	-335	-0-	1370	1			N	-0-					-0-
*04	1878	X	1878	-0-	-0-	-0-	1878	1			N	-0-					-0-
*05	2000	X	2000	-0-	-0-	-0-	2000	1			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	714	-0-	-30	-0-	714	2			N	-0-					-0-
01	744	N	651	-0-	-93	-0-	651	2			N	-0-					-0-
02	644	N	583	-0-	-61	-0-	583	2			N	-0-					-0-
03	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					95
01	217	N	169	-0-	-48	-0-	169	2			N	-0-					95
02	168	N	130	-0-	-38	-0-	130	2			N	-0-					95
03	186	N	139	-0-	-47	-0-	139	2			N	-0-					95
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					95
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					14
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					14
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					14
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					14
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					14
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					14

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					198
01	186	N	78	-0-	-108	-0-	78	2			N	-0-					198
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					198
03	124	N	85	-0-	-39	-0-	85	2			N	-0-					198
04	90	N	83	-0-	-7	-0-	80	2	3	9	N	3	3	8			198
05	93	N	66	-0-	-27	-0-	64	2	2	9	N	2	2	8			198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					117
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					117
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					117
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					117
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					117
05	217	N	110	-0-	-107	-0-	110	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					178
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					178
02	140	N	98	-0-	-42	-0-	98	2			N	-0-					178
03	186	N	103	-0-	-83	-0-	103	2			N	-0-					178
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					178
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					188
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					188
02	392	N	248	-0-	-144	-0-	248	2			N	-0-					188
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					188
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					188
*05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	244	2	2	9	N	2					124
01	279	N	270	-0-	-9	-0-	270	2			N	-0-					124
02	252	N	204	-0-	-48	-0-	204	2			N	-0-					124
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					124
04	270	N	170	-0-	-100	-0-	170	2			N	-0-					124
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					124

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	719	-0-	-87	-0-	713	2	6	9	N	5					559
01	806	N	646	-0-	-160	-0-	639	2	7	9	N	6					565
02	803	N	803	-0-	-0-	-0-	796	2	7	9	N	6					571
03	742	N	742	-0-	-0-	-0-	734	2	8	9	N	7					578
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-	161	1			417
05	899	N	635	-0-	-264	-0-	629	2	6	9	N	5					422

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	295	2	4	9	N	4					334
01	310	N	255	-0-	-55	-0-	254	2	1	9	N	1					335
02	260	N	260	-0-	-0-	-0-	258	2	2	9	N	2					337
03	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					340
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					340
05	279	N	213	-0-	-66	-0-	213	2			N	-0-					340

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					200
01	341	N	287	-0-	-54	-0-	286	2	1	9	N	1					201
02	252	N	224	-0-	-28	-0-	224	2			N	-0-					201
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					201
04	270	N	262	-0-	-8	-0-	260	2	2	9	N	2					203
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1105	N	1105	-0-	-0-	-0-	1095	2	10	9	N	9					383
01	1023	N	948	-0-	-75	-0-	938	2	10	9	N	9					392
02	873	N	873	-0-	-0-	-0-	860	2	13	9	N	12					404
03	1116	N	992	-0-	-124	-0-	982	2	10	9	N	9	166	1	4	8	243
04	1006	N	1006	-0-	-0-	-0-	999	2	7	9	N	6					249
*05	1004	N	1004	-0-	-0-	-0-	996	2	8	9	N	7					256

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

12	341	N	238	-0-	-103	-0-	236	2	2	9	N	2					310
01	403	N	119	-0-	-284	-0-	119	2			N	-0-					310
02	224	N	61	-0-	-163	-0-	61	2			N	-0-					310
03	248	N	99	-0-	-149	-0-	99	2			N	-0-					310
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					310
*05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

12	868	N	736	-0-	-132	-0-	725	2	11	9	N	10			4	8	604
01	837	N	636	-0-	-201	-0-	622	2	14	9	N	13					617
02	728	N	602	-0-	-126	-0-	590	2	12	9	N	11					628
03	744	N	681	-0-	-63	-0-	667	2	14	9	N	13					641
04	682	N	682	-0-	-0-	-0-	673	2	9	9	N	8					649
05	682	N	562	-0-	-120	-0-	556	2	6	9	N	5	166	1			488

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

12	496	N	470	-0-	-26	-0-	470	2			N	-0-					229
01	527	N	363	-0-	-164	-0-	363	2			N	-0-					229
02	420	N	380	-0-	-40	-0-	380	2			N	-0-					229
03	465	N	367	-0-	-98	-0-	366	2	1	9	N	1					230
04	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					231
05	434	N	385	-0-	-49	-0-	384	2	1	9	N	1					232

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

12	682	N	599	-0-	-83	-0-	590	2	9	9	N	8					482
01	593	N	593	-0-	-0-	-0-	584	2	9	9	N	8					490
02	526	N	526	-0-	-0-	-0-	519	2	7	9	N	6					496
03	590	N	590	-0-	-0-	-0-	581	2	9	9	N	8					504
04	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8					512
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					512

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

12	620	N	551	-0-	-69	-0-	549	2	2	9	N	2					348
01	651	N	361	-0-	-290	-0-	355	2	6	9	N	5			5	8	348
02	560	N	229	-0-	-331	-0-	227	2	2	9	N	2					350
03	558	N	292	-0-	-266	-0-	292	2			N	-0-					350
04	495	N	495	-0-	-0-	-0-	493	2	2	9	N	2					352
*05	570	N	570	-0-	-0-	-0-	566	2	4	9	N	4					356

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

12	651	N	558	-0-	-93	-0-	549	2	9	9	N	8					485
01	620	N	565	-0-	-55	-0-	552	2	13	9	N	12					497
02	504	N	486	-0-	-18	-0-	478	2	8	9	N	7					504
03	558	N	547	-0-	-11	-0-	536	2	11	9	N	10					514
04	540	N	529	-0-	-11	-0-	523	2	6	9	N	5	165	1			354
*05	559	N	559	-0-	-0-	-0-	550	2	9	9	N	8					362

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	600	-0-	-51	-0-	598	2	2	9	N	2	168	1			374
01	603	N	603	-0-	-0-	-0-	590	2	13	9	N	12					386
02	533	N	533	-0-	-0-	-0-	525	2	8	9	N	7					393
03	596	N	596	-0-	-0-	-0-	587	2	9	9	N	8					401
04	570	N	569	-0-	-1	-0-	560	2	9	9	N	8					409
05	589	N	587	-0-	-2	-0-	575	2	12	9	N	11					420

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					259
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
02	392	N	220	-0-	-172	-0-	220	2			N	-0-					259
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					259
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	525	-0-	-188	-0-	516	2	9	9	N	8					387
01	620	N	492	-0-	-128	-0-	492	2			N	-0-					387
02	560	N	468	-0-	-92	-0-	460	2	8	9	N	7					394
03	552	N	552	-0-	-0-	-0-	546	2	6	9	N	5					399
04	493	N	493	-0-	-0-	-0-	486	2	7	9	N	6					405
05	527	N	499	-0-	-28	-0-	497	2	2	9	N	2					407

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	598	-0-	-425	-0-	590	2	8	9	N	7					344
01	1147	N	595	-0-	-552	-0-	588	2	7	9	N	6					350
02	672	N	525	-0-	-147	-0-	515	2	10	9	N	9					359
03	589	N	586	-0-	-3	-0-	578	2	8	9	N	7					366
04	570	N	564	-0-	-6	-0-	558	2	6	9	N	5					371
*05	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4					375

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
01	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	602	-0-	-173	-0-	602	2			N	-0-					144
01	775	N	764	-0-	-11	-0-	764	2			N	-0-					144
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					144
03	814	N	814	-0-	-0-	-0-	814	2			N	-0-					144
04	750	N	654	-0-	-96	-0-	654	2			N	-0-					144
05	775	N	598	-0-	-177	-0-	592	2	6	9	N	5					149

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		61	-0-	61	61	61	2			N	-0-					-0-
05	14B2 EXT		10	-0-	10	71	10	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	R	607	-0-	-0-	-0-	526	2	81	9	N	74	117	1			100
01	568	R	568	-0-	-0-	-0-	528	2	40	9	N	36					136
02	413	R	413	-0-	-0-	-0-	391	2	22	9	N	20					156
03	397	R	397	-0-	-0-	-0-	377	2	20	9	N	18					174
04	552	R	552	-0-	-0-	-0-	537	2	15	9	N	14					188
*05	571	R	571	-0-	-0-	-0-	552	2	19	9	N	17					205

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	R	1257	-0-	-0-	-0-	1236	2	21	9	N	19	64	1			33
01	1333	#	1246	-0-	-87	-0-	1236	2	10	9	N	9					42
02	1204	#	980	-0-	-224	-0-	976	2	4	9	N	4					46
03	1333	#	907	-0-	-426	-0-	901	2	6	9	N	5					51
04	1230	#	1216	-0-	-14	-0-	1213	2	3	9	N	3					54
*05	1283	R	1283	-0-	-0-	-0-	1277	2	6	9	N	5					59

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	368	-0-	-35	-0-	365	3	3	9	Y	3					23
01	403	#	395	-0-	-8	-0-	395	3			Y	-0-					23
02	364	#	326	-0-	-38	-0-	317	3	9	9	Y	8					31
03	403	#	359	-0-	-44	-0-	353	3	6	9	Y	5					36
04	390	#	338	-0-	-52	-0-	332	3	6	9	Y	5					41
05	403	#	332	-0-	-71	-0-	330	3	2	9	Y	2					43

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	636	-0-	-263	-0-	619	2	17	9	Y	15	20	1			17
01	899	#	672	-0-	-227	-0-	662	2	10	9	Y	9					26
02	812	#	775	-0-	-37	-0-	763	2	12	9	Y	11					37
03	1029	R	1029	-0-	-0-	-0-	1010	2	19	9	Y	17	40	1			14
04	DLQ G-10		745	-0-	745	745	734	2	11	9	Y	10	24	7			24
05	DLQ G-10		NO RPT	-0-	-0-	745					Y	NO RPT					24

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	347	-0-	-87	-0-	347	3			N	-0-					14
01	434	#	319	-0-	-115	-0-	319	3			N	-0-					14
02	392	#	293	-0-	-99	-0-	293	3			N	-0-					14
03	403	#	366	-0-	-37	-0-	366	3			N	-0-					14
04	360	#	343	-0-	-17	-0-	343	3			N	-0-					14
*05	353	R	353	-0-	-0-	-0-	353	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	220	-0-	-90	-0-	220	3			N	-0-					204
01	310	#	261	-0-	-49	-0-	261	3			N	-0-					204
02	266	R	266	-0-	-0-	-0-	266	3			N	-0-					204
03	288	R	288	-0-	-0-	-0-	288	3			N	-0-					204
04	287	R	287	-0-	-0-	-0-	287	3			N	-0-					204
05	310	#	239	-0-	-71	-0-	239	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	561	-0-	-555	-0-	561	3			Y	-0-					-0-
01	1116	#	571	-0-	-545	-0-	571	3			Y	-0-					-0-
02	1008	#	684	-0-	-324	-0-	684	3			Y	-0-					-0-
03	961	#	700	-0-	-261	-0-	700	3			Y	-0-					-0-
04	662	R	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
*05	620	R	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	R	1053	-0-	-0-	-0-	1041	3	12	9	N	11	12	1			5
01	1136	R	1136	-0-	-0-	-0-	1136	3			N	-0-	5	1			-0-
02	809	R	809	-0-	-0-	-0-	809	3			N	-0-					-0-
03	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	1074	R	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	744	#	701	-0-	-43	-0-	701	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2331	R	2331	-0-	-0-	-0-	2331	3			Y	-0-					-0-
01	2139	#	2041	-0-	-98	-0-	2041	3			Y	-0-					-0-
02	1932	#	1726	-0-	-206	-0-	1726	3			Y	-0-					-0-
03	2139	#	1824	-0-	-315	-0-	1824	3			Y	-0-					-0-
04	2340	#	1928	-0-	-412	-0-	1904	3	24	9	Y	22	17	1			5
05	2325	#	1820	-0-	-505	-0-	1796	3	24	9	Y	22	20	1			7

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
01	1736	N	1719	-0-	-17	-0-	1719	3			N	-0-					-0-
02	1624	N	1510	-0-	-114	-0-	1510	3			N	-0-					-0-
03	1829	N	1592	-0-	-237	-0-	1592	3			N	-0-					-0-
04	1650	N	1387	-0-	-263	-0-	1387	3			N	-0-					-0-
05	1674	N	1530	-0-	-144	-0-	1530	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	455	-0-	-289	-0-	455	3			N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	780	N	675	-0-	-105	-0-	675	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
02	224	N	36	-0-	-188	-0-	36	3			N	-0-					-0-
03	341	N	8	-0-	-333	-0-	8	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	335	-0-	-285	-0-	335	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

12	775	N	690	-0-	-85	-0-	690	3			N	-0-					-0-
01	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-
01	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	900	N	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1263	-0-	-256	-0-	1263	3			N	-0-					-0-
01	1612	N	1125	-0-	-487	-0-	1125	3			N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
05	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					-0-
01	3069	X	2902	-0-	-167	-0-	2902	3			N	-0-					-0-
02	2744	X	2407	-0-	-337	-0-	2407	3			N	-0-					-0-
03	3441	X	2860	-0-	-581	-0-	2860	3			N	-0-					-0-
04	3330	X	2787	-0-	-543	-0-	2787	3			N	-0-					-0-
05	3441	X	2825	-0-	-616	-0-	2825	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

12	1488 N	1106	-0-	-382	-0-	1106	3		Y	-0-			-0-
01	DLQ G-10	1272	-0-	1272	1272	1272	3		Y	-0-			-0-
02	DLQ G-10	904	-0-	904	2176	904	3		Y	-0-			-0-
03	DLQ G-10	1026	-0-	1026	3202	1026	3		Y	-0-			-0-
04	DLQ G-10	974	-0-	974	4176	974	3		Y	-0-			-0-
05	DLQ G-10	977	-0-	977	5153	977	3		Y	-0-			-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

12	744 N	545	-0-	-199	-0-	545	3		Y	-0-			-0-
01	DLQ G-10	627	-0-	627	627	627	3		Y	-0-			-0-
02	DLQ G-10	445	-0-	445	1072	445	3		Y	-0-			-0-
03	DLQ G-10	505	-0-	505	1577	505	3		Y	-0-			-0-
04	DLQ G-10	480	-0-	480	2057	480	3		Y	-0-			-0-
05	DLQ G-10	481	-0-	481	2538	481	3		Y	-0-			-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

12	387 N	387	-0-	-0-	-0-	387	2		N	-0-			-0-
01	394 N	394	-0-	-0-	-0-	394	2		N	-0-			-0-
02	504 N	504	-0-	-0-	-0-	504	2		N	-0-			-0-
03	511 N	511	-0-	-0-	-0-	511	2		N	-0-			-0-
*04	537 N	537	-0-	-0-	-0-	537	2		N	-0-			-0-
*05	538 N	538	-0-	-0-	-0-	538	2		N	-0-			-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	651	N	394	-0-	-257	-0-	394	2			N	-0-					-0-
02	560	N	378	-0-	-182	-0-	378	2			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	2			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

12	461	N	461	-0-	-0-	-0-	450	2	11	9	Y	10					49
01	267	N	267	-0-	-0-	-0-	259	2	8	9	Y	7					56
02	280	N	259	-0-	-21	-0-	250	2	9	9	Y	8					64
03	465	N	257	-0-	-208	-0-	248	2	9	9	Y	8					72
*04	331	N	331	-0-	-0-	-0-	327	2	4	9	Y	4					76
*05	308	N	308	-0-	-0-	-0-	306	2	2	9	Y	2					78

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

12	1364	N	1158	-0-	-206	-0-	1158	2			N	-0-					1
01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					1
02	1036	N	911	-0-	-125	-0-	911	2			N	-0-					1
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					1
*04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					1
*05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

12	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
02	980	N	693	-0-	-287	-0-	693	2			Y	-0-					-0-
03	1240	N	1061	-0-	-179	-0-	1061	2			Y	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

12	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
03	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
*04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

12	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					1
01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					1
02	84	N	31	-0-	-53	-0-	30	2	1	9	Y	1					2
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					2
04	30	N	20	-0-	-10	-0-	20	2			Y	-0-					2
*05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

12	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
*04	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
*05	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

12	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
02	644	N	485	-0-	-159	-0-	485	2			Y	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
*04	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
02	2492	N	1512	-0-	-980	-0-	1512	2			N	-0-					-0-
03	2666	N	1755	-0-	-911	-0-	1755	2			N	-0-					-0-
04	1980	N	1875	-0-	-105	-0-	1875	2			N	-0-					-0-
05	1674	N	1658	-0-	-16	-0-	1658	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	Y	1					9
01	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	Y	1	6	1			4
02	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	Y	1					5
03	1519	N	1086	-0-	-433	-0-	1086	2			Y	-0-					5
*04	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2695	X	2695	-0-	-0-	-0-	2694	2	1	9	N	1	1	1			1
01	3044	N	3044	-0-	-0-	-0-	3043	2	1	9	N	1	1	1			1
02	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-	1	1			-0-
03	2005	N	2005	-0-	-0-	-0-	2004	2	1	9	N	1	1	1			-0-
*04	2138	N	2138	-0-	-0-	-0-	2137	2	1	9	N	1					1
*05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2369	-0-	-762	-0-	2369	2			Y	-0-					-0-
01	2992	X	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
02	3024	X	2639	-0-	-385	-0-	2639	2			Y	-0-					-0-
03	3348	X	2504	-0-	-844	-0-	2504	2			Y	-0-					-0-
04	3240	X	2828	-0-	-412	-0-	2828	2			Y	-0-					-0-
05	3007	X	2885	-0-	-122	-0-	2885	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1338	-0-	-398	-0-	1338	2			N	-0-					-0-
01	2015	N	1783	-0-	-232	-0-	1783	2			N	-0-					-0-
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
*04	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
*05	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1290	-0-	-105	-0-	1290	2			N	-0-					14
01	1450	N	1450	-0-	-0-	-0-	1449	2	1	9	N	1					15
02	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					15
03	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					15
*04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					15
*05	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1					16

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
01	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
01	1798	X	1391	-0-	-407	-0-	1391	2			N	-0-					-0-
02	1624	X	1253	-0-	-371	-0-	1253	2			N	-0-					-0-
03	1798	X	1222	-0-	-576	-0-	1222	2			N	-0-					-0-
*04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1519	X	1442	-0-	-77	-0-	1442	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	372	N	244	-0-	-128	-0-	244	2			N	-0-					-0-
02	308	N	199	-0-	-109	-0-	199	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
*05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1969	-0-	-77	-0-	1969	2			N	-0-					-0-
01	2108	N	1706	-0-	-402	-0-	1706	2			N	-0-					-0-
02	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
03	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*04	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
*05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1107	-0-	-226	-0-	1107	2			Y	-0-					133
01	1305	N	1305	-0-	-0-	-0-	1296	2	9	9	Y	8					141
02	1232	N	1037	-0-	-195	-0-	1035	2	2	9	Y	2					143
03	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					143
04	1260	N	885	-0-	-375	-0-	885	2			Y	-0-					143
05	1147	N	492	-0-	-655	-0-	489	2	3	9	Y	3					146

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6654	-0-	-755	-0-	6654	2			N	-0-					-0-
01	6288	X	6288	-0-	-0-	-0-	6288	2			N	-0-					-0-
02	7504	X	4794	-0-	-2710	-0-	4794	2			N	-0-					-0-
03	8308	X	5329	-0-	-2979	-0-	5329	2			N	-0-					-0-
04	6630	X	5466	-0-	-1164	-0-	5466	2			N	-0-					-0-
05	6665	X	4875	-0-	-1790	-0-	4875	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
01	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
02	2996	X	2585	-0-	-411	-0-	2585	2			N	-0-					-0-
03	4061	X	2906	-0-	-1155	-0-	2906	2			N	-0-					-0-
04	3930	X	2722	-0-	-1208	-0-	2722	2			N	-0-					-0-
05	4061	X	2468	-0-	-1593	-0-	2468	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
03	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
*04	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
*05	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	176	-0-	-196	-0-	174	2	2	9	N	2	2	1			2
01	198	N	198	-0-	-0-	-0-	197	2	1	9	N	1	2	1			1
02	726	N	726	-0-	-0-	-0-	724	2	2	9	N	2	2	1			1
03	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	N	1	2	1			-0-
*04	1364	N	1364	-0-	-0-	-0-	1362	2	2	9	N	2					2
*05	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
01	1209	N	1112	-0-	-97	-0-	1112	3			Y	-0-					-0-
02	1092	N	1041	-0-	-51	-0-	1041	3			Y	-0-					-0-
03	1333	N	1206	-0-	-127	-0-	1206	3			Y	-0-					-0-
04	1080	N	831	-0-	-249	-0-	831	3			Y	-0-					-0-
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

12	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

12	744	N	718	-0-	-26	-0-	718	3			Y	-0-					-0-
01	651	N	610	-0-	-41	-0-	610	3			Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			Y	-0-					-0-
03	713	N	663	-0-	-50	-0-	663	3			Y	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					1
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					1
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					1
*05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	77	-0-	-202	-0-	75	3	2	9	Y	2					17
01	666	N	666	-0-	-0-	-0-	663	3	3	9	Y	3					20
02	305	N	305	-0-	-0-	-0-	301	3	4	9	Y	4					24
03	397	N	397	-0-	-0-	-0-	391	3	6	9	Y	5	1	8			28
04	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2	1	8			29
*05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					29

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					11
01	2221	N	2221	-0-	-0-	-0-	2221	3			Y	-0-					11
02	812	N	719	-0-	-93	-0-	719	3			Y	-0-					11
03	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					11
04	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					11
*05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					5
01	527	N	519	-0-	-8	-0-	517	3	2	9	Y	2					7
02	509	N	509	-0-	-0-	-0-	508	3	1	9	Y	1					8
03	558	N	522	-0-	-36	-0-	522	3			Y	-0-					8
04	510	N	487	-0-	-23	-0-	487	3			Y	-0-					8
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					8

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

12	3038	X	2593	-0-	-445	-0-	2593	3			Y	-0-					-0-
01	2728	X	2312	-0-	-416	-0-	2312	3			Y	-0-					-0-
02	2380	X	2273	-0-	-107	-0-	2273	3			Y	-0-					-0-
03	2604	X	2538	-0-	-66	-0-	2538	3			Y	-0-					-0-
04	2520	X	2045	-0-	-475	-0-	2045	3			Y	-0-					-0-
05	2604	X	2279	-0-	-325	-0-	2279	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

12	1116	N	871	-0-	-245	-0-	871	3			N	-0-					-0-
01	1271	N	467	-0-	-804	-0-	467	3			N	-0-					-0-
02	1120	N	353	-0-	-767	-0-	353	3			N	-0-					-0-
03	868	N	274	-0-	-594	-0-	274	3			N	-0-					-0-
04	450	N	326	-0-	-124	-0-	326	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

12	930	N	762	-0-	-168	-0-	760	3	2	9	N	2	2	8			-0-
01	1209	N	983	-0-	-226	-0-	983	3			N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1023	N	483	-0-	-540	-0-	483	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

12	1550	N	864	-0-	-686	-0-	864	3			Y	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1218	3	7	9	Y	6	6	8			-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
*05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

12	310	N	241	-0-	-69	-0-	239	3	2	9	Y	2					15
01	248	N	215	-0-	-33	-0-	212	3	3	9	Y	3					18
02	224	N	224	-0-	-0-	-0-	220	3	4	9	Y	4					22
03	254	N	254	-0-	-0-	-0-	248	3	6	9	Y	5					27
04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					28
05	248	N	234	-0-	-14	-0-	234	3			Y	-0-					28

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

12	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

12	1860	N	1695	-0-	-165	-0-	1695	3			N	-0-					-0-
01	1612	N	1467	-0-	-145	-0-	1467	3			N	-0-					-0-
02	1484	N	1480	-0-	-4	-0-	1480	3			N	-0-					-0-
03	1705	N	1614	-0-	-91	-0-	1614	3			N	-0-					-0-
04	1410	N	1179	-0-	-231	-0-	1179	3			N	-0-					-0-
05	1643	N	1446	-0-	-197	-0-	1446	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

12	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
05	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

12	5518	X	2386	-0-	-3132	-0-	2386	3			N	-0-					24
01	5518	X	3792	-0-	-1726	-0-	3788	3	4	9	N	4					28
02	4984	X	3696	-0-	-1288	-0-	3693	3	3	9	N	3					31
03	3410	X	3002	-0-	-408	-0-	3001	3	1	9	N	1					32
04	3660	X	2319	-0-	-1341	-0-	2307	3	12	9	N	11	36	1			7
05	4092	X	2430	-0-	-1662	-0-	2429	3	1	9	N	1					8

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					24
01	355	N	355	-0-	-0-	-0-	351	3	4	9	N	4					28
02	237	N	237	-0-	-0-	-0-	233	3	4	9	N	4					32
03	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1					33
04	330	N	279	-0-	-51	-0-	268	3	11	9	N	10	35	1			8
*05	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2					10

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					1
01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1
02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					1
03	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					1
04	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					1
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1096	-0-	-330	-0-	1096	3			N	-0-					-0-
01	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
04	1080	N	988	-0-	-92	-0-	988	3			N	-0-					-0-
05	1395	N	940	-0-	-455	-0-	940	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1426	N	1296	-0-	-130	-0-	1296	3			N	-0-					-0-
02	1204	N	1009	-0-	-195	-0-	1009	3			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1260	N	1234	-0-	-26	-0-	1234	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					32
01	434	N	277	-0-	-157	-0-	277	3			N	-0-					32
02	308	N	247	-0-	-61	-0-	247	3			N	-0-					32
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					32
04	544	N	544	-0-	-0-	-0-	542	3	2	9	N	2					34
*05	445	N	445	-0-	-0-	-0-	442	3	3	9	N	3					37

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					146
01	744	N	604	-0-	-140	-0-	603	3	1	9	N	1	1	8			146
02	672	N	550	-0-	-122	-0-	550	3			N	-0-					146
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					146
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					146
05	620	N	506	-0-	-114	-0-	506	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					31
01	217	N	184	-0-	-33	-0-	184	2			N	-0-					31
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
03	186	N	64	-0-	-122	-0-	64	2			N	-0-					31
04	180	N	-0-	-0-	-180	-0-					N	-0-					31
05	217	N	-0-	-0-	-217	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

12	2045	N	2045	-0-	-0-	-0-	90	1	1941	2	Y	13	13	1					6
							14	9											
01	2190	N	2190	-0-	-0-	-0-	97	1	2081	2	Y	11	13	1					4
							12	9											
02	1668	N	1668	-0-	-0-	-0-	76	1	1581	2	Y	10	10	1					4
							11	9											
03	1705	N	295	-0-	-1410	-0-	18	1	265	2	Y	11	13	1					2
							12	9											
04	1650	N	1623	-0-	-27	-0-	69	1	1542	2	Y	11	9	1					4
							12	9											
*05	2193	N	2193	-0-	-0-	-0-	95	1	2085	2	Y	12	9	1					7
							13	9											

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

12	1975	N	1975	-0-	-0-	-0-	88	1	1884	2	Y	3	3	1					1
							3	9											
01	DLQ G-10		2530	-0-	2530	2530	112	1	2416	2	Y	2	2	1					1
							2	9											
02	DLQ G-10		2327	-0-	2327	4857	106	1	2219	2	Y	2	2	1					1
							2	9											
03	DLQ G-10		1974	-0-	1974	6831	122	1	1850	2	Y	2	2	1					1
							2	9											
04	2900	N	2235	-0-	-665	6166	96	1	2137	2	Y	2	2	1					1
							2	9											
*05	3100	N	1790	-0-	-1310	4856	77	1	1711	2	Y	2	2	1					1
							2	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-		
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-		
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-		
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-		
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-		
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-		

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

12	1271	N	1175	-0-	-96	-0-	52	1	1113	2	Y	9	9	1					7
							10	9											
01	DLQ G-10		598	-0-	598	598	26	1	562	2	Y	9	10	1					6
							10	9											
02	DLQ G-10		840	-0-	840	1438	38	1	792	2	Y	9	9	1					6
							10	9											
03	DLQ G-10		409	-0-	409	1847	25	1	380	2	Y	4	6	1					4
							4	9											
04	2852	N	1005	-0-	-1847	-0-	42	1	951	2	Y	11	5	1					10
							12	9											
*05	1130	N	1130	-0-	-0-	-0-	48	1	1072	2	Y	9	10	1					9
							10	9											

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

12	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
01	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	5	1	116	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

12	1116	N	1102	-0-	-14	-0-	49	1	1050	2	N	3	3	1			1
							3	9									
01	1550	N	997	-0-	-553	-0-	44	1	951	2	N	2	2	1			1
							2	9									
02	809	N	809	-0-	-0-	-0-	37	1	770	2	N	2	2	1			1
							2	9									
03	1116	N	1098	-0-	-18	-0-	68	1	1028	2	N	2	2	1			1
							2	9									
04	1218	N	1218	-0-	-0-	-0-	52	1	1164	2	N	2	2	1			1
							2	9									
05	899	N	879	-0-	-20	-0-	38	1	839	2	N	2	2	1			1
							2	9									

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

12	1199	N	1199	-0-	-0-	-0-	1197	2	2	9	N	2					42
01	1204	N	1204	-0-	-0-	-0-	1201	2	3	9	N	3					45
02	1078	N	1078	-0-	-0-	-0-	1072	2	6	9	N	5					50
03	1085	N	859	-0-	-226	-0-	853	2	6	9	N	5					55
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					55
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					55

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
02	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
03	1550	N	1213	-0-	-337	-0-	1213	2			N	-0-					-0-
04	1500	N	1473	-0-	-27	-0-	1473	2			N	-0-					-0-
05	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	60	-0-	-95	-0-	60	3			N	-0-					120
01	186	N	42	-0-	-144	-0-	42	3			N	-0-					120
02	168	N	37	-0-	-131	-0-	37	3			N	-0-					120
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					120
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2886	N	2886	-0-	-0-	-0-	2864	3	22	9	N	20					124
01	2821	N	2699	-0-	-122	-0-	2676	3	23	9	N	21					145
02	2585	N	2585	-0-	-0-	-0-	2548	3	37	9	N	34					179
03	2821	N	2205	-0-	-616	-0-	2176	3	29	9	N	26					205
04	2610	N	2303	-0-	-307	-0-	2233	3	70	9	N	64	186	1			83
05	2821	N	2770	-0-	-51	-0-	2759	3	11	9	N	10					93

OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					22
01	775	N	543	-0-	-232	-0-	543	3			N	-0-					22
02	644	N	488	-0-	-156	-0-	488	3			N	-0-					22
03	589	N	488	-0-	-101	-0-	488	3			N	-0-					22
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					22
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

12 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
01 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
02 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012																	

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

12	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-					-0-
01	481	N	481	-0-	-0-	B	-0-	481	2		N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0-	B	-0-	559	2		N	-0-					-0-
04	557	N	557	-0-	-0-	B	-0-	557	2		N	-0-					-0-
*05	575	N	575	-0-	-0-	B	-0-	575	2		N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

12	1333	N	1217	-0-	-116	B	-0-	1217	2		N	-0-					-0-
01	1305	N	1305	-0-	-0-	B	-0-	1305	2		N	-0-					-0-
02	1201	N	1201	-0-	-0-	B	-0-	1201	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1425	N	1425	-0-	-0-	B	-0-	1425	2		N	-0-					-0-
04	1386	N	1386	-0-	-0-	B	-0-	1386	2		N	-0-					-0-
*05	1497	N	1497	-0-	-0-	B	-0-	1497	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

12	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-
01	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-
02	56	#	53	-0-	-3		-0-	53	3		N	-0-					-0-
03	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-
04	60	#	57	-0-	-3		-0-	57	3		N	-0-					-0-
05	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8883	-0-	-572	-0-	8837	2	46	9	N	42					137
01	8946	X	8946	-0-	-0-	-0-	8899	2	47	9	N	43					180
02	8230	X	8230	-0-	-0-	-0-	8157	2	73	9	N	66	207	1			39
03	9052	X	8826	-0-	-226	-0-	8801	2	25	9	N	23					62
04	8670	X	8168	-0-	-502	-0-	8143	2	25	9	N	23					85
05	9052	X	6735	-0-	-2317	-0-	6704	2	31	9	N	28					113

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3216	-0-	-504	-0-	208	1	3008	3	Y	-0-					170
01	3720	X	3113	-0-	-607	-0-	205	1	2908	3	Y	-0-					170
02	3304	X	2807	-0-	-497	-0-	187	1	2620	3	Y	-0-					170
03	3658	X	3169	-0-	-489	-0-	217	1	2952	3	Y	-0-					170
04	3120	X	3016	-0-	-104	-0-	199	1	2817	3	Y	-0-					170
05	3224	X	3120	-0-	-104	-0-	184	1	2936	3	Y	-0-					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	48	1	692	3	Y	-0-					161
01	1147	N	782	-0-	-365	-0-	52	1	730	3	Y	-0-					161
02	1540	N	1073	-0-	-467	-0-	72	1	1001	3	Y	-0-					161
03	1128	N	1128	-0-	-0-	-0-	77	1	1051	3	Y	-0-					161
04	750	N	732	-0-	-18	-0-	48	1	684	3	Y	-0-					161
05	1178	N	1053	-0-	-125	-0-	62	1	991	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					6
01	INC G-10		109	-0-	109	109	7	1	102	3	Y	-0-					6
02	INC G-10		99	-0-	99	208	7	1	92	3	Y	-0-					6
03	323	N	115	-0-	-208	-0-	8	1	107	3	Y	-0-					6
04	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					6
05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					6

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	58	1	847	3	N	83	178	1			70
							91	9									
01	914	N	914	-0-	-0-	-0-	56	1	796	3	N	56					126
							62	9									
02	977	N	977	-0-	-0-	-0-	62	1	867	3	N	44					170
							48	9									
03	1207	N	1207	-0-	-0-	-0-	78	1	1066	3	N	57	175	1			52
							63	9									
04	1103	N	1103	-0-	-0-	-0-	71	1	1003	3	N	26					78
							29	9									
*05	1185	N	1185	-0-	-0-	-0-	68	1	1074	3	N	39					117
							43	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					84
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					84
03	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					84
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					84
*05	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

12	641	N	641	-0-	-0-	-0-	38	1	545	3	N	53					206
							58	9									
01	679	N	679	-0-	-0-	-0-	44	1	625	3	N	9					215
							10	9									
02	692	N	692	-0-	-0-	-0-	41	1	573	3	N	71	190	1			96
							78	9									
03	620	N	523	-0-	-97	-0-	36	1	487	3	N	-0-					96
04	787	N	787	-0-	-0-	-0-	49	1	687	3	N	46					142
							51	9									
*05	3100	N	3204	-0-	104	104	182	1	2900	3	N	111	189	1			64
							122	9									

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

12	7083	X	7083	-0-	-0-	-0-	599	1	6484	2	N	-0-					117
01	DLQ G-10		7722	-0-	7722	7722	662	1	7060	2	N	-0-					117
02	14315	X	6593	-0-	-7722	-0-	548	1	6045	2	N	-0-					117
03	7386	X	7386	-0-	-0-	-0-	617	1	6769	2	N	-0-					117
04	7530	X	6701	-0-	-829	-0-	453	1	6248	2	N	-0-					117
*05	7719	X	7298	-0-	-421	-0-	514	1	6781	2	N	3	98	1			22
							3	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	464	-0-	-125	-0-	39	1	425	2	N	-0-					252
01	638	N	638	-0-	-0-	-0-	55	1	583	2	N	-0-					252
02	565	N	565	-0-	-0-	-0-	47	1	518	2	N	-0-					252
03	603	N	603	-0-	-0-	-0-	50	1	553	2	N	-0-					252
04	570	N	532	-0-	-38	-0-	36	1	496	2	N	-0-					252
*05	589	N	579	-0-	-10	-0-	41	1	538	2	N	-0-	125	1			127

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	66	1	718	2	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	68	1	725	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	55	1	602	2	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	57	1	626	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	42	1	575	2	N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	1298	-0-	-1182	-0-	110	1	1188	2	Y	-0-					223
01 DLQ G-10			2082	-0-	2082	2082	178	1	1904	2	Y	-0-					223
02	4704	X	2622	-0-	-2082	-0-	218	1	2404	2	Y	-0-					223
03	2798	X	2798	-0-	-0-	-0-	234	1	2564	2	Y	-0-					223
04	2460	X	2390	-0-	-70	-0-	162	1	2228	2	Y	-0-					223
*05	2914	X	2641	-0-	-273	-0-	186	1	2455	2	Y	-0-	172	1			51

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	108	1	1165	2	N	1					68
							1	9									
01	1488	N	1115	-0-	-373	-0-	95	1	1017	2	N	3					71
							3	9									
02	1344	N	717	-0-	-627	-0-	59	1	654	2	N	4					75
							4	9									
03	1271	N	596	-0-	-675	-0-	50	1	543	2	N	3					78
							3	9									
04	1080	N	521	-0-	-559	-0-	35	1	486	2	N	-0-					78
*05	806	N	752	-0-	-54	-0-	53	1	699	2	N	-0-	60	1			18

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	259	-0-	-144	-0-	22	1	237	2	N	-0-					213
01	465	N	412	-0-	-53	-0-	35	1	377	2	N	-0-					213
02	392	N	321	-0-	-71	-0-	27	1	294	2	N	-0-					213
03	338	N	338	-0-	-0-	-0-	28	1	310	2	N	-0-					213
04	390	N	335	-0-	-55	-0-	23	1	312	2	N	-0-					213
*05	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-	83	1			130

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16337	X	13630	-0-	-2707	-0-	1153	1	12477	2	Y	-0-					156
01 DLQ G-10			14216	-0-	14216	14216	1218	1	12998	2	Y	-0-					156
02	27183	X	12967	-0-	-14216	-0-	1078	1	11889	2	Y	-0-					156
03	14723	X	14723	-0-	-0-	-0-	1231	1	13492	2	Y	-0-					156
04	14400	X	12588	-0-	-1812	-0-	852	1	11736	2	Y	-0-					156
*05	14842	X	14842	-0-	-0-	-0-	1046	1	13783	2	Y	12	126	1			42
							13	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3425	-0-	-1411	-0-	278	1	3008	2	N	126					126
							139	9									
01	DLQ G-10		3967	-0-	3967	3967	337	1	3591	2	N	35					161
							39	9									
02	7084	X	3117	-0-	-3967	-0-	257	1	2838	2	N	20					181
							22	9									
03	3365	X	3365	-0-	-0-	-0-	280	1	3068	2	N	15					196
							17	9									
04	3212	X	3212	-0-	-0-	-0-	215	1	2966	2	N	28	183	1			41
							31	9									
*05	3223	X	3223	-0-	-0-	-0-	226	1	2980	2	N	15					56
							17	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2444	-0-	-160	-0-	104	1	2326	2	Y	13	12	0	11	1	7
							14	9									
01	2575	N	2575	-0-	-0-	-0-	109	1	2456	2	Y	9	10	1			6
							10	9									
02	2399	N	2399	-0-	-0-	-0-	102	1	2286	2	Y	10	7	1			9
							11	9									
03	2630	N	2630	-0-	-0-	-0-	113	1	2497	2	Y	18	14	1			13
							20	9									
04	2503	N	2503	-0-	-0-	-0-	107	1	2385	2	Y	10	11	1			12
							11	9									
*05	2412	N	2412	-0-	-0-	-0-	90	1	2313	2	Y	8	9	1			11
							9	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	7671	-0-	-358	-0-	325	1	7255	2	Y	83	33	1			190
							91	9									
01	7750	X	7665	-0-	-85	-0-	326	1	7316	2	Y	21	28	1			183
							23	9									
02	7000	X	6958	-0-	-42	-0-	295	1	6631	2	Y	29	21	1			191
							32	9									
03	7927	X	7927	-0-	-0-	-0-	336	1	7431	2	Y	145	47	1			289
							160	9									
04	7500	X	7440	-0-	-60	-0-	318	1	7069	2	Y	48	44	1			293
							53	9									
*05	9347	X	9347	-0-	-0-	-0-	348	1	8957	2	Y	38	45	1			286
							42	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	15	1	339	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	14	1	311	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	14	1	319	2	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	12	1	316	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	4376	-0-	-1421	-0-	182	1	4058	2	Y	124	109	1			111
							136	9									
01	5228	X	5228	-0-	-0-	-0-	218	1	4900	2	Y	100	173	1			38
							110	9									
02	5135	X	5135	-0-	-0-	-0-	213	1	4794	2	Y	116	70	1			84
							128	9									
03	5572	X	5572	-0-	-0-	-0-	235	1	5197	2	Y	127	110	1			101
							140	9									
04	5214	X	5214	-0-	-0-	-0-	219	1	4870	2	Y	114	89	1			126
							125	9									
05	5115	X	5005	-0-	-110	-0-	184	1	4727	2	Y	85	91	1			120
							94	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1005	-0-	-111	-0-	42	1	931	2	Y	29	22	1			53
							32	9									
01	1085	N	964	-0-	-121	-0-	40	1	902	2	Y	20	21	1			52
							22	9									
02	868	N	764	-0-	-104	-0-	32	1	709	2	Y	21	14	1			59
							23	9									
03	992	N	949	-0-	-43	-0-	40	1	892	2	Y	15	67	1			7
							17	9									
04	1179	N	1179	-0-	-0-	-0-	50	1	1103	2	Y	24	13	1			18
							26	9									
*05	1004	N	1004	-0-	-0-	-0-	37	1	947	2	Y	18	18	1			18
							20	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	390	-0-	-230	-0-	17	1	372	2	N	1	1	1			29
							1	9									
01	465	N	363	-0-	-102	-0-	15	1	347	2	N	1	1	1			29
							1	9									
02	392	N	378	-0-	-14	-0-	16	1	361	2	N	1	1	1			29
							1	9									
03	491	N	491	-0-	-0-	-0-	21	1	469	2	N	1	1	1			29
							1	9									
04	621	N	621	-0-	-0-	-0-	27	1	594	2	N	-0-					29
*05	660	N	660	-0-	-0-	-0-	25	1	635	2	N	-0-					29

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1228	-0-	-43	-0-	53	1	1174	2	N	1	1	1			25
							1	9									
01	1200	N	1200	-0-	-0-	-0-	51	1	1148	2	N	1	1	1			25
							1	9									
02	1124	N	1124	-0-	-0-	-0-	48	1	1075	2	N	1	1	1			25
							1	9									
03	1197	N	1197	-0-	-0-	-0-	52	1	1144	2	N	1	1	1			25
							1	9									
04	1246	N	1246	-0-	-0-	-0-	54	1	1191	2	N	1	1	1			25
							1	9									
*05	1162	N	1162	-0-	-0-	-0-	43	1	1118	2	N	1	1	1			25
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1750	-0-	-48	-0-	75	1	1662	2	Y	12	11	1			11
							13	9									
01	2104	N	2104	-0-	-0-	-0-	89	1	2004	2	Y	10	17	1			4
							11	9									
02	1826	N	1826	-0-	-0-	-0-	77	1	1730	2	Y	17	9	1			12
							19	9									
03	1941	N	1941	-0-	-0-	-0-	83	1	1830	2	Y	25	19	1			18
							28	9									
04	1847	N	1847	-0-	-0-	-0-	78	1	1744	2	Y	23	18	1			23
							25	9									
*05	1780	N	1780	-0-	-0-	-0-	66	1	1696	2	Y	16	18	1			21
							18	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

12	2911	N	2911	-0-	-0-	-0-	124	1	2770	2	Y	15	11	1			22
							17	9									
01	2651	X	2651	-0-	-0-	-0-	113	1	2528	2	Y	9	10	1			21
							10	9									
02	2212	X	1608	-0-	-604	-0-	68	1	1528	2	Y	11	7	1			25
							12	9									
03	2914	X	1553	-0-	-1361	-0-	66	1	1473	2	Y	13	32	1			6
							14	9									
04	2820	X	1312	-0-	-1508	-0-	56	1	1242	2	Y	13	9	1			10
							14	9									
05	2914	X	1303	-0-	-1611	-0-	48	1	1246	2	Y	8	9	1			9
							9	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

12	2294	N	1916	-0-	-378	-0-	82	1	1831	2	Y	3	2	1			17
							3	9									
01	INC G-10		2135	-0-	2135	2135	91	1	2042	2	Y	2	2	1			17
							2	9									
02	INC G-10		1485	-0-	1485	3620	63	1	1419	2	Y	3	1	1			19
							3	9									
03	INC G-10		2115	-0-	2115	5735	91	1	2018	2	Y	5	2	1			22
							6	9									
04	INC G-10		2125	-0-	2125	7860	91	1	2030	2	Y	4	2	1			24
							4	9									
*05	3000	N	2315	-0-	-685	7175	87	1	2228	2	Y	-0-	1	1			23

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
			PLUGGED AND ABANDONED_____ 12/02/2013 - P&A 12/2/13														

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

12	713	N	562	-0-	-151	-0-	24	1 9	537	2	Y	1	1	1			13
01	INC G-10		738	-0-	738	738	31	1 9	705	2	Y	2	1	1			14
02	INC G-10		617	-0-	617	1355	26	1 9	590	2	Y	1	1	1			14
03	INC G-10		734	-0-	734	2089	32	1 9	699	2	Y	3	1	1			16
04	INC G-10		697	-0-	697	2786	30	1 9	665	2	Y	2	1	1			17
*05	3000	N	763	-0-	-2237	549	28	1 9	734	2	Y	1	1	1			17

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

12	1925	N	1925	-0-	-0-	-0-	82	1 17 9	1826	2	Y	15	11	1			22
01	1395	N	1008	-0-	-387	-0-	43	1 10 9	955	2	Y	9	10	1			21
02	1148	N	756	-0-	-392	-0-	32	1 7 9	717	2	Y	6	5	1			22
03	1395	N	1159	-0-	-236	-0-	50	1 2 9	1107	2	Y	2	23	1			1
04	1080	N	1080	-0-	-0-	-0-	46	1 1 9	1033	2	Y	1	1	1			1
*05	925	N	925	-0-	-0-	-0-	35	1 1 9	889	2	Y	1	1	1			1

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

12	1209	N	1119	-0-	-90	-0-	48	1 1 9	1070	2	Y	1	1	1			1
01	INC G-10		1101	-0-	1101	1101	47	1 1 9	1053	2	Y	1	2	1			-0-
02	INC G-10		1017	-0-	1017	2118	43	1 2 9	972	2	Y	2	1	1			1
03	INC G-10		1078	-0-	1078	3196	47	1 1 9	1030	2	Y	1	1	1			1
04	INC G-10		1052	-0-	1052	4248	45	1 1 9	1006	2	Y	1	1	1			1
*05	3000	N	1097	-0-	-1903	2345	41	1 1 9	1055	2	Y	1	1	1			1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

12	1921	N	1921	-0-	-0-	-0-	82	1 3 9	1836	2	Y	3	1	1			10
01	INC G-10		1868	-0-	1868	1868	80	1 1 9	1787	2	Y	1	1	1			10
02	INC G-10		1706	-0-	1706	3574	73	1 1 9	1632	2	Y	1	1	1			10
03	INC G-10		1887	-0-	1887	5461	81	1 3 9	1803	2	Y	3	1	1			12
04	INC G-10		1836	-0-	1836	7297	79	1 1 9	1756	2	Y	1	1	1			12
*05	3000	N	1928	-0-	-1072	6225	72	1 1 9	1855	2	Y	1	1	1			12

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	104	104	1	46
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	85	100	1	31
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	82	67	1	46
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	113	105	1	54
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	99	85	1	68
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	93	93	1	68

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

12	1490	N	1490	-0-	-0-	-0-	64	1	1425	2	N	1	1	1			89
							1	9									
01	1554	N	1554	-0-	-0-	-0-	66	1	1487	2	N	1	1	1			89
							1	9									
02	1359	N	1359	-0-	-0-	-0-	58	1	1300	2	N	1	1	1			89
							1	9									
03	1653	N	1653	-0-	-0-	-0-	69	1	1521	2	N	57	4	1			142
							63	9									
04	1500	N	1413	-0-	-87	-0-	60	1	1330	2	N	21	7	1			156
							23	9									
05	1519	N	1345	-0-	-174	-0-	50	1	1292	2	N	3	7	1			152
							3	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

12	3658	X	3380	-0-	-278	-0-	143	1	3191	2	N	42	22	1			131
							46	9									
01	3410	X	3341	-0-	-69	-0-	141	1	3169	2	N	28	21	1			138
							31	9									
02	3080	X	3051	-0-	-29	-0-	128	1	2883	2	N	36	16	1			158
							40	9									
03	3410	X	3378	-0-	-32	-0-	144	1	3197	2	N	34	30	1			162
							37	9									
04	3300	X	3238	-0-	-62	-0-	138	1	3068	2	N	29	27	1			164
							32	9									
05	3379	X	3180	-0-	-199	-0-	118	1	3037	2	N	23	27	1			160
							25	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

12	2821	N	2694	-0-	-127	-0-	115	1	2562	2	N	15	19	1			50
							17	9									
01	2720	N	2720	-0-	-0-	-0-	115	1	2591	2	N	13	10	1			53
							14	9									
02	2439	N	2439	-0-	-0-	-0-	103	1	2323	2	N	12	9	1			56
							13	9									
03	2647	N	2647	-0-	-0-	-0-	114	1	2516	2	N	15	13	1			58
							17	9									
04	2550	N	2495	-0-	-55	-0-	107	1	2370	2	N	16	9	1			65
							18	9									
05	2635	N	2242	-0-	-393	-0-	83	1	2149	2	N	9	10	1			64
							10	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3703	-0-	-203	-0-	157	1	3510	2	N	33	15	1			204
							36	9									
01	4093	X	4093	-0-	-0-	-0-	174	1	3910	2	N	8	10	1			202
							9	9									
02	3891	X	3891	-0-	-0-	-0-	165	1	3704	2	N	20	7	1			215
							22	9									
03	4072	X	4072	-0-	-0-	-0-	175	1	3875	2	N	20	191	0	11	1	33
							22	9									
04	3941	X	3941	-0-	-0-	-0-	169	1	3759	2	N	12	9	1			36
							13	9									
*05	3574	X	3574	-0-	-0-	-0-	134	1	3440	2	N	-0-	31	1			5

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

12	403	N	242	-0-	-161	-0-	10	1	232	2	Y	-0-					1
01	303	N	303	-0-	-0-	-0-	13	1	290	2	Y	-0-					1
02	280	N	191	-0-	-89	-0-	8	1	183	2	Y	-0-					1
03	248	N	180	-0-	-68	-0-	8	1	172	2	Y	-0-					1
04	300	N	162	-0-	-138	-0-	7	1	155	2	Y	-0-	1	0			-0-
05	217	N	173	-0-	-44	-0-	6	1	167	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

12	248	N	154	-0-	-94	-0-	7	1	147	2	Y	-0-					-0-
01	279	N	71	-0-	-208	-0-	3	1	68	2	Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	9	1	194	2	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

12	93	N	28	-0-	-65	-0-	1	1	27	2	Y	-0-					-0-
01	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	8	1	183	2	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	6	1	165	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

12	28427	X	25573	-0-	-2854	-0-	1094	1	24394	2	N	77					184
							85	9									
01	25575	X	24811	-0-	-764	-0-	1055	1	23675	2	N	74	181	0			77
							81	9									
02	23100	X	21304	-0-	-1796	-0-	903	1	20306	2	N	86					163
							95	9									
03	25575	X	22197	-0-	-3378	-0-	955	1	21161	2	N	74					237
							81	9									
04	24750	X	22042	-0-	-2708	-0-	944	1	20995	2	N	94					331
							103	9									
*05	25575	X	22746	-0-	-2829	-0-	850	1	21896	2	N	-0-					331

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	186	N	154	-0-	-32	-0-	154	2			Y	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
05	186	N	87	-0-	-99	-0-	87	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1242	-0-	-184	-0-	1233	2	9	9	Y	8					92
01	1488	N	1147	-0-	-341	-0-	1147	2			Y	-0-					92
02	1092	N	1092	-0-	-0-	-0-	1079	2	13	9	Y	12					104
03	2324	N	2324	-0-	-0-	-0-	2273	2	51	9	Y	46					150
04	1110	N	993	-0-	-117	-0-	993	2			Y	-0-					150
05	1209	N	824	-0-	-385	-0-	813	2	11	9	Y	10					160

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4174	-0-	-1716	-0-	4174	2			N	-0-					181
01	5828	X	4170	-0-	-1658	-0-	4162	2	8	9	N	7					188
02	5264	X	3596	-0-	-1668	-0-	3582	2	14	9	N	13	184	1			17
03	5828	X	3806	-0-	-2022	-0-	3806	2			N	-0-					17
04	4050	X	3900	-0-	-150	-0-	3900	2			N	-0-					17
05	4185	X	3214	-0-	-971	-0-	3214	2			N	-0-					17

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					146
01	3100	N	3578	-0-	478	478	3570	2	8	9	N	7					153
02	2800	N	3087	-0-	287	765	3087	2			N	-0-					153
03	3100	N	3189	-0-	89	854	3189	2			N	-0-					153
04	4066	X	3212	-0-	-854	-0-	3212	2			N	-0-					153
*05	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					153

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

12	4508	X	4508	-0-	-0-	-0-	291	1	4217	3	N	-0-					112
01	3999	X	3852	-0-	-147	-0-	254	1	3598	3	N	-0-					112
02	4396	X	3596	-0-	-800	-0-	240	1	3356	3	N	-0-					112
03	4867	X	4215	-0-	-652	-0-	288	1	3927	3	N	-0-					112
04	4710	X	3875	-0-	-835	-0-	246	1	3482	3	N	134	190	1			56
							147	9									
05	4495	X	3884	-0-	-611	-0-	230	1	3654	3	N	-0-					56

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

12	4652	X	4652	-0-	-0-	-0-	300	1	4352	3	N	-0-					156
01	4293	X	4293	-0-	-0-	-0-	277	1	3924	3	N	84	172	1			68
							92	9									
02	3542	X	3542	-0-	-0-	-0-	237	1	3305	3	N	-0-					68
03	4596	X	4596	-0-	-0-	-0-	314	1	4282	3	N	-0-					68
04	4230	X	4230	-0-	-0-	-0-	273	1	3860	3	N	88					156
							97	9									
*05	4151	X	4151	-0-	-0-	-0-	245	1	3906	3	N	-0-					156

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

12	4805	X	3840	-0-	-965	-0-	248	1	3589	3	N	3					305
							3	9									
01	3153	X	3153	-0-	-0-	-0-	208	1	2945	3	N	-0-					305
02	2716	X	2146	-0-	-570	-0-	143	1	2003	3	N	-0-					305
03	4854	X	4854	-0-	-0-	-0-	332	1	4522	3	N	-0-					305
04	4065	X	4065	-0-	-0-	-0-	255	1	3601	3	N	190	190	1			305
							209	9									
*05	3874	X	3874	-0-	-0-	-0-	229	1	3645	3	N	-0-					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2156	N	2156	-0-	-0-	-0-	139	1	2017	3	N	-0-					223
01	2139	N	1676	-0-	-463	-0-	110	1	1562	3	N	4	180	1			47
							4	9									
02	1796	N	1796	-0-	-0-	-0-	120	1	1676	3	N	-0-					47
03	2170	N	1521	-0-	-649	-0-	104	1	1417	3	N	-0-					47
04	1620	N	-0-	-0-	-1620	-0-					N	-0-					47
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					47

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

12	122	N	122	-0-	-0-	-0-	7	1	106	3	N	8					87
							9	9									
01	465	N	99	-0-	-366	-0-	6	1	86	3	N	6					93
							7	9									
02	228	N	228	-0-	-0-	-0-	15	1	211	3	N	2					95
							2	9									
03	252	N	252	-0-	-0-	-0-	17	1	228	3	N	6					101
							7	9									
04	467	N	467	-0-	-0-	-0-	30	1	425	3	N	11					112
							12	9									
*05	606	N	606	-0-	-0-	-0-	35	1	564	3	N	6					118
							7	9									

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

12	126	N	126	-0-	-0-	-0-	8	1	107	2	N	10					39
							11	9									
01	217	N	100	-0-	-117	-0-	7	1	87	2	N	5					44
							6	9									
02	196	N	100	-0-	-96	-0-	7	1	86	2	N	6					50
							7	9									
03	155	N	110	-0-	-45	-0-	7	1	86	2	N	15					65
							17	9									
*04	90	N	74	-0-	-16	-0-	5	1	66	2	N	3					68
							3	9									
05	124	N	70	-0-	-54	-0-	4	1	66	2	N	-0-					68

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

12	792	N	792	-0-	-0-	-0-	67	1	725	2	N	-0-					218
01	734	N	734	-0-	-0-	-0-	63	1	671	2	N	-0-					218
02	573	N	573	-0-	-0-	-0-	48	1	525	2	N	-0-					218
03	806	N	487	-0-	-319	-0-	41	1	446	2	N	-0-					218
04	720	N	511	-0-	-209	-0-	35	1	476	2	N	-0-					218
*05	620	N	543	-0-	-77	-0-	38	1	505	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

12	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					110
01	236	N	236	-0-	-0-	-0-	9	1	227	2	N	-0-					110
02	214	N	214	-0-	-0-	-0-	8	1	206	2	N	-0-					110
03	228	N	228	-0-	-0-	-0-	9	1	219	2	N	-0-					110
04	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					110
*05	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					110

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	33	1 2 9	738	2	Y	2	1	1	4
01	INC G-10		1374	-0-	1374	1374	59	1 1 9	1314	2	Y	1	1	1	4
02	INC G-10		1477	-0-	1477	2851	63	1 2 9	1412	2	Y	2	1	1	5
03	INC G-10		1171	-0-	1171	4022	51	1 1 9	1119	2	Y	1	1	1	5
04	INC G-10		986	-0-	986	5008	42	1 1 9	943	2	Y	1	1	1	5
*05	3000	N	1302	-0-	-1698	3310	49	1 2 9	1251	2	Y	2	1	1	6

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	970	-0-	-239	-0-	42	1 2 9	926	2	Y	2	1	1	4
01	INC G-10		1230	-0-	1230	1230	52	1 2 9	1176	2	Y	2	1	1	5
02	INC G-10		996	-0-	996	2226	42	1 2 9	952	2	Y	2	1	1	6
03	INC G-10		1186	-0-	1186	3412	51	1 1 9	1134	2	Y	1	1	1	6
04	INC G-10		1088	-0-	1088	4500	47	1 2 9	1039	2	Y	2	1	1	7
*05	3000	N	1185	-0-	-1815	2685	44	1 2 9	1139	2	Y	2	1	1	8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	16	1	358	2	Y	-0-			-0-
01	418	N	418	-0-	-0-	-0-	18	1	400	2	Y	-0-			-0-
02	403	N	403	-0-	-0-	-0-	17	1	386	2	Y	-0-			-0-
03	432	N	432	-0-	-0-	-0-	19	1	413	2	Y	-0-			-0-
04	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-			-0-
*05	460	N	460	-0-	-0-	-0-	17	1	443	2	Y	-0-			-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	911	-0-	-422	-0-	39	1	872	2	Y	-0-			1
01	1302	N	861	-0-	-441	-0-	37	1	824	2	Y	-0-			1
02	1236	N	1236	-0-	-0-	-0-	53	1	1183	2	Y	-0-			1
03	1104	N	1104	-0-	-0-	-0-	48	1	1056	2	Y	-0-			1
04	971	N	971	-0-	-0-	-0-	42	1	929	2	Y	-0-			1
*05	1465	N	1465	-0-	-0-	-0-	55	1	1410	2	Y	-0-			1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	32	1 2 9	704	2	Y	2	1	1	2
01	INC G-10		767	-0-	767	767	33	1 1 9	733	2	Y	1	1	1	2
02	INC G-10		1400	-0-	1400	2167	60	1 1 9	1339	2	Y	1	1	1	2
03	INC G-10		1131	-0-	1131	3298	49	1 1 9	1081	2	Y	1	1	1	2
04	INC G-10		1217	-0-	1217	4515	52	1 1 9	1164	2	Y	1	1	1	2
*05	3000	N	1155	-0-	-1845	2670	43	1 1 9	1111	2	Y	1	1	1	2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29	-0-	27	1	594	2	Y	1	1	1			14
								1 9									
01	INC G-10		654	-0-	654	654	28	1	625	2	Y	1	1	1			14
								1 9									
02	INC G-10		589	-0-	589	1243	25	1	563	2	Y	1	1	1			14
								1 9									
03	INC G-10		634	-0-	634	1877	27	1	605	2	Y	2	1	1			15
								2 9									
04	INC G-10		605	-0-	605	2482	26	1	578	2	Y	1	1	1			15
								1 9									
*05	3000	N	714	-0-	-2286	196	27	1	687	2	Y	-0-	1	1			14

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

12	147	N	147	-0-	-0-	-0-	6	1	141	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
04	120	N	53	-0-	-67	-0-	2	1	51	2	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	11	1	287	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

12	859	N	859	-0-	-0-	-0-	37	1	820	2	Y	2	1	1			42
								2 9									
01	INC G-10		855	-0-	855	855	36	1	818	2	Y	1	1	1			42
								1 9									
02	INC G-10		798	-0-	798	1653	34	1	763	2	Y	1	1	1			42
								1 9									
03	INC G-10		879	-0-	879	2532	38	1	840	2	Y	1	1	1			42
								1 9									
04	INC G-10		823	-0-	823	3355	35	1	787	2	Y	1	1	1			42
								1 9									
*05	3000	N	900	-0-	-2100	1255	34	1	865	2	Y	1	1	1			42
								1 9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

12	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					10
01	253	N	253	-0-	-0-	-0-	11	1	242	2	Y	-0-					10
02	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					10
03	318	N	318	-0-	-0-	-0-	14	1	304	2	Y	-0-					10
04	311	N	311	-0-	-0-	-0-	13	1	298	2	Y	-0-					10
*05	296	N	296	-0-	-0-	-0-	11	1	285	2	Y	-0-					10

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

12	875	N	875	-0-	-0-	-0-	38	1	837	2	Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	37	1	832	2	Y	-0-					-0-
02	790	N	790	-0-	-0-	-0-	34	1	756	2	Y	-0-					-0-
03	866	N	866	-0-	-0-	-0-	37	1	829	2	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	36	1	800	2	Y	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	36	1	919	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	-0-	65	1 2 9	1454	2	Y	2	1	1			4
01	INC G-10		1235	-0-	1235	1235	53	1 3 9	1179	2	Y	3	1	1			6
02	INC G-10		1500	-0-	1500	2735	64	1 1 9	1435	2	Y	1	1	1			6
03	INC G-10		1572	-0-	1572	4307	68	1 1 9	1503	2	Y	1	1	1			6
04	INC G-10		1213	-0-	1213	5520	52	1 2 9	1159	2	Y	2	1	1			7
*05	3000	N	940	-0-	-2060	3460	35	1 3 9	902	2	Y	3	1	1			9

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1727	N	1727	-0-	-0-	-0-	74	1	1653	2	N	-0-					59
01	1765	N	1765	-0-	-0-	-0-	75	1	1690	2	N	-0-					59
02	1586	N	1586	-0-	-0-	-0-	68	1	1518	2	N	-0-					59
03	1774	N	1774	-0-	-0-	-0-	77	1 2 9	1695	2	N	2	1	1			60
04	1731	N	1731	-0-	-0-	-0-	74	1 1 9	1656	2	N	1	1	1			60
*05	1867	N	1867	-0-	-0-	-0-	70	1 1 9	1796	2	N	1	1	1			60

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1641	-0-	-33	-0-	70	1	1571	2	N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	68	1	1537	2	N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	60	1	1349	2	N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	70	1	1543	2	N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	65	1	1439	2	N	-0-					-0-
*05	1673	N	1673	-0-	-0-	-0-	63	1	1610	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	-0-	22	1	487	2	Y	-0-					-0-
01	589	N	526	-0-	-63	-0-	22	1	504	2	Y	-0-					-0-
02	560	N	559	-0-	-1	-0-	24	1	535	2	Y	-0-					-0-
03	496	N	330	-0-	-166	-0-	14	1	316	2	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	23	1	517	2	Y	-0-					-0-
05	620	N	579	-0-	-41	-0-	22	1	557	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1725	N	1725	-0-	-0-	-0-	74	1 1 9	1650	2	Y	1	1	1			-0-
01	INC G-10		1674	-0-	1674	1674	71	1 1 9	1602	2	Y	1	1	1			-0-
02	INC G-10		1545	-0-	1545	3219	66	1 1 9	1478	2	Y	1	1	1			-0-
03	INC G-10		1555	-0-	1555	4774	67	1 2 9	1486	2	Y	2	1	1			1
04	INC G-10		1462	-0-	1462	6236	63	1 1 9	1398	2	Y	1	1	1			1
*05	3000	N	1313	-0-	-1687	4549	49	1 1 9	1263	2	Y	1	1	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1468	-0-	-20	-0-	63	1	1402	2	Y	3	6	1			3
							3	9									
01	INC G-10		1477	-0-	1477	1477	63	1	1413	2	Y	1	2	1			2
							1	9									
02	INC G-10		1420	-0-	1420	2897	60	1	1358	2	Y	2	1	1			3
							2	9									
03	INC G-10		1470	-0-	1470	4367	63	1	1404	2	Y	3	2	1			4
							3	9									
04	INC G-10		1402	-0-	1402	5769	60	1	1340	2	Y	2	2	1			4
							2	9									
*05	3000	N	1407	-0-	-1593	4176	53	1	1352	2	Y	2	2	1			4
							2	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	640	-0-	-135	-0-	27	1	611	2	Y	2	4	1			2
							2	9									
01	INC G-10		657	-0-	657	657	28	1	629	2	Y	-0-	1	1			1
02	INC G-10		591	-0-	591	1248	25	1	564	2	Y	2	1	1			2
							2	9									
03	INC G-10		601	-0-	601	1849	26	1	574	2	Y	1	1	1			2
							1	9									
04	INC G-10		609	-0-	609	2458	26	1	582	2	Y	1	1	1			2
							1	9									
*05	3000	N	752	-0-	-2248	210	28	1	723	2	Y	1	1	1			2
							1	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	220	-0-	-121	-0-	9	1	211	2	Y	-0-					-0-
01	248	N	213	-0-	-35	-0-	9	1	204	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	9	1	204	2	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					-0-
04	210	N	182	-0-	-28	-0-	8	1	174	2	Y	-0-					-0-
05	248	N	178	-0-	-70	-0-	7	1	171	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	44	1	980	2	N	-0-					58
01	880	N	880	-0-	-0-	-0-	38	1	842	2	N	-0-					58
02	729	N	729	-0-	-0-	-0-	31	1	698	2	N	-0-					58
03	1094	N	1094	-0-	-0-	-0-	47	1	1047	2	N	-0-					58
04	1188	N	1188	-0-	-0-	-0-	51	1	1137	2	N	-0-					58
*05	1238	N	1238	-0-	-0-	-0-	46	1	1192	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	66	1	1474	2	Y	27	18	1			60
							30	9									
01	1587	N	1587	-0-	-0-	-0-	66	1	1491	2	Y	27	21	1			66
							30	9									
02	1400	N	1322	-0-	-78	-0-	55	1	1245	2	Y	20	14	1			72
							22	9									
03	1581	N	167	-0-	-1414	-0-	7	1	159	2	Y	1	9	1			64
							1	9									
04	1530	N	465	-0-	-1065	-0-	20	1	444	2	Y	1	1	1			64
							1	9									
05	1457	N	578	-0-	-879	-0-	22	1	556	2	Y	-0-					64

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	14	1	323	2	Y	-0-					1
01	341	N	339	-0-	-2	-0-	14	1	325	2	Y	-0-					1
02	308	N	299	-0-	-9	-0-	13	1	286	2	Y	-0-					1
03	341	N	295	-0-	-46	-0-	13	1	282	2	Y	-0-					1
04	910	N	910	-0-	-0-	-0-	39	1	871	2	Y	-0-	1	0			-0-
*05	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	928	-0-	-219	-0-	40	1	888	2	Y	-0-					-0-
01	1407	N	1407	-0-	-0-	-0-	60	1	1347	2	Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	36	1	820	2	Y	-0-					-0-
03	954	N	954	-0-	-0-	-0-	41	1	913	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	39	1	873	2	Y	-0-					-0-
05	930	N	858	-0-	-72	-0-	32	1	826	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2498	N	2498	-0-	-0-	-0-	104	1	2316	2	Y	71	89	1			51
							78	9									
01	2325	N	885	-0-	-1440	-0-	36	1	802	2	Y	43	52	1			42
							47	9									
02	2100	N	534	-0-	-1566	-0-	21	1	478	2	Y	32	27	1			47
							35	9									
03	2325	N	761	-0-	-1564	-0-	33	1	728	2	Y	-0-	14	1			33
04	977	N	977	-0-	-0-	-0-	37	1	813	2	Y	115	39	1			109
							127	9									
*05	1642	N	1642	-0-	-0-	-0-	56	1	1435	2	Y	137	112	1			134
							151	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1289	-0-	-106	-0-	55	1	1234	2	N	-0-					14
01	1364	N	1169	-0-	-195	-0-	50	1	1119	2	N	-0-					14
02	1176	N	989	-0-	-187	-0-	42	1	947	2	N	-0-					14
03	1302	N	1093	-0-	-209	-0-	47	1	1046	2	N	-0-					14
04	1140	N	1071	-0-	-69	-0-	46	1	1025	2	N	-0-					14
*05	1173	N	1173	-0-	-0-	-0-	44	1	1129	2	N	-0-					14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3325	-0-	-984	-0-	137	1	3050	2	Y	125	109	1			110
							138	9									
01	3297	X	3297	-0-	-0-	-0-	137	1	3075	2	Y	77	158	1			29
							85	9									
02	2972	X	2972	-0-	-0-	-0-	121	1	2722	2	Y	117	64	1			82
							129	9									
03	4284	X	4284	-0-	-0-	-0-	179	1	3965	2	Y	127	110	1			99
							140	9									
04	4154	X	4154	-0-	-0-	-0-	173	1	3856	2	Y	114	89	1			124
							125	9									
*05	3793	X	3793	-0-	-0-	-0-	138	1	3561	2	Y	85	91	1			118
							94	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	42	1	929	2	Y	1	3	1			1
							1	9									
01	INC G-10		932	-0-	932	932	40	1	891	2	Y	1	1	1			1
							1	9									
02	INC G-10		190	-0-	190	1122	8	1	180	2	Y	2	1	1			2
							2	9									
03	INC G-10		1358	-0-	1358	2480	59	1	1298	2	Y	1	1	1			2
							1	9									
04	INC G-10		1444	-0-	1444	3924	62	1	1381	2	Y	1	1	1			2
							1	9									
*05	3000	N	1509	-0-	-1491	2433	56	1	1441	2	Y	11	5	1			8
							12	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2183	N	2183	-0-	-0-	-0-	94	1	2089	2	N	-0-					69
01	1963	N	1963	-0-	-0-	-0-	84	1	1879	2	N	-0-					69
02	1706	N	1706	-0-	-0-	-0-	73	1	1633	2	N	-0-					69
03	1676	N	1676	-0-	-0-	-0-	72	1	1596	2	N	7	1	1			75
							8	9									
04	1474	N	1474	-0-	-0-	-0-	63	1	1410	2	N	1	1	1			75
							1	9									
*05	1536	N	1536	-0-	-0-	-0-	57	1	1467	2	N	11	3	1			83
							12	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	692	-0-	-331	-0-	29	1	640	2	N	21	5	1			104
							23	9									
01	930	N	689	-0-	-241	-0-	29	1	656	2	N	4	5	1			103
							4	9									
02	1020	N	1020	-0-	-0-	-0-	43	1	974	2	N	3	3	1			103
							3	9									
03	1060	N	1060	-0-	-0-	-0-	46	1	1013	2	N	1	2	1			102
							1	9									
04	1069	N	1069	-0-	-0-	-0-	46	1	1022	2	N	1	1	1			102
							1	9									
*05	1102	N	1102	-0-	-0-	-0-	41	1	1060	2	N	1	1	1			102
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	57	1	1279	2	Y	1	1	1			1
							1	9									
01	INC G-10		909	-0-	909	909	39	1	869	2	Y	1	2	1			-0-
							1	9									
02	INC G-10		630	-0-	630	1539	27	1	601	2	Y	2	1	1			1
							2	9									
03	INC G-10		1142	-0-	1142	2681	49	1	1092	2	Y	1	1	1			1
							1	9									
04	INC G-10		791	-0-	791	3472	34	1	757	2	Y	-0-					1
*05	3000	N	933	-0-	-2067	1405	35	1	898	2	Y	-0-					1

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	126	-0-	-29	-0-	5	1	121	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	6	1	138	2	Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1986	-0-	-215	-0-	102	1	1872	2	Y	11	11	1			43
							12	9									
01	1705	N	1341	-0-	-364	-0-	62	1	1272	2	Y	6	9	1			40
							7	9									
02	1596	N	1464	-0-	-132	-0-	71	1	1382	2	Y	10	7	1			43
							11	9									
03	1984	N	1288	-0-	-696	-0-	62	1	1207	2	Y	17	15	1			45
							19	9									
04	1814	N	1814	-0-	-0-	-0-	84	1	1719	2	Y	10	11	1			44
							11	9									
05	1612	N	1560	-0-	-52	-0-	61	1	1489	2	Y	9	10	1			43
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0-	-0-	44	1	988	2	Y	2	1	1			3
							2	9									
01	INC G-10		840	-0-	840	840	36	1	802	2	Y	2	1	1			4
							2	9									
02	INC G-10		686	-0-	686	1526	29	1	655	2	Y	2	1	1			5
							2	9									
03	INC G-10		1024	-0-	1024	2550	44	1	979	2	Y	1	1	1			5
							1	9									
04	INC G-10		890	-0-	890	3440	38	1	850	2	Y	2	1	1			6
							2	9									
*05	3000	N	1003	-0-	-1997	1443	37	1	964	2	Y	2	1	1			7
							2	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	8	1	175	2	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	7	1	158	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	8	1	172	2	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	2	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	9	1	220	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	320	-0-	-238	-0-	14	1 9	305	2	Y	1	3	1			1
01	INC G-10		313	-0-	313	313	13	1 9	299	2	Y	1	1	1			1
02	INC G-10		481	-0-	481	794	20	1 9	459	2	Y	2	1	1			2
03	INC G-10		447	-0-	447	1241	19	1 9	427	2	Y	1	1	1			2
04	INC G-10		426	-0-	426	1667	18	1 9	407	2	Y	1	1	1			2
*05	2096	N	429	-0-	-1667	-0-	16	1 9	412	2	Y	1	1	1			2

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

12	370	N	370	-0-	-0-	-0-	16	1	354	2	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	20	1	442	2	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	17	1	381	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	18	1	394	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	15	1	337	2	Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	13	1	338	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

12	434	N	407	-0-	-27	-0-	17	1 12 9	378	2	Y	11	1	1			26
01	INC G-10		426	-0-	426	426	18	1 4 9	404	2	Y	4	1	1			29
02	INC G-10		430	-0-	430	856	18	1 7 9	405	2	Y	6	1	1			34
03	INC G-10		483	-0-	483	1339	21	1 3 9	459	2	Y	3	1	1			36
04	INC G-10		478	-0-	478	1817	20	1 4 9	454	2	Y	4	1	1			39
*05	2338	N	521	-0-	-1817	-0-	19	1 3 9	499	2	Y	3	1	1			41

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

12	930	N	878	-0-	-52	-0-	38	1	840	2	Y	-0-					-0-
01	961	N	901	-0-	-60	-0-	38	1	863	2	Y	-0-					-0-
02	812	N	779	-0-	-33	-0-	33	1	746	2	Y	-0-					-0-
03	868	N	846	-0-	-22	-0-	37	1	809	2	Y	-0-					-0-
04	870	N	852	-0-	-18	-0-	37	1	815	2	Y	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	37	1	940	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

12	868	N	775	-0-	-93	-0-	33	1	742	2	Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	32	1	713	2	Y	-0-					-0-
02	672	N	656	-0-	-16	-0-	28	1	628	2	Y	-0-					-0-
03	744	N	705	-0-	-39	-0-	30	1	675	2	Y	-0-					-0-
04	720	N	646	-0-	-74	-0-	28	1	618	2	Y	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	30	1	764	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	189	-0-	-183	-0-	8	1	181	2	Y	-0-					-0-
01	248	N	166	-0-	-82	-0-	7	1	159	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	13	1	295	2	Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	27	1	597	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	24	1	535	2	Y	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	23	1	581	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1536	N	1536	-0-	-0-	-0-	66	1	1464	2	N	5	5	1			17
							6	9									
01	1532	N	1532	-0-	-0-	-0-	65	1	1463	2	N	4	5	1			16
							4	9									
02	1382	N	1382	-0-	-0-	-0-	59	1	1317	2	N	5	4	1			17
							6	9									
03	1537	N	1537	-0-	-0-	-0-	66	1	1468	2	N	3	4	1			16
							3	9									
04	1485	N	1485	-0-	-0-	-0-	64	1	1417	2	N	4	3	1			17
							4	9									
*05	1582	N	1582	-0-	-0-	-0-	59	1	1517	2	N	5	5	1			17
							6	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	-0-	56	1	1246	2	Y	1	3	1			1
							1	9									
01	INC G-10		898	-0-	898	898	38	1	859	2	Y	1	1	1			1
							1	9									
02	INC G-10		813	-0-	813	1711	35	1	776	2	Y	2	1	1			2
							2	9									
03	INC G-10		1172	-0-	1172	2883	51	1	1120	2	Y	1	1	1			2
							1	9									
04	INC G-10		1349	-0-	1349	4232	58	1	1290	2	Y	1	1	1			2
							1	9									
*05	3000	N	1131	-0-	-1869	2363	42	1	1088	2	Y	1	1	1			2
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	26	1	575	2	Y	-0-					5
01	527	N	470	-0-	-57	-0-	20	1	450	2	Y	-0-					5
02	476	N	452	-0-	-24	-0-	19	1	433	2	Y	-0-					5
03	816	N	816	-0-	-0-	-0-	35	1	781	2	Y	-0-					5
04	679	N	679	-0-	-0-	-0-	29	1	650	2	Y	-0-					5
*05	805	N	805	-0-	-0-	-0-	30	1	773	2	Y	2	1	1			6
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	767	-0-	-535	-0-	33	1	733	2	Y	1	5	1			2
							1	9									
01	INC G-10		744	-0-	744	744	32	1	711	2	Y	1	1	1			2
							1	9									
02	INC G-10		666	-0-	666	1410	28	1	637	2	Y	1	1	1			2
							1	9									
03	INC G-10		750	-0-	750	2160	32	1	718	2	Y	-0-					2
04	INC G-10		742	-0-	742	2902	32	1	710	2	Y	-0-					2
*05	3000	N	1465	-0-	-1535	1367	54	1	1397	2	Y	13	5	1			10
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1596	N	1596	-0-	-0-	-0-	68	1	1527	2	Y	1	1	1			3
							1	9									
01	INC G-10		1588	-0-	1588	1588	68	1	1519	2	Y	1	4	1			-0-
							1	9									
02	INC G-10		1451	-0-	1451	3039	62	1	1387	2	Y	2	1	1			1
							2	9									
03	INC G-10		1088	-0-	1088	4127	47	1	1040	2	Y	1	1	1			1
							1	9									
04	INC G-10		606	-0-	606	4733	26	1	579	2	Y	1	1	1			1
							1	9									
*05	3000	N	857	-0-	-2143	2590	32	1	824	2	Y	1	1	1			1
							1	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	12	1	264	2	Y	-0-					2
01	310	N	278	-0-	-32	-0-	12	1	266	2	Y	-0-					2
02	280	N	230	-0-	-50	-0-	10	1	220	2	Y	-0-					2
03	279	N	260	-0-	-19	-0-	11	1	249	2	Y	-0-					2
04	287	N	287	-0-	-0-	-0-	12	1	275	2	Y	-0-					2
*05	304	N	304	-0-	-0-	-0-	11	1	293	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	2	1	34	2	Y	2					29
							2	9									
01	82	N	82	-0-	-0-	-0-	2	1	39	2	Y	37	25	1			41
							41	9									
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-	12	1			29
03	31	N	28	-0-	-3	-0-	1	1	27	2	Y	-0-					29
04	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					29
*05	106	N	106	-0-	-0-	-0-	4	1	102	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1317	-0-	-47	-0-	56	1	1241	2	Y	18	11	1			34
							20	9									
01	1307	N	1307	-0-	-0-	-0-	55	1	1235	2	Y	15	10	1			39
							17	9									
02	1203	N	1203	-0-	-0-	-0-	51	1	1138	2	Y	13	7	1			45
							14	9									
03	1240	N	1119	-0-	-121	-0-	48	1	1054	2	Y	15	11	1			49
							17	9									
04	1200	N	1156	-0-	-44	-0-	49	1	1094	2	Y	12	9	1			52
							13	9									
*05	1429	N	1429	-0-	-0-	-0-	53	1	1363	2	Y	12	9	1			55
							13	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1885	N	1885	-0-	-0-	-0-	81	1	1802	2	Y	2	1	1			4
							2	9									
01	INC G-10		1612	-0-	1612	1612	69	1	1542	2	Y	1	1	1			4
							1	9									
02	INC G-10		1277	-0-	1277	2889	54	1	1221	2	Y	2	1	1			5
							2	9									
03	INC G-10		1341	-0-	1341	4230	58	1	1282	2	Y	1	1	1			5
							1	9									
04	INC G-10		1461	-0-	1461	5691	63	1	1397	2	Y	1	1	1			5
							1	9									
*05	3000	N	1397	-0-	-1603	4088	52	1	1343	2	Y	2	1	1			6
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	724	-0-	-144	-0-	31	1	693	2	Y	-0-					-0-
01	744	N	635	-0-	-109	-0-	27	1	608	2	Y	-0-					-0-
02	672	N	589	-0-	-83	-0-	25	1	564	2	Y	-0-					-0-
03	713	N	612	-0-	-101	-0-	26	1	586	2	Y	-0-					-0-
04	600	N	581	-0-	-19	-0-	25	1	556	2	Y	-0-					-0-
05	651	N	501	-0-	-150	-0-	19	1	482	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33	-0-	25	1	560	2	Y	2	1	1			6
							2	9									
01	INC G-10		462	-0-	462	462	20	1	441	2	Y	1	1	1			6
							1	9									
02	INC G-10		640	-0-	640	1102	27	1	612	2	Y	1	1	1			6
							1	9									
03	INC G-10		596	-0-	596	1698	26	1	567	2	Y	3	1	1			8
							3	9									
04	INC G-10		495	-0-	495	2193	21	1	473	2	Y	1	1	1			8
							1	9									
*05	2707	N	514	-0-	-2193	-0-	19	1	495	2	Y	-0-					8

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	41	-0-	-176	-0-	2	1	39	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	18	1	402	2	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	9	1	212	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	15	1	323	2	Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	12	1	319	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	27	1	601	2	Y	-0-					1
01	632	N	632	-0-	-0-	-0-	27	1	605	2	Y	-0-					1
02	577	N	577	-0-	-0-	-0-	25	1	552	2	Y	-0-					1
03	636	N	636	-0-	-0-	-0-	27	1	609	2	Y	-0-					1
04	609	N	609	-0-	-0-	-0-	26	1	583	2	Y	-0-					1
05	620	N	571	-0-	-49	-0-	21	1	550	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	4	1	94	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	3	1	75	2	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2153	-0-	-1009	-0-	91	1	2031	2	Y	28	50	1			26
							31	9									
01	2325	X	2147	-0-	-178	-0-	91	1	2046	2	Y	9	16	1			19
							10	9									
02	2287	X	2287	-0-	-0-	-0-	96	1	2167	2	Y	22	12	1			29
							24	9									
03	2798	X	2798	-0-	-0-	-0-	120	1	2653	2	Y	23	20	1			32
							25	9									
04	2687	X	2687	-0-	-0-	-0-	114	1	2536	2	Y	34	20	1			46
							37	9									
*05	2911	N	2911	-0-	-0-	-0-	104	1	2682	2	Y	114	62	1			98
							125	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	N	1695	-0-	-0-	-0-	73	1	1621	2	Y	1	1	1			1
							1	9									
01	INC G-10		1211	-0-	1211	1211	52	1	1158	2	Y	1	2	1			-0-
							1	9									
02	INC G-10		1104	-0-	1104	2315	47	1	1055	2	Y	2	1	1			1
							2	9									
03	INC G-10		1207	-0-	1207	3522	52	1	1154	2	Y	1	1	1			1
							1	9									
04	INC G-10		1072	-0-	1072	4594	46	1	1025	2	Y	1	1	1			1
							1	9									
*05	3000	N	1209	-0-	-1791	2803	45	1	1163	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	885	-0-	-45	-0-	38	1	847	2	Y	-0-					-0-
01	837	N	828	-0-	-9	-0-	35	1	793	2	Y	-0-					-0-
02	800	N	800	-0-	-0-	-0-	34	1	766	2	Y	-0-					-0-
03	882	N	882	-0-	-0-	-0-	38	1	844	2	Y	-0-					-0-
04	839	N	839	-0-	-0-	-0-	36	1	803	2	Y	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	25	1	567	2	Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	27	1	611	2	Y	-0-					-0-
02	607	N	607	-0-	-0-	-0-	26	1	581	2	Y	-0-					-0-
03	628	N	628	-0-	-0-	-0-	27	1	601	2	Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	29	1	637	2	Y	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	34	1	870	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2345	-0-	-321	-0-	101	1	2244	2	Y	-0-					-0-
01	2311	N	2311	-0-	-0-	-0-	99	1	2212	2	Y	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	90	1	2018	2	Y	-0-					-0-
03	2325	N	2212	-0-	-113	-0-	96	1	2116	2	Y	-0-					-0-
04	2250	N	2011	-0-	-239	-0-	87	1	1924	2	Y	-0-					-0-
05	2325	N	1445	-0-	-880	-0-	54	1	1391	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

12	1082	N	1082	-0-	-0-	-0-	46	1	1036	2	Y	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	46	1	1028	2	Y	-0-					-0-
02	959	N	959	-0-	-0-	-0-	41	1	918	2	Y	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	46	1	1008	2	Y	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	44	1	982	2	Y	-0-					-0-
05	1023	N	861	-0-	-162	-0-	32	1	829	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

12	1550	N	1370	-0-	-180	-0-	59	1	1309	2	Y	2	1	1			5
							2	9									
01	INC G-10		1506	-0-	1506	1506	64	1	1441	2	Y	1	1	1			5
							1	9									
02	INC G-10		1288	-0-	1288	2794	55	1	1231	2	Y	2	1	1			6
							2	9									
03	INC G-10		1440	-0-	1440	4234	62	1	1376	2	Y	2	1	1			7
							2	9									
04	INC G-10		1327	-0-	1327	5561	57	1	1268	2	Y	2	1	1			8
							2	9									
*05	3000	N	1261	-0-	-1739	3822	47	1	1213	2	Y	1	1	1			8
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

12	1421	N	1421	-0-	-0-	-0-	61	1	1360	2	Y	-0-					10
01	1460	N	1460	-0-	-0-	-0-	62	1	1398	2	Y	-0-					10
02	1512	N	1512	-0-	-0-	-0-	64	1	1448	2	Y	-0-					10
03	1429	N	1429	-0-	-0-	-0-	62	1	1367	2	Y	-0-					10
04	1308	N	1308	-0-	-0-	-0-	56	1	1252	2	Y	-0-					10
*05	1194	N	1194	-0-	-0-	-0-	45	1	1149	2	Y	-0-					10

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

12	1155	N	1155	-0-	-0-	-0-	49	1	1091	2	Y	14	11	1			16
							15	9									
01	1240	N	805	-0-	-435	-0-	34	1	758	2	Y	12	10	1			18
							13	9									
02	896	N	522	-0-	-374	-0-	22	1	493	2	Y	6	5	1			19
							7	9									
03	1147	N	588	-0-	-559	-0-	25	1	562	2	Y	1	3	1			17
							1	9									
04	780	N	429	-0-	-351	-0-	18	1	410	2	Y	1	1	1			17
							1	9									
05	589	N	378	-0-	-211	-0-	14	1	364	2	Y	-0-					17

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1919	N	1919	-0-		-0-	-0-	82	1	1819	2	Y	16	11	1			45
								18	9									
01	2005	N	2005	-0-		-0-	-0-	85	1	1905	2	Y	14	10	1			49
								15	9									
02	2078	N	2078	-0-		-0-	-0-	88	1	1972	2	Y	16	7	1			58
								18	9									
03	2133	N	2133	-0-		-0-	-0-	91	1	2012	2	Y	27	11	1			74
								30	9									
04	2449	N	2449	-0-		-0-	-0-	105	1	2326	2	Y	16	9	1			81
								18	9									
*05	1889	N	1889	-0-		-0-	-0-	70	1	1809	2	Y	9	10	1			80
								10	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-		-0-	-0-	36	1	795	2	Y	2	1	1			4
								2	9									
01	INC G-10		674	-0-		674	674	29	1	643	2	Y	2	1	1			5
								2	9									
02	INC G-10		766	-0-		766	1440	33	1	731	2	Y	2	1	1			6
								2	9									
03	INC G-10		1227	-0-		1227	2667	53	1	1173	2	Y	1	1	1			6
								1	9									
04	INC G-10		1116	-0-		1116	3783	48	1	1066	2	Y	2	1	1			7
								2	9									
*05	3000	N	916	-0-		-2084	1699	34	1	879	2	Y	3	1	1			9
								3	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	N	975	-0-		-0-	-0-	42	1	933	2	Y	-0-					-0-
01	817	N	817	-0-		-0-	-0-	35	1	782	2	Y	-0-					-0-
02	663	N	663	-0-		-0-	-0-	28	1	635	2	Y	-0-					-0-
03	620	N	18	-0-		-602	-0-	1	1	17	2	Y	-0-					-0-
04	680	N	680	-0-		-0-	-0-	29	1	651	2	Y	-0-					-0-
*05	913	N	913	-0-		-0-	-0-	34	1	879	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-		-0-	-0-	78	1	1749	2	Y	-0-					-0-
01	1395	N	1362	-0-		-33	-0-	58	1	1304	2	Y	-0-					-0-
02	1263	N	1263	-0-		-0-	-0-	54	1	1209	2	Y	-0-					-0-
03	1395	N	1382	-0-		-13	-0-	60	1	1322	2	Y	-0-					-0-
04	1320	N	1311	-0-		-9	-0-	56	1	1255	2	Y	-0-					-0-
05	1395	N	1365	-0-		-30	-0-	51	1	1314	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	557	-0-		-156	-0-	24	1	533	2	Y	-0-					1
01	775	N	709	-0-		-66	-0-	30	1	679	2	Y	-0-					1
02	644	N	592	-0-		-52	-0-	25	1	567	2	Y	-0-					1
03	697	N	697	-0-		-0-	-0-	30	1	667	2	Y	-0-					1
04	693	N	693	-0-		-0-	-0-	30	1	663	2	Y	-0-					1
05	651	N	549	-0-		-102	-0-	21	1	528	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0-	-0-	62	1 9	1372	2	Y	1	1	1			-0-
01	INC G-10		1147	-0-	1147	1147	49	1 9	1097	2	Y	1	1	1			-0-
02	INC G-10		538	-0-	538	1685	23	1 9	514	2	Y	1	1	1			-0-
03	INC G-10		1043	-0-	1043	2728	45	1 2 9	996	2	Y	2	1	1			1
04	INC G-10		1051	-0-	1051	3779	45	1 1 9	1005	2	Y	1	1	1			1
*05	3000	N	956	-0-	-2044	1735	36	1 1 9	919	2	Y	1	1	1			1

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

12	793	N	793	-0-	-0-	-0-	34	1	759	2	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	31	1	700	2	Y	-0-					-0-
02	672	N	381	-0-	-291	-0-	16	1	365	2	Y	-0-					-0-
03	744	N	481	-0-	-263	-0-	21	1	460	2	Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	34	1	752	2	Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	22	1	577	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

12	663	N	663	-0-	-0-	-0-	28	1 9	634	2	Y	1	3	1			1
01	INC G-10		649	-0-	649	649	28	1 9	620	2	Y	1	1	1			1
02	INC G-10		1032	-0-	1032	1681	44	1 2 9	986	2	Y	2	1	1			2
03	INC G-10		1393	-0-	1393	3074	60	1 1 9	1332	2	Y	1	1	1			2
04	INC G-10		852	-0-	852	3926	37	1 1 9	814	2	Y	1	1	1			2
*05	3000	N	755	-0-	-2245	1681	28	1 1 9	726	2	Y	1	1	1			2

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

12	1550	N	1312	-0-	-238	-0-	56	1 10 9	1246	2	Y	9	5	1			19
01	INC G-10		1325	-0-	1325	1325	56	1 9 9	1260	2	Y	8	4	1			23
02	INC G-10		1138	-0-	1138	2463	48	1 7 9	1083	2	Y	6	3	1			26
03	INC G-10		1118	-0-	1118	3581	48	1 6 9	1064	2	Y	5	5	1			26
04	INC G-10		1041	-0-	1041	4622	45	1 4 9	992	2	Y	4	3	1			27
*05	3000	N	971	-0-	-2029	2593	36	1 15 9	920	2	Y	14	3	1			38

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

12	1550	N	1423	-0-	-127	-0-	61	1	1362	2	Y	-0-					-0-
01	1395	N	861	-0-	-534	-0-	37	1	824	2	Y	-0-					-0-
02	1329	N	1329	-0-	-0-	-0-	57	1	1272	2	Y	-0-					-0-
03	1456	N	1456	-0-	-0-	-0-	63	1	1393	2	Y	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	78	1	1737	2	Y	-0-					-0-
*05	1644	N	1644	-0-	-0-	-0-	61	1	1583	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1041	-0-	-13	-0-	45	1	994	2	Y	2					5
							2	9									
01	1072	N	1072	-0-	-0-	-0-	44	1	987	2	Y	37	25	1			17
							41	9									
02	955	N	955	-0-	-0-	-0-	41	1	914	2	Y	-0-	12	1			5
03	1064	N	1064	-0-	-0-	-0-	46	1	1018	2	Y	-0-					5
04	990	N	990	-0-	-0-	-0-	43	1	947	2	Y	-0-					5
*05	1732	N	1732	-0-	-0-	-0-	65	1	1667	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	803	-0-	-375	-0-	34	1	766	2	Y	3	1	1			49
							3	9									
01	INC G-10		804	-0-	804	804	34	1	769	2	Y	1	1	1			49
							1	9									
02	INC G-10		724	-0-	724	1528	31	1	692	2	Y	1	1	1			49
							1	9									
03	INC G-10		1124	-0-	1124	2652	49	1	1074	2	Y	1	1	1			49
							1	9									
04	INC G-10		1278	-0-	1278	3930	55	1	1222	2	Y	1	1	1			49
							1	9									
*05	3000	N	950	-0-	-2050	1880	35	1	914	2	Y	1	1	1			49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1879	N	1879	-0-	-0-	-0-	81	1	1798	2	Y	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	82	1	1830	2	Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	43	1	971	2	Y	-0-					-0-
03	930	N	347	-0-	-583	-0-	15	1	332	2	Y	-0-					-0-
04	900	N	720	-0-	-180	-0-	31	1	689	2	Y	-0-					-0-
05	930	N	811	-0-	-119	-0-	30	1	781	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2435	N	2435	-0-	-0-	-0-	104	1	2324	2	Y	6	3	1			12
							7	9									
01	INC G-10		2439	-0-	2439	2439	104	1	2326	2	Y	8	3	1			17
							9	9									
02	INC G-10		2235	-0-	2235	4674	95	1	2137	2	Y	3	2	1			18
							3	9									
03	INC G-10		2389	-0-	2389	7063	103	1	2283	2	Y	3	3	1			18
							3	9									
04	INC G-10		1812	-0-	1812	8875	78	1	1727	2	Y	6	3	1			21
							7	9									
*05	3000	N	2032	-0-	-968	7907	76	1	1947	2	Y	8	3	1			26
							9	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29	-0-	27	1	593	2	Y	2					39
							2	9									
01	620	N	617	-0-	-3	-0-	25	1	551	2	Y	37	25	1			51
							41	9									
02	560	N	525	-0-	-35	-0-	22	1	503	2	Y	-0-	12	1			39
03	620	N	613	-0-	-7	-0-	26	1	587	2	Y	-0-					39
04	600	N	541	-0-	-59	-0-	23	1	518	2	Y	-0-					39
*05	622	N	622	-0-	-0-	-0-	23	1	599	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	18	1	400	2	Y	-0-					22
01	428	N	428	-0-	-0-	-0-	18	1	410	2	Y	-0-					22
02	393	N	393	-0-	-0-	-0-	17	1	376	2	Y	-0-					22
03	448	N	448	-0-	-0-	-0-	19	1	429	2	Y	-0-					22
04	360	N	155	-0-	-205	-0-	7	1	148	2	Y	-0-					22
05	372	N	151	-0-	-221	-0-	6	1	145	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	894	-0-	-160	-0-	38	1	856	2	Y	-0-					-0-
01	930	N	881	-0-	-49	-0-	38	1	843	2	Y	-0-					-0-
02	914	N	914	-0-	-0-	-0-	39	1	875	2	Y	-0-					-0-
03	969	N	969	-0-	-0-	-0-	42	1	927	2	Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	41	1	915	2	Y	-0-					-0-
05	930	N	910	-0-	-20	-0-	34	1	876	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2716	N	2716	-0-	-0-	-0-	110	1	2451	2	Y	141	148	1			91
							155	9									
01	2906	N	2906	-0-	-0-	-0-	120	1	2691	2	Y	86	105	1			72
							95	9									
02	2800	N	2828	-0-	28	28	115	1	2595	2	Y	107	70	1			109
							118	9									
03	3100	N	3254	-0-	154	182	134	1	2975	2	Y	132	110	1			131
							145	9									
04	3000	N	3072	-0-	72	254	127	1	2818	2	Y	115	89	1			157
							127	9									
*05	3526	X	3272	-0-	-254	-0-	119	1	3065	2	Y	80	89	1			148
							88	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2115	-0-	-241	-0-	91	1	2024	2	Y	-0-					-0-
01	2356	N	2109	-0-	-247	-0-	90	1	2019	2	Y	-0-					-0-
02	1932	N	1918	-0-	-14	-0-	82	1	1836	2	Y	-0-					-0-
03	2205	N	2205	-0-	-0-	-0-	95	1	2110	2	Y	-0-					-0-
04	2073	N	2073	-0-	-0-	-0-	89	1	1984	2	Y	-0-					-0-
05	2139	N	1853	-0-	-286	-0-	69	1	1784	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1433	N	1433	-0-	-0-	-0-	61	1	1359	2	Y	12	11	1			11
							13	9									
01	1419	N	1419	-0-	-0-	-0-	60	1	1348	2	Y	10	17	1			4
							11	9									
02	1319	N	1319	-0-	-0-	-0-	56	1	1251	2	Y	11	7	1			8
							12	9									
03	1423	N	1423	-0-	-0-	-0-	61	1	1348	2	Y	13	11	1			10
							14	9									
04	1362	N	1362	-0-	-0-	-0-	58	1	1291	2	Y	12	9	1			13
							13	9									
05	1395	N	1357	-0-	-38	-0-	50	1	1298	2	Y	8	9	1			12
							9	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

12	1457	N	1347	-0-	-110	-0-	58	1	1289	2	Y	-0-					-0-
01	1550	N	1419	-0-	-131	-0-	61	1	1358	2	Y	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	57	1	1274	2	Y	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	64	1	1419	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	61	1	1365	2	Y	-0-					-0-
05	1488	N	1210	-0-	-278	-0-	45	1	1165	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

12	558	N	525	-0-	-33	-0-	23	1	502	2	Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	19	1	428	2	Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	20	1	445	2	Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	26	1	577	2	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
05	465	N	460	-0-	-5	-0-	17	1	443	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

12	2852	X	2514	-0-	-338	-0-	105	1	2331	2	Y	71	120	1			63
							78	9									
01	2480	X	2378	-0-	-102	-0-	100	1	2235	2	Y	39	50	1			52
							43	9									
02	2240	X	2077	-0-	-163	-0-	86	1	1933	2	Y	53	34	1			71
							58	9									
03	2775	N	2775	-0-	-0-	-0-	117	1	2585	2	Y	66	55	1			82
							73	9									
04	2554	N	2554	-0-	-0-	-0-	107	1	2384	2	Y	57	44	1			95
							63	9									
*05	2708	N	2708	-0-	-0-	-0-	100	1	2562	2	Y	42	45	1			92
							46	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

12	341	N	179	-0-	-162	-0-	8	1	171	2	Y	-0-	1	1			-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
02	140	N	69	-0-	-71	-0-	3	1	66	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	9	1	205	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1004	-0-		-391	-0-	43	1	949	2	N	11	11	1			42
								12	9									
01	2015	N	809	-0-		-1206	-0-	34	1	771	2	N	4	7	1			39
								4	9									
02	1820	N	1037	-0-		-783	-0-	44	1	992	2	N	1	2	1			38
								1	9									
03	992	N	989	-0-		-3	-0-	43	1	945	2	N	1	1	1			38
								1	9									
04	780	N	561	-0-		-219	-0-	24	1	537	2	N	-0-					38
*05	1147	N	831	-0-		-316	-0-	31	1	800	2	N	-0-					38

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-		-0-	-0-	68	1	1516	2	Y	9	9	1			22
								10	9									
01	2015	N	1446	-0-		-569	-0-	61	1	1374	2	Y	10	28	1			4
								11	9									
02	1820	N	1295	-0-		-525	-0-	55	1	1228	2	Y	11	7	1			8
								12	9									
03	1581	N	1420	-0-		-161	-0-	61	1	1345	2	Y	13	11	1			10
								14	9									
04	1410	N	1292	-0-		-118	-0-	55	1	1224	2	Y	12	9	1			13
								13	9									
*05	1643	N	1643	-0-		-0-	-0-	61	1	1573	2	Y	8	9	1			12
								9	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-		-0-	-0-	30	1	659	2	Y	1	1	1			1
								1	9									
01	INC G-10		654	-0-		654	654	28	1	625	2	Y	1	2	1			-0-
								1	9									
02	INC G-10		622	-0-		622	1276	26	1	594	2	Y	2	1	1			1
								2	9									
03	INC G-10		652	-0-		652	1928	28	1	623	2	Y	1	1	1			1
								1	9									
04	INC G-10		681	-0-		681	2609	29	1	651	2	Y	1	1	1			1
								1	9									
*05	3000	N	702	-0-		-2298	311	26	1	675	2	Y	1	1	1			1
								1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2931	-0-		-76	-0-	125	1	2788	2	Y	16	11	1			48
								18	9									
01	3155	X	3155	-0-		-0-	-0-	134	1	3006	2	Y	14	10	1			52
								15	9									
02	2800	X	2642	-0-		-158	-0-	112	1	2512	2	Y	16	7	1			61
								18	9									
03	3100	X	2547	-0-		-553	-0-	109	1	2408	2	Y	27	11	1			77
								30	9									
04	3000	X	2254	-0-		-746	-0-	96	1	2140	2	Y	16	9	1			84
								18	9									
05	3100	X	2324	-0-		-776	-0-	87	1	2229	2	Y	7	9	1			82
								8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2216	N	2216	-0-	-0-	-0-	95	1	2119	2	Y	2	1	1			6
							2	9									
01	INC G-10		1835	-0-	1835	1835	78	1	1753	2	Y	4	2	1			8
							4	9									
02	INC G-10		2071	-0-	2071	3906	88	1	1969	2	Y	13	5	1			16
							14	9									
03	INC G-10		1565	-0-	1565	5471	67	1	1481	2	Y	15	11	1			20
							17	9									
04	INC G-10		1814	-0-	1814	7285	78	1	1723	2	Y	12	9	1			23
							13	9									
*05	3000	N	1670	-0-	-1330	5955	62	1	1594	2	Y	13	9	1			27
							14	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

12	1364	N	1293	-0-	-71	-0-	55	1	1218	2	Y	18	11	1			26
							20	9									
01	1116	N	1088	-0-	-28	-0-	46	1	1025	2	Y	15	10	1			31
							17	9									
02	1293	N	1293	-0-	-0-	-0-	54	1	1225	2	Y	13	7	1			37
							14	9									
03	1380	N	1380	-0-	-0-	-0-	59	1	1304	2	Y	15	11	1			41
							17	9									
04	1302	N	1302	-0-	-0-	-0-	55	1	1234	2	Y	12	9	1			44
							13	9									
*05	1424	N	1424	-0-	-0-	-0-	53	1	1357	2	Y	13	9	1			48
							14	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

12	124	N	36	-0-	-88	-0-	2	1	34	2	Y	-0-					-0-
01	124	N	71	-0-	-53	-0-	3	1	68	2	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	10	1	227	2	Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	24	1	534	2	Y	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	19	1	490	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

12	651	N	639	-0-	-12	-0-	27	1	612	2	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	29	1	649	2	Y	-0-					-0-
02	938	N	938	-0-	-0-	-0-	40	1	898	2	Y	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	44	1	969	2	Y	-0-					-0-
04	905	N	905	-0-	-0-	-0-	39	1	866	2	Y	-0-					-0-
*05	865	N	865	-0-	-0-	-0-	32	1	833	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

12	1767	N	1449	-0-	-318	-0-	61	1	1368	2	Y	18	11	1			34
							20	9									
01	1550	N	1453	-0-	-97	-0-	61	1	1375	2	Y	15	10	1			39
							17	9									
02	1232	N	1150	-0-	-82	-0-	48	1	1087	2	Y	14	7	1			46
							15	9									
03	1600	N	1600	-0-	-0-	-0-	68	1	1517	2	Y	14	11	1			49
							15	9									
04	1484	N	1484	-0-	-0-	-0-	63	1	1407	2	Y	13	9	1			53
							14	9									
*05	1452	N	1452	-0-	-0-	-0-	54	1	1385	2	Y	12	9	1			56
							13	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1840	N	1840	-0-	-0-	-0-	78	1	1734	2	Y	25	22	1			23
							28	9									
01	1767	N	1693	-0-	-74	-0-	71	1	1599	2	Y	21	36	1			8
							23	9									
02	1680	N	1664	-0-	-16	-0-	70	1	1569	2	Y	23	14	1			17
							25	9									
03	1829	N	1785	-0-	-44	-0-	76	1	1681	2	Y	25	22	1			20
							28	9									
04	1701	N	1701	-0-	-0-	-0-	72	1	1604	2	Y	23	18	1			25
							25	9									
05	1829	N	1521	-0-	-308	-0-	56	1	1443	2	Y	20	19	1			26
							22	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	788	-0-	-297	-0-	34	1	754	2	Y	-0-					1
01	1054	N	1054	-0-	-0-	-0-	45	1	1009	2	Y	-0-					1
02	1208	N	1208	-0-	-0-	-0-	51	1	1157	2	Y	-0-					1
03	775	N	621	-0-	-154	-0-	27	1	592	2	Y	2	1	1			2
							2	9									
04	1020	N	999	-0-	-21	-0-	43	1	955	2	Y	1	1	1			2
							1	9									
05	1085	N	1026	-0-	-59	-0-	38	1	987	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1043	N	1043	-0-	-0-	-0-	45	1	996	2	Y	2	1	1			4
							2	9									
01	INC G-10		1012	-0-	1012	1012	43	1	968	2	Y	1	1	1			4
							1	9									
02	INC G-10		994	-0-	994	2006	42	1	950	2	Y	2	1	1			5
							2	9									
03	INC G-10		1122	-0-	1122	3128	48	1	1073	2	Y	1	1	1			5
							1	9									
04	INC G-10		950	-0-	950	4078	41	1	907	2	Y	2	1	1			6
							2	9									
*05	3000	N	1129	-0-	-1871	2207	42	1	1086	2	Y	1	1	1			6
							1	9									

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	513	-0-	-45	-0-	22	1	491	2	Y	-0-	1	1			-0-
01	502	N	502	-0-	-0-	-0-	21	1	481	2	Y	-0-					-0-
02	474	N	474	-0-	-0-	-0-	20	1	453	2	Y	1					1
							1	9									
03	511	N	511	-0-	-0-	-0-	22	1	488	2	Y	1	1	1			1
							1	9									
04	523	N	523	-0-	-0-	-0-	23	1	500	2	Y	-0-					1
*05	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	50	1 2 9	1109	2	Y	2	1	1			4
01	INC G-10		946	-0-	946	946	40	1 2 9	904	2	Y	2	1	1			5
02	INC G-10		942	-0-	942	1888	40	1	902	2	Y	-0-					5
03	INC G-10		1055	-0-	1055	2943	46	1	1009	2	Y	-0-					5
04	INC G-10		1128	-0-	1128	4071	49	1	1079	2	Y	-0-					5
*05	3000	N	1093	-0-	-1907	2164	41	1	1052	2	Y	-0-					5

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	37	1	816	2	Y	-0-					-0-
01	875	N	875	-0-	-0-	-0-	37	1	838	2	Y	-0-					-0-
02	784	N	771	-0-	-13	-0-	33	1	738	2	Y	-0-					-0-
03	877	N	877	-0-	-0-	-0-	38	1	839	2	Y	-0-					-0-
04	840	N	775	-0-	-65	-0-	33	1	742	2	Y	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	36	1	931	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	21	1	470	2	Y	-0-					3
01	868	N	424	-0-	-444	-0-	18	1	406	2	Y	-0-					3
02	616	N	373	-0-	-243	-0-	16	1	357	2	Y	-0-					3
03	704	N	704	-0-	-0-	-0-	30	1 1 9	673	2	Y	1	1	1			3
04	764	N	764	-0-	-0-	-0-	33	1 2 9	729	2	Y	2	1	1			4
*05	819	N	819	-0-	-0-	-0-	31	1 1 9	787	2	Y	1	1	1			4

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1430	-0-	-27	-0-	61	1 2 9	1367	2	Y	2	1	1			5
01	INC G-10		1393	-0-	1393	1393	59	1 1 9	1333	2	Y	1	1	1			5
02	INC G-10		1039	-0-	1039	2432	44	1 2 9	993	2	Y	2	1	1			6
03	INC G-10		1525	-0-	1525	3957	66	1 1 9	1458	2	Y	1	1	1			6
04	INC G-10		1386	-0-	1386	5343	60	1 1 9	1325	2	Y	1	1	1			6
*05	3000	N	1521	-0-	-1479	3864	57	1 2 9	1462	2	Y	2	1	1			7

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1210	-0-	-247	-0-	52	1 1 9	1157	2	Y	1	4	1			2
01	INC G-10		1622	-0-	1622	1622	69	1 1 9	1552	2	Y	1	1	1			2
02	INC G-10		1111	-0-	1111	2733	47	1 1 9	1063	2	Y	1	1	1			2
03	INC G-10		1252	-0-	1252	3985	54	1 1 9	1197	2	Y	1	1	1			2
04	INC G-10		1204	-0-	1204	5189	52	1 2 9	1150	2	Y	2	1	1			3
*05	3000	N	1271	-0-	-1729	3460	47	1 1 9	1223	2	Y	1	1	1			3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1046	-0-	-132	-0-	45	1	999	2	Y	2	1	1			4
							2	9									
01	INC G-10		1026	-0-	1026	1026	44	1	980	2	Y	2	1	1			5
							2	9									
02	INC G-10		935	-0-	935	1961	40	1	894	2	Y	1	1	1			5
							1	9									
03	INC G-10		1048	-0-	1048	3009	45	1	1001	2	Y	2	1	1			6
							2	9									
04	INC G-10		1608	-0-	1608	4617	69	1	1538	2	Y	1	1	1			6
							1	9									
*05	3000	N	1169	-0-	-1831	2786	44	1	1124	2	Y	1	1	1			6
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

12	775	N	732	-0-	-43	-0-	31	1	701	2	Y	-0-					14
01	744	N	695	-0-	-49	-0-	30	1	665	2	Y	-0-					14
02	672	N	529	-0-	-143	-0-	23	1	506	2	Y	-0-					14
03	744	N	681	-0-	-63	-0-	29	1	652	2	Y	-0-					14
04	666	N	666	-0-	-0-	-0-	29	1	637	2	Y	-0-					14
*05	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

12	323	N	323	-0-	-0-	-0-	14	1	309	2	Y	-0-					6
01	434	N	235	-0-	-199	-0-	10	1	225	2	Y	-0-					6
02	364	N	277	-0-	-87	-0-	12	1	265	2	Y	-0-					6
03	369	N	369	-0-	-0-	-0-	16	1	353	2	Y	-0-					6
04	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					6
*05	316	N	316	-0-	-0-	-0-	12	1	304	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

12	822	N	822	-0-	-0-	-0-	35	1	787	2	Y	-0-					-0-
01	842	N	842	-0-	-0-	-0-	36	1	806	2	Y	-0-					-0-
02	766	N	766	-0-	-0-	-0-	33	1	733	2	Y	-0-					-0-
03	682	N	372	-0-	-310	-0-	16	1	356	2	Y	-0-					-0-
04	660	N	363	-0-	-297	-0-	16	1	347	2	Y	-0-					-0-
05	682	N	152	-0-	-530	-0-	6	1	146	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

12	1054	N	923	-0-	-131	-0-	40	1	883	2	Y	-0-					-0-
01	1240	N	1077	-0-	-163	-0-	46	1	1031	2	Y	-0-					-0-
02	1036	N	888	-0-	-148	-0-	38	1	850	2	Y	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	47	1	1044	2	Y	-0-					-0-
04	1050	N	998	-0-	-52	-0-	43	1	954	2	Y	1					1
							1	9									
*05	1421	N	1421	-0-	-0-	-0-	53	1	1367	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1046	-0-	-39	-0-	45	1	1001	2	Y	-0-					31
01	INC G-10		1016	-0-	1016	1016	43	1	973	2	Y	-0-					31
02	INC G-10		1017	-0-	1017	2033	43	1	972	2	Y	2					33
							2	9									
03	INC G-10		2077	-0-	2077	4110	89	1	1981	2	Y	6					39
							7	9									
04	INC G-10		1330	-0-	1330	5440	57	1	1269	2	Y	4					43
							4	9									
*05	3000	N	1383	-0-	-1617	3823	52	1	1331	2	Y	-0-					43

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	746	-0-	-680	-0-	38	1	707	2	Y	1	1	1			25
							1	9									
01	INC G-10		1299	-0-	1299	1299	60	1	1238	2	Y	1	1	1			25
							1	9									
02	INC G-10		1132	-0-	1132	2431	55	1	1073	2	Y	4	2	1			27
							4	9									
03	INC G-10		1193	-0-	1193	3624	58	1	1123	2	Y	11	9	1			29
							12	9									
04	INC G-10		1028	-0-	1028	4652	48	1	969	2	Y	10	9	1			30
							11	9									
*05	3000	N	958	-0-	-2042	2610	37	1	912	2	Y	8	9	1			29
							9	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1315	N	1315	-0-	-0-	-0-	56	1	1258	2	Y	1	3	1			1
							1	9									
01	INC G-10		1327	-0-	1327	1327	57	1	1269	2	Y	1	1	1			1
							1	9									
02	INC G-10		1104	-0-	1104	2431	47	1	1055	2	Y	2	1	1			2
							2	9									
03	INC G-10		1006	-0-	1006	3437	43	1	962	2	Y	1	1	1			2
							1	9									
04	INC G-10		870	-0-	870	4307	37	1	832	2	Y	1	1	1			2
							1	9									
*05	3000	N	876	-0-	-2124	2183	33	1	842	2	Y	1	1	1			2
							1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1564	N	1564	-0-	-0-	-0-	67	1	1495	2	Y	2	1	1			13
							2	9									
01	INC G-10		1561	-0-	1561	1561	67	1	1493	2	Y	1	1	1			13
							1	9									
02	INC G-10		1421	-0-	1421	2982	60	1	1359	2	Y	2	1	1			14
							2	9									
03	INC G-10		1439	-0-	1439	4421	62	1	1376	2	Y	1	1	1			14
							1	9									
04	INC G-10		1370	-0-	1370	5791	59	1	1309	2	Y	2	1	1			15
							2	9									
*05	3000	N	1502	-0-	-1498	4293	56	1	1445	2	Y	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2444	-0-	-563	-0-	104	1	2326	2	Y	13	11	1			23
							14	9									
01	3734	X	3734	-0-	-0-	-0-	159	1	3561	2	Y	13	10	1			26
							14	9									
02	4164	X	4164	-0-	-0-	-0-	177	1	3975	2	Y	11	7	1			30
							12	9									
03	4310	X	4310	-0-	-0-	-0-	186	1	4111	2	Y	12	11	1			31
							13	9									
04	3506	X	3506	-0-	-0-	-0-	150	1	3344	2	Y	11	9	1			33
							12	9									
*05	3727	X	3727	-0-	-0-	-0-	139	1	3579	2	Y	8	9	1			32
							9	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3959	X	3959	-0-	-0-	-0-	169	1	3760	2	Y	27	22	1			56
							30	9									
01	3680	X	3680	-0-	-0-	-0-	156	1	3495	2	Y	26	21	1			61
							29	9									
02	3474	X	3474	-0-	-0-	-0-	147	1	3304	2	Y	21	14	1			68
							23	9									
03	3565	X	3454	-0-	-111	-0-	148	1	3278	2	Y	25	22	1			71
							28	9									
04	3450	X	3304	-0-	-146	-0-	141	1	3140	2	Y	21	18	1			74
							23	9									
05	3565	X	3203	-0-	-362	-0-	119	1	3066	2	Y	16	18	1			72
							18	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4034	-0-	-430	-0-	173	1	3859	2	Y	2	1	1			8
							2	9									
01	INC G-10		3960	-0-	3960	3960	169	1	3789	2	Y	2	1	1			9
							2	9									
02	INC G-10		3509	-0-	3509	7469	149	1	3358	2	Y	2	1	1			10
							2	9									
03	INC G-10		3814	-0-	3814	11283	165	1	3648	2	Y	1	1	1			10
							1	9									
04	INC G-10		3555	-0-	3555	14838	153	1	3401	2	Y	1	1	1			10
							1	9									
*05	18869	X	4031	-0-	-14838	-0-	151	1	3878	2	Y	2	1	1			11
							2	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1980	-0-	-190	-0-	85	1	1888	2	Y	6	4	1			16
							7	9									
01	INC G-10		2181	-0-	2181	2181	93	1	2077	2	Y	10	9	1			17
							11	9									
02	INC G-10		2078	-0-	2078	4259	88	1	1981	2	Y	8	7	1			18
							9	9									
03	INC G-10		2035	-0-	2035	6294	87	1	1935	2	Y	12	11	1			19
							13	9									
04	INC G-10		2156	-0-	2156	8450	92	1	2052	2	Y	11	9	1			21
							12	9									
*05	3000	N	2059	-0-	-941	7509	77	1	1974	2	Y	7	9	1			19
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	626	-0-	-118	-0-	27	1	599	2	Y	-0-					-0-
01	775	N	492	-0-	-283	-0-	21	1	471	2	Y	-0-					-0-
02	644	N	461	-0-	-183	-0-	20	1	441	2	Y	-0-					-0-
03	620	N	499	-0-	-121	-0-	22	1	477	2	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	24	1	544	2	Y	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	23	1	591	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3537	X	3537	-0-	-0-	-0-	151	1	3366	2	Y	18	11	1			35
							20	9									
01	3860	X	3860	-0-	-0-	-0-	164	1	3679	2	Y	15	10	1			40
							17	9									
02	3563	X	3563	-0-	-0-	-0-	151	1	3398	2	Y	13	7	1			46
							14	9									
03	3909	X	3909	-0-	-0-	-0-	168	1	3724	2	Y	15	11	1			50
							17	9									
04	3749	X	3749	-0-	-0-	-0-	161	1	3575	2	Y	12	9	1			53
							13	9									
*05	3919	X	3919	-0-	-0-	-0-	146	1	3756	2	Y	15	10	1			58
							17	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	553	-0-	-67	-0-	24	1	529	2	Y	-0-					83
01	536	N	536	-0-	-0-	-0-	23	1	513	2	Y	-0-					83
02	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					83
03	559	N	559	-0-	-0-	-0-	24	1	535	2	Y	-0-					83
04	530	N	530	-0-	-0-	-0-	23	1	507	2	Y	-0-					83
*05	619	N	619	-0-	-0-	-0-	23	1	596	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	47	1	1044	2	Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	39	1	868	2	Y	-0-					-0-
02	818	N	818	-0-	-0-	-0-	35	1	783	2	Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	41	1	909	2	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	35	1	782	2	Y	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	35	1	913	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1994	-0-	-238	-0-	102	1	1880	2	Y	11	11	1			42
							12	9									
01	2023	N	2023	-0-	-0-	-0-	93	1	1920	2	Y	9	10	1			41
							10	9									
02	2270	N	2270	-0-	-0-	-0-	111	1	2150	2	Y	8	7	1			42
							9	9									
03	2521	N	2521	-0-	-0-	-0-	123	1	2385	2	Y	12	11	1			43
							13	9									
04	2302	N	2302	-0-	-0-	-0-	107	1	2184	2	Y	10	9	1			44
							11	9									
*05	1961	N	1961	-0-	-0-	-0-	76	1	1877	2	Y	7	9	1			42
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	30	-0-	-63	-0-	1	1	29	2	Y	-0-					-0-
01	93	N	30	-0-	-63	-0-	1	1	29	2	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	2	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

12	1079	N	1079	-0-	-0-	-0-	46	1	1032	2	Y	1	1	1			5
							1	9									
01	INC G-10		1262	-0-	1262	1262	54	1	1207	2	Y	1	1	1			5
							1	9									
02	INC G-10		1452	-0-	1452	2714	62	1	1389	2	Y	1	1	1			5
							1	9									
03	INC G-10		1501	-0-	1501	4215	65	1	1435	2	Y	1	1	1			5
							1	9									
04	INC G-10		1355	-0-	1355	5570	58	1	1296	2	Y	1	1	1			5
							1	9									
*05	3000	N	1390	-0-	-1610	3960	52	1	1337	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

12	6289	X	6289	-0-	-0-	-0-	264	1	5887	2	Y	125	116	0	109	1	67
							138	9									
01	5363	X	4987	-0-	-376	-0-	208	1	4673	2	Y	96	105	1			58
							106	9									
02	5544	X	4014	-0-	-1530	-0-	166	1	3740	2	Y	98	70	1			86
							108	9									
03	6138	X	4564	-0-	-1574	-0-	191	1	4235	2	Y	125	110	1			101
							138	9									
04	5940	X	4420	-0-	-1520	-0-	185	1	4122	2	Y	103	89	1			115
							113	9									
05	6138	X	4513	-0-	-1625	-0-	165	1	4261	2	Y	79	91	1			103
							87	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

12	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					-0-
01	DLQ G-10		50	-0-	50	50	2	1	48	2	Y	-0-					-0-
02	DLQ G-10		28	-0-	28	78	1	1	27	2	Y	-0-					-0-
03	T. A.		40	-0-	40	118	2	1	38	2	Y	-0-					-0-
04	T. A.		40	-0-	40	158	2	1	38	2	Y	-0-					-0-
05	T. A.		53	-0-	53	211	2	1	51	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1602	N	1602	-0-		-0-	-0-	68	1	1520	2	Y	13	12	0	11	1	7
								14	9									
01	2009	N	2009	-0-		-0-	-0-	85	1	1914	2	Y	9	10	1			6
								10	9									
02	2059	N	2059	-0-		-0-	-0-	87	1	1961	2	Y	10	7	1			9
								11	9									
03	2160	N	2160	-0-		-0-	-0-	93	1	2054	2	Y	12	11	1			10
								13	9									
04	2015	N	2015	-0-		-0-	-0-	86	1	1917	2	Y	11	9	1			12
								12	9									
05	1984	N	1911	-0-		-73	-0-	71	1	1832	2	Y	7	9	1			10
								8	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1936	N	1936	-0-		-0-	-0-	81	1	1807	2	Y	44	33	1			64
								48	9									
01	1931	N	1931	-0-		-0-	-0-	81	1	1817	2	Y	30	31	1			63
								33	9									
02	1767	N	1767	-0-		-0-	-0-	74	1	1659	2	Y	31	21	1			73
								34	9									
03	1957	N	1957	-0-		-0-	-0-	83	1	1828	2	Y	42	96	1			19
								46	9									
04	1880	N	1880	-0-		-0-	-0-	79	1	1760	2	Y	37	27	1			29
								41	9									
*05	2391	N	2391	-0-		-0-	-0-	88	1	2274	2	Y	26	27	1			28
								29	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2900	N	2900	-0-		-0-	-0-	124	1	2769	2	Y	6	11	0	5	1	4
								7	9									
01	2456	N	2456	-0-		-0-	-0-	105	1	2347	2	Y	4	5	1			3
								4	9									
02	2590	N	2590	-0-		-0-	-0-	110	1	2473	2	Y	6	4	1			5
								7	9									
03	2232	N	1890	-0-		-342	-0-	81	1	1803	2	Y	5	5	1			5
								6	9									
04	2160	N	1369	-0-		-791	-0-	59	1	1304	2	Y	5	4	1			6
								6	9									
05	2232	N	1481	-0-		-751	-0-	55	1	1422	2	Y	4	5	1			5
								4	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1253	-0-		-266	-0-	64	1	1189	2	Y	-0-					21
01	1395	N	1146	-0-		-249	-0-	53	1	1093	2	Y	-0-					21
02	1382	N	1382	-0-		-0-	-0-	68	1	1314	2	Y	-0-					21
03	1265	N	1265	-0-		-0-	-0-	62	1	1203	2	Y	-0-					21
04	1143	N	1143	-0-		-0-	-0-	54	1	1089	2	Y	-0-					21
05	1395	N	1327	-0-		-68	-0-	52	1	1275	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3319	X	3319	-0-	-0-	-0-	142	1	3164	2	Y	12	16	0	11	1	7
							13	9									
01	2739	X	2739	-0-	-0-	-0-	116	1	2613	2	Y	9	10	1			6
							10	9									
02	2660	X	2464	-0-	-196	-0-	104	1	2349	2	Y	10	7	1			9
							11	9									
03	2945	X	2598	-0-	-347	-0-	112	1	2473	2	Y	12	11	1			10
							13	9									
04	2850	X	2500	-0-	-350	-0-	107	1	2381	2	Y	11	9	1			12
							12	9									
05	2945	X	2402	-0-	-543	-0-	89	1	2304	2	Y	8	9	1			11
							9	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

12	397	N	397	-0-	-0-	-0-	42	1	355	2	N	-0-					45
01	434	N	397	-0-	-37	-0-	42	1	355	2	N	-0-					45
02	392	N	353	-0-	-39	-0-	40	1	313	2	N	-0-					45
03	403	N	366	-0-	-37	-0-	41	1	325	2	N	-0-					45
04	354	N	354	-0-	-0-	-0-	38	1	316	2	N	-0-					45
05	403	N	368	-0-	-35	-0-	44	1	324	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

12	322	N	322	-0-	-0-	-0-	34	1	288	2	N	-0-					24
01	259	N	259	-0-	-0-	-0-	27	1	232	2	N	-0-					24
02	252	N	217	-0-	-35	-0-	25	1	192	2	N	-0-					24
03	310	N	226	-0-	-84	-0-	25	1	201	2	N	-0-					24
04	237	N	237	-0-	-0-	-0-	26	1	211	2	N	-0-					24
*05	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

12	635	N	635	-0-	-0-	-0-	68	1	567	2	N	-0-					27
01	620	N	568	-0-	-52	-0-	60	1	508	2	N	-0-					27
02	700	N	486	-0-	-214	-0-	55	1	431	2	N	-0-					27
03	674	N	674	-0-	-0-	-0-	75	1	599	2	N	-0-					27
04	539	N	539	-0-	-0-	-0-	59	1	480	2	N	-0-					27
05	527	N	526	-0-	-1	-0-	62	1	464	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

12	1335	N	1335	-0-	-0-	-0-	143	1	1192	2	N	-0-					100
01	1553	N	1553	-0-	-0-	-0-	163	1	1390	2	N	-0-					100
02	1331	N	1331	-0-	-0-	-0-	151	1	1180	2	N	-0-					100
03	1397	N	1397	-0-	-0-	-0-	155	1	1242	2	N	-0-					100
04	1365	N	1365	-0-	-0-	-0-	149	1	1216	2	N	-0-					100
05	1488	N	1204	-0-	-284	-0-	143	1	1061	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

12	836	N	836	-0-	-0-	-0-	89	1	747	2	N	-0-					21
01	913	N	913	-0-	-0-	-0-	96	1	817	2	N	-0-					21
02	722	N	722	-0-	-0-	-0-	82	1	640	2	N	-0-					21
03	837	N	737	-0-	-100	-0-	82	1	655	2	N	-0-					21
04	762	N	762	-0-	-0-	-0-	83	1	679	2	N	-0-					21
05	806	N	791	-0-	-15	-0-	94	1	697	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	28	1	236	2	N	-0-					63
01	310	N	250	-0-	-60	-0-	26	1	224	2	N	-0-					63
02	252	N	236	-0-	-16	-0-	27	1	209	2	N	-0-					63
03	279	N	261	-0-	-18	-0-	29	1	232	2	N	-0-					63
04	241	N	241	-0-	-0-	-0-	26	1	215	2	N	-0-					63
05	248	N	234	-0-	-14	-0-	28	1	206	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2020	N	2020	-0-	-0-	-0-	216	1	1804	2	N	-0-					65
01	1967	N	1967	-0-	-0-	-0-	206	1	1761	2	N	-0-					65
02	2156	N	1603	-0-	-553	-0-	180	1	1399	2	N	22					87
							24	9									
03	2015	N	1923	-0-	-92	-0-	213	1	1710	2	N	-0-					87
04	2021	N	2021	-0-	-0-	-0-	219	1	1788	2	N	13					100
							14	9									
*05	1806	N	1806	-0-	-0-	-0-	215	1	1591	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	596	-0-	-55	-0-	586	2	10	9	Y	9					18
01	552	N	552	-0-	-0-	-0-	546	2	6	9	Y	5					23
02	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2					25
03	598	N	598	-0-	-0-	-0-	596	2	2	9	Y	2					27
04	434	N	434	-0-	-0-	-0-	432	2	2	9	Y	2	28	1			1
05	434	N	350	-0-	-84	-0-	349	2	1	9	Y	1					2

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2879	X	2879	-0-	-0-	-0-	245	1	2634	2	Y	-0-					20
01	3965	X	3965	-0-	-0-	-0-	133	1	3832	2	Y	-0-					20
02	3825	X	3825	-0-	-0-	-0-	187	1	3638	2	Y	-0-					20
03	4024	X	4024	-0-	-0-	-0-	303	1	3721	2	Y	-0-					20
04	2826	X	2826	-0-	-0-	-0-	329	1	2497	2	Y	-0-					20
*05	7789	X	7789	-0-	-0-	-0-	221	1	7568	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	80	1	855	2	Y	-0-					17
01	1391	N	1391	-0-	-0-	-0-	47	1	1344	2	Y	-0-					17
02	1214	N	1214	-0-	-0-	-0-	60	1	1154	2	Y	-0-					17
03	1417	N	1417	-0-	-0-	-0-	107	1	1310	2	Y	-0-					17
04	860	N	860	-0-	-0-	-0-	100	1	760	2	Y	-0-					17
*05	2741	N	2741	-0-	-0-	-0-	78	1	2663	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5936	X	5936	-0-	-0-	-0-	505	1	5431	2	Y	-0-					18
01	4510	X	4510	-0-	-0-	-0-	152	1	4358	2	Y	-0-					18
02	3969	X	3969	-0-	-0-	-0-	194	1	3775	2	Y	-0-					18
03	3541	X	3541	-0-	-0-	-0-	267	1	3274	2	Y	-0-					18
04	2068	X	2068	-0-	-0-	-0-	240	1	1828	2	Y	-0-					18
*05	4039	X	4039	-0-	-0-	-0-	114	1	3925	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	783	2	10	9	Y	9					21
01	775	N	727	-0-	-48	-0-	721	2	6	9	Y	5					26
02	812	N	612	-0-	-200	-0-	610	2	2	9	Y	2					28
03	806	N	787	-0-	-19	-0-	785	2	2	9	Y	2					30
04	690	N	624	-0-	-66	-0-	622	2	2	9	Y	2	28	1			4
05	682	N	626	-0-	-56	-0-	625	2	1	9	Y	1					5

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

12	555	N	555	-0-	-0-	-0-	545	2	10	9	Y	9					18
01	493	N	493	-0-	-0-	-0-	487	2	6	9	Y	5					23
02	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2					25
03	558	N	422	-0-	-136	-0-	419	2	3	9	Y	3					28
04	480	N	420	-0-	-60	-0-	418	2	2	9	Y	2	28	1			2
05	496	N	358	-0-	-138	-0-	357	2	1	9	Y	1					3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

12	682	N	606	-0-	-76	-0-	595	2	11	9	Y	10					19
01	591	N	591	-0-	-0-	-0-	587	2	4	9	Y	4					23
02	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3					26
03	620	N	409	-0-	-211	-0-	407	2	2	9	Y	2					28
04	570	N	424	-0-	-146	-0-	423	2	1	9	Y	1	28	1			1
05	651	N	491	-0-	-160	-0-	491	2			Y	-0-					1

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

12	1011	N	1011	-0-	-0-	-0-	1000	2	11	9	Y	10					20
01	1016	N	1016	-0-	-0-	-0-	1012	2	4	9	Y	4					24
02	616	N	601	-0-	-15	-0-	598	2	3	9	Y	3					27
03	920	N	920	-0-	-0-	-0-	917	2	3	9	Y	3					30
04	840	N	644	-0-	-196	-0-	642	2	2	9	Y	2	29	1			3
*05	688	N	688	-0-	-0-	-0-	687	2	1	9	Y	1					4

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

12	581	N	581	-0-	-0-	-0-	571	2	10	9	Y	9					21
01	528	N	528	-0-	-0-	-0-	522	2	6	9	Y	5					26
02	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2					28
03	595	N	595	-0-	-0-	-0-	592	2	3	9	Y	3					31
04	510	N	493	-0-	-17	-0-	491	2	2	9	Y	2	28	1			5
05	620	N	420	-0-	-200	-0-	419	2	1	9	Y	1					6

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	57850	-0-	57850	57850	57769	2	81	9	N	74					74
02	STRG INJ	40180	-0-	40180	98030	40114	2	66	9	N	60					134
03	STRG INJ	4796	-0-	4796	102826	4787	2	9	9	N	8					142
04	STRG INJ	29409	-0-	29409	132235	29348	2	61	9	N	55					197
05	STRG INJ	4095	-0-	4095	136330	4089	2	6	9	N	5					202

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	989	3	162	9	Y	147	144	1			198
01	1290	N	1290	-0-	-0-	-0-	22	1	1190	3	Y	71	119	1			150
							78	9									
02	1109	N	1109	-0-	-0-	-0-	1041	3	68	9	Y	62	102	1			110
03	1147	N	764	-0-	-383	-0-	42	1	694	3	Y	25	47	1			88
							28	9									
04	1260	N	406	-0-	-854	-0-	385	3	21	9	Y	19					107
05	1240	N	467	-0-	-773	-0-	341	3	112	4	Y	13					120
							14	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

12	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

12	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

12	T. A.		57164	-0-	57164	124935	45630	2	11201	3	Y	303	318	1			63
							333	9									
01	193888	X	68953	-0-	-124935	-0-	54255	2	14315	3	Y	348	342	1			69
							383	9									
02	61485	X	61485	-0-	-0-	-0-	47570	2	13609	3	Y	278	268	1			79
							306	9									
03	70920	X	70920	-0-	-0-	-0-	57479	2	13201	3	Y	218	247	1			50
							240	9									
04	69039	X	69039	-0-	-0-	-0-	55372	2	13518	3	Y	135	151	1			34
							149	9									
*05	69066	X	69066	-0-	-0-	-0-	54903	2	13136	3	Y	303	233	1			104
							694	4	333	9							

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5965	-0-	-266	-0-	5885	3	80	9	Y	73	67	1			14
01	6634	X	5192	-0-	-1442	-0-	5129	3	63	9	Y	57	60	1			11
02	6765	X	6765	-0-	-0-	-0-	6691	3	74	9	Y	67	59	1			19
03	9535	X	9535	-0-	-0-	-0-	9436	3	99	9	Y	90	88	1			21
04	7320	X	7320	-0-	-0-	-0-	7280	3	40	9	Y	36	48	1			9
05	DLQ	G-10	6758	-0-	6758	6758	6598	3	96	4	Y	58	45	1			22
							64	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	3748	-0-	-1646	-0-	3648	3	100	9	Y	91	89	1			18
01	5394	X	3803	-0-	-1591	-0-	3701	3	102	9	Y	93	93	1			18
02	4816	X	3299	-0-	-1517	-0-	3199	3	100	9	Y	91	83	1			26
03	5332	X	3079	-0-	-2253	-0-	2987	3	92	9	Y	84	91	1			19
04	4110	X	3570	-0-	-540	-0-	3505	3	65	9	Y	59	63	1			15
05	DLQ	G-10	3783	-0-	3783	3783	3640	3	47	4	Y	87	69	1			33
							96	9									

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2386	N	2386	-0-	-0-	-0-	2309	3	77	9	N	70	60	1			14
01	1027	N	1027	-0-	-0-	-0-	988	3	39	9	N	35	42	1			7
02	700	N	167	-0-	-533	-0-	160	3	7	9	N	6	11	1			2
03	2046	N	94	-0-	-1952	-0-	91	3	3	9	N	3	4	1			1
04	990	N	380	-0-	-610	-0-	380	3			N	-0-	1	1			-0-
*05	329	N	329	-0-	-0-	-0-	324	3	5	4	N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

12	3100	N	3242	-0-	142	142	3201	3	41	9	N	37	36	1			7
01	3100	N	4206	-0-	1106	1248	4138	3	68	9	N	62	57	1			12
02	2800	N	4120	-0-	1320	2568	4033	3	87	9	N	79	68	1			23
03	6889	X	4321	-0-	-2568	-0-	4259	3	62	9	N	56	66	1			13
04	4342	X	4342	-0-	-0-	-0-	4307	3	35	9	N	32	37	1			8
*05	3134	X	3134	-0-	-0-	-0-	3023	3	46	4	N	59	45	1			22
							65	9									

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2313	-0-	-539	-0-	2250	3	63	9	N	57	56	1			11
01	3071	X	3071	-0-	-0-	-0-	3012	3	59	9	N	54	55	1			10
02	2714	X	2714	-0-	-0-	-0-	2668	3	46	9	N	42	40	1			12
03	2945	X	2735	-0-	-210	-0-	2702	3	33	9	N	30	35	1			7
04	2970	X	2801	-0-	-169	-0-	2783	3	18	9	N	16	19	1			4
05	DLQ G-10		3201	-0-	3201	3201	3137	3	53	4	N	10	10	1			4
							11	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

12	1361	N	1361	-0-	-0-	-0-	1299	3	62	9	Y	56	53	1			11
01	1547	N	1547	-0-	-0-	-0-	1473	3	74	9	Y	67	65	1			13
02	1554	N	1554	-0-	-0-	-0-	1350	3	204	9	Y	185	145	1			53
03	1627	N	1627	-0-	-0-	-0-	1475	3	152	9	Y	138	159	1			32
04	1500	N	1086	-0-	-414	-0-	1018	3	68	9	Y	62	78	1			16
05	DLQ G-10		1129	-0-	1129	1129	1048	3	31	4	Y	45	44	1			17
							50	9									

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

12	1643	N	1484	-0-	-159	-0-	1441	3	43	9	N	39					158
01	1860	N	1377	-0-	-483	-0-	1344	3	33	9	N	30					188
02	1624	N	1155	-0-	-469	-0-	1116	3	39	9	N	35	1	8			222
03	1488	N	1254	-0-	-234	-0-	1218	3	36	9	N	33	178	1			77
04	1320	N	1228	-0-	-92	-0-	1200	3	28	9	N	25					102
*05	1411	N	1411	-0-	-0-	-0-	1369	3	42	9	N	38					140

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

12	2604	X	1883	-0-	-721	-0-	1883	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
03	3100	N	3406	-0-	306	306	3406	2			N	-0-					-0-
04	1350	N	580	-0-	-770	-0-	580	2			N	-0-					-0-
*05	3100	N	3164	-0-	64	64	3164	2			N	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

12	13051	X	12702	-0-	-349	-0-	12192	2	510	9	N	464	196	0			491
01	13247	X	13247	-0-	-0-	-0-	12689	2	558	9	N	507	775	0			223
02	11788	X	4144	-0-	-7644	-0-	4086	2	58	9	N	53					276
03	12710	X	1656	-0-	-11054	-0-	1444	2	212	9	N	193	193	0			276
04	12879	X	12879	-0-	-0-	-0-	12470	2	409	9	N	372	372	0			276
05	13175	X	3950	-0-	-9225	-0-	3950	2			N	-0-					276

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

12	18050	X	18050	-0-	-0-	-0-	88	1	17697	2	N	241	261	0			32
							265	9									
01	17556	X	17556	-0-	-0-	-0-	17302	2	254	9	N	231	229	0			34
02	15434	X	15434	-0-	-0-	-0-	74	1	15156	2	N	185	173	0			46
							204	9									
03	16852	X	16852	-0-	-0-	-0-	82	1	16572	2	N	180	203	0			23
							198	9									
04	15837	X	15837	-0-	-0-	-0-	16	1	15671	2	N	136	137	0			22
							150	9									
05	15810	X	15205	-0-	-605	-0-	15075	2	130	9	N	118	116	0			24

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

12	13051	X	12934	-0-	-117	-0-	12287	2	647	9	N	588	656	0			80
01	13051	X	12192	-0-	-859	-0-	1	1	11540	2	N	592	584	0			88
							651	9									
02	11788	X	10628	-0-	-1160	-0-	1	1	10104	2	N	475	443	0			120
							523	9									
03	12927	X	12593	-0-	-334	-0-	11867	2	726	9	N	660	695	0			85
04	12510	X	11686	-0-	-824	-0-	11040	2	646	9	N	587	576	0			96
05	12927	X	10647	-0-	-2280	-0-	10104	2	543	9	N	494	487	0			103

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375577	X	375577	-0-	-0-	-0-	607	1	367920	3	Y	6409	6801	0			1102
							7050	9									
01	383167	X	383167	-0-	-0-	-0-	583	1	375791	3	Y	6175	6228	0	237	1	812
							6793	9									
02	330295	X	330295	-0-	-0-	-0-	372	1	323976	3	Y	5406	5080	0	10	8	1128
							5947	9									
03	350842	X	350842	-0-	-0-	-0-	371	1	344624	3	Y	5315	5540	0	206	1	693
							5847	9					4	8			
04	345033	X	345033	-0-	-0-	-0-	43	1	339511	3	Y	4981	4779	0	2	8	893
							5479	9									
*05	321335	X	321335	-0-	-0-	-0-	316731	3	4604	9	Y	4185	3775	0			1303

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

12	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

12	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

12	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			874	-0-	-0-	-0-	845	3	29	9	Y	26	27	0			1
01			2769	-0-	-0-	-0-	2653	3	116	9	Y	105	102	0			4
02			2293	-0-	-0-	-0-	2159	3	134	9	Y	122	116	0	4	8	6
03	3100	N	9565	-0-	6465	6465	9397	3	28	4	Y	127	128	0			5
							140	9									
04	3000	N	3851	-0-	851	7316	3705	3	146	9	Y	133	131	0			7
*05	3100	N	3574	-0-	474	7790	3396	3	178	9	Y	162	162	0			7

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

12	775	N	125	-0-	-650	-0-	100	2	25	9	Y	23	37	1			28
01	DLQ G-10		157	-0-	157	157	155	2	2	9	Y	2	28	1	2	8	-0-
02	DLQ G-10		270	-0-	270	427	241	2	29	9	Y	26	17	1			9
03	1088	N	661	-0-	-427	-0-	629	2	32	9	Y	29	14	1	2	8	22
04	869	N	869	-0-	-0-	-0-	840	2	29	9	Y	26	31	1			17
05	310	N	105	-0-	-205	-0-	80	2	25	9	Y	23	17	1			23

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					9
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					9
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					9
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					9
04	780	N	761	-0-	-19	-0-	761	2			N	-0-					9
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					57
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					57
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					57
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					57
*04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					57
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	644	N	305	-0-	-339	-0-	305	3			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
03	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
04	1620	N	1302	-0-	-318	-0-	1302	3			N	-0-					-0-
05	1736	N	1396	-0-	-340	-0-	1396	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
02	616	N	537	-0-	-79	-0-	537	3			N	-0-					-0-
03	744	N	676	-0-	-68	-0-	676	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	1440	-0-	-1350	-0-	1440	2			N	-0-					41
01	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					41
02	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					41
03	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					41
04	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					41
05	2790	X	2232	-0-	-558	-0-	2232	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	458	-0-	-534 B	-0-	458	3			N	-0-					-0-
04	660	N	381	-0-	-279 B	-0-	381	3			N	-0-					-0-
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	186	N	113	-0-	-73 B	-0-	113	3			N	-0-					-0-
02	140	N	98	-0-	-42 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2342	-0-	-231	-0-	2342	2			N	-0-					-0-
01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
02	2128	N	2102	-0-	-26	-0-	2102	2			N	-0-					-0-
03	2356	N	2322	-0-	-34	-0-	2322	2			N	-0-					-0-
*04	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
*05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	589	N	15	-0-	-574	-0-	15	2			N	-0-					-0-
04	270	N	35	-0-	-235	-0-	35	2			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
*04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
02	112	N	21	-0-	-91	-0-	21	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
01	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

12	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
01	713	N	216	-0-	-497	-0-	216	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	956	-0-	-873	-0-	956	2			N	-0-					-0-
01	1426	N	546	-0-	-880	-0-	546	2			N	-0-					-0-
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
03	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	1488	N	841	-0-	-647	-0-	841	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	713	N	326	-0-	-387	-0-	326	2			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
*04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	651	N	169	-0-	-482	-0-	169	2			N	-0-					-0-
*04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	899	N	714	-0-	-185	-0-	714	2			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-
*04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
*04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	744	N	619	-0-	-125	-0-	619	2			N	-0-					-0-
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	806	N	644	-0-	-162	-0-	644	2			N	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
05	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
01	1116	N	958	-0-	-158	-0-	958	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
03	1116	N	935	-0-	-181	-0-	935	2			N	-0-					-0-
*04	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
05	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
01	1085	N	555	-0-	-530	-0-	555	2			N	-0-					-0-
02	924	N	834	-0-	-90	-0-	834	2			N	-0-					-0-
03	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
*04	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	504	N	415	-0-	-89	-0-	415	2			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
*04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-
03	527	N	367	-0-	-160	-0-	367	2			N	-0-					-0-
*04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	558	N	348	-0-	-210	-0-	348	2			N	-0-					-0-
*04	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	308	N	67	-0-	-241	-0-	67	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	252	N	225	-0-	-27	-0-	225	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
01	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	713	N	337	-0-	-376	-0-	337	2			N	-0-					-0-
02	532	N	396	-0-	-136	-0-	396	2			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

12	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
*04	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	1426	N	653	-0-	-773	-0-	653	2			N	-0-					-0-
02	1120	N	532	-0-	-588	-0-	532	2			N	-0-					-0-
03	930	N	314	-0-	-616	-0-	314	2			N	-0-					-0-
*04	630	N	274	-0-	-356	-0-	274	2			N	-0-					-0-
05	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-
02	392	N	293	-0-	-99	-0-	293	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
01	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	390	N	74	-0-	-316	-0-	74	2			N	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*04	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
05	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	279	N	158	-0-	-121	-0-	158	2			N	-0-					-0-
02	252	N	190	-0-	-62	-0-	190	2			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
*04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	527	N	198	-0-	-329	-0-	198	2			N	-0-					-0-
02	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					37
*04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
*05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	465	N	334	-0-	-131	-0-	334	2			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	527	N	332	-0-	-195	-0-	332	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

12	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	28	N	4	-0-	-24	-0-	4	2			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	217	N	100	-0-	-117	-0-	100	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	465	N	320	-0-	-145	-0-	320	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
*04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

12	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
01	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
02	420	N	258	-0-	-162	-0-	258	2			N	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	2			N	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	713	N	540	-0-	-173	-0-	540	2			N	-0-					-0-
02	672	N	463	-0-	-209	-0-	463	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-
*04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	558	N	225	-0-	-333	-0-	225	2			N	-0-					-0-
02	420	N	88	-0-	-332	-0-	88	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	558	N	257	-0-	-301	-0-	257	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
*04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*04	510	N	186	-0-	-324	-0-	186	2			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

12	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
01	558	N	212	-0-	-346	-0-	212	2			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	651	N	373	-0-	-278	-0-	373	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	252	N	167	-0-	-85	-0-	167	2			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	341	N	175	-0-	-166	-0-	175	2			N	-0-					-0-
*04	270	N	157	-0-	-113	-0-	157	2			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	465	N	56	-0-	-409	-0-	56	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	306		306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		160	-0-	160	160	160	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	589	N	436	-0-	-153	-0-	436	2			N	-0-					-0-
02	644	N	475	-0-	-169	-0-	475	2			N	-0-					-0-
03	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
02	336	N	203	-0-	-133	-0-	203	2			N	-0-					-0-
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
*04	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
02	112	N	50	-0-	-62	-0-	50	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	961	N	643	-0-	-318	-0-	643	2			N	-0-					-0-
02	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	1240	N	698	-0-	-542	-0-	698	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	9	1	197	2	N	-0-					-0-
01	248	N	205	-0-	-43	-0-	8	1	197	3	N	-0-					-0-
02	224	N	161	-0-	-63	-0-	7	1	154	3	N	-0-					-0-
03	217	N	168	-0-	-49	-0-	7	1	161	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	7	1	222	3	N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	215	1	174	2	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	149	1	170	2	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	134	1	167	2	N	-0-					-0-
03	403	N	388	-0-	-15	-0-	231	1	157	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	105	1	85	2	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	65	1	75	2	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	72	1	89	2	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	111	1	75	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	30	1	24	2	N	-0-					6
01	43	N	43	-0-	-0-	-0-	20	1	23	2	N	-0-					6
02	45	N	45	-0-	-0-	-0-	20	1	25	2	N	-0-					6
03	62	N	57	-0-	-5	-0-	34	1	23	2	N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					49
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					49
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	420	N	166	-0-	-254	-0-	166	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	300	N	120	-0-	-180	-0-	120	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748

MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	B -0-	226	2			N	-0-					-0-
01	403	N	220	-0-	-183	B -0-	220	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B -0-	275	2			N	-0-					-0-
03	256	N	256	-0-	-0-	B -0-	256	2			N	-0-					-0-
*04	233	N	233	-0-	-0-	B -0-	233	2			N	-0-					-0-
*05	353	N	353	-0-	-0-	B -0-	353	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	B -0-	47	2			N	-0-					-0-
01	93	N	60	-0-	-33	B -0-	60	2			N	-0-					-0-
02	67	N	67	-0-	-0-	B -0-	67	2			N	-0-					-0-
03	62	N	51	-0-	-11	B -0-	51	2			N	-0-					-0-
*04	60	N	51	-0-	-9	B -0-	51	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	B -0-	69	2			N	-0-					-0-

POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	B -0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2014 - PLUGGED 01/02/14

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	#	3594	-0-	-1273	B -4093	3594	2			N	-0-					-0-
01	DLQ G-10		2256	-0-	2256	B -1837	2256	2			N	-0-					-0-
02	DLQ G-10		2318	-0-	2318	B 481	2318	2			N	-0-					-0-
03	DLQ G-10		2324	-0-	2324	B 2805	2324	2			N	-0-					-0-
*04	4783		1978	-0-	-2805	B -0-	1978	2			N	-0-					-0-
05	2480		2010	-0-	-470	B -470	2010	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1065	-0-	-144 B	-0-	45	1	1020	2	N	-0-					-0-
01	1209	N	1065	-0-	-144 B	-0-	42	1	1023	3	N	-0-					-0-
02	1008	N	1003	-0-	-5 B	-0-	42	1	961	3	N	-0-					-0-
03	1357	N	1357	-0-	-0- B	-0-	56	1	1301	3	N	-0-					-0-
04	1172	N	1172	-0-	-0- B	-0-	37	1	1135	3	N	-0-					-0-
*05	1167	N	1167	-0-	-0- B	-0-	49	1	1118	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	782	-0-	-148 B	-978	782	3			N	-0-					-0-
01	899	#	701	-0-	-198 B	-1176	701	3			N	-0-					-0-
02	784	#	779	-0-	-5 B	-1181	779	3			N	-0-					-0-
03	868	#	715	-0-	-153 B	-1334	715	3			N	-0-					-0-
04	780	#	684	-0-	-96 B	-1430	684	3			N	-0-					-0-
05	868	#	689	-0-	-179 B	-1609	689	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

12	DLQ G-10	246	-0-	246	1504	245	2	1	9	Y	1					44
01	DLQ G-10	204	-0-	204	1708	202	2	2	9	Y	2					46
02	DLQ G-10	202	-0-	202	1910	200	2	2	9	Y	2					48
03	DLQ G-10	NO RPT	-0-	-0-	1910					Y	NO RPT					48
04	DLQ G-10	NO RPT	-0-	-0-	1910					Y	NO RPT					48
05	DLQ G-10	NO RPT	-0-	-0-	1910					Y	NO RPT					48

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

12	DLQ G-10	18	-0-	18	96	18	2			Y	-0-					5
01	DLQ G-10	16	-0-	16	112	16	2			Y	-0-					5
02	DLQ G-10	18	-0-	18	130	18	2			Y	-0-					5
03	DLQ G-10	NO RPT	-0-	-0-	130					Y	NO RPT					5
04	DLQ G-10	NO RPT	-0-	-0-	130					Y	NO RPT					5
05	DLQ G-10	NO RPT	-0-	-0-	130					Y	NO RPT					5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

12	DLQ G-10	13	-0-	13	90	13	2			Y	-0-					3
01	DLQ G-10	11	-0-	11	101	11	2			Y	-0-					3
02	DLQ G-10	13	-0-	13	114	13	2			Y	-0-					3
03	DLQ G-10	NO RPT	-0-	-0-	114					Y	NO RPT					3
04	DLQ G-10	NO RPT	-0-	-0-	114					Y	NO RPT					3
05	DLQ G-10	NO RPT	-0-	-0-	114					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

12	DLQ G-10	165	-0-	165	747	164	2	1	9	Y	1					27
01	DLQ G-10	135	-0-	135	882	134	2	1	9	Y	1					28
02	DLQ G-10	137	-0-	137	1019	136	2	1	9	Y	1					29
03	DLQ G-10	NO RPT	-0-	-0-	1019					Y	NO RPT					29
04	DLQ G-10	NO RPT	-0-	-0-	1019					Y	NO RPT					29
05	DLQ G-10	NO RPT	-0-	-0-	1019					Y	NO RPT					29

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	308	-0-	308	2120	306	2	2	9	Y	2			58
01	DLQ G-10	469	-0-	469	2589	466	2	3	9	Y	3			61
02	DLQ G-10	345	-0-	345	2934	342	2	3	9	Y	3			64
03	DLQ G-10	NO RPT	-0-	-0-	2934					Y	NO RPT			64
04	DLQ G-10	NO RPT	-0-	-0-	2934					Y	NO RPT			64
05	DLQ G-10	NO RPT	-0-	-0-	2934					Y	NO RPT			64

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	109	-0-	109	545	108	2	1	9	Y	1			15
01	DLQ G-10	104	-0-	104	649	102	2	2	9	Y	2			17
02	DLQ G-10	132	-0-	132	781	132	2			Y	-0-			17
03	DLQ G-10	NO RPT	-0-	-0-	781					Y	NO RPT			17
04	DLQ G-10	NO RPT	-0-	-0-	781					Y	NO RPT			17
05	DLQ G-10	NO RPT	-0-	-0-	781					Y	NO RPT			17

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	154	-0-	154	889	152	2	2	9	Y	2			26
01	DLQ G-10	148	-0-	148	1037	145	2	3	9	Y	3			29
02	DLQ G-10	153	-0-	153	1190	153	2			Y	-0-			29
03	DLQ G-10	NO RPT	-0-	-0-	1190					Y	NO RPT			29
04	DLQ G-10	NO RPT	-0-	-0-	1190					Y	NO RPT			29
05	DLQ G-10	NO RPT	-0-	-0-	1190					Y	NO RPT			29

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	147	-0-	147	835	145	2	2	9	Y	2			26
01	DLQ G-10	146	-0-	146	981	143	2	3	9	Y	3			29
02	DLQ G-10	137	-0-	137	1118	137	2			Y	-0-			29
03	DLQ G-10	NO RPT	-0-	-0-	1118					Y	NO RPT			29
04	DLQ G-10	NO RPT	-0-	-0-	1118					Y	NO RPT			29
05	DLQ G-10	NO RPT	-0-	-0-	1118					Y	NO RPT			29

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	96	-0-	96	654	95	2	1	9	Y	1			18
01	DLQ G-10	94	-0-	94	748	92	2	2	9	Y	2			20
02	DLQ G-10	84	-0-	84	832	84	2			Y	-0-			20
03	DLQ G-10	NO RPT	-0-	-0-	832					Y	NO RPT			20
04	DLQ G-10	NO RPT	-0-	-0-	832					Y	NO RPT			20
05	DLQ G-10	NO RPT	-0-	-0-	832					Y	NO RPT			20

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775 N	713	-0-	-62	-0-	713	3			Y	-0-			-0-
01	744 N	650	-0-	-94	-0-	650	3			Y	-0-			-0-
02	672 N	561	-0-	-111	-0-	561	3			Y	-0-			-0-
03	613 N	613	-0-	-0-	-0-	613	3			Y	-0-			-0-
04	630 N	534	-0-	-96	-0-	534	3			Y	-0-			-0-
05	620 N	515	-0-	-105	-0-	515	3			Y	-0-			-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	772	-0-	-34	-0-	772	3			N	-0-					183
01	934	N	934	-0-	-0-	-0-	925	3	9	9	N	8					191
02	673	N	673	-0-	-0-	-0-	670	3	3	9	N	3					194
03	611	N	611	-0-	-0-	-0-	610	3	1	9	N	1					195
04	900	N	589	-0-	-311	-0-	589	3			N	-0-					195
05	744	N	4	-0-	-740	-0-	3	3	1	9	N	1	160	1			36

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

12	1910	N	1910	-0-	-0-	-0-	47	1	1828	2	N	32					205
							35	9									
01	2127	N	2127	-0-	-0-	-0-	52	1	2052	2	N	21	193	1			33
							23	9									
02	1652	N	316	-0-	-1336	-0-	8	1	300	2	N	7					40
							8	9									
03	1829	N	1681	-0-	-148	-0-	42	1	1630	2	N	8					48
							9	9									
04	1770	N	1713	-0-	-57	-0-	43	1	1659	2	N	10					58
							11	9									
*05	1670	N	1670	-0-	-0-	-0-	41	1	1618	2	N	10					68
							11	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	102	3	97	9	N	88	180	1			70
01	212	N	212	-0-	-0-	-0-	101	3	111	9	N	101					171
02	64	N	64	-0-	-0-	-0-	49	3	15	9	N	14					185
03	186	N	143	-0-	-43	-0-	99	3	44	9	N	40	147	1			78
*04	167	N	167	-0-	-0-	-0-	86	3	81	9	N	74					152
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

12	7750		274	-0-	-7476	5479	274	3			N	-0-					-0-
01	3100	N	980	-0-	-2120	3359	980	3			N	-0-					-0-
02	2800	N	346	-0-	-2454	905	346	3			N	-0-					-0-
03	1327	N	422	-0-	-905	-0-	422	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

12	24459	X	21273	-0-	-3186	-0-	870	1	20384	2	N	17					114
							19	9									
01	23436	X	21865	-0-	-1571	-0-	870	1	20965	2	N	27					141
							30	9									
02	20972	X	19878	-0-	-1094	-0-	812	1	19037	2	N	26					167
							29	9									
03	22723	X	21089	-0-	-1634	-0-	868	1	20199	2	N	20					187
							22	9									
04	21810	X	19577	-0-	-2233	-0-	816	1	18737	2	N	22					209
							24	9									
05	22010	X	19188	-0-	-2822	-0-	835	1	18329	2	N	22	185	1			46
							24	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13175	X	12777	-0-		-398		-0-		514	1	12052	2	N	192	66	1			201
										211	9									
01	13175	X	12851	-0-		-324		-0-		505	1	12161	2	N	168	254	1			115
										185	9									
02	11508	X	10920	-0-		-588		-0-		440	1	10312	2	N	153	66	1			202
										168	9									
03	12772	X	12488	-0-		-284		-0-		506	1	11786	2	N	178	243	1			137
										196	9									
04	12450	X	12437	-0-		-13		-0-		512	1	11759	2	N	151					288
										166	9									
05	12865	X	11821	-0-		-1044		-0-		510	1	11195	2	N	105	239	1			154
										116	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1250	-0-		-145		-0-		51	1	1195	2	N	4	3	1			29
										4	9									
01	1218	N	1218	-0-		-0-		-0-		48	1	1167	2	N	3	3	1			29
										3	9									
02	1102	N	1102	-0-		-0-		-0-		45	1	1054	2	N	3	3	1			29
										3	9									
03	1248	N	1248	-0-		-0-		-0-		51	1	1194	2	N	3	3	1			29
										3	9									
04	1226	N	1226	-0-		-0-		-0-		51	1	1173	2	N	2					31
										2	9									
*05	1496	N	1496	-0-		-0-		-0-		65	1	1430	2	N	1	2	1			30
										1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4598	X	4598	-0-		-0-		-0-		188	1	4407	2	N	3	3	1			22
										3	9									
01	5425	X	4620	-0-		-805		-0-		184	1	4433	2	N	3	3	1			22
										3	9									
02	4536	X	4192	-0-		-344		-0-		171	1	4018	2	N	3	3	1			22
										3	9									
03	5022	X	4378	-0-		-644		-0-		180	1	4184	2	N	13	3	1			32
										14	9									
04	4470	X	4246	-0-		-224		-0-		177	1	4067	2	N	2					34
										2	9									
05	4650	X	4130	-0-		-520		-0-		180	1	3949	2	N	1	2	1			33
										1	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	X	1695	-0-		-0-		-0-		69	1	1623	2	N	3	3	1			114
										3	9									
01	1647	N	1647	-0-		-0-		-0-		66	1	1579	2	N	2	2	1			114
										2	9									
02	1456	N	1333	-0-		-123		-0-		54	1	1276	2	N	3	3	1			114
										3	9									
03	1705	N	1392	-0-		-313		-0-		57	1	1332	2	N	3	3	1			114
										3	9									
04	2555	N	2555	-0-		-0-		-0-		107	1	2446	2	N	2					116
										2	9									
*05	2168	N	2168	-0-		-0-		-0-		94	1	2073	2	N	1	2	1			115
										1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	74	-0-	-143	-0-	3	1	71	2	N	-0-					27
01	124	N	52	-0-	-72	-0-	2	1	50	2	N	-0-					27
02	112	N	69	-0-	-43	-0-	3	1	66	2	N	-0-					27
03	212	N	212	-0-	-0-	-0-	9	1	201	2	N	2	1	1			28
							2	9									
04	103	N	103	-0-	-0-	-0-	4	1	97	2	N	2					30
							2	9									
*05	193	N	193	-0-	-0-	-0-	8	1	184	2	N	1	1	1			30
							1	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19437	X	16644	-0-	-2793	-0-	681	1	15956	2	N	6					48
							7	9									
01	18817	X	16008	-0-	-2809	-0-	637	1	15353	2	N	16					64
							18	9									
02	16996	X	14484	-0-	-2512	-0-	592	1	13863	2	N	26					90
							29	9									
03	18817	X	16661	-0-	-2156	-0-	685	1	15956	2	N	18					108
							20	9									
04	16980	X	15347	-0-	-1633	-0-	640	1	14697	2	N	9					117
							10	9									
05	16647	X	15637	-0-	-1010	-0-	680	1	14929	2	N	25	8	1			134
							28	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28086	X	26011	-0-	-2075	-0-	1064	1	24921	2	N	24					136
							26	9									
01	28086	X	25220	-0-	-2866	-0-	1004	1	24197	2	N	17					153
							19	9									
02	24724	X	22885	-0-	-1839	-0-	936	1	21936	2	N	12					165
							13	9									
03	27249	X	23384	-0-	-3865	-0-	960	1	22345	2	N	72					237
							79	9									
04	26370	X	21213	-0-	-5157	-0-	883	1	20267	2	N	57	188	1			106
							63	9									
05	26009	X	22652	-0-	-3357	-0-	986	1	21647	2	N	17	12	1			111
							19	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	11580	-0-	-1254	-0-	472	1	11068	2	N	36	27	1			124
							40	9									
01	12400	X	11210	-0-	-1190	-0-	444	1	10712	2	N	49	26	1			147
							54	9									
02	10920	X	10041	-0-	-879	-0-	409	1	9588	2	N	40	27	1			160
							44	9									
03	11904	X	10967	-0-	-937	-0-	449	1	10456	2	N	56	26	1			190
							62	9									
04	11220	X	10233	-0-	-987	-0-	426	1	9773	2	N	31					221
							34	9									
05	11594	X	9854	-0-	-1740	-0-	428	1	9391	2	N	32	191	1			62
							35	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	6563	-0-	-1404	-0-	268	1	6287	2	N	7					63
							8	9									
01	7843	X	6462	-0-	-1381	-0-	257	1	6199	2	N	5					68
							6	9									
02	6860	X	5848	-0-	-1012	-0-	239	1	5603	2	N	5					73
							6	9									
03	7254	X	6351	-0-	-903	-0-	261	1	6082	2	N	7					80
							8	9									
04	7020	X	5581	-0-	-1439	-0-	233	1	5347	2	N	1					81
							1	9									
05	6572	X	6059	-0-	-513	-0-	264	1	5792	2	N	3	2	1			82
							3	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618	X	6687	-0-	-1931	-0-	271	1	6360	2	N	51	16	1			145
							56	9									
01	8153	X	7694	-0-	-459	-0-	305	1	7353	2	N	33	15	1			163
							36	9									
02	7056	X	6181	-0-	-875	-0-	251	1	5873	2	N	52	16	1			199
							57	9									
03	7812	X	7011	-0-	-801	-0-	287	1	6677	2	N	43	15	1			227
							47	9									
04	7440	X	6449	-0-	-991	-0-	265	1	6086	2	N	89	186	1			130
							98	9									
05	7688	X	6804	-0-	-884	-0-	296	1	6488	2	N	18	12	1			136
							20	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	9992	-0-	-1757	-0-	409	1	9580	2	N	3					66
							3	9									
01	11222	X	9415	-0-	-1807	-0-	375	1	9032	2	N	7					73
							8	9									
02	10136	X	9488	-0-	-648	-0-	388	1	9100	2	N	-0-					73
03	10664	X	10233	-0-	-431	-0-	421	1	9802	2	N	9					82
							10	9									
04	11016	X	11016	-0-	-0-	-0-	460	1	10548	2	N	7					89
							8	9									
05	10509	X	10335	-0-	-174	-0-	450	1	9883	2	N	2	2	1			89
							2	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28427	X	25404	-0-	-3023	-0-	1038	1	24319	2	N	43	16	1			112
							47	9									
01	26846	X	24799	-0-	-2047	-0-	986	1	23762	2	N	46	15	1			143
							51	9									
02	24108	X	21930	-0-	-2178	-0-	896	1	20999	2	N	32	16	1			159
							35	9									
03	25389	X	24161	-0-	-1228	-0-	993	1	23116	2	N	47	15	1			191
							52	9									
04	24570	X	23125	-0-	-1445	-0-	965	1	22136	2	N	22					213
							24	9									
05	25389	X	22165	-0-	-3224	-0-	964	1	21159	2	N	38	192	1			59
							42	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	311	-0-	-123	-0-	13	1	298	2	N	-0-					82
01	434	N	237	-0-	-197	-0-	9	1	228	2	N	-0-					82
02	315	N	315	-0-	-0-	-0-	13	1	301	2	N	1					83
							1	9									
03	469	N	469	-0-	-0-	-0-	19	1	450	2	N	-0-					83
04	546	N	546	-0-	-0-	-0-	23	1	522	2	N	1					84
							1	9									
*05	424	N	424	-0-	-0-	-0-	18	1	406	2	N	-0-	2	1			82

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12617	X	11217	-0-	-1400	-0-	453	1	10622	2	N	129	49	1			177
							142	9									
01	12338	X	11512	-0-	-826	-0-	453	1	10916	2	N	130	242	1			65
							143	9									
02	10892	X	10154	-0-	-738	-0-	409	1	9594	2	N	137	49	1			153
							151	9									
03	11439	X	11409	-0-	-30	-0-	464	1	10791	2	N	140	231	1			62
							154	9									
04	11130	X	10401	-0-	-729	-0-	430	1	9869	2	N	93					155
							102	9									
05	11501	X	8285	-0-	-3216	-0-	358	1	7863	2	N	58	36	1			177
							64	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5479	-0-	-628	-0-	224	1	5241	2	N	13	11	1			52
							14	9									
01	6588	X	6588	-0-	-0-	-0-	261	1	6298	2	N	26	10	1			68
							29	9									
02	5364	X	5364	-0-	-0-	-0-	219	1	5134	2	N	10	11	1			67
							11	9									
03	5881	X	5881	-0-	-0-	-0-	242	1	5624	2	N	14	10	1			71
							15	9									
04	5460	X	5251	-0-	-209	-0-	219	1	5019	2	N	12					83
							13	9									
05	5642	X	5116	-0-	-526	-0-	223	1	4886	2	N	6	8	1			81
							7	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16461	X	16311	-0-	-150	-0-	668	1	15640	2	N	3	3	1			47
							3	9									
01	16391	X	16391	-0-	-0-	-0-	653	1	15730	2	N	7	3	1			51
							8	9									
02	14713	X	14713	-0-	-0-	-0-	602	1	14104	2	N	6	3	1			54
							7	9									
03	16244	X	16036	-0-	-208	-0-	660	1	15361	2	N	14	3	1			65
							15	9									
04	15720	X	14544	-0-	-1176	-0-	607	1	13930	2	N	6					71
							7	9									
05	16244	X	14583	-0-	-1661	-0-	635	1	13945	2	N	3	2	1			72
							3	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-						64
01	DLQ G-10		36	-0-	36	36	36	3			Y	-0-						64
02	DLQ G-10		29	-0-	29	65	29	3			Y	-0-						64
03	91	N	26	-0-	-65	-0-	26	3			Y	-0-						64
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-						64
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-						64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

12	1785	N	1785	-0-	-0-	-0-	1781	3	4	9	Y	4						26
01	1984	N	1765	-0-	-219	-0-	1758	3	7	9	Y	6						32
02	2800	N	2894	-0-	94	94	2026	3	868	9	Y	789	678	1				143
03	3100	X	3006	-0-	-94	-0-	2213	3	793	9	Y	721	801	1				63
04	2920	N	2920	-0-	-0-	-0-	2185	3	735	9	Y	668	531	1				200
*05	3053	X	3053	-0-	-0-	-0-	2286	3	767	9	Y	697	881	1				16

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT						-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT						-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

12	178	N	178	-0-	-0-	-0-	174	3	4	9	Y	4						21
01	187	N	187	-0-	-0-	-0-	179	3	8	9	Y	7						28
02	173	N	173	-0-	-0-	-0-	165	3	8	9	Y	7	6	1				29
03	561	N	561	-0-	-0-	-0-	554	3	7	9	Y	6	14	1				21
04	180	N	175	-0-	-5	-0-	168	3	7	9	Y	6	4	1				23
05	186	N	184	-0-	-2	-0-	177	3	7	9	Y	6	7	1				22

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					12
01	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					12
02	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					12
03	1736	N	1670	-0-	-66	-0-	1670	2			N	-0-					12
04	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					12
*05	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	386	-0-	-17	-0-	386	2			N	-0-					83
01	403	#	382	-0-	-21	-0-	382	2			N	-0-					83
02	364	#	153	-0-	-211	-0-	153	2			N	-0-					83
03	403	#	-0-	-0-	-403	-0-					N	-0-					83
04	360	#	29	-0-	-331	-0-	29	2			N	-0-					83
*05	837	R	837	-0-	-0-	-0-	837	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	R	730	-0-	-0-	-0-	713	2	17	9	N	15					87
01	713	#	700	-0-	-13	-0-	691	2	9	9	N	8					95
02	672	#	638	-0-	-34	-0-	621	2	17	9	N	15					110
03	744	#	703	-0-	-41	-0-	693	2	10	9	N	9					119
04	720	#	679	-0-	-41	-0-	667	2	12	9	N	11					130
05	744	#	694	-0-	-50	-0-	683	2	11	9	N	10					140

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500

U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					60
01	0		-0-	-0-	-0-	-0-					Y	-0-	60	7			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2013 - PLUGGED 07-17-2013

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

12	248	#	194	-0-	-54	-0-	194	2			Y	-0-					40
01	248	#	150	-0-	-98	-0-	150	2			Y	-0-					40
02	224	#	81	-0-	-143	-0-	81	2			Y	-0-					40
03	217	#	58	-0-	-159	-0-	58	2			Y	-0-					40
04	210	#	33	-0-	-177	-0-	33	2			Y	-0-					40
05	186	#	15	-0-	-171	-0-	15	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

12	310	#	297	-0-	-13	-0-	297	2			Y	-0-					120
01	310	#	275	-0-	-35	-0-	275	2			Y	-0-					120
02	252	#	184	-0-	-68	-0-	184	2			Y	-0-					120
03	310	#	226	-0-	-84	-0-	226	2			Y	-0-					120
04	300	#	272	-0-	-28	-0-	272	2			Y	-0-					120
05	310	#	258	-0-	-52	-0-	258	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

12	310	#	290	-0-	-20	-0-	290	2			N	-0-					89
01	310	#	287	-0-	-23	-0-	287	2			N	-0-					89
02	280	#	261	-0-	-19	-0-	261	2			N	-0-					89
03	310	#	291	-0-	-19	-0-	291	2			N	-0-					89
04	279	R	279	-0-	-0-	-0-	279	2			N	-0-					89
*05	290	R	290	-0-	-0-	-0-	290	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

12	31	#	15	-0-	-16	-0-	15	2			N	-0-					102
01	31	#	13	-0-	-18	-0-	13	2			N	-0-					102
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					102
03	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
04	30	#	17	-0-	-13	-0-	17	2			N	-0-					102
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					102

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					60
01	0		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

12	651	#	518	-0-	-133	-0-	518	2			N	-0-					130
01	651	#	461	-0-	-190	-0-	461	2			N	-0-					130
02	560	#	402	-0-	-158	-0-	402	2			N	-0-					130
03	620	#	464	-0-	-156	-0-	464	2			N	-0-					130
04	510	#	433	-0-	-77	-0-	433	2			N	-0-					130
05	527	#	393	-0-	-134	-0-	393	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

12	682	#	544	-0-	-138	-0-	544	3			N	-0-					-0-
01	682	#	614	-0-	-68	-0-	614	3			N	-0-					-0-
02	560	#	519	-0-	-41	-0-	519	3			N	-0-					-0-
03	620	#	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	600	#	460	-0-	-140	-0-	460	3			N	-0-					-0-
05	620	#	142	-0-	-478	-0-	142	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

12	726	R	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	651	#	608	-0-	-43	-0-	608	3			N	-0-					-0-
02	644	#	439	-0-	-205	-0-	439	3			N	-0-					-0-
03	713	#	445	-0-	-268	-0-	445	3			N	-0-					-0-
04	690	#	396	-0-	-294	-0-	396	3			N	-0-					-0-
05	713	#	381	-0-	-332	-0-	381	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

12	527	R	527	-0-	-0-	-0-	527	3			N	-0-					104
01	506	R	506	-0-	-0-	-0-	506	3			N	-0-					104
02	455	R	455	-0-	-0-	-0-	452	3	3	9	N	3					107
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					107
04	804	R	804	-0-	-0-	-0-	801	3	3	9	N	3					110
*05	866	R	866	-0-	-0-	-0-	863	3	3	9	N	3					113

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	R	807	-0-	-0-	-0-	765	3	42	9	N	38					173
01	775	#	761	-0-	-14	-0-	761	3			N	-0-					173
02	700	#	461	-0-	-239	-0-	460	3	1	9	N	1	128	1			46
03	891	R	891	-0-	-0-	-0-	874	3	17	9	N	15					61
04	780	#	744	-0-	-36	-0-	729	3	15	9	N	14					75
05	806	#	750	-0-	-56	-0-	746	3	4	9	N	4					79

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

12	155	#	68	-0-	-87	-0-	68	3			N	-0-					29
01	155	#	72	-0-	-83	-0-	72	3			N	-0-					29
02	112	#	66	-0-	-46	-0-	66	3			N	-0-					29
03	74	R	74	-0-	-0-	-0-	74	3			N	-0-					29
04	67	R	67	-0-	-0-	-0-	67	3			N	-0-					29
*05	63	R	63	-0-	-0-	-0-	57	3	6	9	N	5					34

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

12	388	R	388	-0-	-0-	-0-	388	3			N	-0-					64
01	376	R	376	-0-	-0-	-0-	375	3	1	9	N	1					65
02	349	R	349	-0-	-0-	-0-	348	3	1	9	N	1					66
03	403	#	382	-0-	-21	-0-	382	3			N	-0-					66
04	390	#	324	-0-	-66	-0-	324	3			N	-0-					66
05	403	#	339	-0-	-64	-0-	330	3	9	9	N	8					74

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

12	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	275	R	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	140	#	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	150	#	56	-0-	-94	-0-	56	3			N	-0-					-0-
05	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

12	1202	R	1202	-0-	-0-	-0-	1191	3	11	9	N	10					115
01	1255	R	1255	-0-	-0-	-0-	1238	3	17	9	N	15					130
02	1115	R	1115	-0-	-0-	-0-	1098	3	17	9	N	15					145
03	1223	R	1223	-0-	-0-	-0-	1188	3	35	9	N	32					177
04	1200	#	1104	-0-	-96	-0-	1084	3	20	9	N	18					195
05	1240	#	1202	-0-	-38	-0-	1187	3	15	9	N	14					209

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

12	3059	R	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
01	2852	#	2606	-0-	-246	-0-	2606	3			N	-0-					-0-
02	2576	#	2234	-0-	-342	-0-	2234	3			N	-0-					-0-
03	2852	#	2272	-0-	-580	-0-	2272	3			N	-0-					-0-
04	2760	#	2745	-0-	-15	-0-	2745	3			N	-0-					-0-
05	2852	#	2739	-0-	-113	-0-	2739	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	R	188	-0-	-0-	-0-	87	1	101	3	N	-0-					-0-
01	186	R	186	-0-	-0-	-0-	87	1	99	3	N	-0-					-0-
02	168	#	166	-0-	-2	-0-	78	1	88	3	N	-0-					-0-
03	186	#	178	-0-	-8	-0-	87	1	91	3	N	-0-					-0-
04	180	#	165	-0-	-15	-0-	84	1	81	3	N	-0-					-0-
05	186	#	174	-0-	-12	-0-	87	1	87	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	#	1350	-0-	-231	-0-	87	1	1259	3	N	4					108
							4	9									
01	1488	#	1313	-0-	-175	-0-	87	1	1218	3	N	7					115
							8	9									
02	1148	#	1100	-0-	-48	-0-	78	1	1016	3	N	5					120
							6	9									
03	1364	#	1287	-0-	-77	-0-	87	1	1192	3	N	7					127
							8	9									
04	1320	#	1188	-0-	-132	-0-	84	1	1102	3	N	2					129
							2	9									
05	1364	#	1182	-0-	-182	-0-	87	1	1094	3	N	1					130
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2043	R	2043	-0-	-0-	-0-	87	1	1934	3	N	20					97
							22	9									
01	2108	#	1705	-0-	-403	-0-	87	1	1615	3	N	3					100
							3	9									
02	2072	#	1701	-0-	-371	-0-	78	1	1619	3	N	4					104
							4	9									
03	2294	#	1955	-0-	-339	-0-	87	1	1860	3	N	7					111
							8	9									
04	2220	#	1793	-0-	-427	-0-	84	1	1706	3	N	3					114
							3	9									
05	2046	#	1895	-0-	-151	-0-	87	1	1805	3	N	3					117
							3	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	1476	-0-	-260	-0-	87	1	1379	3	N	9					159
							10	9									
01	1643	#	1443	-0-	-200	-0-	87	1	1348	3	N	7					166
							8	9									
02	1344	#	1272	-0-	-72	-0-	78	1	1185	3	N	8					174
							9	9									
03	1488	#	1227	-0-	-261	-0-	87	1	1138	3	N	2					176
							2	9									
04	1440	#	1020	-0-	-420	-0-	84	1	930	3	N	5					181
							6	9									
05	1488	#	1108	-0-	-380	-0-	87	1	1015	3	N	5					186
							6	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	#	-0-	-0-	-2201	-0-					N	263	359	1			179
01	2201	#	2129	-0-	-72	-0-	1892	3	237	9	N	215	174	1			220
02	1988	#	1797	-0-	-191	-0-	1559	3	238	9	N	216	187	1	1	8	248
03	2201	#	2062	-0-	-139	-0-	1812	3	250	9	N	227	363	1	1	8	111
04	2130	#	1851	-0-	-279	-0-	1633	3	218	9	N	198	175	1			134
05	2139	#	1776	-0-	-363	-0-	1554	3	222	9	N	202	171	1			165

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					78
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					78
02	1092	N	1050	-0-	-42	-0-	1050	2			N	-0-					78
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					78
*04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					78
*05	1153	N	1153	-0-	-0-	-0-	1110	2	43	9	N	39					117

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					68
01	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					68
02	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					68
03	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					68
*04	2195	N	2195	-0-	-0-	-0-	2132	2	63	9	N	57					125
*05	2342	N	2342	-0-	-0-	-0-	2273	2	69	9	N	63	160	1			28

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1626	-0-	-110	-0-	1626	3			N	-0-					-0-
01	1705	N	1525	-0-	-180	-0-	1525	3			N	-0-					-0-
02	1456	N	1321	-0-	-135	-0-	1321	3			N	-0-					-0-
03	1612	N	1469	-0-	-143	-0-	1469	3			N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*05	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	253	3	4	9	N	4					51
01	232	N	232	-0-	-0-	-0-	231	3	1	9	N	1					52
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					52
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					52
*04	279	N	279	-0-	-0-	-0-	276	3	3	9	N	3					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					89
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					89
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-					89
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					89

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
03	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	529	-0-	-122	-0-	30	1	499	3	N	-0-					-0-
01	620	N	611	-0-	-9	-0-	33	1	578	3	N	-0-					-0-
02	924	N	585	-0-	-339	-0-	33	1	552	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	600	N	544	-0-	-56	-0-	31	1	513	3	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	32	1	519	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	712	-0-	-218	-0-	58	1	654	2	N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	82	1	823	2	N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	74	1	747	2	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	66	1	698	2	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	76	1	888	2	N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	85	1	825	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1005	-0-	-142	-0-	82	1	923	2	N	-0-					-0-
01	1147	N	1114	-0-	-33	-0-	101	1	1013	2	N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	94	1	944	2	N	-0-					-0-
03	992	N	965	-0-	-27	-0-	83	1	882	2	N	-0-					-0-
04	1080	N	1077	-0-	-3	-0-	85	1	992	2	N	-0-					-0-
05	1147	N	1092	-0-	-55	-0-	102	1	990	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1219	-0-	-269	-0-	99	1	1120	2	N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	124	1	1237	2	N	-0-					-0-
02	1260	N	1224	-0-	-36	-0-	111	1	1113	2	N	-0-					-0-
03	1209	N	1138	-0-	-71	-0-	98	1	1040	2	N	-0-					-0-
04	1320	N	1307	-0-	-13	-0-	103	1	1204	2	N	-0-					-0-
05	1364	N	1259	-0-	-105	-0-	117	1	1142	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	961	-0-	-279	-0-	78	1	883	2	N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	113	1	1130	2	N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	102	1	1028	2	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	90	1	961	2	N	-0-					-0-
04	1224	N	1224	-0-	-0-	-0-	96	1	1128	2	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	115	1	1123	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1051	-0-	-220	-0-	85	1	966	2	N	-0-					18
01	1258	N	1258	-0-	-0-	-0-	114	1	1144	2	N	-0-					18
02	1133	N	1133	-0-	-0-	-0-	102	1	1031	2	N	-0-					18
03	1054	N	1043	-0-	-11	-0-	90	1	953	2	N	-0-					18
04	1200	N	1189	-0-	-11	-0-	93	1	1096	2	N	-0-					18
*05	1255	N	1255	-0-	-0-	-0-	117	1	1138	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	878	-0-	-83	-0-	71	1	807	2	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	86	1	860	2	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	77	1	774	2	N	-0-					-0-
03	868	N	792	-0-	-76	-0-	68	1	724	2	N	-0-					-0-
04	900	N	865	-0-	-35	-0-	68	1	797	2	N	-0-					-0-
05	930	N	901	-0-	-29	-0-	84	1	817	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	254	-0-	-87	-0-	254	3			N	-0-					25
01	341	#	235	-0-	-106	-0-	235	3			N	-0-					25
02	308	#	194	-0-	-114	-0-	194	3			N	-0-					25
03	279	#	177	-0-	-102	-0-	177	3			N	-0-					25
04	295	R	295	-0-	-0-	-0-	295	3			N	-0-					25
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

12	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-						7
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-						7
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-						7
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-						7
*04	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-						7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

12	745	R	745	-0-	-0-	-0-	727	2	18	9	Y	16	60	1				26
01	561	R	561	-0-	-0-	-0-	544	2	17	9	Y	15						41
02	700	#	565	-0-	-135	-0-	552	2	13	9	Y	12						53
03	775	#	570	-0-	-205	-0-	553	2	17	9	Y	15						68
04	720	#	461	-0-	-259	-0-	452	2	9	9	Y	8						76
05	744	#	576	-0-	-168	-0-	566	2	10	9	Y	9	60	1				25

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

12	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-						-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

12	837	#	810	-0-	-27	-0-	810	3			N	-0-						-0-
01	906	R	906	-0-	-0-	-0-	906	3			N	-0-						-0-
02	784	#	777	-0-	-7	-0-	777	3			N	-0-						-0-
03	868	#	865	-0-	-3	-0-	865	3			N	-0-						-0-
04	870	#	805	-0-	-65	-0-	805	3			N	-0-						-0-
05	899	#	810	-0-	-89	-0-	810	3			N	-0-						-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	#	1563	-0-	-669	-0-	1493	3	70	9	N	64					213
01	2232	#	2069	-0-	-163	-0-	2066	3	3	9	N	3	186	1			30
02	2016	#	1742	-0-	-274	-0-	1723	3	19	9	N	17					47
03	2170	#	1816	-0-	-354	-0-	1788	3	28	9	N	25					72
04	2010	#	1766	-0-	-244	-0-	1734	3	32	9	N	29					101
05	2077	#	1662	-0-	-415	-0-	1650	3	12	9	N	11					112

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					7
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7000		7000	-0-	-0-	-0-	6886	2	114	9	Y	104	189	1			197
01	7843	#	6496	-0-	-1347	-0-	6421	2	75	9	Y	68	193	1			72
02	7084	#	5743	-0-	-1341	-0-	5642	2	101	9	Y	92					164
03	7843	#	6120	-0-	-1723	-0-	6054	2	66	9	Y	60					224
04	6780	#	5550	-0-	-1230	-0-	5504	2	46	9	Y	42					266
05	7006	#	5308	-0-	-1698	-0-	5247	2	61	9	Y	55	184	1			137

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2415	-0-	-96	-0-	2415	2			N	-0-					-0-
01	2480	N	2402	-0-	-78	-0-	2402	2			N	-0-					-0-
02	2212	N	2075	-0-	-137	-0-	2075	2			N	-0-					-0-
03	2418	N	2391	-0-	-27	-0-	2391	2			N	-0-					-0-
04	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
*05	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170 N	1960	-0-	-210	-0-	1957	2	3	9	N	3					57
01	1984 N	1960	-0-	-24	-0-	1957	2	3	9	N	3					60
02	1596 N	1587	-0-	-9	-0-	1584	2	3	9	N	3					63
03	1953 N	1125	-0-	-828	-0-	1122	2	3	9	N	3					66
04	1890 N	928	-0-	-962	-0-	925	2	3	9	N	3					69
05	1767 N	1333	-0-	-434	-0-	1330	2	3	9	N	3					72

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372 N	315	-0-	-57	-0-	314	2	1	9	N	1					261
01	372 N	315	-0-	-57	-0-	314	2	1	9	N	1					262
02	253 N	253	-0-	-0-	-0-	252	2	1	9	N	1					263
03	310 N	165	-0-	-145	-0-	164	2	1	9	N	1					264
04	300 N	141	-0-	-159	-0-	140	2	1	9	N	1					265
05	279 N	181	-0-	-98	-0-	180	2	1	9	N	1					266

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297 N	297	-0-	-0-	-0-	297	2			N	-0-					97
01	309 N	309	-0-	-0-	-0-	309	2			N	-0-					97
02	286 N	286	-0-	-0-	-0-	286	2			N	-0-					97
03	310 N	267	-0-	-43	-0-	267	2			N	-0-					97
04	302 N	302	-0-	-0-	-0-	302	2			N	-0-					97
05	310 N	292	-0-	-18	-0-	292	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
*02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/05/2014 - P&A 02/05/14

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
01	465	N	348	-0-	-117	-0-	348	2			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
01	837	N	792	-0-	-45	-0-	792	2			N	-0-					-0-
02	784	N	712	-0-	-72	-0-	712	2			N	-0-					-0-
03	775	N	689	-0-	-86	-0-	689	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
01	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
*02	72	N	27	-0-	-45	-0-	27	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/10/2014 - P&A 02/10/14

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	546	-0-	-105	-0-	546	2			N	-0-					-0-
01	620	N	608	-0-	-12	-0-	608	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	558	N	439	-0-	-119	-0-	439	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	399	-0-	-965	-0-	399	3			N	-0-					-0-
01	2139	N	102	-0-	-2037	-0-	102	3			N	-0-					-0-
02	280	N	105	-0-	-175	-0-	105	3			N	-0-					-0-
03	403	N	122	-0-	-281	-0-	122	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
01	DLQ G-10		35	-0-	35	35	35	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	35					Y	-0-					-0-
03	DLQ G-10		85	-0-	85	120	85	3			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	120					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	120					Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
01	DLQ G-10		731	-0-	731	731	731	3			Y	-0-					-0-
02	DLQ G-10		350	-0-	350	1081	350	3			Y	-0-					-0-
03	DLQ G-10		907	-0-	907	1988	907	3			Y	-0-					-0-
04	DLQ G-10		742	-0-	742	2730	742	3			Y	-0-					-0-
05	DLQ G-10		763	-0-	763	3493	763	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2828	-0-	-117	-0-	2828	3			N	-0-					-0-
01	DLQ G-10		2979	-0-	2979	2979	2979	3			N	-0-					-0-
02	DLQ G-10		2570	-0-	2570	5549	2570	3			N	-0-					-0-
03	DLQ G-10		2991	-0-	2991	8540	2991	3			N	-0-					-0-
04	DLQ G-10		2951	-0-	2951	11491	2951	3			N	-0-					-0-
*05	2800	N	3172	-0-	372	11863	3172	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

12	1674	N	765	-0-	-909	-0-	765	2			N	-0-					191
01	1209	N	985	-0-	-224	-0-	985	2			N	-0-					191
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					191
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					191
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					191
05	1178	N	647	-0-	-531	-0-	647	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

12	93	N	-0-	-0-	-93	-0-					N	-0-					102
01	155	N	107	-0-	-48	-0-	107	2			N	-0-					102
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					102
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					102
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					102
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					145
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					145
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					145
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					145
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					145
*05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

12	93	N	-0-	-0-	-93	-0-					N	-0-					200
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					200
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					200
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					200
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					200
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
01	465	N	155	-0-	-310	-0-	155	2			N	-0-					-0-
02	252	N	67	-0-	-185	-0-	67	2			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	837	N	629	-0-	-208	-0-	629	2			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	237	-0-	-2212	-0-	237	2			N	-0-					-0-
01	3030	N	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
02	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
03	3094	N	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
04	3000	N	3108	-0-	108	108	3108	2			N	-0-					-0-
*05	3100	N	3086	-0-	-14	94	3086	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3771	-0-	-414	-0-	3771	2			N	-0-					-0-
01 DLQ G-10			4386	-0-	4386	4386	4386	2			N	-0-					-0-
02 DLQ G-10			3719	-0-	3719	8105	3719	2			N	-0-					-0-
03 DLQ G-10			4418	-0-	4418	12523	4418	2			N	-0-					-0-
04	16716	X	4193	-0-	-12523	-0-	4193	2			N	-0-					-0-
*05	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	677	-0-	-253	-0-	677	2			N	-0-					-0-
01	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
02	868	N	563	-0-	-305	-0-	563	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	750	N	168	-0-	-582	-0-	168	2			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
04	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1171	-0-	-69	-0-	47	1	1124	2	N	-0-					58
01	1205	N	1205	-0-	-0-	-0-	45	1	1160	2	N	-0-					58
02	1144	N	1144	-0-	-0-	-0-	46	1	1094	2	N	4	4	8			58
							4	9									
03	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-					58
04	1404	N	1404	-0-	-0-	-0-	52	1	1352	2	N	-0-					58
05	1240	N	1197	-0-	-43	-0-	44	1	1153	2	N	-0-					58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	19	1	454	2	N	-0-					123
01	620	N	406	-0-	-214	-0-	15	1	391	2	N	-0-					123
02	476	N	337	-0-	-139	-0-	14	1	323	2	N	-0-					123
03	810	N	810	-0-	-0-	-0-	28	1	782	2	N	-0-					123
04	400	N	400	-0-	-0-	-0-	15	1	385	2	N	-0-					123
*05	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					7
01	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					7
02	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-					7
03	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					7
04	30	N	-0-	-0-	-30	-0-					N	-0-					7
05	62	N	-0-	-0-	-62	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-	-18	-0-	17	1	399	2	N	-0-					46
01	961	N	435	-0-	-526	-0-	16	1	415	2	N	4	4	8			46
							4	9									
02	392	N	376	-0-	-16	-0-	15	1	361	2	N	-0-					46
03	403	N	350	-0-	-53	-0-	12	1	338	2	N	-0-					46
04	420	N	401	-0-	-19	-0-	15	1	386	2	N	-0-					46
05	403	N	370	-0-	-33	-0-	14	1	356	2	N	-0-					46

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	138	-0-	-79	-0-	6	1	132	2	N	-0-					7
01	310	N	247	-0-	-63	-0-	9	1	238	2	N	-0-					7
02	252	N	225	-0-	-27	-0-	9	1	216	2	N	-0-					7
03	124	N	123	-0-	-1	-0-	4	1	119	2	N	-0-					7
04	240	N	143	-0-	-97	-0-	5	1	138	2	N	-0-					7
05	248	N	130	-0-	-118	-0-	5	1	125	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	4	1	100	2	N	185	185	1			-0-
							204	9									
01	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	5	1	118	2	N	-0-					-0-
03	310	N	111	-0-	-199	-0-	4	1	107	2	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	5	1	143	2	N	-0-					-0-
05	124	N	97	-0-	-27	-0-	4	1	93	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	8	1	120	2	Y	-0-					1
01	186	N	138	-0-	-48	-0-	10	1	128	3	Y	-0-	1	1			-0-
02	112	N	101	-0-	-11	-0-	8	1	93	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
05	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

12	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
01	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	4	1	64	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	24	1	303	2	Y	1					2
							1	9									
01	341	N	328	-0-	-13	-0-	21	1	306	3	Y	1	2	1			1
							1	9									
02	308	N	278	-0-	-30	-0-	23	1	254	3	Y	1					2
							1	9									
03	341	N	236	-0-	-105	-0-	20	1	216	3	Y	-0-					2
04	330	N	243	-0-	-87	-0-	24	1	219	3	Y	-0-					2
*05	338	N	338	-0-	-0-	-0-	33	1	304	3	Y	1	2	1			1
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

12	101	N	101	-0-	-0-	-0-	4 1 1 9	96	2	Y	1	1	1		-0-
01	108	N	108	-0-	-0-	-0-	5 1	103	3	Y	-0-				-0-
02	96	N	96	-0-	-0-	-0-	5 1	91	3	Y	-0-				-0-
03	93	N	89	-0-	-4	-0-	4 1	85	3	Y	-0-				-0-
04	98	N	98	-0-	-0-	-0-	5 1 1 9	92	3	Y	1	1	1		-0-
*05	95	N	95	-0-	-0-	-0-	4 1 1 9	90	3	Y	1	1	1		-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6 2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3 3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4 1	53	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	12 1 2 9	179	3	Y	2	1	8		1
04	271	N	271	-0-	-0-	-0-	17 1 2 9	252	3	Y	2	2	1		1
*05	204	N	204	-0-	-0-	-0-	13 1 2 9	189	3	Y	2	2	1		1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-			-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
02	8	N	7	-0-	-1	-0-	7	3			N	-0-			-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-			-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

12	620	N	471	-0-	-149	-0-	34	1	437	3	Y	-0-			-0-
01	558	N	501	-0-	-57	-0-	40	1	461	3	Y	-0-			-0-
02	487	N	487	-0-	-0-	-0-	38	1	449	3	Y	-0-			-0-
03	465	N	392	-0-	-73	-0-	29	1	363	3	Y	-0-			-0-
04	528	N	528	-0-	-0-	-0-	41	1	487	3	Y	-0-			-0-
*05	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-			-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

12	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-			-0-
01	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-			-0-
02	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-			-0-
03	186	N	157	-0-	-29	-0-	12	1	145	3	Y	-0-			-0-
04	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-			-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-			-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

12	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-			-0-
01	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-			-0-
03	217	N	116	-0-	-101	-0-	6	1	110	3	N	-0-			-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-			-0-
*05	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
03	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

12	434	N	334	-0-	-100	-0-	39	1	295	3	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	43	1	301	3	N	-0-					-0-
02	364	N	319	-0-	-45	-0-	38	1	281	3	N	-0-					-0-
03	341	N	283	-0-	-58	-0-	32	1	251	3	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	25	1	304	3	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

12	198	N	198	-0-	-0-	-0-	23	1	175	2	Y	-0-	2	1			-0-
01	186	N	177	-0-	-9	-0-	15	1	161	3	Y	1					1
							1	9									
02	196	N	148	-0-	-48	-0-	7	1	141	3	Y	-0-					1
03	186	N	148	-0-	-38	-0-	7	1	141	3	Y	-0-					1
04	180	N	170	-0-	-10	-0-	8	1	161	3	Y	1					2
							1	9									
*05	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	30	1	369	2	Y	1					3
							1	9									
01	431	N	431	-0-	-0-	-0-	28	1	401	3	Y	2	3	1			2
							2	9									
02	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					2
03	403	N	279	-0-	-124	-0-	23	1	256	3	Y	-0-					2
04	448	N	448	-0-	-0-	-0-	44	1	403	3	Y	1					3
							1	9									
05	434	N	414	-0-	-20	-0-	40	1	373	3	Y	1	3	1			1
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

12	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

12	713	N	590	-0-	-123	-0-	59	1	525	2	Y	5	5	8			-0-
							6	9									
01	617	N	617	-0-	-0-	-0-	59	1	558	3	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	59	1	537	3	Y	6	6	8			-0-
							7	9									
03	589	N	545	-0-	-44	-0-	48	1	497	3	Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	57	1	553	3	Y	5	5	8			-0-
							6	9									
05	682	N	670	-0-	-12	-0-	63	1	607	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	13	1	111	2	Y	1	1	8			-0-
							1	9									
01	155	N	83	-0-	-72	-0-	8	1	75	3	Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
03	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	15	1	149	3	Y	1	1	8			-0-
							1	9									
*05	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

12	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	16	1	187	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	14	1	169	3	N	-0-					-0-
03	248	N	178	-0-	-70	-0-	13	1	165	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	16	1	186	3	N	-0-					-0-
05	217	N	170	-0-	-47	-0-	15	1	155	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

12	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

12	369	N	369	-0-	-0-	-0-	80	1	286	3	N	3	3	8			-0-
							3	9									
01	714	N	714	-0-	-0-	-0-	122	1	592	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	97	1	387	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	67	1	203	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	98	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	15	1	192	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	17	1	198	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	16	1	187	3	N	-0-					-0-
03	217	N	176	-0-	-41	-0-	13	1	163	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	22	1	257	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	19	1	237	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	26	1	304	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	39	1	299	2	Y	1					4
							1	9									
01	321	N	321	-0-	-0-	-0-	34	1	285	3	Y	2	4	1			2
							2	9									
02	448	N	281	-0-	-167	-0-	33	1	247	3	Y	1					3
							1	9									
03	341	N	251	-0-	-90	-0-	25	1	225	3	Y	1					4
							1	9									
04	300	N	283	-0-	-17	-0-	30	1	252	3	Y	1	3	1			2
							1	9									
05	310	N	190	-0-	-120	-0-	20	1	170	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	13	1	113	2	Y	1	1	8			-0-
							1	9									
01	155	N	133	-0-	-22	-0-	13	1	120	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	13	1	115	3	Y	1	1	8			-0-
							1	9									
03	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	14	1	139	3	Y	1	1	8			-0-
							1	9									
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

12	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					-0-
01	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	6	1	71	3	Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

12	93	N	64	-0-	-29	-0-	5	1	59	3	Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	5	1	64	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	5	1	104	2	Y	1	1	1			-0-
							1	9									
01	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	5	1	97	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
05	124	N	110	-0-	-14	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

12	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	54	1	569	3	Y	-0-					6
01	806	N	780	-0-	-26	-0-	80	1	700	3	Y	-0-					6
02	644	N	611	-0-	-33	-0-	60	1	551	3	Y	-0-					6
03	620	N	418	-0-	-202	-0-	36	1	382	3	Y	-0-					6
04	750	N	513	-0-	-237	-0-	44	1	469	3	Y	-0-					6
05	682	N	641	-0-	-41	-0-	55	1	586	3	Y	-0-					6

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	508	-0-	-267	-0-	44	1	464	3	Y	-0-					4
01	713	N	42	-0-	-671	-0-	4	1	38	3	Y	-0-					4
02	532	N	485	-0-	-47	-0-	48	1	437	3	Y	-0-					4
03	687	N	687	-0-	-0-	-0-	59	1	628	3	Y	-0-					4
04	1187	N	1187	-0-	-0-	-0-	102	1	1085	3	Y	-0-					4
05	527	N	201	-0-	-326	-0-	17	1	184	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					1
01	713	N	692	-0-	-21	-0-	692	3			Y	-0-					1
02	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			1
03	620	N	560	-0-	-60	-0-	560	3			Y	-0-					1
04	660	N	626	-0-	-34	-0-	626	3			Y	-0-					1
05	682	N	617	-0-	-65	-0-	617	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					1
01	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					1
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					1
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					1
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
02	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
03	496	N	186	-0-	-310	-0-	186	3			Y	-0-					1
04	300	N	222	-0-	-78	-0-	222	3			Y	-0-					1
*05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	86	-0-	-348	-0-	5	1	80	2	Y	1	1	1			-0-
							1	9									
01	403	N	237	-0-	-166	-0-	13	1	223	2	Y	1	1	1			-0-
							1	9									
02	438	N	438	-0-	-0-	-0-	24	1	412	2	Y	2					2
							2	9									
03	476	N	476	-0-	-0-	-0-	26	1	448	2	Y	2	2	1			2
							2	9									
04	443	N	443	-0-	-0-	-0-	23	1	417	2	Y	3	2	1			3
							3	9									
05	496	N	456	-0-	-40	-0-	24	1	430	2	Y	2	4	1			1
							2	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

12	806	S	610	-0-	-196	-0-	36	1	574	3	N	-0-					-0-
01	837	S	608	-0-	-229	-0-	38	1	570	3	N	-0-					-0-
02	644	S	636	-0-	-8	-0-	40	1	596	3	N	-0-					-0-
03	798	S	798	-0-	-0-	-0-	51	1	747	3	N	-0-					-0-
04	763	S	763	-0-	-0-	-0-	46	1	717	3	N	-0-					-0-
*05	777	S	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

12	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-
01	806	N	759	-0-	-47	-0-	47	1	712	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	43	1	647	3	N	-0-					-0-
03	775	N	747	-0-	-28	-0-	47	1	700	3	N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	44	1	701	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

12	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	10	1	149	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

12	465	N	263	-0-	-202	-0-	23	1	240	3	Y	-0-					12
01	465	N	341	-0-	-124	-0-	35	1	306	3	Y	-0-					12
02	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					12
03	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					12
04	432	N	432	-0-	-0-	-0-	37	1	395	3	Y	-0-					12
*05	391	N	391	-0-	-0-	-0-	33	1	358	3	Y	-0-					12

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

12	310	N	285	-0-	-25	-0-	25	1	260	3	Y	-0-					3
01	713	N	266	-0-	-447	-0-	27	1	239	3	Y	-0-					3
02	252	N	122	-0-	-130	-0-	12	1	110	3	Y	-0-					3
03	279	N	186	-0-	-93	-0-	16	1	170	3	Y	-0-					3
04	270	N	195	-0-	-75	-0-	17	1	178	3	Y	-0-					3
*05	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					1
01	197	N	197	-0-	-0-	-0-	13	1	183	3	Y	1	1	1			1
							1	9									
02	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-					1
03	186	N	166	-0-	-20	-0-	14	1	152	3	Y	-0-					1
04	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					1
05	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	10	1	152	2	Y	2	1	1	1	8	1
							2	9									
01	370	N	370	-0-	-0-	-0-	22	1	345	3	Y	3	2	1			2
							3	9									
02	303	N	303	-0-	-0-	-0-	19	1	283	3	Y	1	2	1			1
							1	9									
03	192	N	192	-0-	-0-	-0-	12	1	178	3	Y	2	1	1	1	8	1
							2	9									
04	360	N	350	-0-	-10	-0-	22	1	325	3	Y	3	2	1			2
							3	9									
05	341	N	265	-0-	-76	-0-	17	1	247	3	Y	1	2	1			1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	1	1	24	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	71	3	Y	1	1	8			-0-
							1	9									
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	4	1	114	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	22	1	325	2	Y	-0-					3
01	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-	3	1			-0-
02	336	N	272	-0-	-64	-0-	21	1	251	3	Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	23	1	442	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1					1
							1	9									

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

12	93	N	50	-0-	-43	-0-	4	1	46	2	Y	-0-					-0-
01	93	N	36	-0-	-57	-0-	2	1	34	3	Y	-0-					-0-
02	84	N	34	-0-	-50	-0-	3	1	31	3	Y	-0-					-0-
03	62	N	24	-0-	-38	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	28	X	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	31	X	7	-0-	-24	-0-	7	3			Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

12	738	N	738	-0-	-0-	-0-	35	1	703	3	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	25	1	659	3	N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	25	1	602	3	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	30	1	649	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	25	1	587	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

12	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	19	1	305	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	7	1	102	2	Y	2	1	1			1
							2	9									
01	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-	1	1			-0-
02	112	N	98	-0-	-14	-0-	6	1	91	3	Y	1	1	1			-0-
							1	9									
03	124	N	31	-0-	-93	-0-	2	1	28	3	Y	1	1	1			-0-
							1	9									
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	42	-0-	-206	-0-	2	1	40	2	Y	-0-					1
01	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					1
02	56	N	21	-0-	-35	-0-	1	1	20	2	Y	-0-					1
03	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					1
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	12	1	177	2	Y	-0-					1
01	217	N	165	-0-	-52	-0-	11	1	153	3	Y	1	2	1			-0-
							1	9									
02	224	N	90	-0-	-134	-0-	7	1	83	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	12	1	226	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	8	1	137	2	Y	1	1	1			-0-
							1	9									
01	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	1			-0-
							1	9									
02	140	N	127	-0-	-13	-0-	7	1	119	2	Y	1					1
							1	9									
03	155	N	143	-0-	-12	-0-	8	1	134	2	Y	1	1	1			1
							1	9									
04	150	N	134	-0-	-16	-0-	7	1	126	2	Y	1	1	1			1
							1	9									
05	155	N	139	-0-	-16	-0-	7	1	132	2	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
01	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	175	3	Y	1					1
							1	9									
02	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					1
03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					1
04	141	N	141	-0-	-0-	-0-	14	1	127	3	Y	-0-					1
*05	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

12	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	27	-0-	-57	-0-	2	1	25	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

12	961	N	943	-0-	-18	-0-	85	1	858	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	85	1	905	3	N	-0-					-0-
02	896	N	721	-0-	-175	-0-	67	1	654	3	N	-0-					-0-
03	930	N	686	-0-	-244	-0-	62	1	624	3	N	-0-					-0-
04	960	N	958	-0-	-2	-0-	60	1	898	3	N	-0-					-0-
*05	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

12	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	6	1	73	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

12	310	N	274	-0-	-36	-0-	20	1	254	3	N	-0-					-0-
01	310	N	304	-0-	-6	-0-	24	1	280	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	22	1	253	3	N	-0-					-0-
03	279	N	213	-0-	-66	-0-	16	1	197	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	22	1	265	3	N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	27	1	284	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	388	-0-	-139	-0-	27	1	361	3	N	-0-					-0-
01	527	N	325	-0-	-202	-0-	23	1	299	3	N	3	3	8			-0-
							3	9									
02	532	N	301	-0-	-231	-0-	22	1	279	3	N	-0-					-0-
03	403	N	293	-0-	-110	-0-	21	1	272	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	21	1	274	3	N	-0-					-0-
05	341	N	264	-0-	-77	-0-	18	1	246	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

12	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	10	1	97	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

12	186	N	164	-0-	-22	-0-	12	1	152	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	12	1	145	3	N	-0-					-0-
03	155	N	121	-0-	-34	-0-	9	1	112	3	N	-0-					-0-
04	180	N	154	-0-	-26	-0-	12	1	142	3	N	-0-					-0-
05	186	N	160	-0-	-26	-0-	14	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

12	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	5	1	117	3	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	5	1	114	3	Y	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	4	1	103	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

12	310	N	295	-0-	-15	-0-	30	1	262	2	Y	3	3	8			-0-
							3	9									
01	310	N	296	-0-	-14	-0-	28	1	268	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	28	1	254	3	Y	3	3	8			-0-
							3	9									
03	310	N	243	-0-	-67	-0-	21	1	222	3	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	27	1	261	3	Y	3	3	8			-0-
							3	9									
05	310	N	298	-0-	-12	-0-	28	1	270	3	Y	-0-					-0-

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

12	155	N	148	-0-	-7	-0-	6	1	142	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	5	1	122	3	Y	-0-					-0-
02	140	N	123	-0-	-17	-0-	5	1	118	3	Y	-0-					-0-
03	155	N	125	-0-	-30	-0-	5	1	120	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	5	1	114	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

12	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	98	-0-	-336	-0-	4	1	94	3	Y	-0-			-0-
01	279	N	192	-0-	-87	-0-	8	1	184	3	Y	-0-			-0-
02	140	N	130	-0-	-10	-0-	5	1	125	3	Y	-0-			-0-
03	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-			-0-
04	180	N	18	-0-	-162	-0-	1	1	17	3	Y	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

12	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-			-0-
01	465	N	422	-0-	-43	-0-	17	1	405	3	Y	-0-			-0-
02	394	N	394	-0-	-0-	-0-	16	1	378	3	Y	-0-			-0-
03	445	N	445	-0-	-0-	-0-	18	1	427	3	Y	-0-			-0-
04	430	N	430	-0-	-0-	-0-	18	1	412	3	Y	-0-			-0-
05	434	N	423	-0-	-11	-0-	18	1	405	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

12	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-			-0-
01	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-			-0-
02	56	N	50	-0-	-6	-0-	4	1	46	3	Y	-0-			-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-			-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

12	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-			-0-
02	224	N	206	-0-	-18	-0-	13	1	193	3	N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-			-0-
04	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-
*05	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

12	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-			-0-
01	465	N	438	-0-	-27	-0-	27	1	411	3	N	-0-			-0-
02	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-			-0-
03	434	N	430	-0-	-4	-0-	27	1	403	3	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	25	1	385	3	N	-0-			-0-
05	465	N	421	-0-	-44	-0-	25	1	396	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					1
01	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					1
02	112	N	107	-0-	-5	-0-	6	1	101	3	Y	-0-					1
03	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					1
04	120	N	117	-0-	-3	-0-	6	1	111	3	Y	-0-					1
05	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	16	1	191	3	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					2
01	559	N	559	-0-	-0-	-0-	57	1	502	3	Y	-0-					2
02	644	N	486	-0-	-158	-0-	48	1	438	3	Y	-0-					2
03	527	N	433	-0-	-94	-0-	37	1	396	3	Y	-0-					2
04	541	N	541	-0-	-0-	-0-	47	1	494	3	Y	-0-					2
05	527	N	495	-0-	-32	-0-	42	1	453	3	Y	-0-					2

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	42	X	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	11 1	1 9	93	2	Y	1	1	8			-0-
01	124	N	106	-0-	-18	-0-	10	1	96	3	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	9 1	1 9	84	3	Y	1	1	8			-0-
03	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	9 1	1 9	89	3	Y	1	1	8			-0-
*05	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	72	1	1140	3	N	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	81	1	1227	3	N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	73	1	1082	3	N	-0-					-0-
03	1209	N	1118	-0-	-91	-0-	71	1	1047	3	N	-0-					-0-
04	1230	N	1003	-0-	-227	-0-	60	1	943	3	N	-0-					-0-
05	1271	N	1047	-0-	-224	-0-	62	1	985	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

12	668	N	668	-0-	-0-	-0-	58	1	610	3	Y	-0-					-0-
01	620	N	599	-0-	-21	-0-	61	1	538	3	Y	-0-					-0-
02	784	N	574	-0-	-210	-0-	56	1	518	3	Y	-0-					-0-
03	682	N	467	-0-	-215	-0-	40	1	427	3	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	52	1	551	3	Y	-0-					-0-
05	651	N	623	-0-	-28	-0-	53	1	570	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

12	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					2
01	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-					2
02	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					2
04	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					2
*05	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

12	155	N	133	-0-	-22	-0-	11	1	122	2	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
04	180	N	134	-0-	-46	-0-	12	1	122	3	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

12	1085	N	934	-0-	-151	-0-	82	1	852	3	Y	-0-					1
01	961	N	261	-0-	-700	-0-	27	1	234	3	Y	-0-					1
*02	672	N	284	-0-	-388	-0-	28	1	256	3	Y	-0-					1
*03	930	N	50	-0-	-880	-0-	4	1	46	3	Y	-0-					1
*04	807	N	807	-0-	-0-	-0-	70	1	737	3	Y	-0-					1
*05	1848	N	1848	-0-	-0-	-0-	157	1	1691	3	Y	-0-					1

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

12	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

12	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

12	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

12	186	N	144	-0-	-42	-0-	8	1	136	2	Y	-0-					-0-
01	186	N	140	-0-	-46	-0-	8	1	132	2	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	8	1	126	2	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	7	1	125	2	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

12	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

12	558	N	517	-0-	-41	-0-	36	1	481	3	N	-0-					-0-
01	558	N	436	-0-	-122	-0-	31	1	401	3	N	4	4	8			-0-
							4	9									
02	476	N	348	-0-	-128	-0-	26	1	322	3	N	-0-					-0-
03	527	N	459	-0-	-68	-0-	33	1	426	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	42	1	535	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

12	279	N	268	-0-	-11	-0-	17	1	249	2	Y	2	1	1	1	8	1
							2	9									
01	279	N	269	-0-	-10	-0-	16	1	251	3	Y	2	2	1			1
							2	9									
02	252	N	222	-0-	-30	-0-	14	1	206	3	Y	2	2	1			1
							2	9									
03	279	N	224	-0-	-55	-0-	14	1	208	3	Y	2	1	1	1	8	1
							2	9									
04	270	N	237	-0-	-33	-0-	15	1	220	3	Y	2	2	1			1
							2	9									
*05	251	N	251	-0-	-0-	-0-	16	1	233	3	Y	2	2	1			1
							2	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

12	186	N	157	-0-	-29	-0-	7	1	149	2	Y	1	1	1			1
							1	9									
01	155	N	155	-0-	-0-	-0-	7	1	147	3	Y	1	1	1			1
							1	9									
02	145	N	145	-0-	-0-	-0-	7	1	134	3	Y	4	2	1			3
							4	9									
03	161	N	161	-0-	-0-	-0-	8	1	152	3	Y	1	2	1	1	8	1
							1	9									
04	154	N	154	-0-	-0-	-0-	8	1	144	3	Y	2	2	1			1
							2	9									
*05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

12	246	N	246	-0-	-0-	-0-	81	1	165	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	74	1	120	3	N	-0-					-0-
02	280	N	210	-0-	-70	-0-	70	1	140	3	N	-0-					-0-
03	248	N	202	-0-	-46	-0-	81	1	121	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	75	1	109	3	N	-0-					-0-
05	248	N	195	-0-	-53	-0-	80	1	115	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	16	X	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

12	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

12	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	6	1	77	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

12	403	N	384	-0-	-19	-0-	28	1	356	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	30	1	371	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	36	1	441	3	N	-0-					-0-
04	390	N	329	-0-	-61	-0-	25	1	304	3	N	-0-					-0-
05	403	N	302	-0-	-101	-0-	23	1	279	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

12	434	N	217	-0-	-217	-0-	16	1	201	3	N	-0-					-0-
01	403	N	244	-0-	-159	-0-	19	1	225	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
03	217	N	185	-0-	-32	-0-	14	1	171	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	24	1	261	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

12	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					1
01	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1	1	1			1
							1	9									
02	140	N	93	-0-	-47	-0-	8	1	85	3	Y	-0-					1
03	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					1
04	150	N	147	-0-	-3	-0-	14	1	133	3	Y	-0-					1
*05	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

12	704	N	704	-0-	-0-	-0-	42	1	662	3	N	-0-					-0-
01	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
02	644	N	633	-0-	-11	-0-	40	1	593	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	43	1	636	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	42	1	676	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

12	770	N	770	-0-	-0-	-0-	49	1	721	2	Y	-0-					2
01	992	N	612	-0-	-380	-0-	42	1	569	3	Y	1	2	1			1
							1	9									
02	672	N	244	-0-	-428	-0-	19	1	225	3	Y	-0-					1
03	775	N	496	-0-	-279	-0-	24	1	472	3	Y	-0-					1
04	600	N	415	-0-	-185	-0-	25	1	390	3	Y	-0-					1
*05	607	N	607	-0-	-0-	-0-	34	1	573	3	Y	-0-					1

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

12	217	N	214	-0-	-3	-0-	12	1	201	2	Y	1					1
							1	9									
01	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-	1	1			-0-
02	196	N	192	-0-	-4	-0-	11	1	181	2	Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	12	1	201	2	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1			-0-
05	217	N	149	-0-	-68	-0-	8	1	141	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
02	56	N	39	-0-	-17	-0-	2	1	37	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

12	T. A.	422	-0-	422	422	24	1	398	2	Y	-0-						1
01	T. A.	430	-0-	430	852	25	1	405	2	Y	-0-						1
02	T. A.	383	-0-	383	1235	23	1	360	2	Y	-0-						1
03	T. A.	410	-0-	410	1645	23	1	387	2	Y	-0-						1
04	T. A.	399	-0-	399	2044	21	1	378	2	Y	-0-						1
05	T. A.	414	-0-	414	2458	22	1	392	2	Y	-0-						1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

12	403 N	382	-0-	-21	-0-	22	1	360	2	Y	-0-						1
01	403 N	401	-0-	-2	-0-	23	1	378	2	Y	-0-	1	1				-0-
02	377 N	377	-0-	-0-	-0-	22	1	354	2	Y	1						1
						1	9										
03	390 N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-						1
04	390 N	380	-0-	-10	-0-	20	1	360	2	Y	-0-	1	1				-0-
05	403 N	382	-0-	-21	-0-	20	1	361	2	Y	1						1
						1	9										

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

12	71 N	71	-0-	-0-	-0-	4	1	67	3	N	-0-						-0-
01	62 N	60	-0-	-2	-0-	4	1	56	3	N	-0-						-0-
02	56 N	49	-0-	-7	-0-	3	1	46	3	N	-0-						-0-
03	62 N	53	-0-	-9	-0-	3	1	50	3	N	-0-						-0-
04	60 N	49	-0-	-11	-0-	3	1	46	3	N	-0-						-0-
05	62 N	49	-0-	-13	-0-	3	1	46	3	N	-0-						-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

12	248 N	237	-0-	-11	-0-	11	1	226	3	N	-0-						-0-
01	259 N	259	-0-	-0-	-0-	10	1	249	3	N	-0-						-0-
02	230 N	230	-0-	-0-	-0-	9	1	221	3	N	-0-						-0-
03	252 N	252	-0-	-0-	-0-	11	1	241	3	N	-0-						-0-
04	240 N	237	-0-	-3	-0-	11	1	226	3	N	-0-						-0-
05	248 N	238	-0-	-10	-0-	10	1	228	3	N	-0-						-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

12	248 N	206	-0-	-42	-0-	206	3			Y	-0-						-0-
01	248 N	200	-0-	-48	-0-	200	3			Y	-0-						-0-
02	196 N	178	-0-	-18	-0-	178	3			Y	-0-						-0-
03	217 N	202	-0-	-15	-0-	202	3			Y	-0-						-0-
04	191 N	191	-0-	-0-	-0-	191	3			Y	-0-						-0-
*05	206 N	206	-0-	-0-	-0-	206	3			Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-			-0-
01	124	N	91	-0-	-33	-0-	91	3			Y	-0-			-0-
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-			-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

12	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-			-0-
01	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-			-0-
02	112	N	100	-0-	-12	-0-	6	1	94	2	Y	-0-			-0-
03	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-			-0-
04	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-			-0-
05	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
*05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-			-0-
04	6	N	1	-0-	-5	-0-	1	3			Y	-0-			-0-
*05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

12	285	N	285	-0-	-0-	-0-	12	1	273	3	Y	-0-			-0-
01	279	N	241	-0-	-38	-0-	10	1	231	3	Y	-0-			-0-
02	232	N	232	-0-	-0-	-0-	9	1	223	3	Y	-0-			-0-
03	279	N	232	-0-	-47	-0-	9	1	223	3	Y	-0-			-0-
04	240	N	207	-0-	-33	-0-	8	1	199	3	Y	-0-			-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	6	1	83	2	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	85	3	Y	1	1	1			-0-
							1	9									
02	84	N	61	-0-	-23	-0-	5	1	56	3	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	5	1	83	3	Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
01	775	N	679	-0-	-96	-0-	25	1	654	3	N	-0-					-0-
02	644	N	500	-0-	-144	-0-	20	1	480	3	N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
04	660	N	619	-0-	-41	-0-	29	1	590	3	N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	5	1	70	2	Y	1	1	1			-0-
							1	9									
01	93	N	72	-0-	-21	-0-	4	1	67	3	Y	1	1	1			-0-
							1	9									
02	84	N	68	-0-	-16	-0-	4	1	63	3	Y	1	1	1			-0-
							1	9									
03	70	N	70	-0-	-0-	-0-	4	1	65	3	Y	1	1	8			-0-
							1	9									
04	73	N	73	-0-	-0-	-0-	5	1	67	3	Y	1	1	1			-0-
							1	9									
*05	73	N	73	-0-	-0-	-0-	5	1	67	3	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	17	1	249	2	Y	2	1	1	1	8	1
							2	9									
01	310	N	268	-0-	-42	-0-	16	1	250	3	Y	2	2	1			1
							2	9									
02	252	N	232	-0-	-20	-0-	14	1	216	3	Y	2	2	1			1
							2	9									
03	279	N	233	-0-	-46	-0-	14	1	217	3	Y	2	1	1	1	8	1
							2	9									
04	271	N	271	-0-	-0-	-0-	17	1	252	3	Y	2	2	1			1
							2	9									
*05	279	N	279	-0-	-0-	-0-	18	1	259	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	6 2	1 9	124	2	Y	2	1	1			1
01	125	N	125	-0-	-0-	-0-	6 1	1 9	118	3	Y	1	1	1			1
02	114	N	114	-0-	-0-	-0-	5 3	1 9	106	3	Y	3	2	1			2
03	124	N	109	-0-	-15	-0-	5 1	1 9	103	3	Y	1	2	1			1
04	120	N	113	-0-	-7	-0-	6 1	1 9	106	3	Y	1	1	1			1
05	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-	1	1			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	7	1	78	2	Y	-0-					2
01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					2
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-					2
03	93	N	62	-0-	-31	-0-	5	1	57	3	Y	-0-					2
04	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					2
*05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-			-0-
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-			-0-
03	217	N	183	-0-	-34	-0-	183	3			Y	-0-			-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-			-0-
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

12	248	N	231	-0-	-17	-0-	19	1	212	2	Y	-0-			4
01	248	N	230	-0-	-18	-0-	19	1	211	3	Y	-0-			4
02	224	N	191	-0-	-33	-0-	15	1	176	3	Y	-0-			4
03	217	N	199	-0-	-18	-0-	15	1	184	3	Y	-0-			4
04	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-			4
*05	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-			4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-			-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-			-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	Y	-0-			-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-			-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-			-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	17	1	278	2	Y	1					1
							1	9									
01	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-	1	1			-0-
02	280	N	272	-0-	-8	-0-	16	1	255	2	Y	1					1
							1	9									
03	310	N	296	-0-	-14	-0-	16	1	280	2	Y	-0-					1
04	300	N	290	-0-	-10	-0-	15	1	275	2	Y	-0-	1	1			-0-
05	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	19	1	293	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	16	1	262	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	17	1	285	3	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	332	-0-	-40	-0-	25	1	306	2	Y	1					2
							1	9									
01	341	N	320	-0-	-21	-0-	21	1	298	3	Y	1	2	1			1
							1	9									
02	308	N	303	-0-	-5	-0-	25	1	277	3	Y	1					2
							1	9									
03	341	N	263	-0-	-78	-0-	22	1	241	3	Y	-0-					2
04	321	N	321	-0-	-0-	-0-	31	1	290	3	Y	-0-					2
05	341	N	310	-0-	-31	-0-	30	1	279	3	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	60	-0-	-126	-0-	4	1	56	3	N	-0-					-0-
01	186	N	35	-0-	-151	-0-	2	1	33	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	175	3	Y	1					1
							1	9									
02	274	N	274	-0-	-0-	-0-	17	1	255	3	Y	2	2	1			1
							2	9									
03	268	N	268	-0-	-0-	-0-	16	1	249	3	Y	3	1	1	2	8	1
							3	9									
04	309	N	309	-0-	-0-	-0-	20	1	286	3	Y	3	2	1			2
							3	9									
*05	294	N	294	-0-	-0-	-0-	19	1	274	3	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

12	1114	N	1114	-0-	-0-	-0-	166	1	948	3	N	-0-					-0-
01	1488	X	1180	-0-	-308	-0-	167	1	1013	3	N	-0-					-0-
02	1344	X	1004	-0-	-340	-0-	149	1	855	3	N	-0-					-0-
03	1488	X	830	-0-	-658	-0-	113	1	717	3	N	-0-					-0-
04	1260	X	990	-0-	-270	-0-	156	1	834	3	N	-0-					-0-
05	1178	X	939	-0-	-239	-0-	156	1	783	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

12	636	N	636	-0-	-0-	-0-	127	1	503	2	Y	5	3	1	1	8	3
							6	9									
01	585	N	585	-0-	-0-	-0-	123	1	459	3	Y	3	4	1			2
							3	9									
02	571	N	571	-0-	-0-	-0-	114	1	454	3	Y	3	3	1			2
							3	9									
03	620	N	557	-0-	-63	-0-	96	1	454	3	Y	6	2	1	3	8	3
							7	9									
04	616	N	616	-0-	-0-	-0-	124	1	488	3	Y	4	4	1			3
							4	9									
*05	634	N	634	-0-	-0-	-0-	128	1	503	3	Y	3	4	1			2
							3	9									

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	9	1	139	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	2	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4406	-0-	-275	-0-	269	1	4137	2	Y	-0-					-0-
01	4982	X	4982	-0-	-0-	-0-	302	1	4680	2	Y	-0-					-0-
02	4523	X	4523	-0-	-0-	-0-	291	1	4231	2	Y	1	1	8			-0-
							1	9									
03	5007	X	5007	-0-	-0-	-0-	336	1	4671	2	Y	-0-					-0-
04	4745	X	4745	-0-	-0-	-0-	332	1	4413	2	Y	-0-					-0-
05	4836	X	4790	-0-	-46	-0-	341	1	4449	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1091	-0-	-25	-0-	89	1	1002	2	Y	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	78	1	1019	3	Y	-0-					-0-
02	1008	N	997	-0-	-11	-0-	69	1	922	3	Y	5	5	8			-0-
							6	9									
03	1085	N	1022	-0-	-63	-0-	80	1	942	3	Y	-0-					-0-
04	1050	N	1012	-0-	-38	-0-	90	1	921	3	Y	1	1	8			-0-
							1	9									
05	1116	N	1051	-0-	-65	-0-	97	1	954	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	11	1	165	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	11	1	165	2	Y	-0-					-0-
02	168	N	161	-0-	-7	-0-	10	1	151	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	12	1	161	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-
01	217	N	129	-0-	-88	-0-	7	1	122	3	N	-0-					-0-
02	168	N	140	-0-	-28	-0-	7	1	133	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	5	1	92	3	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

12	295	N	295	-0-	-0-	-0-	17	1	277	2	Y	1					1
							1	9									
01	310	N	215	-0-	-95	-0-	12	1	203	2	Y	-0-	1	1			-0-
02	252	N	5	-0-	-247	-0-	5	2			Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

12	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

12	496	N	470	-0-	-26	-0-	28	1	439	2	Y	3	2	1			2
							3	9									
01	496	N	496	-0-	-0-	-0-	27	1	467	3	Y	2	2	1			2
							2	9									
02	448	N	423	-0-	-25	-0-	23	1	400	3	Y	-0-					2
03	465	N	400	-0-	-65	-0-	20	1	380	3	Y	-0-	2	1			-0-
04	480	N	476	-0-	-4	-0-	26	1	449	3	Y	1					1
							1	9									
05	465	N	457	-0-	-8	-0-	24	1	433	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-
01	248	N	104	-0-	-144	-0-	4	1	100	3	N	-0-					-0-
02	196	N	86	-0-	-110	-0-	3	1	83	3	N	-0-					-0-
03	186	N	77	-0-	-109	-0-	3	1	74	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	13	1	210	2	Y	2	1	1			1
							2	9									
01	343	N	343	-0-	-0-	-0-	19	1	323	2	Y	1	1	1			1
							1	9									
02	299	N	299	-0-	-0-	-0-	16	1	282	2	Y	1					2
							1	9									
03	334	N	334	-0-	-0-	-0-	18	1	314	2	Y	2	2	1			2
							2	9									
04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			2
							1	9									
*05	316	N	316	-0-	-0-	-0-	16	1	298	2	Y	2	3	1			1
							2	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
03	310	N	77	-0-	-233	-0-	3	1	74	3	N	-0-					-0-
04	300	N	10	-0-	-290	-0-	10	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	15	1	358	3	N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	18	1	437	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	16	1	372	3	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	24	1	491	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	19	1	504	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	20	1	467	3	N	-0-					-0-
03	527	N	525	-0-	-2	-0-	23	1	502	3	N	-0-					-0-
04	510	N	498	-0-	-12	-0-	23	1	475	3	N	-0-					-0-
05	527	N	503	-0-	-24	-0-	21	1	482	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
02	84	N	78	-0-	-6	-0-	5	1	73	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2122	N	2122	-0-	-0-	-0-	146	1	1947	2	Y	26	23	1			34
							29	9									
01	2029	N	2029	-0-	-0-	-0-	134	1	1866	3	Y	26	51	1			9
							29	9									
02	1736	N	1626	-0-	-110	-0-	115	1	1490	3	Y	19					28
							21	9									
03	2108	N	803	-0-	-1305	-0-	55	1	736	3	Y	11	24	1			15
							12	9									
04	1950	N	887	-0-	-1063	-0-	69	1	807	3	Y	10	16	1			9
							11	9									
05	1798	N	1656	-0-	-142	-0-	124	1	1513	3	Y	17					26
							19	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	4	1	112	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	4	1	102	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	379	-0-	-303	-0-	21	1	358	3	N	-0-					-0-
01	682	N	590	-0-	-92	-0-	31	1	559	3	N	-0-					-0-
02	560	N	194	-0-	-366	-0-	10	1	184	3	N	-0-					-0-
03	372	N	137	-0-	-235	-0-	7	1	130	3	N	-0-					-0-
04	570	N	7	-0-	-563	-0-	7	3			N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	50	1	912	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	80	1	902	2	Y	3	3	8			-0-
							3	9									
01	1023	N	946	-0-	-77	-0-	67	1	879	3	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	61	1	826	3	Y	1	1	8			-0-
							1	9									
03	992	N	868	-0-	-124	-0-	68	1	798	3	Y	2	2	8			-0-
							2	9									
04	930	N	804	-0-	-126	-0-	71	1	733	3	Y	-0-					-0-
05	992	N	679	-0-	-313	-0-	63	1	616	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	12	1	196	2	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	11	1	177	2	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	11	1	195	2	Y	1					1
							1	9									
04	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-	1	1			-0-
05	217	N	25	-0-	-192	-0-	1	1	24	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-					-0-
01	248	N	76	-0-	-172	-0-	4	1	72	2	Y	-0-					-0-
02	112	N	64	-0-	-48	-0-	4	1	60	2	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
04	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
05	341	N	304	-0-	-37	-0-	13	1	291	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	13	1	198	2	Y	2	1	1			1
							2	9									
01	206	N	206	-0-	-0-	-0-	11	1	194	3	Y	1	1	1			1
							1	9									
02	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					1
03	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-	1	1			-0-
04	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	13	1	262	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	10	1	258	3	N	-0-					-0-
02	252	N	236	-0-	-16	-0-	10	1	226	3	N	-0-					-0-
03	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
04	270	N	212	-0-	-58	-0-	10	1	202	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	51	1	777	2	Y	-0-					-0-
01	837	N	805	-0-	-32	-0-	49	1	756	2	Y	-0-					-0-
02	756	N	664	-0-	-92	-0-	43	1	619	2	Y	2	2	8			-0-
							2	9									
03	837	N	686	-0-	-151	-0-	46	1	640	2	Y	-0-					-0-
04	780	N	580	-0-	-200	-0-	41	1	539	2	Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	47	1	616	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	16	1	246	2	Y	1	1	1			1
							1	9									
01	307	N	307	-0-	-0-	-0-	17	1	289	3	Y	1	1	1			1
							1	9									
02	269	N	269	-0-	-0-	-0-	15	1	254	3	Y	-0-					1
03	312	N	312	-0-	-0-	-0-	15	1	297	3	Y	-0-	1	1			-0-
04	331	N	331	-0-	-0-	-0-	18	1	313	3	Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	17	1	310	3	Y	-0-					-0-

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-					-0-
01	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	6	1	143	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	85	1	962	2	Y	-0-					-0-
01	1023	N	994	-0-	-29	-0-	71	1	923	3	Y	-0-					-0-
02	924	N	900	-0-	-24	-0-	62	1	838	3	Y	-0-					-0-
03	1054	N	966	-0-	-88	-0-	76	1	890	3	Y	-0-					-0-
04	960	N	947	-0-	-13	-0-	84	1	863	3	Y	-0-					-0-
05	992	N	982	-0-	-10	-0-	91	1	891	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	217	-0-	-93	-0-	10	1	206	2	Y	1	1	1			1
							1	9									
01	279	N	170	-0-	-109	-0-	8	1	162	3	Y	-0-	1	1			-0-
02	224	N	136	-0-	-88	-0-	7	1	128	3	Y	1					1
							1	9									
03	217	N	162	-0-	-55	-0-	7	1	155	3	Y	-0-					1
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-	1	1			-0-
*05	443	N	443	-0-	-0-	-0-	21	1	420	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	107	1	294	2	Y	2	2	1			1
							2	9									
01	416	N	416	-0-	-0-	-0-	108	1	307	3	Y	1	1	1			1
							1	9									
02	373	N	373	-0-	-0-	-0-	98	1	274	3	Y	1	1	1			1
							1	9									
03	403	N	353	-0-	-50	-0-	79	1	273	3	Y	1	1	1			1
							1	9									
04	451	N	451	-0-	-0-	-0-	108	1	341	3	Y	2	2	1			1
							2	9									
*05	461	N	461	-0-	-0-	-0-	110	1	350	3	Y	1	2	1			-0-
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

12	744	N	699	-0-	-45	-0-	30	1	669	3	N	-0-					-0-
01	744	N	631	-0-	-113	-0-	26	1	605	3	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	24	1	579	3	N	-0-					-0-
03	713	N	640	-0-	-73	-0-	26	1	614	3	N	-0-					-0-
04	600	N	546	-0-	-54	-0-	22	1	524	3	N	-0-					-0-
05	682	N	612	-0-	-70	-0-	26	1	586	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

12	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	13	1	193	2	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	13	1	181	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	7	1	166	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	6	1	156	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

12	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1					1
							1	9									
04	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	329	-0-	-477	-0-	38	1	290	2	Y	1					6
							1	9									
01	3100	X	239	-0-	-2861	-0-	25	1	213	3	Y	1	5	1			2
							1	9									
02	2800	X	163	-0-	-2637	-0-	19	1	144	3	Y	-0-					2
03	434	X	64	-0-	-370	-0-	6	1	58	3	Y	-0-					2
04	360	X	179	-0-	-181	-0-	19	1	159	3	Y	1	2	1			1
							1	9									
05	341	X	212	-0-	-129	-0-	22	1	189	3	Y	1					2
							1	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	253	-0-	-57	-0-	11	1	241	2	Y	1	1	1			1
							1	9									
01	284	N	284	-0-	-0-	-0-	13	1	270	3	Y	1	1	1			1
							1	9									
02	252	N	240	-0-	-12	-0-	12	1	227	3	Y	1	1	1			1
							1	9									
03	248	N	222	-0-	-26	-0-	10	1	211	3	Y	1	1	1			1
							1	9									
04	270	N	242	-0-	-28	-0-	12	1	230	3	Y	-0-	1	1			-0-
05	279	N	242	-0-	-37	-0-	11	1	230	3	Y	1	1	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	7	1	111	2	Y	1	1	1			-0-
							1	9									
01	223	N	223	-0-	-0-	-0-	13	1	209	2	Y	1	1	1			-0-
							1	9									
02	203	N	203	-0-	-0-	-0-	11	1	191	2	Y	1					1
							1	9									
03	303	N	303	-0-	-0-	-0-	16	1	285	2	Y	2	1	1			2
							2	9									
04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-	1	1			1
*05	246	N	246	-0-	-0-	-0-	13	1	232	2	Y	1	2	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	57	1	440	2	Y	1					5
							1	9									
01	427	N	427	-0-	-0-	-0-	45	1	379	3	Y	3	5	1			3
							3	9									
02	504	N	342	-0-	-162	-0-	40	1	301	3	Y	1					4
							1	9									
03	496	N	244	-0-	-252	-0-	24	1	219	3	Y	1					5
							1	9									
04	602	N	602	-0-	-0-	-0-	64	1	536	3	Y	2	4	1			3
							2	9									
*05	488	N	488	-0-	-0-	-0-	51	1	436	3	Y	1					4
							1	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

12	764	N	764	-0-	-0-	-0-	110	1	650	2	Y	4	3	1			3
							4	9									
01	752	N	752	-0-	-0-	-0-	108	1	642	3	Y	2	3	1			2
							2	9									
02	675	N	675	-0-	-0-	-0-	97	1	577	3	Y	1					3
							1	9									
03	633	N	633	-0-	-0-	-0-	79	1	554	3	Y	-0-	3	1			-0-
04	735	N	735	-0-	-0-	-0-	105	1	629	3	Y	1					1
							1	9									
*05	712	N	712	-0-	-0-	-0-	105	1	607	3	Y	-0-					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

12	806	N	776	-0-	-30	-0-	78	1	690	2	Y	7	7	8			-0-
							8	9									
01	817	N	817	-0-	-0-	-0-	78	1	739	3	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	73	1	667	3	Y	7	7	8			-0-
							8	9									
03	775	N	633	-0-	-142	-0-	55	1	578	3	Y	-0-					-0-
04	780	N	762	-0-	-18	-0-	71	1	683	3	Y	7	7	8			-0-
							8	9									
05	837	N	748	-0-	-89	-0-	71	1	677	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

12	102	N	102	-0-	-0-	-0-	11	1	91	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	6	1	53	2	Y	-0-					-0-
03	93	N	63	-0-	-30	-0-	7	1	56	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	6	1	54	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
01	496	N	392	-0-	-104	-0-	16	1	376	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	14	1	330	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	32	1	357	2	Y	-0-					5
01	486	N	486	-0-	-0-	-0-	40	1	446	3	Y	-0-					5
02	443	N	443	-0-	-0-	-0-	35	1	408	3	Y	-0-					5
03	403	N	274	-0-	-129	-0-	21	1	253	3	Y	-0-					5
04	480	N	198	-0-	-282	-0-	15	1	182	3	Y	1	1	8			5
							1	9									
05	496	N	490	-0-	-6	-0-	40	1	450	3	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	42	1	626	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	S	887	-0-	-446	-0-	53	1	834	3	N	-0-					-0-
01	1271	S	791	-0-	-480	-0-	49	1	742	3	N	-0-					-0-
02	1064	S	998	-0-	-66	-0-	63	1	935	3	N	-0-					-0-
03	944	S	944	-0-	-0-	-0-	60	1	884	3	N	-0-					-0-
04	919	S	919	-0-	-0-	-0-	55	1	864	3	N	-0-					-0-
05	1116	S	794	-0-	-322	-0-	47	1	747	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

12	372	N	272	-0-	-100	-0-	22	1	250	2	Y	-0-			-0-
01	403	N	313	-0-	-90	-0-	22	1	291	3	Y	-0-			-0-
02	308	N	250	-0-	-58	-0-	17	1	233	3	Y	-0-			-0-
03	279	N	224	-0-	-55	-0-	18	1	206	3	Y	-0-			-0-
04	300	N	257	-0-	-43	-0-	23	1	234	3	Y	-0-			-0-
05	279	N	225	-0-	-54	-0-	21	1	204	3	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

12	310	N	281	-0-	-29	-0-	25	1	256	3	N	-0-			-0-
01	310	N	285	-0-	-25	-0-	24	1	261	3	N	-0-			-0-
02	280	N	251	-0-	-29	-0-	23	1	228	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	25	1	254	3	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-			-0-
*05	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

12	462	N	462	-0-	-0-	-0-	28	1	434	2	Y	-0-			-0-
01	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-			-0-
02	448	N	300	-0-	-148	-0-	19	1	281	2	Y	-0-			-0-
03	465	N	431	-0-	-34	-0-	29	1	402	2	Y	-0-			-0-
04	374	N	374	-0-	-0-	-0-	26	1	348	2	Y	-0-			-0-
*05	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-			-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

12	155	N	-0-	-0-	-155	-0-					Y	-0-			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-			4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			4

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

*06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

12	598	N	598	-0-	-0-	-0-	68	1	529	2	Y	1	5	1			1
							1	9									
01	620	N	608	-0-	-12	-0-	51	1	556	3	Y	1					2
							1	9									
02	560	N	559	-0-	-1	-0-	28	1	530	3	Y	1					3
							1	9									
03	589	N	345	-0-	-244	-0-	16	1	327	3	Y	2					5
							2	9									
04	600	N	90	-0-	-510	-0-	4	1	86	3	Y	-0-					5
05	620	N	96	-0-	-524	-0-	5	1	91	3	Y	-0-	4	1			1

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

12	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-					-0-
03	248	N	131	-0-	-117	-0-	12	1	119	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

12	310	N	268	-0-	-42	-0-	27	1	239	2	Y	2	2	8			-0-
							2	9									
01	310	N	268	-0-	-42	-0-	26	1	242	3	Y	-0-					-0-
02	280	N	228	-0-	-52	-0-	22	1	204	3	Y	2	2	8			-0-
							2	9									
03	279	N	215	-0-	-64	-0-	19	1	196	3	Y	-0-					-0-
04	270	N	133	-0-	-137	-0-	12	1	120	3	Y	1	1	8			-0-
							1	9									
05	248	N	43	-0-	-205	-0-	4	1	39	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

12	558	N	528	-0-	-30	-0-	48	1	480	2	Y	-0-					-0-
01	558	N	537	-0-	-21	-0-	50	1	487	2	Y	-0-					-0-
02	476	N	262	-0-	-214	-0-	25	1	237	2	Y	-0-					-0-
03	527	N	329	-0-	-198	-0-	32	1	297	2	Y	-0-					-0-
04	510	N	486	-0-	-24	-0-	47	1	439	2	Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	41	1	408	2	Y	-0-					-0-
01	465	N	440	-0-	-25	-0-	41	1	399	2	Y	-0-					-0-
02	420	N	416	-0-	-4	-0-	40	1	376	2	Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	44	1	407	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	42	1	390	2	Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	42	1	396	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	12	1	104	2	Y	1	1	8			-0-
							1	9									
01	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1	1	8			-0-
							1	9									
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	10	1	96	3	Y	1	1	8			-0-
							1	9									
05	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	14	1	315	3	Y	-0-					-0-
01	341	N	285	-0-	-56	-0-	12	1	273	2	Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	11	1	260	2	Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	13	1	298	2	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	18	1	420	2	Y	-0-					-0-
05	310	N	261	-0-	-49	-0-	11	1	250	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	12	1	110	2	Y	1	1	8			-0-
							1	9									
01	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	12	1	107	3	Y	1	1	8			-0-
							1	9									
03	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	8			-0-
							1	9									
*05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

12	1487	N	1487	-0-	-0-	-0-	121	1	1366	2	N	-0-					-0-
01	2511	X	1628	-0-	-883	-0-	116	1	1512	2	N	-0-					-0-
02	2268	X	1217	-0-	-1051	-0-	84	1	1133	2	N	-0-					-0-
03	2511	X	1061	-0-	-1450	-0-	83	1	978	2	N	-0-					-0-
04	1890	X	961	-0-	-929	-0-	85	1	876	2	N	-0-					-0-
05	1643	X	965	-0-	-678	-0-	89	1	876	2	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

12	124	N	110	-0-	-14	-0-	13	1	97	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	11	1	83	3	N	-0-					-0-
03	124	N	84	-0-	-40	-0-	9	1	75	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

12	62	N	30	-0-	-32	-0-	3	1	27	2	Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

12	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	42	1	477	2	N	-0-					-0-
01	1893	N	1893	-0-	-0-	-0-	135	1	1758	2	N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	95	1	1278	2	N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	93	1	1090	2	N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	97	1	991	2	N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	93	1	912	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1963	-0-	-83	-0-	160	1	1803	2	N	-0-					-0-
01	2015	N	1686	-0-	-329	-0-	120	1	1566	2	N	-0-					-0-
02	1824	N	1824	-0-	-0-	-0-	126	1	1698	2	N	-0-					-0-
03	1953	N	1886	-0-	-67	-0-	148	1	1738	2	N	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	158	1	1628	2	N	-0-					-0-
05	2015	N	1655	-0-	-360	-0-	153	1	1502	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-					-0-
01	589	N	587	-0-	-2	-0-	24	1	563	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	22	1	520	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	24	1	571	3	N	-0-					-0-
04	570	N	557	-0-	-13	-0-	23	1	534	3	N	-0-					-0-
05	589	N	566	-0-	-23	-0-	24	1	542	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	16	1	156	3	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-					-0-
02	168	N	161	-0-	-7	-0-	9	1	152	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	439	-0-	-57	-0-	159	1	280	2	Y	-0-					-0-
01	558	N	462	-0-	-96	-0-	190	1	272	3	Y	-0-					-0-
02	392	N	276	-0-	-116	-0-	41	1	235	3	Y	-0-					-0-
03	434	N	262	-0-	-172	-0-	33	1	229	3	Y	-0-					-0-
04	450	N	286	-0-	-164	-0-	39	1	247	3	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	47	1	271	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
01	372	N	251	-0-	-121	-0-	10	1	241	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	10	1	232	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	10	1	245	3	N	-0-					-0-
04	240	N	49	-0-	-191	-0-	2	1	47	3	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	24	1	402	2	Y	3	2	1			1
							3	9									
01	341	N	308	-0-	-33	-0-	17	1	289	2	Y	2	2	1			1
							2	9									
02	224	N	163	-0-	-61	-0-	9	1	154	2	Y	-0-					1
03	434	N	405	-0-	-29	-0-	22	1	381	2	Y	2	1	1			2
							2	9									
04	300	N	247	-0-	-53	-0-	13	1	232	2	Y	2	2	1			2
							2	9									
05	186	N	162	-0-	-24	-0-	8	1	154	2	Y	-0-	2	1			-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	N	1432	-0-	-0-	-0-	117	1	1315	2	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	95	1	1247	2	N	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	87	1	1164	2	N	-0-					-0-
03	1426	N	1250	-0-	-176	-0-	98	1	1152	2	N	-0-					-0-
04	1290	N	1145	-0-	-145	-0-	102	1	1043	2	N	-0-					-0-
05	1395	N	1163	-0-	-232	-0-	107	1	1056	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	12	1	122	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	111	-0-	-44	-0-	9	1	102	2	N	-0-					-0-
01	186	N	86	-0-	-100	-0-	6	1	80	2	N	-0-					-0-
02	112	N	76	-0-	-36	-0-	5	1	71	2	N	-0-					-0-
03	124	N	68	-0-	-56	-0-	5	1	63	2	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	8	1	79	2	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	1	-0-	-185	-0-	1	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	19	1	178	2	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	18	1	169	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	16	1	147	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	4	1	105	3	N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	57	-0-	-63	-0-	3	1	54	3	N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1516	-0-	-96	-0-	152	1	1350	2	Y	13	13	8			-0-
							14	9									
01	1612	N	1580	-0-	-32	-0-	152	1	1428	3	Y	-0-					-0-
02	1456	N	1454	-0-	-2	-0-	142	1	1297	3	Y	14	14	8			-0-
							15	9									
03	1519	N	1259	-0-	-260	-0-	110	1	1149	3	Y	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	151	1	1464	3	Y	14	14	8			-0-
							15	9									
*05	1671	N	1671	-0-	-0-	-0-	158	1	1513	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13	-0-	43	1	688	3	N	-0-					-0-
01	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
02	672	N	624	-0-	-48	-0-	39	1	585	3	N	-0-					-0-
03	744	N	716	-0-	-28	-0-	45	1	671	3	N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	42	1	665	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	S	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-
01	811	S	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
02	747	S	747	-0-	-0-	-0-	47	1	700	3	N	-0-					-0-
03	837	S	785	-0-	-52	-0-	50	1	735	3	N	-0-					-0-
04	794	S	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-
05	837	S	805	-0-	-32	-0-	47	1	758	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1801	N	1801	-0-	-0-	-0-	78	1	1723	3	N	-0-			-0-
01	1708	N	1708	-0-	-0-	-0-	69	1	1639	2	N	-0-			-0-
02	1624	N	1595	-0-	-29	-0-	63	1	1532	2	N	-0-			-0-
03	1798	N	1709	-0-	-89	-0-	69	1	1640	2	N	-0-			-0-
04	1650	N	1403	-0-	-247	-0-	57	1	1346	2	N	-0-			-0-
05	1767	N	1444	-0-	-323	-0-	60	1	1384	2	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	27	1	428	3	N	-0-			-0-
01	465	N	405	-0-	-60	-0-	25	1	380	3	N	-0-			-0-
02	448	N	379	-0-	-69	-0-	24	1	355	3	N	-0-			-0-
03	465	N	444	-0-	-21	-0-	28	1	416	3	N	-0-			-0-
04	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-			-0-
*05	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	S	2060	-0-	-0-	-0-	122	1	1938	3	N	-0-					-0-
01	2139	S	2056	-0-	-83	-0-	127	1	1929	3	N	-0-					-0-
02	1960	S	1878	-0-	-82	-0-	118	1	1760	3	N	-0-					-0-
03	2046	S	1957	-0-	-89	-0-	124	1	1833	3	N	-0-					-0-
04	1980	S	1916	-0-	-64	-0-	115	1	1801	3	N	-0-					-0-
05	2077	S	2039	-0-	-38	-0-	120	1	1919	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
03	155	N	112	-0-	-43	-0-	7	1	105	3	N	-0-					-0-
04	150	N	112	-0-	-38	-0-	7	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	49	1	771	3	N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	50	1	763	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	49	1	725	3	N	-0-					-0-
04	780	N	764	-0-	-16	-0-	46	1	718	3	N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	46	1	737	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	S	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
01	341	S	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-
02	364	S	293	-0-	-71	-0-	18	1	275	3	N	-0-					-0-
03	372	S	314	-0-	-58	-0-	20	1	294	3	N	-0-					-0-
04	300	S	295	-0-	-5	-0-	18	1	277	3	N	-0-					-0-
05	310	S	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	39	1	387	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	38	1	371	2	Y	-0-					-0-
02	392	N	380	-0-	-12	-0-	36	1	344	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	43	1	394	2	Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	39	1	367	2	Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	40	1	378	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-
01	217	N	181	-0-	-36	-0-	9	1	172	3	N	-0-					-0-
02	168	N	99	-0-	-69	-0-	5	1	94	3	N	-0-					-0-
03	186	N	83	-0-	-103	-0-	4	1	79	3	N	-0-					-0-
04	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-					-0-
05	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-					-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

12	279	N	170	-0-	-109	-0-	10	1	160	3	N	-0-					-0-
01	279	N	147	-0-	-132	-0-	9	1	138	3	N	-0-					-0-
02	252	N	177	-0-	-75	-0-	11	1	166	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	3	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

12	93	N	61	-0-	-32	-0-	22	1	39	2	Y	-0-					-0-
01	93	N	39	-0-	-54	-0-	16	1	23	3	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	7	1	39	3	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	275	-0-	-35	-0-	12	1	263	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	11	1	259	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	10	1	245	2	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	11	1	261	2	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	8	1	193	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
03	248	N	219	-0-	-29	-0-	14	1	205	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	14	1	221	3	N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	7	1	77	3	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	13	1	132	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	56	-0-	-99	-0-	5	1	51	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	24	1	285	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	33	1	337	3	Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	47	1	463	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	14	1	197	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
03	186	N	132	-0-	-54	-0-	9	1	123	3	N	-0-					-0-
04	210	N	177	-0-	-33	-0-	10	1	167	3	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

12	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

12	1953	X	1658	-0-	-295	-0-	123 4	1 9	1531	2	Y	4					11
01	1829	N	1656	-0-	-173	-0-	107 9	1 9	1540	3	Y	8	12	1			7
02	1540	N	1369	-0-	-171	-0-	112 2	1 9	1255	3	Y	2	1	8			8
03	1643	N	1197	-0-	-446	-0-	99 1	1 9	1097	3	Y	1					9
04	1715	N	1715	-0-	-0-	-0-	168 1	1 9	1546	3	Y	1					10
*05	1717	N	1717	-0-	-0-	-0-	166 6	1 9	1545	3	Y	5	11	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	19	1	247	2	N	-0-			-0-
02	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-			-0-
03	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-			-0-
04	270	N	237	-0-	-33	-0-	21	1	216	2	N	-0-			-0-
05	310	N	218	-0-	-92	-0-	20	1	198	2	N	-0-			-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	28	1	214	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	29	1	207	3	N	-0-			-0-
02	224	N	211	-0-	-13	-0-	25	1	186	3	N	-0-			-0-
03	248	N	221	-0-	-27	-0-	25	1	196	3	N	-0-			-0-
04	240	N	231	-0-	-9	-0-	18	1	213	3	N	-0-			-0-
05	248	N	238	-0-	-10	-0-	19	1	219	3	N	-0-			-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	41	1	461	2	N	-0-			-0-
01	1660	N	1660	-0-	-0-	-0-	118	1	1542	2	N	-0-			-0-
02	1693	N	1693	-0-	-0-	-0-	117	1	1576	2	N	-0-			-0-
03	1755	N	1755	-0-	-0-	-0-	137	1	1618	2	N	-0-			-0-
04	1543	N	1543	-0-	-0-	-0-	137	1	1406	2	N	-0-			-0-
*05	1381	N	1381	-0-	-0-	-0-	127	1	1254	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	393	-0-	-41	-0-	393	2			Y	-0-			-0-
01	434	N	421	-0-	-13	-0-	421	3			Y	-0-			-0-
02	380	N	380	-0-	-0-	-0-	380	3			Y	-0-			-0-
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-			-0-
04	420	N	388	-0-	-32	-0-	388	3			Y	-0-			-0-
05	434	N	408	-0-	-26	-0-	408	3			Y	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12	N	9	-0-	-3	-0-	9	2			N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-			-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					-0-
02	252	N	212	-0-	-40	-0-	13	1	199	3	N	-0-					-0-
03	403	N	226	-0-	-177	-0-	13	1	213	3	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	13	1	230	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	405	-0-	405	405	405	2			Y	-0-					-0-
01	0	W	407	-0-	407	812	407	3			Y	-0-					-0-
02	0	W	399	-0-	399	1211	399	3			Y	-0-					-0-
03	1606	N	395	-0-	-1211	-0-	395	3			Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

12	527	N	499	-0-	-28	-0-	88	1	411	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	129	1	598	2	N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	206	1	1087	2	N	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	226	1	1257	2	N	-0-					-0-
04	2264	N	2264	-0-	-0-	-0-	311	1	1953	2	N	-0-					-0-
*05	2271	N	2271	-0-	-0-	-0-	165	1	2106	2	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

12	128	N	128	-0-	-0-	-0-	43	1	85	2	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	44	1	85	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	45	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	29	1	91	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	50	1	89	3	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	50	1	92	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

12	341	N	320	-0-	-21	-0-	108	1	212	2	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	103	1	199	3	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	76	1	173	3	N	-0-					-0-
03	310	N	250	-0-	-60	-0-	60	1	190	3	N	-0-					-0-
04	300	N	226	-0-	-74	-0-	81	1	145	3	N	-0-					-0-
05	279	N	252	-0-	-27	-0-	89	1	163	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

12	2666	N	2553	-0-	-113	-0-	185	1	2368	2	N	-0-					-0-
01	2604	N	2541	-0-	-63	-0-	187	1	2354	3	N	-0-					-0-
02	2352	N	2190	-0-	-162	-0-	161	1	2029	3	N	-0-					-0-
03	2542	N	1922	-0-	-620	-0-	144	1	1778	3	N	-0-					-0-
04	2497	N	2497	-0-	-0-	-0-	190	1	2307	3	N	-0-					-0-
*05	2541	N	2541	-0-	-0-	-0-	200	1	2341	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

12	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	9	1	219	2	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	8	1	183	2	Y	-0-					-0-
03	217	N	181	-0-	-36	-0-	7	1	174	2	Y	-0-					-0-
04	210	N	146	-0-	-64	-0-	6	1	140	2	Y	-0-					-0-
05	217	N	133	-0-	-84	-0-	6	1	127	2	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

12	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					-0-
03	124	N	104	-0-	-20	-0-	4	1	100	2	Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	4	1	92	2	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

12	364	N	364	-0-	-0-	-0-	22	1	342	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					-0-
02	336	N	319	-0-	-17	-0-	19	1	300	3	N	-0-					-0-
03	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

12	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	73	-0-	-175	-0-	73	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	296	2			Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			Y	-0-					-0-
03	310	N	94	-0-	-216	-0-	94	3			Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	310	N	138	-0-	-172	-0-	138	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

12	775	N	653	-0-	-122	-0-	75	1	578	2	Y	-0-	7	1			1
01	806	N	718	-0-	-88	-0-	60	1	657	3	Y	1					2
							1	9									
02	924	N	430	-0-	-494	-0-	21	1	408	3	Y	1					3
							1	9									
03	651	N	290	-0-	-361	-0-	13	1	276	3	Y	1					4
							1	9									
04	690	N	445	-0-	-245	-0-	21	1	422	3	Y	2					6
							2	9									
*05	736	N	736	-0-	-0-	-0-	37	1	697	3	Y	2	6	1			2
							2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

12	217	N	206	-0-	-11	-0-	206	2			Y	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	86	1	1233	2	Y	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	87	1	1236	3	Y	-0-					-0-
02	1176	N	1140	-0-	-36	-0-	78	1	1062	3	Y	-0-					-0-
03	1333	N	1191	-0-	-142	-0-	82	1	1109	3	Y	-0-					-0-
04	1318	N	1318	-0-	-0-	-0-	102	1	1216	3	Y	-0-					-0-
*05	1310	N	1310	-0-	-0-	-0-	95	1	1187	3	Y	25					25
							28	9									

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

12	124	N	119	-0-	-5	-0-	10	1	109	2	Y	-0-					2
01	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					2
02	112	N	-0-	-0-	-112	-0-					Y	-0-					2
03	124	N	-0-	-0-	-124	-0-					Y	-0-					2
04	120	N	-0-	-0-	-120	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

12	124	N	109	-0-	-15	-0-	9	1	100	2	Y	-0-					3
01	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					3
02	112	N	90	-0-	-22	-0-	7	1	83	3	Y	-0-					3
03	124	N	91	-0-	-33	-0-	7	1	84	3	Y	-0-					3
04	90	N	59	-0-	-31	-0-	5	1	54	3	Y	-0-					3
05	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	252	3	6	9	N	5	5	8			-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			Y	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	231	2			Y	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	49	1	520	2	Y	-0-					-0-
01	588	N	588	-0-	-0-	-0-	49	1	539	3	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	44	1	807	3	Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	35	1	636	3	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	47	1	501	3	Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	49	1	315	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	77	1	136	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	91	1	129	3	Y	-0-					-0-
02	196	N	149	-0-	-47	-0-	22	1	127	3	Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	18	1	128	3	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	23	1	146	3	Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	25	1	147	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	758	-0-	-48	-0-	76	1	674	2	Y	7	7	8			-0-
							8	9									
01	806	N	750	-0-	-56	-0-	72	1	678	3	Y	-0-					-0-
02	728	N	656	-0-	-72	-0-	64	1	585	3	Y	6	6	8			-0-
							7	9									
03	744	N	657	-0-	-87	-0-	57	1	600	3	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	72	1	702	3	Y	7	7	8			-0-
							8	9									
*05	866	N	866	-0-	-0-	-0-	82	1	784	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	32	1	442	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	29	1	395	2	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
04	450	N	304	-0-	-146	-0-	20	1	284	2	N	-0-					-0-
05	465	N	381	-0-	-84	-0-	24	1	357	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	1204	N	1180	-0-	-24	-0-	1180	3			N	-0-					-0-
03	1333	N	1081	-0-	-252	-0-	1081	3			N	-0-					-0-
04	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-					-0-
*05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	190	-0-	-120	-0-	9	1	181	3	N	-0-					-0-
01	310	N	212	-0-	-98	-0-	8	1	204	3	N	-0-					-0-
02	224	N	16	-0-	-208	-0-	1	1	15	3	N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	26	1	614	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

12	93	N	60	-0-	-33	-0-	5	1	55	2	Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

12	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	4	1	104	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	4	1	97	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	4	1	105	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

12	341	N	325	-0-	-16	-0-	37	1	288	2	Y	-0-	3	1			-0-
01	372	N	299	-0-	-73	-0-	25	1	273	3	Y	1					1
							1	9									
02	336	N	275	-0-	-61	-0-	14	1	260	3	Y	1					2
							1	9									
03	310	N	277	-0-	-33	-0-	13	1	263	3	Y	1					3
							1	9									
04	330	N	330	-0-	-0-	-0-	16	1	313	3	Y	1					4
							1	9									
*05	351	N	351	-0-	-0-	-0-	18	1	333	3	Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	1	1			3
							1	9									
01	624	N	624	-0-	-0-	-0-	36	1	588	3	Y	-0-	1	1			2
02	551	N	551	-0-	-0-	-0-	31	1	519	3	Y	1					3
							1	9									
03	620	N	473	-0-	-147	-0-	24	1	449	3	Y	-0-	1	1			2
04	604	N	604	-0-	-0-	-0-	32	1	571	3	Y	1					3
							1	9									
05	620	N	531	-0-	-89	-0-	27	1	503	3	Y	1	1	1			3
							1	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	123	1	402	2	Y	1	5	1			1
							1	9									
01	558	N	516	-0-	-42	-0-	108	1	407	3	Y	1					2
							1	9									
02	504	N	413	-0-	-91	-0-	81	1	331	3	Y	1					3
							1	9									
03	527	N	374	-0-	-153	-0-	65	1	308	3	Y	1					4
							1	9									
04	510	N	307	-0-	-203	-0-	69	1	237	3	Y	1					5
							1	9									
05	465	N	460	-0-	-5	-0-	82	1	377	3	Y	1	5	1			1
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
02	224	N	113	-0-	-111	-0-	6	1	107	3	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	121	1	485	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	125	1	561	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	116	1	538	3	N	-0-					-0-
03	620	N	446	-0-	-174	-0-	84	1	362	3	N	-0-					-0-
04	660	N	545	-0-	-115	-0-	116	1	429	3	N	-0-					-0-
05	713	N	449	-0-	-264	-0-	113	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

12	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
01	217	N	139	-0-	-78	-0-	14	1	125	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	15	1	135	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	4	1	37	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	18	1	179	3	Y	1					1
							1	9									
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-					1

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

12	155	N	147	-0-	-8	-0-	12	1	135	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	10	1	121	3	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	10	1	121	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

12	1026	N	1026	-0-	-0-	-0-	108	1	914	2	Y	4					5
							4	9									
01	1116	N	990	-0-	-126	-0-	106	1	883	3	Y	1					6
							1	9									
02	1036	N	893	-0-	-143	-0-	94	1	796	3	Y	3	6	1	2	8	1
							3	9									
03	1023	N	970	-0-	-53	-0-	102	1	868	3	Y	-0-					1
04	1015	N	1015	-0-	-0-	-0-	110	1	905	3	Y	-0-					1
*05	1017	N	1017	-0-	-0-	-0-	88	1	929	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	988	-0-	-4	-0-	59	1	929	3	N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	58	1	875	3	N	-0-					-0-
02	868	N	861	-0-	-7	-0-	54	1	807	3	N	-0-					-0-
03	992	N	955	-0-	-37	-0-	61	1	894	3	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	56	1	877	3	N	-0-					-0-
05	961	N	950	-0-	-11	-0-	56	1	894	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	45	1	717	3	N	-0-					-0-
01	465	N	455	-0-	-10	-0-	28	1	427	3	N	-0-					-0-
02	476	N	404	-0-	-72	-0-	25	1	379	3	N	-0-					-0-
03	589	N	483	-0-	-106	-0-	31	1	452	3	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	29	1	631	3	Y	-0-					-0-
01	682	N	642	-0-	-40	-0-	26	1	616	3	Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	23	1	561	3	Y	-0-					-0-
03	651	N	641	-0-	-10	-0-	26	1	615	3	Y	-0-					-0-
04	630	N	596	-0-	-34	-0-	24	1	572	3	Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	25	1	579	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-	1	1			1
01	310	N	220	-0-	-90	-0-	13	1	207	3	Y	-0-					1
02	196	N	190	-0-	-6	-0-	11	1	179	3	Y	-0-					1
03	217	N	85	-0-	-132	-0-	4	1	81	3	Y	-0-					1
04	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					1
05	217	N	202	-0-	-15	-0-	10	1	191	3	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	33	1	517	2	Y	1	1	1			3
							1	9									
01	578	N	578	-0-	-0-	-0-	34	1	544	3	Y	-0-	1	1			2
02	504	N	475	-0-	-29	-0-	27	1	447	3	Y	1					3
							1	9									
03	558	N	341	-0-	-217	-0-	17	1	324	3	Y	-0-	1	1			2
04	570	N	433	-0-	-137	-0-	23	1	410	3	Y	-0-					2
05	527	N	422	-0-	-105	-0-	21	1	400	3	Y	1	1	1			2
							1	9									

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1084	N	1084	-0-	-0-	-0-	189	1	894	2	Y	1	2	1			4
							1	9									
01	1055	N	1055	-0-	-0-	-0-	186	1	868	3	Y	1	2	1			3
							1	9									
02	924	N	873	-0-	-51	-0-	162	1	710	3	Y	1					4
							1	9									
03	1085	N	691	-0-	-394	-0-	124	1	566	3	Y	1	2	1			3
							1	9									
04	1020	N	819	-0-	-201	-0-	165	1	653	3	Y	1					4
							1	9									
05	961	N	765	-0-	-196	-0-	164	1	599	3	Y	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
02	84	N	36	-0-	-48	-0-	1	1	35	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-
04	90	N	22	-0-	-68	-0-	1	1	21	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
02	616	N	590	-0-	-26	-0-	590	3			N	-0-					-0-
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	37	1	551	2	Y	6	3	1	2	8	3
							7	9									
01	651	N	592	-0-	-59	-0-	36	1	552	3	Y	4	4	1			3
							4	9									
02	560	N	531	-0-	-29	-0-	33	1	495	3	Y	3	4	1			2
							3	9									
03	589	N	194	-0-	-395	-0-	12	1	180	3	Y	2	2	1	1	8	1
							2	9									
04	570	N	294	-0-	-276	-0-	19	1	273	3	Y	2	2	1			1
							2	9									
05	589	N	433	-0-	-156	-0-	28	1	402	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	21	1	326	2	Y	1	1	1			-0-
							1	9									
01	168	N	168	-0-	-0-	-0-	10	1	158	3	Y	-0-					-0-
02	140	N	56	-0-	-84	-0-	3	1	53	3	Y	-0-					-0-
03	155	N	79	-0-	-76	-0-	4	1	75	3	Y	-0-					-0-
04	150	N	89	-0-	-61	-0-	5	1	84	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	104	1	160	2	Y	1	1	1			1
							1	9									
01	260	N	260	-0-	-0-	-0-	103	1	156	3	Y	1	1	1			1
							1	9									
02	225	N	225	-0-	-0-	-0-	93	1	131	3	Y	1	1	1			1
							1	9									
03	248	N	179	-0-	-69	-0-	73	1	105	3	Y	1	1	1			1
							1	9									
04	240	N	151	-0-	-89	-0-	57	1	93	3	Y	1	1	1			1
							1	9									
05	248	N	140	-0-	-108	-0-	48	1	92	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	113	1	304	2	Y	3	2	1			2
							3	9									
01	376	N	376	-0-	-0-	-0-	110	1	265	3	Y	1	2	1			1
							1	9									
02	373	N	373	-0-	-0-	-0-	102	1	269	3	Y	2	2	1			1
							2	9									
03	372	N	370	-0-	-2	-0-	85	1	283	3	Y	2	1	1			2
							2	9									
04	449	N	449	-0-	-0-	-0-	113	1	333	3	Y	3	3	1			2
							3	9									
*05	451	N	451	-0-	-0-	-0-	116	1	333	3	Y	2	3	1			1
							2	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	13	1	162	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
03	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
05	6	X	4	-0-	-2	-0-	4	2			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	29	1	258	2	Y	2	2	8			-0-
							2	9									
01	341	N	305	-0-	-36	-0-	29	1	276	3	Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	27	1	251	3	Y	3	3	8			-0-
							3	9									
03	279	N	239	-0-	-40	-0-	21	1	218	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	28	1	275	3	Y	3	3	8			-0-
							3	9									
05	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	498	-0-	-29	-0-	52	1	443	2	Y	3					3
							3	9									
01	527	N	505	-0-	-22	-0-	54	1	451	3	Y	-0-					3
02	476	N	444	-0-	-32	-0-	47	1	396	3	Y	1	3	1	1	8	-0-
							1	9									
03	496	N	494	-0-	-2	-0-	52	1	442	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	52	1	430	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	25	1	226	2	Y	2	2	8			-0-
							2	9									
01	279	N	260	-0-	-19	-0-	25	1	235	3	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	23	1	209	3	Y	2	2	8			-0-
							2	9									
03	248	N	225	-0-	-23	-0-	20	1	205	3	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	25	1	239	3	Y	2	2	8			-0-
							2	9									
*05	267	N	267	-0-	-0-	-0-	25	1	242	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

12	368	N	368	-0-	-0-	-0-	16	1	352	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	13	1	304	2	Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	11	1	255	2	Y	-0-					-0-
03	372	N	296	-0-	-76	-0-	12	1	284	2	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	15	1	346	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

12	329	N	329	-0-	-0-	-0-	35	1	292	2	Y	2					2
							2	9									
01	372	N	307	-0-	-65	-0-	33	1	274	3	Y	-0-					2
02	308	N	258	-0-	-50	-0-	27	1	231	3	Y	-0-	2	1			-0-
03	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	29	1	241	3	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	23	1	243	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

12	186	N	171	-0-	-15	-0-	7	1	164	3	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	6	1	150	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	6	1	147	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	7	1	172	2	Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	5	1	111	2	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

12	609	N	609	-0-	-0-	-0-	64	1	542	2	Y	3					3
							3	9									
01	689	N	689	-0-	-0-	-0-	74	1	614	3	Y	1					4
							1	9									
02	532	N	494	-0-	-38	-0-	52	1	442	3	Y	-0-	4	1			-0-
03	620	N	422	-0-	-198	-0-	44	1	378	3	Y	-0-					-0-
04	660	N	309	-0-	-351	-0-	33	1	276	3	Y	-0-					-0-
05	558	N	250	-0-	-308	-0-	22	1	228	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	676	-0-	-161	-0-	71	1	602	2	Y	3					3
							3	9									
01	713	N	711	-0-	-2	-0-	76	1	634	3	Y	1					4
							1	9									
02	644	N	578	-0-	-66	-0-	61	1	517	3	Y	-0-	4	1			-0-
03	682	N	624	-0-	-58	-0-	66	1	558	3	Y	-0-					-0-
04	690	N	598	-0-	-92	-0-	65	1	533	3	Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	52	1	552	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	211	-0-	-161	-0-	9	1	201	2	Y	1	1	1			1
							1	9									
01	465	N	72	-0-	-393	-0-	3	1	69	3	Y	-0-	1	1			-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	14	1	305	3	Y	1					1
							1	9									
04	283	N	283	-0-	-0-	-0-	14	1	267	3	Y	2	2	1			1
							2	9									
*05	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-	1	1			-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
02	9	N	6	-0-	-3	-0-	1	1	5	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	9	X	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	10	X	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
03	10	X	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
04	10	X	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
05	10	X	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-	1	1			-0-
01	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			-0-
							1	9									
02	260	N	260	-0-	-0-	-0-	15	1	244	3	Y	1					1
							1	9									
03	279	N	253	-0-	-26	-0-	13	1	240	3	Y	-0-	1	1			-0-
04	300	N	266	-0-	-34	-0-	14	1	251	3	Y	1					1
							1	9									
*05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

12	93	N	87	-0-	-6	-0-	6	1	80	2	Y	1					1
							1	9									
01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-	1	1			-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	5	1	59	3	Y	1					1
							1	9									
04	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
*05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-	1	1			-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

12	217	N	155	-0-	-62	-0-	11	1	144	2	Y	-0-					-0-
01	217	N	155	-0-	-62	-0-	12	1	143	3	Y	-0-					-0-
02	168	N	140	-0-	-28	-0-	11	1	129	3	Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

12	620	N	473	-0-	-147	-0-	32	1	441	2	N	-0-					-0-
01	620	N	399	-0-	-221	-0-	30	1	369	3	N	-0-					-0-
02	448	N	280	-0-	-168	-0-	23	1	257	3	N	-0-					-0-
03	465	N	309	-0-	-156	-0-	25	1	284	3	N	-0-					-0-
04	390	N	313	-0-	-77	-0-	24	1	289	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	1	1	5	3	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	43	1	645	2	Y	7	3	1	2	8	4
							8	9									
01	558	N	334	-0-	-224	-0-	20	1	313	3	Y	1	4	1			1
							1	9									
02	748	N	748	-0-	-0-	-0-	46	1	695	3	Y	6	4	1			3
							7	9									
03	682	N	566	-0-	-116	-0-	34	1	525	3	Y	6	3	1	3	8	3
							7	9									
04	610	N	610	-0-	-0-	-0-	39	1	565	3	Y	5	5	1			3
							6	9									
*05	711	N	711	-0-	-0-	-0-	46	1	659	3	Y	5	5	1			3
							6	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	14	1	210	2	Y	2	1	1	1	8	1
							2	9									
01	217	N	208	-0-	-9	-0-	13	1	193	3	Y	2	2	1			1
							2	9									
02	196	N	184	-0-	-12	-0-	11	1	172	3	Y	1	1	1			1
							1	9									
03	217	N	122	-0-	-95	-0-	7	1	114	3	Y	1	1	8			1
							1	9									
04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	1	1			1
							1	9									
*05	226	N	226	-0-	-0-	-0-	15	1	209	3	Y	2	2	1			1
							2	9									

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	10	1	122	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	10	1	123	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	10	1	85	2	Y	1					1
							1	9									
01	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					1
02	84	N	76	-0-	-8	-0-	8	1	68	3	Y	-0-	1	1			-0-
03	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	14	1	170	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	28	1	388	2	Y	-0-					-0-
01	372	N	333	-0-	-39	-0-	25	1	308	3	Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	25	1	279	3	Y	-0-					-0-
03	403	N	238	-0-	-165	-0-	19	1	219	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					-0-
05	341	N	319	-0-	-22	-0-	27	1	292	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	12	1	152	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	11	1	153	3	Y	1	1	1			1
							1	9									
02	168	N	118	-0-	-50	-0-	10	1	108	3	Y	-0-					1
03	155	N	123	-0-	-32	-0-	10	1	113	3	Y	-0-					1
04	150	N	139	-0-	-11	-0-	14	1	125	3	Y	-0-					1
*05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	2	1	46	3	Y	2	1	1			1
							2	9									
03	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-	1	1			-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	13	1	239	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	13	1	226	3	N	-0-					-0-
03	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
05	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
03	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	310	-0-	-124	-0-	25	1	285	2	N	-0-					-0-
01	434	N	280	-0-	-154	-0-	20	1	260	2	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	17	1	234	2	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	21	1	249	2	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	23	1	241	2	N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	29	1	288	2	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	300	-0-	-72	-0-	20	1	280	2	Y	-0-					-0-
01	279	N	249	-0-	-30	-0-	19	1	230	3	Y	-0-					-0-
02	336	N	226	-0-	-110	-0-	18	1	208	3	Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	20	1	230	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	13 1	1 9	116	2	Y	1	1	8			-0-
01	217	N	134	-0-	-83	-0-	13	1	121	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	12 1	1 9	110	3	Y	1	1	8			-0-
03	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	13 1	1 9	128	3	Y	1	1	8			-0-
*05	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

12	1736	N	792	-0-	-944	-0-	47 1 9	1	744	2	Y	1	2	1			5
01	1178	N	884	-0-	-294	-0-	51 2 9	1	831	3	Y	2	2	1			5
02	868	N	672	-0-	-196	-0-	38 1 9	1	633	3	Y	1					6
03	867	N	867	-0-	-0-	-0-	44 1 9	1	822	3	Y	1	2	1			5
04	1544	N	1544	-0-	-0-	-0-	83 3 9	1	1458	3	Y	3					8
*05	766	N	766	-0-	-0-	-0-	38 1 9	1	727	3	Y	1	3	1			6

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

12	124	N	122	-0-	-2	-0-	13	1	109	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	13	1	109	2	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	11	1	95	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	13	1	112	2	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	11	1	99	2	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

12	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	2	Y	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
05	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	5	1	45	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	5	1	44	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	5	1	41	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	5	1	41	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	49	1	766	2	Y	2	2	1			4
							2	9									
01	806	N	416	-0-	-390	-0-	24	1	392	3	Y	-0-	1	1			3
02	728	N	122	-0-	-606	-0-	7	1	115	3	Y	-0-					3
03	806	N	265	-0-	-541	-0-	13	1	252	3	Y	-0-					3
04	485	N	485	-0-	-0-	-0-	26	1	459	3	Y	-0-					3
*05	653	N	653	-0-	-0-	-0-	33	1	619	3	Y	1	1	1			3
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	98	1	1108	2	N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	93	1	1213	2	N	-0-					-0-
02	1344	N	1122	-0-	-222	-0-	78	1	1044	2	N	-0-					-0-
03	1233	N	1233	-0-	-0-	-0-	97	1	1136	2	N	-0-					-0-
04	1260	N	1146	-0-	-114	-0-	102	1	1044	2	N	-0-					-0-
05	1240	N	1125	-0-	-115	-0-	104	1	1021	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	33	X	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
02	16	X	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
03	10	X	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	30	X	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
05	31	X	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	11	1	149	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	9	1	117	2	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	10	1	140	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	334	-0-	-224	-0-	20	1	313	2	Y	1	1	1			3
							1	9									
01	465	N	364	-0-	-101	-0-	21	1	342	3	Y	1	1	1			3
							1	9									
02	448	N	225	-0-	-223	-0-	13	1	212	3	Y	-0-					3
03	341	N	206	-0-	-135	-0-	10	1	196	3	Y	-0-	1	1			2
04	360	N	216	-0-	-144	-0-	12	1	204	3	Y	-0-					2
05	248	N	234	-0-	-14	-0-	12	1	221	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

12	772	N	772	-0-	-0-	-0-	34	1	734	2	Y	4	4	1			2
							4	9									
01	773	N	773	-0-	-0-	-0-	36	1	735	3	Y	2	2	1			2
							2	9									
02	728	N	687	-0-	-41	-0-	33	1	651	3	Y	3	2	1			3
							3	9									
03	775	N	667	-0-	-108	-0-	30	1	635	3	Y	2	2	1			3
							2	9									
04	750	N	736	-0-	-14	-0-	37	1	697	3	Y	2	4	1			1
							2	9									
05	775	N	755	-0-	-20	-0-	35	1	717	3	Y	3	4	1			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

12	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

12	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	17	1	254	3	N	-0-					-0-
03	372	N	303	-0-	-69	-0-	19	1	284	3	N	-0-					-0-
04	360	N	300	-0-	-60	-0-	18	1	282	3	N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	15	1	125	2	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	13	1	111	2	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	14	1	119	2	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	15	1	129	2	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	15	1	130	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	146	1	1203	2	Y	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	120	1	1025	2	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
04	510	N	117	-0-	-393	-0-	12	1	105	2	Y	-0-					-0-
05	527	N	115	-0-	-412	-0-	12	1	103	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

12	93	N	10	-0-	-83	-0-	1	1	9	2	Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

12	1302	N	971	-0-	-331	-0-	94	1	874	2	Y	3	4	1			1
							3	9									
01	1327	N	1327	-0-	-0-	-0-	129	1	1195	3	Y	3					4
							3	9									
02	1238	N	1238	-0-	-0-	-0-	123	1	1111	3	Y	4	5	1	1	8	2
							4	9									
03	1081	N	1081	-0-	-0-	-0-	99	1	982	3	Y	-0-					2
04	1290	N	1273	-0-	-17	-0-	118	1	1152	3	Y	3					5
							3	9									
05	1364	N	1271	-0-	-93	-0-	118	1	1152	3	Y	1					6
							1	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

12	620	N	617	-0-	-3	-0-	33	1	584	3	N	-0-					-0-
01	620	N	615	-0-	-5	-0-	31	1	584	3	N	-0-					-0-
02	560	N	549	-0-	-11	-0-	29	1	520	3	N	-0-					-0-
03	620	N	519	-0-	-101	-0-	25	1	494	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	35	1	573	3	N	-0-					-0-
05	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	19	1	312	2	Y	2	2	1			1
							2	9									
01	313	N	313	-0-	-0-	-0-	18	1	294	2	Y	1	1	1			1
							1	9									
02	308	N	282	-0-	-26	-0-	15	1	266	2	Y	1					2
							1	9									
03	341	N	309	-0-	-32	-0-	17	1	291	2	Y	1	1	1			2
							1	9									
04	300	N	287	-0-	-13	-0-	15	1	271	2	Y	1	1	1			2
							1	9									
05	310	N	293	-0-	-17	-0-	15	1	277	2	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	441	-0-	-24	-0-	33	1	407	2	Y	1					3
							1	9									
01	474	N	474	-0-	-0-	-0-	31	1	441	3	Y	2	3	1			2
							2	9									
02	420	N	347	-0-	-73	-0-	28	1	319	3	Y	-0-					2
03	434	N	-0-	-0-	-434	-0-					Y	-0-					2
04	450	N	26	-0-	-424	-0-	2	1	23	3	Y	1	1	8			2
							1	9									
*05	634	N	634	-0-	-0-	-0-	61	1	571	3	Y	2	3	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

12	279	N	137	-0-	-142	-0-	16	1	121	3	N	-0-					-0-
01	310	N	154	-0-	-156	-0-	19	1	135	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	19	1	140	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

12	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

12	217	N	192	-0-	-25	-0-	11	1	181	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

12	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-
01	682	N	652	-0-	-30	-0-	40	1	612	3	N	-0-					-0-
02	616	N	521	-0-	-95	-0-	33	1	488	3	N	-0-					-0-
03	620	N	600	-0-	-20	-0-	38	1	562	3	N	-0-					-0-
04	630	N	607	-0-	-23	-0-	36	1	571	3	N	-0-					-0-
05	589	N	581	-0-	-8	-0-	34	1	547	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

12	310	N	283	-0-	-27	-0-	17	1	266	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
02	252	N	240	-0-	-12	-0-	14	1	226	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	19	-0-	-260	-0-	2	1	17	2	Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
02	28	N	8	-0-	-20	-0-	1	1	7	2	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	48	1	83	2	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	11	1	60	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	42	1	470	2	Y	-0-					-0-
01	558	N	517	-0-	-41	-0-	37	1	480	3	Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	30	1	405	3	Y	-0-					-0-
03	527	N	461	-0-	-66	-0-	36	1	425	3	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	46	1	473	3	Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	44	1	434	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
01	496	N	401	-0-	-95	-0-	16	1	385	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	15	1	367	3	N	-0-					-0-
03	465	N	390	-0-	-75	-0-	16	1	374	3	N	-0-					-0-
04	390	N	324	-0-	-66	-0-	13	1	311	3	N	-0-					-0-
05	434	N	307	-0-	-127	-0-	13	1	294	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	33	1	373	2	Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	24	1	313	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	20	1	265	3	Y	-0-					-0-
03	403	N	281	-0-	-122	-0-	22	1	259	3	Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	23	1	241	3	Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	25	1	244	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	531	-0-	-27	-0-	32	1	499	2	Y	-0-					-0-
01	558	N	512	-0-	-46	-0-	31	1	481	2	Y	-0-					-0-
02	504	N	463	-0-	-41	-0-	30	1	433	2	Y	-0-					-0-
03	527	N	526	-0-	-1	-0-	35	1	491	2	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	35	1	465	2	Y	-0-					-0-
05	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-					-0-
02	224	N	191	-0-	-33	-0-	8	1	183	3	N	-0-					-0-
03	248	N	204	-0-	-44	-0-	8	1	196	3	N	-0-					-0-
04	180	N	40	-0-	-140	-0-	2	1	38	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	8	1	182	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
03	248	N	178	-0-	-70	-0-	7	1	171	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	7	1	167	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	650	-0-	-156	-0-	39	1	611	3	N	-0-					-0-
01	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-					-0-
02	700	N	615	-0-	-85	-0-	39	1	576	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	43	1	628	3	N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	6	1	86	2	Y	1	1	1			-0-
							1	9									
01	95	N	95	-0-	-0-	-0-	6	1	88	3	Y	1	1	1			-0-
							1	9									
02	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1	1	1			-0-
							1	9									
03	93	N	88	-0-	-5	-0-	5	1	82	3	Y	1	1	8			-0-
							1	9									
04	93	N	93	-0-	-0-	-0-	6	1	86	3	Y	1	1	1			-0-
							1	9									
05	93	N	90	-0-	-3	-0-	6	1	83	3	Y	1	1	1			-0-
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

12	260	N	260	-0-	-0-	-0-	16	1	244	2	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	15	1	220	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	18	1	248	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	18	1	235	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

12	496	N	176	-0-	-320	-0-	8	1	168	3	N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	27	1	650	3	N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	30	1	714	3	N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	32	1	763	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

12	558	N	536	-0-	-22	-0-	33	1	497	2	Y	5	3	1	1	8	3
							6	9									
01	589	N	538	-0-	-51	-0-	33	1	502	3	Y	3	4	1			2
							3	9									
02	504	N	479	-0-	-25	-0-	29	1	446	3	Y	4	4	1			2
							4	9									
03	527	N	425	-0-	-102	-0-	26	1	395	3	Y	4	2	1	2	8	2
							4	9									
04	532	N	532	-0-	-0-	-0-	34	1	492	3	Y	5	4	1			3
							6	9									
*05	528	N	528	-0-	-0-	-0-	34	1	491	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

12	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					1
01	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					1
02	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
04	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					1
*05	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

12	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
03	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

12	677	N	677	-0-	-0-	-0-	50	1	627	3	N	-0-					-0-
01	589	N	588	-0-	-1	-0-	44	1	544	3	N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	44	1	566	3	N	-0-					-0-
03	682	N	662	-0-	-20	-0-	50	1	612	3	N	-0-					-0-
04	570	N	549	-0-	-21	-0-	42	1	507	3	N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

12	1782	N	1782	-0-	-0-	-0-	109	1	1673	2	Y	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	104	1	1609	2	Y	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	102	1	1479	2	Y	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	120	1	1662	2	Y	-0-					-0-
04	1655	N	1655	-0-	-0-	-0-	116	1	1539	2	Y	-0-					-0-
05	1736	N	1634	-0-	-102	-0-	116	1	1518	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	15	1	224	2	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	14	1	222	2	Y	-0-					-0-
02	224	N	211	-0-	-13	-0-	14	1	197	2	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	16	1	224	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	16	1	213	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	82	1	192	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	81	1	189	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	73	1	169	3	N	-0-					-0-
03	279	N	259	-0-	-20	-0-	80	1	179	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	78	1	173	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	80	1	174	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	102	1	318	2	Y	2	2	1			1
							2	9									
01	402	N	402	-0-	-0-	-0-	102	1	299	3	Y	1	1	1			1
							1	9									
02	448	N	372	-0-	-76	-0-	93	1	278	3	Y	1	1	1			1
							1	9									
03	434	N	282	-0-	-152	-0-	56	1	225	3	Y	1	1	1			1
							1	9									
04	390	N	377	-0-	-13	-0-	96	1	279	3	Y	2	2	1			1
							2	9									
05	403	N	357	-0-	-46	-0-	100	1	256	3	Y	1	2	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	9	1	119	3	N	-0-					-0-
01	124	N	79	-0-	-45	-0-	6	1	73	3	N	-0-					-0-
02	140	N	73	-0-	-67	-0-	5	1	68	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	6	1	67	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	401	-0-	-2	-0-	27	1	374	2	N	-0-					-0-
01	434	N	299	-0-	-135	-0-	22	1	277	3	N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
03	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	73	-0-	-144	-0-	4	1	69	3	N	-0-					-0-
01	217	N	73	-0-	-144	-0-	4	1	69	3	N	-0-					-0-
02	112	N	74	-0-	-38	-0-	4	1	70	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
04	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
05	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28	-0-	25	1	226	2	Y	-0-					-0-
01	279	N	254	-0-	-25	-0-	24	1	230	3	Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	24	1	216	3	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	21	1	216	3	Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	28	1	269	3	Y	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-
01	403	N	329	-0-	-74	-0-	20	1	309	3	N	-0-					-0-
02	308	N	255	-0-	-53	-0-	16	1	239	3	N	-0-					-0-
03	341	N	265	-0-	-76	-0-	17	1	248	3	N	-0-					-0-
04	330	N	260	-0-	-70	-0-	16	1	244	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	6	X	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	6	X	4	-0-	-2	-0-	4	3			Y	-0-					-0-
05	6	X	4	-0-	-2	-0-	4	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	12	1	108	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	11	1	99	3	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	11	1	102	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	36	1	299	2	Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	33	1	274	2	Y	-0-					-0-
02	308	N	286	-0-	-22	-0-	30	1	256	2	Y	-0-					-0-
03	341	N	309	-0-	-32	-0-	33	1	276	2	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	29	1	250	2	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	28	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-
05	434	N	235	-0-	-199	-0-	235	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	27	X	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
02	34	X	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	21	X	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	30	X	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
05	31	X	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	6	1	157	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	6	1	140	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	186	N	119	-0-	-67	-0-	4	1	115	3	N	-0-					-0-
02	308	N	34	-0-	-274	-0-	1	1	33	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1377	-0-	-204	-0-	124	1	1253	3	N	-0-					-0-
01	1767	N	1533	-0-	-234	-0-	131	1	1402	3	N	-0-					-0-
02	1512	N	1201	-0-	-311	-0-	112	1	1089	3	N	-0-					-0-
03	1369	N	1369	-0-	-0-	-0-	123	1	1246	3	N	-0-					-0-
04	1470	N	1249	-0-	-221	-0-	79	1	1170	3	N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	71	1	1137	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	7 2	1 9	99	2	Y	2	1	1			1
01	124	N	92	-0-	-32	-0-	6	1	86	3	Y	-0-	1	1			-0-
02	112	N	71	-0-	-41	-0-	4 1	1 9	66	3	Y	1	1	1			-0-
03	93	N	76	-0-	-17	-0-	5 1	1 9	70	3	Y	1	1	8			-0-
04	116	N	116	-0-	-0-	-0-	7 2	1 9	107	3	Y	2	1	1			1
*05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1183	-0-	-88	-0-	86	1	1097	3	N	-0-			-0-
01	1271	N	1252	-0-	-19	-0-	99	1	1153	3	N	-0-			-0-
02	1138	N	1138	-0-	-0-	-0-	89	1	1049	3	N	-0-			-0-
03	1178	N	736	-0-	-442	-0-	55	1	681	3	N	-0-			-0-
04	1276	N	1276	-0-	-0-	-0-	99	1	1177	3	N	-0-			-0-
*05	1306	N	1306	-0-	-0-	-0-	112	1	1194	3	N	-0-			-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-			-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-			-0-
04	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-			-0-
05	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-			-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-			-0-
02	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-
03	186	N	120	-0-	-66	-0-	11	1	109	3	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-			-0-
*05	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	391	-0-	-167	-0-	17	1	374	3	N	-0-			-0-
01	465	N	293	-0-	-172	-0-	12	1	281	3	N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-			-0-
03	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-			-0-
04	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-			-0-
05	403	N	196	-0-	-207	-0-	8	1	188	3	N	-0-			-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
01	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-			-0-
02	84	N	58	-0-	-26	-0-	2	1	56	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			-0-
04	150	N	95	-0-	-55	-0-	4	1	91	3	N	-0-			-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-			-0-
01	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
02	112	N	108	-0-	-4	-0-	6	1	102	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
*05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	160	-0-	-181	-0-	7	1	153	3	N	-0-					-0-
01	341	N	195	-0-	-146	-0-	8	1	187	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	11	1	256	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-					-0-
05	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	6	1	148	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	6	1	133	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	458	-0-	-100	-0-	41	1	417	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	44	1	472	3	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	45	1	437	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	48	1	489	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	24	1	611	3	N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-					-0-
03	527	N	423	-0-	-104	-0-	19	1	404	3	N	-0-					-0-
04	510	N	382	-0-	-128	-0-	18	1	364	3	N	-0-					-0-
05	527	N	411	-0-	-116	-0-	17	1	394	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	4	1	83	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	6	1	166	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
02	140	N	122	-0-	-18	-0-	6	1	116	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-			-0-
01	124	N	91	-0-	-33	-0-	8	1	83	3	N	-0-			-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-			-0-
04	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-			-0-
*05	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

12	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-			-0-
01	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-			-0-
02	112	N	74	-0-	-38	-0-	7	1	67	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
*05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

12	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-
01	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-			-0-
02	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	4	1	57	3	Y	1	1	1			-0-
							1	9									
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

12	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					1
01	124	N	116	-0-	-8	-0-	12	1	103	3	Y	1	1	1			1
							1	9									
02	112	N	105	-0-	-7	-0-	12	1	93	3	Y	-0-					1
03	124	N	104	-0-	-20	-0-	10	1	94	3	Y	-0-					1
04	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	1			1
							1	9									
05	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

12	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

12	186	N	156	-0-	-30	-0-	7	1	148	2	Y	1	1	1			1
							1	9									
01	186	N	148	-0-	-38	-0-	7	1	140	3	Y	1	1	1			1
							1	9									
02	168	N	128	-0-	-40	-0-	6	1	121	3	Y	1	1	1			1
							1	9									
03	155	N	114	-0-	-41	-0-	6	1	107	3	Y	1	1	8			1
							1	9									
04	150	N	138	-0-	-12	-0-	7	1	130	3	Y	1	1	1			1
							1	9									
05	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	381	-0-	-146	-0-	18	1	360	2	Y	3	3	1			2
							3	9									
01	527	N	386	-0-	-141	-0-	18	1	365	3	Y	3	3	1			2
							3	9									
02	420	N	398	-0-	-22	-0-	19	1	376	3	Y	3	3	1			2
							3	9									
03	372	N	335	-0-	-37	-0-	16	1	317	3	Y	2	2	1			2
							2	9									
04	465	N	465	-0-	-0-	-0-	24	1	438	3	Y	3	3	1			2
							3	9									
*05	638	N	638	-0-	-0-	-0-	32	1	600	3	Y	5	4	1			3
							6	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

12	434	N	402	-0-	-32	-0-	86	1	316	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	96	1	375	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	87	1	349	3	N	-0-					-0-
03	403	N	334	-0-	-69	-0-	67	1	267	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	97	1	416	3	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	103	1	425	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	13	1	203	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	208	-0-	-40	-0-	12	1	196	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	66	1	746	2	Y	-0-					-0-
01	837	N	800	-0-	-37	-0-	57	1	743	3	Y	-0-					-0-
02	728	N	669	-0-	-59	-0-	46	1	623	3	Y	-0-					-0-
03	806	N	664	-0-	-142	-0-	52	1	612	3	Y	-0-					-0-
04	780	N	629	-0-	-151	-0-	56	1	573	3	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	60	1	594	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	11	1	138	3	Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	11	1	126	3	Y	-0-					-0-
03	155	N	48	-0-	-107	-0-	4	1	44	3	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	17	1	203	3	Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
02	479	N	479	-0-	-0-	-0-	39	1	440	3	Y	-0-					-0-
03	527	N	490	-0-	-37	-0-	40	1	450	3	Y	-0-					-0-
04	541	N	541	-0-	-0-	-0-	41	1	500	3	Y	-0-					-0-
05	527	N	482	-0-	-45	-0-	40	1	442	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	17	1	234	2	Y	-0-					-0-
01	279	N	245	-0-	-34	-0-	18	1	227	3	Y	-0-					-0-
02	224	N	222	-0-	-2	-0-	18	1	204	3	Y	-0-					-0-
03	248	N	76	-0-	-172	-0-	6	1	70	3	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	Y	-0-					-0-
02	140	N	92	-0-	-48	-0-	7	1	85	3	Y	-0-					-0-
03	155	N	79	-0-	-76	-0-	6	1	73	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	799	-0-	-7	-0-	54	1	745	2	Y	-0-					-0-
01	806	N	769	-0-	-37	-0-	58	1	711	3	Y	-0-					-0-
02	700	N	692	-0-	-8	-0-	56	1	636	3	Y	-0-					-0-
03	806	N	688	-0-	-118	-0-	56	1	632	3	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	57	1	695	3	Y	-0-					-0-
05	775	N	734	-0-	-41	-0-	61	1	673	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

12	1209	N	1109	-0-	-100	-0-	192	1	917	2	Y	-0-					-0-
01	1178	N	878	-0-	-300	-0-	149	1	729	2	Y	-0-					-0-
02	1148	N	281	-0-	-867	-0-	118	1	163	2	Y	-0-					-0-
03	1116	N	270	-0-	-846	-0-	114	1	156	2	Y	-0-					-0-
04	840	N	283	-0-	-557	-0-	127	1	156	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	144	1	158	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

12	403	N	347	-0-	-56	-0-	24	1	323	2	Y	-0-					-0-
01	744	N	344	-0-	-400	-0-	26	1	318	3	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	26	1	299	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	26	1	294	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

12	1109	N	1109	-0-	-0-	-0-	66	1	1043	3	N	-0-					-0-
01	1084	N	1084	-0-	-0-	-0-	67	1	1017	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	64	1	959	3	N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	84	1	1234	3	N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	80	1	1258	3	N	-0-					-0-
*05	1211	N	1211	-0-	-0-	-0-	71	1	1140	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

12	527	N	471	-0-	-56	-0-	28	1	443	3	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	27	1	459	3	N	-0-					-0-
03	465	N	398	-0-	-67	-0-	19	1	379	3	N	-0-					-0-
04	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
05	527	N	464	-0-	-63	-0-	26	1	438	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
02	112	N	19	-0-	-93	-0-	1	1	18	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
02	224	N	121	-0-	-103	-0-	8	1	113	2	Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	8	1	117	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	8	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	8	1	101	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-	1	1			-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
03	93	N	50	-0-	-43	-0-	3	1	47	3	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	9	1	162	3	Y	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
01	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	8	X	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
03	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
04	8	X	6	-0-	-2	-0-	6	3			N	-0-					-0-
05	8	X	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	15	X	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
02	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
03	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
04	18	X	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
05	31	X	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	28	1	383	2	Y	-0-					-0-
01	403	N	399	-0-	-4	-0-	30	1	369	3	Y	-0-					-0-
02	392	N	370	-0-	-22	-0-	30	1	340	3	Y	-0-					-0-
03	403	N	353	-0-	-50	-0-	29	1	324	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	31	1	380	3	Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	35	1	380	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	406	-0-	-183	-0-	19	1	384	2	Y	3	4	1			2
							3	9									
01	775	N	46	-0-	-729	-0-	2	1	44	3	Y	-0-	2	1			-0-
02	756	N	362	-0-	-394	-0-	18	1	341	3	Y	3	1	1			2
							3	9									
03	500	N	500	-0-	-0-	-0-	25	1	473	3	Y	2	1	1			3
							2	9									
04	842	N	842	-0-	-0-	-0-	43	1	792	3	Y	6	5	1			4
							7	9									
*05	609	N	609	-0-	-0-	-0-	31	1	572	3	Y	5	6	1			3
							6	9									

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

12	341	N	295	-0-	-46	-0-	30	1	262	2	Y	3	3	8			-0-
							3	9									
01	321	N	321	-0-	-0-	-0-	31	1	290	3	Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	29	1	265	3	Y	3	3	8			-0-
							3	9									
03	310	N	299	-0-	-11	-0-	26	1	273	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	30	1	289	3	Y	3	3	8			-0-
							3	9									
*05	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

12	412	N	412	-0-	-0-	-0-	26	1	384	2	Y	2	1	1			2
							2	9									
01	506	N	506	-0-	-0-	-0-	31	1	472	3	Y	3	3	1			2
							3	9									
02	388	N	388	-0-	-0-	-0-	24	1	361	3	Y	3	3	1			2
							3	9									
03	403	N	339	-0-	-64	-0-	21	1	317	3	Y	1	1	1			2
							1	9									
04	480	N	387	-0-	-93	-0-	25	1	359	3	Y	3	3	1			2
							3	9									
05	434	N	377	-0-	-57	-0-	24	1	350	3	Y	3	3	1			2
							3	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

12	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	108	-0-	-357	-0-	6 1 1 9		102	2	Y	-0-	1	1			2
01	495	N	495	-0-	-0-	-0-	29 1 1 9		465	3	Y	1	1	1			2
02	448	N	320	-0-	-128	-0-	18 1		302	3	Y	-0-					2
03	148	N	148	-0-	-0-	-0-	7 1 1 9		140	3	Y	1	1	1			2
04	480	N	336	-0-	-144	-0-	18 1		318	3	Y	-0-					2
*05	668	N	668	-0-	-0-	-0-	34 1 1 9		633	3	Y	1	1	1			2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	106 1 4 9		288	2	Y	4	2	1	1	8	2
01	400	N	400	-0-	-0-	-0-	106 1 1 9		293	3	Y	1	2	1			1
02	392	N	322	-0-	-70	-0-	94 1 2 9		226	3	Y	2	2	1			1
03	403	N	385	-0-	-18	-0-	81 1 4 9		300	3	Y	4	1	1	2	8	2
04	390	N	389	-0-	-1	-0-	104 1 3 9		282	3	Y	3	3	1			2
*05	387	N	387	-0-	-0-	-0-	107 1 1 9		279	3	Y	1	2	1			1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	16 1		134	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	17 1		142	2	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	16 1		138	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	17 1		144	2	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	16 1		137	2	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	15 1		130	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	32 1		265	2	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	34 1		278	2	Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	27 1		230	2	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	30 1		248	2	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	28 1		240	2	Y	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	29 1		256	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	11	X	11	-0-	-0-	-0-	1 1		10	3	N	-0-					-0-
02	8	X	6	-0-	-2	-0-	6 3				N	-0-					-0-
03	8	X	7	-0-	-1	-0-	7 3				N	-0-					-0-
04	11	X	8	-0-	-3	-0-	8 3				N	-0-					-0-
05	11	X	6	-0-	-5	-0-	6 3				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	4	1	74	2	Y	1	1	1			-0-
							1	9									
01	93	N	82	-0-	-11	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
02	84	N	75	-0-	-9	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
03	93	N	70	-0-	-23	-0-	3	1	66	3	Y	1	1	8			-0-
							1	9									
04	90	N	47	-0-	-43	-0-	2	1	44	3	Y	1	1	1			-0-
							1	9									
05	93	N	52	-0-	-41	-0-	3	1	49	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

12	248	N	239	-0-	-9	-0-	28	1	211	3	N	-0-					-0-
01	248	N	244	-0-	-4	-0-	30	1	214	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	25	1	187	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	25	1	195	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	18	1	213	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	18	1	214	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

12	217	N	200	-0-	-17	-0-	14	1	186	2	Y	-0-					-0-
01	217	N	160	-0-	-57	-0-	12	1	148	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					-0-
03	186	N	66	-0-	-120	-0-	5	1	61	3	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-
05	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

12	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	12	1	145	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	10	1	130	3	N	-0-					-0-
04	180	N	154	-0-	-26	-0-	12	1	142	3	N	-0-					-0-
05	186	N	154	-0-	-32	-0-	13	1	141	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

12	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	6	1	70	3	Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	771	-0-	-35	-0-	36	1	735	3	N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	30	1	786	3	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	30	1	708	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	35	1	758	3	N	-0-					-0-
04	780	N	741	-0-	-39	-0-	35	1	706	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	31	1	722	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	9	1	158	3	N	-0-					-0-
02	168	N	141	-0-	-27	-0-	7	1	134	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	13	1	340	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	13	1	316	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	330	N	263	-0-	-67	-0-	12	1	251	3	N	-0-					-0-
05	372	N	265	-0-	-107	-0-	11	1	254	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	6	1	161	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	6	1	143	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	7	1	154	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
01	248	N	192	-0-	-56	-0-	7	1	185	3	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	7	1	170	3	N	-0-					-0-
03	248	N	154	-0-	-94	-0-	7	1	147	3	N	-0-					-0-
04	180	N	98	-0-	-82	-0-	5	1	93	3	N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	-0-	23	1	464	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	20	1	508	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	18	1	421	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
04	510	N	446	-0-	-64	-0-	21	1	425	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	460	-0-	-36	-0-	53	1	407	2	Y	-0-	4	1			1
01	496	N	398	-0-	-98	-0-	33	1	365	3	Y	-0-					1
02	392	N	392	-0-	-0-	-0-	19	1	372	3	Y	1					2
							1	9									
03	465	N	384	-0-	-81	-0-	18	1	364	3	Y	2					4
							2	9									
04	427	N	427	-0-	-0-	-0-	20	1	406	3	Y	1					5
							1	9									
*05	440	N	440	-0-	-0-	-0-	22	1	417	3	Y	1	5	1			1
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-
03	248	N	203	-0-	-45	-0-	15	1	188	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	558	N	236	-0-	-322	-0-	236	3			Y	-0-					-0-
02	504	N	211	-0-	-293	-0-	211	3			Y	-0-					-0-
03	496	N	203	-0-	-293	-0-	203	3			Y	-0-					-0-
04	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1033	-0-	-52	-0-	62	1	970	3	N	1	1	8			-0-
							1	9									
01	1085	N	978	-0-	-107	-0-	59	1	919	3	N	-0-					-0-
02	980	N	956	-0-	-24	-0-	53	1	903	3	N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	55	1	981	3	N	-0-					-0-
04	960	N	923	-0-	-37	-0-	50	1	873	3	N	-0-					-0-
05	1054	N	999	-0-	-55	-0-	52	1	947	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47	-0-	11	1	190	3	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	10	1	182	3	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	7	1	133	3	N	-0-					-0-
04	210	N	76	-0-	-134	-0-	4	1	72	3	N	-0-					-0-
05	217	N	92	-0-	-125	-0-	5	1	87	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	12	1	204	3	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	3	1	53	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

12	403	N	349	-0-	-54	-0-	16	1	333	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	13	1	349	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	13	1	311	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	2	1	44	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
04	60	N	26	-0-	-34	-0-	1	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

12	1219	N	1219	-0-	-0-	-0-	73	1	1144	2	Y	2	3	1			5
							2	9									
01	1237	N	1237	-0-	-0-	-0-	72	1	1163	3	Y	2	2	1			5
							2	9									
02	1066	N	1066	-0-	-0-	-0-	61	1	1004	3	Y	1					6
							1	9									
03	1209	N	860	-0-	-349	-0-	43	1	815	3	Y	2	3	1			5
							2	9									
04	1200	N	1198	-0-	-2	-0-	64	1	1132	3	Y	2					7
							2	9									
05	1178	N	1045	-0-	-133	-0-	52	1	991	3	Y	2	3	1			6
							2	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

12	155	N	120	-0-	-35	-0-	66	1	54	2	Y	-0-					1
01	155	N	100	-0-	-55	-0-	53	1	47	3	Y	-0-	1	1			-0-
02	140	N	40	-0-	-100	-0-	7	1	33	3	Y	-0-					-0-
03	124	N	55	-0-	-69	-0-	17	1	37	3	Y	1					1
							1	9									
04	90	N	33	-0-	-57	-0-	3	1	30	3	Y	-0-					1
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	884	-0-	-77	-0-	53	1	831	3	N	-0-			-0-
01	930	N	868	-0-	-62	-0-	53	1	815	3	N	-0-			-0-
02	890	N	890	-0-	-0-	-0-	49	1	841	3	N	-0-			-0-
03	1018	N	1018	-0-	-0-	-0-	54	1	964	3	N	-0-			-0-
04	955	N	955	-0-	-0-	-0-	52	1	903	3	N	-0-			-0-
*05	1021	N	1021	-0-	-0-	-0-	54	1	967	3	N	-0-			-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

12	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-			-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-			-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

12	744	N	625	-0-	-119	-0-	37	1	588	3	N	-0-			-0-
01	682	N	621	-0-	-61	-0-	38	1	583	3	N	-0-			-0-
02	588	N	379	-0-	-209	-0-	21	1	358	3	N	-0-			-0-
03	620	N	466	-0-	-154	-0-	25	1	441	3	N	-0-			-0-
04	600	N	478	-0-	-122	-0-	26	1	452	3	N	-0-			-0-
*05	555	N	555	-0-	-0-	-0-	29	1	526	3	N	-0-			-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

12	341	N	334	-0-	-7	-0-	23	1	311	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	22	1	312	2	N	-0-			-0-
02	308	N	298	-0-	-10	-0-	21	1	277	2	N	-0-			-0-
03	341	N	334	-0-	-7	-0-	24	1	310	2	N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	23	1	322	2	N	-0-			-0-
05	341	N	339	-0-	-2	-0-	21	1	318	2	N	-0-			-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

12	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-			-0-
01	837	N	837	-0-	-0-	-0-	51	1	786	3	N	-0-			-0-
02	837	N	837	-0-	-0-	-0-	46	1	791	3	N	-0-			-0-
03	878	N	878	-0-	-0-	-0-	47	1	831	3	N	-0-			-0-
04	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-			-0-
*05	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-			-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

12	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-			-0-
01	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	15	1	350	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
04	390	N	362	-0-	-28	-0-	17	1	345	3	N	-0-			-0-
05	403	N	393	-0-	-10	-0-	16	1	377	3	N	-0-			-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

12	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	12	1	89	2	Y	-0-					1
01	98	N	98	-0-	-0-	-0-	10	1	87	3	Y	1	1	1			1
							1	9									
02	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					1
03	93	N	28	-0-	-65	-0-	3	1	25	3	Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
05	93	N	38	-0-	-55	-0-	4	1	34	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

12	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	90						Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

12	110	N	110	-0-	-0-	-0-	7	1	101	2	Y	2	1	1			1
							2	9									
01	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-	1	1			-0-
02	112	N	98	-0-	-14	-0-	6	1	91	3	Y	1	1	1			-0-
							1	9									
03	124	N	70	-0-	-54	-0-	4	1	65	3	Y	1	1	8			-0-
							1	9									
04	108	N	108	-0-	-0-	-0-	7	1	99	3	Y	2	1	1			1
							2	9									
05	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	20	1	508	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	20	1	475	3	N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	27	1	570	3	N	-0-					-0-
04	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-					-0-
05	558	N	238	-0-	-320	-0-	10	1	228	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

12	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

12	186	N	49	-0-	-137	-0-	2	1	47	3	N	-0-					-0-
01	124	N	53	-0-	-71	-0-	2	1	51	3	N	-0-					-0-
02	84	N	29	-0-	-55	-0-	1	1	28	3	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	71	1 2 9	110	2	Y	2	1	1			1
01	186	N	186	-0-	-0-	-0-	73	1	113	3	Y	-0-	1	1			-0-
02	168	N	163	-0-	-5	-0-	67	1	96	3	Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	46	1	88	3	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	65	1	95	3	Y	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	92	1	377	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	7	1	91	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	8	1	93	3	N	-0-					-0-
02	112	N	74	-0-	-38	-0-	6	1	68	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	24	-0-	-162	-0-	1	1	23	3	N	-0-					-0-
01	403	N	215	-0-	-188	-0-	8	1	207	3	N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	18	1	433	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
05	496	N	272	-0-	-224	-0-	11	1	261	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	4	1	102	3	N	-0-					-0-
03	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	208	-0-	-164	-0-	11	1	197	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	23	1	437	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	19	1	343	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
04	450	N	350	-0-	-100	-0-	20	1	330	3	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
03	248	N	138	-0-	-110	-0-	6	1	132	3	N	-0-					-0-
04	240	N	37	-0-	-203	-0-	2	1	35	3	N	-0-					-0-
05	248	N	57	-0-	-191	-0-	2	1	55	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	11	1	285	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	452	-0-	-44	-0-	21	1	431	3	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	19	1	449	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	615	-0-	-36	-0-	29	1	586	3	N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	24	1	625	3	N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	24	1	560	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	28	1	572	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	26	1	593	3	N	-0-					-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	17	1	405	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	20	1	410	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	18	1	408	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

12	403	N	359	-0-	-44	-0-	32	1	327	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	31	1	334	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	31	1	299	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	35	1	356	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

12	744	N	315	-0-	-429	-0-	19	1	296	3	N	-0-					-0-
01	713	N	154	-0-	-559	-0-	9	1	145	3	N	-0-					-0-
02	532	N	91	-0-	-441	-0-	5	1	86	3	N	-0-					-0-
03	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	42	1	735	3	N	-0-					-0-
*05	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	N	5	-0-	-274	-0-	5	3			N	-0-					-0-
02	56	N	4	-0-	-52	-0-	4	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	25	1	602	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

12	279	N	238	-0-	-41	-0-	19	1	219	2	Y	-0-					-0-
01	279	N	230	-0-	-49	-0-	16	1	214	3	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	14	1	190	3	Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	17	1	199	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	18	1	187	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	19	1	190	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

12	186	N	112	-0-	-74	-0-	9	1	103	2	Y	-0-					-0-
01	186	N	97	-0-	-89	-0-	7	1	90	3	Y	-0-					-0-
02	140	N	13	-0-	-127	-0-	1	1	12	3	Y	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	18	1	364	3	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	18	1	467	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	450	N	420	-0-	-30	-0-	20	1	400	3	N	-0-					-0-
05	465	N	365	-0-	-100	-0-	15	1	350	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1215	-0-	-56	-0-	123	1	1092	2	Y	-0-					-0-
01	1302	N	1279	-0-	-23	-0-	123	1	1156	3	Y	-0-					-0-
02	1186	N	1186	-0-	-0-	-0-	117	1	1069	3	Y	-0-					-0-
03	1209	N	1123	-0-	-86	-0-	98	1	1025	3	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	128	1	1234	3	Y	-0-					-0-
*05	1356	N	1356	-0-	-0-	-0-	128	1	1228	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	428	-0-	-223	-0-	37	1	391	3	Y	-0-					-0-
01	620	N	553	-0-	-67	-0-	57	1	496	3	Y	-0-					-0-
02	532	N	506	-0-	-26	-0-	50	1	456	3	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	34	1	365	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	55	1	585	3	Y	-0-					-0-
*05	644	N	644	-0-	-0-	-0-	55	1	589	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	21 2	1 9	187	2	Y	2	2	8			-0-
01	248	N	245	-0-	-3	-0-	24	1	221	3	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	24 2	1 9	218	3	Y	2	2	8			-0-
03	256	N	256	-0-	-0-	-0-	22	1	234	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	27 3	1 9	260	3	Y	3	3	8			-0-
*05	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	381	-0-	-115	-0-	38	1	340	2	Y	3	3	8			-0-
							3	9									
01	527	N	410	-0-	-117	-0-	39	1	371	3	Y	-0-					-0-
02	420	N	355	-0-	-65	-0-	35	1	317	3	Y	3	3	8			-0-
							3	9									
03	372	N	282	-0-	-90	-0-	25	1	257	3	Y	-0-					-0-
04	390	N	328	-0-	-62	-0-	30	1	295	3	Y	3	3	8			-0-
							3	9									
05	403	N	296	-0-	-107	-0-	28	1	268	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	109	-0-	-356	-0-	11	1	97	2	Y	1	1	8			-0-
							1	9									
01	481	N	481	-0-	-0-	-0-	46	1	435	3	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	35	1	319	3	Y	3	3	8			-0-
							3	9									
03	279	N	279	-0-	-0-	-0-	24	1	255	3	Y	-0-					-0-
04	480	N	423	-0-	-57	-0-	39	1	380	3	Y	4	4	8			-0-
							4	9									
*05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	42	1	371	2	Y	-0-					-0-
01	496	N	430	-0-	-66	-0-	41	1	389	3	Y	-0-					-0-
02	448	N	386	-0-	-62	-0-	38	1	348	3	Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	39	1	376	3	Y	-0-					-0-
05	434	N	396	-0-	-38	-0-	37	1	359	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	619	-0-	-125	-0-	225	1	394	2	Y	-0-					-0-
01	775	N	656	-0-	-119	-0-	270	1	386	3	Y	-0-					-0-
02	588	N	361	-0-	-227	-0-	54	1	307	3	Y	-0-					-0-
03	620	N	398	-0-	-222	-0-	50	1	348	3	Y	-0-					-0-
04	630	N	405	-0-	-225	-0-	55	1	350	3	Y	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	61	1	355	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

12	341	N	319	-0-	-22	-0-	116	1	203	2	Y	-0-					-0-
01	341	N	332	-0-	-9	-0-	137	1	195	3	Y	-0-					-0-
02	280	N	221	-0-	-59	-0-	33	1	188	3	Y	-0-					-0-
03	310	N	237	-0-	-73	-0-	30	1	207	3	Y	-0-					-0-
04	330	N	246	-0-	-84	-0-	33	1	213	3	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	38	1	220	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

12	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					3
01	377	N	377	-0-	-0-	-0-	39	1	338	3	Y	-0-					3
02	336	N	336	-0-	-0-	-0-	33	1	303	3	Y	-0-					3
03	341	N	243	-0-	-98	-0-	21	1	222	3	Y	-0-					3
04	360	N	194	-0-	-166	-0-	17	1	177	3	Y	-0-					3
05	372	N	234	-0-	-138	-0-	20	1	214	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	527	-0-	-124	-0-	60	1 9	466	2	Y	1	6	1			1
01	682	N	600	-0-	-82	-0-	50	1 9	549	3	Y	1					2
02	560	N	488	-0-	-72	-0-	24	1 9	463	3	Y	1					3
03	527	N	462	-0-	-65	-0-	21	1 9	439	3	Y	2					5
04	570	N	555	-0-	-15	-0-	27	1 9	526	3	Y	2					7
*05	651	N	651	-0-	-0-	-0-	33	1 9	617	3	Y	1	6	1			2

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

12	135	N	135	-0-	-0-	-0-	8 1 9	1	126	2	Y	1	1	1			1
01	155	N	136	-0-	-19	-0-	8 1 9	1	127	3	Y	1	1	1			1
02	140	N	123	-0-	-17	-0-	8 1 9	1	114	3	Y	1	1	1			1
03	124	N	77	-0-	-47	-0-	5	1	72	3	Y	-0-	1	1			-0-
04	132	N	132	-0-	-0-	-0-	8 2 9	1	122	3	Y	2	1	1			1
*05	135	N	135	-0-	-0-	-0-	9 1 9	1	125	3	Y	1	1	1			1

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

12	248	N	244	-0-	-4	-0-	18	1	226	3	N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	18	1	211	3	N	-0-					-0-
03	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

12	465	N	403	-0-	-62	-0-	35	1	368	3	Y	-0-					3
01	465	N	420	-0-	-45	-0-	43	1	377	3	Y	-0-					3
02	420	N	341	-0-	-79	-0-	34	1	307	3	Y	-0-					3
03	403	N	339	-0-	-64	-0-	29	1	310	3	Y	-0-					3
04	420	N	341	-0-	-79	-0-	29	1	312	3	Y	-0-					3
05	372	N	343	-0-	-29	-0-	29	1	314	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

12	434	N	332	-0-	-102	-0-	39	1	293	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	53	1	372	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	46 1 9	1	338	3	N	1	1	8			-0-
03	341	N	214	-0-	-127	-0-	24	1	190	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	35	1	422	3	N	-0-					-0-
05	434	N	405	-0-	-29	-0-	32	1	373	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

12	293	N	293	-0-	-0-	-0-	34	1	259	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	35	1	247	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	32	1	232	3	N	-0-					-0-
03	279	N	208	-0-	-71	-0-	23	1	185	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	19	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	11	X	9	-0-	-2	-0-	9	3			Y	-0-					-0-
03	11	X	8	-0-	-3	-0-	8	3			Y	-0-					-0-
04	11	X	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
05	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	929	-0-	-125	-0-	81	1	848	3	Y	-0-					-0-
01	1147	N	1121	-0-	-26	-0-	115	1	1006	3	Y	-0-					-0-
02	935	N	935	-0-	-0-	-0-	92	1	843	3	Y	-0-					-0-
03	930	N	767	-0-	-163	-0-	66	1	701	3	Y	-0-					-0-
04	1080	N	920	-0-	-160	-0-	79	1	841	3	Y	-0-					-0-
05	1023	N	1009	-0-	-14	-0-	86	1	923	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	11	X	3	-0-	-8	-0-	3	3			Y	-0-					-0-
04	11	X	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	11	X	8	-0-	-3	-0-	8	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	17 1	1 9	209	2	Y	1					2
01	217	N	95	-0-	-122	-0-	6	1	89	3	Y	-0-	2	1			-0-
02	196	N	41	-0-	-155	-0-	3	1	38	3	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	11 1	1 9	99	3	Y	1					1
*05	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-	1	1			-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	8	1	130	2	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	2	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	109	1	239	2	Y	-0-					2
01	372	N	355	-0-	-17	-0-	109	1	244	3	Y	2	2	1			2
							2	9									
02	308	N	283	-0-	-25	-0-	100	1	183	3	Y	-0-					2
03	341	N	304	-0-	-37	-0-	85	1	219	3	Y	-0-					2
04	368	N	368	-0-	-0-	-0-	117	1	251	3	Y	-0-					2
*05	360	N	360	-0-	-0-	-0-	118	1	241	3	Y	1	2	1			1
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13	-0-	24	1	303	2	Y	1					2
							1	9									
01	341	N	340	-0-	-1	-0-	22	1	317	3	Y	1	2	1			1
							1	9									
02	309	N	309	-0-	-0-	-0-	25	1	283	3	Y	1					2
							1	9									
03	341	N	245	-0-	-96	-0-	20	1	225	3	Y	-0-					2
04	330	N	319	-0-	-11	-0-	31	1	288	3	Y	-0-					2
05	341	N	330	-0-	-11	-0-	32	1	297	3	Y	1	2	1			1
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					1
01	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					1
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1
03	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66	-0-	63	1	491	2	Y	-0-	5	1			1
01	589	N	480	-0-	-109	-0-	40	1	439	3	Y	1					2
							1	9									
02	504	N	376	-0-	-128	-0-	19	1	356	3	Y	1					3
							1	9									
03	558	N	302	-0-	-256	-0-	14	1	287	3	Y	1					4
							1	9									
04	450	N	343	-0-	-107	-0-	16	1	326	3	Y	1					5
							1	9									
*05	690	N	690	-0-	-0-	-0-	35	1	654	3	Y	1	4	1			2
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	19	1	148	2	Y	-0-	2	1			-0-
01	186	N	145	-0-	-41	-0-	12	1	132	3	Y	1					1
							1	9									
02	168	N	109	-0-	-59	-0-	5	1	104	3	Y	-0-					1
03	155	N	127	-0-	-28	-0-	6	1	121	3	Y	-0-					1
04	150	N	104	-0-	-46	-0-	5	1	98	3	Y	1					2
							1	9									
05	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-	2	1			-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
01	341	N	337	-0-	-4	-0-	14	1	323	3	N	-0-					-0-
02	308	N	307	-0-	-1	-0-	12	1	295	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	13	1	319	3	N	-0-					-0-
04	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	13	1	307	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	41	1	461	2	Y	-0-					-0-
01	496	N	495	-0-	-1	-0-	35	1	460	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	31	1	419	3	Y	-0-					-0-
03	496	N	467	-0-	-29	-0-	37	1	430	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	40	1	414	3	Y	-0-					-0-
05	496	N	465	-0-	-31	-0-	43	1	422	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	5	1	119	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	2	1	49	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	39 3	1 9	344	2	Y	3	3	8			-0-
01	434	N	396	-0-	-38	-0-	38	1	358	3	Y	-0-					-0-
02	364	N	341	-0-	-23	-0-	33 3	1 9	305	3	Y	3	3	8			-0-
03	372	N	321	-0-	-51	-0-	28	1	293	3	Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	40 4	1 9	392	3	Y	4	4	8			-0-
*05	441	N	441	-0-	-0-	-0-	42	1	399	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	305	-0-	-191	-0-	305	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	420	N	269	-0-	-151	-0-	269	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	3			N	-0-					-0-
05	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

12	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	3	1	70	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	68	1	525	2	Y	1	5	1			1
							1	9									
01	620	N	602	-0-	-18	-0-	50	1	551	3	Y	1					2
							1	9									
02	560	N	466	-0-	-94	-0-	23	1	442	3	Y	1					3
							1	9									
03	589	N	398	-0-	-191	-0-	18	1	379	3	Y	1					4
							1	9									
04	570	N	556	-0-	-14	-0-	27	1	527	3	Y	2					6
							2	9									
*05	612	N	612	-0-	-0-	-0-	31	1	579	3	Y	2	6	1			2
							2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	80	1	621	2	Y	1	4	1			1
							1	9									
01	806	N	792	-0-	-14	-0-	66	1	725	3	Y	1					2
							1	9									
02	700	N	544	-0-	-156	-0-	27	1	515	3	Y	2					4
							2	9									
03	713	N	188	-0-	-525	-0-	9	1	179	3	Y	-0-					4
04	780	N	551	-0-	-229	-0-	26	1	523	3	Y	2					6
							2	9									
05	589	N	183	-0-	-406	-0-	9	1	173	3	Y	1	6	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

12	221	N	221	-0-	-0-	-0-	13	1	207	2	Y	1	1	1			1
							1	9									
01	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					1
02	196	N	192	-0-	-4	-0-	11	1	181	3	Y	-0-					1
03	217	N	177	-0-	-40	-0-	9	1	168	3	Y	-0-					1
04	210	N	206	-0-	-4	-0-	11	1	195	3	Y	-0-					1
05	217	N	185	-0-	-32	-0-	9	1	176	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

12	341	N	282	-0-	-59	-0-	19	1	263	3	N	-0-					-0-
01	310	N	228	-0-	-82	-0-	15	1	213	2	N	-0-					-0-
02	336	N	44	-0-	-292	-0-	3	1	41	2	N	-0-					-0-
03	279	N	204	-0-	-75	-0-	15	1	189	2	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

12	496	X	35	-0-	-461	-0-	2	1	33	2	Y	-0-					2
01	310	N	259	-0-	-51	-0-	15	1	244	3	Y	-0-					2
02	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					2
03	417	N	417	-0-	-0-	-0-	21	1	395	3	Y	1	1	1			2
							1	9									
04	428	N	428	-0-	-0-	-0-	23	1	404	3	Y	1					3
							1	9									
*05	375	N	375	-0-	-0-	-0-	19	1	356	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

12	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

12	465	N	436	-0-	-29	-0-	26 3	1 9	407	2	Y	3	2	1			2
01	465	N	454	-0-	-11	-0-	25 1	1 9	428	3	Y	1	2	1			1
02	394	N	394	-0-	-0-	-0-	21 1	1 9	372	3	Y	1					2
03	434	N	385	-0-	-49	-0-	19	1	366	3	Y	-0-	2	1			-0-
04	450	N	442	-0-	-8	-0-	24	1	418	3	Y	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	23 1	1 9	417	3	Y	1					1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

12	124	N	81	-0-	-43	-0-	5 1	1 9	75	2	Y	1	1	1			-0-
01	93	N	77	-0-	-16	-0-	5 1	1 9	71	3	Y	1	1	1			-0-
02	84	N	62	-0-	-22	-0-	4 1	1 9	57	3	Y	1	1	1			-0-
03	93	N	60	-0-	-33	-0-	4 1	1 9	55	3	Y	1	1	8			-0-
04	60	N	60	-0-	-0-	-0-	4 1	1 9	55	3	Y	1	1	1			-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-		1	1	25	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-		1	1	21	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-		1	1	18	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-		1	1	20	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-		1	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-		1	1	17	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-		20	1	301	2	Y	4	2	1	1	8	2
								4	9									
01	341	N	327	-0-	-14	-0-		20	1	306	3	Y	1	2	1			1
								1	9									
02	308	N	290	-0-	-18	-0-		18	1	270	3	Y	2	2	1			1
								2	9									
03	310	N	91	-0-	-219	-0-		5	1	84	3	Y	2	1	1	1	8	1
								2	9									
04	378	N	378	-0-	-0-	-0-		24	1	351	3	Y	3	2	1			2
								3	9									
*05	335	N	335	-0-	-0-	-0-		22	1	311	3	Y	2	3	1			1
								2	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-		3	1	61	2	Y	-0-					-0-
01	62	N	6	-0-	-56	-0-		6	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-		2	1	45	3	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-		2	1	39	3	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-		3	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-		2	1	51	3	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-		17	1	340	2	Y	4	2	1	1	8	2
								4	9									
01	372	N	362	-0-	-10	-0-		17	1	342	3	Y	3	3	1			2
								3	9									
02	336	N	326	-0-	-10	-0-		16	1	308	3	Y	2	3	1			1
								2	9									
03	372	N	315	-0-	-57	-0-		15	1	296	3	Y	4	1	1	2	8	2
								4	9									
04	360	N	358	-0-	-2	-0-		18	1	337	3	Y	3	3	1			2
								3	9									
05	372	N	352	-0-	-20	-0-		18	1	332	3	Y	2	3	1			1
								2	9									

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

12	186	N	129	-0-	-57	-0-	26 2	1 9	101	2	Y	2	1	1			1
01	155	N	102	-0-	-53	-0-	24	1	78	3	Y	-0-	1	1			-0-
02	140	N	127	-0-	-13	-0-	28 1	1 9	98	3	Y	1	1	1			-0-
03	163	N	163	-0-	-0-	-0-	39 2	1 9	122	3	Y	2	1	8			1
04	177	N	177	-0-	-0-	-0-	42 1	1 9	134	3	Y	1	1	1			1
*05	175	N	175	-0-	-0-	-0-	40 1	1 9	134	3	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

12	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	4	1	65	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

12	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	2	1	25	3	N	-0-					-0-
03	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
04	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

12	217	N	153	-0-	-64	-0-	18	1	135	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	19	1	134	3	N	-0-					-0-
02	168	N	109	-0-	-59	-0-	13	1	96	3	N	-0-					-0-
03	155	N	35	-0-	-120	-0-	4	1	31	3	N	-0-					-0-
04	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
05	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-	1	1			1
01	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			1
							1	9									
02	280	N	263	-0-	-17	-0-	15	1	247	3	Y	1					2
							1	9									
03	310	N	274	-0-	-36	-0-	14	1	260	3	Y	-0-	1	1			1
04	270	N	264	-0-	-6	-0-	14	1	249	3	Y	1					2
							1	9									
05	279	N	252	-0-	-27	-0-	13	1	239	3	Y	-0-	1	1			1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
03	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	19	1	365	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	27	1	416	2	Y	3	2	1			2
							3	9									
01	465	N	449	-0-	-16	-0-	25	1	423	3	Y	1	2	1			1
							1	9									
02	420	N	384	-0-	-36	-0-	21	1	362	3	Y	1					2
							1	9									
03	434	N	401	-0-	-33	-0-	20	1	381	3	Y	-0-	2	1			-0-
04	437	N	437	-0-	-0-	-0-	24	1	413	3	Y	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	23	1	412	3	Y	1					1
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41	-0-	19	1	278	2	Y	3	1	1	1	8	2
							3	9									
01	341	N	295	-0-	-46	-0-	18	1	276	3	Y	1	2	1			1
							1	9									
02	280	N	262	-0-	-18	-0-	16	1	244	3	Y	2	2	1			1
							2	9									
03	310	N	83	-0-	-227	-0-	5	1	77	3	Y	1	1	1			1
							1	9									
04	300	N	270	-0-	-30	-0-	17	1	252	3	Y	1	1	1			1
							1	9									
*05	353	N	353	-0-	-0-	-0-	23	1	328	3	Y	2	2	1			1
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
01	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	421	-0-	-75	-0-	19	1	391	2	Y	10	9	1			6
							11	9									
01	558	N	409	-0-	-149	-0-	19	1	380	3	Y	9	11	1			4
							10	9									
02	476	N	368	-0-	-108	-0-	17	1	342	3	Y	8	6	1			6
							9	9									
03	434	N	397	-0-	-37	-0-	19	1	368	3	Y	9	11	1			4
							10	9									
04	390	N	374	-0-	-16	-0-	17	1	348	3	Y	8	8	1			4
							9	9									
05	403	N	280	-0-	-123	-0-	12	1	261	3	Y	6	6	1			4
							7	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	52	1	407	2	Y	1	4	1			1
							1	9									
01	496	N	460	-0-	-36	-0-	38	1	421	3	Y	1					2
							1	9									
02	448	N	358	-0-	-90	-0-	18	1	340	3	Y	-0-					2
03	465	N	357	-0-	-108	-0-	16	1	339	3	Y	2					4
							2	9									
04	450	N	389	-0-	-61	-0-	19	1	369	3	Y	1					5
							1	9									
*05	422	N	422	-0-	-0-	-0-	21	1	400	3	Y	1	5	1			1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	55	1	140	2	Y	1	1	1			-0-
							1	9									
01	124	N	102	-0-	-22	-0-	33	1	69	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	64	1	388	2	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	64	1	407	3	N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	57	1	336	3	N	-0-					-0-
03	465	N	338	-0-	-127	-0-	45	1	293	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	62	1	369	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	64	1	356	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	13	1	104	2	Y	-0-	1	1			-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	3	1	49	3	Y	-0-					-0-
03	93	N	44	-0-	-49	-0-	2	1	41	3	Y	1					1
							1	9									
04	60	N	46	-0-	-14	-0-	2	1	44	3	Y	-0-					1
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	72	1	559	2	Y	1	6	1			1
							1	9									
01	682	N	625	-0-	-57	-0-	52	1	572	3	Y	1					2
							1	9									
02	588	N	496	-0-	-92	-0-	25	1	470	3	Y	1					3
							1	9									
03	620	N	418	-0-	-202	-0-	19	1	397	3	Y	2					5
							2	9									
04	600	N	397	-0-	-203	-0-	19	1	377	3	Y	1					6
							1	9									
*05	572	N	572	-0-	-0-	-0-	29	1	541	3	Y	2	6	1			2
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

12	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	2	1	39	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

12	372	N	280	-0-	-92	-0-	28	1	252	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	36	1	336	3	Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	33	1	298	3	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	24	1	254	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	35	1	335	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	87	1	654	3	N	-0-					-0-
01	1612	X	602	-0-	-1010	-0-	75	1	527	3	N	-0-					-0-
02	1456	X	502	-0-	-954	-0-	60	1	440	3	N	2	2	8			-0-
							2	9									
03	1147	X	374	-0-	-773	-0-	42	1	332	3	N	-0-					-0-
04	720	X	515	-0-	-205	-0-	40	1	475	3	N	-0-					-0-
05	744	X	502	-0-	-242	-0-	39	1	463	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	22	1	164	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	20	1	144	3	N	-0-					-0-
03	186	N	109	-0-	-77	-0-	12	1	97	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	66	1 1 9	510	2	Y	1	5	1			1
01	528	N	528	-0-	-0-	-0-	44	1 1 9	483	3	Y	1					2
02	644	N	511	-0-	-133	-0-	25	1 1 9	485	3	Y	1					3
03	589	N	367	-0-	-222	-0-	17	1 1 9	349	3	Y	1					4
04	510	N	466	-0-	-44	-0-	22	1 2 9	442	3	Y	2					6
*05	598	N	598	-0-	-0-	-0-	30	1 1 9	567	3	Y	1	5	1			2

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	30	1 1 9	232	2	Y	1					3
01	279	N	262	-0-	-17	-0-	28	1 2 9	232	3	Y	2	3	1			2
02	252	N	233	-0-	-19	-0-	27	1	206	3	Y	-0-					2
03	248	N	217	-0-	-31	-0-	21	1 1 9	195	3	Y	1					3
04	240	N	231	-0-	-9	-0-	25	1 1 9	205	3	Y	1	3	1			1
05	248	N	236	-0-	-12	-0-	25	1 1 9	210	3	Y	1					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	14	1 1 9	220	2	Y	1	1	1			2
01	248	N	218	-0-	-30	-0-	13	1	205	3	Y	-0-					2
02	224	N	194	-0-	-30	-0-	11	1	183	3	Y	-0-					2
03	248	N	191	-0-	-57	-0-	10	1	181	3	Y	-0-	1	1			1
04	223	N	223	-0-	-0-	-0-	12	1 1 9	210	3	Y	1					2
*05	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-	1	1			1

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	13	1	222	3	N	-0-					-0-
01	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-
02	252	N	233	-0-	-19	-0-	12	1	221	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	648	-0-	-96	-0-	39	1	605	2	Y	4	3	1			3
							4	9									
01	713	N	647	-0-	-66	-0-	36	1	609	3	Y	2	3	1			2
							2	9									
02	644	N	584	-0-	-60	-0-	32	1	551	3	Y	1					3
							1	9									
03	651	N	500	-0-	-151	-0-	25	1	475	3	Y	-0-	3	1			-0-
04	699	N	699	-0-	-0-	-0-	38	1	660	3	Y	1					1
							1	9									
05	651	N	618	-0-	-33	-0-	33	1	585	3	Y	-0-					1

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-	1	1			-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
01	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	468	-0-	-555	-0-	21	1	444	2	Y	3	4	1			3
							3	9									
01	992	N	714	-0-	-278	-0-	33	1	679	3	Y	2	1	1			4
							2	9									
02	784	N	571	-0-	-213	-0-	26	1	543	3	Y	2	2	1			4
							2	9									
03	1037	N	1037	-0-	-0-	-0-	51	1	978	3	Y	7	5	1			6
							8	9									
04	979	N	979	-0-	-0-	-0-	46	1	925	3	Y	7	8	1			5
							8	9									
*05	932	N	932	-0-	-0-	-0-	42	1	883	3	Y	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1382	-0-	-75	-0-	172	1	1210	2	N	-0-					-0-
01	1480	N	1480	-0-	-0-	-0-	173	1	1307	3	N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	155	1	1173	3	N	-0-					-0-
03	1395	N	1116	-0-	-279	-0-	113	1	1003	3	N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	166	1	1291	3	N	-0-					-0-
05	1457	N	1432	-0-	-25	-0-	169	1	1263	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	3			Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	9	1	329	3	Y	-0-					-0-
01	477	N	477	-0-	-0-	-0-	13	1	464	3	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	19	1	685	3	Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	14	1	489	3	Y	-0-					-0-
04	450	N	378	-0-	-72	-0-	11	1	367	3	Y	-0-					-0-
05	775	N	340	-0-	-435	-0-	9	1	331	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1331	-0-	-157	-0-	166	1	1165	2	N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	171	1	1286	3	N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	152	1	1151	3	N	-0-					-0-
03	1333	N	1171	-0-	-162	-0-	119	1	1052	3	N	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	164	1	1281	3	N	-0-					-0-
05	1457	N	1420	-0-	-37	-0-	168	1	1252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	15	1	229	2	Y	1	1	1			1
							1	9									
01	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					1
02	215	N	215	-0-	-0-	-0-	12	1	203	3	Y	-0-					1
03	248	N	167	-0-	-81	-0-	8	1	158	3	Y	1	1	1			1
							1	9									
04	240	N	198	-0-	-42	-0-	11	1	187	3	Y	-0-					1
05	248	N	175	-0-	-73	-0-	9	1	166	3	Y	-0-					1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	34	1	540	2	Y	1	1	1			3
							1	9									
01	589	N	587	-0-	-2	-0-	34	1	553	3	Y	-0-	1	1			2
02	585	N	585	-0-	-0-	-0-	33	1	551	3	Y	1					3
							1	9									
03	589	N	501	-0-	-88	-0-	25	1	476	3	Y	-0-	1	1			2
04	596	N	596	-0-	-0-	-0-	32	1	563	3	Y	1					3
							1	9									
05	651	N	484	-0-	-167	-0-	24	1	459	3	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	11	1	97	2	Y	1	1	8			-0-
							1	9									
01	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
02	112	N	104	-0-	-8	-0-	10	1	93	3	Y	1	1	8			-0-
							1	9									
03	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	12	1	116	3	Y	1	1	8			-0-
							1	9									
05	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

12	155	N	155	-0-	-0-	-0-	16	1	138	2	Y	1	1	8			-0-
							1	9									
01	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	14	1	124	3	Y	1	1	8			-0-
							1	9									
03	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	15	1	141	3	Y	1	1	8			-0-
							1	9									
*05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

12	620	N	537	-0-	-83	-0-	33	1	500	2	Y	4	3	1			3
							4	9									
01	589	N	537	-0-	-52	-0-	33	1	501	3	Y	3	4	1			2
							3	9									
02	504	N	474	-0-	-30	-0-	29	1	441	3	Y	4	4	1			2
							4	9									
03	527	N	476	-0-	-51	-0-	29	1	444	3	Y	3	2	1			3
							3	9									
04	532	N	532	-0-	-0-	-0-	34	1	494	3	Y	4	4	1			3
							4	9									
*05	545	N	545	-0-	-0-	-0-	35	1	507	3	Y	3	4	1			2
							3	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	26	1	227	2	Y	2	2	8			-0-
							2	9									
01	264	N	264	-0-	-0-	-0-	25	1	239	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	15	1	135	3	Y	1	1	8			-0-
							1	9									
03	186	N	139	-0-	-47	-0-	12	1	127	3	Y	-0-					-0-
04	180	N	139	-0-	-41	-0-	13	1	125	3	Y	1	1	8			-0-
							1	9									
05	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

12	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	6	1	103	3	N	-0-					-0-
02	112	N	108	-0-	-4	-0-	6	1	102	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

12	431	N	431	-0-	-0-	-0-	23	1	407	3	N	1	1	8			-0-
							1	9									
01	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	19	1	364	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

12	434	N	392	-0-	-42	-0-	23	1	366	2	Y	3	2	1			2
							3	9									
01	403	N	390	-0-	-13	-0-	22	1	367	3	Y	1	2	1			1
							1	9									
02	364	N	340	-0-	-24	-0-	18	1	321	3	Y	1					2
							1	9									
03	403	N	335	-0-	-68	-0-	17	1	318	3	Y	-0-	2	1			-0-
04	410	N	410	-0-	-0-	-0-	22	1	388	3	Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	22	1	388	3	Y	1					1
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			Y	-0-					-0-
03	217	N	63	-0-	-154	-0-	63	3			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	217	N	109	-0-	-108	-0-	109	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

12	279	N	235	-0-	-44	-0-	10	1	225	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	9	1	210	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	8	1	184	3	N	-0-					-0-
03	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-
04	210	N	180	-0-	-30	-0-	7	1	173	3	N	-0-					-0-
05	217	N	175	-0-	-42	-0-	7	1	168	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

12	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
01	713	N	232	-0-	-481	-0-	13	1	219	3	N	-0-					-0-
02	336	N	201	-0-	-135	-0-	12	1	189	3	N	-0-					-0-
03	248	N	201	-0-	-47	-0-	11	1	190	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
05	217	N	10	-0-	-207	-0-	1	3	9	9	N	8	8	8			-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	252	N	188	-0-	-64	-0-	188	3			Y	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	3			Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

12	620	N	532	-0-	-88	-0-	532	3			Y	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			Y	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	3			Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	570	N	565	-0-	-5	-0-	565	3			Y	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

12	357	N	357	-0-	-0-	-0-	41	1	316	2	Y	-0-					4
01	434	N	354	-0-	-80	-0-	37	1	314	3	Y	3	4	1			3
							3	9									
02	364	N	215	-0-	-149	-0-	25	1	190	3	Y	-0-					3
03	372	N	209	-0-	-163	-0-	21	1	187	3	Y	1					4
							1	9									
04	354	N	354	-0-	-0-	-0-	38	1	315	3	Y	1	3	1			2
							1	9									
*05	309	N	309	-0-	-0-	-0-	32	1	276	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
03	496	N	268	-0-	-228	-0-	15	1	253	3	N	-0-					-0-
04	510	N	353	-0-	-157	-0-	19	1	334	3	N	-0-					-0-
05	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

12	147	N	147	-0-	-0-	-0-	9	1	136	2	Y	2	1	1			1
							2	9									
01	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	14	1	197	3	Y	2	1	1			1
							2	9									
*05	206	N	206	-0-	-0-	-0-	13	1	191	3	Y	2	2	1			1
							2	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

12	186	N	144	-0-	-42	-0-	9	1	135	3	N	-0-					-0-
01	217	N	145	-0-	-72	-0-	8	1	137	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	8	1	128	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26	-0-	12	1	148	2	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	12	1	150	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

12	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
01	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
02	280	N	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

12	217	N	211	-0-	-6	-0-	10	1	200	2	Y	1	1	1			1
							1	9									
01	217	N	178	-0-	-39	-0-	8	1	169	3	Y	1	1	1			1
							1	9									
02	196	N	164	-0-	-32	-0-	8	1	155	3	Y	1	1	1			1
							1	9									
03	217	N	196	-0-	-21	-0-	10	1	184	3	Y	2	2	1			1
							2	9									
04	205	N	205	-0-	-0-	-0-	10	1	193	3	Y	2	2	1			1
							2	9									
*05	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

12	310	N	282	-0-	-28	-0-	16	1	265	2	Y	1					1
							1	9									
01	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-	1	1			-0-
02	254	N	254	-0-	-0-	-0-	15	1	238	2	Y	1					1
							1	9									
03	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					1
04	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-	1	1			-0-
05	279	N	271	-0-	-8	-0-	14	1	257	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	30	1	226	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	31	1	219	3	N	-0-			-0-
02	252	N	226	-0-	-26	-0-	27	1	199	3	N	-0-			-0-
03	248	N	191	-0-	-57	-0-	21	1	170	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-			-0-
*05	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	285	-0-	-56	-0-	21	1	264	3	N	-0-			-0-
01	310	N	306	-0-	-4	-0-	24	1	282	3	N	-0-			-0-
02	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-			-0-
03	279	N	222	-0-	-57	-0-	17	1	205	3	N	-0-			-0-
04	300	N	288	-0-	-12	-0-	22	1	266	3	N	-0-			-0-
05	310	N	301	-0-	-9	-0-	26	1	275	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	23	1	160	2	N	-0-			-0-
01	279	N	211	-0-	-68	-0-	25	1	186	3	N	-0-			-0-
02	224	N	170	-0-	-54	-0-	20	1	150	3	N	-0-			-0-
03	323	N	323	-0-	-0-	-0-	33	1	290	3	N	-0-			-0-
04	232	N	232	-0-	-0-	-0-	26	1	206	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	22	1	163	3	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	156	-0-	-92	-0-	156	2			N	-0-			-0-
01	217	N	146	-0-	-71	-0-	146	3			N	-0-			-0-
02	168	N	123	-0-	-45	-0-	123	3			N	-0-			-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-			-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	277	-0-	-95	-0-	277	2			N	-0-			-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	59	1	1201	3	N	-0-			-0-
01	1302	N	1289	-0-	-13	-0-	48	1	1241	3	N	-0-			-0-
02	1217	N	1217	-0-	-0-	-0-	49	1	1168	3	N	-0-			-0-
03	1309	N	1309	-0-	-0-	-0-	58	1	1251	3	N	-0-			-0-
04	1260	N	1177	-0-	-83	-0-	55	1	1122	3	N	-0-			-0-
05	1302	N	1254	-0-	-48	-0-	52	1	1202	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-			-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-			-0-
02	84	N	78	-0-	-6	-0-	78	3			Y	-0-			-0-
03	93	N	81	-0-	-12	-0-	81	3			Y	-0-			-0-
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-			-0-
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
02	112	N	78	-0-	-34	-0-	78	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

12	651	N	585	-0-	-66	-0-	585	2			N	-0-					-0-
01	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
02	560	N	489	-0-	-71	-0-	489	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

12	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

12	372	N	223	-0-	-149	-0-	21	1	202	3	N	-0-					-0-
01	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
02	196	N	166	-0-	-30	-0-	10	1	156	3	N	-0-					-0-
03	217	N	149	-0-	-68	-0-	10	1	139	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

12	217	N	216	-0-	-1	-0-	14	1	202	2	Y	-0-					1
01	217	N	199	-0-	-18	-0-	14	1	185	3	Y	-0-	1	1			-0-
02	224	N	202	-0-	-22	-0-	15	1	187	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	11	1	184	3	Y	-0-					-0-

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

12	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					2
01	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-	2	1			-0-
02	196	N	170	-0-	-26	-0-	13	1	157	3	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

12	1116	N	1008	-0-	-108	-0-	60	1	948	3	N	-0-					-0-
01	1116	N	927	-0-	-189	-0-	56	1	871	3	N	-0-					-0-
02	980	N	929	-0-	-51	-0-	51	1	878	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	55	1	983	3	N	-0-					-0-
04	900	N	829	-0-	-71	-0-	45	1	784	3	N	-0-					-0-
*05	1049	N	1049	-0-	-0-	-0-	55	1	994	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

12	310	N	201	-0-	-109	-0-	12	1	189	3	N	-0-					-0-
01	279	N	147	-0-	-132	-0-	9	1	138	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	14	1	242	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

12	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	3			Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

12	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
01	868	N	855	-0-	-13	-0-	855	3			Y	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	3			Y	-0-					-0-
04	840	N	837	-0-	-3	-0-	837	3			Y	-0-					-0-
05	868	N	817	-0-	-51	-0-	817	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

12	403	N	403	-0-	-0-	-0-	24	1	379	2	Y	-0-	1	1			1
01	402	N	402	-0-	-0-	-0-	23	1	378	3	Y	1	1	1			1
							1	9									
02	348	N	348	-0-	-0-	-0-	20	1	327	3	Y	1					2
							1	9									
03	403	N	301	-0-	-102	-0-	15	1	286	3	Y	-0-	1	1			1
04	390	N	374	-0-	-16	-0-	20	1	353	3	Y	1					2
							1	9									
05	372	N	338	-0-	-34	-0-	17	1	320	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	6	1	240	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	7	1	241	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	6	1	212	3	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	7	1	240	3	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	7	1	239	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			Y	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
05	527	N	483	-0-	-44	-0-	28	1	455	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

12	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	4	1	64	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

12	682	N	642	-0-	-40	-0-	87	1	555	2	N	-0-					-0-
01	775	N	499	-0-	-276	-0-	87	1	412	3	N	-0-					-0-
02	588	N	397	-0-	-191	-0-	79	1	318	3	N	-0-					-0-
03	651	N	440	-0-	-211	-0-	62	1	378	3	N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	84	1	476	3	N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	87	1	439	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	93	-0-	-19	-0-	93	3			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

12	713	N	576	-0-	-137	-0-	32	1	544	3	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	32	1	575	3	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	32	1	617	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	31	1	593	3	N	-0-					-0-
05	589	N	564	-0-	-25	-0-	29	1	535	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

12	155	N	131	-0-	-24	-0-	6	1	125	3	N	-0-					-0-
01	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-
02	140	N	69	-0-	-71	-0-	3	1	66	3	N	-0-					-0-
03	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

12	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

12	1499	N	1499	-0-	-0-	-0-	89	1	1410	3	N	-0-					-0-
01	1519	N	1511	-0-	-8	-0-	94	1	1417	3	N	-0-					-0-
02	1315	N	1315	-0-	-0-	-0-	83	1	1232	3	N	-0-					-0-
03	1488	N	1486	-0-	-2	-0-	94	1	1392	3	N	-0-					-0-
04	1470	N	1312	-0-	-158	-0-	79	1	1233	3	N	-0-					-0-
05	1457	N	1411	-0-	-46	-0-	83	1	1328	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

12	589	N	324	-0-	-265	-0-	14	1	310	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	31	1	730	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	23	1	545	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	25	1	585	3	N	-0-					-0-
04	600	N	545	-0-	-55	-0-	22	1	523	3	N	-0-					-0-
05	620	N	550	-0-	-70	-0-	23	1	527	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

12	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

12	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-					-0-
01	806	N	784	-0-	-22	-0-	32	1	752	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	28	1	672	3	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	32	1	753	3	N	-0-					-0-
04	750	N	730	-0-	-20	-0-	30	1	700	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	31	1	710	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

12	1881	N	1881	-0-	-0-	-0-	115	1	1766	2	Y	-0-					-0-
01	1891	N	1827	-0-	-64	-0-	111	1	1716	2	Y	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	114	1	1651	2	Y	-0-					-0-
03	1960	N	1960	-0-	-0-	-0-	131	1	1829	2	Y	-0-					-0-
04	1770	N	1726	-0-	-44	-0-	121	1	1605	2	Y	-0-					-0-
05	1953	N	1772	-0-	-181	-0-	126	1	1646	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34	-0-	154	1	339	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	153	1	341	3	N	-0-					-0-
02	476	N	435	-0-	-41	-0-	138	1	297	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	151	1	322	3	N	-0-					-0-
04	480	N	460	-0-	-20	-0-	146	1	314	3	N	-0-					-0-
05	496	N	469	-0-	-27	-0-	152	1	317	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	59	1	1073	3	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	48	1	895	3	N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	43	1	811	3	N	-0-					-0-
04	1110	N	345	-0-	-765	-0-	17	1	328	3	N	-0-					-0-
05	1054	N	27	-0-	-1027	-0-	1	1	26	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

12	310	N	290	-0-	-20	-0-	17	1	273	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	15	1	241	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

12	183	N	183	-0-	-0-	-0-	8	1	175	2	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

12	248	N	142	-0-	-106	-0-	8	1	134	3	N	-0-					-0-
01	248	N	34	-0-	-214	-0-	2	1	32	3	N	-0-					-0-
02	196	N	40	-0-	-156	-0-	2	1	38	3	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

12	1887	N	1887	-0-	-0-	-0-	112	1	1775	3	N	-0-					-0-
01	1767	X	1690	-0-	-77	-0-	105	1	1585	3	N	-0-					-0-
02	1596	X	1497	-0-	-99	-0-	94	1	1403	3	N	-0-					-0-
03	1891	X	1776	-0-	-115	-0-	113	1	1663	3	N	-0-					-0-
04	1830	X	1740	-0-	-90	-0-	104	1	1636	3	N	-0-					-0-
05	1891	X	1793	-0-	-98	-0-	105	1	1688	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

12	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
01	651	N	596	-0-	-55	-0-	33	1	563	2	Y	-0-					-0-
02	532	N	522	-0-	-10	-0-	30	1	492	2	Y	-0-					-0-
03	589	N	559	-0-	-30	-0-	33	1	526	2	Y	-0-					-0-
04	570	N	543	-0-	-27	-0-	30	1	513	2	Y	-0-					-0-
05	589	N	547	-0-	-42	-0-	30	1	517	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	11	1	170	3	N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	10	1	180	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	248	-0-	-93	-0-	15	1	233	3	N	-0-					-0-
01	310	N	245	-0-	-65	-0-	15	1	230	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	14	1	204	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
03	124	N	26	-0-	-98	-0-	3	1	23	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	19 2	1 9	405	2	Y	2	2	1			1
01	434	N	415	-0-	-19	-0-	19 1	1 9	395	3	Y	1	1	1			1
02	384	N	384	-0-	-0-	-0-	19 2	1 9	363	3	Y	2	1	1			2
03	434	N	348	-0-	-86	-0-	16	1	332	3	Y	-0-	1	1			1
04	398	N	398	-0-	-0-	-0-	20 2	1 9	376	3	Y	2	2	1			1
05	434	N	293	-0-	-141	-0-	14 1	1 9	278	3	Y	1	2	1			-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	525	-0-		-33	-0-	89	1 2 9	434	2	Y	2	3	1			1
01	558	N	520	-0-		-38	-0-	92	1 1 9	427	3	Y	1	1	1			1
02	512	N	512	-0-		-0-	-0-	86	1 2 9	424	3	Y	2	1	1			2
03	527	N	454	-0-		-73	-0-	68	1 2 9	384	3	Y	2	2	1			2
04	576	N	576	-0-		-0-	-0-	94	1 2 9	480	3	Y	2	3	1			1
*05	672	N	672	-0-		-0-	-0-	99	1 2 9	571	3	Y	2	3	1			-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-		-0-	-0-	118	1 6 9	1008	2	Y	5	6	1			3
01	1085	N	962	-0-		-123	-0-	112	1 2 9	848	3	Y	2	3	1			2
02	980	N	766	-0-		-214	-0-	98	1 3 9	665	3	Y	3	2	1			3
03	1085	N	814	-0-		-271	-0-	85	1 2 9	727	3	Y	2	2	1			3
04	1190	N	1190	-0-		-0-	-0-	124	1 6 9	1060	3	Y	5	6	1			2
*05	1256	N	1256	-0-		-0-	-0-	126	1 4 9	1126	3	Y	4	6	1			-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

12	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

12	588	N	588	-0-		-0-	-0-	35	1	553	3	N	-0-					-0-
01	682	N	528	-0-		-154	-0-	33	1	495	3	N	-0-					-0-
02	616	N	411	-0-		-205	-0-	26	1	385	3	N	-0-					-0-
03	589	N	387	-0-		-202	-0-	25	1	362	3	N	-0-					-0-
04	567	N	567	-0-		-0-	-0-	34	1	533	3	N	-0-					-0-
*05	578	N	578	-0-		-0-	-0-	34	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	84	N	67	-0-	-17	-0-	4	1	63	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

12	465	N	286	-0-	-179	-0-	13	1	271	2	Y	2	2	1			1
							2	9									
01	434	N	340	-0-	-94	-0-	16	1	323	3	Y	1	1	1			1
							1	9									
02	364	N	311	-0-	-53	-0-	15	1	295	3	Y	1	1	1			1
							1	9									
03	279	N	150	-0-	-129	-0-	7	1	142	3	Y	1	1	1			1
							1	9									
04	330	N	233	-0-	-97	-0-	12	1	221	3	Y	-0-	1	1			-0-
05	341	N	145	-0-	-196	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

12	1011	N	1011	-0-	-0-	-0-	75	1	933	2	Y	3					6
							3	9									
01	1180	N	1180	-0-	-0-	-0-	76	1	1098	3	Y	5	6	1			5
							6	9									
02	1131	N	1131	-0-	-0-	-0-	93	1	1037	3	Y	1					6
							1	9									
03	930	N	326	-0-	-604	-0-	27	1	299	3	Y	-0-					6
04	900	N	651	-0-	-249	-0-	64	1	586	3	Y	1					7
							1	9									
05	930	N	922	-0-	-8	-0-	89	1	831	3	Y	2	7	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	19	1	381	2	Y	3	2	1	1	8	2
							3	9									
01	434	N	382	-0-	-52	-0-	18	1	361	3	Y	3	3	1			2
							3	9									
02	364	N	343	-0-	-21	-0-	17	1	323	3	Y	3	3	1			2
							3	9									
03	403	N	344	-0-	-59	-0-	17	1	324	3	Y	3	1	1	2	8	2
							3	9									
04	383	N	383	-0-	-0-	-0-	19	1	361	3	Y	3	3	1			2
							3	9									
*05	395	N	395	-0-	-0-	-0-	20	1	372	3	Y	3	3	1			2
							3	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

12	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

12	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

12	372	N	355	-0-	-17	-0-	355	3			Y	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
02	336	N	303	-0-	-33	-0-	303	3			Y	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
02	65	X	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
03	53	X	53	-0-	-0-	-0-	3	1	49	3	Y	1	1	8			-0-
							1	9									
04	70	X	70	-0-	-0-	-0-	4	1	65	3	Y	1	1	1			-0-
							1	9									
*05	72	X	72	-0-	-0-	-0-	5	1	66	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	3			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
01	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	13	1	261	2	Y	2	1	1	1	8	1
							2	9									
01	279	N	273	-0-	-6	-0-	13	1	258	3	Y	2	2	1			1
							2	9									
02	252	N	252	-0-	-0-	-0-	12	1	238	3	Y	2	2	1			1
							2	9									
03	279	N	274	-0-	-5	-0-	13	1	257	3	Y	4	1	1	2	8	2
							4	9									
04	270	N	269	-0-	-1	-0-	14	1	254	3	Y	1	2	1			1
							1	9									
05	279	N	279	-0-	-0-	-0-	14	1	263	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	33	1	490	2	Y	5	3	1	1	8	3
							6	9									
01	509	N	509	-0-	-0-	-0-	31	1	475	3	Y	3	4	1			2
							3	9									
02	448	N	432	-0-	-16	-0-	27	1	402	3	Y	3	3	1			2
							3	9									
03	496	N	410	-0-	-86	-0-	25	1	381	3	Y	4	2	1	2	8	2
							4	9									
04	481	N	481	-0-	-0-	-0-	31	1	446	3	Y	4	4	1			2
							4	9									
05	465	N	450	-0-	-15	-0-	29	1	418	3	Y	3	3	1			2
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	10	1	154	2	Y	1	1	1			1
							1	9									
01	186	N	165	-0-	-21	-0-	10	1	154	3	Y	1	1	1			1
							1	9									
02	168	N	144	-0-	-24	-0-	9	1	134	3	Y	1	1	1			1
							1	9									
03	155	N	44	-0-	-111	-0-	3	1	41	3	Y	-0-	1	1			-0-
04	193	N	193	-0-	-0-	-0-	12	1	179	3	Y	2	1	1			1
							2	9									
*05	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			1
							1	9									

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	17	1	259	2	Y	-0-					-0-
01	279	N	273	-0-	-6	-0-	17	1	256	2	Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	15	1	218	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	19	1	267	2	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	18	1	244	2	Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	15	1	200	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	39	1	614	3	N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	39	1	668	3	N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	39	1	694	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
05	775	N	739	-0-	-36	-0-	39	1	700	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	5	1	99	2	Y	1	1	1			-0-
							1	9									
01	124	N	79	-0-	-45	-0-	4	1	75	3	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	2	1	46	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	8	1	110	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	2	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	9	1	112	2	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
02	196	N	146	-0-	-50	-0-	146	3			Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	58	3	Y	1					1
							1	9									
04	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-	1	1			-0-
*05	77	N	77	-0-	-0-	-0-	8	1	68	3	Y	1					1
							1	9									

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	52	1	399	2	Y	1	4	1			1
							1	9									
01	451	N	451	-0-	-0-	-0-	38	1	413	3	Y	-0-					1
02	420	N	364	-0-	-56	-0-	18	1	345	3	Y	1					2
							1	9									
03	465	N	363	-0-	-102	-0-	17	1	344	3	Y	2					4
							2	9									
04	450	N	384	-0-	-66	-0-	18	1	365	3	Y	1					5
							1	9									
*05	472	N	472	-0-	-0-	-0-	24	1	447	3	Y	1	5	1			1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	6	1	72	2	Y	1					1
							1	9									
01	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-	1	1			-0-
02	84	N	74	-0-	-10	-0-	6	1	68	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1					1
							1	9									
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	71	1	547	2	Y	-0-	5	1			1
01	713	N	599	-0-	-114	-0-	50	1	548	3	Y	1					2
							1	9									
02	616	N	497	-0-	-119	-0-	25	1	471	3	Y	1					3
							1	9									
03	620	N	492	-0-	-128	-0-	23	1	467	3	Y	2					5
							2	9									
04	570	N	539	-0-	-31	-0-	26	1	511	3	Y	2					7
							2	9									
*05	597	N	597	-0-	-0-	-0-	30	1	566	3	Y	1	6	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	32	1	241	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	33	1	231	3	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	28	1	210	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	25	1	199	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	21	1	244	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	16 2	1 9	243	2	Y	2	1	1	1	8	1
01	279	N	266	-0-	-13	-0-	16 2	1 9	248	3	Y	2	2	1			1
02	252	N	234	-0-	-18	-0-	14 2	1 9	218	3	Y	2	2	1			1
03	248	N	112	-0-	-136	-0-	7 2	1 9	103	3	Y	2	1	1	1	8	1
04	270	N	254	-0-	-16	-0-	16 1	1 9	237	3	Y	1	1	1			1
*05	259	N	259	-0-	-0-	-0-	17 2	1 9	240	3	Y	2	2	1			1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	551	-0-	-255	-0-	34 4	1 9	513	2	Y	4	3	1			3
01	568	N	568	-0-	-0-	-0-	34 3	1 9	531	3	Y	3	4	1			2
02	518	N	518	-0-	-0-	-0-	32 4	1 9	482	3	Y	4	4	1			2
03	558	N	485	-0-	-73	-0-	30 3	1 9	452	3	Y	3	2	1			3
04	540	N	422	-0-	-118	-0-	27 3	1 9	392	3	Y	3	4	1			2
05	589	N	233	-0-	-356	-0-	15 2	1 9	216	3	Y	2	3	1			1

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	4 1	1 9	76	2	Y	1	1	1			-0-
01	124	N	40	-0-	-84	-0-	2	1	38	3	Y	-0-					-0-
02	112	N	57	-0-	-55	-0-	3	1	54	3	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	36 7	1 9	539	2	Y	6	3	1	2	8	3
01	620	N	579	-0-	-41	-0-	35 3	1 9	541	3	Y	3	4	1			2
02	532	N	496	-0-	-36	-0-	30 4	1 9	462	3	Y	4	4	1			2
03	589	N	452	-0-	-137	-0-	27 6	1 9	419	3	Y	5	2	1	2	8	3
04	597	N	597	-0-	-0-	-0-	38 4	1 9	555	3	Y	4	4	1			3
*05	582	N	582	-0-	-0-	-0-	38 3	1 9	541	3	Y	3	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	341	-0-	-155	-0-	25	1	316	3	N	-0-					-0-
01	496	N	344	-0-	-152	-0-	27	1	317	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
03	341	N	266	-0-	-75	-0-	20	1	246	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	29	1	307	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

12	403	N	166	-0-	-237	-0-	12	1	154	2	Y	-0-					2
01	465	N	-0-	-0-	-465	-0-					Y	-0-	2	1			-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

12	372	N	342	-0-	-30	-0-	15	1	325	2	Y	2	2	1			1
							2	9									
01	372	N	328	-0-	-44	-0-	15	1	312	3	Y	1	1	1			1
							1	9									
02	308	N	296	-0-	-12	-0-	14	1	281	3	Y	1	1	1			1
							1	9									
03	341	N	283	-0-	-58	-0-	13	1	269	3	Y	1	1	1			1
							1	9									
04	344	N	344	-0-	-0-	-0-	17	1	325	3	Y	2	2	1			1
							2	9									
*05	349	N	349	-0-	-0-	-0-	16	1	332	3	Y	1	2	1			-0-
							1	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

12	372	N	210	-0-	-162	-0-	11	1	199	3	N	-0-					-0-
01	279	N	189	-0-	-90	-0-	9	1	180	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	9	1	152	3	N	-0-					-0-
03	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	9	1	143	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	892	-0-		-100	-0-	55	1	827	2	Y	9	5	1	2	8	5
								10	9									
01	961	N	874	-0-		-87	-0-	53	1	815	3	Y	5	6	1			4
								6	9									
02	840	N	775	-0-		-65	-0-	48	1	721	3	Y	5	6	1			3
								6	9									
03	899	N	734	-0-		-165	-0-	45	1	680	3	Y	8	3	1	4	8	4
								9	9									
04	887	N	887	-0-		-0-	-0-	57	1	822	3	Y	7	7	1			4
								8	9									
05	868	N	845	-0-		-23	-0-	55	1	784	3	Y	5	6	1			3
								6	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-		-0-	-0-	108	1	228	2	Y	2	1	1	1	8	1
								2	9									
01	327	N	327	-0-		-0-	-0-	107	1	218	3	Y	2	2	1			1
								2	9									
02	292	N	292	-0-		-0-	-0-	97	1	193	3	Y	2	2	1			1
								2	9									
03	310	N	263	-0-		-47	-0-	75	1	186	3	Y	2	1	1	1	8	1
								2	9									
04	325	N	325	-0-		-0-	-0-	105	1	218	3	Y	2	2	1			1
								2	9									
*05	317	N	317	-0-		-0-	-0-	108	1	207	3	Y	2	2	1			1
								2	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	502	-0-		-56	-0-	24	1	478	3	N	-0-					-0-
01	682	N	489	-0-		-193	-0-	18	1	471	3	N	-0-					-0-
02	560	N	202	-0-		-358	-0-	8	1	194	3	N	-0-					-0-
03	496	N	26	-0-		-470	-0-	1	1	25	3	N	-0-					-0-
04	480	N	3	-0-		-477	-0-	3	3			N	-0-					-0-
05	217	N	76	-0-		-141	-0-	3	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-		-0-	-0-	35	1	711	3	N	-0-					-0-
01	603	N	603	-0-		-0-	-0-	22	1	581	3	N	-0-					-0-
02	690	N	690	-0-		-0-	-0-	28	1	662	3	N	-0-					-0-
03	671	N	671	-0-		-0-	-0-	30	1	641	3	N	-0-					-0-
04	612	N	612	-0-		-0-	-0-	29	1	583	3	N	-0-					-0-
*05	750	N	750	-0-		-0-	-0-	31	1	719	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-		-4	-0-	213	3			Y	-0-					-0-
01	217	N	203	-0-		-14	-0-	203	3			Y	-0-					-0-
02	196	N	178	-0-		-18	-0-	178	3			Y	-0-					-0-
03	217	N	196	-0-		-21	-0-	196	3			Y	-0-					-0-
04	210	N	181	-0-		-29	-0-	181	3			Y	-0-					-0-
05	186	N	167	-0-		-19	-0-	167	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
02	448	N	430	-0-	-18	-0-	430	3			Y	-0-					-0-
03	496	N	473	-0-	-23	-0-	473	3			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
05	527	N	386	-0-	-141	-0-	386	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	682	-0-	-124	-0-	682	3			Y	-0-					-0-
01	899	N	728	-0-	-171	-0-	728	3			Y	-0-					-0-
02	812	N	674	-0-	-138	-0-	674	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
*05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	787	-0-	-19	-0-	48	1	739	2	Y	-0-					-0-
01	837	N	804	-0-	-33	-0-	49	1	755	2	Y	-0-					-0-
02	756	N	403	-0-	-353	-0-	26	1	377	2	Y	-0-					-0-
03	775	N	179	-0-	-596	-0-	12	1	167	2	Y	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	434	N	226	-0-	-208	-0-	16	1	210	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	161	-0-	-335	-0-	8	1	153	3	N	-0-					-0-
01	589	N	135	-0-	-454	-0-	5	1	130	3	N	-0-					-0-
02	476	N	29	-0-	-447	-0-	1	1	28	3	N	-0-					-0-
03	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	20	X	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
01	93	N	90	-0-	-3	-0-	4	1	85	3	Y	1	1	1			-0-
							1	9									
02	84	N	80	-0-	-4	-0-	4	1	75	3	Y	1	1	1			-0-
							1	9									
03	93	N	41	-0-	-52	-0-	2	1	38	3	Y	1	1	1			-0-
							1	9									
04	98	N	98	-0-	-0-	-0-	5	1	91	3	Y	2	1	1			1
							2	9									
05	93	N	91	-0-	-2	-0-	5	1	86	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	30	1	591	2	Y	4	4	1			3
							4	9									
01	674	N	674	-0-	-0-	-0-	32	1	636	3	Y	5	5	1			3
							6	9									
02	618	N	618	-0-	-0-	-0-	30	1	582	3	Y	5	5	1			3
							6	9									
03	620	N	575	-0-	-45	-0-	28	1	545	3	Y	2	2	1			3
							2	9									
04	692	N	692	-0-	-0-	-0-	35	1	650	3	Y	6	5	1			4
							7	9									
05	682	N	666	-0-	-16	-0-	34	1	628	3	Y	4	5	1			3
							4	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	672	N	611	-0-	-61	-0-	611	3			N	-0-					-0-
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	25	1	481	3	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	24	1	428	3	N	-0-					-0-
03	527	N	444	-0-	-83	-0-	22	1	422	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	27	1	445	3	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	118	-0-	-130	-0-	20	1	98	3	N	-0-					-0-
01	248	N	150	-0-	-98	-0-	21	1	129	3	N	-0-					-0-
02	196	N	103	-0-	-93	-0-	6	1	97	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	19	1	101	3	N	-0-					-0-
04	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	70	1	111	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	30	1	473	2	Y	2	2	1			2
							2	9									
01	527	N	494	-0-	-33	-0-	27	1	465	3	Y	2	2	1			2
							2	9									
02	476	N	432	-0-	-44	-0-	23	1	409	3	Y	-0-					2
03	496	N	455	-0-	-41	-0-	22	1	433	3	Y	-0-	2	1			-0-
04	497	N	497	-0-	-0-	-0-	27	1	469	3	Y	1					1
							1	9									
*05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					1

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			Y	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	490	-0-	-130	-0-	29	1	458	2	Y	3	3	1			2
							3	9									
01	589	N	476	-0-	-113	-0-	26	1	449	3	Y	1	2	1			1
							1	9									
02	532	N	410	-0-	-122	-0-	22	1	387	3	Y	1					2
							1	9									
03	496	N	317	-0-	-179	-0-	16	1	301	3	Y	-0-	2	1			-0-
04	647	N	647	-0-	-0-	-0-	35	1	611	3	Y	1					1
							1	9									
*05	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	11	1 9	161	2	Y	1	1	1			1
01	186	N	167	-0-	-19	-0-	10	1 9	156	3	Y	1	1	1			1
02	168	N	152	-0-	-16	-0-	9	1 9	142	3	Y	1	1	1			1
03	186	N	142	-0-	-44	-0-	9	1 9	132	3	Y	1	1	8			1
04	150	N	150	-0-	-0-	-0-	10	1 9	139	3	Y	1	1	1			1
*05	163	N	163	-0-	-0-	-0-	11	1 9	151	3	Y	1	1	1			1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	572	-0-	-141	-0-	35	1 9	530	2	Y	6	3	1	2	8	3
01	713	N	602	-0-	-111	-0-	36	1 9	562	3	Y	4	4	1			3
02	616	N	525	-0-	-91	-0-	32	1 9	490	3	Y	3	4	1			2
03	558	N	444	-0-	-114	-0-	27	1 9	410	3	Y	6	2	1	3	8	3
04	601	N	601	-0-	-0-	-0-	39	1 9	558	3	Y	4	4	1			3
*05	618	N	618	-0-	-0-	-0-	40	1 9	574	3	Y	4	4	1			3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
02	140	N	51	-0-	-89	-0-	3	1	48	3	N	-0-					-0-
03	155	N	27	-0-	-128	-0-	1	1	26	3	N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-
01	217	N	158	-0-	-59	-0-	10	1	148	3	N	-0-					-0-
02	196	N	152	-0-	-44	-0-	8	1	144	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	18	1 9	366	2	Y	4	2	1	1	8	2
01	403	N	381	-0-	-22	-0-	18	1 9	360	3	Y	3	3	1			2
02	364	N	337	-0-	-27	-0-	16	1 9	318	3	Y	3	3	1			2
03	403	N	326	-0-	-77	-0-	16	1 9	307	3	Y	3	1	1	2	8	2
04	390	N	390	-0-	-0-	-0-	20	1 9	367	3	Y	3	3	1			2
*05	384	N	384	-0-	-0-	-0-	19	1 9	362	3	Y	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	26	1	509	2	Y	4	2	1			3
							4	9									
01	649	N	649	-0-	-0-	-0-	31	1	614	3	Y	4	4	1			3
							4	9									
02	519	N	519	-0-	-0-	-0-	25	1	491	3	Y	3	4	1			2
							3	9									
03	527	N	461	-0-	-66	-0-	23	1	435	3	Y	3	2	1			3
							3	9									
04	591	N	591	-0-	-0-	-0-	30	1	557	3	Y	4	4	1			3
							4	9									
05	527	N	509	-0-	-18	-0-	26	1	480	3	Y	3	4	1			2
							3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

12	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
*05	114	N	114	-0-	-0-	-0-	5	1	108	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

12	217	N	155	-0-	-62	-0-	10	1	144	2	Y	1	1	1			1
							1	9									
01	186	N	152	-0-	-34	-0-	9	1	142	3	Y	1	1	1			1
							1	9									
02	140	N	131	-0-	-9	-0-	8	1	122	3	Y	1	1	1			1
							1	9									
03	155	N	102	-0-	-53	-0-	6	1	95	3	Y	1	1	8			1
							1	9									
04	150	N	146	-0-	-4	-0-	9	1	136	3	Y	1	1	1			1
							1	9									
05	155	N	137	-0-	-18	-0-	9	1	127	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

12	806	N	774	-0-	-32	-0-	774	3			Y	-0-			-0-
01	806	N	747	-0-	-59	-0-	747	3			Y	-0-			-0-
02	700	N	660	-0-	-40	-0-	660	3			Y	-0-			-0-
03	775	N	727	-0-	-48	-0-	727	3			Y	-0-			-0-
04	720	N	693	-0-	-27	-0-	693	3			Y	-0-			-0-
05	744	N	715	-0-	-29	-0-	715	3			Y	-0-			-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

12	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-			-0-
01	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-			-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	Y	-0-			-0-
03	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-			-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-			-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

12	1240	N	991	-0-	-249	-0-	56	1	935	3	N	-0-			-0-
01	1178	N	1035	-0-	-143	-0-	54	1	981	3	N	-0-			-0-
02	980	N	963	-0-	-17	-0-	49	1	914	3	N	-0-			-0-
03	1062	N	1062	-0-	-0-	-0-	53	1	1009	3	N	-0-			-0-
04	1050	N	1050	-0-	-0-	-0-	53	1	997	3	N	-0-			-0-
*05	1063	N	1063	-0-	-0-	-0-	55	1	1008	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

12	313	N	313	-0-	-0-	-0-	19	1	294	2	Y	-0-			-0-
01	310	N	308	-0-	-2	-0-	19	1	289	2	Y	-0-			-0-
02	280	N	275	-0-	-5	-0-	18	1	257	2	Y	-0-			-0-
03	310	N	71	-0-	-239	-0-	5	1	66	2	Y	-0-			-0-
04	300	N	3	-0-	-297	-0-	3	2			Y	-0-			-0-
05	310	N	1	-0-	-309	-0-	1	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	138	1	710	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	132	1	604	3	N	-0-					-0-
02	693	N	693	-0-	-0-	-0-	118	1	575	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	128	1	630	3	N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	122	1	564	3	N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	125	1	583	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			Y	-0-					-0-
02	532	N	513	-0-	-19	-0-	512	3	1	9	Y	1	1	8			-0-
03	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			Y	-0-					-0-
05	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	5	1	136	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	5	1	125	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2432	N	2432	-0-	-0-	-0-	198	1	2233	2	Y	1	1	8			-0-
							1	9									
01	2666	X	2229	-0-	-437	-0-	159	1	2070	3	Y	-0-					-0-
02	2408	X	1969	-0-	-439	-0-	136	1	1826	3	Y	6	6	8			-0-
							7	9									
03	2666	X	2092	-0-	-574	-0-	164	1	1928	3	Y	-0-					-0-
04	2370	X	2010	-0-	-360	-0-	178	1	1830	3	Y	2	2	8			-0-
							2	9									
05	2418	X	2184	-0-	-234	-0-	201	1	1983	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	277	-0-	-64	-0-	16	1	261	3	N	-0-					-0-
01	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					-0-
02	448	N	399	-0-	-49	-0-	26	1	373	2	Y	-0-					-0-
03	496	N	420	-0-	-76	-0-	28	1	392	2	Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-
05	434	N	405	-0-	-29	-0-	29	1	376	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	99	-0-	-87	-0-	6	1	93	3	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	3	1	63	3	N	-0-					-0-
02	56	N	20	-0-	-36	-0-	1	1	19	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	603	-0-	-48	-0-	36	1	567	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	35	1	548	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	32	1	553	3	N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	37	1	656	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	36	1	628	3	N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58	-0-	43	1	674	3	N	-0-					-0-
01	775	N	728	-0-	-47	-0-	42	1	686	3	N	-0-					-0-
02	672	N	644	-0-	-28	-0-	38	1	606	3	N	-0-					-0-
03	713	N	700	-0-	-13	-0-	39	1	661	3	N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	40	1	694	3	N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	313	-0-	-90	-0-	18	1	295	3	N	-0-					-0-
01	341	N	312	-0-	-29	-0-	16	1	296	3	N	-0-					-0-
02	308	N	281	-0-	-27	-0-	14	1	267	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	15	1	285	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

12	3041	X	3041	-0-	-0-	-0-	186	1	2855	2	Y	-0-					-0-
01	4154	X	3199	-0-	-955	-0-	194	1	3005	2	Y	-0-					-0-
02	3500	X	2847	-0-	-653	-0-	183	1	2664	2	Y	-0-					-0-
03	3875	X	3470	-0-	-405	-0-	233	1	3237	2	Y	-0-					-0-
04	3690	X	3169	-0-	-521	-0-	222	1	2947	2	Y	-0-					-0-
05	3193	X	3130	-0-	-63	-0-	223	1	2907	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

12	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
01	341	N	279	-0-	-62	-0-	10	1	269	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	10	1	229	3	N	-0-					-0-
03	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	12	1	241	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	10	1	241	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

12	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					1
01	186	N	173	-0-	-13	-0-	11	1	161	3	Y	1	1	1			1
							1	9									
02	168	N	-0-	-0-	-168	-0-					Y	-0-					1
03	186	N	27	-0-	-159	-0-	2	1	25	3	Y	-0-					1
04	421	N	421	-0-	-0-	-0-	41	1	380	3	Y	-0-					1
*05	280	N	280	-0-	-0-	-0-	27	1	252	3	Y	1	1	1			1
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

12	434	N	368	-0-	-66	-0-	113	1	254	2	Y	1					3
							1	9									
01	434	N	355	-0-	-79	-0-	110	1	243	3	Y	2	3	1			2
							2	9									
02	364	N	315	-0-	-49	-0-	103	1	212	3	Y	-0-					2
03	372	N	256	-0-	-116	-0-	74	1	182	3	Y	-0-					2
04	333	N	333	-0-	-0-	-0-	114	1	219	3	Y	-0-					2
05	341	N	283	-0-	-58	-0-	111	1	171	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	5	1	42	2	Y	1					1
							1	9									
01	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-	1	1			-0-
02	56	N	40	-0-	-16	-0-	5	1	35	3	Y	-0-					-0-
03	62	N	37	-0-	-25	-0-	4	1	32	3	Y	1					1
							1	9									
04	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-	1	1			-0-
*05	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

12	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	20	1	531	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	21	1	493	3	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
04	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

12	310	N	207	-0-	-103	-0-	10	1	197	3	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-					-0-
04	240	N	65	-0-	-175	-0-	3	1	62	3	N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

12	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

12	403	N	343	-0-	-60	-0-	19	1	324	3	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	18	1	323	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	16	1	308	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

12	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	9	1	134	3	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	17	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-			-0-
01	961	N	273	-0-	-688	-0-	17	1	256	3	N	-0-			-0-
02	280	N	274	-0-	-6	-0-	15	1	259	3	N	-0-			-0-
03	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-			-0-
05	310	N	295	-0-	-15	-0-	15	1	280	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

12	8	N	3	-0-	-5	-0-	3	3			N	-0-			-0-
01	8	N	3	-0-	-5	-0-	3	3			N	-0-			-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
05	11	N	5	-0-	-6	-0-	5	3			N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

12	465	N	427	-0-	-38	-0-	26	1	401	3	N	-0-			-0-
01	465	N	437	-0-	-28	-0-	27	1	410	3	N	-0-			-0-
02	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-			-0-
03	496	N	496	-0-	-0-	-0-	26	1	470	3	N	-0-			-0-
04	457	N	457	-0-	-0-	-0-	25	1	432	3	N	-0-			-0-
05	496	N	494	-0-	-2	-0-	26	1	468	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

12	558	N	525	-0-	-33	-0-	31	1	494	3	N	-0-			-0-
01	558	N	505	-0-	-53	-0-	31	1	474	3	N	-0-			-0-
02	523	N	523	-0-	-0-	-0-	29	1	494	3	N	-0-			-0-
03	574	N	574	-0-	-0-	-0-	30	1	544	3	N	-0-			-0-
04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-			-0-
05	589	N	549	-0-	-40	-0-	29	1	520	3	N	-0-			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

12	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	543	-0-	-77	-0-	542	2	1	9	Y	1	1	8			-0-
01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	3			Y	-0-					-0-
03	558	N	514	-0-	-44	-0-	514	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	10	1	266	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	12	1	255	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	11	1	263	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	31	1	272	2	Y	3	3	8			-0-
							3	9									
01	341	N	312	-0-	-29	-0-	30	1	282	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	28	1	256	3	Y	3	3	8			-0-
							3	9									
03	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	30	1	294	3	Y	3	3	8			-0-
							3	9									
*05	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	23	1	161	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	19	1	142	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	18	1	140	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	68	1	524	2	Y	-0-	5	1			1
01	713	N	672	-0-	-41	-0-	56	1	615	3	Y	1					2
							1	9									
02	616	N	469	-0-	-147	-0-	23	1	445	3	Y	1					3
							1	9									
03	589	N	498	-0-	-91	-0-	23	1	473	3	Y	2					5
							2	9									
04	660	N	57	-0-	-603	-0-	3	1	54	3	Y	-0-					5
05	527	N	7	-0-	-520	-0-	7	3			Y	-0-	5	1			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
04	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	123	-0-	-404	-0-	8	1	114	2	Y	1	2	1			1
							1	9									
01	616	N	616	-0-	-0-	-0-	37	1	575	3	Y	4	2	1			3
							4	9									
02	476	N	440	-0-	-36	-0-	27	1	410	3	Y	3	4	1			2
							3	9									
03	140	N	140	-0-	-0-	-0-	9	1	130	3	Y	1	1	1	1	8	1
							1	9									
04	600	N	444	-0-	-156	-0-	29	1	412	3	Y	3	2	1			2
							3	9									
*05	527	N	527	-0-	-0-	-0-	34	1	490	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	3	N	-0-	-0-	-3	-0-			Y	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	3	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	4	N	-0-	-0-	-4	-0-			Y	-0-			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

12	403	N	375	-0-	-28	-0-	23	1	348	2	Y	4	2	1	1	8	2
							4	9									
01	403	N	366	-0-	-37	-0-	22	1	341	3	Y	3	3	1			2
							3	9									
02	336	N	327	-0-	-9	-0-	20	1	306	3	Y	1	2	1			1
							1	9									
03	372	N	342	-0-	-30	-0-	21	1	317	3	Y	4	1	1	2	8	2
							4	9									
04	360	N	356	-0-	-4	-0-	23	1	330	3	Y	3	3	1			2
							3	9									
05	372	N	358	-0-	-14	-0-	23	1	333	3	Y	2	3	1			1
							2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

12	372	N	342	-0-	-30	-0-	23	1	319	3	N	-0-							-0-
01	372	N	260	-0-	-112	-0-	17	1	243	2	N	-0-							-0-
02	336	N	270	-0-	-66	-0-	19	1	251	2	N	-0-							-0-
03	341	N	64	-0-	-277	-0-	5	1	59	2	N	-0-							-0-
04	240	N	20	-0-	-220	-0-	1	1	19	2	N	-0-							-0-
05	310	N	70	-0-	-240	-0-	4	1	66	2	N	-0-							-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	479	-0-	-48	-0-	27	1 1 9	451	3	N	1	1	8			-0-
01	527	N	516	-0-	-11	-0-	27	1	489	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-					-0-
05	558	N	515	-0-	-43	-0-	27	1	488	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

12	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	7	1	160	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	7	1	177	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

12	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
01	496	N	443	-0-	-53	-0-	18	1	425	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	16	1	382	3	N	-0-					-0-
03	496	N	448	-0-	-48	-0-	18	1	430	3	N	-0-					-0-
04	420	N	417	-0-	-3	-0-	17	1	400	3	N	-0-					-0-
05	434	N	55	-0-	-379	-0-	2	1	53	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

12	393	N	393	-0-	-0-	-0-	104	1	289	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	104	1	307	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	94	1	291	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	104	1	332	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	101	1	319	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	104	1	317	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

12	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
01	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
02	224	N	169	-0-	-55	-0-	9	1	160	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

12	744	N	632	-0-	-112	-0-	36	1	596	3	N	-0-					-0-
01	713	N	643	-0-	-70	-0-	34	1	609	3	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	33	1	622	3	N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	96	1	104	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	99	1	102	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	89	1	92	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	95	1	99	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	44	1	92	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

12	334	N	334	-0-	-0-	-0-	35	1	297	2	Y	2					2
							2	9									
01	341	N	324	-0-	-17	-0-	35	1	289	3	Y	-0-					2
02	308	N	287	-0-	-21	-0-	30	1	257	3	Y	-0-	2	1			-0-
03	341	N	306	-0-	-35	-0-	32	1	274	3	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	30	1	251	3	Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	62	-0-	-31	-0-	3	1	59	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	5 1 9	1	82	2	Y	1	1	1			-0-
01	93	N	88	-0-	-5	-0-	5 1 9	1	82	3	Y	1	1	1			-0-
02	84	N	82	-0-	-2	-0-	5 1 9	1	76	3	Y	1	1	1			-0-
03	93	N	50	-0-	-43	-0-	3 1 9	1	46	3	Y	1	1	1			-0-
04	90	N	88	-0-	-2	-0-	6 1 9	1	81	3	Y	1	1	1			-0-
05	93	N	91	-0-	-2	-0-	6 1 9	1	84	3	Y	1	1	1			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	38	1	529	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	41	1	589	2	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	41	1	555	2	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	46	1	590	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	41	1	576	2	N	-0-					-0-
05	651	N	587	-0-	-64	-0-	37	1	550	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	45	1	714	3	N	-0-					-0-
01	806	N	482	-0-	-324	-0-	30	1	452	3	N	-0-					-0-
02	672	N	482	-0-	-190	-0-	30	1	452	3	N	-0-					-0-
03	744	N	552	-0-	-192	-0-	35	1	517	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	7	1	177	3	N	-0-					-0-
02	252	N	162	-0-	-90	-0-	7	1	155	3	N	-0-					-0-
03	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	6	1	146	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	48	1	768	3	N	-0-					-0-
01	806	N	804	-0-	-2	-0-	50	1	754	3	N	-0-					-0-
02	728	N	698	-0-	-30	-0-	44	1	654	3	N	-0-					-0-
03	806	N	757	-0-	-49	-0-	48	1	709	3	N	-0-					-0-
04	780	N	723	-0-	-57	-0-	43	1	680	3	N	-0-					-0-
05	775	N	729	-0-	-46	-0-	43	1	686	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	909	-0-	-52	-0-	54	1	855	3	N	-0-					-0-
01	961	N	899	-0-	-62	-0-	55	1	844	3	N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	52	1	892	3	N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	54	1	955	3	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	53	1	922	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	15	1	230	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	15	1	228	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	13	1	228	3	N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	14	1	244	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	45	1	713	3	N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	50	1	772	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	51	1	867	3	N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	52	1	932	3	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	52	1	910	3	N	-0-					-0-
05	1023	N	985	-0-	-38	-0-	52	1	933	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	43	X	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
02	58	X	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	67	X	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	68	X	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	91	-0-	-64	-0-	8	1	83	3	N	-0-					-0-
01	155	N	91	-0-	-64	-0-	8	1	83	3	N	-0-					-0-
02	112	N	65	-0-	-47	-0-	6	1	59	3	N	-0-					-0-
03	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
01	403	N	235	-0-	-168	-0-	9	1	226	3	N	-0-					-0-
02	308	N	296	-0-	-12	-0-	12	1	284	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

12	434	N	425	-0-	-9	-0-	19	1	406	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	16	1	387	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	19	1	459	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

12	418	N	418	-0-	-0-	-0-	148	1	270	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	147	1	264	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	132	1	233	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	146	1	258	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	142	1	257	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	147	1	265	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

12	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
01	651	N	644	-0-	-7	-0-	26	1	618	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	26	1	622	3	N	-0-					-0-
04	630	N	606	-0-	-24	-0-	25	1	581	3	N	-0-					-0-
05	651	N	616	-0-	-35	-0-	26	1	590	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	N	1140	-0-	-0-	-0-	150	1	990	3	N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	148	1	944	3	N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	135	1	964	3	N	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	121	1	1002	3	N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	143	1	1019	3	N	-0-					-0-
*05	1304	N	1304	-0-	-0-	-0-	151	1	1153	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-	-58	-0-	37	1	618	3	N	-0-					-0-
01	682	N	652	-0-	-30	-0-	34	1	618	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	31	1	581	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	34	1	648	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	35	1	648	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	934	-0-	-58	-0-	44	1	890	3	N	-0-					-0-
01	1023	N	950	-0-	-73	-0-	35	1	915	3	N	-0-					-0-
02	868	N	834	-0-	-34	-0-	34	1	800	3	N	-0-					-0-
03	930	N	780	-0-	-150	-0-	35	1	745	3	N	-0-					-0-
04	930	N	845	-0-	-85	-0-	39	1	806	3	N	-0-					-0-
05	930	N	837	-0-	-93	-0-	35	1	802	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	80	1	156	3	N	-0-					-0-
01	279	N	236	-0-	-43	-0-	79	1	157	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	72	1	147	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	80	1	184	3	N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	87	1	351	3	N	2	2	8			-0-
							2	9									
*05	737	N	737	-0-	-0-	-0-	105	1	632	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

12	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

12	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	11	1	242	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

12	341	N	308	-0-	-33	-0-	14	1	294	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	11	1	289	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	12	1	289	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

12	155	N	87	-0-	-68	-0-	5	1	82	3	N	-0-					-0-
01	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
03	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					-0-
04	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-
05	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
01	403	N	383	-0-	-20	-0-	14	1	369	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	18	1	480	3	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	19	1	453	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	21	1	434	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	4	1	80	3	N	2	2	8			-0-
							2	9									
05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	283	-0-	-120	-0-	13	1	270	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-					-0-
02	448	N	364	-0-	-84	-0-	15	1	349	3	N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
05	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

12	527	N	505	-0-	-22	-0-	24	1	477	2	Y	4	3	1			3
							4	9									
01	527	N	488	-0-	-39	-0-	23	1	462	3	Y	3	4	1			2
							3	9									
02	476	N	461	-0-	-15	-0-	22	1	436	3	Y	3	3	1			2
							3	9									
03	496	N	388	-0-	-108	-0-	19	1	367	3	Y	2	2	1			2
							2	9									
04	480	N	428	-0-	-52	-0-	22	1	402	3	Y	4	4	1			2
							4	9									
05	496	N	434	-0-	-62	-0-	22	1	409	3	Y	3	3	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

12	248	N	209	-0-	-39	-0-	12	1	197	3	N	-0-					-0-
01	248	N	138	-0-	-110	-0-	8	1	130	3	N	-0-					-0-
02	196	N	46	-0-	-150	-0-	3	1	43	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

12	496	N	434	-0-	-62	-0-	20	1	414	3	N	-0-					-0-
01	465	N	451	-0-	-14	-0-	17	1	434	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	19	1	460	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	21	1	421	3	N	-0-					-0-
05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	8	1	156	2	Y	1	1	1			1
							1	9									
01	166	N	166	-0-	-0-	-0-	8	1	157	3	Y	1	1	1			1
							1	9									
02	149	N	149	-0-	-0-	-0-	7	1	141	3	Y	1	1	1			1
							1	9									
03	155	N	106	-0-	-49	-0-	5	1	100	3	Y	1	1	8			1
							1	9									
04	189	N	189	-0-	-0-	-0-	10	1	178	3	Y	1	1	1			1
							1	9									
*05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	33	1	663	2	Y	6	4	1			4
							7	9									
01	744	N	626	-0-	-118	-0-	29	1	593	3	Y	4	5	1			3
							4	9									
02	599	N	599	-0-	-0-	-0-	29	1	566	3	Y	4	4	1			3
							4	9									
03	713	N	548	-0-	-165	-0-	27	1	519	3	Y	2	2	1			3
							2	9									
04	669	N	669	-0-	-0-	-0-	34	1	629	3	Y	5	5	1			3
							6	9									
*05	656	N	656	-0-	-0-	-0-	33	1	617	3	Y	5	5	1			3
							6	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
01	66	X	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
02	60	X	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
03	62	X	47	-0-	-15	-0-	2	1	44	3	Y	1	1	8			-0-
							1	9									
04	65	X	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*05	69	X	69	-0-	-0-	-0-	3	1	65	3	Y	1	1	1			-0-
							1	9									

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	8	1	166	2	Y	1	1	1			1
							1	9									
01	186	N	164	-0-	-22	-0-	8	1	155	3	Y	1	1	1			1
							1	9									
02	168	N	144	-0-	-24	-0-	7	1	136	3	Y	1	1	1			1
							1	9									
03	186	N	163	-0-	-23	-0-	8	1	153	3	Y	2	1	1	1	8	1
							2	9									
04	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1	1	1			1
							1	9									
*05	185	N	185	-0-	-0-	-0-	9	1	175	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	56	1	436	2	Y	1					5
								1 9									
01	485	N	485	-0-	-0-	-0-	51	1	430	3	Y	4	5	1			4
								4 9									
02	448	N	418	-0-	-30	-0-	49	1	369	3	Y	-0-					4
03	496	N	437	-0-	-59	-0-	43	1	392	3	Y	2					6
								2 9									
04	480	N	427	-0-	-53	-0-	46	1	380	3	Y	1	5	1			2
								1 9									
05	465	N	409	-0-	-56	-0-	43	1	365	3	Y	1					3
								1 9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	204	-0-	-44	-0-	9	1	194	2	Y	1	1	1			1
								1 9									
01	248	N	193	-0-	-55	-0-	9	1	184	3	Y	-0-	1	1			-0-
02	196	N	171	-0-	-25	-0-	8	1	162	3	Y	1					1
								1 9									
03	217	N	86	-0-	-131	-0-	4	1	82	3	Y	-0-	1	1			-0-
04	193	N	193	-0-	-0-	-0-	10	1	182	3	Y	1	1	1			-0-
								1 9									
05	186	N	181	-0-	-5	-0-	8	1	172	3	Y	1	1	1			-0-
								1 9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	361	-0-	-42	-0-	17	1	340	2	Y	4	2	1	1	8	2
								4 9									
01	372	N	344	-0-	-28	-0-	16	1	325	3	Y	3	3	1			2
								3 9									
02	336	N	315	-0-	-21	-0-	15	1	299	3	Y	1	2	1			1
								1 9									
03	372	N	352	-0-	-20	-0-	17	1	331	3	Y	4	1	1	2	8	2
								4 9									
04	353	N	353	-0-	-0-	-0-	18	1	332	3	Y	3	3	1			2
								3 9									
*05	356	N	356	-0-	-0-	-0-	18	1	336	3	Y	2	3	1			1
								2 9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
01	837	N	777	-0-	-60	-0-	48	1	729	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	43	1	647	3	N	-0-					-0-
03	775	N	651	-0-	-124	-0-	41	1	610	3	N	-0-					-0-
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	46	1	736	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	582	-0-	-69	-0-	35	1	547	3	N	-0-					-0-
01	651	N	571	-0-	-80	-0-	35	1	536	3	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	33	1	496	3	N	-0-					-0-
03	589	N	580	-0-	-9	-0-	37	1	543	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	6	1	47	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	557	-0-	-1	-0-	26	1	531	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	21	1	534	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	21	1	494	3	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	24	1	486	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
01	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	82	1	110	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	81	1	114	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	77	1	152	3	N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	87	1	166	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	80	1	168	3	N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	82	1	182	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	6	1	59	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

12	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	5	1	97	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	5	1	91	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

12	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-					-0-
01	775	N	665	-0-	-110	-0-	25	1	640	3	N	-0-					-0-
02	644	N	582	-0-	-62	-0-	24	1	558	3	N	-0-					-0-
03	620	N	586	-0-	-34	-0-	26	1	560	3	N	-0-					-0-
04	630	N	566	-0-	-64	-0-	26	1	540	3	N	-0-					-0-
05	651	N	605	-0-	-46	-0-	25	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-			-0-
01	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-			-0-
02	112	N	82	-0-	-30	-0-	4	1	78	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-			-0-
02	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-			-0-
03	403	N	352	-0-	-51	-0-	16	1	336	3	N	-0-			-0-
04	390	N	319	-0-	-71	-0-	15	1	304	3	N	-0-			-0-
05	372	N	319	-0-	-53	-0-	13	1	306	3	N	-0-			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-			-0-
01	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-			-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
03	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-			-0-
*05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	947	-0-	-169	-0-	57	1	890	3	N	-0-			-0-
01	1085	N	917	-0-	-168	-0-	56	1	861	3	N	-0-			-0-
02	924	N	878	-0-	-46	-0-	49	1	829	3	N	-0-			-0-
03	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-			-0-
04	926	N	926	-0-	-0-	-0-	50	1	876	3	N	-0-			-0-
*05	996	N	996	-0-	-0-	-0-	52	1	944	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-			-0-
01	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-			-0-
02	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-			-0-
03	248	N	237	-0-	-11	-0-	19	1	218	3	Y	-0-			-0-
04	240	N	227	-0-	-13	-0-	20	1	207	3	Y	-0-			-0-
05	248	N	230	-0-	-18	-0-	21	1	209	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	183	1	855	3	N	-0-			-0-
01	1082	N	1082	-0-	-0-	-0-	182	1	900	3	N	-0-			-0-
02	924	N	882	-0-	-42	-0-	158	1	724	3	N	-0-			-0-
03	1023	N	993	-0-	-30	-0-	175	1	818	3	N	-0-			-0-
04	1050	N	965	-0-	-85	-0-	170	1	795	3	N	-0-			-0-
05	992	N	984	-0-	-8	-0-	176	1	808	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
*05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

12	589	N	476	-0-	-113	-0-	27	1	449	3	N	-0-			-0-
01	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-			-0-
02	448	N	401	-0-	-47	-0-	20	1	381	3	N	-0-			-0-
03	465	N	420	-0-	-45	-0-	21	1	399	3	N	-0-			-0-
04	450	N	419	-0-	-31	-0-	21	1	398	3	N	-0-			-0-
05	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

12	372	N	302	-0-	-70	-0-	18	1	284	3	N	-0-			-0-
01	341	N	298	-0-	-43	-0-	18	1	280	3	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-			-0-
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	18	1	320	3	N	-0-			-0-
*05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

12	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-			-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-			-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

12	837	N	780	-0-	-57	-0-	132	1	648	3	N	-0-			-0-
01	775	N	708	-0-	-67	-0-	125	1	583	3	N	-0-			-0-
02	756	N	574	-0-	-182	-0-	109	1	465	3	N	-0-			-0-
03	775	N	655	-0-	-120	-0-	121	1	534	3	N	-0-			-0-
04	769	N	769	-0-	-0-	-0-	124	1	645	3	N	-0-			-0-
*05	796	N	796	-0-	-0-	-0-	129	1	667	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

12	682	N	110	-0-	-572	-0-	6	1	104	3	N	-0-			-0-
01	682	N	400	-0-	-282	-0-	21	1	379	3	N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	43	1	811	3	N	-0-			-0-
03	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-			-0-
04	680	N	680	-0-	-0-	-0-	34	1	646	3	N	-0-			-0-
05	868	N	641	-0-	-227	-0-	33	1	608	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
01	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	4	1	102	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	689	-0-	-86	-0-	39	1	647	3	N	3	3	8			-0-
							3	9									
01	744	N	689	-0-	-55	-0-	36	1	653	3	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	33	1	613	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	35	1	668	3	N	-0-					-0-
04	660	N	612	-0-	-48	-0-	31	1	581	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-					-0-
01	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
03	310	N	286	-0-	-24	-0-	16	1	270	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	17	1	273	3	N	-0-					-0-
02	280	N	258	-0-	-22	-0-	15	1	243	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	44	1	701	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	46	1	750	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	42	1	667	3	N	3	3	8			-0-
							3	9									
03	794	N	794	-0-	-0-	-0-	44	1	750	3	N	-0-					-0-
04	780	N	757	-0-	-23	-0-	41	1	716	3	N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	31	1	586	3	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1067	-0-	-18	-0-	64	1	1003	3	N	-0-					-0-
01	1085	N	1054	-0-	-31	-0-	60	1	994	3	N	-0-					-0-
02	924	N	862	-0-	-62	-0-	51	1	811	3	N	-0-					-0-
03	1054	N	997	-0-	-57	-0-	56	1	941	3	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	59	1	1018	3	N	-0-					-0-
*05	1061	N	1061	-0-	-0-	-0-	64	1	997	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	32	1	540	3	N	2	2	8			-0-
							2	9									
01	465	N	290	-0-	-175	-0-	15	1	275	3	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	25	1	468	3	N	-0-					-0-
03	589	N	326	-0-	-263	-0-	16	1	310	3	N	-0-					-0-
04	270	N	199	-0-	-71	-0-	10	1	189	3	N	-0-					-0-
05	558	N	62	-0-	-496	-0-	3	1	59	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	481	-0-	-77	-0-	27	1	454	3	N	-0-					-0-
01	527	N	410	-0-	-117	-0-	21	1	389	3	N	-0-					-0-
02	448	N	404	-0-	-44	-0-	21	1	383	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	21	1	386	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	1	1	24	3	N	-0-					-0-
04	90	N	50	-0-	-40	-0-	3	1	47	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
03	155	N	46	-0-	-109	-0-	2	1	44	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	807	-0-	-61	-0-	35	1	772	3	N	-0-					-0-
01	868	N	781	-0-	-87	-0-	32	1	749	3	N	-0-					-0-
02	700	N	646	-0-	-54	-0-	26	1	619	3	N	1	1	8			-0-
							1	9									
03	806	N	555	-0-	-251	-0-	22	1	533	3	N	-0-					-0-
04	750	N	461	-0-	-289	-0-	19	1	442	3	N	-0-					-0-
05	713	N	452	-0-	-261	-0-	19	1	433	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	103	1	168	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	102	1	172	3	N	-0-					-0-
02	196	N	174	-0-	-22	-0-	17	1	157	3	N	-0-					-0-
03	217	N	172	-0-	-45	-0-	9	1	163	3	N	-0-					-0-
04	210	N	165	-0-	-45	-0-	8	1	157	3	N	-0-					-0-
05	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	480	-0-	-47	-0-	21	1	459	3	N	-0-					-0-
01	589	N	484	-0-	-105	-0-	20	1	464	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	17	1	414	3	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	19	1	454	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

12	542	N	542	-0-	-0-	-0-	155	1	387	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	154	1	391	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	139	1	365	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	154	1	409	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	149	1	403	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	154	1	393	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

12	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	7	1	123	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

12	868	N	840	-0-	-28	-0-	39	1	801	3	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	32	1	834	3	N	-0-					-0-
02	784	N	756	-0-	-28	-0-	31	1	725	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	38	1	817	3	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	39	1	790	3	N	-0-					-0-
05	837	N	817	-0-	-20	-0-	34	1	783	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

12	496	N	487	-0-	-9	-0-	23	1	464	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	21	1	434	3	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

12	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
01	186	N	13	-0-	-173	-0-	1	1	12	3	N	-0-					-0-
02	168	N	6	-0-	-162	-0-	6	3			N	-0-					-0-
03	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-
04	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

12	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

12	899	N	33	-0-	-866	-0-	2	1	31	3	N	-0-					-0-
01	868	N	395	-0-	-473	-0-	21	1	374	3	N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	49	1	913	3	N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
04	390	N	8	-0-	-382	-0-	6	3	2	9	N	2	2	8			-0-
05	992	N	2	-0-	-990	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

12	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-
01	434	N	383	-0-	-51	-0-	20	1	363	3	N	-0-					-0-
02	364	N	350	-0-	-14	-0-	18	1	332	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

12	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
01	558	N	488	-0-	-70	-0-	20	1	468	3	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	18	1	439	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	20	1	478	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	20	1	478	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

12	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	17	1	398	3	N	-0-					-0-
04	390	N	342	-0-	-48	-0-	14	1	328	3	N	-0-					-0-
05	434	N	337	-0-	-97	-0-	14	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	170	-0-	-264	-0-	10	1	160	3	N	-0-					-0-
01	341	N	253	-0-	-88	-0-	13	1	240	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1079	-0-	-68	-0-	64	1	1015	3	N	-0-					-0-
01	1116	N	1082	-0-	-34	-0-	62	1	1020	3	N	-0-					-0-
02	980	N	957	-0-	-23	-0-	57	1	900	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	59	1	994	3	N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	60	1	1039	3	N	-0-					-0-
*05	1116	N	1116	-0-	-0-	-0-	67	1	1049	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	5	1	132	3	N	-0-					-0-
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
04	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

12	589	N	558	-0-	-31	-0-	31	1	527	3	N	-0-					-0-
01	589	N	558	-0-	-31	-0-	29	1	529	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	27	1	513	3	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	30	1	570	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	30	1	557	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

12	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

12	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	21	1	485	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	18	1	426	3	N	-0-					-0-
03	527	N	487	-0-	-40	-0-	20	1	467	3	N	-0-					-0-
04	480	N	456	-0-	-24	-0-	19	1	437	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	19	1	439	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

12	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	7	1	125	3	N	-0-					-0-
03	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	6	1	109	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

12	1023	N	882	-0-	-141	-0-	52	1	830	3	N	-0-					-0-
01	1085	N	804	-0-	-281	-0-	50	1	754	3	N	-0-					-0-
02	924	N	810	-0-	-114	-0-	51	1	759	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	58	1	864	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	49	1	769	3	N	-0-					-0-
05	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	106	1	210	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	105	1	211	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	94	1	191	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	104	1	216	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	101	1	211	3	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	104	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

12	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
02	280	N	252	-0-	-28	-0-	15	1	237	3	N	-0-					-0-
03	310	N	267	-0-	-43	-0-	15	1	252	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

12	358	N	358	-0-	-0-	-0-	20	1	338	3	N	-0-					-0-
01	527	N	315	-0-	-212	-0-	16	1	299	3	N	-0-					-0-
02	364	N	260	-0-	-104	-0-	13	1	247	3	N	-0-					-0-
03	372	N	272	-0-	-100	-0-	14	1	258	3	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	13	1	247	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

12	310	N	228	-0-	-82	-0-	59	1	169	3	N	-0-					-0-
01	341	N	195	-0-	-146	-0-	55	1	140	3	N	-0-					-0-
02	364	N	151	-0-	-213	-0-	48	1	103	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	53	1	264	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	71	1	299	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

12	447	N	447	-0-	-0-	-0-	28	1	415	2	Y	4	3	1	1	8	2
							4	9									
01	465	N	440	-0-	-25	-0-	27	1	410	3	Y	3	3	1			2
							3	9									
02	420	N	405	-0-	-15	-0-	25	1	377	3	Y	3	3	1			2
							3	9									
03	434	N	364	-0-	-70	-0-	22	1	338	3	Y	4	2	1	2	8	2
							4	9									
04	420	N	406	-0-	-14	-0-	26	1	377	3	Y	3	3	1			2
							3	9									
05	434	N	392	-0-	-42	-0-	25	1	364	3	Y	3	3	1			2
							3	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

12	713	N	677	-0-	-36	-0-	80	1	597	3	N	-0-					-0-
01	744	N	711	-0-	-33	-0-	83	1	628	2	N	-0-					-0-
02	616	N	593	-0-	-23	-0-	71	1	522	2	N	-0-					-0-
03	682	N	643	-0-	-39	-0-	80	1	563	2	N	-0-					-0-
04	690	N	626	-0-	-64	-0-	77	1	549	2	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	78	1	529	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	246	-0-	-529	-0-	15	1	231	3	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					1
01	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-	1	1			-0-
02	140	N	82	-0-	-58	-0-	6	1	76	3	Y	-0-					-0-
03	155	N	29	-0-	-126	-0-	1	1	28	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	16	1	256	3	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	516	-0-	-73	-0-	31	1	485	3	N	-0-					-0-
01	589	N	480	-0-	-109	-0-	30	1	450	3	N	-0-					-0-
02	504	N	479	-0-	-25	-0-	30	1	449	3	N	-0-					-0-
03	527	N	486	-0-	-41	-0-	31	1	455	3	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	873	-0-	-119	-0-	117	1	756	3	N	-0-					-0-
01	992	N	941	-0-	-51	-0-	118	1	823	3	N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	108	1	751	3	N	-0-					-0-
03	868	N	805	-0-	-63	-0-	86	1	719	3	N	-0-					-0-
04	1001	N	1001	-0-	-0-	-0-	122	1	879	3	N	-0-					-0-
05	961	N	865	-0-	-96	-0-	116	1	749	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

12	515	N	515	-0-	-0-	-0-	38	1	477	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	41	1	481	3	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	39	1	458	3	N	-0-					-0-
03	527	N	364	-0-	-163	-0-	27	1	337	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	39	1	457	3	N	-0-					-0-
05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

12	744	N	693	-0-	-51	-0-	41	1	652	3	N	-0-					-0-
01	775	N	664	-0-	-111	-0-	41	1	623	3	N	-0-					-0-
02	644	N	642	-0-	-2	-0-	40	1	602	3	N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	44	1	655	3	N	-0-					-0-
04	630	N	624	-0-	-6	-0-	37	1	587	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

12	651	N	613	-0-	-38	-0-	36	1	577	3	N	-0-					-0-
01	682	N	654	-0-	-28	-0-	41	1	613	3	N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	41	1	606	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	34	1	527	3	N	-0-					-0-
05	713	N	602	-0-	-111	-0-	35	1	567	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

12	248	N	238	-0-	-10	-0-	15	1	222	2	Y	1	1	1			1
							1	9									
01	248	N	236	-0-	-12	-0-	14	1	220	3	Y	2	2	1			1
							2	9									
02	224	N	76	-0-	-148	-0-	5	1	71	3	Y	-0-	1	1			-0-
03	248	N	143	-0-	-105	-0-	9	1	133	3	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	306	3	Y	3	2	1			2
							3	9									
*05	257	N	257	-0-	-0-	-0-	17	1	239	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

12	651	N	595	-0-	-56	-0-	35	1	560	3	N	-0-			-0-
01	620	N	539	-0-	-81	-0-	33	1	506	3	N	-0-			-0-
02	560	N	491	-0-	-69	-0-	31	1	460	3	N	-0-			-0-
03	589	N	535	-0-	-54	-0-	34	1	501	3	N	-0-			-0-
04	510	N	486	-0-	-24	-0-	29	1	457	3	N	-0-			-0-
05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

12	963	N	963	-0-	-0-	-0-	57	1	906	3	N	-0-			-0-
01	949	N	949	-0-	-0-	-0-	59	1	890	3	N	-0-			-0-
02	1092	N	784	-0-	-308	-0-	49	1	735	3	N	-0-			-0-
03	961	N	906	-0-	-55	-0-	57	1	849	3	N	-0-			-0-
04	930	N	790	-0-	-140	-0-	47	1	743	3	N	-0-			-0-
05	868	N	862	-0-	-6	-0-	51	1	811	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	54	X	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

12	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
02	28	N	5	-0-	-23	-0-	5	3			Y	-0-			-0-
03	8	N	1	-0-	-7	-0-	1	3			Y	-0-			-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

12	155	N	35	-0-	-120	-0-	2	1	33	3	N	-0-			-0-
01	124	N	1	-0-	-123	-0-	1	3			N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

12	186	N	157	-0-	-29	-0-	157	2			N	-0-			-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-			-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-			-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-			-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	501	-0-	-181	-0-	28	1	473	3	N	-0-			-0-
01	682	N	423	-0-	-259	-0-	22	1	401	3	N	-0-			-0-
02	420	N	307	-0-	-113	-0-	16	1	291	3	N	-0-			-0-
03	496	N	424	-0-	-72	-0-	21	1	403	3	N	-0-			-0-
04	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-			-0-
*05	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-			-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	14	1 2 9	217	2	Y	2	1 1	1 8	1
01	279	N	220	-0-	-59	-0-	13	1 2 9	205	3	Y	2	2 1		1
02	224	N	188	-0-	-36	-0-	12	1 1 9	175	3	Y	1	1 1		1
03	248	N	128	-0-	-120	-0-	8	1 1 9	119	3	Y	1	1 8		1
04	222	N	222	-0-	-0-	-0-	14	1 1 9	207	3	Y	1	1 1		1
05	217	N	192	-0-	-25	-0-	12	1 2 9	178	3	Y	2	2 1		1

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	723	-0-	-21	-0-	43	1	680	3	N	-0-			-0-
01	837	N	665	-0-	-172	-0-	41	1	624	3	N	-0-			-0-
02	730	N	730	-0-	-0-	-0-	46	1	684	3	N	-0-			-0-
03	713	N	678	-0-	-35	-0-	43	1	635	3	N	-0-			-0-
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-			-0-
05	806	N	714	-0-	-92	-0-	42	1	672	3	N	-0-			-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	629	-0-	-84	-0-	66	1 3 9	560	2	Y	3			3
01	682	N	586	-0-	-96	-0-	63	1 1 9	522	3	Y	1			4
02	588	N	563	-0-	-25	-0-	59	1	504	3	Y	-0-	4 1		-0-
03	628	N	628	-0-	-0-	-0-	66	1	562	3	Y	-0-			-0-
04	582	N	582	-0-	-0-	-0-	63	1	519	3	Y	-0-			-0-
05	620	N	601	-0-	-19	-0-	52	1	549	3	Y	-0-			-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	693	-0-	-20	-0-	73	1 4 9	616	2	Y	4			4
01	744	N	653	-0-	-91	-0-	70	1	583	3	Y	-0-			4
02	644	N	586	-0-	-58	-0-	62	1	524	3	Y	-0-	4 1		-0-
03	682	N	663	-0-	-19	-0-	70	1	593	3	Y	-0-			-0-
04	644	N	644	-0-	-0-	-0-	70	1	574	3	Y	-0-			-0-
*05	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-			-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-			-0-
01	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-			-0-
03	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	20	1	310	2	Y	1	1	1			2
							1	9									
01	341	N	329	-0-	-12	-0-	19	1	310	3	Y	-0-	1	1			1
02	318	N	318	-0-	-0-	-0-	18	1	299	3	Y	1					2
							1	9									
03	341	N	271	-0-	-70	-0-	14	1	257	3	Y	-0-	1	1			1
04	347	N	347	-0-	-0-	-0-	19	1	327	3	Y	1					2
							1	9									
*05	357	N	357	-0-	-0-	-0-	18	1	338	3	Y	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

12	899	N	853	-0-	-46	-0-	51	1	802	3	N	-0-					-0-
01	899	N	878	-0-	-21	-0-	54	1	824	3	N	-0-					-0-
02	880	N	880	-0-	-0-	-0-	55	1	825	3	N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	66	1	981	3	N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	51	1	804	3	N	-0-					-0-
05	961	N	853	-0-	-108	-0-	50	1	803	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

12	754	N	754	-0-	-0-	-0-	45	1	709	3	N	-0-					-0-
01	868	N	680	-0-	-188	-0-	42	1	638	3	N	-0-					-0-
02	700	N	652	-0-	-48	-0-	41	1	611	3	N	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	93	1	1374	3	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	70	1	1100	3	N	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

12	372	N	358	-0-	-14	-0-	17	1	337	2	Y	4	2	1	1	8	2
							4	9									
01	372	N	355	-0-	-17	-0-	17	1	335	3	Y	3	3	1			2
							3	9									
02	336	N	309	-0-	-27	-0-	15	1	293	3	Y	1	2	1			1
							1	9									
03	372	N	109	-0-	-263	-0-	5	1	102	3	Y	2	1	1	1	8	1
							2	9									
04	330	N	212	-0-	-118	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
*05	408	N	408	-0-	-0-	-0-	21	1	384	3	Y	3	2	1			2
							3	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

12	248	N	237	-0-	-11	-0-	15	1	220	2	Y	2	1	1	1	8	1
							2	9									
01	248	N	235	-0-	-13	-0-	14	1	219	3	Y	2	2	1			1
							2	9									
02	224	N	210	-0-	-14	-0-	13	1	195	3	Y	2	2	1			1
							2	9									
03	248	N	214	-0-	-34	-0-	13	1	199	3	Y	2	1	1	1	8	1
							2	9									
04	240	N	229	-0-	-11	-0-	15	1	212	3	Y	2	2	1			1
							2	9									
05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

12	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	4	1	105	2	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	4	1	105	2	N	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	2	N	-0-					-0-
05	124	N	74	-0-	-50	-0-	3	1	71	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

12	713	N	670	-0-	-43	-0-	38	1	632	3	N	-0-					-0-
01	744	N	672	-0-	-72	-0-	35	1	637	3	N	-0-					-0-
02	588	N	503	-0-	-85	-0-	26	1	477	3	N	-0-					-0-
03	682	N	598	-0-	-84	-0-	30	1	568	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	38	1	709	3	N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	42	1	770	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

12	343	N	343	-0-	-0-	-0-	88	1	253	2	Y	2	1	1	1	8	1
							2	9									
01	346	N	346	-0-	-0-	-0-	87	1	257	3	Y	2	2	1			1
							2	9									
02	312	N	312	-0-	-0-	-0-	79	1	231	3	Y	2	2	1			1
							2	9									
03	285	N	285	-0-	-0-	-0-	65	1	218	3	Y	2	1	1	1	8	1
							2	9									
04	299	N	299	-0-	-0-	-0-	83	1	214	3	Y	2	2	1			1
							2	9									
*05	284	N	284	-0-	-0-	-0-	85	1	197	3	Y	2	2	1			1
							2	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

12	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

12	562	N	562	-0-	-0-	-0-	27 7	1 9	528	2	Y	6	3	1	2 8		3
01	558	N	473	-0-	-85	-0-	22 3	1 9	448	3	Y	3	4	1			2
02	532	N	427	-0-	-105	-0-	21 3	1 9	403	3	Y	3	3	1			2
03	558	N	464	-0-	-94	-0-	23 6	1 9	435	3	Y	5	1	1	3 8		3
04	512	N	512	-0-	-0-	-0-	26 4	1 9	482	3	Y	4	4	1			3
*05	510	N	510	-0-	-0-	-0-	26 3	1 9	481	3	Y	3	4	1			2

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

12	62	N	33	-0-	-29	-0-	3	1	30	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	3	1	26	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	3	1	20	3	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

12	372	N	351	-0-	-21	-0-	37	1	312	2	Y	2					2
							2	9									
01	372	N	102	-0-	-270	-0-	11	1	91	3	Y	-0-					2
02	336	N	335	-0-	-1	-0-	35	1	300	3	Y	-0-	2	1			-0-
03	401	N	401	-0-	-0-	-0-	42	1	359	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	38	1	316	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

12	279	N	271	-0-	-8	-0-	16	1	254	2	Y	1					1
							1	9									
01	279	N	279	-0-	-0-	-0-	16	1	263	2	Y	-0-	1	1			-0-
02	252	N	251	-0-	-1	-0-	15	1	235	2	Y	1					1
							1	9									
03	279	N	270	-0-	-9	-0-	15	1	255	2	Y	-0-					1
04	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-	1	1			-0-
05	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

12	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-	1	1			-0-
01	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					1
							1	9									
03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-
04	120	N	99	-0-	-21	-0-	5	1	93	3	Y	1					1
							1	9									
05	93	N	88	-0-	-5	-0-	4	1	84	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	403	N	41	-0-	-362	-0-	5	1	36	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

12	1054	N	933	-0-	-121	-0-	44	1	889	3	N	-0-					-0-
01	992	N	944	-0-	-48	-0-	35	1	909	3	N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	35	1	836	3	N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	42	1	903	3	N	-0-					-0-
04	900	N	876	-0-	-24	-0-	41	1	835	3	N	-0-					-0-
05	961	N	918	-0-	-43	-0-	38	1	880	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

12	899	N	877	-0-	-22	-0-	150	1	727	3	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	148	1	745	3	N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	135	1	654	3	N	-0-					-0-
03	868	N	737	-0-	-131	-0-	109	1	628	3	N	-0-					-0-
04	870	N	868	-0-	-2	-0-	149	1	719	3	N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	148	1	728	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

12	1027	N	1027	-0-	-0-	-0-	117	1	910	2	Y	-0-	9	1			1
01	1085	N	1019	-0-	-66	-0-	85	1	932	3	Y	2					3
							2	9									
02	980	N	820	-0-	-160	-0-	41	1	777	3	Y	2					5
							2	9									
03	1023	N	784	-0-	-239	-0-	36	1	745	3	Y	3					8
							3	9									
04	990	N	883	-0-	-107	-0-	42	1	838	3	Y	3					11
							3	9									
*05	1036	N	1036	-0-	-0-	-0-	52	1	982	3	Y	2	10	1			3
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

12	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			-0-
							1	9									
01	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1	1	1			-0-
							1	9									
02	84	N	79	-0-	-5	-0-	4	1	74	3	Y	1	1	1			-0-
							1	9									
03	93	N	69	-0-	-24	-0-	3	1	65	3	Y	1	1	8			-0-
							1	9									
04	90	N	64	-0-	-26	-0-	3	1	60	3	Y	1	1	1			-0-
							1	9									
05	93	N	77	-0-	-16	-0-	4	1	72	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

12	527	N	424	-0-	-103	-0-	35	1	389	2	Y	-0-					9
01	558	N	367	-0-	-191	-0-	30	1	337	3	Y	-0-					9
02	476	N	460	-0-	-16	-0-	37	1	423	3	Y	-0-					9
03	468	N	468	-0-	-0-	-0-	36	1	432	3	Y	-0-					9
04	396	N	396	-0-	-0-	-0-	31	1	365	3	Y	-0-					9
*05	521	N	521	-0-	-0-	-0-	42	1	479	3	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

12	1388	N	1388	-0-	-0-	-0-	150	1	1224	2	Y	13	7	1	4	8	7
							14	9									
01	1519	N	1489	-0-	-30	-0-	157	1	1323	3	Y	8	9	1			6
							9	9									
02	1342	N	1342	-0-	-0-	-0-	142	1	1188	3	Y	11	10	1	1	8	6
							12	9									
03	1395	N	1262	-0-	-133	-0-	124	1	1126	3	Y	11	5	1	5	8	7
							12	9									
04	1440	N	1237	-0-	-203	-0-	143	1	1084	3	Y	9	10	1			6
							10	9									
05	1488	N	1125	-0-	-363	-0-	137	1	981	3	Y	6	8	1			4
							7	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

12	217	N	178	-0-	-39	-0-	11	1	166	2	Y	1	1	1			1
							1	9									
01	217	N	176	-0-	-41	-0-	11	1	164	3	Y	1	1	1			1
							1	9									
02	168	N	157	-0-	-11	-0-	10	1	146	3	Y	1	1	1			1
							1	9									
03	186	N	171	-0-	-15	-0-	10	1	159	3	Y	2	1	1	1	8	1
							2	9									
04	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	12	1	166	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

12	702	N	702	-0-	-0-	-0-	125	1	573	2	Y	4	3	1			3
							4	9									
01	657	N	657	-0-	-0-	-0-	122	1	532	3	Y	3	4	1			2
							3	9									
02	592	N	592	-0-	-0-	-0-	110	1	476	3	Y	5	4	1	1	8	2
							6	9									
03	682	N	515	-0-	-167	-0-	89	1	423	3	Y	3	2	1			3
							3	9									
04	630	N	627	-0-	-3	-0-	119	1	504	3	Y	4	4	1			3
							4	9									
05	651	N	615	-0-	-36	-0-	121	1	491	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	813	-0-	-148	-0-	50	1 9	754	2	Y	8	5	1	2	8	4
01	961	N	655	-0-	-306	-0-	40	1 4 9	611	3	Y	4	5	1			3
02	840	N	697	-0-	-143	-0-	43	1 6 9	648	3	Y	5	5	1			3
03	806	N	532	-0-	-274	-0-	32	1 7 9	493	3	Y	6	3	1	3	8	3
04	630	N	4	-0-	-626	-0-	4	3			Y	-0-	3	1			-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	379	-0-	-86	-0-	68	1 1 9	310	2	Y	1					3
01	496	N	473	-0-	-23	-0-	76	1 2 9	395	3	Y	2	3	1			2
02	392	N	386	-0-	-6	-0-	72	1	314	3	Y	-0-					2
03	774	N	774	-0-	-0-	-0-	96	1 1 9	677	3	Y	1					3
04	450	N	444	-0-	-6	-0-	86	1	358	3	Y	-0-					3
*05	487	N	487	-0-	-0-	-0-	91	1 1 9	395	3	Y	1	3	1			1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	330	-0-	-11	-0-	20	1	310	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
03	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	21	1	328	3	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	25	1	398	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	25	1 1 9	312	2	Y	1					2
01	313	N	313	-0-	-0-	-0-	20	1 1 9	292	3	Y	1	2	1			1
02	299	N	299	-0-	-0-	-0-	24	1 1 9	274	3	Y	1					2
03	310	N	230	-0-	-80	-0-	19	1	211	3	Y	-0-					2
04	327	N	327	-0-	-0-	-0-	32	1	295	3	Y	-0-					2
05	310	N	305	-0-	-5	-0-	29	1 1 9	275	3	Y	1	2	1			1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	812	-0-	-25	-0-	48	1	764	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	50	1	762	3	N	-0-					-0-
02	756	N	740	-0-	-16	-0-	46	1	694	3	N	-0-					-0-
03	806	N	779	-0-	-27	-0-	49	1	730	3	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	47	1	730	3	N	-0-					-0-
05	806	N	719	-0-	-87	-0-	42	1	677	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	61	1	518	2	Y	3					3
							3	9									
01	841	N	841	-0-	-0-	-0-	90	1	750	3	Y	1					4
							1	9									
02	896	N	896	-0-	-0-	-0-	94	1	802	3	Y	-0-	4	1			-0-
03	1005	N	1005	-0-	-0-	-0-	106	1	899	3	Y	-0-					-0-
04	890	N	890	-0-	-0-	-0-	96	1	794	3	Y	-0-					-0-
05	992	N	853	-0-	-139	-0-	74	1	779	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	20	1	170	2	Y	1					1
							1	9									
01	186	N	177	-0-	-9	-0-	19	1	158	3	Y	-0-					1
02	168	N	146	-0-	-22	-0-	15	1	131	3	Y	-0-	1	1			-0-
03	186	N	160	-0-	-26	-0-	17	1	143	3	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	16	1	136	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	835	-0-	-2	-0-	50	1	785	3	N	-0-					-0-
01	806	N	708	-0-	-98	-0-	44	1	664	3	N	-0-					-0-
02	700	N	681	-0-	-19	-0-	43	1	638	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	42	1	622	3	N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
05	744	N	602	-0-	-142	-0-	35	1	567	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
02	7	N	6	-0-	-1	-0-	1	1	5	2	N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
04	8	N	6	-0-	-2	-0-	1	1	5	2	N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	82	1	635	2	Y	-0-	6	1			1
01	744	N	708	-0-	-36	-0-	59	1	648	3	Y	1					2
							1	9									
02	672	N	586	-0-	-86	-0-	29	1	555	3	Y	2					4
							2	9									
03	713	N	473	-0-	-240	-0-	22	1	450	3	Y	1					5
							1	9									
04	704	N	704	-0-	-0-	-0-	34	1	667	3	Y	3					8
							3	9									
*05	735	N	735	-0-	-0-	-0-	37	1	697	3	Y	1	7	1			2
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

12	14	N	1	-0-	-13	-0-	1	2			Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

12	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	20	1	301	3	N	-0-					-0-
03	403	N	337	-0-	-66	-0-	21	1	316	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	20	1	308	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	170	-0-	-78	-0-	8	1	160	2	Y	2	1	1	1	8	1
							2	9									
01	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-	1	1			-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	9	1	170	3	Y	1					1
							1	9									

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	87	3	Y	1	1	1			-0-
							1	9									
02	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			-0-
							1	9									
03	151	N	151	-0-	-0-	-0-	7	1	142	3	Y	2	1	8			1
							2	9									
04	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-	1	1			-0-
05	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

12	93	N	86	-0-	-7	-0-	9	1	76	2	Y	1	1	8			-0-
							1	9									
01	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	8	1	71	3	Y	1	1	8			-0-
							1	9									
03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	10	1	93	3	Y	1	1	8			-0-
							1	9									
*05	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

12	682	N	490	-0-	-192	-0-	22	1	466	2	Y	2	3	1			1
							2	9									
01	620	N	553	-0-	-67	-0-	26	1	525	3	Y	2	2	1			1
							2	9									
02	476	N	434	-0-	-42	-0-	21	1	411	3	Y	2	1	1			2
							2	9									
03	496	N	403	-0-	-93	-0-	18	1	383	3	Y	2	2	1			2
							2	9									
04	583	N	583	-0-	-0-	-0-	29	1	552	3	Y	2	3	1			1
							2	9									
05	496	N	446	-0-	-50	-0-	21	1	423	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	24	1	323	2	Y	4	3	1			6
							4	9									
01	307	N	307	-0-	-0-	-0-	20	1	284	3	Y	3	8	1			1
							3	9									
02	280	N	253	-0-	-27	-0-	18	1	232	3	Y	3					4
							3	9									
03	341	N	92	-0-	-249	-0-	6	1	84	3	Y	2	4	1			2
							2	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-	2	1			-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	95	1	375	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	93	1	385	3	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	84	1	340	3	N	-0-					-0-
03	465	N	418	-0-	-47	-0-	68	1	350	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	90	1	345	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	89	1	309	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	-0-	52	1	518	2	Y	-0-					-0-
01	589	N	560	-0-	-29	-0-	52	1	508	2	Y	-0-					-0-
02	516	N	516	-0-	-0-	-0-	49	1	467	2	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	58	1	528	2	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	61	1	573	2	Y	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	60	1	565	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	185	1	1392	3	N	-0-					-0-
01	1581	N	1563	-0-	-18	-0-	183	1	1380	2	N	-0-					-0-
02	1400	N	1394	-0-	-6	-0-	166	1	1228	2	N	-0-					-0-
03	1581	N	1454	-0-	-127	-0-	182	1	1272	2	N	-0-					-0-
04	1500	N	1459	-0-	-41	-0-	179	1	1280	2	N	-0-					-0-
05	1550	N	1442	-0-	-108	-0-	185	1	1257	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	370	-0-	-95	-0-	22	1	348	3	N	-0-					-0-
01	465	N	383	-0-	-82	-0-	21	1	362	3	N	-0-					-0-
02	420	N	353	-0-	-67	-0-	20	1	333	3	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	17	1	336	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-					-0-
05	403	N	283	-0-	-120	-0-	16	1	267	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	28	1	417	2	Y	4	2	1	1	8	2
							4	9									
01	465	N	364	-0-	-101	-0-	22	1	339	3	Y	3	3	1			2
							3	9									
02	308	N	272	-0-	-36	-0-	17	1	254	3	Y	1	2	1			1
							1	9									
03	434	N	264	-0-	-170	-0-	16	1	245	3	Y	3	1	1	2	8	1
							3	9									
04	360	N	210	-0-	-150	-0-	13	1	194	3	Y	3	2	1	1	8	1
							3	9									
05	310	N	198	-0-	-112	-0-	13	1	183	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	15	1	229	2	Y	2	1	1	1	8	1
							2	9									
01	230	N	230	-0-	-0-	-0-	14	1	214	3	Y	2	2	1			1
							2	9									
02	211	N	211	-0-	-0-	-0-	13	1	196	3	Y	2	2	1			1
							2	9									
03	248	N	214	-0-	-34	-0-	13	1	199	3	Y	2	1	1	1	8	1
							2	9									
04	234	N	234	-0-	-0-	-0-	15	1	217	3	Y	2	2	1			1
							2	9									
05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

12	558	N	501	-0-	-57	-0-	182	1	319	2	Y	-0-					-0-
01	558	N	513	-0-	-45	-0-	211	1	302	3	Y	-0-					-0-
02	448	N	356	-0-	-92	-0-	53	1	303	3	Y	-0-					-0-
03	496	N	346	-0-	-150	-0-	44	1	302	3	Y	-0-					-0-
04	510	N	366	-0-	-144	-0-	50	1	316	3	Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	61	1	354	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

12	484	N	484	-0-	-0-	-0-	30	1	450	2	Y	4	3	1	1	8	2
							4	9									
01	496	N	480	-0-	-16	-0-	29	1	448	3	Y	3	3	1			2
							3	9									
02	426	N	426	-0-	-0-	-0-	26	1	397	3	Y	3	3	1			2
							3	9									
03	496	N	360	-0-	-136	-0-	22	1	334	3	Y	4	2	1	2	8	2
							4	9									
04	461	N	461	-0-	-0-	-0-	30	1	428	3	Y	3	3	1			2
							3	9									
*05	510	N	510	-0-	-0-	-0-	33	1	473	3	Y	4	4	1			2
							4	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

12	122	N	122	-0-	-0-	-0-	6	1	114	2	Y	2	1	1			1
							2	9									
01	113	N	113	-0-	-0-	-0-	5	1	107	3	Y	1	1	1			1
							1	9									
02	112	N	96	-0-	-16	-0-	5	1	91	3	Y	-0-	1	1			-0-
03	124	N	55	-0-	-69	-0-	3	1	51	3	Y	1	1	1			-0-
							1	9									
04	120	N	44	-0-	-76	-0-	2	1	42	3	Y	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	108	-0-	-109	-0-	7	1	99	2	Y	2	1	1			1
							2	9									
01	155	N	72	-0-	-83	-0-	4	1	68	3	Y	-0-	1	1			-0-
02	84	N	57	-0-	-27	-0-	3	1	52	3	Y	2	1	1	1	8	-0-
							2	9									
03	93	N	12	-0-	-81	-0-	1	1	11	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	235	3	Y	2	1	1			1
							2	9									
*05	127	N	127	-0-	-0-	-0-	8	1	117	3	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	49	1	777	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-
04	660	N	14	-0-	-646	-0-	1	1	13	3	N	-0-					-0-
05	682	N	34	-0-	-648	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

12	775	N	733	-0-	-42	-0-	44	1	689	3	N	-0-					-0-
01	775	N	760	-0-	-15	-0-	47	1	713	3	N	-0-					-0-
02	700	N	691	-0-	-9	-0-	43	1	648	3	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	47	1	695	3	N	-0-					-0-
04	750	N	731	-0-	-19	-0-	44	1	687	3	N	-0-					-0-
05	775	N	749	-0-	-26	-0-	44	1	705	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

12	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-					-0-
02	392	N	387	-0-	-5	-0-	24	1	363	3	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	27	1	422	3	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

12	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	14	1	222	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

12	558	N	528	-0-	-30	-0-	31	1	497	3	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	33	1	502	3	N	-0-					-0-
02	504	N	457	-0-	-47	-0-	29	1	428	3	N	-0-					-0-
03	527	N	493	-0-	-34	-0-	31	1	462	3	N	-0-					-0-
04	510	N	462	-0-	-48	-0-	28	1	434	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

12	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	37	1	566	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	35	1	521	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-
05	620	N	577	-0-	-43	-0-	34	1	543	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

12	310	N	182	-0-	-128	-0-	19	1	162	2	Y	1					1
							1	9									
01	465	X	205	-0-	-260	-0-	22	1	183	3	Y	-0-					1
02	280	X	182	-0-	-98	-0-	19	1	163	3	Y	-0-	1	1			-0-
03	248	X	198	-0-	-50	-0-	21	1	177	3	Y	-0-					-0-
04	210	X	187	-0-	-23	-0-	20	1	167	3	Y	-0-					-0-
05	217	X	192	-0-	-25	-0-	17	1	175	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

12	248	N	227	-0-	-21	-0-	24	1	203	2	Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	24	1	194	2	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	22	1	187	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	25	1	210	2	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	24	1	206	2	Y	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	24	1	217	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

12	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	41	1	625	3	N	-0-					-0-
02	616	N	530	-0-	-86	-0-	33	1	497	3	N	-0-					-0-
03	713	N	416	-0-	-297	-0-	26	1	390	3	N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	57	1	900	3	N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

12	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
01	713	N	703	-0-	-10	-0-	44	1	659	3	N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	39	1	588	3	N	-0-					-0-
03	775	N	676	-0-	-99	-0-	43	1	633	3	N	-0-					-0-
04	690	N	660	-0-	-30	-0-	40	1	620	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	764	-0-	-11	-0-	45	1	719	3	N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	48	1	728	3	N	-0-					-0-
02	672	N	637	-0-	-35	-0-	40	1	597	3	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	44	1	651	3	N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	97	-0-	-120	-0-	10	1	86	2	Y	1	1	8			-0-
							1	9									
01	186	N	57	-0-	-129	-0-	5	1	52	3	Y	-0-					-0-
02	112	N	58	-0-	-54	-0-	6	1	51	3	Y	1	1	8			-0-
							1	9									
03	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	10	1	92	3	Y	1	1	8			-0-
							1	9									
*05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	576	-0-	-75	-0-	162	1	412	2	Y	2	2	8			-0-
							2	9									
01	713	N	562	-0-	-151	-0-	158	1	404	3	Y	-0-					-0-
02	644	N	196	-0-	-448	-0-	54	1	141	3	Y	1	1	8			-0-
							1	9									
03	589	N	334	-0-	-255	-0-	84	1	250	3	Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	175	1	496	3	Y	1	1	8			-0-
							1	9									
*05	720	N	720	-0-	-0-	-0-	184	1	536	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
01	93	N	82	-0-	-11	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
02	84	N	65	-0-	-19	-0-	3	1	61	3	Y	1	1	1			-0-
							1	9									
03	93	N	69	-0-	-24	-0-	3	1	65	3	Y	1	1	8			-0-
							1	9									
04	90	N	54	-0-	-36	-0-	3	1	50	3	Y	1	1	1			-0-
							1	9									
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					1
01	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-	1	1			-0-
02	168	N	117	-0-	-51	-0-	9	1	108	3	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	447	-0-	-18	-0-	27	1	420	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	29	1	441	3	N	-0-					-0-
02	420	N	384	-0-	-36	-0-	24	1	360	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	27	1	396	3	N	-0-					-0-
04	450	N	389	-0-	-61	-0-	23	1	366	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	22 1	1 9	185	2	Y	1					1
01	217	N	192	-0-	-25	-0-	21	1	171	3	Y	-0-					1
02	503	N	503	-0-	-0-	-0-	53	1	450	3	Y	-0-	1	1			-0-
03	525	N	525	-0-	-0-	-0-	55	1	470	3	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	52	1	428	3	Y	-0-					-0-
05	527	N	406	-0-	-121	-0-	35	1	371	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	13	1	340	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	12	1	294	3	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	15	1	312	3	N	-0-					-0-
05	341	N	228	-0-	-113	-0-	9	1	219	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	37 2	1 9	311	2	Y	2					2
01	330	N	330	-0-	-0-	-0-	35	1	295	3	Y	-0-					2
02	308	N	294	-0-	-14	-0-	31	1	263	3	Y	-0-	2	1			-0-
03	341	N	332	-0-	-9	-0-	35	1	297	3	Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	33	1	271	3	Y	-0-					-0-
05	341	N	281	-0-	-60	-0-	24	1	257	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
05	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
03	248	N	227	-0-	-21	-0-	17	1	210	3	N	-0-					-0-
04	240	N	200	-0-	-40	-0-	15	1	185	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	17	1	214	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	590	-0-	-30	-0-	59	1	525	2	Y	5	5	8			-0-
							6	9									
01	620	N	617	-0-	-3	-0-	59	1	558	3	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	54	1	496	3	Y	5	5	8			-0-
							6	9									
03	589	N	563	-0-	-26	-0-	49	1	514	3	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	60	1	577	3	Y	6	6	8			-0-
							7	9									
*05	643	N	643	-0-	-0-	-0-	61	1	582	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	390	-0-	-44	-0-	18	1	372	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	15	1	391	3	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	18	1	411	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33	-0-	25	1	373	2	Y	3	2	1			2
							3	9									
01	434	N	398	-0-	-36	-0-	24	1	371	3	Y	3	3	1			2
							3	9									
02	364	N	355	-0-	-9	-0-	22	1	330	3	Y	3	3	1			2
							3	9									
03	403	N	275	-0-	-128	-0-	17	1	257	3	Y	1	1	1			2
							1	9									
04	390	N	28	-0-	-362	-0-	2	1	26	3	Y	-0-	2	1			-0-
05	403	N	75	-0-	-328	-0-	5	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	21	1	77	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	25	1	69	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	21	1	72	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	16	1	62	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	25	1	63	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	20	1	62	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	712	-0-	-1	-0-	44	1	660	2	Y	7	4	1	2	8	4
							8	9									
01	704	N	704	-0-	-0-	-0-	43	1	657	3	Y	4	5	1			3
							4	9									
02	644	N	616	-0-	-28	-0-	38	1	572	3	Y	5	5	1			3
							6	9									
03	713	N	513	-0-	-200	-0-	31	1	476	3	Y	5	2	1	3	8	3
							6	9									
04	690	N	672	-0-	-18	-0-	43	1	623	3	Y	5	5	1			3
							6	9									
05	682	N	586	-0-	-96	-0-	38	1	544	3	Y	4	5	1			2
							4	9									

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	25	1	527	2	Y	3	3	1			2
							3	9									
01	558	N	508	-0-	-50	-0-	24	1	483	3	Y	1	2	1			1
							1	9									
02	504	N	416	-0-	-88	-0-	20	1	394	3	Y	2	1	1			2
							2	9									
03	558	N	394	-0-	-164	-0-	18	1	375	3	Y	1	1	1			2
							1	9									
04	480	N	469	-0-	-11	-0-	23	1	444	3	Y	2	3	1			1
							2	9									
05	465	N	443	-0-	-22	-0-	21	1	421	3	Y	1	2	1			-0-
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	19	1	180	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	101	-0-	-116	-0-	101	2			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
02	140	N	94	-0-	-46	-0-	94	3			Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1401	-0-	-56	-0-	79	1	1319	3	N	3	3	8			-0-
							3	9									
01	1457	N	1314	-0-	-143	-0-	69	1	1245	3	N	-0-					-0-
02	1232	N	1216	-0-	-16	-0-	62	1	1153	3	N	1	1	8			-0-
							1	9									
03	1395	N	1338	-0-	-57	-0-	67	1	1271	3	N	-0-					-0-
04	1485	N	1485	-0-	-0-	-0-	75	1	1410	3	N	-0-					-0-
*05	1524	N	1524	-0-	-0-	-0-	79	1	1445	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	-0-	42	1	83	2	N	-0-					-0-
01	155	N	106	-0-	-49	-0-	36	1	70	3	N	-0-					-0-
02	112	N	91	-0-	-21	-0-	28	1	63	3	N	-0-					-0-
03	124	N	87	-0-	-37	-0-	21	1	66	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	36	1	65	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	29	1	54	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	65	1	578	2	Y	6	6	8			-0-
							7	9									
01	659	N	659	-0-	-0-	-0-	63	1	596	3	Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	56	1	511	3	Y	5	5	8			-0-
							6	9									
03	512	N	512	-0-	-0-	-0-	45	1	467	3	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	59	1	573	3	Y	6	6	8			-0-
							7	9									
*05	649	N	649	-0-	-0-	-0-	61	1	588	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	707	-0-	-285	-0-	40	1	666	3	N	1	1	8			-0-
							1	9									
01	899	N	713	-0-	-186	-0-	37	1	676	3	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	38	1	703	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	40	1	760	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	37	1	696	3	N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	119	1	577	2	Y	5	4	1			3
							6	9									
01	651	N	615	-0-	-36	-0-	112	1	500	3	Y	3	4	1			2
							3	9									
02	672	N	583	-0-	-89	-0-	105	1	474	3	Y	4	4	1			2
							4	9									
03	713	N	161	-0-	-552	-0-	31	1	129	3	Y	1	2	1			1
							1	9									
04	600	N	-0-	-0-	-600	-0-					Y	-0-	1	1			-0-
05	651	N	359	-0-	-292	-0-	67	1	290	3	Y	2	1	1			1
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0-	-0-	81	1	1029	3	N	1	1	8			-0-
							1	9									
01	1180	N	1180	-0-	-0-	-0-	88	1	1092	3	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	78	1	996	3	N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	88	1	1082	3	N	-0-					-0-
04	1140	N	1044	-0-	-96	-0-	80	1	964	3	N	-0-					-0-
*05	1193	N	1193	-0-	-0-	-0-	90	1	1103	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	216	-0-	-63	-0-	12	1	204	3	N	-0-			-0-
01	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-			-0-
02	224	N	208	-0-	-16	-0-	11	1	197	3	N	-0-			-0-
03	217	N	144	-0-	-73	-0-	7	1	137	3	N	-0-			-0-
04	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-
*05	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-			-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

12	588	N	588	-0-	-0-	-0-	31	1	557	3	N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	28	1	539	3	N	-0-			-0-
02	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-			-0-
03	589	N	484	-0-	-105	-0-	24	1	460	3	N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	32	1	517	3	N	-0-			-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-			-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

12	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-			-0-
01	217	N	201	-0-	-16	-0-	24	1	177	2	N	-0-			-0-
02	196	N	174	-0-	-22	-0-	21	1	153	2	N	-0-			-0-
03	217	N	190	-0-	-27	-0-	24	1	166	2	N	-0-			-0-
04	180	N	179	-0-	-1	-0-	22	1	157	2	N	-0-			-0-
05	186	N	175	-0-	-11	-0-	22	1	153	2	N	-0-			-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	36	1	524	2	Y	-0-					3
01	558	N	527	-0-	-31	-0-	36	1	490	3	Y	1	4	1			-0-
							1	9									
02	476	N	283	-0-	-193	-0-	22	1	261	3	Y	-0-					-0-
03	558	N	383	-0-	-175	-0-	19	1	364	3	Y	-0-					-0-
04	510	N	469	-0-	-41	-0-	28	1	441	3	Y	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	26	1	442	3	Y	1					1
							1	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	45	1	651	2	Y	-0-					4
01	700	N	700	-0-	-0-	-0-	48	1	650	3	Y	2	5	1			1
							2	9									
02	616	N	371	-0-	-245	-0-	28	1	343	3	Y	-0-					1
03	682	N	641	-0-	-41	-0-	31	1	610	3	Y	-0-					1
04	690	N	673	-0-	-17	-0-	40	1	633	3	Y	-0-					1
*05	587	N	587	-0-	-0-	-0-	33	1	554	3	Y	-0-					1

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2386	-0-	-280	-0-	298	1	2088	2	N	-0-					-0-
01	2572	N	2572	-0-	-0-	-0-	301	1	2269	3	N	2	2	8			-0-
							2	9									
02	2311	N	2311	-0-	-0-	-0-	270	1	2040	3	N	1	1	8			-0-
							1	9									
03	2387	N	2232	-0-	-155	-0-	226	1	2006	3	N	-0-					-0-
04	2503	N	2503	-0-	-0-	-0-	285	1	2218	3	N	-0-					-0-
05	2573	N	2438	-0-	-135	-0-	288	1	2150	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	29	1	205	2	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	22	1	168	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-					-0-
03	248	N	170	-0-	-78	-0-	17	1	153	3	N	-0-					-0-
04	180	N	111	-0-	-69	-0-	13	1	98	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	24	1	178	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	7	1	156	2	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	6	1	143	2	N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	7	1	171	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	8	1	179	2	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	408	2			Y	-0-					5
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					5
02	336	N	332	-0-	-4	-0-	332	3			Y	-0-					5
03	403	N	89	-0-	-314	-0-	89	3			Y	-0-					5
04	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					5
*05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

12	589	N	488	-0-	-101	-0-	23	1	465	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	23	1	608	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	23	1	535	3	N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
04	600	N	584	-0-	-16	-0-	27	1	557	3	N	-0-					-0-
05	620	N	578	-0-	-42	-0-	24	1	554	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
04	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

12	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
01	186	N	88	-0-	-98	-0-	4	1	84	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

12	491	N	491	-0-	-0-	-0-	26	1	465	3	N	-0-					-0-
01	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-					-0-
02	448	N	437	-0-	-11	-0-	23	1	414	3	N	-0-					-0-
03	496	N	402	-0-	-94	-0-	20	1	382	3	N	-0-					-0-
04	480	N	454	-0-	-26	-0-	26	1	428	3	N	-0-					-0-
05	496	N	420	-0-	-76	-0-	22	1	398	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

12	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
02	280	N	277	-0-	-3	-0-	17	1	260	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	18	1	271	3	N	-0-					-0-
04	330	N	278	-0-	-52	-0-	17	1	261	3	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-
03	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	82	1	695	2	Y	4					4
							4	9									
01	806	N	717	-0-	-89	-0-	77	1	639	3	Y	1					5
							1	9									
02	700	N	634	-0-	-66	-0-	67	1	567	3	Y	-0-	5	1			-0-
03	775	N	721	-0-	-54	-0-	76	1	645	3	Y	-0-					-0-
04	690	N	683	-0-	-7	-0-	74	1	609	3	Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	59	1	621	3	Y	-0-					-0-

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	77	1	651	2	Y	4					4
							4	9									
01	791	N	791	-0-	-0-	-0-	85	1	705	3	Y	1					5
							1	9									
02	672	N	656	-0-	-16	-0-	69	1	587	3	Y	-0-	5	1			-0-
03	744	N	667	-0-	-77	-0-	70	1	597	3	Y	-0-					-0-
04	780	N	618	-0-	-162	-0-	67	1	551	3	Y	-0-					-0-
05	713	N	633	-0-	-80	-0-	55	1	578	3	Y	-0-					-0-

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	49	1	417	2	Y	2					2
							2	9									
01	496	N	476	-0-	-20	-0-	51	1	424	3	Y	1					3
							1	9									
02	448	N	422	-0-	-26	-0-	44	1	378	3	Y	-0-	3	1			-0-
03	522	N	522	-0-	-0-	-0-	55	1	467	3	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	54	1	444	3	Y	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	41	1	438	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	90	2			Y	-0-					1
01	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
02	84	N	83	-0-	-1	-0-	83	3			Y	-0-					1
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					1
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	231	-0-	-79	-0-	23	1	208	2	Y	-0-					-0-
01	310	N	200	-0-	-110	-0-	19	1	181	3	Y	-0-					-0-
02	280	N	179	-0-	-101	-0-	18	1	161	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	17	1	179	3	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	113	1	390	2	Y	4	2	1	1	8	2
							4	9									
01	500	N	500	-0-	-0-	-0-	112	1	385	3	Y	3	3	1			2
							3	9									
02	467	N	467	-0-	-0-	-0-	100	1	364	3	Y	3	3	1			2
							3	9									
03	525	N	525	-0-	-0-	-0-	90	1	429	3	Y	5	1	1	3	8	3
							6	9									
04	603	N	603	-0-	-0-	-0-	118	1	481	3	Y	4	4	1			3
							4	9									
*05	558	N	558	-0-	-0-	-0-	118	1	437	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					1
01	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-	1	1			-0-
02	140	N	82	-0-	-58	-0-	6	1	76	3	Y	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	23	1	200	2	Y	2	2	8			-0-
							2	9									
01	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	21	1	190	3	Y	2	2	8			-0-
							2	9									
03	217	N	179	-0-	-38	-0-	16	1	163	3	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	22	1	216	3	Y	2	2	8			-0-
							2	9									
05	248	N	245	-0-	-3	-0-	23	1	222	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
02	140	N	101	-0-	-39	-0-	7	1	94	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-					-0-
04	150	N	114	-0-	-36	-0-	9	1	105	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	17	1	152	2	Y	1	1	8			-0-
							1	9									
01	186	N	177	-0-	-9	-0-	17	1	160	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	16	1	145	3	Y	2	2	8			-0-
							2	9									
03	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	18	1	175	3	Y	2	2	8			-0-
							2	9									
*05	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	19	1	415	2	Y	2	2	1			1
							2	9									
01	410	N	410	-0-	-0-	-0-	19	1	390	3	Y	1	1	1			1
							1	9									
02	418	N	418	-0-	-0-	-0-	20	1	396	3	Y	2	1	1			2
							2	9									
03	434	N	347	-0-	-87	-0-	16	1	331	3	Y	-0-	1	1			1
04	412	N	412	-0-	-0-	-0-	21	1	389	3	Y	2	2	1			1
							2	9									
05	465	N	353	-0-	-112	-0-	16	1	336	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

12	310	N	48	-0-	-262	-0-	3	1	45	2	Y	-0-					-0-
01	124	N	83	-0-	-41	-0-	5	1	78	3	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

12	496	N	297	-0-	-199	-0-	22	1	275	3	N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	43	1	534	3	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	42	1	541	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	43	1	521	3	N	-0-					-0-
05	651	N	355	-0-	-296	-0-	27	1	328	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

12	496	N	456	-0-	-40	-0-	22 4	1 9	430	2	Y	4	2	1	1	8	2
01	496	N	398	-0-	-98	-0-	19 3	1 9	376	3	Y	3	3	1			2
02	338	N	338	-0-	-0-	-0-	16 3	1 9	319	3	Y	3	3	1			2
03	465	N	232	-0-	-233	-0-	11 2	1 9	219	3	Y	2	1	1	2	8	1
04	390	N	288	-0-	-102	-0-	15 2	1 9	271	3	Y	2	2	1			1
05	372	N	355	-0-	-17	-0-	18 2	1 9	335	3	Y	2	2	1			1

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

12	250	N	250	-0-	-0-	-0-	16 2	1 9	232	2	Y	2	1	1	1	8	1
01	250	N	250	-0-	-0-	-0-	15 2	1 9	233	3	Y	2	2	1			1
02	218	N	218	-0-	-0-	-0-	13 2	1 9	203	3	Y	2	2	1			1
03	186	N	68	-0-	-118	-0-	4	1	64	3	Y	-0-	1	1			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	4	1	52	3	Y	-0-					-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	593	-0-	-120	-0-	28	1	561	2	Y	4	3	1			3
							4	9									
01	651	N	596	-0-	-55	-0-	28	1	564	3	Y	4	4	1			3
							4	9									
02	553	N	553	-0-	-0-	-0-	27	1	522	3	Y	4	4	1			3
							4	9									
03	589	N	556	-0-	-33	-0-	27	1	527	3	Y	2	2	1			3
							2	9									
04	653	N	653	-0-	-0-	-0-	33	1	614	3	Y	5	5	1			3
							6	9									
*05	645	N	645	-0-	-0-	-0-	32	1	607	3	Y	5	5	1			3
							6	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

12	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

12	310	N	310	-0-	-0-	-0-	105	1	205	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	103	1	196	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	94	1	170	3	N	-0-					-0-
03	310	N	244	-0-	-66	-0-	75	1	169	3	N	-0-					-0-
04	300	N	275	-0-	-25	-0-	101	1	174	3	N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	103	1	180	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1636	-0-	-224	-0-	204	1	1432	2	N	-0-					-0-
01	1860	N	1804	-0-	-56	-0-	211	1	1593	3	N	-0-					-0-
02	1713	N	1713	-0-	-0-	-0-	200	1	1512	3	N	1	1	8			-0-
							1	9									
03	1643	N	1518	-0-	-125	-0-	154	1	1364	3	N	-0-					-0-
04	1860	N	1860	-0-	-0-	-0-	212	1	1648	3	N	-0-					-0-
05	1891	N	1683	-0-	-208	-0-	199	1	1484	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	10	-0-	-52	-0-	1	1	9	2	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
03	837	N	614	-0-	-223	-0-	614	3			Y	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			Y	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	72	1	641	2	Y	6	6	8			-0-
							7	9									
01	744	N	726	-0-	-18	-0-	70	1	656	3	Y	-0-					-0-
02	756	N	665	-0-	-91	-0-	65	1	593	3	Y	6	6	8			-0-
							7	9									
03	713	N	609	-0-	-104	-0-	53	1	556	3	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	70	1	676	3	Y	7	7	8			-0-
							8	9									
05	744	N	718	-0-	-26	-0-	68	1	650	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
02	308	N	265	-0-	-43	-0-	265	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

12	713	N	666	-0-	-47	-0-	67 7	1 9	592	2	Y	6	6	8			-0-
01	750	N	750	-0-	-0-	-0-	72	1	678	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	68 8	1 9	625	3	Y	7	7	8			-0-
03	651	N	296	-0-	-355	-0-	26	1	270	3	Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	72 8	1 9	695	3	Y	7	7	8			-0-
*05	893	N	893	-0-	-0-	-0-	84	1	809	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

12	620	N	589	-0-	-31	-0-	59 6	1 9	524	2	Y	5	5	8			-0-
01	651	N	621	-0-	-30	-0-	60	1	561	3	Y	-0-					-0-
02	560	N	558	-0-	-2	-0-	54 6	1 9	498	3	Y	5	5	8			-0-
03	589	N	504	-0-	-85	-0-	44	1	460	3	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	60 7	1 9	583	3	Y	6	6	8			-0-
05	620	N	617	-0-	-3	-0-	58	1	559	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

12	558	N	555	-0-	-3	-0-	41	1	514	3	N	-0-					-0-
01	558	N	451	-0-	-107	-0-	34	1	417	3	N	-0-					-0-
02	476	N	415	-0-	-61	-0-	30	1	385	3	N	-0-					-0-
03	558	N	444	-0-	-114	-0-	33	1	411	3	N	-0-					-0-
04	450	N	441	-0-	-9	-0-	34	1	407	3	N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

12	1242	N	1242	-0-	-0-	-0-	91	1	1151	3	N	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	92	1	1137	3	N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	82	1	1044	3	N	-0-					-0-
03	1240	N	995	-0-	-245	-0-	75	1	920	3	N	-0-					-0-
04	1200	N	1081	-0-	-119	-0-	83	1	998	3	N	-0-					-0-
05	1240	N	1086	-0-	-154	-0-	82	1	1004	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	41	1	515	3	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	49	1	604	3	N	-0-					-0-
02	364	N	323	-0-	-41	-0-	23	1	300	3	N	-0-					-0-
03	403	N	356	-0-	-47	-0-	27	1	329	3	N	-0-					-0-
04	390	N	356	-0-	-34	-0-	27	1	329	3	N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	34	1	414	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	24	1	426	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	23	1	429	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	24	1	423	3	N	-0-					-0-
03	465	N	291	-0-	-174	-0-	14	1	277	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	132	1	482	2	Y	1					4
							1	9									
01	651	N	604	-0-	-47	-0-	126	1	474	3	Y	4	5	1			3
							4	9									
02	616	N	466	-0-	-150	-0-	115	1	351	3	Y	-0-					3
03	620	N	470	-0-	-150	-0-	100	1	370	3	Y	-0-					3
04	574	N	574	-0-	-0-	-0-	137	1	436	3	Y	1					4
							1	9									
05	527	N	527	-0-	-0-	-0-	135	1	391	3	Y	1	4	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	9	1	120	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	356	-0-	-202	-0-	42	1	314	3	N	-0-					-0-
01	403	N	329	-0-	-74	-0-	41	1	288	3	N	-0-					-0-
02	420	N	297	-0-	-123	-0-	36	1	261	3	N	-0-					-0-
03	341	N	288	-0-	-53	-0-	32	1	256	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	25	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	46 2	1 9	388	2	Y	2					2
01	465	N	428	-0-	-37	-0-	46 1	1 9	381	3	Y	1					3
02	420	N	378	-0-	-42	-0-	40	1	338	3	Y	-0-	3	1			-0-
03	434	N	403	-0-	-31	-0-	42	1	361	3	Y	-0-					-0-
04	420	N	404	-0-	-16	-0-	44	1	360	3	Y	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	38	1	398	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	9	1	115	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	10	1	122	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	4	1	57	3	N	-0-					-0-
03	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	21	1	373	3	N	-0-			-0-
01	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-			-0-
02	364	N	150	-0-	-214	-0-	8	1	142	3	N	-0-			-0-
03	403	N	28	-0-	-375	-0-	1	1	27	3	N	-0-			-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
*05	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	35	1	627	3	N	-0-			-0-
01	660	N	660	-0-	-0-	-0-	33	1	627	3	N	-0-			-0-
02	588	N	581	-0-	-7	-0-	31	1	550	3	N	-0-			-0-
03	651	N	526	-0-	-125	-0-	26	1	500	3	N	-0-			-0-
04	643	N	643	-0-	-0-	-0-	37	1	606	3	N	-0-			-0-
*05	661	N	661	-0-	-0-	-0-	34	1	627	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-			-0-
03	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
*05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
01	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
02	56	N	45	-0-	-11	-0-	3	1	42	3	N	-0-			-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-			-0-
04	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	9	1	160	2	N	-0-			-0-
01	186	N	166	-0-	-20	-0-	9	1	157	2	N	-0-			-0-
02	168	N	156	-0-	-12	-0-	9	1	147	2	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	10	1	159	2	N	-0-			-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-			-0-
05	186	N	168	-0-	-18	-0-	9	1	159	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	18 1	1 9	277	2	Y	1	1	1			1
01	252	N	252	-0-	-0-	-0-	15 1	1 9	236	3	Y	1	1	1			1
02	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-					1
03	310	N	58	-0-	-252	-0-	3	1	55	3	Y	-0-					1
04	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					1
05	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	52	1	822	2	Y	1	2	1			4
							1	9									
01	850	N	850	-0-	-0-	-0-	49	1	799	3	Y	2	2	1			4
							2	9									
02	784	N	773	-0-	-11	-0-	44	1	728	3	Y	1					5
							1	9									
03	868	N	729	-0-	-139	-0-	37	1	691	3	Y	1	2	1			4
							1	9									
04	827	N	827	-0-	-0-	-0-	44	1	782	3	Y	1					5
							1	9									
05	868	N	720	-0-	-148	-0-	36	1	683	3	Y	1	2	1			4
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	33	1	290	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	32	1	304	3	Y	-0-					-0-
02	308	N	307	-0-	-1	-0-	30	1	277	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	32	1	307	3	Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	33	1	318	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1395	-0-	-31	-0-	164	1	1231	3	N	-0-					-0-
01	1426	N	1392	-0-	-34	-0-	163	1	1229	2	N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	151	1	1112	2	N	-0-					-0-
03	1395	N	1347	-0-	-48	-0-	168	1	1179	2	N	-0-					-0-
04	1350	N	1309	-0-	-41	-0-	160	1	1149	2	N	-0-					-0-
05	1395	N	1313	-0-	-82	-0-	168	1	1145	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	6	X	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
*05	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					1
01	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-	1	1			-0-
02	112	N	82	-0-	-30	-0-	6	1	76	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

12	818	N	818	-0-	-0-	-0-	60	1	758	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	59	1	727	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	52	1	662	3	N	-0-					-0-
03	806	N	754	-0-	-52	-0-	57	1	697	3	N	-0-					-0-
04	750	N	640	-0-	-110	-0-	49	1	591	3	N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	63	1	772	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

12	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	11	1	138	3	N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/05/2014 - PLUGGED 03/05/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

12	186	N	172	-0-	-14	-0-	17 1	1 9	154	2	Y	1	1	8			-0-
01	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	17 2	1 9	155	3	Y	2	2	8			-0-
03	186	N	80	-0-	-106	-0-	7	1	73	3	Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	4	1	40	3	Y	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

12	279	N	253	-0-	-26	-0-	25 2	1 9	226	2	Y	2	2	8			-0-
01	455	N	455	-0-	-0-	-0-	44	1	411	3	Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	42 4	1 9	381	3	Y	4	4	8			-0-
03	248	N	146	-0-	-102	-0-	13	1	133	3	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	60 7	1 9	581	3	Y	6	6	8			-0-
*05	740	N	740	-0-	-0-	-0-	70	1	670	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

12	651	N	633	-0-	-18	-0-	64	1	569	2	Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	61	1	570	3	Y	-0-					-0-
02	700	N	542	-0-	-158	-0-	53	1	489	3	Y	-0-					-0-
03	620	N	397	-0-	-223	-0-	35	1	362	3	Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	62	1	603	3	Y	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	74	1	706	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	17	1	346	2	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	16	1	322	3	N	-0-					-0-
02	364	N	270	-0-	-94	-0-	13	1	257	3	N	-0-					-0-
03	372	N	220	-0-	-152	-0-	11	1	209	3	N	-0-					-0-
04	330	N	197	-0-	-133	-0-	9	1	188	3	N	-0-					-0-
05	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	33	-0-	-60	-0-	2	1	31	2	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	X	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	472	-0-	-117	-0-	93	1	379	2	N	-0-					-0-
01	682	N	520	-0-	-162	-0-	93	1	427	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	84	1	323	3	N	-0-					-0-
03	465	N	319	-0-	-146	-0-	51	1	268	3	N	-0-					-0-
04	510	N	441	-0-	-69	-0-	90	1	351	3	N	-0-					-0-
05	465	N	328	-0-	-137	-0-	93	1	235	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

12	8	N	7	-0-	-1	-0-	7	2			N	-0-			-0-
01	10	N	6	-0-	-4	-0-	6	3			N	-0-			-0-
02	9	N	4	-0-	-5	-0-	4	3			N	-0-			-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	45	1	219	3	N	-0-			-0-
*05	952	N	952	-0-	-0-	-0-	93	1	859	3	N	-0-			-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

12	93	N	64	-0-	-29	-0-	64	2			N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-			-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

12	682	N	580	-0-	-102	-0-	90	1	490	2	N	-0-			-0-
01	1070	N	1070	-0-	-0-	-0-	93	1	977	3	N	-0-			-0-
02	476	N	205	-0-	-271	-0-	48	1	157	3	N	-0-			-0-
03	589	N	387	-0-	-202	-0-	42	1	345	3	N	-0-			-0-
04	900	N	860	-0-	-40	-0-	90	1	770	3	N	-0-			-0-
*05	637	N	637	-0-	-0-	-0-	93	1	544	3	N	-0-			-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

12	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-		1 1 1 9	28	2	Y	1	1	1			-0-
01	36	N	36	-0-	-0-	-0-		2 1 1 9	33	3	Y	1	1	1			-0-
02	28	N	18	-0-	-10	-0-		1 1	17	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-		2 1 1 9	33	3	Y	1	1	1			-0-
04	40	N	40	-0-	-0-	-0-		2 1 1 9	37	3	Y	1	1	1			-0-
*05	40	N	40	-0-	-0-	-0-		2 1 2 9	36	3	Y	2	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

12	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

12	739	N	739	-0-	-0-	-0-	35	1	704	3	N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	31	1	812	3	N	-0-					-0-
02	924	N	763	-0-	-161	-0-	31	1	732	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	32	1	690	3	N	-0-					-0-
04	810	N	687	-0-	-123	-0-	32	1	655	3	N	-0-					-0-
05	837	N	663	-0-	-174	-0-	27	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
02	112	N	87	-0-	-25	-0-	6	1	81	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3	Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3	Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3	Y	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3	Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	4	-0-	-89	-0-	4	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	2	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3	N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	16	1	209	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	351	-0-	-83	-0-	26	1	325	3	N	-0-					-0-
01	341	N	335	-0-	-6	-0-	25	1	310	3	N	-0-					-0-
02	308	N	119	-0-	-189	-0-	9	1	110	3	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	22	1	272	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	28	1	341	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
01	372	N	346	-0-	-26	-0-	14	1	332	3	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	13	1	315	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	49	1	436	2	Y	4	4	8			-0-
							4	9									
01	616	N	616	-0-	-0-	-0-	59	1	557	3	Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	50	1	458	3	Y	5	5	8			-0-
							6	9									
03	496	N	405	-0-	-91	-0-	35	1	370	3	Y	-0-					-0-
04	600	N	578	-0-	-22	-0-	54	1	518	3	Y	5	5	8			-0-
							6	9									
05	558	N	553	-0-	-5	-0-	52	1	501	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	6	1	50	2	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	97	1	158	2	Y	-0-					2
01	279	N	253	-0-	-26	-0-	97	1	156	3	Y	-0-					2
02	252	N	230	-0-	-22	-0-	87	1	143	3	Y	-0-					2
03	248	N	187	-0-	-61	-0-	68	1	119	3	Y	-0-					2
04	244	N	244	-0-	-0-	-0-	93	1	151	3	Y	-0-					2
*05	263	N	263	-0-	-0-	-0-	96	1	167	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	12	1	151	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	12	1	146	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	17	1	153	2	Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	17	1	162	3	Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	16	1	148	3	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1617	N	1617	-0-	-0-	-0-	194	1	1420	2	Y	3	4	1			7
							3	9									
01	1612	N	1560	-0-	-52	-0-	188	1	1370	3	Y	2	3	1			6
							2	9									
02	1456	N	1407	-0-	-49	-0-	168	1	1237	3	Y	2					8
							2	9									
03	1612	N	1282	-0-	-330	-0-	134	1	1147	3	Y	1	3	1			6
							1	9									
04	1500	N	1350	-0-	-150	-0-	167	1	1181	3	Y	2					8
							2	9									
05	1550	N	1109	-0-	-441	-0-	154	1	953	3	Y	2	3	1			7
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	126	1	410	2	Y	1					4
							1	9									
01	651	N	560	-0-	-91	-0-	123	1	435	3	Y	2	4	1			2
							2	9									
02	532	N	478	-0-	-54	-0-	116	1	361	3	Y	1					3
							1	9									
03	527	N	484	-0-	-43	-0-	101	1	383	3	Y	-0-					3
04	540	N	539	-0-	-1	-0-	134	1	404	3	Y	1					4
							1	9									
*05	547	N	547	-0-	-0-	-0-	137	1	409	3	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	21	1	183	2	Y	-0-					-0-
01	217	N	209	-0-	-8	-0-	20	1	189	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
03	217	N	186	-0-	-31	-0-	16	1	170	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	20	1	188	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					1
01	186	N	130	-0-	-56	-0-	8	1	122	3	Y	-0-					1
02	196	N	17	-0-	-179	-0-	1	1	16	3	Y	-0-					1
03	186	N	3	-0-	-183	-0-	3	3			Y	-0-					1
04	120	N	19	-0-	-101	-0-	1	1	18	3	Y	-0-					1
*05	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	640	-0-	-11	-0-	41	1	599	2	Y	-0-					4
01	651	N	631	-0-	-20	-0-	44	1	586	3	Y	1	4	1			1
							1	9									
02	588	N	366	-0-	-222	-0-	28	1	338	3	Y	-0-					1
03	668	N	668	-0-	-0-	-0-	32	1	636	3	Y	-0-					1
04	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-					1
*05	619	N	619	-0-	-0-	-0-	35	1	584	3	Y	-0-					1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	26	1	196	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	28	1	194	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	3	N	-0-					-0-
03	217	N	186	-0-	-31	-0-	21	1	165	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	19	1	141	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	17	1	122	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	293	-0-	-48	-0-	34	1	259	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	37	1	262	3	N	-0-					-0-
02	280	N	260	-0-	-20	-0-	31	1	229	3	N	-0-					-0-
03	279	N	189	-0-	-90	-0-	21	1	168	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	25	1	299	3	N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
02	56	N	31	-0-	-25	-0-	1	1	30	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									
01	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1	1	1			1
							1	9									
02	215	N	215	-0-	-0-	-0-	12	1	203	3	Y	-0-					1
03	248	N	218	-0-	-30	-0-	11	1	206	3	Y	1	1	1			1
							1	9									
04	270	N	213	-0-	-57	-0-	11	1	202	3	Y	-0-					1
05	248	N	205	-0-	-43	-0-	10	1	194	3	Y	1	1	1			1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	134	-0-	-269	-0-	7	1	127	3	N	-0-					-0-
01	403	N	228	-0-	-175	-0-	11	1	217	3	N	-0-					-0-
02	224	N	165	-0-	-59	-0-	9	1	156	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	26	1	417	2	Y	-0-	1	1			2
01	465	N	446	-0-	-19	-0-	26	1	419	3	Y	1	1	1			2
							1	9									
02	420	N	400	-0-	-20	-0-	23	1	376	3	Y	1					3
							1	9									
03	434	N	332	-0-	-102	-0-	17	1	315	3	Y	-0-	1	1			2
04	463	N	463	-0-	-0-	-0-	25	1	438	3	Y	-0-					2
*05	457	N	457	-0-	-0-	-0-	23	1	433	3	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

12	651	N	603	-0-	-48	-0-	61	1	542	2	Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	61	1	570	3	Y	-0-					-0-
02	588	N	566	-0-	-22	-0-	56	1	510	3	Y	-0-					-0-
03	589	N	486	-0-	-103	-0-	42	1	444	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	57	1	552	3	Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	60	1	578	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

12	155	N	132	-0-	-23	-0-	13	1	119	2	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	13	1	127	3	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	13	1	115	3	Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

12	186	N	175	-0-	-11	-0-	18	1	157	2	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	18	1	165	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	16	1	147	3	Y	-0-					-0-
03	186	N	138	-0-	-48	-0-	12	1	126	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	17	1	161	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

12	1922	N	1251	-0-	-671	-0-	75	1	1174	2	Y	2	4	1			1
							2	9									
01	1643	N	1340	-0-	-303	-0-	78	1	1259	3	Y	3	3	1			1
							3	9									
02	1572	N	1572	-0-	-0-	-0-	89	1	1481	3	Y	2					3
							2	9									
03	1352	N	1352	-0-	-0-	-0-	68	1	1282	3	Y	2	4	1			1
							2	9									
04	1555	N	1555	-0-	-0-	-0-	83	1	1470	3	Y	2					3
							2	9									
05	1736	N	1571	-0-	-165	-0-	79	1	1490	3	Y	2	4	1			1
							2	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

12	651	N	560	-0-	-91	-0-	560	2			Y	-0-					6
01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					6
02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					6
03	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					6
04	660	N	641	-0-	-19	-0-	641	3			Y	-0-					6
*05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					270
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					270
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					270
*03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					270
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					270
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					270

WORKED OVER ANOTHER ZONE.. 06/23/2013

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2014 - PLUGGED 02/27/14

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	228	-0-	-113	-0-	23 1	1 9	204	2	Y	1	1	8			-0-
01	305	N	305	-0-	-0-	-0-	29	1	276	3	Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	40 4	1 9	365	3	Y	4	4	8			-0-
03	404	N	404	-0-	-0-	-0-	35	1	369	3	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	52 3	1 9	499	3	Y	3	3	8			-0-
*05	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
01	434	N	218	-0-	-216	-0-	11	1	207	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	29	1	215	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	29	1	201	3	N	-0-					-0-
02	224	N	193	-0-	-31	-0-	23	1	170	3	N	-0-					-0-
03	248	N	192	-0-	-56	-0-	22	1	170	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	42	1	317	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	46	1	327	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	39	1	284	3	N	-0-					-0-
03	372	N	336	-0-	-36	-0-	38	1	298	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	30	1	358	3	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	22	1	358	2	Y	-0-					1
01	403	N	382	-0-	-21	-0-	22	1	360	2	Y	-0-	1	1			-0-
02	345	N	345	-0-	-0-	-0-	20	1	324	2	Y	1					1
							1	9									
03	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					1
04	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-	1	1			-0-
*05	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	3	1	77	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1019	-0-	-4	-0-	44	1	975	3	N	-0-					-0-
01	1023	N	965	-0-	-58	-0-	39	1	926	3	N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	35	1	848	3	N	-0-					-0-
03	1023	N	921	-0-	-102	-0-	37	1	884	3	N	-0-					-0-
04	930	N	547	-0-	-383	-0-	22	1	525	3	N	-0-					-0-
05	992	N	790	-0-	-202	-0-	33	1	757	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	187	-0-	-30	-0-	10	1	177	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	8	1	150	3	N	-0-					-0-
03	186	N	49	-0-	-137	-0-	2	1	47	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	388	-0-	-77	-0-	111	1	276	2	Y	1	1	1			4
							1	9									
01	403	N	388	-0-	-15	-0-	110	1	277	3	Y	1	1	1			4
							1	9									
02	364	N	358	-0-	-6	-0-	100	1	258	3	Y	-0-					4
03	403	N	347	-0-	-56	-0-	80	1	267	3	Y	-0-	1	1			3
04	390	N	390	-0-	-0-	-0-	106	1	284	3	Y	-0-					3
05	403	N	394	-0-	-9	-0-	108	1	285	3	Y	1	1	1			3
							1	9									

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1396	-0-	-185	-0-	174	1	1222	2	N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	170	1	1280	3	N	-0-					-0-
02	1288	N	1229	-0-	-59	-0-	144	1	1085	3	N	-0-					-0-
03	1395	N	1047	-0-	-348	-0-	106	1	941	3	N	-0-					-0-
04	1492	N	1492	-0-	-0-	-0-	170	1	1322	3	N	-0-					-0-
*05	1458	N	1458	-0-	-0-	-0-	172	1	1286	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

12	403	N	236	-0-	-167	-0-	24 2	1 9	210	2	Y	2	2	8			-0-
01	248	N	243	-0-	-5	-0-	23	1	220	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	22 2	1 9	203	3	Y	2	2	8			-0-
03	248	N	245	-0-	-3	-0-	21	1	224	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	23 2	1 9	227	3	Y	2	2	8			-0-
*05	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

12	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-	1	1			-0-
01	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

12	540	N	540	-0-	-0-	-0-	62	1	478	2	Y	-0-	4	1			1
01	558	N	455	-0-	-103	-0-	38 1	1 9	416	3	Y	1					2
02	504	N	200	-0-	-304	-0-	10	1	190	3	Y	-0-					2
03	527	N	149	-0-	-378	-0-	7 1	1 9	141	3	Y	1					3
04	450	N	97	-0-	-353	-0-	5	1	92	3	Y	-0-					3
05	217	N	83	-0-	-134	-0-	4	1	79	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

12	682	N	639	-0-	-43	-0-	75	1	564	3	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	84	1	591	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	67	1	494	3	N	-0-					-0-
03	651	N	547	-0-	-104	-0-	62	1	485	3	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	51	1	609	3	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	52	1	610	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

12	558	N	554	-0-	-4	-0-	24	1	530	3	N	-0-					-0-
01	558	N	513	-0-	-45	-0-	21	1	492	3	N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	19	1	461	3	N	-0-					-0-
03	558	N	516	-0-	-42	-0-	21	1	495	3	N	-0-					-0-
04	510	N	466	-0-	-44	-0-	19	1	447	3	N	-0-					-0-
05	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

12	418	N	418	-0-	-0-	-0-	24	1	393	2	Y	1					1
							1	9									
01	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-	1	1			-0-
02	196	N	3	-0-	-193	-0-	3	2			Y	-0-					-0-
03	320	N	320	-0-	-0-	-0-	18	1	301	2	Y	1					1
							1	9									
04	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-	1	1			-0-
*05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

12	806	N	790	-0-	-16	-0-	46	1	743	2	Y	1					2
							1	9									
01	806	N	790	-0-	-16	-0-	46	1	743	2	Y	1	2	1			1
							1	9									
02	728	N	697	-0-	-31	-0-	41	1	656	2	Y	-0-					1
03	778	N	778	-0-	-0-	-0-	43	1	734	2	Y	1					2
							1	9									
04	755	N	755	-0-	-0-	-0-	40	1	714	2	Y	1	2	1			1
							1	9									
*05	779	N	779	-0-	-0-	-0-	41	1	738	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

12	155	N	121	-0-	-34	-0-	7	1	114	3	Y	-0-					5
01	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					5
02	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					5
03	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					5
04	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					5
05	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	205	-0-	-291	-0-	12	1	193	3	Y	-0-					7
01	899	N	155	-0-	-744	-0-	8	1	147	3	Y	-0-					7
02	140	N	120	-0-	-20	-0-	6	1	114	3	Y	-0-					7
03	217	N	32	-0-	-185	-0-	2	1	30	3	Y	-0-					7
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7
05	124	N	3	-0-	-121	-0-	3	3			Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

12	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	3	1	52	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

12	387	N	387	-0-	-0-	-0-	23	1	363	2	Y	1	1	1			4
							1	9									
01	422	N	422	-0-	-0-	-0-	24	1	397	3	Y	1	1	1			4
							1	9									
02	425	N	425	-0-	-0-	-0-	24	1	401	3	Y	-0-					4
03	372	N	346	-0-	-26	-0-	17	1	329	3	Y	-0-	1	1			3
04	420	N	412	-0-	-8	-0-	22	1	390	3	Y	-0-					3
05	434	N	388	-0-	-46	-0-	19	1	368	3	Y	1	1	1			3
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	549	N	549	-0-	-0-	-0-	453	1	90	2	Y	5					6
							6	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

12	1767	N	1617	-0-	-150	-0-	96	1	1518	2	Y	3	4	1			11
							3	9									
01	1767	X	1483	-0-	-284	-0-	86	1	1395	3	Y	2	3	1			10
							2	9									
02	1596	X	1255	-0-	-341	-0-	71	1	1184	3	Y	-0-					10
03	1674	X	1263	-0-	-411	-0-	64	1	1197	3	Y	2	3	1			9
							2	9									
04	1620	X	1287	-0-	-333	-0-	69	1	1217	3	Y	1					10
							1	9									
05	1612	X	1354	-0-	-258	-0-	68	1	1285	3	Y	1	3	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	417	-0-	-79	-0-	27	1	390	2	Y	-0-					3
01	496	N	372	-0-	-124	-0-	26	1	346	3	Y	-0-	3	1			-0-
02	420	N	246	-0-	-174	-0-	19	1	227	3	Y	-0-					-0-
03	403	N	137	-0-	-266	-0-	7	1	130	3	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	32	1	505	3	Y	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	28	1	464	3	Y	1					1
							1	9									

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	120	1	486	2	Y	-0-					3
01	591	N	591	-0-	-0-	-0-	122	1	469	3	Y	-0-	3	1			-0-
02	532	N	391	-0-	-141	-0-	79	1	312	3	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	89	1	526	3	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	111	1	425	3	Y	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1					1
							1	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	646	-0-	-36	-0-	37	1	608	2	Y	1					2
							1	9									
01	682	N	664	-0-	-18	-0-	38	1	626	2	Y	-0-	1	1			1
02	616	N	592	-0-	-24	-0-	35	1	557	2	Y	-0-					1
03	651	N	641	-0-	-10	-0-	35	1	605	2	Y	1					2
							1	9									
04	630	N	629	-0-	-1	-0-	33	1	596	2	Y	-0-	1	1			1
05	651	N	630	-0-	-21	-0-	33	1	597	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	40	1	660	2	Y	-0-					1
01	483	N	483	-0-	-0-	-0-	28	1	454	2	Y	1	1	1			1
							1	9									
02	427	N	427	-0-	-0-	-0-	25	1	402	2	Y	-0-					1
03	451	N	451	-0-	-0-	-0-	25	1	426	2	Y	-0-					1
04	420	N	401	-0-	-19	-0-	21	1	380	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	21	1	381	2	Y	1					1
							1	9									

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33	-0-	37	1	611	2	Y	1					2
							1	9									
01	682	N	642	-0-	-40	-0-	37	1	605	2	Y	-0-	1	1			1
02	588	N	576	-0-	-12	-0-	34	1	542	2	Y	-0-					1
03	651	N	635	-0-	-16	-0-	35	1	599	2	Y	1					2
							1	9									
04	630	N	624	-0-	-6	-0-	33	1	591	2	Y	-0-	1	1			1
05	651	N	648	-0-	-3	-0-	34	1	614	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1055	N	1055	-0-	-0-	-0-	121	1	934	2	Y	-0-	8	1			1
01	1036	N	1036	-0-	-0-	-0-	86	1	948	3	Y	2					3
							2	9									
02	924	N	881	-0-	-43	-0-	44	1	835	3	Y	2					5
							2	9									
03	1054	N	758	-0-	-296	-0-	35	1	720	3	Y	3					8
							3	9									
04	990	N	862	-0-	-128	-0-	41	1	818	3	Y	3					11
							3	9									
*05	973	N	973	-0-	-0-	-0-	49	1	922	3	Y	2	10	1			3
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	65	1	502	2	Y	1	5	1			1
							1	9									
01	589	N	555	-0-	-34	-0-	46	1	508	3	Y	1					2
							1	9									
02	532	N	376	-0-	-156	-0-	19	1	356	3	Y	1					3
							1	9									
03	558	N	350	-0-	-208	-0-	16	1	333	3	Y	1					4
							1	9									
04	540	N	451	-0-	-89	-0-	22	1	428	3	Y	1					5
							1	9									
*05	534	N	534	-0-	-0-	-0-	27	1	505	3	Y	2	5	1			2
							2	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	735	-0-	-195	-0-	147	1	588	2	Y	-0-	8	1			1
01	992	N	210	-0-	-782	-0-	82	1	128	3	Y	-0-					1
02	788	N	788	-0-	-0-	-0-	100	1	686	3	Y	2					3
							2	9									
03	744	N	594	-0-	-150	-0-	75	1	517	3	Y	2					5
							2	9									
04	726	N	726	-0-	-0-	-0-	91	1	632	3	Y	3					8
							3	9									
*05	1030	N	1030	-0-	-0-	-0-	119	1	909	3	Y	2	7	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	69	1	537	2	Y	-0-	2	1			1
01	682	N	584	-0-	-98	-0-	49	1	534	3	Y	1					2
							1	9									
02	672	N	509	-0-	-163	-0-	25	1	483	3	Y	1					3
							1	9									
03	620	N	463	-0-	-157	-0-	21	1	440	3	Y	2					5
							2	9									
04	570	N	511	-0-	-59	-0-	24	1	486	3	Y	1					6
							1	9									
05	558	N	551	-0-	-7	-0-	28	1	521	3	Y	2	6	1			2
							2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	77	1	598	2	Y	-0-	6	1			1
01	713	N	626	-0-	-87	-0-	52	1	573	3	Y	1					2
							1	9									
02	644	N	407	-0-	-237	-0-	20	1	386	3	Y	1					3
							1	9									
03	682	N	437	-0-	-245	-0-	20	1	415	3	Y	2					5
							2	9									
04	600	N	499	-0-	-101	-0-	24	1	474	3	Y	1					6
							1	9									
*05	622	N	622	-0-	-0-	-0-	31	1	589	3	Y	2	6	1			2
							2	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	27	1	50	2	Y	1					1
							1	9									
01	77	N	77	-0-	-0-	-0-	28	1	49	3	Y	-0-	1	1			-0-
02	59	N	59	-0-	-0-	-0-	15	1	43	3	Y	1					1
							1	9									
03	66	N	66	-0-	-0-	-0-	24	1	42	3	Y	-0-					1
04	67	N	67	-0-	-0-	-0-	24	1	43	3	Y	-0-	1	1			-0-
*05	70	N	70	-0-	-0-	-0-	24	1	46	3	Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					2
01	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					2
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					2
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					2
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	1237	-0-	-0-	-0-	71	1	1165	2	Y	1					3
							1	9									
01	1364	N	1201	-0-	-163	-0-	69	1	1132	2	Y	-0-	2	1			1
02	1176	N	1065	-0-	-111	-0-	63	1	1001	2	Y	1					2
							1	9									
03	1240	N	1166	-0-	-74	-0-	64	1	1101	2	Y	1					3
							1	9									
04	1170	N	1112	-0-	-58	-0-	58	1	1054	2	Y	-0-	2	1			1
05	1178	N	1114	-0-	-64	-0-	58	1	1056	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	113	-0-	-383	-0-	6	1	106	2	Y	1	1	8			1
							1	9									
01	341	N	5	-0-	-336	-0-	5	2			Y	-0-	1	1			-0-
02	112	N	33	-0-	-79	-0-	2	1	30	2	Y	1	1	8			-0-
							1	9									
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	348	-0-	-55	-0-	21	1	327	2	Y	-0-	1	1			-0-
01	359	N	359	-0-	-0-	-0-	21	1	337	3	Y	1	1	1			-0-
							1	9									
02	324	N	324	-0-	-0-	-0-	18	1	305	3	Y	1					1
							1	9									
03	341	N	310	-0-	-31	-0-	16	1	294	3	Y	-0-	1	1			-0-
04	360	N	360	-0-	-0-	-0-	19	1	340	3	Y	1					1
							1	9									
05	372	N	353	-0-	-19	-0-	18	1	335	3	Y	-0-	1	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
01	527	N	477	-0-	-50	-0-	19	1	458	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	17	1	419	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	19	1	450	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	18	1	413	3	N	-0-					-0-
05	496	N	429	-0-	-67	-0-	18	1	411	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	556	-0-	-2	-0-	24	1	532	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	22	1	529	3	N	-0-					-0-
02	504	N	468	-0-	-36	-0-	19	1	449	3	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	22	1	531	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	21	1	502	3	N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	16	1	376	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	17	1	413	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	16	1	387	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1057	-0-	-276	-0-	46	1	1011	3	N	-0-					-0-
01	1240	N	1011	-0-	-229	-0-	41	1	970	2	N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	38	1	916	2	N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	45	1	1073	2	N	-0-					-0-
04	990	N	985	-0-	-5	-0-	40	1	945	2	N	-0-					-0-
05	1054	N	978	-0-	-76	-0-	41	1	937	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	7	1	157	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
04	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	19	1	458	3	N	-0-					-0-
02	448	N	433	-0-	-15	-0-	17	1	416	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	19	1	453	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	18	1	431	3	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	660	-0-	-22	-0-	29	1	631	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	28	1	653	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	25	1	593	3	N	-0-					-0-
03	651	N	614	-0-	-37	-0-	25	1	589	3	N	-0-					-0-
04	660	N	606	-0-	-54	-0-	25	1	581	3	N	-0-					-0-
05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	645	-0-	-161	-0-	28	1	617	3	N	-0-					-0-
01	744	N	637	-0-	-107	-0-	26	1	611	2	N	-0-					-0-
02	588	N	579	-0-	-9	-0-	23	1	556	2	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	27	1	648	2	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	27	1	638	2	N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	28	1	642	2	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	32	1	694	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	29	1	677	3	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	26	1	631	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	27	1	639	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	29	1	670	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	52	1	463	2	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	50	1	467	3	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	48	1	438	3	Y	-0-					-0-
03	527	N	440	-0-	-87	-0-	38	1	402	3	Y	-0-					-0-
04	510	N	475	-0-	-35	-0-	44	1	431	3	Y	-0-					-0-
05	527	N	429	-0-	-98	-0-	41	1	388	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	444	-0-	-52	-0-	33	1	411	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	32	1	402	3	N	-0-					-0-
02	476	N	404	-0-	-72	-0-	29	1	375	3	N	-0-					-0-
03	434	N	369	-0-	-65	-0-	28	1	341	3	N	-0-					-0-
04	420	N	345	-0-	-75	-0-	26	1	319	3	N	-0-					-0-
05	434	N	349	-0-	-85	-0-	26	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-			-0-
01	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
03	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-			-0-
04	210	N	184	-0-	-26	-0-	11	1	173	3	N	-0-			-0-
05	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-			-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

12	775	N	709	-0-	-66	-0-	42	1	666	2	Y	1	2	1	5
							1	9							
01	682	N	680	-0-	-2	-0-	39	1	640	3	Y	1	1	1	5
							1	9							
02	672	N	671	-0-	-1	-0-	38	1	633	3	Y	-0-			5
03	713	N	630	-0-	-83	-0-	32	1	597	3	Y	1	2	1	4
							1	9							
04	720	N	720	-0-	-0-	-0-	39	1	680	3	Y	1			5
							1	9							
05	744	N	725	-0-	-19	-0-	36	1	688	3	Y	1	2	1	4
							1	9							

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

12	434	N	-0-	-0-	-434	-0-					Y	-0-			4
01	341	N	-0-	-0-	-341	-0-					Y	-0-			4
02	1056	N	1056	-0-	-0-	-0-	60	1	995	3	Y	1			5
							1	9							
03	570	N	570	-0-	-0-	-0-	29	1	540	3	Y	1	2	1	4
							1	9							
04	1078	N	1078	-0-	-0-	-0-	58	1	1019	3	Y	1			5
							1	9							
*05	1148	N	1148	-0-	-0-	-0-	58	1	1089	3	Y	1	2	1	4
							1	9							

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

12	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-			-0-
01	1178	N	918	-0-	-260	-0-	918	2			N	-0-			-0-
02	896	N	648	-0-	-248	-0-	648	2			N	-0-			-0-
03	1147	N	1123	-0-	-24	-0-	1123	2			N	-0-			-0-
04	937	N	937	-0-	-0-	-0-	937	2			N	-0-			-0-
*05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	109	-0-	-46	-0-	11	1	98	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	10	1	96	3	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	10	1	88	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	10	1	100	3	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	829	-0-	-8	-0-	829	2			N	-0-					-0-
01	837	N	593	-0-	-244	-0-	593	2			N	-0-					-0-
02	700	N	543	-0-	-157	-0-	543	2			N	-0-					-0-
03	837	N	603	-0-	-234	-0-	603	2			N	-0-					-0-
04	570	N	396	-0-	-174	-0-	396	2			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	132	-0-	-240	-0-	8	1	124	2	Y	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	65	1	1066	2	Y	1					1
							1	9									
02	968	N	968	-0-	-0-	-0-	57	1	910	2	Y	1					2
							1	9									
03	819	N	819	-0-	-0-	-0-	45	1	774	2	Y	-0-					2
04	719	N	719	-0-	-0-	-0-	38	1	680	2	Y	1	2	1			1
							1	9									
*05	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	186	N	66	-0-	-120	-0-	3	1	63	3	N	-0-					-0-
04	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	70	X	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
03	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	170	X	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
*05	279	X	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

12	713	N	701	-0-	-12	-0-	31	1	670	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	28	1	653	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	25	1	594	3	N	-0-					-0-
03	713	N	689	-0-	-24	-0-	28	1	661	3	N	-0-					-0-
04	660	N	648	-0-	-12	-0-	26	1	622	3	N	-0-					-0-
05	682	N	672	-0-	-10	-0-	28	1	644	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

12	1147	N	957	-0-	-190	-0-	42	1	915	3	N	-0-					-0-
01	1209	N	657	-0-	-552	-0-	27	1	630	3	N	-0-					-0-
02	924	N	556	-0-	-368	-0-	22	1	534	3	N	-0-					-0-
03	961	N	601	-0-	-360	-0-	24	1	577	3	N	-0-					-0-
04	630	N	449	-0-	-181	-0-	18	1	431	3	N	-0-					-0-
05	620	N	485	-0-	-135	-0-	20	1	465	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

12	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
01	434	N	411	-0-	-23	-0-	17	1	394	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	17	1	402	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

12	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	8	1	78	2	Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	9	1	86	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	9	1	83	2	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

12	868	N	831	-0-	-37	-0-	831	2			Y	-0-					-0-
01	868	N	819	-0-	-49	-0-	819	3			Y	-0-					-0-
02	756	N	717	-0-	-39	-0-	717	3			Y	-0-					-0-
03	837	N	532	-0-	-305	-0-	532	3			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

12	682	N	416	-0-	-266	-0-	87	1	329	2	Y	-0-					-0-
01	682	N	390	-0-	-292	-0-	87	1	303	3	Y	-0-					-0-
02	588	N	356	-0-	-232	-0-	79	1	277	3	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	56	1	454	3	Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	84	1	616	3	Y	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	87	1	696	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	224	N	185	-0-	-39	-0-	185	3			Y	-0-					-0-
03	248	N	163	-0-	-85	-0-	163	3			Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	2			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	280	N	162	-0-	-118	-0-	162	3			Y	-0-					-0-
03	217	N	101	-0-	-116	-0-	101	3			Y	-0-					-0-
04	300	N	89	-0-	-211	-0-	89	3			Y	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
01	341	N	306	-0-	-35	-0-	12	1	294	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	12	1	275	3	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1316	N	1316	-0-	-0-	-0-	78	1	1236	2	Y	2	3	1			6
							2	9									
01	1333	N	1303	-0-	-30	-0-	75	1	1226	3	Y	2	2	1			6
							2	9									
02	1204	N	1168	-0-	-36	-0-	66	1	1101	3	Y	1					7
							1	9									
03	1302	N	886	-0-	-416	-0-	45	1	840	3	Y	1	3	1			5
							1	9									
04	1274	N	1274	-0-	-0-	-0-	68	1	1205	3	Y	1					6
							1	9									
05	1302	N	1267	-0-	-35	-0-	64	1	1201	3	Y	2	3	1			5
							2	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	57	1	902	2	Y	1	2	1			4
							1	9									
01	932	N	932	-0-	-0-	-0-	54	1	876	3	Y	2	2	1			4
							2	9									
02	840	N	645	-0-	-195	-0-	37	1	607	3	Y	1					5
							1	9									
03	961	N	847	-0-	-114	-0-	43	1	803	3	Y	1	2	1			4
							1	9									
04	950	N	950	-0-	-0-	-0-	51	1	898	3	Y	1					5
							1	9									
*05	857	N	857	-0-	-0-	-0-	43	1	813	3	Y	1	2	1			4
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

12	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
01	682	N	672	-0-	-10	-0-	27	1	645	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	24	1	585	3	N	-0-					-0-
03	682	N	681	-0-	-1	-0-	27	1	654	3	N	-0-					-0-
04	660	N	635	-0-	-25	-0-	26	1	609	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	27	1	626	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

12	633	N	633	-0-	-0-	-0-	28	1	605	3	N	-0-					-0-
01	620	N	600	-0-	-20	-0-	24	1	576	3	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	22	1	529	3	N	-0-					-0-
03	620	N	604	-0-	-16	-0-	24	1	580	3	N	-0-					-0-
04	570	N	490	-0-	-80	-0-	20	1	470	3	N	-0-					-0-
05	620	N	317	-0-	-303	-0-	13	1	304	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

12	1116	N	1099	-0-	-17	-0-	48	1	1051	3	N	-0-					-0-
01	1147	N	1040	-0-	-107	-0-	42	1	998	3	N	-0-					-0-
02	952	N	855	-0-	-97	-0-	34	1	821	3	N	-0-					-0-
03	1085	N	1034	-0-	-51	-0-	42	1	992	3	N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	38	1	893	3	N	-0-					-0-
*05	997	N	997	-0-	-0-	-0-	42	1	955	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

12	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	CANYON RANCH				WELL #: 8316S	RRCID -> 177695	COMPL. DATE 04/05/2000					TOTAL DEPTH 5550	PERF. 5144 - 5202				
12	279	N	228	-0-	-51	-0-	23 2 9	1	203	2 3	Y	2	2	8			-0-
01	248	N	236	-0-	-12	-0-	23	1	213	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	21 2 9	1	195	3	Y	2	2	8			-0-
03	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	25 2 9	1	240	3	Y	2	2	8			-0-
*05	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					-0-
	MCMILLIAN, LEO H. "11"				WELL #: 12	RRCID -> 177697	COMPL. DATE 04/26/2000					TOTAL DEPTH 5650	PERF. 5200 - 5270				
12	620	N	577	-0-	-43	-0-	42	1	535	3	N	-0-					-0-
01	682	N	613	-0-	-69	-0-	46	1	567	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	51	1	653	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	59	1	724	3	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	53	1	646	3	N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	59	1	722	3	N	-0-					-0-
	MCMILLAN, W. B. 10				WELL #: 13	RRCID -> 177801	COMPL. DATE 04/15/2000					TOTAL DEPTH 5650	PERF. 4738 - 5288				
12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
	MAYER				WELL #: 25	RRCID -> 177806	COMPL. DATE 03/22/2000					TOTAL DEPTH 8400	PERF. 7100 - 7910				
12	558	N	64	-0-	-494	-0-	3	1	61	3	N	-0-					-0-
01	527	N	33	-0-	-494	-0-	1	1	32	3	N	-0-					-0-
02	448	N	1	-0-	-447	-0-	1	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	37	1	853	3	N	-0-					-0-
	MAYER				WELL #: 27	RRCID -> 177808	COMPL. DATE 04/10/2000					TOTAL DEPTH 8400	PERF. 6900 - 8176				
12	775	N	755	-0-	-20	-0-	33	1	722	3	N	-0-					-0-
01	775	N	742	-0-	-33	-0-	30	1	712	3	N	-0-					-0-
02	672	N	650	-0-	-22	-0-	26	1	624	3	N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	31	1	749	3	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	29	1	681	3	N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	30	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

12	620	N	610	-0-	-10	-0-	27	1	583	3	N	-0-					-0-
01	651	N	507	-0-	-144	-0-	21	1	486	3	N	-0-					-0-
02	504	N	486	-0-	-18	-0-	19	1	467	3	N	-0-					-0-
03	620	N	502	-0-	-118	-0-	20	1	482	3	N	-0-					-0-
04	480	N	341	-0-	-139	-0-	14	1	327	3	N	-0-					-0-
05	527	N	333	-0-	-194	-0-	14	1	319	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

12	1178	N	1119	-0-	-59	-0-	65 1	1 9	1053	2	Y	1					3
01	1178	N	1127	-0-	-51	-0-	65	1	1062	2	Y	-0-	2	1			1
02	1064	N	1004	-0-	-60	-0-	59 1	1 9	944	2	Y	1					2
03	1116	N	1090	-0-	-26	-0-	60 1	1 9	1029	2	Y	1					3
04	1080	N	1067	-0-	-13	-0-	56	1	1011	2	Y	-0-	2	1			1
05	1116	N	1074	-0-	-42	-0-	56	1	1018	2	Y	-0-					1

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

12	837	N	689	-0-	-148	-0-	41	1	648	3	N	-0-					-0-
01	744	N	630	-0-	-114	-0-	36	1	594	3	N	-0-					-0-
02	644	N	522	-0-	-122	-0-	31	1	491	3	N	-0-					-0-
03	682	N	572	-0-	-110	-0-	32	1	540	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

12	1178	N	1156	-0-	-22	-0-	50	1	1106	3	N	-0-					-0-
01	1178	N	1138	-0-	-40	-0-	46	1	1092	3	N	-0-					-0-
02	1036	N	1026	-0-	-10	-0-	41	1	985	3	N	-0-					-0-
03	1147	N	1137	-0-	-10	-0-	46	1	1091	3	N	-0-					-0-
04	1110	N	1102	-0-	-8	-0-	45	1	1057	3	N	-0-					-0-
05	1147	N	1086	-0-	-61	-0-	45	1	1041	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

12	930	N	315	-0-	-615	-0-	18 1	1 9	296	2	Y	1					2
01	992	N	885	-0-	-107	-0-	51	1	834	2	Y	-0-	1	1			1
02	756	N	580	-0-	-176	-0-	34	1	546	2	Y	-0-					1
03	630	N	630	-0-	-0-	-0-	35 1	1 9	594	2	Y	1					2
04	870	N	636	-0-	-234	-0-	33 2	1 9	601	2	Y	2	2	1	1	8	1
05	651	N	563	-0-	-88	-0-	29	1	534	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	36	1	320	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	36	1	343	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	34	1	313	3	Y	-0-					-0-
03	341	N	301	-0-	-40	-0-	26	1	275	3	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	36	1	345	3	Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
01	992	N	849	-0-	-143	-0-	849	2			N	-0-					-0-
02	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-
01	1302	N	960	-0-	-342	-0-	960	2			N	-0-					-0-
02	1008	N	972	-0-	-36	-0-	972	2			N	-0-					-0-
03	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
04	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	40	1	655	2	Y	1					2
							1	9									
01	744	N	711	-0-	-33	-0-	41	1	670	2	Y	-0-	1	1			1
02	672	N	625	-0-	-47	-0-	37	1	588	2	Y	-0-					1
03	682	N	680	-0-	-2	-0-	38	1	641	2	Y	1					2
							1	9									
04	690	N	655	-0-	-35	-0-	34	1	621	2	Y	-0-	1	1			1
05	682	N	627	-0-	-55	-0-	33	1	594	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1264	-0-	-69	-0-	73	1	1190	2	Y	1					3
							1	9									
01	1345	N	1345	-0-	-0-	-0-	78	1	1266	2	Y	1	3	1			1
							1	9									
02	1190	N	1190	-0-	-0-	-0-	70	1	1118	2	Y	2					3
							2	9									
03	1306	N	1306	-0-	-0-	-0-	72	1	1234	2	Y	-0-					3
04	1290	N	1282	-0-	-8	-0-	67	1	1214	2	Y	1	3	1			1
							1	9									
05	1333	N	1027	-0-	-306	-0-	54	1	972	2	Y	1					2
							1	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

12	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
01	837	N	701	-0-	-136	-0-	40	1	661	3	N	-0-					-0-
02	728	N	639	-0-	-89	-0-	38	1	601	3	N	-0-					-0-
03	744	N	712	-0-	-32	-0-	40	1	672	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	39	1	680	3	N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	8	1	74	2	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	8	1	69	3	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	139	-0-	-47	-0-	14	1	125	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	13	1	120	3	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	15	1	147	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	79	1	701	2	Y	7	7	8			-0-
							8	9									
01	832	N	832	-0-	-0-	-0-	80	1	752	3	Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	77	1	705	3	Y	8	8	8			-0-
							9	9									
03	775	N	703	-0-	-72	-0-	61	1	642	3	Y	-0-					-0-
04	870	N	870	-0-	-0-	-0-	81	1	780	3	Y	8	8	8			-0-
							9	9									
05	868	N	779	-0-	-89	-0-	74	1	705	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	27	1	239	2	Y	2	2	8			-0-
							2	9									
01	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	18	1	168	3	Y	2	2	8			-0-
							2	9									
03	217	N	118	-0-	-99	-0-	10	1	108	3	Y	-0-					-0-
04	210	N	121	-0-	-89	-0-	11	1	109	3	Y	1	1	8			-0-
							1	9									
05	217	N	118	-0-	-99	-0-	11	1	107	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	32	1	518	2	Y	-0-					1
01	559	N	559	-0-	-0-	-0-	32	1	526	2	Y	1	1	1			1
							1	9									
02	504	N	498	-0-	-6	-0-	29	1	469	2	Y	-0-					1
03	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-					1
04	540	N	535	-0-	-5	-0-	28	1	506	2	Y	1	1	1			1
							1	9									
05	558	N	528	-0-	-30	-0-	28	1	500	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	188	-0-	-29	-0-	18	1	170	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	10	1	137	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-
02	112	N	10	-0-	-102	-0-	1	1	9	3	N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
02	112	N	16	-0-	-96	-0-	1	1	15	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	462	-0-	-158	-0-	30	1	432	2	Y	-0-					4
01	620	N	460	-0-	-160	-0-	32	1	428	3	Y	-0-	4	1			-0-
02	504	N	273	-0-	-231	-0-	21	1	252	3	Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	29	1	559	3	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	32	1	506	3	Y	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	23	1	383	3	Y	1					1
							1	9									

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	21	1	341	2	Y	-0-					1
01	403	N	343	-0-	-60	-0-	20	1	323	2	Y	-0-	1	1			-0-
02	336	N	319	-0-	-17	-0-	19	1	299	2	Y	1					1
							1	9									
03	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					1
04	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-	1	1			-0-
*05	347	N	347	-0-	-0-	-0-	18	1	329	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	18	1	425	3	N	-0-					-0-
02	336	N	222	-0-	-114	-0-	9	1	213	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	16	1	371	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	15	1	362	3	N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	440	-0-	-25	-0-	44	1	392	2	Y	4	4	8			-0-
							4	9									
01	496	N	374	-0-	-122	-0-	36	1	338	3	Y	-0-					-0-
02	420	N	307	-0-	-113	-0-	30	1	274	3	Y	3	3	8			-0-
							3	9									
03	434	N	314	-0-	-120	-0-	27	1	287	3	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	30	1	294	3	Y	3	3	8			-0-
							3	9									
05	341	N	311	-0-	-30	-0-	29	1	282	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	62	1	478	2	Y	1					5
							1	9									
01	578	N	578	-0-	-0-	-0-	61	1	513	3	Y	4	5	1			4
							4	9									
02	504	N	475	-0-	-29	-0-	55	1	419	3	Y	1					5
							1	9									
03	527	N	387	-0-	-140	-0-	38	1	348	3	Y	1					6
							1	9									
04	570	N	453	-0-	-117	-0-	48	1	402	3	Y	3	6	1			3
							3	9									
05	527	N	338	-0-	-189	-0-	36	1	302	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	99	1	112	2	Y	1					2
							1	9									
01	219	N	219	-0-	-0-	-0-	104	1	115	3	Y	-0-	1	1			1
02	168	N	167	-0-	-1	-0-	75	1	92	3	Y	-0-					1
03	186	N	154	-0-	-32	-0-	61	1	93	3	Y	-0-					1
04	214	N	214	-0-	-0-	-0-	103	1	110	3	Y	1	1	1			1
							1	9									
*05	214	N	214	-0-	-0-	-0-	103	1	111	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	158	-0-	-90	-0-	10	1	146	2	Y	2	2	8			1
							2	9									
01	155	N	147	-0-	-8	-0-	10	1	137	3	Y	-0-	1	1			-0-
02	112	N	74	-0-	-38	-0-	6	1	68	3	Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	-0-	26	1	373	2	Y	-0-					2
01	403	N	389	-0-	-14	-0-	27	1	361	3	Y	1	3	1			-0-
							1	9									
02	364	N	175	-0-	-189	-0-	13	1	162	3	Y	-0-					-0-
03	403	N	294	-0-	-109	-0-	14	1	280	3	Y	-0-					-0-
04	390	N	346	-0-	-44	-0-	21	1	325	3	Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	17	1	289	3	Y	1					1
							1	9									

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	14	1	337	3	N	-0-					-0-
02	308	N	280	-0-	-28	-0-	11	1	269	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	15	1	347	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	12	1	282	3	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
	GALBREATH 91				WELL #: 7	RRCID -> 178906	COMPL. DATE 07/02/2000					TOTAL DEPTH 6300		PERF. 5834 - 5956			
12	140	N	140	-0-	-0-	-0-	16 1 1 9		123	2	Y	1					2
01	155	N	134	-0-	-21	-0-	14 1 1 9		119	3	Y	1	2	1			1
02	140	N	122	-0-	-18	-0-	14	1	108	3	Y	-0-					1
03	155	N	139	-0-	-16	-0-	14 1 1 9		124	3	Y	1					2
04	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-	1	1			1
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					1
	MAYER 1028				WELL #: 2	RRCID -> 178930	COMPL. DATE 07/19/2000					TOTAL DEPTH 8300		PERF. 6993 - 7888			
12	992	N	772	-0-	-220	-0-	34	1	738	3	N	-0-					-0-
01	806	N	771	-0-	-35	-0-	31	1	740	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	28	1	673	3	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	31	1	740	3	N	-0-					-0-
04	750	N	735	-0-	-15	-0-	30	1	705	3	N	-0-					-0-
05	775	N	742	-0-	-33	-0-	31	1	711	3	N	-0-					-0-
	MAYER RANCH "JJJ"				WELL #: 1403	RRCID -> 178934	COMPL. DATE 07/02/2000					TOTAL DEPTH 8250		PERF. 6725 - 7716			
12	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	32	1	519	3	N	-0-					-0-
02	588	N	485	-0-	-103	-0-	29	1	456	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	33	1	521	3	N	-0-					-0-
	PFLUGER 85				WELL #: 18	RRCID -> 178953	COMPL. DATE 06/11/2000					TOTAL DEPTH 5500		PERF. 4730 - 5174			
12	372	N	330	-0-	-42	-0-	33 1 3 9		294	2	Y	3	3	8			-0-
01	372	N	345	-0-	-27	-0-	33	1	312	3	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	31 1 3 9		281	3	Y	3	3	8			-0-
03	341	N	331	-0-	-10	-0-	29	1	302	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	32 1 3 9		311	3	Y	3	3	8			-0-
*05	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-					-0-
	MCMILLAN, LEO H. 108				WELL #: 15	RRCID -> 178956	COMPL. DATE 07/12/2000					TOTAL DEPTH 5600		PERF. 5223 - 5260			
12	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	26	1	413	2	N	1	1	1			2
							1	9									
01	410	N	410	-0-	-0-	-0-	24	1	385	3	N	1	1	1			2
							1	9									
02	364	N	359	-0-	-5	-0-	20	1	339	3	N	-0-					2
03	434	N	202	-0-	-232	-0-	10	1	192	3	N	-0-	1	1			1
04	390	N	208	-0-	-182	-0-	11	1	196	3	N	1					2
							1	9									
05	403	N	194	-0-	-209	-0-	10	1	183	3	N	1	1	1			2
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	24	1	212	2	Y	-0-					-0-
01	248	N	245	-0-	-3	-0-	24	1	221	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	22	1	202	3	Y	-0-					-0-
03	248	N	239	-0-	-9	-0-	21	1	218	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	149	1	1318	2	Y	13	13	8			-0-
							14	9									
01	795	N	795	-0-	-0-	-0-	76	1	719	3	Y	-0-					-0-
02	784	N	450	-0-	-334	-0-	44	1	402	3	Y	4	4	8			-0-
							4	9									
03	1054	N	623	-0-	-431	-0-	54	1	569	3	Y	-0-					-0-
04	916	N	916	-0-	-0-	-0-	85	1	822	3	Y	8	8	8			-0-
							9	9									
*05	854	N	854	-0-	-0-	-0-	81	1	773	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	589	-0-	-62	-0-	59	1	524	2	Y	5	5	8			-0-
							6	9									
01	682	N	572	-0-	-110	-0-	55	1	517	3	Y	-0-					-0-
02	560	N	460	-0-	-100	-0-	45	1	411	3	Y	4	4	8			-0-
							4	9									
03	589	N	399	-0-	-190	-0-	35	1	364	3	Y	-0-					-0-
04	540	N	413	-0-	-127	-0-	38	1	371	3	Y	4	4	8			-0-
							4	9									
*05	653	N	653	-0-	-0-	-0-	62	1	591	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	210	-0-	-286	-0-	21	1	187	2	Y	2	2	8			-0-
							2	9									
01	341	N	223	-0-	-118	-0-	21	1	202	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	53	3	Y	1	1	8			-0-
							1	9									
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	11	1	100	2	Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	11	1	108	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	11	1	97	3	Y	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

12	457	N	457	-0-	-0-	-0-	27	1	429	2	Y	1	1	1			1
							1	9									
01	299	N	299	-0-	-0-	-0-	17	1	281	3	Y	1	1	1			1
							1	9									
02	224	N	223	-0-	-1	-0-	13	1	210	3	Y	-0-					1
03	248	N	233	-0-	-15	-0-	12	1	220	3	Y	1	1	1			1
							1	9									
04	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					1
05	248	N	226	-0-	-22	-0-	11	1	214	3	Y	1	1	1			1
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

12	992	N	849	-0-	-143	-0-	48	1	801	3	N	-0-					-0-
01	961	N	826	-0-	-135	-0-	43	1	783	3	N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	41	1	762	3	N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	44	1	840	3	N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	44	1	829	3	N	-0-					-0-
05	899	N	895	-0-	-4	-0-	46	1	849	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

12	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	39	1	531	2	N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	46	1	591	2	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	42	1	597	2	N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	41	1	606	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	73	1	924	3	N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	74	1	913	3	N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	68	1	869	3	N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	79	1	969	3	N	-0-					-0-
04	960	N	947	-0-	-13	-0-	72	1	875	3	N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	80	1	976	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

12	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

12	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	13	1	226	3	N	-0-					-0-
03	279	N	197	-0-	-82	-0-	10	1	187	3	N	-0-					-0-
04	270	N	83	-0-	-187	-0-	5	1	78	3	N	-0-					-0-
05	279	N	34	-0-	-245	-0-	2	1	32	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

12	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	11	1	250	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	10	1	245	3	N	-0-					-0-
04	240	N	204	-0-	-36	-0-	8	1	196	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	9	1	215	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

12	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					1
01	465	N	450	-0-	-15	-0-	26	1	423	2	Y	1	1	1			1
							1	9									
02	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					1
03	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					1
04	450	N	419	-0-	-31	-0-	22	1	397	2	Y	-0-	1	1			-0-
05	465	N	428	-0-	-37	-0-	22	1	405	2	Y	1					1
							1	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

12	345	N	345	-0-	-0-	-0-	20	1	324	2	Y	1					1
							1	9									
01	341	N	278	-0-	-63	-0-	16	1	262	2	Y	-0-	1	1			-0-
02	357	N	357	-0-	-0-	-0-	21	1	335	2	Y	1					1
							1	9									
03	406	N	406	-0-	-0-	-0-	22	1	384	2	Y	-0-					1
04	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-	1	1			-0-
*05	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	29	1	629	3	N	-0-					-0-
01	682	N	534	-0-	-148	-0-	22	1	512	3	N	-0-					-0-
02	560	N	368	-0-	-192	-0-	15	1	353	3	N	-0-					-0-
03	651	N	303	-0-	-348	-0-	12	1	291	3	N	-0-					-0-
04	510	N	113	-0-	-397	-0-	5	1	108	3	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	265	-0-	-45	-0-	25	1	240	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-
02	252	N	243	-0-	-9	-0-	14	1	229	3	N	-0-					-0-
03	279	N	208	-0-	-71	-0-	14	1	194	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	15	1	245	3	N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	46	1	443	3	N	-0-					-0-
01	651	N	511	-0-	-140	-0-	33	1	478	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-					-0-
03	496	N	110	-0-	-386	-0-	7	1	103	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	31	1	542	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	27	1	478	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	26	1	512	3	N	4	4	8			-0-
							4	9									
04	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

12	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-					-0-
03	93	N	29	-0-	-64	-0-	2	1	27	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

12	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

12	403	N	385	-0-	-18	-0-	21	1	364	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
02	364	N	344	-0-	-20	-0-	18	1	326	3	N	-0-					-0-
03	372	N	321	-0-	-51	-0-	16	1	305	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	54	1	961	3	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	54	1	1028	3	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	49	1	879	3	N	-0-					-0-
03	1023	N	875	-0-	-148	-0-	43	1	832	3	N	-0-					-0-
04	1050	N	918	-0-	-132	-0-	53	1	865	3	N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	50	1	926	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	-0-	86	1	279	3	N	-0-					-0-
01	403	N	367	-0-	-36	-0-	86	1	281	3	N	-0-					-0-
02	364	N	314	-0-	-50	-0-	77	1	237	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	64	1	267	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	85	1	263	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	85	1	260	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-					-0-
02	196	N	176	-0-	-20	-0-	9	1	167	3	N	-0-					-0-
03	217	N	152	-0-	-65	-0-	7	1	145	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	667	-0-	-46	-0-	43	1	624	3	N	-0-					-0-
01	713	N	682	-0-	-31	-0-	46	1	636	3	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	42	1	569	2	N	-0-					-0-
03	682	N	680	-0-	-2	-0-	46	1	634	3	N	-0-					-0-
04	660	N	644	-0-	-16	-0-	44	1	600	2	N	-0-					-0-
05	682	N	665	-0-	-17	-0-	47	1	618	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	898	-0-	-63	-0-	58	1	840	3	N	-0-					-0-
01	961	N	918	-0-	-43	-0-	61	1	857	3	N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	57	1	768	3	N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	62	1	848	3	N	-0-					-0-
04	900	N	845	-0-	-55	-0-	58	1	787	2	N	-0-					-0-
05	899	N	863	-0-	-36	-0-	61	1	802	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	14	1	186	2	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	14	1	191	2	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0-	-0-	114	1	1654	3	N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	113	1	1578	3	N	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	99	1	1333	2	N	-0-					-0-
03	1767	N	1567	-0-	-200	-0-	107	1	1460	3	N	-0-					-0-
04	1650	N	1509	-0-	-141	-0-	104	1	1405	2	N	-0-					-0-
05	1581	N	1561	-0-	-20	-0-	110	1	1451	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	13	1	292	3	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	12	1	274	3	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	48	1	1046	3	N	-0-					-0-
01	1178	N	1034	-0-	-144	-0-	42	1	992	3	N	-0-					-0-
02	952	N	901	-0-	-51	-0-	36	1	865	3	N	-0-					-0-
03	1085	N	1022	-0-	-63	-0-	41	1	981	3	N	-0-					-0-
04	990	N	884	-0-	-106	-0-	36	1	848	3	N	-0-					-0-
05	992	N	918	-0-	-74	-0-	38	1	880	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1020	-0-	-3	-0-	44	1	976	3	N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	40	1	956	3	N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	36	1	869	3	N	-0-					-0-
03	1023	N	1003	-0-	-20	-0-	40	1	963	3	N	-0-					-0-
04	960	N	931	-0-	-29	-0-	38	1	893	3	N	-0-					-0-
05	992	N	955	-0-	-37	-0-	40	1	915	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	323	-0-	-359	-0-	14	1	309	3	N	-0-					-0-
01	465	N	273	-0-	-192	-0-	11	1	262	2	N	-0-					-0-
02	336	N	273	-0-	-63	-0-	11	1	262	2	N	-0-					-0-
03	310	N	308	-0-	-2	-0-	12	1	296	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	11	1	266	2	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	12	1	263	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	32	1	695	3	N	-0-					-0-
01	744	N	512	-0-	-232	-0-	21	1	491	3	N	-0-					-0-
02	560	N	452	-0-	-108	-0-	18	1	434	3	N	-0-					-0-
03	713	N	485	-0-	-228	-0-	20	1	465	3	N	-0-					-0-
04	510	N	426	-0-	-84	-0-	17	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	20	1	343	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
05	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	17	1	408	3	N	-0-					-0-
04	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
01	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	164	-0-	-84	-0-	12	1	152	3	N	-0-					-0-
01	248	N	122	-0-	-126	-0-	10	1	112	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
05	310	N	195	-0-	-115	-0-	17	1	178	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	464	-0-	-63	-0-	20	1	444	3	N	-0-					-0-
01	527	N	453	-0-	-74	-0-	18	1	435	3	N	-0-					-0-
02	448	N	419	-0-	-29	-0-	17	1	402	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	24	1	581	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	24	1	563	3	N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	19	1	458	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	17	1	404	3	N	-0-					-0-
03	527	N	450	-0-	-77	-0-	18	1	432	3	N	-0-					-0-
04	450	N	413	-0-	-37	-0-	17	1	395	3	N	1	1	8			-0-
							1	9									
05	465	N	453	-0-	-12	-0-	19	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

12	527	N	483	-0-	-44	-0-	26	1	457	3	N	-0-					-0-
01	558	N	436	-0-	-122	-0-	22	1	414	3	N	-0-					-0-
02	476	N	353	-0-	-123	-0-	19	1	334	3	N	-0-					-0-
03	496	N	355	-0-	-141	-0-	17	1	338	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	18	1	302	3	N	-0-					-0-
05	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

12	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
03	155	N	126	-0-	-29	-0-	9	1	117	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

12	496	N	414	-0-	-82	-0-	34	1	379	2	Y	1	1	1			1
							1	9									
01	434	N	409	-0-	-25	-0-	33	1	375	3	Y	1	1	1			1
							1	9									
02	392	N	337	-0-	-55	-0-	27	1	309	3	Y	1	1	1			1
							1	9									
03	457	N	457	-0-	-0-	-0-	35	1	422	3	Y	-0-	1	1			-0-
04	405	N	405	-0-	-0-	-0-	31	1	373	3	Y	1					1
							1	9									
05	372	N	351	-0-	-21	-0-	28	1	323	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

12	310	N	297	-0-	-13	-0-	22	1	275	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	23	1	262	3	N	-0-					-0-
02	280	N	265	-0-	-15	-0-	21	1	244	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	19	1	233	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

12	589	N	364	-0-	-225	-0-	30	1	333	2	Y	1	1	1			1
							1	9									
01	589	N	382	-0-	-207	-0-	31	1	350	3	Y	1	1	1			1
							1	9									
02	476	N	4	-0-	-472	-0-	4	3			Y	-0-	1	1			-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	569	-0-	-51	-0-	37	1	532	3	N	-0-					-0-
01	620	N	195	-0-	-425	-0-	13	1	182	3	N	-0-					-0-
02	560	N	321	-0-	-239	-0-	22	1	299	2	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	60	1	819	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	46	1	618	2	N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	49	1	646	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
01	124	N	78	-0-	-46	-0-	3	1	75	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	52	1	577	2	Y	1	1	1			1
							1	9									
01	651	N	601	-0-	-50	-0-	49	1	551	3	Y	1	1	1			1
							1	9									
02	588	N	563	-0-	-25	-0-	45	1	515	3	Y	3	2	1	1	8	1
							3	9									
03	620	N	582	-0-	-38	-0-	45	1	537	3	Y	-0-	1	1			-0-
04	606	N	606	-0-	-0-	-0-	47	1	556	3	Y	3	2	8			1
							3	9									
05	620	N	597	-0-	-23	-0-	48	1	549	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
05	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97	-0-	27	1	341	3	N	-0-					-0-
01	558	N	354	-0-	-204	-0-	28	1	326	3	N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	37	1	434	3	N	-0-					-0-
03	372	N	306	-0-	-66	-0-	23	1	283	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					-0-
05	527	N	406	-0-	-121	-0-	35	1	371	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	365	2			Y	-0-					4
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
02	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					4
*03	372	N	261	-0-	-111	-0-	259	3	2	9	Y	2	2	8			4
*04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					4
*05	372	N	365	-0-	-7	-0-	365	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

12	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	26	1	319	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	28	1	343	3	N	-0-					-0-
04	330	N	115	-0-	-215	-0-	9	1	106	3	N	-0-					-0-
05	341	N	63	-0-	-278	-0-	5	1	58	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

12	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-					-0-
01	465	N	443	-0-	-22	-0-	33	1	410	3	N	-0-					-0-
02	448	N	367	-0-	-81	-0-	27	1	340	3	N	-0-					-0-
03	403	N	121	-0-	-282	-0-	9	1	112	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	41	1	499	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

12	682	N	523	-0-	-159	-0-	36 11	1 9	476	2	Y	10	3	1	3 8		8
01	1798	X	1255	-0-	-543	-0-	83 17	1 9	1155	3	Y	15	18	1			5
02	1624	X	1059	-0-	-565	-0-	75 18	1 9	966	3	Y	16	3	8			18
03	527	X	481	-0-	-46	-0-	33 7	1 9	441	3	Y	6	15	1			9
04	1200	X	401	-0-	-799	-0-	31 13	1 9	357	3	Y	12	9	1	8 8		4
05	1240	X	1127	-0-	-113	-0-	84 15	1 9	1028	3	Y	14	2	8			16

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

12	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	7	1	170	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	7	1	157	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	40	1	630	3	N	-0-					-0-
01	713	N	667	-0-	-46	-0-	38	1	629	3	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	35	1	555	3	N	8	8	8			-0-
							9	9									
03	682	N	649	-0-	-33	-0-	36	1	613	3	N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	37	1	644	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	41	1	643	3	N	4	4	8			-0-
							4	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					1
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					1
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					1
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					1
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					1
05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					1
01	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
02	308	N	288	-0-	-20	-0-	17	1	270	2	Y	1					2
							1	9									
03	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-					2
04	360	N	293	-0-	-67	-0-	15	1	278	2	Y	-0-					2
*05	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					2

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					1
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					1
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					1
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					1
05	124	N	107	-0-	-17	-0-	107	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

12	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	36	1	450	3	N	-0-					-0-
02	532	N	504	-0-	-28	-0-	37	1	467	3	N	-0-					-0-
03	589	N	541	-0-	-48	-0-	41	1	500	3	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	34	1	413	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	38	1	465	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

12	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	7	1	123	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

12	527	N	221	-0-	-306	-0-	22	1	197	2	Y	2	2	8			-0-
							2	9									
01	527	N	438	-0-	-89	-0-	42	1	396	3	Y	-0-					-0-
02	448	N	178	-0-	-270	-0-	17	1	159	3	Y	2	2	8			-0-
							2	9									
03	484	N	484	-0-	-0-	-0-	42	1	442	3	Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	42	1	409	3	Y	4	4	8			-0-
							4	9									
*05	542	N	542	-0-	-0-	-0-	51	1	491	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

12	992	N	903	-0-	-89	-0-	91	1	803	2	Y	8	8	8			-0-
							9	9									
01	961	N	931	-0-	-30	-0-	89	1	842	3	Y	-0-					-0-
02	868	N	849	-0-	-19	-0-	83	1	757	3	Y	8	8	8			-0-
							9	9									
03	899	N	812	-0-	-87	-0-	71	1	741	3	Y	-0-					-0-
04	972	N	972	-0-	-0-	-0-	90	1	872	3	Y	9	9	8			-0-
							10	9									
*05	931	N	931	-0-	-0-	-0-	88	1	843	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	310	N	98	-0-	-212	-0-	98	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	341	N	70	-0-	-271	-0-	70	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

12	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
02	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-			-0-
03	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			-0-
05	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-			-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

12	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
*05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

12	584	N	584	-0-	-0-	-0-	584	2			Y	-0-			3
01	557	N	557	-0-	-0-	-0-	557	3			Y	-0-			3
02	532	N	498	-0-	-34	-0-	498	3			Y	-0-			3
03	589	N	478	-0-	-111	-0-	478	3			Y	-0-			3
04	540	N	520	-0-	-20	-0-	520	3			Y	-0-			3
05	558	N	555	-0-	-3	-0-	555	3			Y	-0-			3

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			3
01	26	X	26	-0-	-0-	-0-	26	3			Y	-0-			3
02	19	X	19	-0-	-0-	-0-	19	3			Y	-0-			3
03	32	X	32	-0-	-0-	-0-	32	3			Y	-0-			3
04	30	X	25	-0-	-5	-0-	25	3			Y	-0-			3
05	31	X	5	-0-	-26	-0-	5	3			Y	-0-			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					4
01	527	N	524	-0-	-3	-0-	524	3			Y	-0-					4
02	504	N	465	-0-	-39	-0-	465	3			Y	-0-					4
03	589	N	424	-0-	-165	-0-	424	3			Y	-0-					4
04	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					4
*05	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					2
01	310	N	270	-0-	-40	-0-	270	3			Y	-0-					2
02	252	N	226	-0-	-26	-0-	226	3			Y	-0-					2
03	279	N	247	-0-	-32	-0-	247	3			Y	-0-					2
04	270	N	236	-0-	-34	-0-	236	3			Y	-0-					2
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	18	-0-	-695	-0-	18	2			Y	-0-					6
01	682	N	13	-0-	-669	-0-	13	3			Y	-0-					6
02	448	N	10	-0-	-438	-0-	10	3			Y	-0-					6
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					6
04	13	N	9	-0-	-4	-0-	9	3			Y	-0-					6
05	10	N	5	-0-	-5	-0-	5	3			Y	-0-					6

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					5
01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					5
02	280	N	48	-0-	-232	-0-	48	3			Y	-0-					5
03	465	N	275	-0-	-190	-0-	275	3			Y	-0-					5
04	360	N	142	-0-	-218	-0-	142	3			Y	-0-					5
05	62	N	11	-0-	-51	-0-	11	3			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					2
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					2
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					2
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					2
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
*05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1003	-0-	-20	-0-	60	1	943	3	N	-0-					-0-
01	992	N	881	-0-	-111	-0-	55	1	826	3	N	-0-					-0-
02	952	N	881	-0-	-71	-0-	55	1	826	3	N	-0-					-0-
03	992	N	936	-0-	-56	-0-	59	1	877	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	51	1	803	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	53	1	851	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	54	1	848	3	N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	56	1	849	3	N	-0-					-0-
02	868	N	825	-0-	-43	-0-	52	1	773	3	N	-0-					-0-
03	899	N	896	-0-	-3	-0-	57	1	839	3	N	-0-					-0-
04	870	N	800	-0-	-70	-0-	48	1	752	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	36	1	569	3	N	-0-					-0-
01	620	N	611	-0-	-9	-0-	38	1	573	3	N	-0-					-0-
02	588	N	551	-0-	-37	-0-	35	1	516	3	N	-0-					-0-
03	620	N	604	-0-	-16	-0-	38	1	566	3	N	-0-					-0-
04	600	N	584	-0-	-16	-0-	35	1	549	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

12	1922	N	1839	-0-	-83	-0-	109	1	1730	3	N	-0-					-0-
01	1922	N	1841	-0-	-81	-0-	114	1	1727	3	N	-0-					-0-
02	1708	N	1675	-0-	-33	-0-	105	1	1570	3	N	-0-					-0-
03	1829	N	1781	-0-	-48	-0-	113	1	1668	3	N	-0-					-0-
04	1770	N	1721	-0-	-49	-0-	103	1	1618	3	N	-0-					-0-
05	1860	N	1765	-0-	-95	-0-	104	1	1661	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

12	1240	N	1189	-0-	-51	-0-	71	1	1118	3	N	-0-					-0-
01	1240	N	1212	-0-	-28	-0-	75	1	1137	3	N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	69	1	1024	3	N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	76	1	1122	3	N	-0-					-0-
04	1170	N	1163	-0-	-7	-0-	70	1	1093	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	68	1	1093	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

12	930	N	620	-0-	-310	-0-	37	1	582	2	Y	1	2	1			5
							1	9									
01	1017	N	1017	-0-	-0-	-0-	59	1	956	3	Y	2	2	1			5
							2	9									
02	776	N	776	-0-	-0-	-0-	44	1	732	3	Y	-0-					5
03	620	N	239	-0-	-381	-0-	12	1	226	3	Y	1	2	1			4
							1	9									
04	1115	N	1115	-0-	-0-	-0-	60	1	1054	3	Y	1					5
							1	9									
*05	1191	N	1191	-0-	-0-	-0-	60	1	1130	3	Y	1	2	1			4
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					2
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					2
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					2
03	310	N	282	-0-	-28	-0-	282	3			Y	-0-					2
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					2
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

12	279	N	251	-0-	-28	-0-	251	2			Y	-0-					3
01	279	N	252	-0-	-27	-0-	252	3			Y	-0-					3
02	224	N	220	-0-	-4	-0-	220	3			Y	-0-					3
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					3
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					3
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

12	372	N	371	-0-	-1	-0-	108	1	263	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	107	1	268	3	N	-0-					-0-
02	364	N	323	-0-	-41	-0-	97	1	226	3	N	-0-					-0-
03	372	N	344	-0-	-28	-0-	80	1	264	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	106	1	256	3	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	108	1	269	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

12	1519	N	1394	-0-	-125	-0-	83	1	1311	3	N	-0-					-0-
01	1705	N	1381	-0-	-324	-0-	86	1	1295	3	N	-0-					-0-
02	1484	N	1274	-0-	-210	-0-	80	1	1194	3	N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	96	1	1420	3	N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
05	1426	N	1016	-0-	-410	-0-	60	1	956	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

12	962	N	962	-0-	-0-	-0-	57	1	905	3	N	-0-					-0-
01	961	N	951	-0-	-10	-0-	59	1	892	3	N	-0-					-0-
02	868	N	855	-0-	-13	-0-	54	1	801	3	N	-0-					-0-
03	961	N	927	-0-	-34	-0-	59	1	868	3	N	-0-					-0-
04	930	N	924	-0-	-6	-0-	55	1	869	3	N	-0-					-0-
05	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

12	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
04	210	N	173	-0-	-37	-0-	12	1	161	2	N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	2			Y	-0-					7
01	279	N	233	-0-	-46	-0-	233	3			Y	-0-					7
*02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					7
*03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
*04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					7
*05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					7

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	17 1	1 9	269	2	Y	1					1
01	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-	1	1			-0-
02	224	N	182	-0-	-42	-0-	11	1	171	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	16 1	1 9	276	2	Y	1					1
04	270	N	164	-0-	-106	-0-	9	1	155	2	Y	-0-	1	1			-0-
05	217	N	147	-0-	-70	-0-	8	1	139	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	6	1	114	3	N	-0-					-0-
03	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	31	1	451	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	31	1	428	3	N	-0-					-0-
02	420	N	408	-0-	-12	-0-	28	1	380	2	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
04	450	N	432	-0-	-18	-0-	30	1	402	2	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	31	1	407	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	13	1	165	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	14	1	167	3	N	-0-					-0-
04	210	N	129	-0-	-81	-0-	10	1	119	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	10	1	122	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	571	-0-	-49	-0-	37	1	534	3	N	-0-					-0-
01	589	N	569	-0-	-20	-0-	38	1	531	3	N	-0-					-0-
02	532	N	511	-0-	-21	-0-	35	1	476	2	N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	37	1	507	2	N	-0-					-0-
05	558	N	553	-0-	-5	-0-	39	1	514	2	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	465	-0-	-124	-0-	465	2			Y	-0-					6
01	589	N	45	-0-	-544	-0-	45	3			Y	-0-					6
02	532	N	34	-0-	-498	-0-	34	3			Y	-0-					6
03	465	N	101	-0-	-364	-0-	101	3			Y	-0-					6
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					6
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	276	-0-	-282	-0-	16	1	259	2	Y	1	1	1			-0-
							1	9									
01	496	N	223	-0-	-273	-0-	13	1	210	3	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	21	1	396	3	Y	1	1	1			-0-
							1	9									
04	878	N	878	-0-	-0-	-0-	47	1	830	3	Y	1					1
							1	9									
*05	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
01	434	N	419	-0-	-15	-0-	26	1	393	3	N	-0-					-0-
02	392	N	371	-0-	-21	-0-	23	1	348	3	N	-0-					-0-
03	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
04	420	N	260	-0-	-160	-0-	16	1	244	3	N	-0-					-0-
05	403	N	321	-0-	-82	-0-	19	1	302	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1016	-0-	-193	-0-	54	1	962	3	N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	40	1	753	3	N	-0-					-0-
02	1008	N	555	-0-	-453	-0-	30	1	524	3	N	1	1	8			-0-
							1	9									
03	1023	N	667	-0-	-356	-0-	33	1	634	3	N	-0-					-0-
04	780	N	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
*05	919	N	919	-0-	-0-	-0-	47	1	872	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	593	-0-	-58	-0-	26	1	567	3	N	-0-					-0-
01	620	N	617	-0-	-3	-0-	25	1	592	3	N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	22	1	542	3	N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	25	1	598	3	N	-0-					-0-
04	600	N	509	-0-	-91	-0-	21	1	488	3	N	-0-					-0-
05	620	N	532	-0-	-88	-0-	22	1	510	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	35	1	555	2	Y	-0-	1	1			4
01	868	N	572	-0-	-296	-0-	33	1	538	3	Y	1	1	1			4
							1	9									
02	588	N	520	-0-	-68	-0-	30	1	490	3	Y	-0-					4
03	589	N	494	-0-	-95	-0-	25	1	468	3	Y	1	1	1			4
							1	9									
04	566	N	566	-0-	-0-	-0-	30	1	536	3	Y	-0-					4
05	589	N	546	-0-	-43	-0-	27	1	518	3	Y	1	1	1			4
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
01	713	N	688	-0-	-25	-0-	37	1	651	3	N	-0-					-0-
02	616	N	395	-0-	-221	-0-	22	1	373	3	N	-0-					-0-
03	589	N	2	-0-	-587	-0-	2	3			N	-0-					-0-
04	660	N	137	-0-	-523	-0-	8	1	127	3	N	2	2	8			-0-
							2	9									
*05	765	N	765	-0-	-0-	-0-	43	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	103	1	272	2	Y	2	1	1			1
							2	9									
01	363	N	363	-0-	-0-	-0-	103	1	259	2	Y	1	1	1			1
							1	9									
02	336	N	327	-0-	-9	-0-	92	1	234	2	Y	1					2
							1	9									
03	374	N	374	-0-	-0-	-0-	103	1	270	2	Y	1	1	1			2
							1	9									
04	360	N	340	-0-	-20	-0-	97	1	243	2	Y	-0-	1	1			1
05	372	N	358	-0-	-14	-0-	101	1	255	2	Y	2	2	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	21	1	356	2	Y	2	2	1			1
							2	9									
01	403	N	356	-0-	-47	-0-	20	1	334	2	Y	2	2	1			1
							2	9									
02	392	N	316	-0-	-76	-0-	17	1	298	2	Y	1					2
							1	9									
03	502	N	502	-0-	-0-	-0-	27	1	473	2	Y	2	2	1			2
							2	9									
04	405	N	405	-0-	-0-	-0-	21	1	382	2	Y	2	2	1			2
							2	9									
*05	347	N	347	-0-	-0-	-0-	18	1	327	2	Y	2	3	1			1
							2	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	7	1	162	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1169	-0-	-288	-0-	51	1	1118	3	N	-0-					-0-
01	1395	N	1131	-0-	-264	-0-	46	1	1085	2	N	-0-					-0-
02	1064	N	1031	-0-	-33	-0-	41	1	990	2	N	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	49	1	1159	2	N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	48	1	1119	2	N	-0-					-0-
*05	1163	N	1163	-0-	-0-	-0-	49	1	1114	2	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-			-0-
01	217	N	204	-0-	-13	-0-	8	1	196	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	7	1	177	3	N	-0-			-0-
03	217	N	203	-0-	-14	-0-	8	1	195	3	N	-0-			-0-
04	210	N	44	-0-	-166	-0-	2	1	42	3	N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

12	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
01	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-			-0-
02	168	N	165	-0-	-3	-0-	7	1	158	3	N	-0-			-0-
03	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-			-0-
04	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-			-0-
05	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

12	589	N	569	-0-	-20	-0-	25	1	544	3	N	-0-			-0-
01	589	N	525	-0-	-64	-0-	21	1	504	3	N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	20	1	482	3	N	-0-			-0-
03	558	N	540	-0-	-18	-0-	22	1	518	3	N	-0-			-0-
04	510	N	357	-0-	-153	-0-	15	1	342	3	N	-0-			-0-
05	558	N	100	-0-	-458	-0-	4	1	96	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

12	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-			-0-
01	496	N	466	-0-	-30	-0-	19	1	447	3	N	-0-			-0-
02	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-			-0-
03	496	N	478	-0-	-18	-0-	19	1	459	3	N	-0-			-0-
04	450	N	435	-0-	-15	-0-	18	1	417	3	N	-0-			-0-
05	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-			-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

12	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
01	372	N	350	-0-	-22	-0-	14	1	336	3	N	-0-			-0-
02	334	N	334	-0-	-0-	-0-	13	1	321	3	N	-0-			-0-
03	372	N	354	-0-	-18	-0-	14	1	340	3	N	-0-			-0-
04	330	N	251	-0-	-79	-0-	10	1	241	3	N	-0-			-0-
*05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

12	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
01	372	N	371	-0-	-1	-0-	15	1	356	3	N	-0-			-0-
02	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-			-0-
03	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-			-0-
04	360	N	349	-0-	-11	-0-	14	1	335	3	N	-0-			-0-
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

12	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
01	434	N	401	-0-	-33	-0-	16	1	385	3	N	-0-			-0-
02	364	N	357	-0-	-7	-0-	14	1	343	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-			-0-
04	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-			-0-
05	403	N	382	-0-	-21	-0-	16	1	366	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	35	1	615	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	18	1	342	3	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-
03	465	N	193	-0-	-272	-0-	9	1	184	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	26	1	432	3	N	-0-					-0-
05	465	N	250	-0-	-215	-0-	13	1	237	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	24	1	433	3	N	-0-					-0-
03	527	N	443	-0-	-84	-0-	22	1	421	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	28	1	451	3	N	-0-					-0-
05	496	N	163	-0-	-333	-0-	8	1	155	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	38	1	334	2	Y	3	3	8			-0-
							3	9									
01	403	N	393	-0-	-10	-0-	38	1	355	3	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	36	1	330	3	Y	4	4	8			-0-
							4	9									
03	372	N	359	-0-	-13	-0-	31	1	328	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	34	1	332	3	Y	3	3	8			-0-
							3	9									
05	403	N	396	-0-	-7	-0-	37	1	359	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	95	1	616	2	Y	4	4	1			3
							4	9									
01	718	N	718	-0-	-0-	-0-	94	1	618	3	Y	5	5	1			3
							6	9									
02	700	N	624	-0-	-76	-0-	85	1	535	3	Y	4	4	1			3
							4	9									
03	713	N	607	-0-	-106	-0-	73	1	531	3	Y	3	2	1	1	8	3
							3	9									
04	732	N	732	-0-	-0-	-0-	96	1	630	3	Y	5	5	1			3
							6	9									
*05	713	N	713	-0-	-0-	-0-	96	1	611	3	Y	5	5	1			3
							6	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	25	1	306	2	Y	1					2
							1	9									
01	321	N	321	-0-	-0-	-0-	21	1	299	3	Y	1	2	1			1
							1	9									
02	285	N	285	-0-	-0-	-0-	23	1	261	3	Y	1					2
							1	9									
03	341	N	232	-0-	-109	-0-	19	1	213	3	Y	-0-					2
04	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-					2
05	310	N	300	-0-	-10	-0-	29	1	270	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

12	644	N	644	-0-	-0-	-0-	36 4	1 9	604	2	Y	4	3	1			2
01	620	N	620	-0-	-0-	-0-	35 2	1 9	583	2	Y	2	3	1			1
02	565	N	565	-0-	-0-	-0-	31 3	1 9	531	2	Y	3					4
03	651	N	620	-0-	-31	-0-	34 2	1 9	584	2	Y	2	3	1			3
04	600	N	584	-0-	-16	-0-	30 3	1 9	551	2	Y	3	3	1			3
05	620	N	607	-0-	-13	-0-	32 3	1 9	572	2	Y	3	5	1			1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

12	992	N	840	-0-	-152	-0-	84 8	1 9	748	2	Y	7	7	8			-0-
01	992	N	910	-0-	-82	-0-	87	1	823	3	Y	-0-					-0-
02	840	N	823	-0-	-17	-0-	80 9	1 9	734	3	Y	8	8	8			-0-
03	837	N	462	-0-	-375	-0-	40	1	422	3	Y	-0-					-0-
04	870	N	557	-0-	-313	-0-	52 6	1 9	499	3	Y	5	5	8			-0-
*05	976	N	976	-0-	-0-	-0-	92	1	884	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

12	1177	N	1177	-0-	-0-	-0-	66 7	1 9	1104	2	Y	6	5	1			3
01	1266	N	1266	-0-	-0-	-0-	71 8	1 9	1187	2	Y	7	5	1	2	8	3
02	1008	N	939	-0-	-69	-0-	51 4	1 9	884	2	Y	4					7
03	1178	N	1105	-0-	-73	-0-	60 12	1 9	1033	2	Y	11	5	1	7	8	6
04	1230	N	1024	-0-	-206	-0-	53 6	1 9	965	2	Y	5	5	1			6
*05	1076	N	1076	-0-	-0-	-0-	56 6	1 9	1014	2	Y	5	9	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	144	1	747	2	Y	2					6
							2	9									
01	899	N	845	-0-	-54	-0-	136	1	705	3	Y	4	6	1			4
							4	9									
02	728	N	545	-0-	-183	-0-	117	1	428	3	Y	-0-					4
03	899	N	715	-0-	-184	-0-	116	1	599	3	Y	-0-					4
04	824	N	824	-0-	-0-	-0-	157	1	666	3	Y	1					5
							1	9									
*05	778	N	778	-0-	-0-	-0-	154	1	621	3	Y	3	6	1			2
							3	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

12	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
01	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

12	496	N	490	-0-	-6	-0-	87	1	403	2	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	87	1	411	3	N	-0-					-0-
02	448	N	436	-0-	-12	-0-	79	1	357	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	62	1	384	3	N	-0-					-0-
04	480	N	468	-0-	-12	-0-	84	1	384	3	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	87	1	384	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

12	217	N	187	-0-	-30	-0-	19	1	168	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

12	310	N	305	-0-	-5	-0-	18	1	287	2	Y	-0-					1
01	310	N	214	-0-	-96	-0-	12	1	202	2	Y	-0-					1
02	280	N	3	-0-	-277	-0-	3	2			Y	-0-					1
03	310	N	1	-0-	-309	-0-	1	2			Y	-0-					1
04	210	N	1	-0-	-209	-0-	1	2			Y	-0-					1
05	3	N	2	-0-	-1	-0-	2	2			Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

12	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

12	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	9	1	157	3	N	-0-					-0-
03	186	N	115	-0-	-71	-0-	6	1	109	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

12	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	31	1	453	2	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	33	1	439	2	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	37	1	470	2	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	33	1	467	2	N	-0-					-0-
05	527	N	487	-0-	-40	-0-	31	1	456	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

12	687	N	687	-0-	-0-	-0-	46	1	641	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	46	1	665	2	N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	45	1	606	2	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	52	1	667	2	N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	47	1	666	2	N	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	45	1	672	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
03	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

12	589	N	467	-0-	-122	-0-	20	1	447	3	N	-0-					-0-
01	589	N	367	-0-	-222	-0-	15	1	352	3	N	-0-					-0-
02	420	N	278	-0-	-142	-0-	11	1	267	3	N	-0-					-0-
03	465	N	286	-0-	-179	-0-	12	1	274	3	N	-0-					-0-
04	360	N	200	-0-	-160	-0-	8	1	192	3	N	-0-					-0-
05	310	N	224	-0-	-86	-0-	9	1	215	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

12	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
01	155	N	131	-0-	-24	-0-	5	1	126	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	5	1	123	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

12	961	N	930	-0-	-31	-0-	54	1	875	2	Y	1					2
							1	9									
01	961	N	939	-0-	-22	-0-	54	1	884	2	Y	1	2	1			1
							1	9									
02	875	N	875	-0-	-0-	-0-	52	1	822	2	Y	1					2
							1	9									
03	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					2
04	900	N	455	-0-	-445	-0-	24	1	430	2	Y	1	2	1			1
							1	9									
05	961	N	902	-0-	-59	-0-	47	1	855	2	Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

12	186	N	157	-0-	-29	-0-	16	1	141	2	Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	16	1	153	3	Y	-0-					-0-
02	168	N	153	-0-	-15	-0-	15	1	138	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	145	-0-	-41	-0-	6	1	139	3	N	-0-					-0-
01	186	N	133	-0-	-53	-0-	5	1	128	3	N	-0-					-0-
02	140	N	122	-0-	-18	-0-	5	1	117	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	307	-0-	-282	-0-	307	3			N	-0-					-0-
01	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
01	651	N	469	-0-	-182	-0-	469	3			N	-0-					-0-
02	532	N	489	-0-	-43	-0-	489	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	588	-0-	-63	-0-	59 6	1 9	523	2	Y	5	5	8			-0-
01	651	N	613	-0-	-38	-0-	59	1	554	3	Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	55 6	1 9	503	3	Y	5	5	8			-0-
03	589	N	552	-0-	-37	-0-	48	1	504	3	Y	-0-					-0-
04	608	N	608	-0-	-0-	-0-	56 6	1 9	546	3	Y	5	5	8			-0-
05	620	N	594	-0-	-26	-0-	56	1	538	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	487	-0-	-102	-0-	26	1	461	3	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	22	1	424	3	N	-0-					-0-
02	476	N	152	-0-	-324	-0-	8	1	144	3	N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	97	1	174	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	95	1	159	3	N	-0-					-0-
02	252	N	221	-0-	-31	-0-	86	1	135	3	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	70	1	153	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	97	1	177	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
01	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
02	476	N	410	-0-	-66	-0-	410	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	10	1	92	2	Y	-0-					-0-
01	124	N	54	-0-	-70	-0-	5	1	49	3	Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	17	1	293	3	N	-0-			-0-
01	341	N	222	-0-	-119	-0-	11	1	211	3	N	-0-			-0-
02	308	N	184	-0-	-124	-0-	10	1	174	3	N	-0-			-0-
03	310	N	167	-0-	-143	-0-	8	1	159	3	N	-0-			-0-
04	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
02	196	N	173	-0-	-23	-0-	9	1	164	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-			-0-
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

12	527	N	498	-0-	-29	-0-	498	3			N	-0-			-0-
01	527	N	478	-0-	-49	-0-	478	3			N	-0-			-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-			-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-			-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

12	84	N	84	-0-	-0-	-0-	84	2			N	-0-			-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-			-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-			-0-
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-			-0-
04	900	N	667	-0-	-233	-0-	667	3			N	-0-			-0-
05	837	N	604	-0-	-233	-0-	604	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	364	N	223	-0-	-141	-0-	223	3			N	-0-					-0-
03	403	N	28	-0-	-375	-0-	28	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	248	N	47	-0-	-201	-0-	47	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
02	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	38	1	266	2	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	39	1	293	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	34	1	254	3	N	-0-					-0-
03	310	N	240	-0-	-70	-0-	24	1	216	3	N	-0-					-0-
04	330	N	295	-0-	-35	-0-	34	1	261	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	39	1	288	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	132	1	228	2	N	-0-					-0-
01	372	N	361	-0-	-11	-0-	128	1	233	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	119	1	202	3	N	-0-					-0-
03	372	N	276	-0-	-96	-0-	94	1	182	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	128	1	219	3	N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	132	1	234	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	4	1	47	2	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	124	-0-	-62	-0-	7	1	117	3	N	-0-					-0-
01	186	N	114	-0-	-72	-0-	6	1	108	3	N	-0-					-0-
02	168	N	76	-0-	-92	-0-	4	1	72	3	N	-0-					-0-
03	124	N	37	-0-	-87	-0-	2	1	35	3	N	-0-					-0-
04	120	N	63	-0-	-57	-0-	4	1	59	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

12	1147	N	1143	-0-	-4	-0-	94	1	1048	2	Y	1	2	1			2
							1	9									
01	1178	N	1158	-0-	-20	-0-	95	1	1061	3	Y	2	2	1			2
							2	9									
02	1036	N	1033	-0-	-3	-0-	82	1	947	3	Y	4	3	1	1	8	2
							4	9									
03	1147	N	1041	-0-	-106	-0-	80	1	957	3	Y	4	3	1	2	8	1
							4	9									
04	1110	N	1107	-0-	-3	-0-	86	1	1020	3	Y	1					2
							1	9									
*05	1156	N	1156	-0-	-0-	-0-	94	1	1060	3	Y	2	3	1			1
							2	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

12	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	16	1	110	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	13	1	98	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	14	1	107	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

12	558	N	516	-0-	-42	-0-	33	1	483	3	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	37	1	499	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	35	1	477	2	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	37	1	488	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

12	527	N	474	-0-	-53	-0-	31	1	443	3	N	-0-					-0-
01	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	33	1	451	2	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	35	1	469	2	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	37	1	484	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-	-43	-0-	29	1	424	3	N	-0-					-0-
01	496	N	416	-0-	-80	-0-	28	1	388	3	N	-0-					-0-
02	420	N	358	-0-	-62	-0-	25	1	333	2	N	-0-					-0-
03	465	N	348	-0-	-117	-0-	24	1	324	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	33	1	446	2	N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

12	620	N	601	-0-	-19	-0-	49	1	551	2	Y	1	1	1			1
							1	9									
01	630	N	630	-0-	-0-	-0-	51	1	578	3	Y	1	1	1			1
							1	9									
02	532	N	485	-0-	-47	-0-	39	1	445	3	Y	1	1	1			1
							1	9									
03	589	N	522	-0-	-67	-0-	40	1	482	3	Y	-0-	1	1			-0-
04	600	N	516	-0-	-84	-0-	40	1	475	3	Y	1					1
							1	9									
*05	546	N	546	-0-	-0-	-0-	44	1	502	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

12	713	N	713	-0-	-0-	-0-	59	1	654	2	Y	-0-	1	1			1
01	682	N	500	-0-	-182	-0-	41	1	458	3	Y	1	1	1			1
							1	9									
02	616	N	409	-0-	-207	-0-	33	1	375	3	Y	1	1	1			1
							1	9									
03	713	N	641	-0-	-72	-0-	49	1	592	3	Y	-0-	1	1			-0-
04	670	N	670	-0-	-0-	-0-	52	1	617	3	Y	1					1
							1	9									
*05	777	N	777	-0-	-0-	-0-	63	1	713	3	Y	1	2	1			-0-
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

12	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-					-0-
03	124	N	92	-0-	-32	-0-	6	1	86	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

12	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
01	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	31	1	346	2	Y	1	1	1			1
							1	9									
01	314	N	314	-0-	-0-	-0-	26	1	287	3	Y	1	1	1			1
							1	9									
02	224	N	212	-0-	-12	-0-	17	1	195	3	Y	-0-	1	1			-0-
03	372	N	292	-0-	-80	-0-	22	1	269	3	Y	1	1	1			-0-
							1	9									
04	300	N	168	-0-	-132	-0-	13	1	155	3	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	19	1	214	3	Y	1	1	1			-0-
							1	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

12	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

12	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	8	1	117	3	N	-0-					-0-
02	168	N	59	-0-	-109	-0-	3	1	56	3	N	-0-					-0-
03	186	N	52	-0-	-134	-0-	3	1	49	3	N	-0-					-0-
04	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

12	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

12	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	12	1	166	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

12	465	N	455	-0-	-10	-0-	31	1	424	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	33	1	484	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	32	1	424	2	N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	37	1	479	2	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	33	1	473	2	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	32	1	482	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	39	1	397	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	38	1	410	3	N	-0-					-0-
02	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	40	1	404	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	12	1	157	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	12	1	161	2	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	13	1	170	2	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	43	1	673	3	N	-0-					-0-
01	744	N	742	-0-	-2	-0-	46	1	696	3	N	-0-					-0-
02	644	N	577	-0-	-67	-0-	36	1	541	3	N	-0-					-0-
03	713	N	647	-0-	-66	-0-	41	1	606	3	N	-0-					-0-
04	720	N	658	-0-	-62	-0-	39	1	619	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	37	1	596	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	589	N	168	-0-	-421	-0-	168	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	3			N	-0-					-0-
03	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
04	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	23	1	369	3	N	-0-					-0-
01	434	N	368	-0-	-66	-0-	23	1	345	3	N	-0-					-0-
02	364	N	268	-0-	-96	-0-	17	1	251	3	N	-0-					-0-
03	403	N	302	-0-	-101	-0-	19	1	283	3	N	-0-					-0-
04	360	N	287	-0-	-73	-0-	17	1	270	3	N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	208	1	538	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	209	1	535	3	N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	189	1	469	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	209	1	517	3	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	201	1	503	3	N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	207	1	520	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	790	-0-	-47	-0-	47	1	743	3	N	-0-					-0-
01	837	N	682	-0-	-155	-0-	42	1	640	3	N	-0-					-0-
02	644	N	623	-0-	-21	-0-	39	1	584	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	45	1	708	3	N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	42	1	749	3	N	-0-					-0-
01	806	N	727	-0-	-79	-0-	36	1	691	3	N	-0-					-0-
02	700	N	640	-0-	-60	-0-	34	1	606	3	N	-0-					-0-
03	806	N	594	-0-	-212	-0-	29	1	565	3	N	-0-					-0-
04	690	N	630	-0-	-60	-0-	36	1	594	3	N	-0-					-0-
05	713	N	624	-0-	-89	-0-	32	1	592	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
02	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

12	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-			-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

12	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-			-0-
01	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	6	1	70	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

12	434	N	279	-0-	-155	-0-	33	1	246	3	N	-0-			-0-
01	372	N	244	-0-	-128	-0-	30	1	214	3	N	-0-			-0-
02	308	N	201	-0-	-107	-0-	24	1	177	3	N	-0-			-0-
03	279	N	189	-0-	-90	-0-	21	1	168	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	19	1	222	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

12	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	6	1	44	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

12	248	N	108	-0-	-140	-0-	13	1	95	3	N	-0-			-0-
01	310	N	52	-0-	-258	-0-	6	1	46	3	N	-0-			-0-
02	280	N	61	-0-	-219	-0-	7	1	54	3	N	-0-			-0-
03	93	N	36	-0-	-57	-0-	4	1	32	3	N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
*05	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

12	651	N	489	-0-	-162	-0-	57	1	432	3	N	-0-			-0-
01	744	N	568	-0-	-176	-0-	71	1	497	3	N	-0-			-0-
02	599	N	599	-0-	-0-	-0-	72	1	527	3	N	-0-			-0-
03	496	N	481	-0-	-15	-0-	54	1	427	3	N	-0-			-0-
04	688	N	688	-0-	-0-	-0-	53	1	635	3	N	-0-			-0-
*05	722	N	722	-0-	-0-	-0-	56	1	666	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	81	1	609	3	N	-0-					-0-
01	713	N	661	-0-	-52	-0-	82	1	579	3	N	-0-					-0-
02	672	N	600	-0-	-72	-0-	72	1	528	3	N	-0-					-0-
03	682	N	562	-0-	-120	-0-	63	1	499	3	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	54	1	645	3	N	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	53	1	625	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	32	1	245	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	33	1	235	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	31	1	229	3	N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	35	1	279	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	23	1	268	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	5	1	46	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	806	N	447	-0-	-359	-0-	447	3			N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

12	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	660	N	590	-0-	-70	-0-	590	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

12	1054	N	288	-0-	-766	-0-	17	1	270	2	Y	1					2
							1	9									
01	1023	N	2	-0-	-1021	-0-	2	2			Y	-0-	2	1			-0-
02	924	N	546	-0-	-378	-0-	32	1	513	2	Y	1					1
							1	9									
03	2183	N	2183	-0-	-0-	-0-	121	1	2061	2	Y	1					2
							1	9									
04	1807	N	1807	-0-	-0-	-0-	95	1	1711	2	Y	1	2	1			1
							1	9									
*05	1515	N	1515	-0-	-0-	-0-	79	1	1435	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	401	-0-	-64	-0-	23	1	378	2	Y	-0-					
01	468	N	468	-0-	-0-	-0-	27	1	440	2	Y	1	1	1			1
							1	9									
02	424	N	424	-0-	-0-	-0-	25	1	399	2	Y	-0-					1
03	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-					1
04	450	N	425	-0-	-25	-0-	22	1	403	2	Y	-0-	1	1			-0-
05	465	N	447	-0-	-18	-0-	23	1	423	2	Y	1					1
							1	9									

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	396	-0-	-224	-0-	35	1	361	3	Y	-0-					4
01	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-					4
02	532	N	421	-0-	-111	-0-	41	1	380	3	Y	-0-					4
03	500	N	500	-0-	-0-	-0-	43	1	457	3	Y	-0-					4
04	540	N	491	-0-	-49	-0-	42	1	449	3	Y	-0-					4
*05	589	N	589	-0-	-0-	-0-	50	1	539	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	46	1	447	3	N	-0-					-0-
01	527	N	464	-0-	-63	-0-	30	1	434	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
03	496	N	293	-0-	-203	-0-	19	1	274	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	40	1	636	3	N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	78	1	393	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	84	1	412	3	N	-0-					-0-
02	448	N	391	-0-	-57	-0-	71	1	320	3	N	-0-					-0-
03	465	N	312	-0-	-153	-0-	55	1	257	3	N	-0-					-0-
04	480	N	318	-0-	-162	-0-	68	1	250	3	N	-0-					-0-
05	434	N	274	-0-	-160	-0-	68	1	206	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	25	1	546	2	Y	3	3	1			2
							3	9									
01	761	N	761	-0-	-0-	-0-	35	1	724	3	Y	2	2	1			2
							2	9									
02	637	N	637	-0-	-0-	-0-	31	1	603	3	Y	3	2	1			3
							3	9									
03	589	N	588	-0-	-1	-0-	27	1	560	3	Y	1	2	1			2
							1	9									
04	720	N	650	-0-	-70	-0-	32	1	615	3	Y	3	4	1			1
							3	9									
05	713	N	645	-0-	-68	-0-	30	1	612	3	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	36	1 6 9	782	2	Y	5	4	1			3
01	682	N	588	-0-	-94	-0-	27	1 1 9	560	3	Y	1	3	1			1
02	588	N	506	-0-	-82	-0-	25	1 2 9	479	3	Y	2	1	1			2
03	837	N	501	-0-	-336	-0-	23	1 2 9	476	3	Y	2	2	1			2
04	583	N	583	-0-	-0-	-0-	29	1 2 9	552	3	Y	2	3	1			1
*05	584	N	584	-0-	-0-	-0-	27	1 2 9	555	3	Y	2	3	1			-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	665	-0-	-79	-0-	29	1 4 9	632	2	Y	4	4	1			2
01	713	N	674	-0-	-39	-0-	31	1 2 9	641	3	Y	2	2	1			2
02	616	N	581	-0-	-35	-0-	28	1 2 9	551	3	Y	2	2	1			2
03	651	N	553	-0-	-98	-0-	25	1 2 9	526	3	Y	2	2	1			2
04	660	N	635	-0-	-25	-0-	32	1 3 9	600	3	Y	3	4	1			1
05	651	N	587	-0-	-64	-0-	27	1 2 9	558	3	Y	2	3	1			-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	60	1 1 9	229	2	Y	1	1	1			1
01	296	N	296	-0-	-0-	-0-	60	1 1 9	235	3	Y	1	1	1			1
02	271	N	271	-0-	-0-	-0-	55	1 1 9	215	3	Y	1	1	1			1
03	279	N	259	-0-	-20	-0-	45	1 1 9	213	3	Y	1	1	1			1
04	290	N	290	-0-	-0-	-0-	60	1	230	3	Y	-0-	1	1			-0-
*05	307	N	307	-0-	-0-	-0-	61	1 1 9	245	3	Y	1	1	1			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	98	1 3 9	590	2	Y	3	3	1			2
01	677	N	677	-0-	-0-	-0-	99	1 2 9	576	3	Y	2	2	1			2
02	644	N	580	-0-	-64	-0-	89	1 1 9	490	3	Y	1	1	1			2
03	682	N	407	-0-	-275	-0-	66	1 1 9	340	3	Y	1	2	1			1
04	660	N	628	-0-	-32	-0-	96	1 3 9	529	3	Y	3	3	1			1
05	651	N	582	-0-	-69	-0-	94	1 2 9	486	3	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

12	584	N	584	-0-	-0-	-0-	35	1	545	2	Y	4	3	1			3
							4	9									
01	594	N	594	-0-	-0-	-0-	33	1	559	3	Y	2	3	1			2
							2	9									
02	538	N	538	-0-	-0-	-0-	29	1	509	3	Y	-0-					2
03	589	N	452	-0-	-137	-0-	22	1	430	3	Y	-0-	2	1			-0-
04	570	N	476	-0-	-94	-0-	26	1	449	3	Y	1					1
							1	9									
05	589	N	420	-0-	-169	-0-	22	1	398	3	Y	-0-					1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

12	372	N	189	-0-	-183	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
01	279	N	54	-0-	-225	-0-	3	1	51	3	Y	-0-	1	1			-0-
02	280	N	106	-0-	-174	-0-	6	1	100	3	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

12	535	N	535	-0-	-0-	-0-	32	1	501	2	Y	2	2	1			2
							2	9									
01	527	N	474	-0-	-53	-0-	26	1	446	3	Y	2	3	1			1
							2	9									
02	476	N	403	-0-	-73	-0-	22	1	380	3	Y	1					2
							1	9									
03	527	N	417	-0-	-110	-0-	21	1	396	3	Y	-0-	2	1			-0-
04	450	N	427	-0-	-23	-0-	23	1	404	3	Y	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	27	1	486	3	Y	1					1
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

12	744	N	621	-0-	-123	-0-	54	1	567	3	Y	-0-					5
01	713	N	656	-0-	-57	-0-	67	1	589	3	Y	-0-					5
*02	651	N	651	-0-	-0-	-0-	64	1	587	3	Y	-0-					5
*03	620	N	581	-0-	-39	-0-	50	1	531	3	Y	-0-					5
*04	736	N	736	-0-	-0-	-0-	63	1	673	3	Y	-0-					5
*05	721	N	721	-0-	-0-	-0-	61	1	660	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	51	1	533	3	Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	55	1	507	3	Y	-0-					-0-
03	589	N	513	-0-	-76	-0-	44	1	469	3	Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	54	1	573	3	Y	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	55	1	586	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

12	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					1
01	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					1
02	224	N	208	-0-	-16	-0-	12	1	196	2	Y	-0-					1
03	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					1
04	240	N	201	-0-	-39	-0-	11	1	190	2	Y	-0-					1
05	217	N	186	-0-	-31	-0-	10	1	176	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

12	527	N	482	-0-	-45	-0-	28	1	454	2	Y	-0-					2
01	496	N	416	-0-	-80	-0-	24	1	392	2	Y	-0-					2
02	476	N	321	-0-	-155	-0-	19	1	302	2	Y	-0-					2
03	496	N	318	-0-	-178	-0-	18	1	300	2	Y	-0-					2
04	390	N	302	-0-	-88	-0-	16	1	286	2	Y	-0-					2
05	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					2

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

12	496	N	393	-0-	-103	-0-	23	1	370	2	Y	-0-					1
01	434	N	416	-0-	-18	-0-	24	1	392	2	Y	-0-					1
02	364	N	361	-0-	-3	-0-	21	1	339	2	Y	1					2
							1	9									
03	406	N	406	-0-	-0-	-0-	22	1	384	2	Y	-0-					2
04	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					2
05	403	N	400	-0-	-3	-0-	21	1	379	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

12	486	N	486	-0-	-0-	-0-	36	1	449	2	Y	1					3
							1	9									
01	512	N	512	-0-	-0-	-0-	33	1	477	3	Y	2	3	1			2
							2	9									
02	423	N	423	-0-	-0-	-0-	35	1	387	3	Y	1					3
							1	9									
03	496	N	300	-0-	-196	-0-	25	1	275	3	Y	-0-					3
04	518	N	518	-0-	-0-	-0-	51	1	467	3	Y	-0-					3
*05	477	N	477	-0-	-0-	-0-	46	1	430	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
02	672	N	617	-0-	-55	-0-	617	3			N	-0-					-0-
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1022	-0-	-1	-0-	61	1	961	3	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	66	1	994	3	N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	62	1	920	3	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	68	1	1002	3	N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
05	1023	N	1020	-0-	-3	-0-	60	1	960	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	10	1	171	3	N	-0-					-0-
03	217	N	142	-0-	-75	-0-	7	1	135	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
02	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
01	217	N	175	-0-	-42	-0-	9	1	166	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
03	217	N	134	-0-	-83	-0-	7	1	127	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
05	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	28	1	51	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	51	1	113	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	69	1	128	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	71	1	141	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

12	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	20	1	273	3	N	-0-					-0-
04	300	N	273	-0-	-27	-0-	19	1	254	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	21	1	274	2	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

12	403	N	-0-	-0-	-403	-0-					Y	-0-	3	1			-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

12	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-					-0-
01	155	N	137	-0-	-18	-0-	11	1	126	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

12	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	96	2	N	-0-					-0-
05	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

12	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
01	256	N	256	-0-	-0-	-0-	21	1	234	3	Y	1	1	1			-0-
							1	9									
02	235	N	235	-0-	-0-	-0-	19	1	215	3	Y	1	1	1			-0-
							1	9									
03	248	N	235	-0-	-13	-0-	18	1	216	3	Y	1	1	1			-0-
							1	9									
04	240	N	216	-0-	-24	-0-	17	1	199	3	Y	-0-					-0-
05	248	N	190	-0-	-58	-0-	15	1	174	3	Y	1	1	1			-0-
							1	9									

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

12	961	N	818	-0-	-143	-0-	67	1	745	2	Y	5	2	1	3	8	2
							6	9									
01	1054	N	671	-0-	-383	-0-	55	1	615	3	Y	1	2	1			1
							1	9									
02	840	N	706	-0-	-134	-0-	56	1	648	3	Y	2	2	1			1
							2	9									
03	924	N	924	-0-	-0-	-0-	71	1	851	3	Y	2	2	1			1
							2	9									
04	926	N	926	-0-	-0-	-0-	72	1	853	3	Y	1					2
							1	9									
*05	927	N	927	-0-	-0-	-0-	75	1	849	3	Y	3	2	1	2	8	1
							3	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

12	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
03	186	N	164	-0-	-22	-0-	8	1	156	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	811	-0-	-26	-0-	49	1	762	3	N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	49	1	848	3	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	47	1	790	3	N	-0-					-0-
03	806	N	722	-0-	-84	-0-	35	1	687	3	N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	54	1	876	3	N	-0-					-0-
05	930	N	820	-0-	-110	-0-	47	1	773	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	55	1	526	3	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
03	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	26	1	195	3	N	-0-					-0-
01	248	N	209	-0-	-39	-0-	26	1	183	3	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	24	1	177	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	21	1	167	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	17	1	197	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	37	1	282	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	41	1	285	3	N	-0-					-0-
02	308	N	290	-0-	-18	-0-	35	1	255	3	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	32	1	250	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	27	1	324	3	N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	211	-0-	-37	-0-	25	1	186	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	23	1	159	3	N	-0-					-0-
02	224	N	161	-0-	-63	-0-	19	1	142	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	22	1	176	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
05	186	N	142	-0-	-44	-0-	11	1	131	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	16	1	243	2	Y	1	1	1			1
							1	9									
01	279	N	267	-0-	-12	-0-	15	1	251	3	Y	1	1	1			1
							1	9									
02	252	N	235	-0-	-17	-0-	13	1	222	3	Y	-0-					1
03	248	N	243	-0-	-5	-0-	12	1	231	3	Y	-0-	1	1			-0-
04	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	701	-0-	-74	-0-	31	1	666	2	Y	4	4	1			2
							4	9									
01	775	N	717	-0-	-58	-0-	33	1	682	3	Y	2	2	1			2
							2	9									
02	672	N	614	-0-	-58	-0-	30	1	582	3	Y	2	2	1			2
							2	9									
03	713	N	445	-0-	-268	-0-	20	1	423	3	Y	2	2	1			2
							2	9									
04	690	N	606	-0-	-84	-0-	30	1	574	3	Y	2	3	1			1
							2	9									
05	682	N	588	-0-	-94	-0-	27	1	559	3	Y	2	3	1			-0-
							2	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

12	1302	N	1222	-0-	-80	-0-	100	1	1119	2	Y	3	2	1	2	8	2
							3	9									
01	1302	N	1265	-0-	-37	-0-	103	1	1159	3	Y	3	3	1			2
							3	9									
02	1176	N	1146	-0-	-30	-0-	91	1	1052	3	Y	3	3	1			2
							3	9									
03	1209	N	1184	-0-	-25	-0-	91	1	1089	3	Y	4	3	1	2	8	1
							4	9									
04	1230	N	1226	-0-	-4	-0-	95	1	1127	3	Y	4	2	8			3
							4	9									
05	1271	N	1230	-0-	-41	-0-	100	1	1129	3	Y	1	3	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

12	341	N	239	-0-	-102	-0-	239	2			Y	-0-					-0-
01	372	N	148	-0-	-224	-0-	148	3			Y	-0-					-0-
02	252	N	33	-0-	-219	-0-	33	3			Y	-0-					-0-
03	248	N	36	-0-	-212	-0-	36	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	3			Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	3			Y	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			Y	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	465	N	204	-0-	-261	-0-	204	3			Y	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					-0-
03	217	N	147	-0-	-70	-0-	11	1	136	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	19	1	203	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	416	-0-	-111	-0-	30	1	386	3	N	-0-					-0-
01	496	N	416	-0-	-80	-0-	33	1	383	3	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	32	1	377	3	N	-0-					-0-
03	403	N	360	-0-	-43	-0-	27	1	333	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	34	1	403	3	N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	814	-0-	-54	-0-	48	1	766	3	N	-0-					-0-
01	868	N	759	-0-	-109	-0-	47	1	712	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	47	1	699	3	N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	52	1	765	3	N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	49	1	767	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-					-0-
01	1178	N	1172	-0-	-6	-0-	73	1	1099	3	N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
03	1519	N	1370	-0-	-149	-0-	87	1	1283	3	N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	79	1	1242	3	N	-0-					-0-
*05	1502	N	1502	-0-	-0-	-0-	88	1	1414	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	995	-0-	-493	-0-	59	1	936	3	N	-0-					-0-
01	1581	N	1100	-0-	-481	-0-	68	1	1032	3	N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	70	1	1032	3	N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	64	1	998	3	N	-0-					-0-
05	1116	N	1073	-0-	-43	-0-	63	1	1010	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-
01	899	N	822	-0-	-77	-0-	51	1	771	3	N	-0-					-0-
02	728	N	712	-0-	-16	-0-	45	1	667	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
04	810	N	785	-0-	-25	-0-	47	1	738	3	N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

12	651	N	614	-0-	-37	-0-	50	1	563	2	Y	1	1	1			1
							1	9									
01	651	N	599	-0-	-52	-0-	49	1	549	3	Y	1	1	1			1
							1	9									
02	588	N	522	-0-	-66	-0-	42	1	479	3	Y	1	1	1			1
							1	9									
03	620	N	513	-0-	-107	-0-	39	1	474	3	Y	-0-	1	1			-0-
04	570	N	548	-0-	-22	-0-	42	1	505	3	Y	1					1
							1	9									
05	589	N	541	-0-	-48	-0-	44	1	497	3	Y	-0-	1	1			-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

12	747	N	747	-0-	-0-	-0-	61	1	686	2	Y	-0-	1	1			1
01	713	N	690	-0-	-23	-0-	56	1	632	3	Y	2	2	1			1
							2	9									
02	728	N	640	-0-	-88	-0-	51	1	587	3	Y	2	2	1			1
							2	9									
03	744	N	646	-0-	-98	-0-	50	1	595	3	Y	1	2	1			-0-
							1	9									
04	660	N	657	-0-	-3	-0-	51	1	605	3	Y	1					1
							1	9									
05	713	N	682	-0-	-31	-0-	55	1	626	3	Y	1	2	1			-0-
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

12	1643	N	1619	-0-	-24	-0-	133	1	1483	2	Y	3	3	1			3
							3	9									
01	1364	N	1032	-0-	-332	-0-	84	1	946	3	Y	2	3	1			2
							2	9									
02	1280	N	1280	-0-	-0-	-0-	102	1	1176	3	Y	2	2	1			2
							2	9									
03	1612	N	1209	-0-	-403	-0-	93	1	1114	3	Y	2	3	1			1
							2	9									
04	1358	N	1358	-0-	-0-	-0-	105	1	1251	3	Y	2					3
							2	9									
05	1426	N	1391	-0-	-35	-0-	113	1	1277	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	13	1 9	202	2	Y	1	1	1			1
01	219	N	219	-0-	-0-	-0-	12	1 9	206	3	Y	1	1	1			1
02	196	N	193	-0-	-3	-0-	10	1	183	3	Y	-0-					1
03	217	N	185	-0-	-32	-0-	9	1	176	3	Y	-0-	1	1			-0-
04	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

12	1240	N	951	-0-	-289	-0-	57	1 2 9	892	2	Y	2	3	1			5
01	1302	N	903	-0-	-399	-0-	52	1 2 9	849	3	Y	2	2	1			5
02	1109	N	1109	-0-	-0-	-0-	63	1 1 9	1045	3	Y	1					6
03	961	N	881	-0-	-80	-0-	44	1 1 9	836	3	Y	1	2	1			5
04	1087	N	1087	-0-	-0-	-0-	58	1 2 9	1027	3	Y	2					7
05	1240	N	992	-0-	-248	-0-	50	1 2 9	940	3	Y	2	3	1			6

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

12	699	N	699	-0-	-0-	-0-	42	1 1 9	656	2	Y	1	2	1			3
01	678	N	678	-0-	-0-	-0-	39	1 1 9	638	3	Y	1	1	1			3
02	616	N	569	-0-	-47	-0-	32	1	537	3	Y	-0-					3
03	713	N	634	-0-	-79	-0-	32	1 1 9	601	3	Y	1	1	1			3
04	776	N	776	-0-	-0-	-0-	42	1 1 9	733	3	Y	1					4
*05	689	N	689	-0-	-0-	-0-	35	1 1 9	653	3	Y	1	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-	1	1			1
01	290	N	290	-0-	-0-	-0-	17	1	272	3	Y	1	1	1			1
							1	9									
02	280	N	248	-0-	-32	-0-	14	1	234	3	Y	-0-					1
03	279	N	246	-0-	-33	-0-	12	1	233	3	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	15	1	259	3	Y	1					2
							1	9									
05	279	N	223	-0-	-56	-0-	11	1	212	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

12	639	N	639	-0-	-0-	-0-	38	1	599	2	Y	2	2	1			3
							2	9									
01	620	N	611	-0-	-9	-0-	35	1	576	3	Y	-0-	1	1			2
02	560	N	544	-0-	-16	-0-	31	1	512	3	Y	1					3
							1	9									
03	651	N	508	-0-	-143	-0-	26	1	482	3	Y	-0-	1	1			2
04	625	N	625	-0-	-0-	-0-	33	1	591	3	Y	1					3
							1	9									
05	589	N	557	-0-	-32	-0-	28	1	528	3	Y	1	1	1			3
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

12	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	9	1	97	3	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

12	682	N	447	-0-	-235	-0-	52	1	395	3	N	-0-					-0-
01	496	N	386	-0-	-110	-0-	48	1	338	3	N	-0-					-0-
02	448	N	247	-0-	-201	-0-	30	1	217	3	N	-0-					-0-
03	434	N	379	-0-	-55	-0-	43	1	336	3	N	-0-					-0-
04	360	N	270	-0-	-90	-0-	21	1	249	3	N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	35	1	419	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

12	465	N	414	-0-	-51	-0-	39	1	375	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	28	1	403	3	N	-0-					-0-
02	392	N	382	-0-	-10	-0-	22	1	360	3	N	-0-					-0-
03	403	N	335	-0-	-68	-0-	22	1	313	3	N	-0-					-0-
04	420	N	389	-0-	-31	-0-	23	1	366	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

12	930	N	876	-0-	-54	-0-	71	1	805	2	Y	-0-					-0-
01	930	N	890	-0-	-40	-0-	71	1	819	3	Y	-0-					-0-
02	784	N	776	-0-	-8	-0-	64	1	712	3	Y	-0-					-0-
03	868	N	824	-0-	-44	-0-	50	1	774	3	Y	-0-					-0-
04	870	N	835	-0-	-35	-0-	68	1	767	3	Y	-0-					-0-
05	868	N	819	-0-	-49	-0-	71	1	748	3	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
03	13	X	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
04	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
05	4	X	3	-0-	-1	-0-	3	3			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

12	527	N	228	-0-	-299	-0-	228	2			Y	-0-					-0-
01	651	N	357	-0-	-294	-0-	357	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	217	N	8	-0-	-209	-0-	4	3	4	9	Y	4	4	8			-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
01	217	N	112	-0-	-105	-0-	7	1	105	2	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	4	1	58	2	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	24	1	97	3	N	-0-					-0-
01	186	N	110	-0-	-76	-0-	6	1	104	3	N	-0-					-0-
02	140	N	105	-0-	-35	-0-	6	1	99	3	N	-0-					-0-
03	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	139	1	624	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	142	1	602	3	N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	131	1	548	3	N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	107	1	514	3	N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	162	1	855	3	N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	168	1	804	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	19	1	343	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	13	1	243	3	N	-0-					-0-
02	280	N	192	-0-	-88	-0-	10	1	182	3	N	-0-					-0-
03	372	N	204	-0-	-168	-0-	10	1	194	3	N	-0-					-0-
04	240	N	195	-0-	-45	-0-	11	1	184	3	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	972	-0-	-330	-0-	140	1	832	3	N	-0-					-0-
01	1054	N	649	-0-	-405	-0-	121	1	528	3	N	-0-					-0-
02	924	N	776	-0-	-148	-0-	121	1	653	3	N	2	2	8			-0-
							2	9									
03	961	N	849	-0-	-112	-0-	104	1	745	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	126	1	586	3	N	-0-					-0-
05	868	N	618	-0-	-250	-0-	120	1	498	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	46	1	822	3	N	-0-					-0-
01	868	N	864	-0-	-4	-0-	43	1	821	3	N	-0-					-0-
02	784	N	769	-0-	-15	-0-	41	1	728	3	N	-0-					-0-
03	868	N	567	-0-	-301	-0-	28	1	539	3	N	-0-					-0-
04	840	N	645	-0-	-195	-0-	37	1	608	3	N	-0-					-0-
05	837	N	816	-0-	-21	-0-	42	1	774	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	15	1	269	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
02	280	N	182	-0-	-98	-0-	10	1	172	3	N	-0-					-0-
03	279	N	186	-0-	-93	-0-	9	1	177	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	14	1	257	3	N	-0-					-0-
02	252	N	244	-0-	-8	-0-	13	1	231	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	407	-0-	-58	-0-	22	1	385	3	N	-0-					-0-
01	465	N	407	-0-	-58	-0-	20	1	387	3	N	-0-					-0-
02	364	N	360	-0-	-4	-0-	19	1	341	3	N	-0-					-0-
03	403	N	295	-0-	-108	-0-	14	1	281	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
05	403	N	366	-0-	-37	-0-	19	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-
01	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	25	1	399	2	Y	-0-	1	1			2
01	372	N	336	-0-	-36	-0-	19	1	316	3	Y	1	1	1			2
							1	9									
02	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1	1	8			2
							1	9									
03	434	N	355	-0-	-79	-0-	18	1	336	3	Y	1	1	1			2
							1	9									
04	430	N	430	-0-	-0-	-0-	23	1	407	3	Y	-0-					2
*05	431	N	431	-0-	-0-	-0-	22	1	408	3	Y	1	1	1			2
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	193	-0-	-55	-0-	14	1	179	3	Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	17	1	200	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					-0-
04	210	N	163	-0-	-47	-0-	13	1	150	3	Y	-0-					-0-
05	217	N	166	-0-	-51	-0-	14	1	152	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	30	1	526	3	N	-0-					-0-
01	558	N	551	-0-	-7	-0-	28	1	523	3	N	-0-					-0-
02	532	N	517	-0-	-15	-0-	28	1	489	3	N	-0-					-0-
03	558	N	451	-0-	-107	-0-	22	1	429	3	N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	39	1	639	3	N	1	1	8			-0-
							1	9									
*05	721	N	721	-0-	-0-	-0-	37	1	684	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	771	-0-	-190	-0-	210	1	560	2	Y	1	1	1			4
							1	9									
01	930	N	742	-0-	-188	-0-	207	1	534	3	Y	1	1	1			4
							1	9									
02	672	N	666	-0-	-6	-0-	186	1	480	3	Y	-0-					4
03	775	N	627	-0-	-148	-0-	149	1	478	3	Y	-0-	1	1			3
04	720	N	684	-0-	-36	-0-	196	1	487	3	Y	1					4
							1	9									
05	744	N	694	-0-	-50	-0-	200	1	494	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	32	1	504	2	Y	-0-	1	1			3
01	529	N	529	-0-	-0-	-0-	31	1	497	3	Y	1	1	1			3
							1	9									
02	504	N	367	-0-	-137	-0-	21	1	346	3	Y	-0-					3
03	527	N	440	-0-	-87	-0-	22	1	417	3	Y	1	1	1			3
							1	9									
04	510	N	433	-0-	-77	-0-	23	1	410	3	Y	-0-					3
*05	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1	1	1			3
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
01	93	N	91	-0-	-2	-0-	4	1	86	3	Y	1	1	1			-0-
							1	9									
02	84	N	82	-0-	-2	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
03	93	N	65	-0-	-28	-0-	3	1	61	3	Y	1	1	8			-0-
							1	9									
04	90	N	88	-0-	-2	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
*05	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	1	1			1
							2	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	327	-0-	-169	-0-	27	1	299	2	Y	1	1	1			1
							1	9									
01	341	N	328	-0-	-13	-0-	27	1	300	3	Y	1	1	1			1
							1	9									
02	308	N	292	-0-	-16	-0-	23	1	269	3	Y	-0-	1	1			-0-
03	341	N	302	-0-	-39	-0-	23	1	278	3	Y	1	1	1			-0-
							1	9									
04	330	N	283	-0-	-47	-0-	22	1	260	3	Y	1					1
							1	9									
05	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	9	-0-	-146	-0-	9	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	17 4	1 9	339	2	Y	4	2	1	1	8	2
01	403	N	342	-0-	-61	-0-	16 3	1 9	323	3	Y	3	3	1			2
02	336	N	296	-0-	-40	-0-	14 1	1 9	281	3	Y	1	2	1			1
03	372	N	315	-0-	-57	-0-	15 4	1 9	296	3	Y	4	1	1	2	8	2
04	347	N	347	-0-	-0-	-0-	18 3	1 9	326	3	Y	3	3	1			2
*05	382	N	382	-0-	-0-	-0-	19 3	1 9	360	3	Y	3	3	1			2

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	672	-0-	-41	-0-	40	1	632	3	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	45	1	679	3	N	-0-					-0-
02	616	N	614	-0-	-2	-0-	39	1	575	3	N	-0-					-0-
03	682	N	628	-0-	-54	-0-	40	1	588	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-
05	682	N	680	-0-	-2	-0-	40	1	640	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	47	1	748	3	N	-0-					-0-
01	899	N	720	-0-	-179	-0-	45	1	675	3	N	-0-					-0-
02	756	N	656	-0-	-100	-0-	41	1	615	3	N	-0-					-0-
03	806	N	756	-0-	-50	-0-	48	1	708	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	42	1	651	3	N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
01	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					1
02	168	N	29	-0-	-139	-0-	2	1	27	2	Y	-0-					1
03	186	N	-0-	-0-	-186	-0-					Y	-0-					1
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					1
01	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					1
02	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					1
03	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					1
*05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	22	1	355	2	Y	-0-					2
01	403	N	328	-0-	-75	-0-	19	1	309	2	Y	-0-					2
02	364	N	230	-0-	-134	-0-	14	1	216	2	Y	-0-					2
03	372	N	281	-0-	-91	-0-	16	1	265	2	Y	-0-					2
04	330	N	272	-0-	-58	-0-	14	1	258	2	Y	-0-					2
*05	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					2

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-	1	1			1
01	310	N	304	-0-	-6	-0-	18	1	285	3	Y	1	1	1			1
							1	9									
02	280	N	266	-0-	-14	-0-	15	1	250	3	Y	1					2
							1	9									
03	310	N	257	-0-	-53	-0-	13	1	244	3	Y	-0-	1	1			1
04	300	N	284	-0-	-16	-0-	15	1	268	3	Y	1					2
							1	9									
05	310	N	263	-0-	-47	-0-	13	1	250	3	Y	-0-	1	1			1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	37	1	576	2	Y	1	1	1			3
							1	9									
01	610	N	610	-0-	-0-	-0-	35	1	575	3	Y	-0-	1	1			2
02	560	N	527	-0-	-33	-0-	30	1	496	3	Y	1					3
							1	9									
03	620	N	484	-0-	-136	-0-	24	1	460	3	Y	-0-	1	1			2
04	600	N	560	-0-	-40	-0-	30	1	529	3	Y	1					3
							1	9									
05	589	N	529	-0-	-60	-0-	27	1	501	3	Y	1	1	1			3
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	8	1	96	2	Y	1					1
							1	9									
01	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-	1	1			-0-
02	98	N	98	-0-	-0-	-0-	8	1	89	3	Y	1					1
							1	9									
03	93	N	51	-0-	-42	-0-	4	1	47	3	Y	-0-					1
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					1
*05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	883	-0-		-109	-0-		146	1	735	2	Y	2					6
									2	9									
01	992	N	855	-0-		-137	-0-		137	1	714	3	Y	4	6	1			4
									4	9									
02	812	N	650	-0-		-162	-0-		120	1	530	3	Y	-0-					4
03	868	N	446	-0-		-422	-0-		78	1	368	3	Y	-0-					4
04	840	N	657	-0-		-183	-0-		140	1	516	3	Y	1					5
									1	9									
05	713	N	622	-0-		-91	-0-		139	1	482	3	Y	1	5	1			1
									1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	693	-0-		-82	-0-		40	1	652	2	Y	1					2
									1	9									
01	775	N	732	-0-		-43	-0-		42	1	690	2	Y	-0-	1	1			1
02	672	N	650	-0-		-22	-0-		38	1	612	2	Y	-0-					1
03	717	N	717	-0-		-0-	-0-		40	1	676	2	Y	1					2
									1	9									
04	720	N	702	-0-		-18	-0-		37	1	665	2	Y	-0-	1	1			1
05	713	N	708	-0-		-5	-0-		37	1	671	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1385	-0-		-72	-0-		80	1	1304	2	Y	1					3
									1	9									
01	1426	N	1390	-0-		-36	-0-		80	1	1308	2	Y	2	3	1			2
									2	9									
02	1288	N	1245	-0-		-43	-0-		73	1	1171	2	Y	1					3
									1	9									
03	1395	N	1364	-0-		-31	-0-		75	1	1288	2	Y	1					4
									1	9									
04	1350	N	1334	-0-		-16	-0-		70	1	1263	2	Y	1	3	1	1	8	1
									1	9									
05	1364	N	304	-0-		-1060	-0-		16	1	288	2	Y	-0-					1

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-		-0-	-0-		132	2			Y	-0-					-0-
01	134	N	134	-0-		-0-	-0-		134	3			Y	-0-					-0-
02	112	N	111	-0-		-1	-0-		111	3			Y	-0-					-0-
03	128	N	128	-0-		-0-	-0-		128	3			Y	-0-					-0-
04	135	N	135	-0-		-0-	-0-		135	3			Y	-0-					-0-
*05	135	N	135	-0-		-0-	-0-		135	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	436	-0-		-308	-0-		51	1	385	3	N	-0-					-0-
01	496	N	365	-0-		-131	-0-		45	1	320	3	N	-0-					-0-
02	588	N	545	-0-		-43	-0-		65	1	480	3	N	-0-					-0-
03	434	N	399	-0-		-35	-0-		45	1	354	3	N	-0-					-0-
04	670	N	670	-0-		-0-	-0-		52	1	618	3	N	-0-					-0-
*05	617	N	617	-0-		-0-	-0-		48	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	3	1	19	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

12	155	N	155	-0-	-0-	-0-	18	1	137	3	N	-0-					-0-
01	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

12	744	N	500	-0-	-244	-0-	58	1	442	3	N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	96	1	676	3	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	111	1	814	3	N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	98	1	771	3	N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	91	1	1084	3	N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

12	217	N	198	-0-	-19	-0-	11	1	187	2	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	11	1	183	2	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1					1
							1	9									
04	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-	1	1			-0-
*05	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

12	589	N	544	-0-	-45	-0-	31	1	513	2	Y	-0-					1
01	589	N	551	-0-	-38	-0-	32	1	518	2	Y	1	1	1			1
							1	9									
02	504	N	490	-0-	-14	-0-	29	1	461	2	Y	-0-					1
03	558	N	540	-0-	-18	-0-	30	1	510	2	Y	-0-					1
04	540	N	537	-0-	-3	-0-	28	1	508	2	Y	1	1	1			1
							1	9									
05	558	N	551	-0-	-7	-0-	29	1	522	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	668	-0-	-45	-0-	49	1	619	3	N	-0-			-0-
01	713	N	672	-0-	-41	-0-	53	1	619	3	N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	49	1	572	3	N	-0-			-0-
03	682	N	567	-0-	-115	-0-	42	1	525	3	N	-0-			-0-
04	660	N	653	-0-	-7	-0-	51	1	602	3	N	-0-			-0-
05	682	N	665	-0-	-17	-0-	57	1	608	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	618	-0-	-33	-0-	36	1	581	2	Y	1			2
							1	9							
01	651	N	605	-0-	-46	-0-	35	1	570	2	Y	-0-	1	1	1
02	560	N	554	-0-	-6	-0-	33	1	521	2	Y	-0-			1
03	620	N	597	-0-	-23	-0-	33	1	563	2	Y	1			2
							1	9							
04	600	N	583	-0-	-17	-0-	31	1	552	2	Y	-0-	1	1	1
05	620	N	604	-0-	-16	-0-	32	1	572	2	Y	-0-			1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-			-0-
01	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-			-0-
02	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-			-0-
03	188	N	188	-0-	-0-	-0-	10	1	177	2	Y	1			1
							1	9							
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1	-0-
*05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-			-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	29	1	478	2	Y	-0-			1
01	496	N	455	-0-	-41	-0-	26	1	428	2	Y	1	1	1	1
							1	9							
02	476	N	394	-0-	-82	-0-	23	1	371	2	Y	-0-			1
03	496	N	426	-0-	-70	-0-	24	1	402	2	Y	-0-			1
04	450	N	408	-0-	-42	-0-	21	1	387	2	Y	-0-	1	1	-0-
05	434	N	430	-0-	-4	-0-	22	1	407	2	Y	1			1
							1	9							

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
*03	14B2 EXT		5	-0-	5	5	3	2	2	9	Y	2	2	8	-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	5					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	637	-0-	-107	-0-	37	1	599	2	Y	1					2
							1	9									
01	651	N	571	-0-	-80	-0-	33	1	538	2	Y	-0-	1	1			1
02	634	N	634	-0-	-0-	-0-	37	1	597	2	Y	-0-					1
03	694	N	694	-0-	-0-	-0-	38	1	655	2	Y	1					2
							1	9									
04	683	N	683	-0-	-0-	-0-	36	1	647	2	Y	-0-	1	1			1
05	713	N	613	-0-	-100	-0-	32	1	581	2	Y	-0-					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1113	-0-	-65	-0-	64	1	1048	2	Y	1					3
							1	9									
01	1147	N	1113	-0-	-34	-0-	64	1	1049	2	Y	-0-	2	1			1
02	1036	N	912	-0-	-124	-0-	54	1	857	2	Y	1					2
							1	9									
03	1116	N	1044	-0-	-72	-0-	58	1	985	2	Y	1					3
							1	9									
04	1080	N	1033	-0-	-47	-0-	54	1	979	2	Y	-0-	2	1			1
*05	1039	N	1039	-0-	-0-	-0-	54	1	985	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	29	1	279	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
02	280	N	235	-0-	-45	-0-	14	1	221	3	N	-0-					-0-
03	310	N	149	-0-	-161	-0-	10	1	139	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	14	1	231	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	671	-0-	-135	-0-	40	1	630	2	Y	1	1	1			3
							1	9									
01	972	N	972	-0-	-0-	-0-	56	1	914	3	Y	2	2	1			3
							2	9									
02	800	N	800	-0-	-0-	-0-	45	1	754	3	Y	1					4
							1	9									
03	682	N	604	-0-	-78	-0-	30	1	573	3	Y	1	2	1			3
							1	9									
04	930	N	839	-0-	-91	-0-	45	1	792	3	Y	2					5
							2	9									
05	899	N	794	-0-	-105	-0-	40	1	753	3	Y	1	2	1			4
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	206	-0-	-73	-0-	12 1	1 9	193	2	Y	1					1
01	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-	1	1			-0-
02	224	N	214	-0-	-10	-0-	13	1	201	2	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12 1	1 9	210	2	Y	1					1
04	270	N	222	-0-	-48	-0-	12	1	210	2	Y	-0-	1	1			-0-
05	248	N	211	-0-	-37	-0-	11	1	200	2	Y	-0-					-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	52	1	47	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	46	1	36	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	37	1	41	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	50	1	41	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	11	1	190	3	N	-0-					-0-
03	217	N	94	-0-	-123	-0-	5	1	89	3	N	-0-					-0-
04	240	N	70	-0-	-170	-0-	4	1	66	3	N	-0-					-0-
05	217	N	74	-0-	-143	-0-	4	1	70	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	190	-0-	-89	-0-	10	1	180	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	5	1	101	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1263	N	1263	-0-	-0-	-0-	67	1	1196	3	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	52	1	984	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	6	1	101	3	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-
*05	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	23	1	389	2	Y	2	2	1			1
							2	9									
01	403	N	244	-0-	-159	-0-	14	1	228	2	Y	2	2	1			1
							2	9									
02	413	N	413	-0-	-0-	-0-	23	1	389	2	Y	1					2
							1	9									
03	417	N	417	-0-	-0-	-0-	23	1	392	2	Y	2	2	1			2
							2	9									
04	415	N	415	-0-	-0-	-0-	21	1	392	2	Y	2	2	1			2
							2	9									
05	465	N	434	-0-	-31	-0-	23	1	409	2	Y	2	3	1			1
							2	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

12	620	N	539	-0-	-81	-0-	32	1	507	3	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	33	1	570	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					-0-
03	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	40	1	645	3	N	-0-					-0-
05	651	N	571	-0-	-80	-0-	32	1	539	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

12	868	N	774	-0-	-94	-0-	46	1	722	2	Y	5	4	1			4
							6	9									
01	837	N	598	-0-	-239	-0-	33	1	563	3	Y	2	4	1			2
							2	9									
02	756	N	661	-0-	-95	-0-	36	1	624	3	Y	1					3
							1	9									
03	775	N	629	-0-	-146	-0-	31	1	598	3	Y	-0-	3	1			-0-
04	759	N	759	-0-	-0-	-0-	41	1	717	3	Y	1					1
							1	9									
05	744	N	705	-0-	-39	-0-	37	1	668	3	Y	-0-					1

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

12	1395	N	1262	-0-	-133	-0-	56	1	1198	2	Y	7	7	1			4
							8	9									
01	1395	N	1311	-0-	-84	-0-	61	1	1247	3	Y	3	4	1			3
							3	9									
02	1154	N	1154	-0-	-0-	-0-	56	1	1092	3	Y	5	3	1			5
							6	9									
03	1271	N	1091	-0-	-180	-0-	49	1	1039	3	Y	3	4	1			4
							3	9									
04	1260	N	1031	-0-	-229	-0-	51	1	974	3	Y	5	7	1			2
							6	9									
05	1271	N	1033	-0-	-238	-0-	48	1	981	3	Y	4	6	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	31	1	656	2	Y	4	4	1			2
							4	9									
01	682	N	275	-0-	-407	-0-	13	1	261	3	Y	1	2	1			1
							1	9									
02	616	N	2	-0-	-614	-0-	2	3			Y	-0-	1	1			-0-
03	682	N	151	-0-	-531	-0-	7	1	143	3	Y	1					1
							1	9									
04	360	N	360	-0-	-0-	-0-	18	1	341	3	Y	1	1	1			1
							1	9									
*05	297	N	297	-0-	-0-	-0-	14	1	282	3	Y	1	2	1			-0-
							1	9									

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	758	-0-	-48	-0-	34	1	720	2	Y	4	4	1			2
							4	9									
01	806	N	753	-0-	-53	-0-	35	1	716	3	Y	2	2	1			2
							2	9									
02	677	N	677	-0-	-0-	-0-	33	1	641	3	Y	3	2	1			3
							3	9									
03	744	N	604	-0-	-140	-0-	27	1	576	3	Y	1	2	1			2
							1	9									
04	767	N	767	-0-	-0-	-0-	38	1	726	3	Y	3	4	1			1
							3	9									
*05	755	N	755	-0-	-0-	-0-	35	1	717	3	Y	3	4	1			-0-
							3	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	188	1	297	2	Y	2	2	1			1
							2	9									
01	471	N	471	-0-	-0-	-0-	188	1	282	3	Y	1	1	1			1
							1	9									
02	397	N	397	-0-	-0-	-0-	169	1	227	3	Y	1	1	1			1
							1	9									
03	434	N	363	-0-	-71	-0-	134	1	228	3	Y	1	1	1			1
							1	9									
04	428	N	428	-0-	-0-	-0-	181	1	246	3	Y	1	2	1			-0-
							1	9									
*05	435	N	435	-0-	-0-	-0-	186	1	248	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	853	-0-	-139		-0-	51	1 6 9	796	2	Y	5	4	1			4
01	899	N	722	-0-	-177		-0-	40	1 2 9	680	3	Y	2	4	1			2
02	756	N	689	-0-	-67		-0-	37	1 1 9	651	3	Y	1					3
03	868	N	704	-0-	-164		-0-	35	1 1 9	668	3	Y	1	3	1			1
04	842	N	842	-0-	-0-		-0-	46	1	796	3	Y	-0-					1
*05	837	N	837	-0-	-0-		-0-	44	1	793	3	Y	-0-					1

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	879	N	879	-0-	-0-		-0-	128	1 4 9	747	2	Y	4	4	1			2
01	774	N	774	-0-	-0-		-0-	125	1 2 9	647	3	Y	2	2	1			2
02	728	N	685	-0-	-43		-0-	113	1 2 9	570	3	Y	2	2	1			2
03	868	N	701	-0-	-167		-0-	95	1 2 9	604	3	Y	2	2	1			2
04	772	N	772	-0-	-0-		-0-	124	1 3 9	645	3	Y	3	4	1			1
*05	779	N	779	-0-	-0-		-0-	125	1 3 9	651	3	Y	3	4	1			-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-		-0-	98	1 1 9	239	2	Y	1	1	1			1
01	339	N	339	-0-	-0-		-0-	99	1 1 9	239	3	Y	1	1	1			1
02	308	N	300	-0-	-8		-0-	89	1 1 9	210	3	Y	1	1	1			1
03	341	N	261	-0-	-80		-0-	71	1 1 9	189	3	Y	1	1	1			1
04	330	N	319	-0-	-11		-0-	96	1	223	3	Y	-0-	1	1			-0-
05	341	N	325	-0-	-16		-0-	98	1 1 9	226	3	Y	1	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-		-0-	24	1 3 9	505	2	Y	3	2	1			2
01	589	N	363	-0-	-226		-0-	17	1 1 9	345	3	Y	1	2	1			1
02	1580	N	1580	-0-	-0-		-0-	77	1 7 9	1496	3	Y	6	1	1			6
03	1196	N	1196	-0-	-0-		-0-	54	1 4 9	1138	3	Y	4	5	1			5
04	884	N	884	-0-	-0-		-0-	44	1 4 9	836	3	Y	4	7	1			2
*05	1345	N	1345	-0-	-0-		-0-	62	1 4 9	1279	3	Y	4	6	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

12	606	N	606	-0-	-0-	-0-	58	1	546	2	Y	2	2	1			1
							2	9									
01	651	N	610	-0-	-41	-0-	59	1	550	3	Y	1					2
							1	9									
02	588	N	531	-0-	-57	-0-	53	1	477	3	Y	1	2	1			1
							1	9									
03	620	N	410	-0-	-210	-0-	38	1	372	3	Y	-0-					1
04	631	N	631	-0-	-0-	-0-	59	1	571	3	Y	1					2
							1	9									
*05	700	N	700	-0-	-0-	-0-	65	1	634	3	Y	1					3
							1	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

12	527	N	509	-0-	-18	-0-	49	1	458	2	Y	2	2	1			1
							2	9									
01	527	N	504	-0-	-23	-0-	49	1	454	3	Y	1					2
							1	9									
02	476	N	435	-0-	-41	-0-	43	1	391	3	Y	1	2	1			1
							1	9									
03	496	N	429	-0-	-67	-0-	39	1	390	3	Y	-0-					1
04	504	N	504	-0-	-0-	-0-	47	1	456	3	Y	1					2
							1	9									
*05	519	N	519	-0-	-0-	-0-	48	1	471	3	Y	-0-					2

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

12	930	N	440	-0-	-490	-0-	42	1	396	2	Y	2	2	1			1
							2	9									
01	496	N	416	-0-	-80	-0-	41	1	375	3	Y	-0-					1
02	418	N	418	-0-	-0-	-0-	41	1	375	3	Y	2	2	1			1
							2	9									
03	434	N	231	-0-	-203	-0-	21	1	210	3	Y	-0-					1
04	390	N	301	-0-	-89	-0-	28	1	273	3	Y	-0-					1
*05	670	N	670	-0-	-0-	-0-	62	1	607	3	Y	1					2
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

12	310	N	194	-0-	-116	-0-	19	1	174	2	Y	1	2	1			-0-
							1	9									
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	644	N	201	-0-	-443	-0-	20	1	181	3	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	14	1	136	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	18	1	172	3	Y	1					1
							1	9									
05	217	N	7	-0-	-210	-0-	1	1	6	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	87	1	811	2	Y	2	3	1			1
							2	9									
01	897	N	897	-0-	-0-	-0-	87	1	808	3	Y	2					3
							2	9									
02	868	N	791	-0-	-77	-0-	79	1	711	3	Y	1	3	1			1
							1	9									
03	899	N	709	-0-	-190	-0-	65	1	644	3	Y	-0-					1
04	886	N	886	-0-	-0-	-0-	82	1	802	3	Y	2					3
							2	9									
05	868	N	840	-0-	-28	-0-	78	1	761	3	Y	1					4
							1	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
02	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	619	-0-	-249	-0-	138	1	479	2	N	2	2	1			1
							2	9									
01	651	N	617	-0-	-34	-0-	139	1	477	3	N	1					2
							1	9									
02	588	N	545	-0-	-43	-0-	125	1	419	3	N	1	2	1			1
							1	9									
03	620	N	368	-0-	-252	-0-	90	1	278	3	N	-0-					1
04	600	N	311	-0-	-289	-0-	105	1	205	3	N	1					2
							1	9									
05	589	N	315	-0-	-274	-0-	108	1	207	3	N	-0-					2

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42	-0-	95	1	511	2	Y	3	3	1			2
							3	9									
01	589	N	570	-0-	-19	-0-	94	1	475	3	Y	1	2	1			1
							1	9									
02	560	N	397	-0-	-163	-0-	80	1	316	3	Y	1	1	1			1
							1	9									
03	620	N	525	-0-	-95	-0-	72	1	451	3	Y	2	1	1			2
							2	9									
04	626	N	626	-0-	-0-	-0-	96	1	528	3	Y	2	3	1			1
							2	9									
*05	556	N	556	-0-	-0-	-0-	93	1	461	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	415	-0-	-143	-0-	107	1	306	2	Y	2	2	1			1
							2	9									
01	558	N	406	-0-	-152	-0-	108	1	297	3	Y	1	1	1			1
							1	9									
02	740	N	740	-0-	-0-	-0-	116	1	621	3	Y	3	1	1			3
							3	9									
03	605	N	605	-0-	-0-	-0-	90	1	514	3	Y	1	2	1			2
							1	9									
04	946	N	946	-0-	-0-	-0-	133	1	809	3	Y	4	4	1			2
							4	9									
*05	938	N	938	-0-	-0-	-0-	132	1	803	3	Y	3	5	1			-0-
							3	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

12	527	N	525	-0-	-2	-0-	28	1	497	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
02	476	N	430	-0-	-46	-0-	23	1	407	3	N	-0-					-0-
03	527	N	419	-0-	-108	-0-	20	1	399	3	N	-0-					-0-
04	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

12	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	26	1	429	3	N	-0-					-0-
05	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	24	1	406	2	Y	2	2	1			1
							2	9									
01	434	N	425	-0-	-9	-0-	24	1	399	2	Y	2	2	1			1
							2	9									
02	392	N	381	-0-	-11	-0-	21	1	359	2	Y	1					2
							1	9									
03	434	N	428	-0-	-6	-0-	23	1	403	2	Y	2	2	1			2
							2	9									
04	420	N	400	-0-	-20	-0-	21	1	377	2	Y	2	2	1			2
							2	9									
05	434	N	412	-0-	-22	-0-	21	1	389	2	Y	2	3	1			1
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

12	372	N	344	-0-	-28	-0-	18	1	326	3	N	-0-					-0-
01	341	N	337	-0-	-4	-0-	17	1	320	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	16	1	304	3	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	10	1	137	2	N	-0-					-0-
03	217	N	131	-0-	-86	-0-	9	1	122	3	N	-0-					-0-
04	180	N	120	-0-	-60	-0-	8	1	112	2	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	9	1	122	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	10	1	138	2	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

12	899	N	795	-0-	-104	-0-	51	1	744	3	N	-0-					-0-
01	899	N	850	-0-	-49	-0-	57	1	793	3	N	-0-					-0-
02	2252	N	2252	-0-	-0-	-0-	155	1	2097	2	N	-0-					-0-
03	2178	N	2178	-0-	-0-	-0-	149	1	2029	3	N	-0-					-0-
04	1858	N	1858	-0-	-0-	-0-	128	1	1730	2	N	-0-					-0-
*05	1775	N	1775	-0-	-0-	-0-	125	1	1650	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

12	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	45	1	622	3	N	-0-					-0-
02	588	N	363	-0-	-225	-0-	25	1	338	2	N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	50	1	687	3	N	-0-					-0-
04	813	N	813	-0-	-0-	-0-	56	1	757	2	N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	30	1	225	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	32	1	226	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	27	1	201	3	N	-0-					-0-
03	248	N	207	-0-	-41	-0-	23	1	184	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	19 3	1 9	386	2	Y	3	2	1	1 8		2
01	434	N	385	-0-	-49	-0-	18 3	1 9	364	3	Y	3	3	1			2
02	392	N	304	-0-	-88	-0-	15 2	1 9	287	3	Y	2	3	1			1
03	403	N	318	-0-	-85	-0-	16 4	1 9	298	3	Y	4	1	1	2 8		2
04	390	N	390	-0-	-0-	-0-	20 3	1 9	367	3	Y	3	3	1			2
*05	370	N	370	-0-	-0-	-0-	19 3	1 9	348	3	Y	3	3	1			2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	32	1	461	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	36	1	500	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	33	1	448	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	37	1	505	3	N	-0-					-0-
04	510	N	507	-0-	-3	-0-	35	1	472	2	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	38	1	506	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	6	1	72	2	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	2	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	6	1	76	2	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1169	-0-	-195	-0-	95	1	1074	2	N	-0-					-0-
01	1333	N	1161	-0-	-172	-0-	97	1	1064	2	N	-0-					-0-
02	1120	N	1099	-0-	-21	-0-	87	1	1012	2	N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	104	1	1221	2	N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	101	1	1184	2	N	-0-					-0-
*05	1290	N	1290	-0-	-0-	-0-	97	1	1193	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

12	837	N	772	-0-	-65	-0-	74	1	696	2	Y	2	3	1			1
							2	9									
01	837	N	667	-0-	-170	-0-	65	1	601	3	Y	1					2
							1	9									
02	672	N	593	-0-	-79	-0-	59	1	532	3	Y	2	3	1			1
							2	9									
03	775	N	502	-0-	-273	-0-	46	1	456	3	Y	-0-					1
04	847	N	847	-0-	-0-	-0-	79	1	766	3	Y	2					3
							2	9									
05	651	N	614	-0-	-37	-0-	57	1	557	3	Y	-0-					3

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

12	620	N	571	-0-	-49	-0-	55	1	514	2	Y	2	2	1			1
							2	9									
01	589	N	575	-0-	-14	-0-	56	1	518	3	Y	1					2
							1	9									
02	532	N	523	-0-	-9	-0-	52	1	470	3	Y	1	2	1			1
							1	9									
03	558	N	277	-0-	-281	-0-	25	1	252	3	Y	-0-					1
04	610	N	610	-0-	-0-	-0-	57	1	552	3	Y	1					2
							1	9									
*05	605	N	605	-0-	-0-	-0-	56	1	549	3	Y	-0-					2

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

12	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
01	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					-0-
02	56	N	11	-0-	-45	-0-	1	1	10	3	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

12	254	N	254	-0-	-0-	-0-	30	1	224	3	N	-0-					-0-
01	403	N	74	-0-	-329	-0-	9	1	65	3	N	-0-					-0-
02	420	N	36	-0-	-384	-0-	4	1	32	3	N	-0-					-0-
03	248	N	168	-0-	-80	-0-	19	1	149	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

12	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	4	1	28	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	3	1	22	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	5	-0-	-9	-0-	1	1	4	3	N	-0-					-0-
01	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	53	1	632	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	715	-0-	-91	-0-	32	1	679	2	Y	4	4	1			2
							4	9									
01	806	N	775	-0-	-31	-0-	36	1	737	3	Y	2	2	1			2
							2	9									
02	700	N	680	-0-	-20	-0-	33	1	644	3	Y	3	2	1			3
							3	9									
03	713	N	648	-0-	-65	-0-	29	1	618	3	Y	1	2	1			2
							1	9									
04	766	N	766	-0-	-0-	-0-	38	1	725	3	Y	3	4	1			1
							3	9									
*05	766	N	766	-0-	-0-	-0-	36	1	727	3	Y	3	4	1			-0-
							3	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	2	3	1	9	N	1					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1047	-0-	-162	-0-	62	1	985	3	N	-0-					-0-
01	1209	N	9	-0-	-1200	-0-	1	1	8	3	N	-0-					-0-
02	1036	N	184	-0-	-852	-0-	12	1	172	3	N	-0-					-0-
03	1054	N	862	-0-	-192	-0-	55	1	807	3	N	-0-					-0-
04	1054	N	1054	-0-	-0-	-0-	63	1	991	3	N	-0-					-0-
*05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1140	-0-	-100	-0-	68	1	1072	3	N	-0-			-0-
01	1271	N	1246	-0-	-25	-0-	77	1	1169	3	N	-0-			-0-
02	1120	N	1018	-0-	-102	-0-	64	1	954	3	N	-0-			-0-
03	1147	N	1097	-0-	-50	-0-	70	1	1027	3	N	-0-			-0-
04	1200	N	1042	-0-	-158	-0-	62	1	980	3	N	-0-			-0-
05	1116	N	1083	-0-	-33	-0-	64	1	1019	3	N	-0-			-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	559	-0-	-30	-0-	33	1	526	3	N	-0-			-0-
01	589	N	520	-0-	-69	-0-	32	1	488	3	N	-0-			-0-
02	532	N	477	-0-	-55	-0-	30	1	447	3	N	-0-			-0-
03	558	N	519	-0-	-39	-0-	33	1	486	3	N	-0-			-0-
04	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-			-0-
*05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-			-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-			-0-
01	701	N	701	-0-	-0-	-0-	43	1	658	3	N	-0-			-0-
02	618	N	618	-0-	-0-	-0-	39	1	579	3	N	-0-			-0-
03	775	N	709	-0-	-66	-0-	45	1	664	3	N	-0-			-0-
04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
05	682	N	682	-0-	-0-	-0-	40	1	642	3	N	-0-			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	634	-0-	-79	-0-	38	1	596	3	N	-0-			-0-
01	744	N	666	-0-	-78	-0-	41	1	625	3	N	-0-			-0-
02	672	N	556	-0-	-116	-0-	35	1	521	3	N	-0-			-0-
03	675	N	675	-0-	-0-	-0-	43	1	632	3	N	-0-			-0-
04	630	N	603	-0-	-27	-0-	36	1	567	3	N	-0-			-0-
*05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-			-0-
02	252	N	159	-0-	-93	-0-	10	1	149	3	N	-0-			-0-
03	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-			-0-
04	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
*05	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	61	1	967	3	N	-0-			-0-
01	1054	N	965	-0-	-89	-0-	60	1	905	3	N	-0-			-0-
02	952	N	910	-0-	-42	-0-	57	1	853	3	N	-0-			-0-
03	1785	N	1785	-0-	-0-	-0-	113	1	1672	3	N	-0-			-0-
04	1672	N	1672	-0-	-0-	-0-	100	1	1572	3	N	-0-			-0-
*05	1482	N	1482	-0-	-0-	-0-	87	1	1395	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-			-0-
01	883	N	883	-0-	-0-	-0-	54	1	829	3	N	-0-			-0-
02	892	N	892	-0-	-0-	-0-	49	1	843	3	N	-0-			-0-
03	1007	N	1007	-0-	-0-	-0-	53	1	954	3	N	-0-			-0-
04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-			-0-
05	992	N	986	-0-	-6	-0-	52	1	934	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

12	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	3			Y	-0-					-0-
02	168	N	93	-0-	-75	-0-	93	3			Y	-0-					-0-
03	217	N	61	-0-	-156	-0-	61	3			Y	-0-					-0-
04	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	3	1	57	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

12	589	N	561	-0-	-28	-0-	87	1	474	2	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	87	1	478	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	79	1	426	3	N	-0-					-0-
03	558	N	428	-0-	-130	-0-	48	1	380	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	84	1	466	3	N	-0-					-0-
05	558	N	513	-0-	-45	-0-	87	1	426	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

12	239	N	239	-0-	-0-	-0-	55	1	184	2	Y	-0-					-0-
01	436	N	436	-0-	-0-	-0-	77	1	359	3	Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	119	1	473	3	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	94	1	365	3	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	128	1	243	3	Y	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	132	1	170	3	Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

12	868	N	859	-0-	-9	-0-	858	2	1	9	N	1	1	8			-0-
01	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
05	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	174	1	793	2	Y	-0-			-0-
01	858	N	858	-0-	-0-	-0-	174	1	684	3	Y	-0-			-0-
02	712	N	712	-0-	-0-	-0-	157	1	555	3	Y	-0-			-0-
03	698	N	698	-0-	-0-	-0-	124	1	574	3	Y	-0-			-0-
04	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-			-0-
*05	587	N	587	-0-	-0-	-0-	174	1	413	3	Y	-0-			-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-			-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	62	N	8	-0-	-54	-0-	8	3			Y	-0-			-0-
04	60	N	6	-0-	-54	-0-	6	3			Y	-0-			-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-			-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-			-0-
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-			-0-
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-			-0-
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-			-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	89	2			Y	-0-			-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
02	127	N	127	-0-	-0-	-0-	127	3			Y	-0-			-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-			-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	898	2			Y	-0-			52
01	865	N	865	-0-	-0-	-0-	865	3			Y	-0-			52
02	812	N	774	-0-	-38	-0-	774	3			Y	-0-			52
03	899	N	875	-0-	-24	-0-	875	3			Y	-0-			52
04	840	N	824	-0-	-16	-0-	824	3			Y	-0-			52
05	868	N	855	-0-	-13	-0-	800	3	55	9	Y	50			102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	317	-0-	-86	-0-	19	1 4 9	294	2	Y	4	1	1	3	8	2
01	594	N	594	-0-	-0-	-0-	34	1 1 9	559	3	Y	1	1	1			2
02	482	N	482	-0-	-0-	-0-	27	1	455	3	Y	-0-					2
03	438	N	438	-0-	-0-	-0-	22	1 1 9	415	3	Y	1	1	1			2
04	570	N	509	-0-	-61	-0-	27	1 1 9	481	3	Y	1					3
05	527	N	299	-0-	-228	-0-	15	1	284	3	Y	-0-	1	1			2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-
03	341	N	117	-0-	-224	-0-	6	1	111	3	N	-0-					-0-
04	330	N	2	-0-	-328	-0-	2	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	740	-0-	-4	-0-	35	1 8 9	697	2	N	7	4	1	2	8	4
01	744	N	738	-0-	-6	-0-	35	1 4 9	699	3	N	4	5	1			3
02	700	N	656	-0-	-44	-0-	32	1 6 9	618	3	N	5	5	1			3
03	744	N	635	-0-	-109	-0-	31	1 8 9	596	3	N	7	2	1	4	8	4
04	725	N	725	-0-	-0-	-0-	37	1 7 9	681	3	N	6	6	1			4
*05	726	N	726	-0-	-0-	-0-	37	1 4 9	685	3	N	4	5	1			3

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	840	-0-	-214	-0-	52	1 8 9	780	2	Y	7	5	1	2	8	4
01	1085	N	1074	-0-	-11	-0-	65	1 8 9	1001	3	Y	7	6	1			5
02	924	N	896	-0-	-28	-0-	55	1 7 9	834	3	Y	6	7	1			4
03	837	N	836	-0-	-1	-0-	51	1 10 9	775	3	Y	9	3	1	5	8	5
04	1050	N	931	-0-	-119	-0-	60	1 8 9	863	3	Y	7	7	1			5
05	992	N	940	-0-	-52	-0-	61	1 7 9	872	3	Y	6	7	1			4

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	510	N	106	-0-	-404	-0-	106	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
01	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
02	336	N	196	-0-	-140	-0-	196	3			N	-0-					-0-
03	465	N	211	-0-	-254	-0-	211	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	429	-0-	-191	-0-	93	1	336	2	N	-0-					56
01	496	N	434	-0-	-62	-0-	93	1	341	3	N	-0-					56
02	504	N	386	-0-	-118	-0-	84	1	302	3	N	-0-					56
03	434	N	401	-0-	-33	-0-	87	1	314	3	N	-0-					56
04	420	N	403	-0-	-17	-0-	90	1	313	3	N	-0-					56
*05	438	N	438	-0-	-0-	-0-	93	1	345	3	N	-0-					56

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	246	-0-	-250	-0-	14	1	232	2	N	-0-					-0-
01	434	N	273	-0-	-161	-0-	41	1	232	3	N	-0-					-0-
02	364	N	198	-0-	-166	-0-	198	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	14	1	169	3	N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	682	X	254	-0-	-428	-0-	254	3			N	-0-					-0-
02	616	X	193	-0-	-423	-0-	193	3			N	-0-					-0-
03	682	X	168	-0-	-514	-0-	168	3			N	-0-					-0-
04	390	X	120	-0-	-270	-0-	120	3			N	-0-					-0-
05	248	X	131	-0-	-117	-0-	131	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	30	1	89	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	744	N	467	-0-	-277	-0-	467	3			N	-0-					-0-
02	504	N	182	-0-	-322	-0-	182	3			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

12	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-					-0-
01	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
02	140	N	102	-0-	-38	-0-	6	1	96	3	N	-0-					-0-
03	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

12	471	N	471	-0-	-0-	-0-	39	1	432	2	Y	-0-	1	1			1
01	713	N	422	-0-	-291	-0-	34	1	387	3	Y	1	1	1			1
							1	9									
02	628	N	628	-0-	-0-	-0-	50	1	577	3	Y	1	1	1			1
							1	9									
03	629	N	629	-0-	-0-	-0-	48	1	580	3	Y	1	2	1			-0-
							1	9									
04	641	N	641	-0-	-0-	-0-	50	1	590	3	Y	1					1
							1	9									
05	682	N	620	-0-	-62	-0-	50	1	569	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	25	1	283	2	Y	-0-					1
01	269	N	269	-0-	-0-	-0-	22	1	246	3	Y	1	1	1			1
							1	9									
02	252	N	222	-0-	-30	-0-	18	1	204	3	Y	-0-	1	1			-0-
03	310	N	178	-0-	-132	-0-	14	1	163	3	Y	1	1	1			-0-
							1	9									
04	270	N	211	-0-	-59	-0-	16	1	193	3	Y	2	2	8			-0-
							2	9									
05	248	N	178	-0-	-70	-0-	14	1	164	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

12	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	5	1	35	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

12	1209	N	1183	-0-	-26	-0-	71	1	1105	2	Y	6	5	1			5
							7	9									
01	1124	N	1124	-0-	-0-	-0-	62	1	1058	3	Y	4	6	1			3
							4	9									
02	1064	N	1017	-0-	-47	-0-	55	1	961	3	Y	1					4
							1	9									
03	1178	N	917	-0-	-261	-0-	45	1	870	3	Y	2	5	1			1
							2	9									
04	1178	N	1178	-0-	-0-	-0-	64	1	1114	3	Y	-0-					1
*05	1179	N	1179	-0-	-0-	-0-	62	1	1116	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	59	1	921	2	Y	6	4	1			5
							7	9									
01	941	N	941	-0-	-0-	-0-	52	1	886	3	Y	3	5	1			3
							3	9									
02	868	N	815	-0-	-53	-0-	44	1	770	3	Y	1					4
							1	9									
03	992	N	774	-0-	-218	-0-	38	1	735	3	Y	1	4	1			1
							1	9									
04	925	N	925	-0-	-0-	-0-	51	1	874	3	Y	-0-					1
*05	914	N	914	-0-	-0-	-0-	48	1	866	3	Y	-0-					1

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	613	-0-	-69	-0-	29	1	580	2	Y	4	3	1			3
							4	9									
01	651	N	598	-0-	-53	-0-	28	1	566	3	Y	4	4	1			3
							4	9									
02	588	N	584	-0-	-4	-0-	28	1	552	3	Y	4	4	1			3
							4	9									
03	620	N	520	-0-	-100	-0-	26	1	492	3	Y	2	2	1			3
							2	9									
04	658	N	658	-0-	-0-	-0-	33	1	619	3	Y	5	5	1			3
							6	9									
05	651	N	572	-0-	-79	-0-	29	1	539	3	Y	4	5	1			2
							4	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	38	1	286	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	38	1	267	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	31	1	225	3	N	-0-					-0-
03	310	N	259	-0-	-51	-0-	29	1	230	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	24	1	181	3	N	-0-					-0-
01	217	N	209	-0-	-8	-0-	26	1	183	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	23	1	166	3	N	-0-					-0-
03	217	N	158	-0-	-59	-0-	18	1	140	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	64	1	715	2	Y	-0-	1	1			1
01	836	N	836	-0-	-0-	-0-	68	1	765	3	Y	3	2	1			2
							3	9									
02	735	N	735	-0-	-0-	-0-	59	1	675	3	Y	1	2	1			1
							1	9									
03	775	N	751	-0-	-24	-0-	58	1	691	3	Y	2	2	1			1
							2	9									
04	792	N	792	-0-	-0-	-0-	61	1	730	3	Y	1					2
							1	9									
*05	1251	N	1251	-0-	-0-	-0-	101	1	1149	3	Y	1	2	1			1
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	40	1	450	2	Y	1	1	1			1
							1	9									
01	496	N	449	-0-	-47	-0-	37	1	411	3	Y	1	1	1			1
							1	9									
02	448	N	362	-0-	-86	-0-	29	1	332	3	Y	1	1	1			1
							1	9									
03	496	N	382	-0-	-114	-0-	29	1	353	3	Y	-0-	1	1			-0-
04	529	N	529	-0-	-0-	-0-	41	1	487	3	Y	1					1
							1	9									
*05	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-	1	1			-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	258	-0-	-238	-0-	86	1	172	3	N	-0-					-0-
01	496	N	236	-0-	-260	-0-	85	1	151	3	N	-0-					-0-
02	420	N	205	-0-	-215	-0-	75	1	130	3	N	-0-					-0-
03	248	N	178	-0-	-70	-0-	60	1	118	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	74	1	145	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	75	1	131	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	602	-0-	-49	-0-	70	1	532	3	N	-0-					-0-
01	620	N	392	-0-	-228	-0-	49	1	343	3	N	-0-					-0-
02	560	N	282	-0-	-278	-0-	34	1	248	3	N	-0-					-0-
03	589	N	212	-0-	-377	-0-	24	1	188	3	N	-0-					-0-
04	390	N	186	-0-	-204	-0-	14	1	172	3	N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	38	1	455	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	7	1	51	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					-0-
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	50	1	379	3	N	-0-					-0-
01	434	N	418	-0-	-16	-0-	52	1	366	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	44	1	325	3	N	-0-					-0-
03	434	N	344	-0-	-90	-0-	39	1	305	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-					-0-
05	403	N	402	-0-	-1	-0-	31	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	11	1	85	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	7	1	54	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	6	1	50	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	6	-0-	-149	-0-	1	1	5	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	27	1	187	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	28	1	334	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	9	1	206	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	8	1	196	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	460	-0-	-67	-0-	27	1	433	2	Y	-0-					1
01	527	N	464	-0-	-63	-0-	27	1	436	2	Y	1	1	1			1
							1	9									
02	392	N	371	-0-	-21	-0-	22	1	349	2	Y	-0-					1
03	465	N	351	-0-	-114	-0-	19	1	332	2	Y	-0-					1
04	450	N	313	-0-	-137	-0-	16	1	297	2	Y	-0-	1	1			-0-
05	403	N	299	-0-	-104	-0-	16	1	283	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	798	-0-	-70	-0-	46	1	751	2	Y	1					2
							1	9									
01	837	N	823	-0-	-14	-0-	47	1	775	2	Y	1	2	1			1
							1	9									
02	756	N	732	-0-	-24	-0-	43	1	688	2	Y	1					2
							1	9									
03	806	N	715	-0-	-91	-0-	40	1	675	2	Y	-0-					2
04	810	N	655	-0-	-155	-0-	34	1	620	2	Y	1	2	1			1
							1	9									
*05	1020	N	1020	-0-	-0-	-0-	53	1	967	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	708	-0-	-36	-0-	41	1	666	2	Y	1					2
							1	9									
01	744	N	722	-0-	-22	-0-	42	1	680	2	Y	-0-	1	1			1
02	672	N	638	-0-	-34	-0-	38	1	600	2	Y	-0-					1
03	713	N	704	-0-	-9	-0-	39	1	664	2	Y	1					2
							1	9									
04	693	N	693	-0-	-0-	-0-	36	1	657	2	Y	-0-	1	1			1
05	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	72	1	1167	2	Y	1					3
							1	9									
01	1240	N	1219	-0-	-21	-0-	70	1	1149	2	Y	-0-	2	1			1
02	1067	N	1067	-0-	-0-	-0-	63	1	1003	2	Y	1					2
							1	9									
03	1240	N	1153	-0-	-87	-0-	64	1	1088	2	Y	1					3
							1	9									
04	1170	N	750	-0-	-420	-0-	39	1	711	2	Y	-0-	2	1			1
05	1178	N	1081	-0-	-97	-0-	56	1	1025	2	Y	-0-					1

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	35	1	503	2	Y	-0-					3
01	527	N	490	-0-	-37	-0-	34	1	456	3	Y	-0-	3	1			-0-
02	504	N	195	-0-	-309	-0-	15	1	180	3	Y	-0-					-0-
03	527	N	382	-0-	-145	-0-	19	1	363	3	Y	-0-					-0-
04	480	N	309	-0-	-171	-0-	18	1	291	3	Y	-0-					-0-
05	217	N	61	-0-	-156	-0-	3	1	58	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	16	1	212	3	Y	-0-	1	1			-0-
02	196	N	127	-0-	-69	-0-	10	1	117	3	Y	-0-					-0-
03	337	N	337	-0-	-0-	-0-	16	1	321	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	617	-0-	-3	-0-	40	1	577	2	Y	-0-					4
01	620	N	599	-0-	-21	-0-	41	1	557	3	Y	1	4	1			1
							1	9									
02	560	N	301	-0-	-259	-0-	23	1	277	3	Y	1	1	8			1
							1	9									
03	620	N	490	-0-	-130	-0-	24	1	466	3	Y	-0-					1
04	570	N	514	-0-	-56	-0-	31	1	483	3	Y	-0-					1
*05	694	N	694	-0-	-0-	-0-	39	1	655	3	Y	-0-					1

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					1
01	155	N	143	-0-	-12	-0-	10	1	133	3	Y	-0-	1	1			-0-
02	140	N	90	-0-	-50	-0-	7	1	83	3	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-
04	150	N	120	-0-	-30	-0-	7	1	113	3	Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					1
01	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-	1	1			-0-
02	112	N	80	-0-	-32	-0-	6	1	74	3	Y	-0-					-0-
03	124	N	57	-0-	-67	-0-	3	1	54	3	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

12	465	N	449	-0-	-16	-0-	26	1	423	2	Y	-0-					1
01	465	N	459	-0-	-6	-0-	26	1	432	2	Y	1	1	1			1
							1	9									
02	420	N	418	-0-	-2	-0-	25	1	393	2	Y	-0-					1
03	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					1
04	450	N	439	-0-	-11	-0-	23	1	416	2	Y	-0-	1	1			-0-
05	465	N	423	-0-	-42	-0-	22	1	400	2	Y	1					1
							1	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

12	899	N	837	-0-	-62	-0-	48	1	788	2	Y	1					2
							1	9									
01	868	N	826	-0-	-42	-0-	48	1	777	2	Y	1	2	1			1
							1	9									
02	784	N	724	-0-	-60	-0-	43	1	680	2	Y	1					2
							1	9									
03	837	N	782	-0-	-55	-0-	43	1	739	2	Y	-0-					2
04	810	N	762	-0-	-48	-0-	40	1	721	2	Y	1	2	1			1
							1	9									
05	806	N	749	-0-	-57	-0-	39	1	710	2	Y	-0-					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

12	1085	N	934	-0-	-151	-0-	54	1	880	2	Y	-0-					6
01	1054	N	1035	-0-	-19	-0-	60	1	975	2	Y	-0-					6
02	924	N	895	-0-	-29	-0-	53	1	841	2	Y	1					7
							1	9									
03	930	N	741	-0-	-189	-0-	41	1	700	2	Y	-0-					7
04	990	N	678	-0-	-312	-0-	36	1	642	2	Y	-0-					7
05	992	N	660	-0-	-332	-0-	34	1	626	2	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	513	-0-		-138		-0-	59	1 1 9	453	2	Y	1					8
01	806	N	638	-0-		-168		-0-	67	1 6 9	565	3	Y	5	8	1			5
02	700	N	638	-0-		-62		-0-	74	1 1 9	563	3	Y	1					6
03	570	N	570	-0-		-0-		-0-	56	1 2 9	512	3	Y	2					8
04	640	N	640	-0-		-0-		-0-	68	1 2 9	570	3	Y	2	7	1			3
05	713	N	650	-0-		-63		-0-	68	1 2 9	580	3	Y	2					5

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	352	-0-		-51		-0-	40	1 1 9	311	2	Y	1					5
01	620	N	283	-0-		-337		-0-	30	1 1 9	252	3	Y	1	4	1			2
02	308	N	302	-0-		-6		-0-	35	1 1 9	266	3	Y	1					3
03	341	N	267	-0-		-74		-0-	26	1 1 9	240	3	Y	1					4
04	317	N	317	-0-		-0-		-0-	34	1 1 9	282	3	Y	1	3	1			2
05	341	N	229	-0-		-112		-0-	24	1	205	3	Y	-0-					2

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-		-0-		-0-	42	1 1 9	321	2	Y	1					4
01	372	N	333	-0-		-39		-0-	35	1 2 9	296	3	Y	2	4	1			2
02	336	N	275	-0-		-61		-0-	32	1 1 9	242	3	Y	1					3
03	372	N	261	-0-		-111		-0-	26	1 1 9	234	3	Y	1					4
04	330	N	297	-0-		-33		-0-	32	1 1 9	264	3	Y	1	3	1			2
05	310	N	297	-0-		-13		-0-	31	1	266	3	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-		-0-		-0-	7	1	93	3	N	-0-					-0-
01	105	N	105	-0-		-0-		-0-	8	1	97	3	N	-0-					-0-
02	99	N	99	-0-		-0-		-0-	8	1	91	3	N	-0-					-0-
03	93	N	81	-0-		-12		-0-	6	1	75	3	N	-0-					-0-
04	100	N	100	-0-		-0-		-0-	8	1	92	3	N	-0-					-0-
*05	102	N	102	-0-		-0-		-0-	9	1	93	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-		-0-		-0-	9	1	65	3	N	-0-					-0-
01	63	N	63	-0-		-0-		-0-	8	1	55	3	N	-0-					-0-
02	65	N	65	-0-		-0-		-0-	8	1	57	3	N	-0-					-0-
03	62	N	47	-0-		-15		-0-	5	1	42	3	N	-0-					-0-
04	62	N	62	-0-		-0-		-0-	5	1	57	3	N	-0-					-0-
*05	65	N	65	-0-		-0-		-0-	5	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1124	-0-	-240	-0-	1124	2			Y	-0-					-0-
01	1302	N	1257	-0-	-45	-0-	1257	3			Y	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
03	1116	N	770	-0-	-346	-0-	770	3			Y	-0-					-0-
04	1230	N	1140	-0-	-90	-0-	1140	3			Y	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	1056	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	3			Y	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

12	279	N	145	-0-	-134	-0-	53	1	92	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	108	1	272	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	116	1	211	3	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	92	1	185	3	N	-0-					-0-
04	360	N	329	-0-	-31	-0-	123	1	206	3	N	-0-					-0-
05	372	N	329	-0-	-43	-0-	128	1	201	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

12	507	N	507	-0-	-0-	-0-	115	1	392	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	119	1	368	3	N	-0-					-0-
02	476	N	449	-0-	-27	-0-	108	1	341	3	N	-0-					-0-
03	496	N	414	-0-	-82	-0-	88	1	326	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	115	1	370	3	N	-0-					-0-
05	496	N	495	-0-	-1	-0-	122	1	373	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

12	186	N	160	-0-	-26	-0-	12	1	148	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	13	1	153	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	9	1	115	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

12	447	N	447	-0-	-0-	-0-	77	1	370	3	N	-0-					-0-
01	496	N	413	-0-	-83	-0-	78	1	335	3	N	-0-					-0-
02	448	N	345	-0-	-103	-0-	68	1	277	3	N	-0-					-0-
03	434	N	252	-0-	-182	-0-	51	1	201	3	N	-0-					-0-
04	390	N	262	-0-	-128	-0-	63	1	199	3	N	-0-					-0-
05	372	N	221	-0-	-151	-0-	64	1	157	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

12	93	N	61	-0-	-32	-0-	7	1	54	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
02	84	N	53	-0-	-31	-0-	6	1	47	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	142	1	299	3	Y	-0-					17
01	465	N	465	-0-	-0-	-0-	150	1	315	3	Y	-0-					17
*02	420	N	384	-0-	-36	-0-	109	1	275	3	Y	-0-					17
*03	453	N	453	-0-	-0-	-0-	148	1	305	3	Y	-0-					17
*04	456	N	456	-0-	-0-	-0-	144	1	312	3	Y	-0-					17
*05	453	N	453	-0-	-0-	-0-	145	1	308	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

12	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

12	1488	N	1349	-0-	-139	-0-	1349	2			N	-0-					-0-
01	1426	N	1270	-0-	-156	-0-	1270	2			N	-0-					-0-
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
03	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
04	1230	N	1222	-0-	-8	-0-	1222	2			N	-0-					-0-
05	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

12	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

12	775	N	697	-0-	-78	-0-	40	1	656	2	Y	1					2
							1	9									
01	744	N	741	-0-	-3	-0-	43	1	698	2	Y	-0-	1	1			1
02	672	N	658	-0-	-14	-0-	39	1	619	2	Y	-0-					1
03	682	N	668	-0-	-14	-0-	37	1	630	2	Y	1					2
							1	9									
04	720	N	663	-0-	-57	-0-	35	1	628	2	Y	-0-	1	1			1
05	744	N	701	-0-	-43	-0-	37	1	664	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	516	-0-	-73	-0-	30	1	486	2	Y	-0-					1
01	589	N	568	-0-	-21	-0-	33	1	534	2	Y	1	1	1			1
							1	9									
02	504	N	482	-0-	-22	-0-	28	1	454	2	Y	-0-					1
03	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-					1
04	540	N	513	-0-	-27	-0-	27	1	485	2	Y	1	1	1			1
							1	9									
*05	533	N	533	-0-	-0-	-0-	28	1	505	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

12	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	2	1	13	3	N	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

12	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
01	527	N	472	-0-	-55	-0-	19	1	453	3	N	-0-					-0-
02	448	N	438	-0-	-10	-0-	17	1	421	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	19	1	461	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	19	1	436	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

12	1054	N	1054	-0-	-0-	-0-	46	1	1008	3	N	-0-					-0-
01	1054	N	1026	-0-	-28	-0-	42	1	984	3	N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	37	1	893	3	N	-0-					-0-
03	1054	N	1026	-0-	-28	-0-	41	1	985	3	N	-0-					-0-
04	990	N	957	-0-	-33	-0-	39	1	918	3	N	-0-					-0-
05	1023	N	977	-0-	-46	-0-	41	1	936	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

12	248	N	197	-0-	-51	-0-	23	1	174	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	23	1	162	3	N	-0-					-0-
02	196	N	152	-0-	-44	-0-	18	1	134	3	N	-0-					-0-
03	186	N	139	-0-	-47	-0-	16	1	123	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	11	1	136	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1054	-0-	-0-	-0-	46	1	1008	3	N	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	41	1	959	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	37	1	901	3	N	-0-					-0-
03	1054	N	945	-0-	-109	-0-	38	1	907	3	N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	39	1	922	3	N	-0-					-0-
05	1054	N	923	-0-	-131	-0-	39	1	884	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	14	1	102	3	N	-0-					-0-
03	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	30	1	661	3	N	-0-					-0-
01	713	N	650	-0-	-63	-0-	26	1	624	3	N	-0-					-0-
02	560	N	537	-0-	-23	-0-	21	1	516	3	N	-0-					-0-
03	682	N	553	-0-	-129	-0-	22	1	531	3	N	-0-					-0-
04	630	N	202	-0-	-428	-0-	8	1	194	3	N	-0-					-0-
05	589	N	151	-0-	-438	-0-	6	1	145	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	65	-0-	-59	-0-	8	1	57	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	641	-0-	-10	-0-	34	1	607	3	N	-0-					-0-
01	651	N	634	-0-	-17	-0-	32	1	602	3	N	-0-					-0-
02	588	N	564	-0-	-24	-0-	30	1	533	3	N	1	1	8			-0-
							1	9									
03	651	N	445	-0-	-206	-0-	22	1	423	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	32	1	585	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
05	341	N	272	-0-	-69	-0-	14	1	258	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	763	-0-	-198	-0-	129	1	634	3	N	-0-					-0-
01	806	N	776	-0-	-30	-0-	127	1	649	3	N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	118	1	595	3	N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	101	1	676	3	N	-0-					-0-
04	750	N	736	-0-	-14	-0-	127	1	609	3	N	-0-					-0-
05	775	N	733	-0-	-42	-0-	126	1	607	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
04	180	N	65	-0-	-115	-0-	4	1	61	3	N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	11	1	196	3	N	-0-					-0-
03	248	N	175	-0-	-73	-0-	9	1	166	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	13	1	217	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
01	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
02	7	X	3	-0-	-4	-0-	3	3			N	-0-					-0-
03	6	X	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	6	X	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	675	-0-	-69	-0-	44	1	631	3	N	-0-					-0-
01	744	N	557	-0-	-187	-0-	37	1	520	3	N	-0-					-0-
02	672	N	524	-0-	-148	-0-	36	1	488	2	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	51	1	694	3	N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	46	1	625	2	N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	49	1	648	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	8	1	126	2	Y	1	1	1			1
							1	9									
01	155	N	137	-0-	-18	-0-	8	1	128	3	Y	1	1	1			1
							1	9									
02	140	N	131	-0-	-9	-0-	8	1	122	3	Y	1	1	1			1
							1	9									
03	124	N	95	-0-	-29	-0-	6	1	88	3	Y	1	1	8			1
							1	9									
04	140	N	140	-0-	-0-	-0-	9	1	130	3	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

12	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

12	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	41	1	551	2	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	42	1	577	3	N	-0-					-0-
04	660	N	510	-0-	-150	-0-	35	1	475	2	N	-0-					-0-
05	651	N	503	-0-	-148	-0-	35	1	468	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

12	1023	N	943	-0-	-80	-0-	61	1	882	3	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	65	1	902	3	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	60	1	807	2	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	65	1	893	3	N	-0-					-0-
04	930	N	898	-0-	-32	-0-	62	1	836	2	N	-0-					-0-
05	961	N	925	-0-	-36	-0-	65	1	860	2	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

12	477	N	477	-0-	-0-	-0-	39	1	438	2	N	-0-					-0-
01	496	N	439	-0-	-57	-0-	37	1	402	2	N	-0-					-0-
02	420	N	415	-0-	-5	-0-	33	1	382	2	N	-0-					-0-
03	465	N	409	-0-	-56	-0-	32	1	377	2	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	38	1	452	2	N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	36	1	444	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	839	-0-	-29	-0-	48	1	790	2	Y	1					2
							1	9									
01	868	N	850	-0-	-18	-0-	49	1	800	2	Y	1	2	1			1
							1	9									
02	784	N	756	-0-	-28	-0-	45	1	710	2	Y	1					2
							1	9									
03	837	N	836	-0-	-1	-0-	46	1	790	2	Y	-0-					2
04	820	N	820	-0-	-0-	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
*05	854	N	854	-0-	-0-	-0-	45	1	809	2	Y	-0-					1

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	408	-0-	-212	-0-	118	1	290	2	N	-0-					-0-
01	589	N	244	-0-	-345	-0-	62	1	182	3	N	-0-					-0-
02	504	N	-0-	-0-	-504	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	240	N	26	-0-	-214	-0-	6	1	20	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	174	1	551	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	612	-0-	-70	-0-	40	1	572	3	N	-0-					-0-
01	651	N	612	-0-	-39	-0-	41	1	571	3	N	-0-					-0-
02	560	N	549	-0-	-11	-0-	38	1	511	2	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	42	1	563	2	N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	5	1	37	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
01	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	11	1	162	2	Y	2	1	1	1	8	1
							2	9									
01	248	N	237	-0-	-11	-0-	14	1	222	3	Y	1	1	1			1
							1	9									
02	224	N	211	-0-	-13	-0-	13	1	196	3	Y	2	2	1			1
							2	9									
03	275	N	275	-0-	-0-	-0-	17	1	256	3	Y	2	1	1	1	8	1
							2	9									
04	455	N	455	-0-	-0-	-0-	29	1	422	3	Y	4	3	1			2
							4	9									
*05	425	N	425	-0-	-0-	-0-	28	1	394	3	Y	3	3	1			2
							3	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	17	1	250	2	Y	1	1	1			1
							1	9									
01	287	N	287	-0-	-0-	-0-	17	1	268	3	Y	2	2	1			1
							2	9									
02	258	N	258	-0-	-0-	-0-	16	1	240	3	Y	2	2	1			1
							2	9									
03	279	N	206	-0-	-73	-0-	13	1	192	3	Y	1	1	1			1
							1	9									
04	298	N	298	-0-	-0-	-0-	19	1	276	3	Y	3	2	1			2
							3	9									
*05	285	N	285	-0-	-0-	-0-	19	1	265	3	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1061	-0-	-117	-0-	61	1	999	2	Y	1					3
							1	9									
01	1178	N	1068	-0-	-110	-0-	62	1	1006	2	Y	-0-	2	1			1
02	1036	N	963	-0-	-73	-0-	57	1	905	2	Y	1					2
							1	9									
03	1054	N	917	-0-	-137	-0-	51	1	865	2	Y	1					3
							1	9									
04	1020	N	792	-0-	-228	-0-	42	1	750	2	Y	-0-	2	1			1
05	1054	N	796	-0-	-258	-0-	42	1	754	2	Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	780	-0-	-26	-0-	780	2			Y	-0-					7
01	806	N	629	-0-	-177	-0-	629	3			Y	-0-					7
02	644	N	425	-0-	-219	-0-	425	3			Y	-0-					7
03	775	N	646	-0-	-129	-0-	646	3			Y	-0-					7
04	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					7
*05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	584	-0-	-36	-0-	68	1	516	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	73	1	510	3	N	-0-					-0-
02	560	N	503	-0-	-57	-0-	60	1	443	3	N	-0-					-0-
03	589	N	158	-0-	-431	-0-	18	1	140	3	N	-0-					-0-
04	570	N	1	-0-	-569	-0-	1	3			N	-0-					-0-
05	558	N	306	-0-	-252	-0-	24	1	282	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

12	837	N	824	-0-	-13	-0-	116	1	708	3	N	-0-					-0-
01	837	N	821	-0-	-16	-0-	116	1	705	3	N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	107	1	734	3	N	-0-					-0-
03	906	N	906	-0-	-0-	-0-	115	1	791	3	N	-0-					-0-
04	780	N	708	-0-	-72	-0-	99	1	609	3	N	-0-					-0-
05	899	N	697	-0-	-202	-0-	104	1	593	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

12	1240	N	1211	-0-	-29	-0-	78	1	1133	3	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	82	1	1143	3	N	-0-					-0-
02	1092	N	1069	-0-	-23	-0-	74	1	994	2	N	1	1	8			-0-
							1	9									
03	1209	N	1152	-0-	-57	-0-	79	1	1073	3	N	-0-					-0-
04	1200	N	1027	-0-	-173	-0-	71	1	956	2	N	-0-					-0-
05	1178	N	765	-0-	-413	-0-	54	1	711	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

12	1333	N	1242	-0-	-91	-0-	80	1	1162	3	N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	85	1	1181	3	N	-0-					-0-
02	1120	N	1094	-0-	-26	-0-	75	1	1019	2	N	-0-					-0-
03	1240	N	1139	-0-	-101	-0-	78	1	1061	3	N	-0-					-0-
04	1230	N	970	-0-	-260	-0-	67	1	903	2	N	-0-					-0-
05	1209	N	881	-0-	-328	-0-	62	1	819	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

12	558	N	487	-0-	-71	-0-	29	1	456	2	Y	2	2	1			2
							2	9									
01	546	N	546	-0-	-0-	-0-	30	1	514	3	Y	2	2	1			2
							2	9									
02	476	N	474	-0-	-2	-0-	26	1	447	3	Y	1	1	8			2
							1	9									
03	496	N	424	-0-	-72	-0-	21	1	403	3	Y	-0-	2	1			-0-
04	540	N	521	-0-	-19	-0-	28	1	492	3	Y	1					1
							1	9									
05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	43	1	666	2	Y	4	3	1			3
							4	9									
01	748	N	748	-0-	-0-	-0-	41	1	704	3	Y	3	4	1			2
							3	9									
02	672	N	636	-0-	-36	-0-	34	1	601	3	Y	1					3
							1	9									
03	713	N	621	-0-	-92	-0-	31	1	590	3	Y	-0-	3	1			-0-
04	720	N	695	-0-	-25	-0-	38	1	656	3	Y	1					1
							1	9									
05	713	N	682	-0-	-31	-0-	36	1	646	3	Y	-0-					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	20	1	329	2	Y	1					1
							1	9									
01	372	N	300	-0-	-72	-0-	17	1	283	2	Y	-0-	1	1			-0-
02	364	N	244	-0-	-120	-0-	14	1	229	2	Y	1					1
							1	9									
03	341	N	217	-0-	-124	-0-	12	1	205	2	Y	-0-					1
04	300	N	237	-0-	-63	-0-	12	1	225	2	Y	-0-	1	1			-0-
05	279	N	193	-0-	-86	-0-	10	1	183	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	482	-0-	-138	-0-	28	1	454	2	Y	-0-					1
01	589	N	482	-0-	-107	-0-	28	1	453	2	Y	1	1	1			1
							1	9									
02	476	N	412	-0-	-64	-0-	24	1	388	2	Y	-0-					1
03	496	N	496	-0-	-0-	-0-	27	1	469	2	Y	-0-					1
04	552	N	552	-0-	-0-	-0-	29	1	522	2	Y	1	1	1			1
							1	9									
*05	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	90	1	416	2	Y	2	2	1			1
							2	9									
01	498	N	498	-0-	-0-	-0-	91	1	406	3	Y	1	1	1			1
							1	9									
02	476	N	463	-0-	-13	-0-	83	1	378	3	Y	2	1	1			2
							2	9									
03	496	N	409	-0-	-87	-0-	66	1	343	3	Y	-0-	1	1			1
04	480	N	480	-0-	-0-	-0-	87	1	391	3	Y	2	2	1			1
							2	9									
05	527	N	435	-0-	-92	-0-	79	1	355	3	Y	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	16	1	315	3	N	-0-					-0-
04	390	N	316	-0-	-74	-0-	18	1	298	3	N	-0-					-0-
05	403	N	210	-0-	-193	-0-	11	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-		-0-	-0-	231	1 3 9	312	2	Y	3	2	1			2
01	544	N	544	-0-		-0-	-0-	231	1 1 9	312	3	Y	1	2	1			1
02	471	N	471	-0-		-0-	-0-	207	1 2 9	262	3	Y	2	2	1			1
03	394	N	394	-0-		-0-	-0-	158	1 1 9	235	3	Y	1	1	1			1
04	472	N	472	-0-		-0-	-0-	221	1 2 9	249	3	Y	2	2	1			1
*05	470	N	470	-0-		-0-	-0-	221	1 2 9	247	3	Y	2	2	1			1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-		-12	-0-	9	1 1 9	133	2	Y	1	1	1			1
01	155	N	142	-0-		-13	-0-	9	1 1 9	132	3	Y	1	1	1			1
02	140	N	127	-0-		-13	-0-	8	1 1 9	118	3	Y	1	1	1			1
03	155	N	78	-0-		-77	-0-	5	1	73	3	Y	-0-	1	1			-0-
04	150	N	145	-0-		-5	-0-	9	1 2 9	134	3	Y	2	1	1			1
05	155	N	146	-0-		-9	-0-	9	1 1 9	136	3	Y	1	1	1			1

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-		-25	-0-	6	1 2 9	91	2	Y	2	1	1			1
01	124	N	97	-0-		-27	-0-	6	1	91	3	Y	-0-	1	1			-0-
02	87	N	87	-0-		-0-	-0-	5	1 1 9	81	3	Y	1	1	1			-0-
03	93	N	77	-0-		-16	-0-	5	1 1 9	71	3	Y	1	1	8			-0-
04	94	N	94	-0-		-0-	-0-	6	1 1 9	87	3	Y	1	1	1			-0-
*05	95	N	95	-0-		-0-	-0-	6	1 1 9	88	3	Y	1	1	1			-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-		-28	-0-	33	1 4 9	493	2	Y	4	3	1			3
01	589	N	488	-0-		-101	-0-	30	1 3 9	455	3	Y	3	4	1			2
02	504	N	456	-0-		-48	-0-	28	1 6 9	422	3	Y	5	4	1	1	8	2
03	527	N	382	-0-		-145	-0-	23	1 2 9	357	3	Y	2	2	1			2
04	492	N	492	-0-		-0-	-0-	32	1 4 9	456	3	Y	4	4	1			2
05	496	N	448	-0-		-48	-0-	29	1 4 9	415	3	Y	4	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

12	403	N	-0-	-0-	-403	-0-					Y	-0-	2	1			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	24 2	1 9	340	3	Y	2	1	1			1

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

12	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

12	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
01	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
03	186	N	133	-0-	-53	-0-	10	1	123	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

12	682	N	665	-0-	-17	-0-	38 1	1 9	626	2	Y	1					2
01	682	N	660	-0-	-22	-0-	38	1	622	2	Y	-0-	1	1			1
02	616	N	584	-0-	-32	-0-	34	1	550	2	Y	-0-					1
03	651	N	603	-0-	-48	-0-	33 1	1 9	569	2	Y	1					2
04	630	N	550	-0-	-80	-0-	29	1	521	2	Y	-0-	1	1			1
05	651	N	557	-0-	-94	-0-	29	1	528	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

12	496	N	1	-0-	-495	-0-	1	2			Y	-0-					1
01	496	N	92	-0-	-404	-0-	5	1	87	2	Y	-0-	1	1			-0-
02	711	N	711	-0-	-0-	-0-	42 1	1 9	668	2	Y	1					1
03	724	N	724	-0-	-0-	-0-	40	1	684	2	Y	-0-					1
04	731	N	731	-0-	-0-	-0-	38 1	1 9	692	2	Y	1	1	1			1
*05	706	N	706	-0-	-0-	-0-	37	1	669	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	941	-0-	-51	-0-	54	1	886	2	Y	1					2
							1	9									
01	992	N	940	-0-	-52	-0-	54	1	885	2	Y	1	2	1			1
							1	9									
02	868	N	844	-0-	-24	-0-	50	1	793	2	Y	1					2
							1	9									
03	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					2
04	900	N	820	-0-	-80	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
*05	1736	N	1736	-0-	-0-	-0-	91	1	1645	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	17	1	215	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	19	1	218	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	18	1	214	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	15	1	188	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									
01	324	N	324	-0-	-0-	-0-	19	1	304	3	Y	1	1	1			1
							1	9									
02	280	N	224	-0-	-56	-0-	13	1	211	3	Y	-0-					1
03	248	N	219	-0-	-29	-0-	11	1	207	3	Y	1	1	1			1
							1	9									
04	300	N	266	-0-	-34	-0-	14	1	251	3	Y	1					2
							1	9									
*05	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	N	1135	-0-	-0-	-0-	68	1	1065	2	Y	2	3	1			5
							2	9									
01	1216	N	1216	-0-	-0-	-0-	70	1	1144	3	Y	2	2	1			5
							2	9									
02	1064	N	1052	-0-	-12	-0-	60	1	991	3	Y	1					6
							1	9									
03	1147	N	981	-0-	-166	-0-	49	1	931	3	Y	1	3	1			4
							1	9									
04	1170	N	1110	-0-	-60	-0-	59	1	1049	3	Y	2					6
							2	9									
05	1178	N	1004	-0-	-174	-0-	50	1	952	3	Y	2	3	1			5
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	8	1	123	2	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	6	1	102	2	Y	-0-					-0-
03	124	N	36	-0-	-88	-0-	2	1	34	2	Y	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	19	1	306	2	Y	1					1
							1	9									
01	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-	1	1			-0-
02	303	N	303	-0-	-0-	-0-	18	1	284	2	Y	1					1
							1	9									
03	343	N	343	-0-	-0-	-0-	19	1	324	2	Y	-0-					1
04	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-	1	1			-0-
05	341	N	340	-0-	-1	-0-	18	1	322	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1061	-0-	-55	-0-	61	1	999	2	Y	1					3
							1	9									
01	1116	N	1054	-0-	-62	-0-	61	1	993	2	Y	-0-	2	1			1
02	1008	N	937	-0-	-71	-0-	55	1	881	2	Y	1					2
							1	9									
03	1054	N	1003	-0-	-51	-0-	55	1	947	2	Y	1					3
							1	9									
04	1020	N	975	-0-	-45	-0-	51	1	924	2	Y	-0-	2	1			1
05	1023	N	979	-0-	-44	-0-	51	1	928	2	Y	-0-					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	20	1	322	2	Y	1					1
							1	9									
01	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-	1	1			-0-
02	308	N	245	-0-	-63	-0-	14	1	230	2	Y	1					1
							1	9									
03	341	N	301	-0-	-40	-0-	17	1	284	2	Y	-0-					1
04	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-	1	1			-0-
*05	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1672	N	1672	-0-	-0-	-0-	96	1	1574	2	Y	2					4
							2	9									
01	1581	N	1576	-0-	-5	-0-	91	1	1484	2	Y	1	3	1			2
							1	9									
02	1652	N	1335	-0-	-317	-0-	79	1	1255	2	Y	1					3
							1	9									
03	1674	N	1404	-0-	-270	-0-	78	1	1325	2	Y	1					4
							1	9									
04	1530	N	1413	-0-	-117	-0-	74	1	1339	2	Y	-0-	3	1			1
05	1488	N	1388	-0-	-100	-0-	72	1	1315	2	Y	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1386	-0-	-164	-0-	94	1	1291	3	N	1	1	8			-0-
							1	9									
01	1621	N	1621	-0-	-0-	-0-	105	1	1516	2	N	-0-					-0-
02	1456	N	1394	-0-	-62	-0-	96	1	1297	2	N	1	1	8			-0-
							1	9									
03	1606	N	1606	-0-	-0-	-0-	116	1	1490	2	N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	103	1	1467	2	N	4	4	8			-0-
							4	9									
*05	1599	N	1599	-0-	-0-	-0-	101	1	1498	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	43	1	598	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	47	1	678	2	N	-0-					-0-
02	672	N	653	-0-	-19	-0-	45	1	608	2	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	54	1	692	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-
05	713	N	588	-0-	-125	-0-	37	1	551	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	9	1	126	2	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	2	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	196	-0-	-83	-0-	9	1	186	2	Y	1	1	1			1
							1	9									
01	249	N	249	-0-	-0-	-0-	12	1	236	3	Y	1	1	1			1
							1	9									
02	211	N	211	-0-	-0-	-0-	10	1	200	3	Y	1	1	1			1
							1	9									
03	220	N	220	-0-	-0-	-0-	10	1	209	3	Y	1	1	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	15	1	275	3	Y	2	2	1			1
							2	9									
*05	256	N	256	-0-	-0-	-0-	12	1	244	3	Y	-0-	1	1			-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	6	1	130	2	Y	1	1	1			-0-
							1	9									
01	155	N	136	-0-	-19	-0-	6	1	130	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	6	1	127	3	Y	1					1
							1	9									
04	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-	1	1			-0-
*05	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	1	1			1
							2	9									
01	279	N	240	-0-	-39	-0-	14	1	226	2	Y	-0-	1	1			-0-
02	224	N	199	-0-	-25	-0-	11	1	187	2	Y	1					1
							1	9									
03	310	N	289	-0-	-21	-0-	16	1	272	2	Y	1	1	1			1
							1	9									
04	273	N	273	-0-	-0-	-0-	14	1	256	2	Y	3	1	1	1	8	2
							3	9									
*05	315	N	315	-0-	-0-	-0-	16	1	298	2	Y	1	2	1			1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	272	-0-	-69	-0-	272	2			Y	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	3			Y	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	12	1	159	2	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	348	-0-	-148	-0-	34	1	314	2	Y	-0-	1	1			-0-
01	585	N	585	-0-	-0-	-0-	57	1	526	3	Y	2					2
							2	9									
02	562	N	562	-0-	-0-	-0-	56	1	505	3	Y	1	2	1			1
							1	9									
03	492	N	492	-0-	-0-	-0-	45	1	447	3	Y	-0-					1
04	570	N	544	-0-	-26	-0-	51	1	492	3	Y	1					2
							1	9									
*05	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	264	-0-	-170	-0-	26	1	238	2	Y	-0-	1	1			-0-
01	341	N	294	-0-	-47	-0-	29	1	264	3	Y	1					1
							1	9									
02	280	N	268	-0-	-12	-0-	27	1	241	3	Y	-0-	1	1			-0-
03	279	N	139	-0-	-140	-0-	13	1	126	3	Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	28	1	268	3	Y	1					1
							1	9									
05	310	N	304	-0-	-6	-0-	28	1	276	3	Y	-0-					1

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	386	-0-	-79	-0-	37	1	348	2	Y	1	1	1			1
							1	9									
01	465	N	371	-0-	-94	-0-	36	1	335	3	Y	-0-					1
02	392	N	337	-0-	-55	-0-	34	1	303	3	Y	-0-	1	1			-0-
03	372	N	313	-0-	-59	-0-	29	1	283	3	Y	1					1
							1	9									
04	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					1
*05	420	N	420	-0-	-0-	-0-	39	1	380	3	Y	1					2
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	75	1	638	2	Y	4					4
							4	9									
01	837	N	775	-0-	-62	-0-	83	1	691	3	Y	1					5
							1	9									
02	783	N	783	-0-	-0-	-0-	82	1	701	3	Y	-0-	5	1			-0-
03	783	N	783	-0-	-0-	-0-	82	1	701	3	Y	-0-					-0-
04	750	N	744	-0-	-6	-0-	80	1	664	3	Y	-0-					-0-
05	868	N	730	-0-	-138	-0-	63	1	667	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	30	1	496	2	Y	2	2	1			1
							2	9									
01	527	N	363	-0-	-164	-0-	20	1	341	2	Y	2	2	1			1
							2	9									
02	504	N	504	-0-	-0-	-0-	27	1	475	2	Y	2					3
							2	9									
03	527	N	396	-0-	-131	-0-	22	1	373	2	Y	1	2	1			2
							1	9									
04	445	N	445	-0-	-0-	-0-	23	1	419	2	Y	3	2	1			3
							3	9									
05	558	N	419	-0-	-139	-0-	22	1	395	2	Y	2	4	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0-	-0-	68	1	1130	2	Y	20	6	1	13	8	3
							22	9									
01	1147	N	1138	-0-	-9	-0-	64	1	1064	2	Y	9	5	1	5	8	2
							10	9									
02	1036	N	1006	-0-	-30	-0-	55	1	945	2	Y	5					7
							6	9									
03	1209	N	1124	-0-	-85	-0-	61	1	1059	2	Y	4	5	1			6
							4	9									
04	1110	N	1020	-0-	-90	-0-	52	1	962	2	Y	5	5	1			6
							6	9									
05	1116	N	1087	-0-	-29	-0-	56	1	1025	2	Y	5	9	1			2
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	28	1	467	2	Y	2	2	1			1
							2	9									
01	527	N	472	-0-	-55	-0-	27	1	443	2	Y	2	2	1			1
							2	9									
02	448	N	428	-0-	-20	-0-	23	1	403	2	Y	2					3
							2	9									
03	496	N	485	-0-	-11	-0-	26	1	457	2	Y	2	2	1			3
							2	9									
04	463	N	463	-0-	-0-	-0-	24	1	437	2	Y	2	2	1			3
							2	9									
*05	495	N	495	-0-	-0-	-0-	26	1	467	2	Y	2	4	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	46	1	776	2	Y	5	4	1			2
							6	9									
01	806	N	784	-0-	-22	-0-	44	1	736	2	Y	4	4	1			2
							4	9									
02	728	N	699	-0-	-29	-0-	38	1	658	2	Y	3					5
							3	9									
03	837	N	789	-0-	-48	-0-	43	1	744	2	Y	2	3	1			4
							2	9									
04	750	N	741	-0-	-9	-0-	38	1	699	2	Y	4	4	1			4
							4	9									
05	775	N	528	-0-	-247	-0-	27	1	498	2	Y	3	6	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	27	1 2 9	448	2	Y	2	2	1			1
01	496	N	440	-0-	-56	-0-	25	1 2 9	413	2	Y	2	2	1			1
02	448	N	406	-0-	-42	-0-	22	1 2 9	382	2	Y	2					3
03	465	N	455	-0-	-10	-0-	25	1 1 9	429	2	Y	1	2	1			2
04	426	N	426	-0-	-0-	-0-	22	1 2 9	402	2	Y	2	2	1			2
05	465	N	454	-0-	-11	-0-	24	1 3 9	427	2	Y	3	4	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	25	1 2 9	419	2	Y	2	2	1			1
01	434	N	420	-0-	-14	-0-	24	1 2 9	394	2	Y	2	2	1			1
02	392	N	380	-0-	-12	-0-	21	1 1 9	358	2	Y	1					2
03	434	N	426	-0-	-8	-0-	23	1 2 9	401	2	Y	2	2	1			2
04	420	N	401	-0-	-19	-0-	21	1 2 9	378	2	Y	2	2	1			2
05	434	N	415	-0-	-19	-0-	22	1 2 9	391	2	Y	2	3	1			1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	32	1	524	2	Y	-0-					1
01	589	N	557	-0-	-32	-0-	32	1 1 9	524	2	Y	1	1	1			1
02	504	N	502	-0-	-2	-0-	30	1	472	2	Y	-0-					1
03	558	N	554	-0-	-4	-0-	31	1	523	2	Y	-0-					1
04	540	N	540	-0-	-0-	-0-	28	1 1 9	511	2	Y	1	1	1			1
05	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	15	1 1 9	246	2	Y	1					1
01	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-	1	1			-0-
02	252	N	234	-0-	-18	-0-	14	1 1 9	219	2	Y	1					1
03	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					1
04	270	N	250	-0-	-20	-0-	13	1	237	2	Y	-0-	1	1			-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	89	1	1136	3	Y	1	1	8			-0-
							1	9									
01	1259	N	1259	-0-	-0-	-0-	100	1	1159	3	Y	-0-					-0-
02	1232	N	1193	-0-	-39	-0-	94	1	1098	3	Y	1	1	8			-0-
							1	9									
03	1240	N	801	-0-	-439	-0-	60	1	741	3	Y	-0-					-0-
04	1230	N	1215	-0-	-15	-0-	95	1	1120	3	Y	-0-					-0-
05	1333	N	1203	-0-	-130	-0-	103	1	1100	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
01	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	5	1	58	3	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	30	1	381	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	31	1	363	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	27	1	318	3	N	-0-					-0-
03	403	N	249	-0-	-154	-0-	19	1	230	3	N	-0-					-0-
04	390	N	333	-0-	-57	-0-	26	1	307	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	30	1	317	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	510	-0-	-79	-0-	81	1	429	3	N	-0-					-0-
01	589	N	420	-0-	-169	-0-	78	1	342	3	N	-0-					-0-
02	532	N	388	-0-	-144	-0-	71	1	317	3	N	-0-					-0-
03	496	N	356	-0-	-140	-0-	59	1	297	3	N	-0-					-0-
04	420	N	377	-0-	-43	-0-	73	1	304	3	N	-0-					-0-
05	434	N	347	-0-	-87	-0-	74	1	273	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	10	1	128	3	Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	11	1	131	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	10	1	121	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
01	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
02	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	18	1	399	3	Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	16	1	377	3	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	14	1	343	3	Y	-0-					-0-
03	403	N	265	-0-	-138	-0-	11	1	254	3	Y	-0-					-0-
04	390	N	378	-0-	-12	-0-	15	1	363	3	Y	-0-					-0-
05	403	N	378	-0-	-25	-0-	16	1	362	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
01	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
04	780	N	773	-0-	-7	-0-	773	3			N	-0-					-0-
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
02	560	N	483	-0-	-77	-0-	483	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
01	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	14 1 1 9		235	2	Y	1					1
01	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-	1	1			-0-
02	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	14 1 1 9		236	2	Y	1					1
04	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-	1	1			-0-
05	248	N	232	-0-	-16	-0-	12	1	220	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	502	-0-	-118	-0-	29	1	473	2	Y	-0-					1
01	527	N	524	-0-	-3	-0-	30 1 1 9		493	2	Y	1	1	1			1
02	476	N	458	-0-	-18	-0-	27	1	431	2	Y	-0-					1
03	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					1
04	510	N	468	-0-	-42	-0-	25	1	443	2	Y	-0-	1	1			-0-
05	496	N	493	-0-	-3	-0-	26 1 1 9		466	2	Y	1					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	41 1 1 9		653	2	Y	1	1	1			2
01	793	N	793	-0-	-0-	-0-	46 1 1 9		746	3	Y	1	1	1			2
02	696	N	696	-0-	-0-	-0-	40 1 1 9		655	3	Y	1					3
03	682	N	662	-0-	-20	-0-	33 1 1 9		628	3	Y	1	2	1			2
04	750	N	637	-0-	-113	-0-	34 1 1 9		602	3	Y	1					3
05	775	N	647	-0-	-128	-0-	32 1 1 9		614	3	Y	1	2	1			2

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
01	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
02	420	N	230	-0-	-190	-0-	230	3			N	-0-					-0-
03	496	N	255	-0-	-241	-0-	255	3			N	-0-					-0-
04	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1733	-0-	-158	-0-	112	1	1621	3	N	-0-					-0-
01	1829	N	1815	-0-	-14	-0-	121	1	1694	3	N	-0-					-0-
02	1596	N	1523	-0-	-73	-0-	105	1	1418	2	N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	121	1	1653	3	N	-0-					-0-
04	1770	N	1669	-0-	-101	-0-	115	1	1554	2	N	-0-					-0-
*05	1704	N	1704	-0-	-0-	-0-	120	1	1584	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	1110	N	1110	-0-	-0-	-0-	75	1	1035	3	N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	73	1	1049	2	N	-0-					-0-
02	952	N	780	-0-	-172	-0-	54	1	726	2	N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	77	1	992	2	N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	86	1	1217	2	N	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	66	1	988	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	434	N	396	-0-	-38	-0-	23	1	373	2	Y	-0-					1
01	434	N	396	-0-	-38	-0-	23	1	373	2	Y	-0-	1	1			-0-
02	364	N	358	-0-	-6	-0-	21	1	336	2	Y	1					1
							1	9									
03	403	N	394	-0-	-9	-0-	22	1	372	2	Y	-0-					1
04	390	N	389	-0-	-1	-0-	20	1	369	2	Y	-0-	1	1			-0-
05	403	N	399	-0-	-4	-0-	21	1	377	2	Y	1					1
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

12	465	N	429	-0-	-36	-0-	25	1	404	2	Y	-0-					1
01	465	N	437	-0-	-28	-0-	25	1	412	2	Y	-0-	1	1			-0-
02	395	N	395	-0-	-0-	-0-	23	1	371	2	Y	1					1
							1	9									
03	434	N	432	-0-	-2	-0-	24	1	408	2	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-	1	1			-0-
05	434	N	433	-0-	-1	-0-	23	1	409	2	Y	1					1
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

12	1333	N	1285	-0-	-48	-0-	74	1	1210	2	Y	1					3
							1	9									
01	1359	N	1359	-0-	-0-	-0-	78	1	1280	2	Y	1	3	1			1
							1	9									
02	1176	N	1014	-0-	-162	-0-	60	1	953	2	Y	1					2
							1	9									
03	1271	N	146	-0-	-1125	-0-	8	1	138	2	Y	-0-					2
04	1320	N	1152	-0-	-168	-0-	60	1	1091	2	Y	1	2	1			1
							1	9									
*05	1383	N	1383	-0-	-0-	-0-	72	1	1311	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	168	N	146	-0-	-22	-0-	146	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	3			N	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	569	2	3	9	N	3	3	8			-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	558	N	167	-0-	-391	-0-	167	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
04	450	N	137	-0-	-313	-0-	137	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
01	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-
02	504	N	452	-0-	-52	-0-	452	3			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
01	961	N	640	-0-	-321	-0-	640	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	992	N	791	-0-	-201	-0-	791	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	1054	N	819	-0-	-235	-0-	819	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	476	N	360	-0-	-116	-0-	360	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
02	700	N	616	-0-	-84	-0-	616	3			N	-0-					-0-
03	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
04	750	N	702	-0-	-48	-0-	702	3			N	-0-					-0-
05	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	3			N	-0-					-0-
03	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1373	-0-	-115	-0-	147	1	1226	2	Y	-0-					-0-
01	1457	N	1408	-0-	-49	-0-	153	1	1255	2	Y	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	139	1	1187	2	Y	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	152	1	1265	2	Y	-0-					-0-
04	1350	N	1310	-0-	-40	-0-	135	1	1175	2	Y	-0-					-0-
05	1457	N	1360	-0-	-97	-0-	137	1	1223	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	115	1	89	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	152	1	73	3	Y	-0-					-0-
02	112	N	12	-0-	-100	-0-	1	1	11	3	Y	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
04	120	N	16	-0-	-104	-0-	6	1	10	3	Y	-0-					-0-
05	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	8	1	67	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	13	1	103	2	Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	8	1	65	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	7	1	63	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	7	1	65	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1284	N	1284	-0-	-0-	-0-	111	1	1173	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

12	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	24	1	338	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	22	1	300	2	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	25	1	339	3	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	23	1	315	2	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	24	1	322	2	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

12	749	N	749	-0-	-0-	-0-	79	1	666	2	Y	4					4
							4	9									
01	837	N	644	-0-	-193	-0-	69	1	575	3	Y	-0-					4
02	1003	N	1003	-0-	-0-	-0-	106	1	897	3	Y	-0-	4	1			-0-
03	1077	N	1077	-0-	-0-	-0-	113	1	964	3	Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	103	1	847	3	Y	-0-					-0-
05	1116	N	934	-0-	-182	-0-	81	1	853	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

12	713	N	594	-0-	-119	-0-	38	1	556	3	N	-0-					-0-
01	651	N	337	-0-	-314	-0-	23	1	314	3	N	-0-					-0-
02	532	N	488	-0-	-44	-0-	34	1	454	2	N	-0-					-0-
03	589	N	559	-0-	-30	-0-	38	1	521	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	37	1	491	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

12	493	N	493	-0-	-0-	-0-	28	1	463	2	Y	2	2	1			1
							2	9									
01	496	N	433	-0-	-63	-0-	24	1	407	2	Y	2	2	1			1
							2	9									
02	420	N	417	-0-	-3	-0-	23	1	392	2	Y	2					3
							2	9									
03	496	N	456	-0-	-40	-0-	25	1	430	2	Y	1	2	1			2
							1	9									
04	420	N	384	-0-	-36	-0-	20	1	362	2	Y	2	2	1			2
							2	9									
05	465	N	440	-0-	-25	-0-	23	1	415	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	30	1	495	2	Y	2	2	1			1
							2	9									
01	529	N	529	-0-	-0-	-0-	30	1	497	2	Y	2	2	1			1
							2	9									
02	476	N	469	-0-	-7	-0-	26	1	441	2	Y	2					3
							2	9									
03	534	N	534	-0-	-0-	-0-	29	1	503	2	Y	2	2	1			3
							2	9									
04	510	N	491	-0-	-19	-0-	25	1	464	2	Y	2	2	1			3
							2	9									
*05	540	N	540	-0-	-0-	-0-	28	1	510	2	Y	2	4	1			1
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

12	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	4	1	63	2	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

12	310	N	257	-0-	-53	-0-	23	1	234	3	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	23	1	244	3	N	-0-					-0-
02	252	N	233	-0-	-19	-0-	22	1	211	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	25	1	254	3	N	-0-					-0-
04	270	N	213	-0-	-57	-0-	13	1	200	3	N	-0-					-0-
05	248	N	54	-0-	-194	-0-	3	1	51	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

12	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	21	1	219	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	19	1	185	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	21	1	209	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

12	1023	N	753	-0-	-270	-0-	55	1	698	3	N	-0-					-0-
01	868	N	732	-0-	-136	-0-	58	1	674	3	N	-0-					-0-
02	756	N	737	-0-	-19	-0-	58	1	679	3	N	-0-					-0-
03	744	N	525	-0-	-219	-0-	39	1	486	3	N	-0-					-0-
04	720	N	542	-0-	-178	-0-	42	1	500	3	N	-0-					-0-
05	806	N	524	-0-	-282	-0-	45	1	479	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

12	1674	N	1599	-0-	-75	-0-	1599	3			N	-0-					-0-
01	1612	N	993	-0-	-619	-0-	993	3			N	-0-					-0-
02	1456	N	1061	-0-	-395	-0-	1061	3			N	-0-					-0-
03	1612	N	1463	-0-	-149	-0-	1463	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	22	1	357	2	Y	-0-					1
01	403	N	382	-0-	-21	-0-	22	1	360	2	Y	-0-	1	1			-0-
02	364	N	345	-0-	-19	-0-	20	1	324	2	Y	1					1
							1	9									
03	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					1
04	382	N	382	-0-	-0-	-0-	20	1	362	2	Y	-0-	1	1			-0-
*05	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	17	1	284	2	Y	1					1
							1	9									
01	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-	1	1			-0-
02	300	N	300	-0-	-0-	-0-	18	1	281	2	Y	1					1
							1	9									
03	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					1
04	330	N	319	-0-	-11	-0-	17	1	302	2	Y	-0-	1	1			-0-
05	341	N	262	-0-	-79	-0-	14	1	248	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	92	1	448	3	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	94	1	463	3	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	85	1	412	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	94	1	442	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	89	1	430	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	92	1	452	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1003	-0-	-51	-0-	60	1	943	3	N	-0-					-0-
01	1023	N	949	-0-	-74	-0-	59	1	890	3	N	-0-					-0-
02	896	N	843	-0-	-53	-0-	53	1	790	3	N	-0-					-0-
03	992	N	905	-0-	-87	-0-	57	1	848	3	N	-0-					-0-
04	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
05	930	N	922	-0-	-8	-0-	54	1	868	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1275	-0-	-89	-0-	76	1	1199	3	N	-0-					-0-
01	1333	N	1273	-0-	-60	-0-	79	1	1194	3	N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	72	1	1080	3	N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	81	1	1190	3	N	-0-					-0-
04	1230	N	1182	-0-	-48	-0-	71	1	1111	3	N	-0-					-0-
05	1271	N	1202	-0-	-69	-0-	71	1	1131	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	685	-0-	-369	-0-	41	1	644	3	N	-0-					-0-
01	1085	N	38	-0-	-1047	-0-	2	1	36	3	N	-0-					-0-
02	896	N	139	-0-	-757	-0-	9	1	130	3	N	-0-					-0-
03	682	N	178	-0-	-504	-0-	11	1	167	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	27	1	428	3	N	-0-					-0-
*05	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	540	-0-	-49	-0-	32	1	508	3	N	-0-			-0-
01	558	N	512	-0-	-46	-0-	32	1	480	3	N	-0-			-0-
02	532	N	503	-0-	-29	-0-	32	1	471	3	N	-0-			-0-
03	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-
04	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-			-0-
*05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-			-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	826	-0-	-73	-0-	49	1	777	3	N	-0-			-0-
01	868	N	845	-0-	-23	-0-	52	1	793	3	N	-0-			-0-
02	756	N	728	-0-	-28	-0-	46	1	682	3	N	-0-			-0-
03	837	N	775	-0-	-62	-0-	49	1	726	3	N	-0-			-0-
04	810	N	707	-0-	-103	-0-	42	1	665	3	N	-0-			-0-
05	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-			-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	763	-0-	-74	-0-	45	1	718	3	N	-0-			-0-
01	806	N	773	-0-	-33	-0-	48	1	725	3	N	-0-			-0-
02	700	N	628	-0-	-72	-0-	39	1	589	3	N	-0-			-0-
03	775	N	701	-0-	-74	-0-	44	1	657	3	N	-0-			-0-
04	750	N	650	-0-	-100	-0-	39	1	611	3	N	-0-			-0-
*05	709	N	709	-0-	-0-	-0-	42	1	667	3	N	-0-			-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	22	1	333	2	Y	3	2	1	2
							3	9							
01	372	N	339	-0-	-33	-0-	21	1	317	3	Y	1	2	1	1
							1	9							
02	308	N	297	-0-	-11	-0-	18	1	277	3	Y	2	2	1	1
							2	9							
03	372	N	338	-0-	-34	-0-	21	1	315	3	Y	2	1	1	2
							2	9							
04	358	N	358	-0-	-0-	-0-	23	1	332	3	Y	3	3	1	2
							3	9							
05	341	N	321	-0-	-20	-0-	21	1	298	3	Y	2	3	1	1
							2	9							

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1454	X	1454	-0-	-0-	-0-	86	1	1368	3	N	-0-			-0-
01	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-			-0-
02	952	N	747	-0-	-205	-0-	47	1	700	3	N	-0-			-0-
03	1457	N	771	-0-	-686	-0-	49	1	722	3	N	-0-			-0-
04	1260	N	744	-0-	-516	-0-	45	1	699	3	N	-0-			-0-
05	837	N	669	-0-	-168	-0-	39	1	630	3	N	-0-			-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-			-0-
01	664	N	664	-0-	-0-	-0-	41	1	623	3	N	-0-			-0-
02	560	N	444	-0-	-116	-0-	28	1	416	3	N	-0-			-0-
03	682	N	651	-0-	-31	-0-	41	1	610	3	N	-0-			-0-
04	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-			-0-
*05	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	774	-0-	-156	-0-	46	1	728	3	N	-0-					-0-
01	930	N	754	-0-	-176	-0-	47	1	707	3	N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	52	1	783	3	N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	55	1	816	3	N	-0-					-0-
04	887	N	887	-0-	-0-	-0-	53	1	834	3	N	-0-					-0-
05	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	956	-0-	-67	-0-	57	1	899	3	N	-0-					-0-
01	992	N	933	-0-	-59	-0-	58	1	875	3	N	-0-					-0-
02	868	N	811	-0-	-57	-0-	51	1	760	3	N	-0-					-0-
03	961	N	914	-0-	-47	-0-	58	1	856	3	N	-0-					-0-
04	900	N	846	-0-	-54	-0-	51	1	795	3	N	-0-					-0-
05	899	N	826	-0-	-73	-0-	49	1	777	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-					-0-
01	1116	N	1046	-0-	-70	-0-	65	1	981	3	N	-0-					-0-
02	980	N	946	-0-	-34	-0-	59	1	887	3	N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	65	1	965	3	N	-0-					-0-
04	1020	N	993	-0-	-27	-0-	60	1	933	3	N	-0-					-0-
05	1054	N	1036	-0-	-18	-0-	61	1	975	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	51	-0-	-73	-0-	3	1	48	3	N	-0-					-0-
01	217	N	89	-0-	-128	-0-	5	1	84	3	N	-0-					-0-
02	280	N	55	-0-	-225	-0-	3	1	52	3	N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	2	Y	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3	Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3	Y	-0-					-0-
03	527	N	347	-0-	-180	-0-	347	3	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	419	3	Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3	Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

12	713	N	706	-0-	-7	-0-	44	1	655	2	Y	6	4	1		4
							7	9								
01	682	N	659	-0-	-23	-0-	40	1	615	3	Y	4	5	1		3
							4	9								
02	616	N	592	-0-	-24	-0-	36	1	552	3	Y	4	4	1		3
							4	9								
03	713	N	489	-0-	-224	-0-	30	1	457	3	Y	2	2	1		3
							2	9								
04	630	N	584	-0-	-46	-0-	37	1	541	3	Y	5	5	1		3
							6	9								
05	651	N	568	-0-	-83	-0-	37	1	528	3	Y	3	4	1		2
							3	9								

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

12	837	N	736	-0-	-101	-0-	209	1	523	2	Y	4	3	1		3
							4	9								
01	775	N	678	-0-	-97	-0-	205	1	470	3	Y	3	4	1		2
							3	9								
02	700	N	620	-0-	-80	-0-	185	1	428	3	Y	6	4	1	2 8	2
							7	9								
03	744	N	724	-0-	-20	-0-	155	1	565	3	Y	4	2	1	1 8	3
							4	9								
04	666	N	666	-0-	-0-	-0-	195	1	465	3	Y	5	5	1		3
							6	9								
05	682	N	395	-0-	-287	-0-	131	1	263	3	Y	1	3	1		1
							1	9								

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

12	1426	N	1126	-0-	-300	-0-	82	1	1044	3	Y	-0-				-0-
01	1333	N	822	-0-	-511	-0-	65	1	757	3	Y	-0-				-0-
02	1120	N	789	-0-	-331	-0-	62	1	727	3	Y	-0-				-0-
03	1116	N	833	-0-	-283	-0-	62	1	771	3	Y	-0-				-0-
04	810	N	600	-0-	-210	-0-	47	1	553	3	Y	-0-				-0-
05	868	N	256	-0-	-612	-0-	22	1	234	3	Y	-0-				-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

12	496	N	442	-0-	-54	-0-	32	1	410	3	N	-0-				-0-
01	496	N	460	-0-	-36	-0-	36	1	424	3	N	-0-				-0-
02	442	N	442	-0-	-0-	-0-	35	1	407	3	N	-0-				-0-
03	434	N	378	-0-	-56	-0-	28	1	350	3	N	-0-				-0-
04	450	N	449	-0-	-1	-0-	35	1	414	3	N	-0-				-0-
05	496	N	454	-0-	-42	-0-	39	1	415	3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	270	-0-	-40	-0-	22	1	248	2	Y	-0-	1	1			-0-
01	279	N	264	-0-	-15	-0-	21	1	241	3	Y	2	1	1			1
							2	9									
02	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-	1	1			-0-
03	279	N	224	-0-	-55	-0-	17	1	206	3	Y	1	1	1			-0-
							1	9									
04	270	N	225	-0-	-45	-0-	17	1	208	3	Y	-0-					-0-
05	248	N	189	-0-	-59	-0-	15	1	173	3	Y	1	1	1			-0-
							1	9									

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					Y	-0-					1
01	93	N	-0-	-0-	-93	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	597	-0-	-85	-0-	597	2			Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	739	3	11	9	Y	10	10	8			-0-
03	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
04	720	N	683	-0-	-37	-0-	683	3			Y	-0-					-0-
05	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-	-25	-0-	8	1	60	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	529	-0-	-215	-0-	62	1	467	3	N	-0-					-0-
01	713	N	574	-0-	-139	-0-	71	1	503	3	N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	62	1	460	3	N	1	1	8			-0-
							1	9									
03	527	N	337	-0-	-190	-0-	38	1	299	3	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	62	1	738	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	48	1	568	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	118	-0-	-68	-0-	34	1	84	2	Y	-0-					-0-
01	124	N	76	-0-	-48	-0-	16	1	60	3	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	11	1	50	3	Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	24	1	62	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
05	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
02	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	695	-0-	-49	-0-	144	1	547	2	Y	4	3	1			3
							4	9									
01	837	N	668	-0-	-169	-0-	140	1	526	3	Y	2	3	1			2
							2	9									
02	793	N	793	-0-	-0-	-0-	136	1	657	3	Y	-0-					2
03	682	N	653	-0-	-29	-0-	106	1	547	3	Y	-0-	2	1			-0-
04	692	N	692	-0-	-0-	-0-	137	1	554	3	Y	1					1
							1	9									
05	868	N	800	-0-	-68	-0-	145	1	655	3	Y	-0-					1

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1020	-0-	-158	-0-	61	1	951	2	Y	7	5	1			5
							8	9									
01	1116	N	953	-0-	-163	-0-	53	1	897	3	Y	3	5	1			3
							3	9									
02	952	N	855	-0-	-97	-0-	46	1	808	3	Y	1					4
							1	9									
03	1023	N	816	-0-	-207	-0-	40	1	775	3	Y	1	4	1			1
							1	9									
04	1153	N	1153	-0-	-0-	-0-	63	1	1090	3	Y	-0-					1
*05	1051	N	1051	-0-	-0-	-0-	56	1	995	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	12	1	137	2	Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	9	1	103	3	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
04	120	N	65	-0-	-55	-0-	5	1	60	3	Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

12	372	N	322	-0-	-50	-0-	26	1	295	2	Y	1	1	1			1
							1	9									
01	346	N	346	-0-	-0-	-0-	28	1	317	3	Y	1	1	1			1
							1	9									
02	318	N	318	-0-	-0-	-0-	25	1	292	3	Y	1	1	1			1
							1	9									
03	348	N	348	-0-	-0-	-0-	27	1	321	3	Y	-0-	1	1			-0-
04	362	N	362	-0-	-0-	-0-	28	1	333	3	Y	1					1
							1	9									
*05	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

12	186	N	174	-0-	-12	-0-	14	1	160	2	Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	14	1	157	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	13	1	158	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

12	287	N	287	-0-	-0-	-0-	24	1	263	2	Y	-0-					11
01	249	N	249	-0-	-0-	-0-	20	1	229	3	Y	-0-					11
02	336	N	213	-0-	-123	-0-	17	1	196	3	Y	-0-					11
03	279	N	230	-0-	-49	-0-	18	1	212	3	Y	-0-					11
04	240	N	223	-0-	-17	-0-	17	1	206	3	Y	-0-					11
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

12	1023	N	773	-0-	-250	-0-	56	1	717	3	N	-0-					-0-
01	992	N	894	-0-	-98	-0-	71	1	823	3	N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	68	1	800	3	N	1	1	8			-0-
							1	9									
03	775	N	755	-0-	-20	-0-	56	1	699	3	N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	70	1	834	3	N	-0-					-0-
05	961	N	885	-0-	-76	-0-	76	1	809	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	10	1	142	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
03	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	497	-0-	-185	-0-	45	1	452	3	N	-0-					-0-
01	682	N	490	-0-	-192	-0-	42	1	448	3	N	-0-					-0-
02	588	N	413	-0-	-175	-0-	38	1	375	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	42	1	424	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	669	-0-	-44	-0-	39	1	629	2	Y	1					2
							1	9									
01	713	N	701	-0-	-12	-0-	40	1	661	2	Y	-0-	1	1			1
02	644	N	620	-0-	-24	-0-	37	1	583	2	Y	-0-					1
03	687	N	687	-0-	-0-	-0-	38	1	648	2	Y	1					2
							1	9									
04	690	N	637	-0-	-53	-0-	33	1	604	2	Y	-0-	1	1			1
05	682	N	577	-0-	-105	-0-	30	1	547	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	108	1	346	2	Y	2	2	1			1
							2	9									
01	504	N	504	-0-	-0-	-0-	113	1	390	3	Y	1					2
							1	9									
02	420	N	418	-0-	-2	-0-	99	1	318	3	Y	1	2	1			1
							1	9									
03	493	N	493	-0-	-0-	-0-	91	1	402	3	Y	-0-					1
04	497	N	497	-0-	-0-	-0-	108	1	388	3	Y	1					2
							1	9									
*05	486	N	486	-0-	-0-	-0-	109	1	377	3	Y	-0-					2

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

12	527	N	523	-0-	-4	-0-	43	1	480	2	Y	-0-					8
01	527	N	500	-0-	-27	-0-	41	1	459	3	Y	-0-					8
02	476	N	440	-0-	-36	-0-	35	1	405	3	Y	-0-					8
03	527	N	311	-0-	-216	-0-	24	1	287	3	Y	-0-					8
04	480	N	279	-0-	-201	-0-	22	1	257	3	Y	-0-					8
*05	609	N	609	-0-	-0-	-0-	49	1	560	3	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

12	279	N	273	-0-	-6	-0-	22	1	251	2	Y	-0-					8
01	279	N	250	-0-	-29	-0-	20	1	230	3	Y	-0-					8
02	252	N	208	-0-	-44	-0-	17	1	191	3	Y	-0-					8
03	279	N	88	-0-	-191	-0-	7	1	81	3	Y	-0-					8
04	576	N	576	-0-	-0-	-0-	45	1	531	3	Y	-0-					8
*05	780	N	780	-0-	-0-	-0-	63	1	717	3	Y	-0-					8

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

12	270	N	270	-0-	-0-	-0-	16	1	254	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

12	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3518	X	3518	-0-	-0-	-0-	210	1	3308	3	N	-0-			-0-
01	3410	X	3396	-0-	-14	-0-	195	1	3201	3	N	-0-			-0-
02	3122	X	3122	-0-	-0-	-0-	185	1	2937	3	N	-0-			-0-
03	3503	X	3304	-0-	-199	-0-	185	1	3119	3	N	-0-			-0-
04	3390	X	3389	-0-	-1	-0-	185	1	3204	3	N	-0-			-0-
05	3503	X	3434	-0-	-69	-0-	206	1	3228	3	N	-0-			-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	9	1	67	3	N	-0-			-0-
01	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-			-0-
02	84	N	67	-0-	-17	-0-	8	1	59	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-			-0-
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	460	-0-	-36	-0-	27	1	433	2	Y	-0-			1
01	477	N	477	-0-	-0-	-0-	27	1	449	2	Y	1	1	1	1
							1	9							
02	420	N	413	-0-	-7	-0-	24	1	389	2	Y	-0-			1
03	465	N	455	-0-	-10	-0-	25	1	430	2	Y	-0-			1
04	450	N	437	-0-	-13	-0-	23	1	414	2	Y	-0-	1	1	-0-
05	465	N	452	-0-	-13	-0-	24	1	427	2	Y	1			1
							1	9							

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2252	N	2252	-0-	-0-	-0-	130	1	2120	2	Y	2			4
							2	9							
01	1937	N	1937	-0-	-0-	-0-	112	1	1824	2	Y	1	3	1	2
							1	9							
02	1610	N	1610	-0-	-0-	-0-	95	1	1514	2	Y	1			3
							1	9							
03	1705	N	1705	-0-	-0-	-0-	94	1	1609	2	Y	2			5
							2	9							
04	1603	N	1603	-0-	-0-	-0-	84	1	1518	2	Y	1	4	1	2
							1	9							
*05	1577	N	1577	-0-	-0-	-0-	82	1	1495	2	Y	-0-			2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	59	1	101	2	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	66	1	112	3	N	-0-					-0-
02	196	N	151	-0-	-45	-0-	57	1	94	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	43	1	91	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	64	1	104	3	N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	71	1	120	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
04	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	3			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	728	N	642	-0-	-86	-0-	642	3			N	-0-					-0-
03	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

12	651	N	524	-0-	-127	-0-	38	1	486	3	N	-0-					-0-
01	744	N	479	-0-	-265	-0-	38	1	441	3	N	-0-					-0-
02	560	N	422	-0-	-138	-0-	33	1	389	3	N	-0-					-0-
03	527	N	311	-0-	-216	-0-	23	1	288	3	N	-0-					-0-
04	450	N	369	-0-	-81	-0-	29	1	340	3	N	-0-					-0-
05	465	N	362	-0-	-103	-0-	31	1	331	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

12	682	N	573	-0-	-109	-0-	573	2			Y	-0-					6
01	713	N	626	-0-	-87	-0-	626	3			Y	-0-					6
02	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					6
03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					6
04	600	N	586	-0-	-14	-0-	586	3			Y	-0-					6
05	651	N	600	-0-	-51	-0-	600	3			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

12	1364	N	560	-0-	-804	-0-	560	2			N	-0-					-0-
01	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
05	1643	N	1536	-0-	-107	-0-	1536	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

12	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	30	1	387	2	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
05	403	N	347	-0-	-56	-0-	22	1	325	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1208	-0-	-32	-0-	82	1	1126	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	90	1	1305	2	N	-0-					-0-
02	1260	N	1235	-0-	-25	-0-	85	1	1150	2	N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	102	1	1305	2	N	-0-					-0-
04	1368	N	1368	-0-	-0-	-0-	90	1	1278	2	N	-0-					-0-
05	1364	N	1354	-0-	-10	-0-	85	1	1269	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	12	1	172	2	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	13	1	172	2	N	-0-					-0-
03	186	N	162	-0-	-24	-0-	12	1	150	2	N	-0-					-0-
04	180	N	154	-0-	-26	-0-	10	1	144	2	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	11	1	160	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	501	-0-	-57	-0-	34	1	467	3	N	-0-					-0-
01	744	N	543	-0-	-201	-0-	35	1	508	2	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	34	1	458	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	40	1	517	2	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	36	1	517	2	N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	41	1	613	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	8	1	85	2	Y	-0-					2
01	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					2
02	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					2
03	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					2
04	90	N	86	-0-	-4	-0-	7	1	79	3	Y	-0-					2
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	31	1	416	2	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	35	1	454	2	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	32	1	450	2	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	30	1	442	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	38	1	842	3	N	-0-			-0-
01	899	N	840	-0-	-59	-0-	34	1	806	3	N	-0-			-0-
02	813	N	813	-0-	-0-	-0-	32	1	781	3	N	-0-			-0-
03	868	N	832	-0-	-36	-0-	34	1	798	3	N	-0-			-0-
04	810	N	712	-0-	-98	-0-	29	1	683	3	N	-0-			-0-
05	899	N	782	-0-	-117	-0-	33	1	749	3	N	-0-			-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	30	1	666	3	N	-0-			-0-
01	713	N	655	-0-	-58	-0-	27	1	628	3	N	-0-			-0-
02	626	N	626	-0-	-0-	-0-	25	1	601	3	N	-0-			-0-
03	682	N	671	-0-	-11	-0-	27	1	644	3	N	-0-			-0-
04	630	N	586	-0-	-44	-0-	24	1	562	3	N	-0-			-0-
05	682	N	651	-0-	-31	-0-	27	1	624	3	N	-0-			-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-			-0-
01	586	N	586	-0-	-0-	-0-	24	1	562	3	N	-0-			-0-
02	594	N	594	-0-	-0-	-0-	24	1	570	3	N	-0-			-0-
03	589	N	565	-0-	-24	-0-	23	1	542	3	N	-0-			-0-
04	570	N	433	-0-	-137	-0-	18	1	415	3	N	-0-			-0-
05	651	N	417	-0-	-234	-0-	17	1	400	3	N	-0-			-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	16	1	355	3	N	-0-			-0-
01	434	N	312	-0-	-122	-0-	13	1	299	3	N	-0-			-0-
02	336	N	317	-0-	-19	-0-	13	1	304	3	N	-0-			-0-
03	372	N	339	-0-	-33	-0-	14	1	325	3	N	-0-			-0-
04	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-			-0-
05	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-			-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	613	-0-	-7	-0-	27	1	586	3	N	-0-			-0-
01	620	N	577	-0-	-43	-0-	23	1	554	3	N	-0-			-0-
02	546	N	546	-0-	-0-	-0-	22	1	524	3	N	-0-			-0-
03	620	N	590	-0-	-30	-0-	24	1	566	3	N	-0-			-0-
04	570	N	521	-0-	-49	-0-	21	1	500	3	N	-0-			-0-
05	620	N	557	-0-	-63	-0-	23	1	534	3	N	-0-			-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-			-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
*05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	23	1	256	2	Y	-0-	1	1			-0-
01	310	N	266	-0-	-44	-0-	22	1	242	3	Y	2	1	1			1
							2	9									
02	252	N	225	-0-	-27	-0-	18	1	207	3	Y	-0-	1	1			-0-
03	279	N	69	-0-	-210	-0-	5	1	64	3	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	31	1	369	3	Y	1					1
							1	9									
*05	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

12	477	N	477	-0-	-0-	-0-	39	1	437	2	Y	1	1	1			1
							1	9									
01	740	N	740	-0-	-0-	-0-	60	1	679	3	Y	1	1	1			1
							1	9									
02	613	N	613	-0-	-0-	-0-	49	1	562	3	Y	2	2	1			1
							2	9									
03	611	N	611	-0-	-0-	-0-	47	1	564	3	Y	-0-	1	1			-0-
04	720	N	627	-0-	-93	-0-	48	1	572	3	Y	6	5	8			1
							7	9									
05	682	N	615	-0-	-67	-0-	50	1	565	3	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

12	806	N	590	-0-	-216	-0-	33	1	553	2	Y	4	3	1			2
							4	9									
01	899	N	429	-0-	-470	-0-	24	1	404	2	Y	1	2	1			1
							1	9									
02	700	N	524	-0-	-176	-0-	29	1	493	2	Y	2					3
							2	9									
03	656	N	656	-0-	-0-	-0-	36	1	618	2	Y	2	2	1			3
							2	9									
04	758	N	758	-0-	-0-	-0-	39	1	715	2	Y	4	3	1			4
							4	9									
*05	833	N	833	-0-	-0-	-0-	43	1	786	2	Y	4	6	1			2
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

12	1015	N	1015	-0-	-0-	-0-	57	1	950	2	Y	7	5	1			3
							8	9									
01	961	N	947	-0-	-14	-0-	53	1	891	2	Y	3	4	1			2
							3	9									
02	896	N	866	-0-	-30	-0-	47	1	815	2	Y	4					6
							4	9									
03	1023	N	958	-0-	-65	-0-	52	1	903	2	Y	3	4	1			5
							3	9									
04	930	N	908	-0-	-22	-0-	47	1	857	2	Y	4	4	1			5
							4	9									
05	961	N	956	-0-	-5	-0-	50	1	900	2	Y	5	8	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	179	-0-	-193	-0-	10	1	169	2	Y	-0-	1	1			-0-
01	452	N	452	-0-	-0-	-0-	25	1	425	2	Y	2	1	1			1
							2	9									
02	659	N	659	-0-	-0-	-0-	36	1	620	2	Y	3					4
							3	9									
03	902	N	902	-0-	-0-	-0-	49	1	850	2	Y	3	3	1			4
							3	9									
04	777	N	777	-0-	-0-	-0-	40	1	731	2	Y	5	4	1			5
							6	9									
05	744	N	742	-0-	-2	-0-	39	1	701	2	Y	2	6	1			1
							2	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	33	1	713	2	Y	4	4	1			2
							4	9									
01	796	N	796	-0-	-0-	-0-	37	1	757	3	Y	2	2	1			2
							2	9									
02	738	N	738	-0-	-0-	-0-	36	1	699	3	Y	3	2	1			3
							3	9									
03	744	N	680	-0-	-64	-0-	31	1	646	3	Y	3	3	1			3
							3	9									
04	823	N	823	-0-	-0-	-0-	41	1	778	3	Y	4	5	1			2
							4	9									
05	806	N	790	-0-	-16	-0-	37	1	751	3	Y	2	4	1			-0-
							2	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	5	1	74	3	N	-0-					-0-
01	124	N	78	-0-	-46	-0-	5	1	73	2	N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	137	1	1843	2	N	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	124	1	1591	2	N	-0-					-0-
04	1451	N	1451	-0-	-0-	-0-	96	1	1355	2	N	-0-					-0-
*05	1126	N	1126	-0-	-0-	-0-	71	1	1055	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
02	560	N	527	-0-	-33	-0-	36	1	491	2	N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	44	1	567	2	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	39	1	560	2	N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	38	1	563	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	50	1	695	3	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
02	504	N	451	-0-	-53	-0-	31	1	420	2	N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	35	1	544	2	Y	4	3	1			3
							4	9									
01	869	N	869	-0-	-0-	-0-	48	1	818	3	Y	3	3	1			3
							3	9									
02	1329	N	1329	-0-	-0-	-0-	72	1	1256	3	Y	1					4
							1	9									
03	589	N	464	-0-	-125	-0-	23	1	441	3	Y	-0-	4	1			-0-
04	606	N	606	-0-	-0-	-0-	33	1	572	3	Y	1					1
							1	9									
*05	607	N	607	-0-	-0-	-0-	32	1	575	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	49	1	346	2	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	49	1	317	3	N	-0-					-0-
02	364	N	312	-0-	-52	-0-	44	1	268	3	N	-0-					-0-
03	403	N	280	-0-	-123	-0-	32	1	248	3	N	-0-					-0-
04	360	N	296	-0-	-64	-0-	46	1	250	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	628	-0-	-54	-0-	93	1	535	2	N	-0-					-0-
01	744	N	509	-0-	-235	-0-	93	1	416	3	N	-0-					-0-
02	588	N	421	-0-	-167	-0-	84	1	337	3	N	-0-					-0-
03	620	N	496	-0-	-124	-0-	66	1	430	3	N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	90	1	507	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	93	1	503	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33	-0-	73	1	111	2	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	84	1	115	3	N	-0-					-0-
02	196	N	168	-0-	-28	-0-	67	1	101	3	N	-0-					-0-
03	186	N	165	-0-	-21	-0-	59	1	106	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	81	1	104	3	N	-0-					-0-
05	186	N	125	-0-	-61	-0-	31	1	94	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	87	1	202	2	N	-0-					-0-
01	310	N	282	-0-	-28	-0-	87	1	195	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	79	1	269	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	62	1	292	3	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	84	1	242	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	87	1	223	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	632	-0-	-81	-0-	174	1	458	2	N	-0-					-0-
01	744	N	562	-0-	-182	-0-	174	1	388	3	N	-0-					-0-
02	616	N	595	-0-	-21	-0-	157	1	429	3	N	8	8	8			-0-
							9	9									
03	620	N	593	-0-	-27	-0-	124	1	469	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	168	1	484	3	N	-0-					-0-
05	651	N	630	-0-	-21	-0-	174	1	456	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	3			N	-0-					-0-
03	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	14	1	177	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	13	1	151	3	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	11	1	136	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	13	1	148	3	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	15	1	160	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			N	-0-					-0-
03	248	N	74	-0-	-174	-0-	74	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	448	N	399	-0-	-49	-0-	399	3			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1000	-0-	-85	-0-	87	1	913	2	N	-0-					-0-
01	1116	N	994	-0-	-122	-0-	87	1	907	3	N	-0-					-0-
02	924	N	855	-0-	-69	-0-	79	1	776	3	N	-0-					-0-
03	992	N	885	-0-	-107	-0-	62	1	823	3	N	-0-					-0-
04	960	N	914	-0-	-46	-0-	84	1	830	3	N	-0-					-0-
05	961	N	903	-0-	-58	-0-	87	1	816	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	11	-0-	-547	-0-	1	1	10	2	Y	-0-	1	1			1
01	558	N	-0-	-0-	-558	-0-					Y	-0-					1
02	617	N	617	-0-	-0-	-0-	35	1	581	3	Y	1					2
							1	9									
03	246	N	246	-0-	-0-	-0-	12	1	234	3	Y	-0-	1	1			1
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
05	682	N	662	-0-	-20	-0-	33	1	627	3	Y	2	1	1			2
							2	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	3			N	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	816	-0-	-83	-0-	50	1 9	765	2	Y	1	2	1			1
01	868	N	802	-0-	-66	-0-	45	1 2 9	755	3	Y	2	2	1			1
02	784	N	734	-0-	-50	-0-	39	1 1 9	694	3	Y	1					2
03	830	N	830	-0-	-0-	-0-	48	1 1 9	781	3	Y	1	2	1			1
04	780	N	753	-0-	-27	-0-	44	1 1 9	708	3	Y	1					2
05	806	N	708	-0-	-98	-0-	42	1	666	3	Y	-0-					2

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	757	-0-	-18	-0-	47	1 1 9	709	2	Y	1	2	1			1
01	775	N	729	-0-	-46	-0-	41	1 1 9	687	3	Y	1	2	1			-0-
02	700	N	680	-0-	-20	-0-	36	1 2 9	642	3	Y	2					2
03	744	N	717	-0-	-27	-0-	42	1 1 9	674	3	Y	1	2	1			1
04	720	N	641	-0-	-79	-0-	37	1	604	3	Y	-0-					1
05	744	N	592	-0-	-152	-0-	35	1 1 9	556	3	Y	1					2

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
01	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
02	560	N	551	-0-	-9	-0-	551	3			N	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
05	620	N	388	-0-	-232	-0-	388	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	657	-0-	-1017	-0-	40	1 2 9	615	2	Y	2	4	1			1
01	1930	N	1930	-0-	-0-	-0-	109	1 3 9	1818	3	Y	3	3	1			1
02	1547	N	1547	-0-	-0-	-0-	82	1 3 9	1462	3	Y	3					4
03	1652	N	1652	-0-	-0-	-0-	96	1 2 9	1554	3	Y	2	5	1			1
04	1770	N	1480	-0-	-290	-0-	86	1 2 9	1392	3	Y	2					3
05	1705	N	1509	-0-	-196	-0-	90	1 1 9	1418	3	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	35	1	546	2	Y	1	1	1			3
							1	9									
01	620	N	614	-0-	-6	-0-	36	1	578	3	Y	-0-	1	1			2
02	560	N	549	-0-	-11	-0-	31	1	517	3	Y	1					3
							1	9									
03	589	N	489	-0-	-100	-0-	25	1	464	3	Y	-0-	1	1			2
04	600	N	549	-0-	-51	-0-	29	1	519	3	Y	1					3
							1	9									
05	620	N	525	-0-	-95	-0-	26	1	498	3	Y	1	1	1			3
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	601	-0-	-19	-0-	37	1	562	2	Y	2	2	1			1
							2	9									
01	620	N	565	-0-	-55	-0-	32	1	533	3	Y	-0-	1	1			-0-
02	532	N	525	-0-	-7	-0-	28	1	496	3	Y	1					1
							1	9									
03	589	N	586	-0-	-3	-0-	34	1	551	3	Y	1	2	1			-0-
							1	9									
04	540	N	536	-0-	-4	-0-	31	1	504	3	Y	1					1
							1	9									
05	589	N	564	-0-	-25	-0-	34	1	530	3	Y	-0-					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	71	1	517	2	N	-0-					-0-
01	682	N	457	-0-	-225	-0-	71	1	386	3	N	-0-					-0-
02	560	N	472	-0-	-88	-0-	64	1	408	3	N	-0-					-0-
03	589	N	515	-0-	-74	-0-	50	1	465	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	68	1	547	3	N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	71	1	510	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	868	N	698	-0-	-170	-0-	698	3			N	-0-					-0-
02	700	N	558	-0-	-142	-0-	558	3			N	-0-					-0-
03	744	N	172	-0-	-572	-0-	172	3			N	-0-					-0-
04	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-
02	560	N	479	-0-	-81	-0-	479	3			N	-0-					-0-
03	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
04	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
05	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	29	1 9	461	2	Y	1	1	1			2
01	557	N	557	-0-	-0-	-0-	32	1 9	524	3	Y	1	1	1			2
02	529	N	529	-0-	-0-	-0-	30	1 9	498	3	Y	1					3
03	496	N	450	-0-	-46	-0-	23	1	427	3	Y	-0-	1	1			2
04	540	N	540	-0-	-0-	-0-	29	1 9	510	3	Y	1					3
05	589	N	503	-0-	-86	-0-	25	1	478	3	Y	-0-	1	1			2

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	40	1 2 9	623	2	Y	2	2	1			3
01	643	N	643	-0-	-0-	-0-	37	1	606	3	Y	-0-	1	1			2
02	560	N	558	-0-	-2	-0-	32	1 9	525	3	Y	1					3
03	651	N	540	-0-	-111	-0-	27	1	513	3	Y	-0-	1	1			2
04	630	N	586	-0-	-44	-0-	31	1 2 9	553	3	Y	2					4
05	620	N	364	-0-	-256	-0-	18	1	346	3	Y	-0-	1	1			3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	26	1 9	402	2	Y	1	1	1			2
01	403	N	295	-0-	-108	-0-	17	1 9	277	3	Y	1	1	1			2
02	392	N	221	-0-	-171	-0-	13	1	208	3	Y	-0-					2
03	434	N	239	-0-	-195	-0-	12	1 9	226	3	Y	1	1	1			2
04	300	N	193	-0-	-107	-0-	10	1	183	3	Y	-0-					2
*05	256	N	256	-0-	-0-	-0-	13	1 9	242	3	Y	1	1	1			2

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	54	1 9	458	3	Y	1					1

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1013	-0-	-10	-0-	44	1	969	3	N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	40	1	946	3	N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	36	1	862	3	N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	40	1	955	3	N	-0-					-0-
04	960	N	913	-0-	-47	-0-	37	1	876	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	39	1	890	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	910	-0-	-144	-0-	88	1 2 9	820	2	Y	2	3	1			1
01	961	N	947	-0-	-14	-0-	92	1 2 9	853	3	Y	2					3
02	916	N	916	-0-	-0-	-0-	91	1 3 9	822	3	Y	3	4	1	1	8	1
03	899	N	819	-0-	-80	-0-	75	1 1 9	743	3	Y	1					2
04	1360	N	1360	-0-	-0-	-0-	126	1 3 9	1231	3	Y	3	1	8			4
*05	1266	N	1266	-0-	-0-	-0-	118	1 1 9	1147	3	Y	1					5

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	549	-0-	-71	-0-	53	1 2 9	494	2	Y	2	2	1			1
01	620	N	454	-0-	-166	-0-	44	1 1 9	409	3	Y	1					2
02	504	N	500	-0-	-4	-0-	50	1 1 9	449	3	Y	1	2	1			1
03	558	N	374	-0-	-184	-0-	34	1	340	3	Y	-0-					1
04	450	N	424	-0-	-26	-0-	39	1 1 9	384	3	Y	1					2
05	558	N	416	-0-	-142	-0-	39	1	377	3	Y	-0-					2

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2009	-0-	-223	-0-	2009	2			N	-0-					-0-
01	2139	N	1545	-0-	-594	-0-	1545	2			N	-0-					-0-
02	1876	N	1634	-0-	-242	-0-	1634	2			N	-0-					-0-
03	2015	N	1707	-0-	-308	-0-	1707	2			N	-0-					-0-
04	1500	N	1151	-0-	-349	-0-	1151	2			N	-0-					-0-
05	1798	N	1185	-0-	-613	-0-	1185	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1298	N	1298	-0-	-0-	-0-	81	1 10 9	1207	2	Y	9	6	1			7
01	1258	N	1258	-0-	-0-	-0-	76	1 8 9	1174	3	Y	7	9	1			5
02	1102	N	1102	-0-	-0-	-0-	68	1 11 9	1023	3	Y	10	9	1	1	8	5
03	1209	N	860	-0-	-349	-0-	53	1 4 9	803	3	Y	4	4	1			5
04	1170	N	1039	-0-	-131	-0-	67	1 9 9	963	3	Y	8	8	1			5
05	1209	N	1029	-0-	-180	-0-	67	1 8 9	954	3	Y	7	8	1			4

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	42	1	562	2	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	44	1	604	3	N	-0-					-0-
04	660	N	528	-0-	-132	-0-	36	1	492	2	N	-0-					-0-
05	682	N	554	-0-	-128	-0-	39	1	515	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	12	1	240	2	Y	2	1	1	1	8	1
							2	9									
01	279	N	213	-0-	-66	-0-	10	1	201	3	Y	2	2	1			1
							2	9									
02	252	N	203	-0-	-49	-0-	10	1	191	3	Y	2	2	1			1
							2	9									
03	248	N	68	-0-	-180	-0-	3	1	65	3	Y	-0-	1	1			-0-
04	210	N	3	-0-	-207	-0-	3	3			Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	21	1	396	3	Y	3	1	1			2
							3	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

12	932	N	932	-0-	-0-	-0-	44	1	878	2	Y	9	5	1	3	8	5
							10	9									
01	1023	N	853	-0-	-170	-0-	40	1	807	3	Y	5	6	1			4
							6	9									
02	896	N	843	-0-	-53	-0-	41	1	795	3	Y	6	6	1			4
							7	9									
03	930	N	873	-0-	-57	-0-	43	1	820	3	Y	9	3	1	5	8	5
							10	9									
04	897	N	897	-0-	-0-	-0-	45	1	843	3	Y	8	8	1			5
							9	9									
05	930	N	885	-0-	-45	-0-	45	1	833	3	Y	6	7	1			4
							7	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

12	623	N	623	-0-	-0-	-0-	60	1	561	2	Y	2	2	1			1
							2	9									
01	651	N	636	-0-	-15	-0-	62	1	573	3	Y	1					2
							1	9									
02	588	N	576	-0-	-12	-0-	57	1	518	3	Y	1	2	1			1
							1	9									
03	620	N	492	-0-	-128	-0-	45	1	447	3	Y	-0-					1
04	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1					2
							1	9									
*05	669	N	669	-0-	-0-	-0-	62	1	606	3	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	945	N	945	-0-	-0-	-0-	58	1 2 9	885	2	Y	2	3	1			1
01	896	N	896	-0-	-0-	-0-	51	1 2 9	843	3	Y	2	2	1			1
02	840	N	787	-0-	-53	-0-	42	1 1 9	744	3	Y	1					2
03	930	N	862	-0-	-68	-0-	50	1 2 9	810	3	Y	2	3	1			1
04	870	N	785	-0-	-85	-0-	46	1 1 9	738	3	Y	1					2
05	868	N	795	-0-	-73	-0-	47	1	748	3	Y	-0-					2

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

12	1054	N	944	-0-	-110	-0-	42	1 6 9	896	2	Y	5	5	1			3
01	1054	N	852	-0-	-202	-0-	40	1 2 9	810	3	Y	2	3	1			2
02	896	N	759	-0-	-137	-0-	37	1 3 9	719	3	Y	3	2	1			3
03	930	N	733	-0-	-197	-0-	33	1 3 9	697	3	Y	3	3	1			3
04	1033	N	1033	-0-	-0-	-0-	52	1 4 9	977	3	Y	4	5	1			2
*05	1035	N	1035	-0-	-0-	-0-	48	1 4 9	983	3	Y	4	6	1			-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

12	806	N	52	-0-	-754	-0-	2	1 1 9	49	2	Y	1	3	1			-0-
01	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

12	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
01	155	N	153	-0-	-2	-0-	9	1 2 9	142	3	N	2	2	8			-0-
02	144	N	144	-0-	-0-	-0-	8	1 7 9	129	3	N	6	6	8			-0-
03	155	N	145	-0-	-10	-0-	8	1 2 9	135	3	N	2	2	8			-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	828	-0-	-9	-0-	80	1	746	2	Y	2	3	1			1
							2	9									
01	837	N	833	-0-	-4	-0-	81	1	750	3	Y	2					3
							2	9									
02	756	N	740	-0-	-16	-0-	74	1	665	3	Y	1	3	1			1
							1	9									
03	837	N	536	-0-	-301	-0-	49	1	487	3	Y	-0-					1
04	837	N	837	-0-	-0-	-0-	78	1	757	3	Y	2					3
							2	9									
*05	850	N	850	-0-	-0-	-0-	79	1	770	3	Y	1					4
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	731	-0-	-106	-0-	44	1	686	2	Y	1	2	1			4
							1	9									
01	868	N	564	-0-	-304	-0-	33	1	531	3	Y	-0-	1	1			3
02	840	N	524	-0-	-316	-0-	30	1	493	3	Y	1					4
							1	9									
03	744	N	624	-0-	-120	-0-	31	1	593	3	Y	-0-	1	1			3
04	588	N	588	-0-	-0-	-0-	31	1	556	3	Y	1					4
							1	9									
05	589	N	452	-0-	-137	-0-	23	1	428	3	Y	1	1	1			4
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	49	1	714	3	N	-0-					-0-
01	837	N	832	-0-	-5	-0-	56	1	776	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	52	1	704	2	N	-0-					-0-
03	775	N	513	-0-	-262	-0-	35	1	478	3	N	-0-					-0-
04	810	N	808	-0-	-2	-0-	56	1	752	2	N	-0-					-0-
05	837	N	798	-0-	-39	-0-	56	1	742	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	22	1	359	2	Y	-0-					1
01	403	N	394	-0-	-9	-0-	23	1	371	2	Y	-0-	1	1			-0-
02	364	N	350	-0-	-14	-0-	21	1	328	2	Y	1					1
							1	9									
03	384	N	384	-0-	-0-	-0-	21	1	363	2	Y	-0-					1
04	390	N	373	-0-	-17	-0-	20	1	353	2	Y	-0-	1	1			-0-
05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	913	-0-	-48	-0-	40	1	873	3	N	-0-					-0-
01	961	N	875	-0-	-86	-0-	36	1	839	3	N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	32	1	770	3	N	-0-					-0-
03	899	N	877	-0-	-22	-0-	35	1	842	3	N	-0-					-0-
04	840	N	753	-0-	-87	-0-	31	1	722	3	N	-0-					-0-
05	899	N	802	-0-	-97	-0-	34	1	768	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	561	-0-	-59	-0-	561	2			Y	-0-					-0-
01	682	N	569	-0-	-113	-0-	569	3			Y	-0-					-0-
02	504	N	479	-0-	-25	-0-	479	3			Y	-0-					-0-
03	558	N	440	-0-	-118	-0-	440	3			Y	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	3			Y	-0-					-0-
05	527	N	411	-0-	-116	-0-	411	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	246	-0-	-95	-0-	246	2			Y	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			Y	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	3			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	168	-0-	-111	-0-	168	2			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	38	1	583	2	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	38	1	586	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	31	1	455	2	Y	-0-					-0-
03	589	N	483	-0-	-106	-0-	32	1	451	2	Y	-0-					-0-
04	570	N	440	-0-	-130	-0-	31	1	409	2	Y	-0-					-0-
05	527	N	315	-0-	-212	-0-	22	1	293	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	579	-0-	-196	-0-	27	1	552	3	N	-0-					-0-
01	744	N	563	-0-	-181	-0-	21	1	542	3	N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	28	1	650	3	N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	47	1	1003	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	42	1	858	3	N	-0-					-0-
*05	871	N	871	-0-	-0-	-0-	36	1	835	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	64	1	712	2	Y	-0-	1	1			1
01	775	N	665	-0-	-110	-0-	54	1	609	3	Y	2	2	1			1
							2	9									
02	700	N	631	-0-	-69	-0-	50	1	578	3	Y	3	2	1	1	8	1
							3	9									
03	775	N	382	-0-	-393	-0-	29	1	353	3	Y	-0-	1	1			-0-
04	630	N	539	-0-	-91	-0-	42	1	496	3	Y	1					1
							1	9									
05	713	N	453	-0-	-260	-0-	37	1	416	3	Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	112	1	1248	2	Y	2	3	1			2
							2	9									
01	1349	N	1349	-0-	-0-	-0-	110	1	1235	3	Y	4	3	1			3
							4	9									
02	1204	N	1194	-0-	-10	-0-	95	1	1097	3	Y	2	3	1			2
							2	9									
03	1364	N	1191	-0-	-173	-0-	91	1	1098	3	Y	2	3	1			1
							2	9									
04	1320	N	1153	-0-	-167	-0-	89	1	1062	3	Y	2					3
							2	9									
05	1333	N	1144	-0-	-189	-0-	93	1	1050	3	Y	1	3	1			1
							1	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	42	1	466	2	Y	1	1	1			1
							1	9									
01	527	N	281	-0-	-246	-0-	23	1	257	3	Y	1	1	1			1
							1	9									
02	448	N	383	-0-	-65	-0-	31	1	351	3	Y	1	1	1			1
							1	9									
03	496	N	400	-0-	-96	-0-	31	1	369	3	Y	-0-	1	1			-0-
04	408	N	408	-0-	-0-	-0-	32	1	375	3	Y	1					1
							1	9									
05	434	N	399	-0-	-35	-0-	32	1	367	3	Y	-0-	1	1			-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	13	1	211	2	Y	1					1
							1	9									
01	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-	1	1			-0-
02	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	12	1	210	2	Y	1					1
							1	9									
04	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-	1	1			-0-
*05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1557	-0-	-148	-0-	1557	2			N	-0-					-0-
01	1953	N	1015	-0-	-938	-0-	1015	3			N	-0-					-0-
02	1680	N	1260	-0-	-420	-0-	1260	3			N	-0-					-0-
03	1550	N	1263	-0-	-287	-0-	1263	3			N	-0-					-0-
04	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-
05	1395	N	767	-0-	-628	-0-	767	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	244	-0-	-314	-0-	73	1	171	2	N	-0-					-0-
01	341	N	122	-0-	-219	-0-	4	1	118	3	N	-0-					-0-
02	476	N	96	-0-	-380	-0-	96	3			N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	73	1	547	3	N	9	9	8			-0-
							10	9									
04	295	N	295	-0-	-0-	-0-	98	1	197	3	N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	55	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	46	1	711	2	Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	43	1	672	2	Y	-0-					-0-
02	672	N	625	-0-	-47	-0-	40	1	585	2	Y	-0-					-0-
03	744	N	697	-0-	-47	-0-	47	1	650	2	Y	-0-					-0-
04	690	N	637	-0-	-53	-0-	45	1	592	2	Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	48	1	625	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1420	-0-	-595	-0-	87	1	1333	2	Y	-0-					-0-
01	2015	X	2014	-0-	-1	-0-	122	1	1892	2	Y	-0-					-0-
02	1820	X	598	-0-	-1222	-0-	39	1	559	2	Y	-0-					-0-
03	1581	X	1143	-0-	-438	-0-	77	1	1066	2	Y	-0-					-0-
04	1950	X	1847	-0-	-103	-0-	129	1	1718	2	Y	-0-					-0-
05	2015	X	1738	-0-	-277	-0-	124	1	1614	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1295	-0-	-38	-0-	79	1	1216	2	Y	-0-					-0-
01	1364	N	476	-0-	-888	-0-	29	1	447	2	Y	-0-					-0-
02	1644	N	1644	-0-	-0-	-0-	106	1	1538	2	Y	-0-					-0-
03	1448	N	1448	-0-	-0-	-0-	97	1	1351	2	Y	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	90	1	1193	2	Y	-0-					-0-
05	1643	N	1308	-0-	-335	-0-	93	1	1215	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					-0-
01	620	N	596	-0-	-24	-0-	36	1	560	2	Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					-0-
03	625	N	625	-0-	-0-	-0-	42	1	583	2	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	40	1	536	2	Y	-0-					-0-
05	620	N	580	-0-	-40	-0-	41	1	539	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	37	1	567	2	Y	-0-					-0-
01	651	N	597	-0-	-54	-0-	36	1	561	2	Y	-0-					-0-
02	560	N	528	-0-	-32	-0-	34	1	494	2	Y	-0-					-0-
03	589	N	584	-0-	-5	-0-	39	1	545	2	Y	-0-					-0-
04	570	N	559	-0-	-11	-0-	39	1	520	2	Y	-0-					-0-
05	589	N	558	-0-	-31	-0-	40	1	518	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
01	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
02	700	N	665	-0-	-35	-0-	665	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1257	-0-	-107	-0-	75	1	1182	3	N	-0-					-0-
01	1364	N	1244	-0-	-120	-0-	77	1	1167	3	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	70	1	1049	3	N	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	77	1	1138	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	72	1	1133	3	N	-0-					-0-
*05	1255	N	1255	-0-	-0-	-0-	74	1	1181	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1318	-0-	-201	-0-	78	1	1240	3	N	-0-					-0-
01	1457	N	1246	-0-	-211	-0-	77	1	1169	3	N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	73	1	1084	3	N	-0-					-0-
03	1333	N	1284	-0-	-49	-0-	81	1	1203	3	N	-0-					-0-
04	1433	N	1433	-0-	-0-	-0-	86	1	1347	3	N	-0-					-0-
*05	1488	N	1488	-0-	-0-	-0-	87	1	1401	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2587	N	2587	-0-	-0-	-0-	154	1	2433	3	N	-0-					-0-
01	2688	X	2688	-0-	-0-	-0-	167	1	2521	3	N	-0-					-0-
02	2361	X	2361	-0-	-0-	-0-	148	1	2213	3	N	-0-					-0-
03	2633	X	2633	-0-	-0-	-0-	167	1	2466	3	N	-0-					-0-
04	2610	X	2548	-0-	-62	-0-	153	1	2395	3	N	-0-					-0-
05	2697	X	2275	-0-	-422	-0-	134	1	2141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	804	-0-	-126	-0-	48	1	756	3	N	-0-			-0-
01	899	N	811	-0-	-88	-0-	50	1	761	3	N	-0-			-0-
02	812	N	747	-0-	-65	-0-	47	1	700	3	N	-0-			-0-
03	829	N	829	-0-	-0-	-0-	53	1	776	3	N	-0-			-0-
04	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-			-0-
05	837	N	491	-0-	-346	-0-	29	1	462	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1163	-0-	-356	-0-	69	1	1094	3	N	-0-			-0-
01	1488	N	1481	-0-	-7	-0-	92	1	1389	3	N	-0-			-0-
02	1316	N	1307	-0-	-9	-0-	82	1	1225	3	N	-0-			-0-
03	1391	N	1391	-0-	-0-	-0-	88	1	1303	3	N	-0-			-0-
04	1440	N	1364	-0-	-76	-0-	82	1	1282	3	N	-0-			-0-
05	1457	N	1383	-0-	-74	-0-	81	1	1302	3	N	-0-			-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	115	1	440	3	N	-0-			-0-
01	544	N	544	-0-	-0-	-0-	115	1	429	3	N	-0-			-0-
02	504	N	496	-0-	-8	-0-	105	1	391	3	N	-0-			-0-
03	558	N	543	-0-	-15	-0-	116	1	427	3	N	-0-			-0-
04	540	N	527	-0-	-13	-0-	111	1	416	3	N	-0-			-0-
05	558	N	550	-0-	-8	-0-	114	1	436	3	N	-0-			-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1443	-0-	-76	-0-	86	1	1357	3	N	-0-			-0-
01	1519	N	1470	-0-	-49	-0-	91	1	1379	3	N	-0-			-0-
02	1372	N	1311	-0-	-61	-0-	82	1	1229	3	N	-0-			-0-
03	1462	N	1462	-0-	-0-	-0-	93	1	1369	3	N	-0-			-0-
04	1410	N	1391	-0-	-19	-0-	83	1	1308	3	N	-0-			-0-
05	1457	N	1436	-0-	-21	-0-	84	1	1352	3	N	-0-			-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	N	1397	-0-	-91	-0-	83	1	1314	3	N	-0-			-0-
01	1333	N	1184	-0-	-149	-0-	73	1	1111	3	N	-0-			-0-
02	1313	N	1313	-0-	-0-	-0-	82	1	1231	3	N	-0-			-0-
03	1623	N	1623	-0-	-0-	-0-	103	1	1520	3	N	-0-			-0-
04	1432	N	1432	-0-	-0-	-0-	86	1	1346	3	N	-0-			-0-
*05	1563	N	1563	-0-	-0-	-0-	92	1	1471	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	166	1	540	3	N	-0-			-0-
01	694	N	694	-0-	-0-	-0-	167	1	527	3	N	-0-			-0-
02	627	N	627	-0-	-0-	-0-	151	1	476	3	N	-0-			-0-
03	682	N	682	-0-	-0-	-0-	167	1	515	3	N	-0-			-0-
04	663	N	663	-0-	-0-	-0-	160	1	503	3	N	-0-			-0-
05	682	N	677	-0-	-5	-0-	164	1	513	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1767	N	1698	-0-	-69	-0-	101	1	1597	3	N	-0-			-0-
01	1767	N	1582	-0-	-185	-0-	98	1	1484	3	N	-0-			-0-
02	1568	N	1513	-0-	-55	-0-	95	1	1418	3	N	-0-			-0-
03	1705	N	1647	-0-	-58	-0-	104	1	1543	3	N	-0-			-0-
04	1603	N	1603	-0-	-0-	-0-	96	1	1507	3	N	-0-			-0-
05	1674	N	1652	-0-	-22	-0-	97	1	1555	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1228	-0-	-43	-0-	73	1	1155	3	N	-0-					-0-
01	1271	N	1217	-0-	-54	-0-	75	1	1142	3	N	-0-					-0-
02	1148	N	1109	-0-	-39	-0-	70	1	1039	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	77	1	1134	3	N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	70	1	1105	3	N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	70	1	1124	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1458	N	1458	-0-	-0-	-0-	87	1	1371	3	N	-0-					-0-
01	1488	N	1423	-0-	-65	-0-	88	1	1335	3	N	-0-					-0-
02	1316	N	1249	-0-	-67	-0-	78	1	1171	3	N	-0-					-0-
03	1457	N	1408	-0-	-49	-0-	89	1	1319	3	N	-0-					-0-
04	1380	N	1363	-0-	-17	-0-	82	1	1281	3	N	-0-					-0-
*05	1399	N	1399	-0-	-0-	-0-	82	1	1317	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1333	-0-	-62	-0-	79	1	1254	3	N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	86	1	1304	3	N	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	79	1	1176	3	N	-0-					-0-
03	1333	N	1248	-0-	-85	-0-	79	1	1169	3	N	-0-					-0-
04	1350	N	1092	-0-	-258	-0-	65	1	1027	3	N	-0-					-0-
05	1395	N	1003	-0-	-392	-0-	59	1	944	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1537	-0-	-292	-0-	91	1	1446	3	N	-0-					-0-
01	1860	N	1588	-0-	-272	-0-	98	1	1490	3	N	-0-					-0-
02	1596	N	1371	-0-	-225	-0-	86	1	1285	3	N	-0-					-0-
03	1550	N	1504	-0-	-46	-0-	95	1	1409	3	N	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	92	1	1446	3	N	-0-					-0-
*05	1782	N	1782	-0-	-0-	-0-	105	1	1677	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	66	1	1050	3	N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	67	1	1018	3	N	-0-					-0-
02	1064	N	967	-0-	-97	-0-	61	1	906	3	N	-0-					-0-
03	1116	N	1072	-0-	-44	-0-	68	1	1004	3	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	63	1	985	3	N	-0-					-0-
05	1085	N	1034	-0-	-51	-0-	61	1	973	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	843	-0-	-25	-0-	50	1	793	3	N	-0-					-0-
01	868	N	827	-0-	-41	-0-	51	1	776	3	N	-0-					-0-
02	784	N	753	-0-	-31	-0-	47	1	706	3	N	-0-					-0-
03	837	N	824	-0-	-13	-0-	52	1	772	3	N	-0-					-0-
04	810	N	803	-0-	-7	-0-	48	1	755	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	91	1	1448	3	N	-0-					-0-
01	1581	N	1517	-0-	-64	-0-	94	1	1423	3	N	-0-					-0-
02	1428	N	1354	-0-	-74	-0-	85	1	1269	3	N	-0-					-0-
03	1550	N	1479	-0-	-71	-0-	94	1	1385	3	N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	89	1	1401	3	N	-0-					-0-
*05	1598	N	1598	-0-	-0-	-0-	94	1	1504	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	555	-0-	-34	-0-	33	1	522	3	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	34	1	515	3	N	-0-					-0-
02	560	N	427	-0-	-133	-0-	27	1	400	3	N	-0-					-0-
03	558	N	460	-0-	-98	-0-	29	1	431	3	N	-0-					-0-
04	540	N	473	-0-	-67	-0-	28	1	445	3	N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3674	-0-	-108	-0-	218	1	3456	3	N	-0-					-0-
01	3813	X	3648	-0-	-165	-0-	226	1	3422	3	N	-0-					-0-
02	3444	X	3272	-0-	-172	-0-	205	1	3067	3	N	-0-					-0-
03	3813	X	3621	-0-	-192	-0-	230	1	3391	3	N	-0-					-0-
04	3630	X	3368	-0-	-262	-0-	202	1	3166	3	N	-0-					-0-
05	3689	X	3536	-0-	-153	-0-	208	1	3328	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-
01	806	N	778	-0-	-28	-0-	48	1	730	3	N	-0-					-0-
02	728	N	703	-0-	-25	-0-	44	1	659	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					-0-
04	750	N	638	-0-	-112	-0-	38	1	600	3	N	-0-					-0-
05	775	N	586	-0-	-189	-0-	34	1	552	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	41	1	651	3	N	-0-					-0-
01	713	N	637	-0-	-76	-0-	39	1	598	3	N	-0-					-0-
02	672	N	606	-0-	-66	-0-	38	1	568	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	42	1	614	3	N	-0-					-0-
04	630	N	599	-0-	-31	-0-	36	1	563	3	N	-0-					-0-
05	682	N	647	-0-	-35	-0-	38	1	609	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	49	1	98	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	49	1	86	3	N	-0-					-0-
02	112	N	110	-0-	-2	-0-	44	1	66	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	49	1	63	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	47	1	60	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	49	1	65	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
01	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1148	-0-	-92	-0-	1148	3			N	-0-					-0-
01	1209	N	989	-0-	-220	-0-	989	3			N	-0-					-0-
02	1064	N	893	-0-	-171	-0-	893	3			N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
02	672	N	476	-0-	-196	-0-	476	3			N	-0-					-0-
03	713	N	604	-0-	-109	-0-	604	3			N	-0-					-0-
04	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
02	476	N	413	-0-	-63	-0-	413	3			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

12	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
01	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
02	700	N	621	-0-	-79	-0-	621	3			N	-0-					-0-
03	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
04	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

12	651	N	534	-0-	-117	-0-	48	1	486	3	N	-0-					-0-
01	620	N	564	-0-	-56	-0-	48	1	516	3	N	-0-					-0-
02	532	N	444	-0-	-88	-0-	41	1	403	3	N	-0-					-0-
03	527	N	421	-0-	-106	-0-	38	1	383	3	N	-0-					-0-
04	540	N	536	-0-	-4	-0-	34	1	502	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

12	360	N	360	-0-	-0-	-0-	87	1	273	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
02	364	N	71	-0-	-293	-0-	71	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	93	1	464	3	N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	90	1	467	3	N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	93	1	495	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

12	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	510	-0-	-79	-0-	30	1	480	3	N	-0-					-0-
01	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	28	1	416	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	31	1	450	3	N	-0-					-0-
04	510	N	507	-0-	-3	-0-	30	1	477	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	27	1	424	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	820	-0-	-48	-0-	49	1	771	3	N	-0-					-0-
01	868	N	819	-0-	-49	-0-	51	1	768	3	N	-0-					-0-
02	756	N	740	-0-	-16	-0-	46	1	694	3	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
01	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
02	784	N	672	-0-	-112	-0-	672	3			N	-0-					-0-
03	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
04	780	N	710	-0-	-70	-0-	710	3			N	-0-					-0-
05	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	41	1	587	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	40	1	551	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	40	1	534	2	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	44	1	604	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	39	1	518	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	864	-0-	-624	-0-	56	1	808	3	N	-0-					-0-
01	1116	N	1005	-0-	-111	-0-	67	1	938	3	N	-0-					-0-
02	980	N	904	-0-	-76	-0-	62	1	842	2	N	-0-					-0-
03	868	N	817	-0-	-51	-0-	56	1	761	3	N	-0-					-0-
04	960	N	720	-0-	-240	-0-	49	1	671	2	N	-0-					-0-
05	992	N	778	-0-	-214	-0-	55	1	723	2	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2647	-0-	-267	-0-	283	1	2364	2	Y	-0-					-0-
01	2914	X	2869	-0-	-45	-0-	311	1	2558	2	Y	-0-					-0-
02	2611	X	2611	-0-	-0-	-0-	274	1	2337	2	Y	-0-					-0-
03	2759	X	1803	-0-	-956	-0-	194	1	1609	2	Y	-0-					-0-
04	2893	X	2893	-0-	-0-	-0-	298	1	2595	2	Y	-0-					-0-
*05	2917	X	2917	-0-	-0-	-0-	294	1	2623	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	120	-0-	-1306	-0-	7	1	113	3	N	-0-					-0-
01	1426	N	1093	-0-	-333	-0-	63	1	1030	3	N	-0-					-0-
02	1008	N	886	-0-	-122	-0-	52	1	834	3	N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	63	1	1069	3	N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	63	1	1102	3	N	-0-					-0-
*05	1125	N	1125	-0-	-0-	-0-	67	1	1058	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	137	1	1075	2	Y	5	7	1			3
							6	9									
01	964	N	964	-0-	-0-	-0-	128	1	834	3	Y	2	3	1			2
							2	9									
02	784	N	780	-0-	-4	-0-	113	1	664	3	Y	3	2	1			3
							3	9									
03	868	N	728	-0-	-140	-0-	92	1	634	3	Y	2	2	1			3
							2	9									
04	1237	N	1237	-0-	-0-	-0-	142	1	1091	3	Y	4	5	1			2
							4	9									
*05	963	N	963	-0-	-0-	-0-	117	1	843	3	Y	3	5	1			-0-
							3	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

12	360	N	360	-0-	-0-	-0-	87	1	273	2	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	87	1	261	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	79	1	242	3	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	81	1	266	3	N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	84	1	264	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	87	1	254	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

12	162	N	162	-0-	-0-	-0-	10	1	150	2	Y	2	2	8			1
							2	9									
01	155	N	140	-0-	-15	-0-	10	1	130	3	Y	-0-	1	1			-0-
02	140	N	82	-0-	-58	-0-	6	1	76	3	Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	0	A	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/13/2013

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

12	232	N	232	-0-	-0-	-0-	71	1	161	2	Y	-0-					1
01	178	N	178	-0-	-0-	-0-	44	1	134	3	Y	-0-	1	1			-0-
02	168	N	116	-0-	-52	-0-	25	1	91	3	Y	-0-					-0-
03	186	N	112	-0-	-74	-0-	22	1	90	3	Y	-0-					-0-
04	180	N	119	-0-	-61	-0-	11	1	108	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					1
01	186	N	144	-0-	-42	-0-	10	1	134	3	Y	-0-	1	1			-0-
02	127	N	127	-0-	-0-	-0-	20	1	107	3	Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	51	1	127	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	40	1	587	2	Y	-0-					4
01	713	N	657	-0-	-56	-0-	45	1	611	3	Y	1	4	1			1
							1	9									
02	560	N	499	-0-	-61	-0-	38	1	461	3	Y	-0-					1
03	620	N	553	-0-	-67	-0-	27	1	526	3	Y	-0-					1
04	630	N	615	-0-	-15	-0-	37	1	578	3	Y	-0-					1
*05	606	N	606	-0-	-0-	-0-	34	1	572	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2323	-0-	-219	-0-	101	1	2222	3	N	-0-					-0-
01	2852	X	2158	-0-	-694	-0-	88	1	2070	3	N	-0-					-0-
02	2576	X	1890	-0-	-686	-0-	75	1	1815	3	N	-0-					-0-
03	2604	X	1974	-0-	-630	-0-	80	1	1894	3	N	-0-					-0-
04	2370	X	1936	-0-	-434	-0-	79	1	1857	3	N	-0-					-0-
05	2325	X	1978	-0-	-347	-0-	83	1	1895	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	332	-0-	-319	-0-	16	1	316	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	16	1	409	3	N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	30	1	700	3	N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	84	1	1813	3	N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	78	1	1601	3	N	-0-					-0-
*05	1606	N	1606	-0-	-0-	-0-	66	1	1540	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	27	1	452	2	Y	2	2	1			1
							2	9									
01	465	N	460	-0-	-5	-0-	26	1	432	2	Y	2	2	1			1
							2	9									
02	420	N	369	-0-	-51	-0-	20	1	348	2	Y	1					2
							1	9									
03	496	N	260	-0-	-236	-0-	14	1	244	2	Y	2	2	1			2
							2	9									
04	450	N	406	-0-	-44	-0-	21	1	384	2	Y	1	1	1			2
							1	9									
*05	419	N	419	-0-	-0-	-0-	22	1	395	2	Y	2	3	1			1
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61	-0-	229	1 2 9	514	2	Y	2	3	1			1
01	775	N	749	-0-	-26	-0-	230	1 2 9	517	3	Y	2					3
02	700	N	683	-0-	-17	-0-	209	1 2 9	472	3	Y	2	3	1	1	8	1
03	744	N	669	-0-	-75	-0-	174	1	495	3	Y	-0-					1
04	746	N	746	-0-	-0-	-0-	222	1 2 9	522	3	Y	2					3
*05	772	N	772	-0-	-0-	-0-	230	1	542	3	Y	-0-					3

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1079	N	1079	-0-	-0-	-0-	64	1 3 9	1012	2	Y	3	3	1			5
01	1063	N	1063	-0-	-0-	-0-	62	1 1 9	1000	3	Y	1	2	1			4
02	968	N	968	-0-	-0-	-0-	55	1 1 9	912	3	Y	1					5
03	1085	N	891	-0-	-194	-0-	45	1 1 9	845	3	Y	1	2	1			4
04	1031	N	1031	-0-	-0-	-0-	55	1 2 9	974	3	Y	2					6
05	1085	N	937	-0-	-148	-0-	47	1 1 9	889	3	Y	1	2	1			5

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	38	1 1 9	592	2	Y	1	1	1			3
01	589	N	470	-0-	-119	-0-	27	1	443	3	Y	-0-	1	1			2
02	560	N	374	-0-	-186	-0-	21	1 1 9	352	3	Y	1					3
03	620	N	336	-0-	-284	-0-	17	1	319	3	Y	-0-	1	1			2
04	450	N	356	-0-	-94	-0-	19	1 1 9	336	3	Y	1					3
05	403	N	247	-0-	-156	-0-	12	1	235	3	Y	-0-	1	1			2

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
01	1240	N	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
02	1092	N	964	-0-	-128	-0-	964	3			N	-0-					-0-
03	1116	N	960	-0-	-156	-0-	960	3			N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1011	-0-	-43	-0-	60	1	951	3	N	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	66	1	997	3	N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	58	1	868	3	N	-0-					-0-
03	1023	N	1007	-0-	-16	-0-	64	1	943	3	N	-0-					-0-
04	1020	N	977	-0-	-43	-0-	59	1	918	3	N	-0-					-0-
05	1023	N	992	-0-	-31	-0-	58	1	934	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

12	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
01	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
02	476	N	435	-0-	-41	-0-	435	3			N	-0-					-0-
03	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
04	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

12	589	N	574	-0-	-15	-0-	25	1	549	3	N	-0-					-0-
01	620	N	560	-0-	-60	-0-	23	1	537	3	N	-0-					-0-
02	504	N	354	-0-	-150	-0-	14	1	340	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	26	1	613	3	N	-0-					-0-
04	540	N	484	-0-	-56	-0-	20	1	464	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

12	341	N	326	-0-	-15	-0-	29	1	297	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	28	1	304	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	25	1	241	3	N	-0-					-0-
03	341	N	308	-0-	-33	-0-	28	1	280	3	N	-0-					-0-
04	330	N	303	-0-	-27	-0-	19	1	284	3	N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

12	930	N	788	-0-	-142	-0-	45	1	742	2	Y	1					2
							1	9									
01	899	N	832	-0-	-67	-0-	48	1	783	2	Y	1	2	1			1
							1	9									
02	1074	N	1074	-0-	-0-	-0-	63	1	1010	2	Y	1					2
							1	9									
03	775	N	775	-0-	-0-	-0-	43	1	732	2	Y	-0-					2
04	810	N	509	-0-	-301	-0-	27	1	481	2	Y	1	2	1			1
							1	9									
05	961	N	550	-0-	-411	-0-	29	1	521	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	766	-0-	-40	-0-	44	1	721	2	Y	1					2
							1	9									
01	814	N	814	-0-	-0-	-0-	47	1	766	2	Y	1	2	1			1
							1	9									
02	700	N	396	-0-	-304	-0-	23	1	373	2	Y	-0-					1
03	1098	N	1098	-0-	-0-	-0-	61	1	1036	2	Y	1					2
							1	9									
04	1089	N	1089	-0-	-0-	-0-	57	1	1031	2	Y	1	2	1			1
							1	9									
*05	1072	N	1072	-0-	-0-	-0-	56	1	1016	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	404	-0-	-92	-0-	18	1	386	3	N	-0-					-0-
01	496	N	350	-0-	-146	-0-	14	1	336	3	N	-0-					-0-
02	392	N	335	-0-	-57	-0-	13	1	322	3	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	15	1	354	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	21	1	345	2	Y	1					1
							1	9									
01	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-	1	1			-0-
02	374	N	374	-0-	-0-	-0-	22	1	351	2	Y	1					1
							1	9									
03	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					1
04	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-	1	1			-0-
05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	42	1	422	3	N	-0-					-0-
01	496	N	475	-0-	-21	-0-	41	1	434	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	39	1	383	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	41	1	411	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
01	713	N	625	-0-	-88	-0-	39	1	586	3	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
03	682	N	673	-0-	-9	-0-	43	1	630	3	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	39	1	611	3	N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	40	1	633	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					2
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					2
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					2
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					2
*05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					2
02	308	N	274	-0-	-34	-0-	274	3			Y	-0-					2
03	310	N	259	-0-	-51	-0-	259	3			Y	-0-					2
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					2
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					3
01	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					3
02	140	N	120	-0-	-20	-0-	7	1	113	3	Y	-0-					3
03	124	N	116	-0-	-8	-0-	22	1	94	3	Y	-0-	1	1			2
04	144	N	144	-0-	-0-	-0-	20	1	123	3	Y	1					3
							1	9									
*05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-	1	1			2

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	16	1	182	2	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
03	186	N	101	-0-	-85	-0-	8	1	93	3	Y	-0-					-0-
04	180	N	87	-0-	-93	-0-	7	1	80	3	Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	420	-0-	-76	-0-	420	2			Y	-0-					6
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					6
02	420	N	371	-0-	-49	-0-	371	3			Y	-0-					6
03	434	N	387	-0-	-47	-0-	387	3			Y	-0-					6
04	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					6
*05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					6

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	21	1	349	2	Y	2	2	1			1
							2	9									
01	372	N	366	-0-	-6	-0-	21	1	343	2	Y	2	2	1			1
							2	9									
02	336	N	333	-0-	-3	-0-	18	1	314	2	Y	1					2
							1	9									
03	372	N	366	-0-	-6	-0-	20	1	344	2	Y	2	2	1			2
							2	9									
04	360	N	310	-0-	-50	-0-	16	1	292	2	Y	2	2	1			2
							2	9									
*05	379	N	379	-0-	-0-	-0-	20	1	357	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	445	-0-	-144	-0-	444	2	1	9	Y	1	1	8			4
01	589	N	530	-0-	-59	-0-	530	3			Y	-0-					4
02	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					4
03	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
04	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
*05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

12	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					5
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					5
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
03	496	N	111	-0-	-385	-0-	111	3			Y	-0-					5
04	390	N	44	-0-	-346	-0-	44	3			Y	-0-					5
05	341	N	38	-0-	-303	-0-	38	3			Y	-0-					5

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

12	992	N	800	-0-	-192	-0-	47	1	747	2	Y	5	2	1	3	8	6
							6	9									
01	837	N	730	-0-	-107	-0-	42	1	688	3	Y	-0-	1	1			5
02	756	N	714	-0-	-42	-0-	40	1	671	3	Y	3	2	8			6
							3	9									
03	806	N	532	-0-	-274	-0-	27	1	505	3	Y	-0-	2	1			4
04	748	N	748	-0-	-0-	-0-	40	1	706	3	Y	2	1	8			5
							2	9									
05	806	N	780	-0-	-26	-0-	39	1	740	3	Y	1	2	1			4
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

12	1333	N	1138	-0-	-195	-0-	160	1	978	3	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	165	1	1004	3	N	12	12	8			-0-
							13	9									
02	1092	N	986	-0-	-106	-0-	145	1	841	3	N	-0-					-0-
03	1147	N	1057	-0-	-90	-0-	154	1	903	3	N	-0-					-0-
04	1140	N	1015	-0-	-125	-0-	151	1	864	3	N	-0-					-0-
05	1085	N	1044	-0-	-41	-0-	151	1	893	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
02	84	N	26	-0-	-58	-0-	2	1	24	3	N	-0-					-0-
03	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
01	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	7	1	116	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	10	1	176	3	N	6	6	8			-0-
							7	9									
*05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

12	620	N	579	-0-	-41	-0-	40	1	539	3	N	-0-					-0-
01	589	N	575	-0-	-14	-0-	41	1	527	3	N	6	6	8			-0-
							7	9									
02	532	N	454	-0-	-78	-0-	33	1	421	3	N	-0-					-0-
03	589	N	562	-0-	-27	-0-	41	1	521	3	N	-0-					-0-
04	570	N	512	-0-	-58	-0-	37	1	475	3	N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

12	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
01	1147	N	665	-0-	-482	-0-	38	1	627	3	N	-0-					-0-
02	952	N	669	-0-	-283	-0-	40	1	629	3	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	36	1	614	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	35	1	607	3	N	-0-					-0-
05	744	N	647	-0-	-97	-0-	39	1	608	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

12	1395	N	1248	-0-	-147	-0-	74	1	1174	3	N	-0-					-0-
01	1426	N	1276	-0-	-150	-0-	79	1	1197	3	N	-0-					-0-
02	1232	N	1086	-0-	-146	-0-	68	1	1018	3	N	-0-					-0-
03	1240	N	984	-0-	-256	-0-	62	1	922	3	N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	77	1	1209	3	N	-0-					-0-
*05	1375	N	1375	-0-	-0-	-0-	81	1	1294	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

12	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					4
01	403	N	30	-0-	-373	-0-	2	1	28	3	Y	-0-	4	1			-0-
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	3			Y	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	96	1	1519	3	Y	-0-					-0-
*05	1449	N	1449	-0-	-0-	-0-	82	1	1366	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	-0-	18	1	298	2	Y	1					1
							1	9									
01	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-	1	1			-0-
02	287	N	287	-0-	-0-	-0-	17	1	269	2	Y	1					1
							1	9									
03	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					1
04	306	N	306	-0-	-0-	-0-	16	1	290	2	Y	-0-	1	1			-0-
*05	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	14	1	228	2	Y	1					1
							1	9									
01	248	N	243	-0-	-5	-0-	14	1	229	2	Y	-0-	1	1			-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-
03	248	N	240	-0-	-8	-0-	13	1	226	2	Y	1					1
							1	9									
04	240	N	234	-0-	-6	-0-	12	1	222	2	Y	-0-	1	1			-0-
05	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	890	-0-	-40	-0-	51	1	838	2	Y	1					2
							1	9									
01	930	N	899	-0-	-31	-0-	52	1	846	2	Y	1	2	1			1
							1	9									
02	812	N	800	-0-	-12	-0-	47	1	752	2	Y	1					2
							1	9									
03	899	N	874	-0-	-25	-0-	48	1	826	2	Y	-0-					2
04	870	N	819	-0-	-51	-0-	43	1	775	2	Y	1	2	1			1
							1	9									
*05	1171	N	1171	-0-	-0-	-0-	61	1	1110	2	Y	-0-					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	43	1	678	3	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					-0-
03	713	N	650	-0-	-63	-0-	36	1	614	3	N	-0-					-0-
04	630	N	624	-0-	-6	-0-	34	1	590	3	N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	39	1	619	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-	1	1			1
01	310	N	285	-0-	-25	-0-	16	1	268	3	Y	1	1	1			1
							1	9									
02	280	N	236	-0-	-44	-0-	13	1	222	3	Y	1					2
							1	9									
03	310	N	206	-0-	-104	-0-	10	1	196	3	Y	-0-	1	1			1
04	270	N	193	-0-	-77	-0-	10	1	182	3	Y	1					2
							1	9									
05	248	N	179	-0-	-69	-0-	9	1	170	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	133	1	395	2	Y	-0-					1
01	527	N	521	-0-	-6	-0-	133	1	388	2	Y	-0-	1	1			-0-
02	476	N	408	-0-	-68	-0-	97	1	310	2	Y	1					1
							1	9									
03	590	N	590	-0-	-0-	-0-	135	1	455	2	Y	-0-					1
04	563	N	563	-0-	-0-	-0-	129	1	434	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	82	1	342	2	Y	1					1
							1	9									

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	601	-0-	-50	-0-	117	1	484	2	Y	-0-					1
01	620	N	595	-0-	-25	-0-	116	1	478	2	Y	1	1	1			1
							1	9									
02	560	N	550	-0-	-10	-0-	106	1	444	2	Y	-0-					1
03	591	N	591	-0-	-0-	-0-	115	1	476	2	Y	-0-					1
04	581	N	581	-0-	-0-	-0-	110	1	470	2	Y	1	1	1			1
							1	9									
05	620	N	579	-0-	-41	-0-	102	1	477	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	629	-0-	-921	-0-	57	1	572	3	N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	71	1	756	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	62	1	610	3	N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	91	1	918	3	N	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	96	1	1426	3	N	-0-					-0-
*05	1730	N	1730	-0-	-0-	-0-	102	1	1628	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	546	-0-	-43	-0-	37	1	509	3	N	-0-					-0-
01	620	N	545	-0-	-75	-0-	35	1	510	2	N	-0-					-0-
02	588	N	469	-0-	-119	-0-	32	1	437	2	N	-0-					-0-
03	558	N	496	-0-	-62	-0-	36	1	460	2	N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	37	1	519	2	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	65	-0-	-59	-0-	5	1	60	2	Y	-0-					2
01	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					2
02	84	N	35	-0-	-49	-0-	3	1	32	3	Y	-0-					2
03	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					2
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					2
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	444	-0-	-83	-0-	30	1	414	3	N	-0-					-0-
01	527	N	509	-0-	-18	-0-	33	1	476	2	N	-0-					-0-
02	504	N	437	-0-	-67	-0-	30	1	407	2	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	32	1	456	2	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	32	1	476	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	12	1	120	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
04	180	N	142	-0-	-38	-0-	9	1	133	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	-0-	78	1	1076	3	N	-0-					-0-
01	1085	N	1070	-0-	-15	-0-	69	1	1001	2	N	-0-					-0-
02	1064	N	804	-0-	-260	-0-	56	1	748	2	N	-0-					-0-
03	1147	N	845	-0-	-302	-0-	61	1	784	2	N	-0-					-0-
04	1050	N	817	-0-	-233	-0-	54	1	763	2	N	-0-					-0-
05	899	N	874	-0-	-25	-0-	55	1	819	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	43	1	619	2	N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	41	1	550	2	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	47	1	602	2	N	-0-					-0-
04	630	N	626	-0-	-4	-0-	41	1	585	2	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	39	1	584	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	39	1	597	2	Y	1	2	1			1
							1	9									
01	620	N	530	-0-	-90	-0-	30	1	500	3	Y	-0-	1	1			-0-
02	632	N	632	-0-	-0-	-0-	33	1	597	3	Y	2					2
							2	9									
03	651	N	377	-0-	-274	-0-	22	1	355	3	Y	-0-	2	1			-0-
04	510	N	341	-0-	-169	-0-	20	1	320	3	Y	1					1
							1	9									
05	713	N	711	-0-	-2	-0-	42	1	669	3	Y	-0-					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	17	1	256	2	Y	-0-	1	1			-0-
01	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			-0-
							1	9									
02	252	N	246	-0-	-6	-0-	13	1	232	3	Y	1					1
							1	9									
03	279	N	251	-0-	-28	-0-	15	1	236	3	Y	-0-	1	1			-0-
04	300	N	219	-0-	-81	-0-	13	1	204	3	Y	2	2	8			-0-
							2	9									
05	279	N	185	-0-	-94	-0-	11	1	173	3	Y	1					1
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	11	1	127	2	Y	-0-					7
01	155	N	135	-0-	-20	-0-	11	1	124	3	Y	-0-					7
02	140	N	112	-0-	-28	-0-	9	1	103	3	Y	-0-					7
03	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					7
04	120	N	94	-0-	-26	-0-	7	1	87	3	Y	-0-					7
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	668	-0-	-262	-0-	60	1	608	3	N	-0-					-0-
01	837	N	616	-0-	-221	-0-	53	1	563	3	N	-0-					-0-
02	700	N	322	-0-	-378	-0-	30	1	292	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	70	1	706	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

12	837	N	731	-0-	-106	-0-	66	1	665	3	N	-0-					-0-
01	837	N	666	-0-	-171	-0-	57	1	609	3	N	-0-					-0-
02	728	N	355	-0-	-373	-0-	33	1	322	3	N	-0-					-0-
03	744	N	667	-0-	-77	-0-	60	1	607	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	48	1	715	3	N	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	47	1	756	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

12	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
02	140	N	3	-0-	-137	-0-	3	2			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	7	1	98	2	N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	18	1	271	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

12	1178	X	1088	-0-	-90	-0-	67	1	1020	2	Y	1	3	1			1
							1	9									
01	1116	N	1064	-0-	-52	-0-	60	1	1002	3	Y	2	2	1			1
							2	9									
02	980	N	853	-0-	-127	-0-	45	1	807	3	Y	1					2
							1	9									
03	1085	N	948	-0-	-137	-0-	55	1	891	3	Y	2	3	1			1
							2	9									
04	1020	N	789	-0-	-231	-0-	46	1	742	3	Y	1					2
							1	9									
05	930	N	733	-0-	-197	-0-	44	1	689	3	Y	-0-					2

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

12	341	N	289	-0-	-52	-0-	17	1	264	2	Y	7	1	1	7	8	-0-
							8	9									
01	341	N	312	-0-	-29	-0-	18	1	293	3	Y	1	1	1			-0-
							1	9									
02	308	N	308	-0-	-0-	-0-	16	1	291	3	Y	1					1
							1	9									
03	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-	1	1			-0-
04	313	N	313	-0-	-0-	-0-	18	1	294	3	Y	1					1
							1	9									
05	341	N	323	-0-	-18	-0-	19	1	304	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	48	1	756	2	Y	2	2	1			3
							2	9									
01	830	N	830	-0-	-0-	-0-	48	1	780	3	Y	2	2	1			3
							2	9									
02	728	N	704	-0-	-24	-0-	40	1	664	3	Y	-0-					3
03	806	N	641	-0-	-165	-0-	32	1	608	3	Y	1	2	1			2
							1	9									
04	810	N	801	-0-	-9	-0-	43	1	757	3	Y	1					3
							1	9									
*05	783	N	783	-0-	-0-	-0-	39	1	743	3	Y	1	2	1			2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

12	672	N	672	-0-	-0-	-0-	45	1	627	3	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	53	1	768	2	N	-0-					-0-
02	560	N	492	-0-	-68	-0-	34	1	458	2	N	-0-					-0-
03	682	N	640	-0-	-42	-0-	46	1	594	2	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	56	1	788	2	N	1	1	8			-0-
							1	9									
*05	845	N	845	-0-	-0-	-0-	53	1	792	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	504	N	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

12	744	N	707	-0-	-37	-0-	42	1	665	3	N	-0-					-0-
01	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-
02	672	N	591	-0-	-81	-0-	35	1	556	3	N	-0-					-0-
03	713	N	666	-0-	-47	-0-	37	1	629	3	N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	39	1	611	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

12	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	6	1	157	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
04	210	N	180	-0-	-30	-0-	7	1	173	3	N	-0-					-0-
05	186	N	151	-0-	-35	-0-	6	1	145	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	34	1	516	2	Y	1	1	1			1
							1	9									
01	575	N	575	-0-	-0-	-0-	33	1	542	3	Y	-0-	1	1			-0-
02	492	N	492	-0-	-0-	-0-	26	1	465	3	Y	1					1
							1	9									
03	558	N	554	-0-	-4	-0-	32	1	521	3	Y	1	2	1			-0-
							1	9									
04	570	N	509	-0-	-61	-0-	30	1	478	3	Y	1					1
							1	9									
05	558	N	519	-0-	-39	-0-	31	1	488	3	Y	-0-					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	21	1	179	2	Y	1					1
							1	9									
01	217	N	189	-0-	-28	-0-	20	1	169	2	Y	-0-					1
02	196	N	167	-0-	-29	-0-	18	1	149	2	Y	-0-	1	1			-0-
03	186	N	183	-0-	-3	-0-	19	1	164	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	19	1	156	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	15	1	162	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	117	-0-	-317	-0-	12	1	104	2	Y	1					1
							1	9									
01	465	N	146	-0-	-319	-0-	16	1	130	2	Y	-0-					1
02	392	N	294	-0-	-98	-0-	31	1	263	2	Y	-0-	1	1			-0-
03	486	N	486	-0-	-0-	-0-	51	1	435	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	38	1	310	2	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	39	1	409	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	62	1	523	2	Y	3					3
							3	9									
01	651	N	577	-0-	-74	-0-	62	1	514	3	Y	1					4
							1	9									
02	560	N	416	-0-	-144	-0-	44	1	372	3	Y	-0-	4	1			-0-
03	589	N	580	-0-	-9	-0-	61	1	519	3	Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	57	1	468	3	Y	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	952	-0-	-71	-0-	57	1	895	3	N	-0-					-0-
01	1054	N	166	-0-	-888	-0-	10	1	156	3	N	-0-					-0-
02	924	N	94	-0-	-830	-0-	6	1	88	3	N	-0-					-0-
03	961	N	210	-0-	-751	-0-	13	1	197	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
01	527	N	385	-0-	-142	-0-	385	3			N	-0-					-0-
02	476	N	48	-0-	-428	-0-	48	3			N	-0-					-0-
03	341	N	21	-0-	-320	-0-	21	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	661	-0-	-52	-0-	39	1	622	3	N	-0-					-0-
01	713	N	676	-0-	-37	-0-	42	1	634	3	N	-0-					-0-
02	644	N	623	-0-	-21	-0-	39	1	584	3	N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	44	1	647	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
02	756	N	687	-0-	-69	-0-	687	3			N	-0-					-0-
03	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
05	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	74	X	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*05	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
04	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
05	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

12	583	N	583	-0-	-0-	-0-	36	1	545	2	Y	2	2	1			1
							2	9									
01	558	N	548	-0-	-10	-0-	31	1	517	3	Y	-0-	1	1			-0-
02	532	N	507	-0-	-25	-0-	27	1	479	3	Y	1					1
							1	9									
03	589	N	556	-0-	-33	-0-	32	1	523	3	Y	1	2	1			-0-
							1	9									
04	540	N	325	-0-	-215	-0-	19	1	305	3	Y	1					1
							1	9									
05	558	N	457	-0-	-101	-0-	27	1	430	3	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	13	1	208	2	Y	1	1	1			1
							1	9									
01	248	N	236	-0-	-12	-0-	14	1	222	3	Y	-0-					1
02	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					1
03	217	N	167	-0-	-50	-0-	8	1	159	3	Y	-0-					1
04	240	N	185	-0-	-55	-0-	10	1	175	3	Y	-0-					1
05	217	N	142	-0-	-75	-0-	7	1	135	3	Y	-0-					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	23	1	549	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	21	1	503	3	N	-0-					-0-
03	589	N	587	-0-	-2	-0-	24	1	563	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	23	1	532	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-	-837	-0-					Y	1	1	1			3
01	744	N	-0-	-0-	-744	-0-					Y	-0-					3
02	397	N	397	-0-	-0-	-0-	23	1	374	3	Y	-0-					3
03	422	N	422	-0-	-0-	-0-	21	1	400	3	Y	1	1	1			3
							1	9									
04	1086	N	1086	-0-	-0-	-0-	58	1	1026	3	Y	2					5
							2	9									
*05	1226	N	1226	-0-	-0-	-0-	62	1	1163	3	Y	1	2	1			4
							1	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					1
01	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					1
02	112	N	93	-0-	-19	-0-	5	1	88	3	Y	-0-					1
03	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
*05	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	736	-0-	-8	-0-	32	1	704	3	N	-0-					-0-
01	744	N	698	-0-	-46	-0-	28	1	670	3	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	26	1	626	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	29	1	692	3	N	-0-					-0-
04	690	N	657	-0-	-33	-0-	27	1	630	3	N	-0-					-0-
05	713	N	685	-0-	-28	-0-	29	1	656	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	62	1	241	2	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	45	1	184	3	N	-0-					-0-
02	280	N	173	-0-	-107	-0-	28	1	145	3	N	-0-					-0-
03	310	N	172	-0-	-138	-0-	39	1	133	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	51	1	193	3	N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	51	1	219	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-					-0-
01	496	N	462	-0-	-34	-0-	19	1	443	3	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	16	1	394	3	N	-0-					-0-
03	465	N	444	-0-	-21	-0-	18	1	426	3	N	-0-					-0-
04	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
05	465	N	391	-0-	-74	-0-	16	1	375	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-					-0-
01	434	N	401	-0-	-33	-0-	16	1	385	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
03	403	N	398	-0-	-5	-0-	16	1	382	3	N	-0-					-0-
04	390	N	384	-0-	-6	-0-	16	1	368	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	207	-0-	-909	-0-	9	1	198	3	N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	56	1	1313	3	N	-0-					-0-
02	896	N	810	-0-	-86	-0-	32	1	778	3	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	30	1	704	3	N	-0-					-0-
04	1320	N	405	-0-	-915	-0-	17	1	388	3	N	-0-					-0-
05	899	N	580	-0-	-319	-0-	24	1	556	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	164	-0-	-983	-0-	10	1	154	3	N	-0-					-0-
01	1054	N	605	-0-	-449	-0-	35	1	570	3	N	-0-					-0-
02	924	N	576	-0-	-348	-0-	34	1	541	3	N	1	1	8			-0-
							1	9									
03	155	N	14	-0-	-141	-0-	1	1	13	3	N	-0-					-0-
04	600	N	598	-0-	-2	-0-	33	1	565	3	N	-0-					-0-
*05	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
01	806	N	488	-0-	-318	-0-	20	1	468	3	N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	29	1	711	3	N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	24	1	580	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	24	1	557	3	N	-0-					-0-
05	806	N	594	-0-	-212	-0-	25	1	569	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1402	-0-	-24	-0-	83	1	1319	3	N	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	93	1	1411	3	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	89	1	1333	3	N	-0-					-0-
03	1395	N	1360	-0-	-35	-0-	86	1	1274	3	N	-0-					-0-
04	1470	N	1398	-0-	-72	-0-	84	1	1314	3	N	-0-					-0-
05	1581	N	1394	-0-	-187	-0-	82	1	1312	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	984	-0-	-70	-0-	58	1	926	3	N	-0-					-0-
01	1116	N	1050	-0-	-66	-0-	65	1	985	3	N	-0-					-0-
02	980	N	951	-0-	-29	-0-	60	1	891	3	N	-0-					-0-
03	992	N	949	-0-	-43	-0-	60	1	889	3	N	-0-					-0-
04	1020	N	965	-0-	-55	-0-	58	1	907	3	N	-0-					-0-
05	1054	N	986	-0-	-68	-0-	58	1	928	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1034	-0-	-113	-0-	257	1	774	2	Y	3	4	1			1
							3	9									
01	1116	N	983	-0-	-133	-0-	253	1	728	3	Y	2					3
							2	9									
02	952	N	893	-0-	-59	-0-	230	1	659	3	Y	4	4	1	2	8	1
							4	9									
03	1023	N	620	-0-	-403	-0-	169	1	451	3	Y	-0-					1
04	960	N	910	-0-	-50	-0-	232	1	676	3	Y	2					3
							2	9									
*05	994	N	994	-0-	-0-	-0-	250	1	743	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	39	1	629	3	Y	1	1	1			-0-
							1	9									
02	451	N	451	-0-	-0-	-0-	26	1	424	3	Y	1					1
							1	9									
03	385	N	385	-0-	-0-	-0-	19	1	366	3	Y	-0-	1	1			-0-
04	570	N	353	-0-	-217	-0-	19	1	333	3	Y	1					1
							1	9									
05	496	N	357	-0-	-139	-0-	18	1	339	3	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41	-0-	62	1	207	2	N	-0-					75
01	279	N	249	-0-	-30	-0-	61	1	188	3	N	-0-					75
02	252	N	246	-0-	-6	-0-	56	1	190	3	N	-0-					75
03	279	N	274	-0-	-5	-0-	47	1	227	3	N	-0-					75
04	279	N	279	-0-	-0-	-0-	60	1	219	3	N	-0-					75
*05	295	N	295	-0-	-0-	-0-	61	1	234	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	422	-0-	-136	-0-	25	1	397	3	N	-0-					-0-
01	496	N	399	-0-	-97	-0-	23	1	376	3	N	-0-					-0-
02	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-					-0-
03	434	N	362	-0-	-72	-0-	20	1	342	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	20	1	347	3	N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	466	-0-	-92	-0-	109	1	355	2	Y	2	2	1			1
							2	9									
01	527	N	442	-0-	-85	-0-	107	1	334	3	Y	1					2
							1	9									
02	420	N	402	-0-	-18	-0-	97	1	304	3	Y	1	2	1			1
							1	9									
03	465	N	382	-0-	-83	-0-	81	1	301	3	Y	-0-					1
04	429	N	429	-0-	-0-	-0-	102	1	326	3	Y	1					2
							1	9									
*05	617	N	617	-0-	-0-	-0-	122	1	495	3	Y	-0-					2

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	86	1	800	2	Y	2	3	1			1
							2	9									
01	961	N	907	-0-	-54	-0-	88	1	817	3	Y	2					3
							2	9									
02	840	N	834	-0-	-6	-0-	83	1	750	3	Y	1	3	1			1
							1	9									
03	899	N	699	-0-	-200	-0-	64	1	635	3	Y	-0-					1
04	870	N	851	-0-	-19	-0-	79	1	770	3	Y	2					3
							2	9									
05	930	N	914	-0-	-16	-0-	85	1	828	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	147	1	395	2	Y	-0-					3
01	899	N	475	-0-	-424	-0-	156	1	319	3	Y	-0-	3	1			-0-
02	420	N	288	-0-	-132	-0-	97	1	191	3	Y	-0-					-0-
03	527	N	447	-0-	-80	-0-	111	1	336	3	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	147	1	306	3	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	152	1	339	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

12	310	N	118	-0-	-192	-0-	118	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

12	353	N	353	-0-	-0-	-0-	21	1	331	2	Y	1	1	1			-0-
							1	9									
01	372	N	80	-0-	-292	-0-	5	1	75	3	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	341	N	111	-0-	-230	-0-	6	1	105	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	12	1	205	3	Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

12	720	N	720	-0-	-0-	-0-	46	1	674	2	Y	-0-					3
01	806	N	726	-0-	-80	-0-	50	1	674	3	Y	2	4	1			1
							2	9									
02	644	N	373	-0-	-271	-0-	29	1	344	3	Y	-0-					1
03	740	N	740	-0-	-0-	-0-	36	1	704	3	Y	-0-					1
04	690	N	520	-0-	-170	-0-	31	1	489	3	Y	-0-					1
*05	549	N	549	-0-	-0-	-0-	31	1	518	3	Y	-0-					1

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

12	791	N	791	-0-	-0-	-0-	76	1	713	2	Y	2	3	1			1
							2	9									
01	868	N	807	-0-	-61	-0-	79	1	726	3	Y	2					3
							2	9									
02	700	N	550	-0-	-150	-0-	55	1	494	3	Y	1	3	1			1
							1	9									
03	806	N	402	-0-	-404	-0-	37	1	365	3	Y	-0-					1
04	780	N	397	-0-	-383	-0-	37	1	359	3	Y	1					2
							1	9									
05	620	N	570	-0-	-50	-0-	53	1	517	3	Y	-0-					2

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	25	1	94	2	N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	31	1	89	3	N	-0-			-0-
02	168	N	46	-0-	-122	-0-	3	1	43	3	N	-0-			-0-
03	234	N	234	-0-	-0-	-0-	37	1	197	3	N	-0-			-0-
04	120	N	100	-0-	-20	-0-	17	1	83	3	N	-0-			-0-
*05	99	N	99	-0-	-0-	-0-	17	1	82	3	N	-0-			-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	317	-0-	-55	-0-	317	2			N	-0-			-0-
01	372	N	321	-0-	-51	-0-	321	3			N	-0-			-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-			-0-
01	527	N	492	-0-	-35	-0-	20	1	472	3	N	-0-			-0-
02	448	N	352	-0-	-96	-0-	14	1	338	3	N	-0-			-0-
03	527	N	511	-0-	-16	-0-	21	1	490	3	N	-0-			-0-
04	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-			-0-
*05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-			-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	2			N	-0-			-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-			-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-			-0-
01	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-			-0-
02	392	N	374	-0-	-18	-0-	26	1	348	2	N	-0-			-0-
03	465	N	411	-0-	-54	-0-	28	1	383	3	N	-0-			-0-
04	420	N	383	-0-	-37	-0-	26	1	357	2	N	-0-			-0-
05	403	N	385	-0-	-18	-0-	27	1	358	2	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	234	-0-	-76	-0-	10	1	224	3	N	-0-			-0-
01	310	N	230	-0-	-80	-0-	9	1	221	3	N	-0-			-0-
02	280	N	243	-0-	-37	-0-	10	1	233	3	N	-0-			-0-
03	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-			-0-
04	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
05	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	98	1	468	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	98	1	403	3	N	-0-					-0-
02	476	N	455	-0-	-21	-0-	89	1	366	3	N	-0-					-0-
03	558	N	408	-0-	-150	-0-	72	1	336	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	116	1	643	3	N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	117	1	572	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	15	1	139	2	Y	1	1	1			-0-
							1	9									
01	158	N	158	-0-	-0-	-0-	15	1	142	3	Y	1					1
							1	9									
02	140	N	136	-0-	-4	-0-	14	1	122	3	Y	-0-	1	1			-0-
03	228	N	228	-0-	-0-	-0-	21	1	207	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	14	1	133	3	Y	1					1
							1	9									
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	22	1	351	2	Y	1	1	1			2
							1	9									
01	403	N	364	-0-	-39	-0-	21	1	342	3	Y	1	1	1			2
							1	9									
02	364	N	316	-0-	-48	-0-	18	1	298	3	Y	-0-					2
03	372	N	347	-0-	-25	-0-	17	1	329	3	Y	1	1	1			2
							1	9									
04	360	N	328	-0-	-32	-0-	18	1	310	3	Y	-0-					2
05	341	N	303	-0-	-38	-0-	15	1	287	3	Y	1	1	1			2
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	29	1	477	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	547	-0-	-42	-0-	33	1	514	3	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
02	532	N	384	-0-	-148	-0-	23	1	361	3	N	-0-					-0-
03	558	N	440	-0-	-118	-0-	25	1	415	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
04	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1552	-0-	-29	-0-	68	1	1484	3	N	-0-					-0-
01	1612	N	1474	-0-	-138	-0-	60	1	1414	3	N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	53	1	1287	3	N	-0-					-0-
03	1550	N	1450	-0-	-100	-0-	58	1	1392	3	N	-0-					-0-
04	1440	N	1365	-0-	-75	-0-	56	1	1309	3	N	-0-					-0-
05	1488	N	1406	-0-	-82	-0-	59	1	1347	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2368	-0-	-112	-0-	141	1	2227	3	N	-0-					-0-
01	2356	N	1720	-0-	-636	-0-	99	1	1621	3	N	-0-					-0-
02	2240	N	1542	-0-	-698	-0-	91	1	1451	3	N	-0-					-0-
03	2356	N	2063	-0-	-293	-0-	115	1	1948	3	N	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	118	1	2057	3	N	2	2	8			-0-
							2	9									
*05	2247	N	2247	-0-	-0-	-0-	135	1	2112	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	20	1	306	2	Y	3	2	1			2
							3	9									
01	372	N	353	-0-	-19	-0-	20	1	332	3	Y	1	2	1			1
							1	9									
02	308	N	306	-0-	-2	-0-	17	1	289	3	Y	-0-					1
03	341	N	339	-0-	-2	-0-	17	1	322	3	Y	-0-	1	1			-0-
04	330	N	309	-0-	-21	-0-	17	1	292	3	Y	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1					1
							1	9									

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
02	924	N	844	-0-	-80	-0-	844	3			N	-0-					-0-
03	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*05	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	689	-0-	-24	-0-	689	2			Y	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	3			Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
03	682	N	598	-0-	-84	-0-	598	3			Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	687	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	298	-0-	-322	-0-	114	1	184	2	Y	-0-					18
01	558	N	309	-0-	-249	-0-	130	1	179	3	Y	-0-					18
02	420	N	263	-0-	-157	-0-	103	1	160	3	Y	-0-					18
03	430	N	430	-0-	-0-	-0-	99	1	263	3	Y	62					80
							68	9									
04	559	N	559	-0-	-0-	-0-	149	1	366	3	Y	40					120
							44	9									
*05	575	N	575	-0-	-0-	-0-	152	1	377	3	Y	42					162
							46	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	700	-0-	-106	-0-	45	1	655	3	N	-0-					-0-
01	806	N	678	-0-	-128	-0-	45	1	633	3	N	-0-					-0-
02	700	N	433	-0-	-267	-0-	30	1	403	2	N	-0-					-0-
03	713	N	287	-0-	-426	-0-	20	1	267	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	54	1	736	2	N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	54	1	710	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	13	1	171	2	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	2	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	713	-0-	-62	-0-	48	1	665	3	N	-0-					-0-
01	806	N	804	-0-	-2	-0-	52	1	752	2	N	-0-					-0-
02	756	N	581	-0-	-175	-0-	40	1	541	2	N	-0-					-0-
03	713	N	639	-0-	-74	-0-	46	1	593	2	N	-0-					-0-
04	780	N	625	-0-	-155	-0-	41	1	584	2	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	51	1	760	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	228	-0-	-299	-0-	228	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	792	3	1	9	N	1	1	8			-0-
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	91	-0-	-188	-0-	4	1	87	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	3	1	66	3	N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	39	1	305	2	Y	1					4
							1	9									
01	372	N	300	-0-	-72	-0-	32	1	266	3	Y	2	4	1			2
							2	9									
02	336	N	296	-0-	-40	-0-	34	1	261	3	Y	1					3
							1	9									
03	341	N	182	-0-	-159	-0-	18	1	164	3	Y	-0-					3
04	300	N	56	-0-	-244	-0-	6	1	49	3	Y	1	3	1			1
							1	9									
05	341	N	28	-0-	-313	-0-	3	1	25	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	348	-0-	-55	-0-	24	1	324	3	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	26	1	373	2	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	24	1	322	2	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	25	1	361	2	N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	25	1	370	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	587	-0-	-64	-0-	40	1	547	3	N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	48	1	694	2	N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	45	1	602	2	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	53	1	686	2	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	47	1	669	2	N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	46	1	683	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	896	-0-	-96	-0-	61	1	835	3	N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	67	1	974	2	N	-0-					-0-
02	952	N	897	-0-	-55	-0-	62	1	835	2	N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					-0-
04	1020	N	1013	-0-	-7	-0-	67	1	946	2	N	-0-					-0-
*05	1027	N	1027	-0-	-0-	-0-	65	1	962	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

12	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	19	1	275	2	N	-0-					-0-
02	336	N	251	-0-	-85	-0-	17	1	234	2	N	-0-					-0-
03	248	N	199	-0-	-49	-0-	14	1	185	2	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	18	1	249	2	N	-0-					-0-
05	279	N	190	-0-	-89	-0-	12	1	178	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

12	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					1
01	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					1
02	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					1
03	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					1
04	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					1
*05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
01	341	N	329	-0-	-12	-0-	21	1	308	2	N	-0-					-0-
02	308	N	285	-0-	-23	-0-	20	1	265	2	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	22	1	283	2	N	-0-					-0-
04	330	N	291	-0-	-39	-0-	19	1	272	2	N	-0-					-0-
05	310	N	302	-0-	-8	-0-	19	1	283	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

12	1527	N	1527	-0-	-0-	-0-	103	1	1424	3	N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	105	1	1515	2	N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	96	1	1294	2	N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	112	1	1444	2	N	-0-					-0-
04	1560	N	1522	-0-	-38	-0-	100	1	1422	2	N	-0-					-0-
05	1550	N	1482	-0-	-68	-0-	93	1	1389	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

12	434	N	323	-0-	-111	-0-	37	1	285	2	Y	1					5
							1	9									
01	434	N	341	-0-	-93	-0-	36	1	302	3	Y	3	5	1			3
							3	9									
02	392	N	372	-0-	-20	-0-	43	1	329	3	Y	-0-					3
03	521	N	521	-0-	-0-	-0-	52	1	467	3	Y	2					5
							2	9									
04	562	N	562	-0-	-0-	-0-	60	1	500	3	Y	2	4	1			3
							2	9									
*05	584	N	584	-0-	-0-	-0-	61	1	522	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					-0-
01	558	N	489	-0-	-69	-0-	32	1	457	2	N	-0-					-0-
02	588	N	413	-0-	-175	-0-	29	1	384	2	N	-0-					-0-
03	558	N	448	-0-	-110	-0-	32	1	416	2	N	-0-					-0-
04	480	N	433	-0-	-47	-0-	29	1	404	2	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	28	1	409	2	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

12	837	N	620	-0-	-217	-0-	29 7	1 9	584	2	Y	6	4	1	2 8		3
01	868	N	794	-0-	-74	-0-	37 7	1 9	750	3	Y	6	5	1			4
02	784	N	733	-0-	-51	-0-	36 6	1 9	691	3	Y	5	6	1			3
03	674	N	674	-0-	-0-	-0-	33 9	1 9	632	3	Y	8	3	1	4 8		4
04	780	N	740	-0-	-40	-0-	37 7	1 9	696	3	Y	6	6	1			4
05	806	N	747	-0-	-59	-0-	38 6	1 9	703	3	Y	5	6	1			3

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

12	682	N	639	-0-	-43	-0-	30 6	1 9	603	2	Y	5	3	1	2 8		3
01	682	N	660	-0-	-22	-0-	31 6	1 9	623	3	Y	5	5	1			3
02	616	N	600	-0-	-16	-0-	29 6	1 9	565	3	Y	5	5	1			3
03	651	N	584	-0-	-67	-0-	29 7	1 9	548	3	Y	6	2	1	4 8		3
04	667	N	667	-0-	-0-	-0-	34 6	1 9	627	3	Y	5	5	1			3
*05	661	N	661	-0-	-0-	-0-	33 6	1 9	622	3	Y	5	5	1			3

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

12	899	N	725	-0-	-174	-0-	32	1	693	3	N	-0-					-0-
01	837	N	684	-0-	-153	-0-	28	1	656	3	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	31	1	729	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	29	1	673	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	30	1	681	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

12	341	N	335	-0-	-6	-0-	23	1	312	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
03	341	N	233	-0-	-108	-0-	17	1	216	2	N	-0-					-0-
04	330	N	131	-0-	-199	-0-	9	1	122	2	N	-0-					-0-
05	341	N	127	-0-	-214	-0-	8	1	119	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-		-0-	-0-		55	1 9	426	2	Y	1					5
01	744	N	529	-0-		-215	-0-		56	1 4 9	469	3	Y	4	5	1			4
02	473	N	473	-0-		-0-	-0-		55	1 1 9	417	3	Y	1					5
03	496	N	367	-0-		-129	-0-		36	1 1 9	330	3	Y	1					6
04	510	N	410	-0-		-100	-0-		44	1 1 9	365	3	Y	1	5	1			2
05	527	N	390	-0-		-137	-0-		41	1 1 9	348	3	Y	1					3

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-		-0-	-0-		19	1 17 9	216	2	Y	15	15	8			1
01	290	N	290	-0-		-0-	-0-		23	1 6 9	261	3	Y	5	5	8			1
02	316	N	316	-0-		-0-	-0-		24	1 11 9	281	3	Y	10	10	8			1
03	360	N	360	-0-		-0-	-0-		27	1 6 9	327	3	Y	5	1	1	5	8	-0-
04	270	N	225	-0-		-45	-0-		16	1 13 9	196	3	Y	12	11	8			1
05	341	N	240	-0-		-101	-0-		19	1	221	3	Y	-0-	1	1			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-		-38	-0-		31	1	427	3	N	-0-					-0-
01	536	N	536	-0-		-0-	-0-		35	1	501	2	N	-0-					-0-
02	476	N	460	-0-		-16	-0-		32	1	428	2	N	-0-					-0-
03	528	N	528	-0-		-0-	-0-		38	1	490	2	N	-0-					-0-
04	514	N	514	-0-		-0-	-0-		34	1	480	2	N	-0-					-0-
*05	527	N	527	-0-		-0-	-0-		33	1	494	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-		-217	-0-						N	-0-					-0-
01	217	N	-0-	-0-		-217	-0-						N	-0-					-0-
02	168	N	-0-	-0-		-168	-0-						N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	221	-0-		-616	-0-		25	1 1 9	195	2	Y	1					4
01	1364	N	1364	-0-		-0-	-0-		144	1 11 9	1209	3	Y	10	4	1			10
02	1174	N	1174	-0-		-0-	-0-		136	1 2 9	1036	3	Y	2					12
03	942	N	942	-0-		-0-	-0-		93	1 3 9	846	3	Y	3					15
04	1290	N	1078	-0-		-212	-0-		115	1 4 9	959	3	Y	4	13	1			6
05	1302	N	1078	-0-		-224	-0-		113	1 3 9	962	3	Y	3					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	27	1	393	2	N	-0-					-0-
02	392	N	373	-0-	-19	-0-	26	1	347	2	N	-0-					-0-
03	434	N	410	-0-	-24	-0-	30	1	380	2	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	26	1	372	2	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	21	1	265	2	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	19	1	265	2	N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	18	1	268	2	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	808	-0-	-122	-0-	808	2			Y	-0-					-0-
01	930	N	784	-0-	-146	-0-	784	3			Y	-0-					-0-
02	840	N	804	-0-	-36	-0-	804	3			Y	-0-					-0-
03	806	N	782	-0-	-24	-0-	782	3			Y	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	71	1	955	3	N	-0-					-0-
01	1240	N	1010	-0-	-230	-0-	73	1	937	3	N	-0-					-0-
02	1036	N	906	-0-	-130	-0-	67	1	839	3	N	-0-					-0-
03	1023	N	911	-0-	-112	-0-	66	1	845	3	N	-0-					-0-
04	990	N	850	-0-	-140	-0-	61	1	789	3	N	-0-					-0-
05	992	N	872	-0-	-120	-0-	59	1	813	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	587	-0-	-374	-0-	35	1	552	3	N	-0-					-0-
01	961	N	231	-0-	-730	-0-	14	1	217	3	N	-0-					-0-
02	999	N	999	-0-	-0-	-0-	63	1	936	3	N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	49	1	728	3	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					-0-
05	1116	N	827	-0-	-289	-0-	49	1	778	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	42	1 6 9	636	2	Y	5	3	1	2	8	3
01	744	N	686	-0-	-58	-0-	41	1 6 9	639	3	Y	5	5	1			3
02	616	N	615	-0-	-1	-0-	38	1 6 9	571	3	Y	5	5	1			3
03	682	N	504	-0-	-178	-0-	31	1 6 9	467	3	Y	5	2	1	3	8	3
04	666	N	666	-0-	-0-	-0-	43	1 6 9	617	3	Y	5	5	1			3
05	682	N	653	-0-	-29	-0-	42	1 6 9	605	3	Y	5	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	69	1	957	3	N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	64	1	930	2	N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	63	1	852	2	N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	72	1	927	2	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	64	1	908	2	N	-0-					-0-
05	961	N	930	-0-	-31	-0-	59	1	871	2	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	800	-0-	-37	-0-	50	1	742	2	Y	7	4	1	2	8	4
							8	9									
01	837	N	735	-0-	-102	-0-	45	1	686	3	Y	4	5	1			3
							4	9									
02	756	N	677	-0-	-79	-0-	42	1	629	3	Y	5	5	1			3
							6	9									
03	806	N	513	-0-	-293	-0-	31	1	475	3	Y	6	3	1	3	8	3
							7	9									
04	720	N	701	-0-	-19	-0-	45	1	649	3	Y	6	5	1			4
							7	9									
05	744	N	714	-0-	-30	-0-	46	1	664	3	Y	4	5	1			3
							4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					1
01	131	N	131	-0-	-0-	-0-	14	1	116	3	Y	1	1	1			1
							1	9									
02	113	N	113	-0-	-0-	-0-	13	1	100	3	Y	-0-					1
03	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1					2
							1	9									
04	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-	1	1			1
*05	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	107	1	824	2	Y	2					10
							2	9									
01	868	N	812	-0-	-56	-0-	86	1	720	3	Y	5	9	1			6
							6	9									
02	843	N	843	-0-	-0-	-0-	98	1	743	3	Y	2					8
							2	9									
03	930	N	735	-0-	-195	-0-	73	1	660	3	Y	2					10
							2	9									
04	780	N	765	-0-	-15	-0-	82	1	680	3	Y	3	9	1			4
							3	9									
05	930	N	769	-0-	-161	-0-	81	1	686	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	671	-0-	-197	-0-	42	1 4 9	625	2	Y	4	3	1			3
01	690	N	690	-0-	-0-	-0-	42	1 6 9	642	3	Y	5	5	1			3
02	648	N	648	-0-	-0-	-0-	40	1 7 9	601	3	Y	6	5	1	1	8	3
03	682	N	532	-0-	-150	-0-	33	1 2 9	497	3	Y	2	2	1			3
04	770	N	770	-0-	-0-	-0-	49	1 7 9	714	3	Y	6	5	1			4
*05	772	N	772	-0-	-0-	-0-	50	1 6 9	716	3	Y	5	6	1			3

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	53	1 7 9	789	2	Y	6	5	1			4
01	1054	N	831	-0-	-223	-0-	50	1 7 9	774	3	Y	6	6	1			4
02	840	N	726	-0-	-114	-0-	45	1 6 9	675	3	Y	5	6	1			3
03	837	N	701	-0-	-136	-0-	43	1 4 9	654	3	Y	4	3	1			4
04	814	N	814	-0-	-0-	-0-	52	1 7 9	755	3	Y	6	6	1			4
*05	811	N	811	-0-	-0-	-0-	53	1 6 9	752	3	Y	5	6	1			3

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	57	1	790	3	N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	54	1	787	2	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	54	1	725	2	N	-0-					-0-
03	859	N	859	-0-	-0-	-0-	62	1	797	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	55	1	785	2	N	-0-					-0-
05	868	N	839	-0-	-29	-0-	53	1	786	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1061	-0-	-55	-0-	50	1 11 9	1000	2	Y	10	6	1	3	8	5
01	1085	N	1062	-0-	-23	-0-	50	1 9 9	1003	3	Y	8	8	1			5
02	980	N	957	-0-	-23	-0-	47	1 7 9	903	3	Y	6	7	1			4
03	1054	N	845	-0-	-209	-0-	41	1 11 9	793	3	Y	10	4	1	5	8	5
04	1091	N	1091	-0-	-0-	-0-	55	1 10 9	1026	3	Y	9	8	1			6
05	1054	N	911	-0-	-143	-0-	46	1 7 9	858	3	Y	6	8	1			4

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47	-0-	77	2			Y	-0-					-0-
01	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	3			Y	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
02	532	N	521	-0-	-11	-0-	36	1	485	2	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	43	1	552	2	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	37	1	556	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
01	434	N	383	-0-	-51	-0-	383	3			Y	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	3			Y	-0-					-0-
03	403	N	294	-0-	-109	-0-	294	3			Y	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			Y	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	676	-0-	-68	-0-	245	1	431	2	Y	-0-					-0-
01	744	N	679	-0-	-65	-0-	280	1	399	3	Y	-0-					-0-
02	616	N	416	-0-	-200	-0-	62	1	354	3	Y	-0-					-0-
03	682	N	303	-0-	-379	-0-	38	1	265	3	Y	-0-					-0-
04	660	N	442	-0-	-218	-0-	60	1	382	3	Y	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	73	1	423	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	246	1	567	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	244	1	501	3	N	-0-					-0-
02	616	N	605	-0-	-11	-0-	216	1	389	3	N	-0-					-0-
03	682	N	648	-0-	-34	-0-	238	1	410	3	N	-0-					-0-
04	660	N	599	-0-	-61	-0-	227	1	372	3	N	-0-					-0-
05	682	N	600	-0-	-82	-0-	233	1	367	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	833	-0-	-35	-0-	49	1	784	3	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	51	1	769	3	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	46	1	685	3	N	-0-					-0-
03	837	N	829	-0-	-8	-0-	53	1	776	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
*05	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	462	-0-	-65	-0-	12	1	450	3	Y	-0-					-0-
01	527	N	461	-0-	-66	-0-	12	1	449	3	Y	-0-					-0-
02	448	N	384	-0-	-64	-0-	11	1	373	3	Y	-0-					-0-
03	465	N	444	-0-	-21	-0-	12	1	432	3	Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	13	1	436	3	Y	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	16	1	556	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
01	465	N	404	-0-	-61	-0-	25	1	379	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
03	403	N	396	-0-	-7	-0-	25	1	371	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	497	-0-	-61	-0-	34	1	463	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	38	1	545	2	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	35	1	470	2	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	42	1	537	2	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	37	1	522	2	N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2363	-0-	-427	-0-	160	1	2203	3	N	-0-					-0-
01	2790	X	1003	-0-	-1787	-0-	65	1	938	2	N	-0-					-0-
02	2380	X	1540	-0-	-840	-0-	106	1	1434	2	N	-0-					-0-
03	2635	X	1482	-0-	-1153	-0-	107	1	1375	2	N	-0-					-0-
04	2550	X	1879	-0-	-671	-0-	124	1	1755	2	N	-0-					-0-
*05	2401	X	2401	-0-	-0-	-0-	151	1	2250	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	659	-0-	-85	-0-	659	2			Y	-0-					-0-
01	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
03	651	N	539	-0-	-112	-0-	539	3			Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
05	713	N	686	-0-	-27	-0-	686	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	2			Y	-0-					3
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					3
02	84	N	48	-0-	-36	-0-	48	3			Y	-0-					3
03	62	N	25	-0-	-37	-0-	25	3			Y	-0-					3
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					3
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					5
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					5
02	700	N	676	-0-	-24	-0-	676	3			Y	-0-					5
03	775	N	604	-0-	-171	-0-	604	3			Y	-0-					5
04	750	N	745	-0-	-5	-0-	745	3			Y	-0-					5
05	744	N	714	-0-	-30	-0-	714	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	13	1	178	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	15	1	222	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	16	1	208	2	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	14	1	194	2	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	13	1	199	2	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

12	558	N	515	-0-	-43	-0-	32	1	479	2	Y	4	3	1			3
							4	9									
01	558	N	506	-0-	-52	-0-	31	1	472	3	Y	3	4	1			2
							3	9									
02	476	N	455	-0-	-21	-0-	28	1	424	3	Y	3	3	1			2
							3	9									
03	527	N	457	-0-	-70	-0-	28	1	426	3	Y	3	2	1			3
							3	9									
04	498	N	498	-0-	-0-	-0-	32	1	462	3	Y	4	4	1			3
							4	9									
05	496	N	490	-0-	-6	-0-	32	1	455	3	Y	3	4	1			2
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

12	422	N	422	-0-	-0-	-0-	26	1	393	2	Y	3	2	1	1	8	2
							3	9									
01	465	N	402	-0-	-63	-0-	24	1	375	3	Y	3	3	1			2
							3	9									
02	392	N	217	-0-	-175	-0-	13	1	197	3	Y	6	4	1			4
							7	9									
03	434	N	129	-0-	-305	-0-	8	1	121	3	Y	-0-	3	1			1
04	390	N	384	-0-	-6	-0-	25	1	356	3	Y	3	2	1			2
							3	9									
*05	358	N	358	-0-	-0-	-0-	23	1	333	3	Y	2	3	1			1
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

12	1023	N	944	-0-	-79	-0-	77	1	867	2	N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	84	1	920	2	N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	73	1	858	2	N	-0-					-0-
03	981	N	981	-0-	-0-	-0-	77	1	904	2	N	-0-					-0-
04	960	N	608	-0-	-352	-0-	48	1	560	2	N	-0-					-0-
05	1023	N	437	-0-	-586	-0-	33	1	404	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

12	496	N	3	-0-	-493	-0-	3	3			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
04	810	N	537	-0-	-273	-0-	29	1	508	3	N	-0-					-0-
05	620	N	512	-0-	-108	-0-	31	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	670	-0-	-74	-0-	40	1	630	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	38	1	628	3	N	-0-					-0-
02	616	N	587	-0-	-29	-0-	35	1	552	3	N	-0-					-0-
03	682	N	568	-0-	-114	-0-	32	1	536	3	N	-0-					-0-
04	630	N	387	-0-	-243	-0-	21	1	366	3	N	-0-					-0-
05	651	N	613	-0-	-38	-0-	37	1	576	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	663	-0-	-577	-0-	39	1	624	3	N	-0-					-0-
01	1240	N	1173	-0-	-67	-0-	73	1	1100	3	N	-0-					-0-
02	1064	N	842	-0-	-222	-0-	53	1	789	3	N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	74	1	1095	3	N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	67	1	1056	3	N	-0-					-0-
*05	1155	N	1155	-0-	-0-	-0-	68	1	1087	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	38	1	334	2	Y	3	3	8			-0-
							3	9									
01	403	N	384	-0-	-19	-0-	37	1	347	3	Y	-0-					-0-
02	364	N	355	-0-	-9	-0-	35	1	317	3	Y	3	3	8			-0-
							3	9									
03	372	N	365	-0-	-7	-0-	32	1	333	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	39	1	377	3	Y	4	4	8			-0-
							4	9									
*05	416	N	416	-0-	-0-	-0-	39	1	377	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	34	1	475	3	N	-0-					-0-
01	589	N	429	-0-	-160	-0-	28	1	401	2	N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	41	1	555	2	N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	44	1	563	2	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
05	651	N	565	-0-	-86	-0-	36	1	529	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	504	-0-	-54	-0-	34	1	470	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	34	1	463	2	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	42	1	537	2	N	-0-					-0-
04	570	N	565	-0-	-5	-0-	37	1	528	2	N	-0-					-0-
*05	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
01	744	N	649	-0-	-95	-0-	40	1	609	3	N	-0-					-0-
02	644	N	621	-0-	-23	-0-	39	1	582	3	N	-0-					-0-
03	713	N	653	-0-	-60	-0-	41	1	612	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	41	1	652	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	34	1	517	3	N	-0-					-0-
02	532	N	495	-0-	-37	-0-	31	1	464	3	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	34	1	507	3	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	31	1	479	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	29	1	489	2	Y	2	2	1			1
							2	9									
01	496	N	492	-0-	-4	-0-	28	1	462	2	Y	2	2	1			1
							2	9									
02	448	N	444	-0-	-4	-0-	24	1	418	2	Y	2					3
							2	9									
03	527	N	495	-0-	-32	-0-	27	1	466	2	Y	2	2	1			3
							2	9									
04	480	N	468	-0-	-12	-0-	24	1	442	2	Y	2	2	1			3
							2	9									
05	496	N	489	-0-	-7	-0-	25	1	462	2	Y	2	4	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	33	1	555	2	Y	4	3	1			2
							4	9									
01	527	N	524	-0-	-3	-0-	29	1	493	2	Y	2	3	1			1
							2	9									
02	476	N	448	-0-	-28	-0-	24	1	422	2	Y	2					3
							2	9									
03	589	N	490	-0-	-99	-0-	27	1	461	2	Y	2	2	1			3
							2	9									
04	510	N	458	-0-	-52	-0-	24	1	432	2	Y	2	2	1			3
							2	9									
05	496	N	470	-0-	-26	-0-	24	1	444	2	Y	2	4	1			1
							2	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	41	1	73	2	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	48	1	68	3	Y	-0-					-0-
02	112	N	79	-0-	-33	-0-	12	1	67	3	Y	-0-					-0-
03	124	N	82	-0-	-42	-0-	10	1	72	3	Y	-0-					-0-
04	120	N	94	-0-	-26	-0-	13	1	81	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	670	-0-	-74	-0-	40	1	630	3	N	-0-					-0-
01	682	N	626	-0-	-56	-0-	36	1	590	3	N	-0-					-0-
02	616	N	607	-0-	-9	-0-	36	1	571	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	39	1	664	3	N	-0-					-0-
04	600	N	591	-0-	-9	-0-	32	1	559	3	N	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	-0-	35	1	559	3	N	-0-					-0-
01	682	N	613	-0-	-69	-0-	38	1	575	3	N	-0-					-0-
02	588	N	542	-0-	-46	-0-	34	1	508	3	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	35	1	555	3	N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	36	1	584	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	48	1	751	2	Y	5	4	1			4
							6	9									
01	792	N	792	-0-	-0-	-0-	44	1	746	3	Y	2	4	1			2
							2	9									
02	896	N	650	-0-	-246	-0-	35	1	614	3	Y	1					3
							1	9									
03	806	N	654	-0-	-152	-0-	32	1	622	3	Y	-0-	3	1			-0-
04	780	N	772	-0-	-8	-0-	42	1	729	3	Y	1					1
							1	9									
*05	773	N	773	-0-	-0-	-0-	41	1	732	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	911	-0-	-143	-0-	51	1	856	2	Y	4	4	1			2
							4	9									
01	1116	N	1102	-0-	-14	-0-	62	1	1036	2	Y	4	4	1			2
							4	9									
02	993	N	993	-0-	-0-	-0-	53	1	923	2	Y	15	11	8			6
							17	9									
03	1032	N	1032	-0-	-0-	-0-	56	1	970	2	Y	5	5	1			6
							6	9									
04	1112	N	1112	-0-	-0-	-0-	57	1	1042	2	Y	12	5	1	7	8	6
							13	9									
*05	1114	N	1114	-0-	-0-	-0-	58	1	1050	2	Y	5	9	1			2
							6	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	54	1	1185	3	N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	49	1	1153	3	N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	44	1	1061	3	N	-0-					-0-
03	1240	N	1218	-0-	-22	-0-	49	1	1169	3	N	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	47	1	1102	3	N	-0-					-0-
05	1209	N	1158	-0-	-51	-0-	48	1	1110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

12	372	N	292	-0-	-80	-0-	292	2			N	-0-			-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-			-0-
02	364	N	282	-0-	-82	-0-	282	3			N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-			-0-
*05	438	N	438	-0-	-0-	-0-	438	3			N	-0-			-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-			-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
05	62	N	19	-0-	-43	-0-	19	3			N	-0-			-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

12	124	N	117	-0-	-7	-0-	117	2			N	-0-			-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-			-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-			-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

12	558	N	519	-0-	-39	-0-	31	1	488	3	N	-0-			-0-
01	589	N	516	-0-	-73	-0-	32	1	484	3	N	-0-			-0-
02	504	N	463	-0-	-41	-0-	29	1	434	3	N	-0-			-0-
03	527	N	515	-0-	-12	-0-	33	1	482	3	N	-0-			-0-
04	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-			-0-
05	527	N	506	-0-	-21	-0-	30	1	476	3	N	-0-			-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

12	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-			-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

12	633	N	633	-0-	-0-	-0-	633	2			Y	-0-			5
01	651	N	617	-0-	-34	-0-	617	3			Y	-0-			5
02	560	N	537	-0-	-23	-0-	537	3			Y	-0-			5
03	620	N	317	-0-	-303	-0-	317	3			Y	-0-			5
04	600	N	531	-0-	-69	-0-	531	3			Y	-0-			5
05	589	N	441	-0-	-148	-0-	441	3			Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
01	62	X	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	49	X	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
03	62	X	39	-0-	-23	-0-	3	1	36	2	Y	-0-					-0-
04	60	X	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
05	62	X	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1189	-0-	-299	-0-	73	1	1116	2	Y	-0-					-0-
01	1395	N	1145	-0-	-250	-0-	69	1	1076	2	Y	-0-					-0-
02	1176	N	810	-0-	-366	-0-	52	1	758	2	Y	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	82	1	1141	2	Y	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	85	1	1124	2	Y	-0-					-0-
*05	1194	N	1194	-0-	-0-	-0-	85	1	1109	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1287	-0-	-46	-0-	76	1	1211	3	N	-0-					-0-
01	1302	N	1213	-0-	-89	-0-	75	1	1138	3	N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	68	1	1009	3	N	-0-					-0-
03	1302	N	1270	-0-	-32	-0-	81	1	1189	3	N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	71	1	1119	3	N	-0-					-0-
*05	1191	N	1191	-0-	-0-	-0-	70	1	1121	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	24	1	396	2	Y	2	2	1			1
							2	9									
01	403	N	399	-0-	-4	-0-	22	1	375	2	Y	2	2	1			1
							2	9									
02	364	N	261	-0-	-103	-0-	14	1	246	2	Y	1					2
							1	9									
03	434	N	363	-0-	-71	-0-	20	1	342	2	Y	1	1	1			2
							1	9									
04	390	N	85	-0-	-305	-0-	4	1	80	2	Y	1	2	1			1
							1	9									
05	279	N	261	-0-	-18	-0-	14	1	246	2	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	40	1	626	3	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	41	1	685	3	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	39	1	682	3	N	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	44	1	693	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	-0-	24	1	274	2	N	-0-					-0-
01	310	N	304	-0-	-6	-0-	25	1	279	2	N	-0-					-0-
02	280	N	276	-0-	-4	-0-	22	1	254	2	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	24	1	278	2	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	23	1	267	2	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	588	N	532	-0-	-56	-0-	532	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
05	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	928	-0-	-95	-0-	55	1	873	3	N	-0-					-0-
01	961	N	915	-0-	-46	-0-	57	1	858	3	N	-0-					-0-
02	868	N	850	-0-	-18	-0-	53	1	797	3	N	-0-					-0-
03	930	N	929	-0-	-1	-0-	59	1	870	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	56	1	876	3	N	-0-					-0-
05	930	N	917	-0-	-13	-0-	54	1	863	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	3	1	58	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
02	84	N	67	-0-	-17	-0-	3	1	64	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	35	1	580	2	Y	4	3	1			2
							4	9									
01	589	N	589	-0-	-0-	-0-	33	1	554	2	Y	2	3	1			1
							2	9									
02	532	N	527	-0-	-5	-0-	29	1	496	2	Y	2					3
							2	9									
03	620	N	593	-0-	-27	-0-	32	1	558	2	Y	3	3	1			3
							3	9									
04	570	N	552	-0-	-18	-0-	28	1	521	2	Y	3	3	1			3
							3	9									
05	589	N	567	-0-	-22	-0-	29	1	535	2	Y	3	5	1			1
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	21	1	351	2	Y	2	2	1			1
							2	9									
01	372	N	355	-0-	-17	-0-	20	1	333	2	Y	2	2	1			1
							2	9									
02	325	N	325	-0-	-0-	-0-	18	1	306	2	Y	1					2
							1	9									
03	372	N	363	-0-	-9	-0-	20	1	341	2	Y	2	2	1			2
							2	9									
04	340	N	340	-0-	-0-	-0-	17	1	321	2	Y	2	2	1			2
							2	9									
05	372	N	319	-0-	-53	-0-	17	1	300	2	Y	2	3	1			1
							2	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	947	-0-	-107	-0-	53	1	894	3	N	-0-					-0-
01	1054	N	943	-0-	-111	-0-	49	1	894	3	N	-0-					-0-
02	896	N	866	-0-	-30	-0-	44	1	822	3	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	48	1	923	3	N	3	3	8			-0-
							3	9									
04	962	N	962	-0-	-0-	-0-	48	1	904	3	N	9	9	8			-0-
							10	9									
*05	964	N	964	-0-	-0-	-0-	50	1	914	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1202	-0-	-69	-0-	57	1	1133	2	Y	11	7	1	3	8	6
							12	9									
01	1271	N	1196	-0-	-75	-0-	56	1	1131	3	Y	8	9	1			5
							9	9									
02	1209	N	1209	-0-	-0-	-0-	59	1	1139	3	Y	10	9	1	1	8	5
							11	9									
03	1209	N	1145	-0-	-64	-0-	56	1	1069	3	Y	18	5	1	12	8	6
							20	9									
04	1322	N	1322	-0-	-0-	-0-	67	1	1243	3	Y	11	10	1			7
							12	9									
05	1333	N	1278	-0-	-55	-0-	64	1	1205	3	Y	8	10	1			5
							9	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	N	949	-0-	-0-	-0-	109	1 3 9	837	2	Y	3					11
01	1085	N	848	-237	-0-	-0-	89	1 6 9	753	3	Y	5	10	1			6
02	924	N	738	-186	-0-	-0-	86	1 2 9	650	3	Y	2					8
03	961	N	622	-339	-0-	-0-	62	1 2 9	558	3	Y	2					10
04	810	N	602	-208	-0-	-0-	64	1 3 9	535	3	Y	3	9	1			4
05	806	N	795	-11	-0-	-0-	84	1 1 9	710	3	Y	1					5

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	31	1 6 9	611	2	Y	5	3	1	2	8	3
01	682	N	634	-0-	-48	-0-	30	1 6 9	598	3	Y	5	5	1			3
02	616	N	596	-0-	-20	-0-	29	1 4 9	563	3	Y	4	4	1			3
03	651	N	578	-0-	-73	-0-	28	1 7 9	543	3	Y	6	2	1	4	8	3
04	634	N	634	-0-	-0-	-0-	32	1 6 9	596	3	Y	5	5	1			3
05	651	N	648	-0-	-3	-0-	33	1 7 9	608	3	Y	6	5	1	1	8	3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	167	-0-	-112	-0-	9	1 1 9	157	2	Y	1	1	1			-0-
01	244	N	244	-0-	-0-	-0-	14	1 2 9	228	2	Y	2	1	1			1
02	291	N	291	-0-	-0-	-0-	16	1 1 9	274	2	Y	1					2
03	330	N	330	-0-	-0-	-0-	18	1 1 9	311	2	Y	1	1	1			2
04	296	N	296	-0-	-0-	-0-	15	1 1 9	280	2	Y	1	1	1			2
*05	325	N	325	-0-	-0-	-0-	17	1 2 9	306	2	Y	2	3	1			1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	63	1	1001	3	N	-0-					-0-
01	1085	N	1062	-0-	-23	-0-	66	1	996	3	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-					-0-
03	1071	N	1071	-0-	-0-	-0-	68	1	1003	3	N	-0-					-0-
04	1020	N	787	-0-	-233	-0-	47	1	740	3	N	-0-					-0-
05	961	N	789	-0-	-172	-0-	46	1	743	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	46	1	713	2	Y	-0-					-0-
01	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					-0-
02	672	N	636	-0-	-36	-0-	41	1	595	2	Y	-0-					-0-
03	744	N	691	-0-	-53	-0-	46	1	645	2	Y	-0-					-0-
04	720	N	576	-0-	-144	-0-	40	1	536	2	Y	-0-					-0-
05	713	N	602	-0-	-111	-0-	43	1	559	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	310	-0-	-62	-0-	93	1	217	2	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	93	1	214	3	N	-0-					-0-
02	280	N	272	-0-	-8	-0-	84	1	188	3	N	-0-					-0-
03	310	N	211	-0-	-99	-0-	51	1	160	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	90	1	221	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	93	1	201	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	72	1	1071	2	Y	7	6	1			6
							8	9									
01	1302	N	1108	-0-	-194	-0-	67	1	1033	3	Y	7	8	1			5
							8	9									
02	1148	N	875	-0-	-273	-0-	54	1	814	3	Y	6	7	1			4
							7	9									
03	1147	N	589	-0-	-558	-0-	36	1	551	3	Y	2	3	1			3
							2	9									
04	1080	N	644	-0-	-436	-0-	41	1	597	3	Y	5	5	1			3
							6	9									
05	961	N	616	-0-	-345	-0-	40	1	570	3	Y	5	5	1			3
							6	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	578	-0-	-73	-0-	34	1	544	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	35	1	577	3	N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
03	589	N	571	-0-	-18	-0-	32	1	539	3	N	-0-					-0-
04	600	N	586	-0-	-14	-0-	32	1	554	3	N	-0-					-0-
05	651	N	582	-0-	-69	-0-	35	1	547	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	41	1	636	2	Y	-0-					-0-
01	837	X	555	-0-	-282	-0-	34	1	521	2	Y	-0-					-0-
02	728	X	556	-0-	-172	-0-	36	1	520	2	Y	-0-					-0-
03	806	X	596	-0-	-210	-0-	40	1	556	2	Y	-0-					-0-
04	660	X	437	-0-	-223	-0-	31	1	406	2	Y	-0-					-0-
05	682	X	556	-0-	-126	-0-	40	1	516	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	43	1	405	2	Y	2	2	1			1
							2	9									
01	527	N	498	-0-	-29	-0-	49	1	448	3	Y	1					2
							1	9									
02	476	N	243	-0-	-233	-0-	24	1	219	3	Y	-0-	2	1			-0-
03	798	N	798	-0-	-0-	-0-	73	1	724	3	Y	1					1
							1	9									
04	895	N	895	-0-	-0-	-0-	83	1	810	3	Y	2					3
							2	9									
*05	1479	N	1479	-0-	-0-	-0-	138	1	1340	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	834	-0-	-65	-0-	52	1	776	2	Y	5	4	1			4
							6	9									
01	899	N	800	-0-	-99	-0-	48	1	746	3	Y	5	6	1			3
							6	9									
02	721	N	721	-0-	-0-	-0-	44	1	671	3	Y	5	5	1			3
							6	9									
03	837	N	683	-0-	-154	-0-	42	1	637	3	Y	4	3	1			4
							4	9									
04	780	N	766	-0-	-14	-0-	49	1	710	3	Y	6	6	1			4
							7	9									
05	806	N	791	-0-	-15	-0-	51	1	734	3	Y	5	6	1			3
							6	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461	N	1461	-0-	-0-	-0-	64	1	1397	3	N	-0-					-0-
01	1333	N	1274	-0-	-59	-0-	52	1	1222	3	N	-0-					-0-
02	1157	N	1157	-0-	-0-	-0-	46	1	1111	3	N	-0-					-0-
03	1426	N	1265	-0-	-161	-0-	51	1	1214	3	N	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	49	1	1164	3	N	-0-					-0-
05	1271	N	1227	-0-	-44	-0-	51	1	1176	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	88	1	677	2	Y	2					9
							2	9									
01	806	N	703	-0-	-103	-0-	74	1	623	3	Y	5	9	1			5
							6	9									
02	728	N	632	-0-	-96	-0-	73	1	558	3	Y	1					6
							1	9									
03	1022	N	1022	-0-	-0-	-0-	101	1	917	3	Y	4					10
							4	9									
04	1022	N	1022	-0-	-0-	-0-	109	1	909	3	Y	4	9	1			5
							4	9									
*05	942	N	942	-0-	-0-	-0-	99	1	841	3	Y	2					7
							2	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	807	-0-	-30	-0-	78	1	727	2	Y	2	3	1			1
							2	9									
01	837	N	826	-0-	-11	-0-	80	1	744	3	Y	2					3
							2	9									
02	753	N	753	-0-	-0-	-0-	75	1	677	3	Y	1	3	1			1
							1	9									
03	806	N	664	-0-	-142	-0-	61	1	603	3	Y	-0-					1
04	810	N	786	-0-	-24	-0-	73	1	711	3	Y	2					3
							2	9									
05	837	N	827	-0-	-10	-0-	77	1	750	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	145	1	619	2	Y	2	2	1			1
							2	9									
01	775	N	492	-0-	-283	-0-	116	1	375	3	Y	1					2
							1	9									
02	548	N	548	-0-	-0-	-0-	125	1	422	3	Y	1	2	1			1
							1	9									
03	775	N	700	-0-	-75	-0-	120	1	580	3	Y	-0-					1
04	908	N	908	-0-	-0-	-0-	161	1	745	3	Y	2					3
							2	9									
*05	836	N	836	-0-	-0-	-0-	157	1	678	3	Y	1					4
							1	9									

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	83	1	780	2	Y	2	3	1			1
							2	9									
01	872	N	872	-0-	-0-	-0-	85	1	785	3	Y	2					3
							2	9									
02	793	N	793	-0-	-0-	-0-	79	1	713	3	Y	1	3	1			1
							1	9									
03	868	N	681	-0-	-187	-0-	63	1	618	3	Y	-0-					1
04	916	N	916	-0-	-0-	-0-	85	1	829	3	Y	2					3
							2	9									
*05	892	N	892	-0-	-0-	-0-	83	1	808	3	Y	1					4
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	19	1	324	2	Y	2	1	1			1
							2	9									
01	279	N	235	-0-	-44	-0-	13	1	222	2	Y	-0-	1	1			-0-
02	384	N	384	-0-	-0-	-0-	21	1	361	2	Y	2					2
							2	9									
03	494	N	494	-0-	-0-	-0-	27	1	465	2	Y	2	2	1			2
							2	9									
04	514	N	514	-0-	-0-	-0-	26	1	485	2	Y	3	2	1			3
							3	9									
*05	423	N	423	-0-	-0-	-0-	22	1	399	2	Y	2	4	1			1
							2	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	863	-0-	-98	-0-	83	1	778	2	Y	2	3	1			1
							2	9									
01	930	N	869	-0-	-61	-0-	85	1	782	3	Y	2					3
							2	9									
02	812	N	802	-0-	-10	-0-	80	1	721	3	Y	1	3	1			1
							1	9									
03	868	N	697	-0-	-171	-0-	64	1	633	3	Y	-0-					1
04	840	N	803	-0-	-37	-0-	75	1	726	3	Y	2					3
							2	9									
*05	1066	N	1066	-0-	-0-	-0-	99	1	966	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	22	1	341	2	Y	1	1	1			2
								1 9									
01	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-	1	1			1
02	336	N	321	-0-	-15	-0-	18	1	302	3	Y	1					2
								1 9									
03	372	N	323	-0-	-49	-0-	16	1	307	3	Y	-0-	1	1			1
04	360	N	331	-0-	-29	-0-	18	1	312	3	Y	1					2
								1 9									
05	341	N	297	-0-	-44	-0-	15	1	281	3	Y	1	1	1			2
								1 9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	525	-0-	-95	-0-	36	1	489	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	40	1	498	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	43	1	556	3	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	41	1	531	3	N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	488	-0-	-8	-0-	32	1	456	3	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	33	1	459	3	N	-0-					-0-
02	448	N	246	-0-	-202	-0-	17	1	229	2	N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	42	1	573	2	N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	45	1	594	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	23	1	323	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	24	1	322	2	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	26	1	365	2	N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	25	1	374	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	302	-0-	-473	-0-	17	1	283	2	Y	2	2	1			1
								2 9									
01	775	N	648	-0-	-127	-0-	36	1	610	2	Y	2	2	1			1
								2 9									
02	637	N	637	-0-	-0-	-0-	35	1	599	2	Y	3					4
								3 9									
03	682	N	682	-0-	-0-	-0-	37	1	642	2	Y	3	3	1			4
								3 9									
04	678	N	678	-0-	-0-	-0-	35	1	640	2	Y	3	3	1			4
								3 9									
05	713	N	486	-0-	-227	-0-	25	1	459	2	Y	2	5	1			1
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

12	775	N	346	-0-	-429	-0-	62	1	284	3	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	87	1	566	3	N	-0-					-0-
02	532	N	479	-0-	-53	-0-	65	1	414	3	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	87	1	582	3	N	-0-					-0-
04	630	N	629	-0-	-1	-0-	84	1	545	3	N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	87	1	602	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

12	374	N	374	-0-	-0-	-0-	23	1	351	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	23	1	349	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	26	1	362	2	Y	-0-					-0-
04	360	N	308	-0-	-52	-0-	22	1	286	2	Y	-0-					-0-
05	372	N	339	-0-	-33	-0-	24	1	315	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

12	434	N	349	-0-	-85	-0-	20	1	329	3	N	-0-					-0-
01	403	N	337	-0-	-66	-0-	18	1	319	3	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	16	1	292	3	N	-0-					-0-
03	341	N	176	-0-	-165	-0-	9	1	167	3	N	-0-					-0-
04	330	N	13	-0-	-317	-0-	1	1	12	3	N	-0-					-0-
05	341	N	84	-0-	-257	-0-	4	1	80	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

12	775	N	756	-0-	-19	-0-	157	1	597	2	Y	2	3	1			1
							2	9									
01	775	N	719	-0-	-56	-0-	154	1	564	3	Y	1					2
							1	9									
02	648	N	648	-0-	-0-	-0-	140	1	506	3	Y	2	3	1			1
							2	9									
03	744	N	620	-0-	-124	-0-	117	1	503	3	Y	-0-					1
04	744	N	744	-0-	-0-	-0-	151	1	591	3	Y	2					3
							2	9									
*05	750	N	750	-0-	-0-	-0-	154	1	596	3	Y	-0-					3

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

12	359	N	359	-0-	-0-	-0-	22	1	337	2	Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	19	1	298	2	Y	-0-					-0-
02	308	N	282	-0-	-26	-0-	18	1	264	2	Y	-0-					-0-
03	372	N	266	-0-	-106	-0-	18	1	248	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					4
01	620	N	547	-0-	-73	-0-	547	3			Y	-0-					4
*02	532	N	385	-0-	-147	-0-	385	3			Y	-0-					4
*03	558	N	238	-0-	-320	-0-	238	3			Y	-0-					4
*04	540	N	288	-0-	-252	-0-	288	3			Y	-0-					4
*05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					4

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2554	N	1869	-0-	-685	-0-	1869	2			Y	-0-					-0-
01	2325	N	2158	-0-	-167	-0-	2158	3			Y	-0-					-0-
02	1848	N	1798	-0-	-50	-0-	1795	3	3	9	Y	3	3	8			-0-
03	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
04	2100	N	2044	-0-	-56	-0-	2044	3			Y	-0-					-0-
*05	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	28	X	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	31	X	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	30	X	4	-0-	-26	-0-	4	3			Y	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	27	1	449	2	Y	2	2	1			1
							2	9									
01	465	N	455	-0-	-10	-0-	26	1	427	2	Y	2	2	1			1
							2	9									
02	420	N	405	-0-	-15	-0-	22	1	381	2	Y	2					3
							2	9									
03	465	N	456	-0-	-9	-0-	25	1	430	2	Y	1	2	1			2
							1	9									
04	546	N	546	-0-	-0-	-0-	28	1	515	2	Y	3	2	1			3
							3	9									
*05	840	N	840	-0-	-0-	-0-	44	1	792	2	Y	4	5	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	40	1	667	2	Y	4	3	1			2
							4	9									
01	682	N	666	-0-	-16	-0-	37	1	627	2	Y	2	3	1			1
							2	9									
02	616	N	596	-0-	-20	-0-	32	1	561	2	Y	3					4
							3	9									
03	713	N	679	-0-	-34	-0-	37	1	639	2	Y	3	3	1			4
							3	9									
04	630	N	621	-0-	-9	-0-	32	1	586	2	Y	3	3	1			4
							3	9									
*05	672	N	672	-0-	-0-	-0-	35	1	635	2	Y	2	5	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

12	744	N	462	-0-	-282	-0-	28	1	434	3	N	-0-					-0-
01	744	N	386	-0-	-358	-0-	22	1	364	3	N	-0-					-0-
02	420	N	240	-0-	-180	-0-	14	1	226	3	N	-0-					-0-
03	465	N	119	-0-	-346	-0-	7	1	112	3	N	-0-					-0-
04	360	N	226	-0-	-134	-0-	12	1	214	3	N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

12	1116	N	957	-0-	-159	-0-	957	2			Y	-0-					-0-
01	1085	N	1010	-0-	-75	-0-	1010	3			Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
03	961	N	675	-0-	-286	-0-	675	3			Y	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
05	1147	N	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

12	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
01	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
03	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
04	720	N	462	-0-	-258	-0-	462	3			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

12	1643	N	1368	-0-	-275	-0-	123	1	1245	3	N	-0-					-0-
01	1643	N	1556	-0-	-87	-0-	133	1	1423	3	N	-0-					-0-
02	1400	N	1370	-0-	-30	-0-	127	1	1243	3	N	-0-					-0-
03	1554	N	1554	-0-	-0-	-0-	140	1	1414	3	N	-0-					-0-
04	1539	N	1539	-0-	-0-	-0-	97	1	1442	3	N	-0-					-0-
*05	1645	N	1645	-0-	-0-	-0-	97	1	1548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

12	509	N	509	-0-	-0-	-0-	29	1	478	2	Y	2	2	1			1
							2	9									
01	527	N	465	-0-	-62	-0-	26	1	437	2	Y	2	2	1			1
							2	9									
02	476	N	425	-0-	-51	-0-	23	1	400	2	Y	2					3
							2	9									
03	514	N	514	-0-	-0-	-0-	28	1	484	2	Y	2	2	1			3
							2	9									
04	487	N	487	-0-	-0-	-0-	25	1	460	2	Y	2	2	1			3
							2	9									
*05	517	N	517	-0-	-0-	-0-	27	1	488	2	Y	2	4	1			1
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

12	434	N	334	-0-	-100	-0-	19	1	313	2	Y	2	2	1			1
							2	9									
01	434	N	397	-0-	-37	-0-	22	1	373	2	Y	2	2	1			1
							2	9									
02	448	N	391	-0-	-57	-0-	21	1	369	2	Y	1					2
							1	9									
03	439	N	439	-0-	-0-	-0-	24	1	413	2	Y	2	2	1			2
							2	9									
04	411	N	411	-0-	-0-	-0-	21	1	388	2	Y	2	2	1			2
							2	9									
05	434	N	419	-0-	-15	-0-	22	1	395	2	Y	2	3	1			1
							2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

12	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
01	992	N	850	-0-	-142	-0-	53	1	797	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-					-0-
03	930	N	871	-0-	-59	-0-	55	1	816	3	N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	58	1	913	3	N	-0-					-0-
*05	1253	N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	259	-0-	-51	-0-	103	1	156	3	N	-0-					-0-
01	279	N	209	-0-	-70	-0-	92	1	117	3	N	-0-					-0-
02	280	N	165	-0-	-115	-0-	67	1	98	3	N	-0-					-0-
03	248	N	152	-0-	-96	-0-	57	1	95	3	N	-0-					-0-
04	210	N	108	-0-	-102	-0-	35	1	73	3	N	-0-					-0-
05	186	N	160	-0-	-26	-0-	72	1	88	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1453	-0-	-35	-0-	1453	2			Y	-0-					15
01	1488	N	1473	-0-	-15	-0-	1473	3			Y	-0-					15
*02	1428	N	1412	-0-	-16	-0-	1412	3			Y	-0-					15
*03	1457	N	1312	-0-	-145	-0-	1312	3			Y	-0-					15
*04	1440	N	1400	-0-	-40	-0-	1400	3			Y	-0-					15
*05	1550	N	1426	-0-	-124	-0-	1426	3			Y	-0-					15

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	463	-0-	-95	-0-	42	1	421	3	N	-0-					-0-
01	527	N	454	-0-	-73	-0-	39	1	415	3	N	-0-					-0-
02	420	N	396	-0-	-24	-0-	37	1	359	3	N	-0-					-0-
03	465	N	406	-0-	-59	-0-	37	1	369	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	246	-0-	-343	-0-	22	1	224	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
02	224	N	193	-0-	-31	-0-	18	1	175	3	N	-0-					-0-
03	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	787	-0-	-81	-0-	47	1	740	3	N	-0-					-0-
01	837	N	761	-0-	-76	-0-	47	1	714	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	45	1	674	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	55	1	819	3	N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
*05	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	516	-0-	-42	-0-	46	1	470	3	N	-0-					-0-
01	558	N	542	-0-	-16	-0-	46	1	496	3	N	-0-					-0-
02	504	N	469	-0-	-35	-0-	44	1	425	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	46	1	468	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	726	-0-	-49	-0-	43	1	683	3	N	-0-					-0-
01	775	N	652	-0-	-123	-0-	40	1	612	3	N	-0-					-0-
02	700	N	697	-0-	-3	-0-	44	1	653	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	40	1	632	3	N	-0-					-0-
05	775	N	653	-0-	-122	-0-	38	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	242	-0-	-130	-0-	22	1	220	3	N	-0-			-0-
01	279	N	275	-0-	-4	-0-	24	1	251	3	N	-0-			-0-
02	252	N	225	-0-	-27	-0-	21	1	204	3	N	-0-			-0-
03	248	N	166	-0-	-82	-0-	15	1	151	3	N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-			-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

12	155	N	142	-0-	-13	-0-	142	3			N	-0-			-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-			-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-			-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-			-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-			-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-			-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

12	930	N	913	-0-	-17	-0-	59	1	854	3	N	-0-			-0-
01	982	N	982	-0-	-0-	-0-	66	1	916	3	N	-0-			-0-
02	870	N	870	-0-	-0-	-0-	60	1	810	2	N	-0-			-0-
03	947	N	947	-0-	-0-	-0-	65	1	882	3	N	-0-			-0-
04	960	N	865	-0-	-95	-0-	59	1	806	2	N	-0-			-0-
05	961	N	886	-0-	-75	-0-	62	1	824	2	N	-0-			-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

12	436	N	436	-0-	-0-	-0-	158	1	278	2	Y	-0-			5
01	651	N	522	-0-	-129	-0-	168	1	351	3	Y	3	5	1	3
							3	9							
02	588	N	301	-0-	-287	-0-	83	1	218	3	Y	-0-			3
03	434	N	399	-0-	-35	-0-	123	1	275	3	Y	1			4
							1	9							
04	673	N	673	-0-	-0-	-0-	185	1	485	3	Y	3	4	1	3
							3	9							
*05	531	N	531	-0-	-0-	-0-	173	1	357	3	Y	1			4
							1	9							

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

12	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-			-0-
02	168	N	153	-0-	-15	-0-	10	1	143	3	N	-0-			-0-
03	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-			-0-
04	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-			-0-
05	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	794	-0-	-136	-0-	47	1	747	3	N	-0-					-0-
01	868	N	730	-0-	-138	-0-	45	1	685	3	N	-0-					-0-
02	756	N	595	-0-	-161	-0-	37	1	558	3	N	-0-					-0-
03	806	N	672	-0-	-134	-0-	43	1	629	3	N	-0-					-0-
04	720	N	677	-0-	-43	-0-	41	1	636	3	N	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	41	1	658	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	3			N	-0-					-0-
03	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
04	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	620	N	462	-0-	-158	-0-	462	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	806	N	534	-0-	-272	-0-	534	3			N	-0-					-0-
02	700	N	501	-0-	-199	-0-	501	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	986	-0-	-130	-0-	59	1	927	3	N	-0-					-0-
01	1085	N	973	-0-	-112	-0-	60	1	913	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	57	1	847	3	N	-0-					-0-
03	992	N	911	-0-	-81	-0-	58	1	853	3	N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	60	1	936	3	N	-0-					-0-
05	992	N	948	-0-	-44	-0-	56	1	892	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2919	-0-	-57	-0-	173	1	2746	3	N	-0-					-0-
01	3024	X	3024	-0-	-0-	-0-	187	1	2837	3	N	-0-					-0-
02	2510	N	2510	-0-	-0-	-0-	158	1	2352	3	N	-0-					-0-
03	2914	N	2744	-0-	-170	-0-	174	1	2570	3	N	-0-					-0-
04	2940	N	2699	-0-	-241	-0-	162	1	2537	3	N	-0-					-0-
05	2790	N	2728	-0-	-62	-0-	160	1	2568	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	611	-0-	-381	-0-	36	1	575	3	N	-0-					-0-
01	992	N	935	-0-	-57	-0-	58	1	877	3	N	-0-					-0-
02	868	N	806	-0-	-62	-0-	51	1	755	3	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	61	1	897	3	N	-0-					-0-
04	900	N	815	-0-	-85	-0-	49	1	766	3	N	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	55	1	879	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	31	1	442	2	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					-0-
04	360	N	325	-0-	-35	-0-	21	1	304	2	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	21	1	317	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	24	1	352	2	Y	-0-					2
01	403	N	378	-0-	-25	-0-	26	1	351	3	Y	1	3	1			-0-
							1	9									
02	336	N	293	-0-	-43	-0-	22	1	271	3	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	18	1	343	3	Y	-0-					-0-
04	360	N	341	-0-	-19	-0-	20	1	321	3	Y	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	20	1	330	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	51	1	574	2	Y	1	1	1			1
							1	9									
01	2646	N	2646	-0-	-0-	-0-	216	1	2423	3	Y	6	2	1			5
							7	9									
02	1665	N	1665	-0-	-0-	-0-	133	1	1528	3	Y	4	6	1			3
							4	9									
03	1421	N	1421	-0-	-0-	-0-	109	1	1310	3	Y	2	4	1			1
							2	9									
04	2040	N	1188	-0-	-852	-0-	92	1	1094	3	Y	2					3
							2	9									
05	1829	N	1225	-0-	-604	-0-	99	1	1125	3	Y	1	3	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	45	1	623	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	37	1	502	2	N	-0-					-0-
03	620	N	563	-0-	-57	-0-	38	1	525	3	N	-0-					-0-
04	660	N	587	-0-	-73	-0-	40	1	547	2	N	-0-					-0-
05	589	N	572	-0-	-17	-0-	40	1	532	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	8			-0-
							1	9									
01	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	911	-0-	-81	-0-	62	1	849	3	N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	69	1	992	2	N	-0-					-0-
02	952	N	907	-0-	-45	-0-	63	1	844	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	72	1	931	2	N	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	67	1	951	2	N	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	65	1	963	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	43	1	849	2	Y	7	5	1			5
							8	9									
01	899	N	834	-0-	-65	-0-	39	1	789	3	Y	5	6	1			4
							6	9									
02	812	N	737	-0-	-75	-0-	36	1	695	3	Y	5	6	1			3
							6	9									
03	899	N	699	-0-	-200	-0-	34	1	661	3	Y	4	3	1			4
							4	9									
04	848	N	848	-0-	-0-	-0-	43	1	797	3	Y	7	7	1			4
							8	9									
05	806	N	731	-0-	-75	-0-	37	1	688	3	Y	5	6	1			3
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1148	-0-	-185	-0-	78	1	1070	3	N	-0-					-0-
01	1178	N	1124	-0-	-54	-0-	73	1	1051	2	N	-0-					-0-
02	1372	N	1051	-0-	-321	-0-	73	1	978	2	N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	78	1	1001	2	N	-0-					-0-
04	1080	N	1065	-0-	-15	-0-	70	1	995	2	N	-0-					-0-
*05	1569	N	1569	-0-	-0-	-0-	99	1	1470	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	26	1	372	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	26	1	351	2	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	24	1	328	2	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	26	1	342	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	-0-	46	1	736	3	N	-0-					-0-
01	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
02	812	N	566	-0-	-246	-0-	36	1	530	3	N	-0-					-0-
03	775	N	2	-0-	-773	-0-	2	3			N	-0-					-0-
04	750	N	308	-0-	-442	-0-	18	1	290	3	N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	52	1	826	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	115	-0-	-102	-0-	9	1	106	2	Y	-0-	1	1			-0-
01	403	N	247	-0-	-156	-0-	20	1	227	3	Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	22	1	254	3	Y	1	1	1			-0-
							1	9									
03	231	N	231	-0-	-0-	-0-	18	1	212	3	Y	1	1	1			-0-
							1	9									
04	635	N	635	-0-	-0-	-0-	49	1	585	3	Y	1					1
							1	9									
*05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	453	-0-	-74	-0-	27	1	426	3	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	33	1	497	3	N	-0-					-0-
02	476	N	455	-0-	-21	-0-	29	1	426	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	28	1	444	3	N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
03	93	N	82	-0-	-11	-0-	82	3			Y	-0-					1
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					-0-
02	6	X	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
04	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	42	1	377	3	N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	79	1	443	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	87	1	367	3	N	-0-					-0-
04	420	N	303	-0-	-117	-0-	59	1	244	3	N	-0-					-0-
05	589	N	446	-0-	-143	-0-	87	1	359	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

12	310	N	270	-0-	-40	-0-	26	1	244	2	Y	-0-	1	1			-0-
01	310	N	273	-0-	-37	-0-	27	1	245	3	Y	1					1
							1	9									
02	252	N	247	-0-	-5	-0-	25	1	222	3	Y	-0-	1	1			-0-
03	279	N	230	-0-	-49	-0-	21	1	209	3	Y	-0-					-0-
04	270	N	97	-0-	-173	-0-	9	1	87	3	Y	1					1
							1	9									
05	279	N	232	-0-	-47	-0-	22	1	210	3	Y	-0-					1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

12	403	N	298	-0-	-105	-0-	176	1	122	2	Y	-0-	1	1			-0-
01	341	N	287	-0-	-54	-0-	185	1	101	3	Y	1					1
							1	9									
02	420	N	248	-0-	-172	-0-	166	1	82	3	Y	-0-	1	1			-0-
03	310	N	171	-0-	-139	-0-	118	1	53	3	Y	-0-					-0-
04	270	N	244	-0-	-26	-0-	165	1	78	3	Y	1					1
							1	9									
*05	538	N	538	-0-	-0-	-0-	203	1	335	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

12	403	N	348	-0-	-55	-0-	34	1	314	2	Y	-0-	1	1			-0-
01	341	N	290	-0-	-51	-0-	28	1	261	3	Y	1					1
							1	9									
02	252	N	194	-0-	-58	-0-	19	1	175	3	Y	-0-	1	1			-0-
03	341	N	214	-0-	-127	-0-	20	1	194	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	23	1	225	3	Y	1					1
							1	9									
05	217	N	109	-0-	-108	-0-	10	1	99	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	17	1	246	2	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	17	1	224	2	N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	20	1	254	2	N	-0-					-0-
04	240	N	21	-0-	-219	-0-	1	1	20	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	7	1	171	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	7	1	175	3	N	-0-					-0-
04	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	17	1	243	2	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	15	1	204	2	N	-0-					-0-
03	217	N	49	-0-	-168	-0-	4	1	45	2	N	-0-					-0-
04	240	N	21	-0-	-219	-0-	1	1	20	2	N	-0-					-0-
05	248	N	88	-0-	-160	-0-	6	1	82	2	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	828	-0-	-9	-0-	87	1	737	2	Y	4					4
							4	9									
01	899	N	821	-0-	-78	-0-	88	1	732	3	Y	1					5
							1	9									
02	784	N	720	-0-	-64	-0-	76	1	643	3	Y	1	5	1			1
							1	9									
03	837	N	818	-0-	-19	-0-	86	1	732	3	Y	-0-					1
04	787	N	787	-0-	-0-	-0-	85	1	702	3	Y	-0-					1
05	806	N	753	-0-	-53	-0-	65	1	688	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	74	1	630	2	Y	4					4
							4	9									
01	744	N	659	-0-	-85	-0-	71	1	588	3	Y	-0-					4
02	644	N	574	-0-	-70	-0-	60	1	514	3	Y	-0-	4	1			-0-
03	713	N	654	-0-	-59	-0-	69	1	585	3	Y	-0-					-0-
04	630	N	581	-0-	-49	-0-	63	1	518	3	Y	-0-					-0-
05	651	N	646	-0-	-5	-0-	56	1	590	3	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	11	1	126	2	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	631	-0-	-423	-0-	43	1	588	3	N	-0-					-0-
01	1085	N	459	-0-	-626	-0-	30	1	429	2	N	-0-					-0-
02	1036	N	826	-0-	-210	-0-	57	1	769	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	67	1	864	2	N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	59	1	833	2	N	-0-					-0-
05	930	N	890	-0-	-40	-0-	56	1	834	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	952	-0-	-102	-0-	71	1	881	2	N	-0-					-0-
01	1085	N	993	-0-	-92	-0-	71	1	922	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	64	1	806	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	39	1	653	3	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	68	1	894	3	N	-0-					-0-
05	961	N	911	-0-	-50	-0-	71	1	840	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	34	1	453	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	34	1	464	2	N	-0-					-0-
05	527	N	506	-0-	-21	-0-	36	1	470	2	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	6	1	86	2	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	2	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	2			Y	-0-					2
01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					2
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					2
03	155	N	119	-0-	-36	-0-	119	3			Y	-0-					2
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					2
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	73	1	561	2	Y	1					7
							1	9									
01	575	N	575	-0-	-0-	-0-	61	1	510	3	Y	4	7	1			4
							4	9									
02	606	N	606	-0-	-0-	-0-	70	1	535	3	Y	1					5
							1	9									
03	620	N	571	-0-	-49	-0-	57	1	512	3	Y	2					7
							2	9									
04	683	N	683	-0-	-0-	-0-	73	1	607	3	Y	3	6	1			4
							3	9									
05	682	N	626	-0-	-56	-0-	66	1	559	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	102	1 2 9	787	2	Y	2					10
01	904	N	904	-0-	-0-	-0-	95	1 7 9	802	3	Y	6	9	1			7
02	819	N	819	-0-	-0-	-0-	95	1 1 9	723	3	Y	1					8
03	899	N	855	-0-	-44	-0-	85	1 3 9	767	3	Y	3					11
04	871	N	871	-0-	-0-	-0-	93	1 4 9	774	3	Y	4	10	1			5
05	899	N	856	-0-	-43	-0-	90	1 2 9	764	3	Y	2					7

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	68	1 1 9	526	2	Y	1					7
01	682	N	599	-0-	-83	-0-	63	1 4 9	532	3	Y	4	7	1			4
02	560	N	546	-0-	-14	-0-	63	1 2 9	481	3	Y	2					6
03	589	N	498	-0-	-91	-0-	49	1 1 9	448	3	Y	1					7
04	570	N	566	-0-	-4	-0-	60	1 2 9	504	3	Y	2	6	1			3
05	620	N	551	-0-	-69	-0-	58	1 1 9	492	3	Y	1					4

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	90	1 2 9	840	2	Y	2	3	1			1
01	797	N	797	-0-	-0-	-0-	78	1 2 9	717	3	Y	2					3
02	584	N	584	-0-	-0-	-0-	58	1 1 9	525	3	Y	1	3	1			1
03	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-					1
04	784	N	784	-0-	-0-	-0-	73	1 1 9	710	3	Y	1					2
*05	521	N	521	-0-	-0-	-0-	48	1 1 9	472	3	Y	1					3

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	43	1	656	2	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	49	1	761	2	Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	120	1	310	2	N	2	2	1			1
							2	9									
01	470	N	470	-0-	-0-	-0-	124	1	346	3	N	-0-					1
02	445	N	445	-0-	-0-	-0-	115	1	328	3	N	2	2	1			1
							2	9									
03	444	N	444	-0-	-0-	-0-	97	1	347	3	N	-0-					1
04	476	N	476	-0-	-0-	-0-	121	1	354	3	N	1					2
							1	9									
05	496	N	485	-0-	-11	-0-	124	1	361	3	N	-0-					2

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-	-4	-0-	41	1	387	2	Y	2	2	1			1
							2	9									
01	434	N	433	-0-	-1	-0-	42	1	391	3	Y	-0-					1
02	392	N	369	-0-	-23	-0-	37	1	331	3	Y	1	2	1			-0-
							1	9									
03	434	N	282	-0-	-152	-0-	26	1	255	3	Y	1					1
							1	9									
04	420	N	154	-0-	-266	-0-	14	1	140	3	Y	-0-					1
*05	577	N	577	-0-	-0-	-0-	54	1	523	3	Y	-0-					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	501	-0-	-274	-0-	32	1	469	3	N	-0-					-0-
01	651	N	443	-0-	-208	-0-	30	1	413	3	N	-0-					-0-
02	560	N	392	-0-	-168	-0-	27	1	365	2	N	-0-					-0-
03	496	N	440	-0-	-56	-0-	30	1	410	3	N	-0-					-0-
04	420	N	405	-0-	-15	-0-	28	1	377	2	N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	37	1	616	2	Y	4	3	1			2
							4	9									
01	651	N	627	-0-	-24	-0-	35	1	590	2	Y	2	3	1			1
							2	9									
02	588	N	520	-0-	-68	-0-	28	1	490	2	Y	2					3
							2	9									
03	651	N	629	-0-	-22	-0-	34	1	592	2	Y	3	3	1			3
							3	9									
04	600	N	580	-0-	-20	-0-	30	1	547	2	Y	3	3	1			3
							3	9									
05	589	N	328	-0-	-261	-0-	17	1	309	2	Y	2	4	1			1
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	88	1	820	2	Y	2	3	1			1
							2	9									
01	930	N	920	-0-	-10	-0-	90	1	828	3	Y	2					3
							2	9									
02	812	N	809	-0-	-3	-0-	80	1	728	3	Y	1	3	1			1
							1	9									
03	899	N	728	-0-	-171	-0-	67	1	661	3	Y	-0-					1
04	900	N	881	-0-	-19	-0-	82	1	797	3	Y	2					3
							2	9									
*05	919	N	919	-0-	-0-	-0-	86	1	832	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1113	-0-	-96	-0-	75	1	1038	3	N	-0-					-0-
01	1269	N	1269	-0-	-0-	-0-	82	1	1187	2	N	-0-					-0-
02	1148	N	1107	-0-	-41	-0-	76	1	1031	2	N	-0-					-0-
03	1261	N	1261	-0-	-0-	-0-	91	1	1170	2	N	-0-					-0-
04	1230	N	1205	-0-	-25	-0-	79	1	1126	2	N	-0-					-0-
*05	1337	N	1337	-0-	-0-	-0-	84	1	1253	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

12	372	N	361	-0-	-11	-0-	119	1	242	2	Y	-0-	2	1			-0-
01	713	N	245	-0-	-468	-0-	108	1	136	3	Y	1					1
							1	9									
02	644	N	524	-0-	-120	-0-	128	1	395	3	Y	1	1	1			1
							1	9									
03	419	N	419	-0-	-0-	-0-	98	1	321	3	Y	-0-					1
04	793	N	793	-0-	-0-	-0-	155	1	637	3	Y	1					2
							1	9									
*05	670	N	670	-0-	-0-	-0-	147	1	522	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

12	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	3			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

12	651	N	561	-0-	-90	-0-	36	1	525	3	N	-0-					-0-
01	620	N	554	-0-	-66	-0-	37	1	517	3	N	-0-					-0-
02	560	N	476	-0-	-84	-0-	33	1	443	2	N	-0-					-0-
03	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	55	1	744	2	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	30	1	397	2	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	560	N	367	-0-	-193	-0-	367	3			N	-0-					-0-
03	589	N	437	-0-	-152	-0-	437	3			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23	-0-	41	1	587	3	N	-0-					-0-
01	620	N	610	-0-	-10	-0-	41	1	569	3	N	-0-					-0-
02	588	N	577	-0-	-11	-0-	40	1	537	3	N	-0-					-0-
03	620	N	594	-0-	-26	-0-	41	1	553	3	N	-0-					-0-
04	600	N	555	-0-	-45	-0-	38	1	517	2	N	-0-					-0-
05	651	N	570	-0-	-81	-0-	40	1	530	2	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	29	1	423	2	Y	-0-					2
01	465	N	433	-0-	-32	-0-	30	1	402	3	Y	1	3	1			-0-
							1	9									
02	420	N	121	-0-	-299	-0-	9	1	112	3	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	23	1	443	3	Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	34	1	536	3	Y	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	19	1	316	3	Y	1					1
							1	9									

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	50	1	554	2	Y	1	1	1			1
							1	9									
01	620	N	597	-0-	-23	-0-	49	1	547	3	Y	1	1	1			1
							1	9									
02	532	N	528	-0-	-4	-0-	42	1	485	3	Y	1	1	1			1
							1	9									
03	620	N	405	-0-	-215	-0-	31	1	374	3	Y	-0-	1	1			-0-
04	570	N	443	-0-	-127	-0-	34	1	408	3	Y	1					1
							1	9									
05	589	N	453	-0-	-136	-0-	37	1	416	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
01	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	197	-0-	-175	-0-	197	2			Y	-0-					5
01	372	N	218	-0-	-154	-0-	218	3			Y	-0-					5
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					5
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					5
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					5
*05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	2	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

12	1643	N	1586	-0-	-57	-0-	94	1	1492	3	N	-0-					-0-
01	1643	N	1568	-0-	-75	-0-	97	1	1471	3	N	-0-					-0-
02	1456	N	1422	-0-	-34	-0-	89	1	1333	3	N	-0-					-0-
03	1581	N	1541	-0-	-40	-0-	98	1	1443	3	N	-0-					-0-
04	1530	N	1493	-0-	-37	-0-	90	1	1403	3	N	-0-					-0-
05	1581	N	1527	-0-	-54	-0-	90	1	1437	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

12	1073	N	1073	-0-	-0-	-0-	148 8	1 9	917	2	Y	7	5	1			5
01	900	N	900	-0-	-0-	-0-	136 6	1 9	758	3	Y	5	7	1			3
02	788	N	788	-0-	-0-	-0-	122 6	1 9	660	3	Y	5	5	1			3
03	961	N	487	-0-	-474	-0-	72 3	1 9	412	3	Y	3	3	1			3
04	870	N	798	-0-	-72	-0-	130 7	1 9	661	3	Y	6	5	1			4
05	868	N	800	-0-	-68	-0-	133 4	1 9	663	3	Y	4	5	1			3

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

12	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
01	651	N	238	-0-	-413	-0-	238	3			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	240	N	44	-0-	-196	-0-	44	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

12	651	N	562	-0-	-89	-0-	38	1	524	3	N	-0-					-0-
01	651	N	635	-0-	-16	-0-	41	1	594	2	N	-0-					-0-
02	616	N	566	-0-	-50	-0-	39	1	527	2	N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	46	1	586	2	N	-0-					-0-
04	600	N	591	-0-	-9	-0-	39	1	552	2	N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	41	1	616	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

12	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	34	1	490	2	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	38	1	515	2	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	51	1	652	2	N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	82	1	1161	2	N	-0-					-0-
05	620	N	562	-0-	-58	-0-	35	1	527	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	37	1	547	2	Y	4	3	1			3
							4	9									
01	620	N	582	-0-	-38	-0-	35	1	543	3	Y	4	4	1			3
							4	9									
02	532	N	526	-0-	-6	-0-	32	1	491	3	Y	3	4	1			2
							3	9									
03	589	N	474	-0-	-115	-0-	29	1	442	3	Y	3	2	1			3
							3	9									
04	588	N	588	-0-	-0-	-0-	38	1	546	3	Y	4	4	1			3
							4	9									
05	589	N	530	-0-	-59	-0-	34	1	493	3	Y	3	4	1			2
							3	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	22	1	360	2	Y	2	2	1			1
							2	9									
01	434	N	387	-0-	-47	-0-	22	1	363	2	Y	2	2	1			1
							2	9									
02	392	N	255	-0-	-137	-0-	14	1	240	2	Y	1					2
							1	9									
03	372	N	355	-0-	-17	-0-	19	1	335	2	Y	1	1	1			2
							1	9									
04	360	N	332	-0-	-28	-0-	17	1	313	2	Y	2	2	1			2
							2	9									
*05	341	N	341	-0-	-0-	-0-	18	1	321	2	Y	2	3	1			1
							2	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1023	-0-	-186	-0-	45	1	978	3	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	40	1	948	3	N	-0-					-0-
02	952	N	816	-0-	-136	-0-	32	1	784	3	N	-0-					-0-
03	1023	N	945	-0-	-78	-0-	38	1	907	3	N	-0-					-0-
04	960	N	690	-0-	-270	-0-	28	1	660	3	N	2	2	8			-0-
							2	9									
05	899	N	364	-0-	-535	-0-	15	1	349	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	25	1	410	2	Y	-0-					1
01	465	N	438	-0-	-27	-0-	25	1	413	2	Y	-0-	1	1			-0-
02	420	N	390	-0-	-30	-0-	23	1	366	2	Y	1					1
							1	9									
03	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-					1
04	420	N	391	-0-	-29	-0-	21	1	370	2	Y	-0-	1	1			-0-
05	434	N	385	-0-	-49	-0-	20	1	364	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	588	-0-	-63	-0-	34	1	554	2	Y	-0-					1
01	620	N	607	-0-	-13	-0-	35	1	571	2	Y	1	1	1			1
							1	9									
02	560	N	505	-0-	-55	-0-	30	1	475	2	Y	-0-					1
03	589	N	491	-0-	-98	-0-	27	1	464	2	Y	-0-					1
04	600	N	473	-0-	-127	-0-	25	1	447	2	Y	1	1	1			1
							1	9									
05	558	N	492	-0-	-66	-0-	26	1	466	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1919	-0-	-499	-0-	132	1	1761	2	Y	24	23	1			32
							26	9									
01	2046	N	1856	-0-	-190	-0-	123	1	1708	3	Y	23	47	1			8
							25	9									
02	1736	N	1660	-0-	-76	-0-	117	1	1522	3	Y	19					27
							21	9									
03	1922	N	1220	-0-	-702	-0-	84	1	1118	3	Y	16	23	1			20
							18	9									
04	1800	N	1215	-0-	-585	-0-	94	1	1104	3	Y	15	22	1			13
							17	9									
05	1829	N	1175	-0-	-654	-0-	88	1	1074	3	Y	12					25
							13	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-
02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	-0-	24	1	519	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	22	1	514	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	19	1	466	3	N	-0-					-0-
03	558	N	537	-0-	-21	-0-	22	1	515	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	21	1	483	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	10	1	248	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	657	-0-	-56	-0-	44	1	613	3	N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	49	1	715	2	N	-0-					-0-
02	700	N	658	-0-	-42	-0-	45	1	613	2	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	55	1	704	2	N	-0-					-0-
04	750	N	729	-0-	-21	-0-	48	1	681	2	N	-0-					-0-
05	744	N	740	-0-	-4	-0-	47	1	693	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

12	620	N	566	-0-	-54	-0-	38	1	528	3	N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	41	1	595	2	N	-0-					-0-
02	616	N	578	-0-	-38	-0-	40	1	538	2	N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	44	1	562	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	43	1	612	2	N	-0-					-0-
05	651	N	645	-0-	-6	-0-	41	1	604	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	15	1	244	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

12	850	N	850	-0-	-0-	-0-	134	1	710	2	Y	5	4	1			4
							6	9									
01	868	N	868	-0-	-0-	-0-	134	1	730	3	Y	4	5	1			3
							4	9									
02	788	N	788	-0-	-0-	-0-	122	1	660	3	Y	5	5	1			3
							6	9									
03	837	N	673	-0-	-164	-0-	99	1	571	3	Y	3	3	1			3
							3	9									
04	840	N	787	-0-	-53	-0-	129	1	650	3	Y	7	6	1			4
							8	9									
05	868	N	801	-0-	-67	-0-	133	1	664	3	Y	4	5	1			3
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

12	279	N	231	-0-	-48	-0-	12	1	219	3	N	-0-					-0-
01	372	N	322	-0-	-50	-0-	16	1	306	3	N	-0-					-0-
02	336	N	46	-0-	-290	-0-	2	1	44	3	N	-0-					-0-
03	217	N	6	-0-	-211	-0-	6	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

12	1251	N	1251	-0-	-0-	-0-	84	1	1167	3	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	70	1	1085	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	44	1	860	3	N	-0-					-0-
03	1240	N	1099	-0-	-141	-0-	54	1	1045	3	N	-0-					-0-
04	1110	N	1069	-0-	-41	-0-	52	1	1017	3	N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	879	N	879	-0-	-0-	-0-	59	1	820	3	N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	57	1	890	3	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	41	1	813	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-
04	930	N	856	-0-	-74	-0-	42	1	814	3	N	-0-					-0-
05	961	N	676	-0-	-285	-0-	33	1	643	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	88	1	1231	3	N	-0-					-0-
01	1488	N	1354	-0-	-134	-0-	82	1	1272	3	N	-0-					-0-
02	1344	N	1205	-0-	-139	-0-	58	1	1147	3	N	-0-					-0-
03	1333	N	1172	-0-	-161	-0-	57	1	1115	3	N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	65	1	1267	3	N	-0-					-0-
05	1333	N	972	-0-	-361	-0-	48	1	924	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	42	1	586	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					-0-
03	589	N	545	-0-	-44	-0-	27	1	518	3	N	-0-					-0-
04	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	84	-0-	-195	-0-	84	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	898	-0-	-32	-0-	60	1	838	3	N	-0-					-0-
01	930	N	862	-0-	-68	-0-	52	1	810	3	N	-0-					-0-
02	812	N	781	-0-	-31	-0-	38	1	743	3	N	-0-					-0-
03	899	N	767	-0-	-132	-0-	38	1	729	3	N	-0-					-0-
04	840	N	731	-0-	-109	-0-	36	1	695	3	N	-0-					-0-
05	868	N	808	-0-	-60	-0-	40	1	768	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	515	-0-	-105	-0-	42 4	1 9	469	2	Y	4	1	1	3	8	1
01	372	N	154	-0-	-218	-0-	13	1	141	3	Y	-0-	1	1			-0-
02	532	N	483	-0-	-49	-0-	38 4	1 9	441	3	Y	4	1	1	2	8	1
03	527	N	355	-0-	-172	-0-	27	1	328	3	Y	-0-	1	1			-0-
04	425	N	425	-0-	-0-	-0-	33 2	1 9	390	3	Y	2	1	8			1
05	527	N	267	-0-	-260	-0-	22	1	245	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	25	1	277	2	Y	1	1	1			1
							1	9									
01	305	N	305	-0-	-0-	-0-	25	1	279	3	Y	1	1	1			1
							1	9									
02	280	N	266	-0-	-14	-0-	21	1	245	3	Y	-0-	1	1			-0-
03	310	N	208	-0-	-102	-0-	16	1	191	3	Y	1	1	1			-0-
							1	9									
04	300	N	204	-0-	-96	-0-	16	1	188	3	Y	-0-					-0-
05	310	N	194	-0-	-116	-0-	16	1	178	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	12	1	158	2	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	13	1	171	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	11	1	153	2	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	12	1	153	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	392	N	145	-0-	-247	-0-	145	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

12	465	N	256	-0-	-209	-0-	12	1	244	3	N	-0-					-0-
01	434	N	130	-0-	-304	-0-	5	1	125	3	N	-0-					-0-
02	364	N	172	-0-	-192	-0-	7	1	165	3	N	-0-					-0-
03	248	N	81	-0-	-167	-0-	4	1	77	3	N	-0-					-0-
04	120	N	49	-0-	-71	-0-	2	1	47	3	N	-0-					-0-
05	186	N	33	-0-	-153	-0-	1	1	32	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

12	372	N	369	-0-	-3	-0-	36	1	332	2	Y	1	2	1			-0-
							1	9									
01	558	N	340	-0-	-218	-0-	33	1	306	3	Y	1					1
							1	9									
02	469	N	469	-0-	-0-	-0-	47	1	421	3	Y	1	1	1			1
							1	9									
03	372	N	221	-0-	-151	-0-	20	1	201	3	Y	-0-					1
04	390	N	390	-0-	-0-	-0-	36	1	353	3	Y	1					2
							1	9									
*05	578	N	578	-0-	-0-	-0-	54	1	524	3	Y	-0-					2

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

12	372	N	333	-0-	-39	-0-	107	1	226	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	107	1	225	3	N	-0-					-0-
02	308	N	294	-0-	-14	-0-	96	1	198	3	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	106	1	227	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	103	1	233	3	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	108	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-	1	1			2
01	554	N	554	-0-	-0-	-0-	32	1	521	3	Y	1	1	1			2
							1	9									
02	500	N	500	-0-	-0-	-0-	28	1	471	3	Y	1					3
							1	9									
03	558	N	473	-0-	-85	-0-	24	1	449	3	Y	-0-	1	1			2
04	540	N	531	-0-	-9	-0-	28	1	502	3	Y	1					3
							1	9									
05	558	N	491	-0-	-67	-0-	25	1	465	3	Y	1	1	1			3
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	40	1	629	2	Y	2	2	1			3
							2	9									
01	654	N	654	-0-	-0-	-0-	38	1	615	3	Y	1	1	1			3
							1	9									
02	588	N	580	-0-	-8	-0-	33	1	547	3	Y	-0-					3
03	682	N	561	-0-	-121	-0-	28	1	532	3	Y	1	1	1			3
							1	9									
04	637	N	637	-0-	-0-	-0-	34	1	602	3	Y	1					4
							1	9									
05	651	N	578	-0-	-73	-0-	29	1	548	3	Y	1	2	1			3
							1	9									

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

12	681	N	681	-0-	-0-	-0-	80	1	601	3	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	90	1	631	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	71	1	526	3	N	-0-					-0-
03	682	N	560	-0-	-122	-0-	63	1	497	3	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	50	1	602	3	N	-0-					-0-
05	651	N	627	-0-	-24	-0-	49	1	578	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

12	1085	N	772	-0-	-313	-0-	52	1	720	3	N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	51	1	1010	3	N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	56	1	1088	3	N	-0-					-0-
04	1110	N	1075	-0-	-35	-0-	53	1	1022	3	N	-0-					-0-
05	1147	N	1053	-0-	-94	-0-	52	1	1001	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

12	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
01	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

12	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-
03	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
04	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
05	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	536	-0-	-22	-0-	32	1	504	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	31	1	469	3	N	-0-					-0-
02	504	N	445	-0-	-59	-0-	28	1	417	3	N	-0-					-0-
03	527	N	488	-0-	-39	-0-	31	1	457	3	N	-0-					-0-
04	480	N	466	-0-	-14	-0-	28	1	438	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	34	1	540	3	N	-0-					-0-
01	589	N	576	-0-	-13	-0-	36	1	540	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	32	1	483	3	N	-0-					-0-
03	589	N	564	-0-	-25	-0-	36	1	528	3	N	-0-					-0-
04	570	N	546	-0-	-24	-0-	33	1	513	3	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	32	1	518	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-					-0-
02	504	N	453	-0-	-51	-0-	24	1	429	3	N	-0-					-0-
03	558	N	390	-0-	-168	-0-	19	1	371	3	N	-0-					-0-
04	510	N	361	-0-	-149	-0-	21	1	340	3	N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	27	1	506	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	20	1	286	2	Y	-0-					2
01	341	N	298	-0-	-43	-0-	21	1	277	3	Y	-0-	2	1			-0-
02	280	N	178	-0-	-102	-0-	14	1	164	3	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	18	1	353	3	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	17	1	274	3	Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1					1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26	-0-	11	1	149	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	11	1	166	2	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	11	1	149	2	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	2	N	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	87	1	335	2	Y	-0-					4
01	424	N	424	-0-	-0-	-0-	87	1	337	3	Y	-0-					4
02	392	N	372	-0-	-20	-0-	79	1	293	3	Y	-0-					4
03	434	N	358	-0-	-76	-0-	62	1	296	3	Y	-0-					4
04	420	N	378	-0-	-42	-0-	84	1	294	3	Y	-0-					4
05	403	N	387	-0-	-16	-0-	87	1	300	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	761	-0-	-14	-0-	33	1	728	3	N	-0-					-0-
01	806	N	736	-0-	-70	-0-	30	1	706	3	N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	27	1	647	3	N	-0-					-0-
03	775	N	578	-0-	-197	-0-	23	1	555	3	N	-0-					-0-
04	720	N	54	-0-	-666	-0-	2	1	52	3	N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1285	N	1285	-0-	-0-	-0-	83	1	1202	3	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	79	1	1101	3	N	-0-					-0-
02	1016	N	1016	-0-	-0-	-0-	70	1	946	3	N	-0-					-0-
03	1271	N	1088	-0-	-183	-0-	74	1	1014	3	N	-0-					-0-
04	1140	N	972	-0-	-168	-0-	67	1	905	2	N	-0-					-0-
05	1116	N	1005	-0-	-111	-0-	71	1	934	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1038	-0-	-47	-0-	70	1	968	3	N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	80	1	1160	2	N	-0-					-0-
02	1092	N	1060	-0-	-32	-0-	73	1	987	2	N	-0-					-0-
03	1217	N	1217	-0-	-0-	-0-	88	1	1129	2	N	-0-					-0-
04	1200	N	1176	-0-	-24	-0-	77	1	1099	2	N	-0-					-0-
*05	1192	N	1192	-0-	-0-	-0-	75	1	1117	2	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
01	868	N	588	-0-	-280	-0-	588	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	20	1	265	2	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	24	1	303	2	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	14	1	142	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
05	186	N	99	-0-	-87	-0-	6	1	93	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	16	1	252	2	Y	-0-					-0-
01	279	N	267	-0-	-12	-0-	16	1	251	2	Y	-0-					-0-
02	252	N	248	-0-	-4	-0-	16	1	232	2	Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	18	1	253	2	Y	-0-					-0-
04	270	N	247	-0-	-23	-0-	17	1	230	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	18	1	230	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	41	1	830	3	N	-0-					-0-
01	2511	X	1341	-0-	-1170	-0-	50	1	1291	3	N	-0-					-0-
02	2268	X	104	-0-	-2164	-0-	4	1	100	3	N	-0-					-0-
03	2511	X	1217	-0-	-1294	-0-	54	1	1163	3	N	-0-					-0-
04	1290	X	894	-0-	-396	-0-	42	1	852	3	N	-0-					-0-
05	1333	X	844	-0-	-489	-0-	35	1	809	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	126	1	98	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	157	1	104	3	Y	-0-					-0-
02	196	N	5	-0-	-191	-0-	1	1	4	3	Y	-0-					-0-
03	217	N	17	-0-	-200	-0-	5	1	12	3	Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	3	1	18	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	15	1	41	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	51	1	519	3	N	-0-					-0-
01	620	N	378	-0-	-242	-0-	32	1	346	3	N	-0-					-0-
02	532	N	376	-0-	-156	-0-	35	1	341	3	N	-0-					-0-
03	558	N	418	-0-	-140	-0-	38	1	380	3	N	-0-					-0-
04	360	N	220	-0-	-140	-0-	14	1	206	3	N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	40	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	464	-0-	-156	-0-	20	1	444	3	N	-0-					-0-
01	527	N	354	-0-	-173	-0-	14	1	340	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	22	1	537	3	N	-0-					-0-
03	465	N	391	-0-	-74	-0-	16	1	375	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	21	1	495	3	N	-0-					-0-
05	620	N	292	-0-	-328	-0-	12	1	280	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	36	1	383	3	N	-0-					-0-
02	392	N	359	-0-	-33	-0-	33	1	326	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	37	1	369	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	25	1	375	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	39	1	847	3	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	35	1	837	3	N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	29	1	698	3	N	-0-					-0-
03	899	N	758	-0-	-141	-0-	31	1	727	3	N	-0-					-0-
04	840	N	680	-0-	-160	-0-	28	1	651	3	N	1	1	8			-0-
							1	9									
05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	2	1	48	3	N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	56	N	24	-0-	-32	-0-	1	1	23	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	15	1	222	2	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	13	1	176	2	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	14	1	184	2	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	14	1	198	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	13	1	191	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1295	-0-	-131	-0-	75 2	1 9	1218	2	Y	2					3
01	1259	N	1259	-0-	-0-	-0-	73	1	1186	2	Y	-0-	2	1			1
02	1086	N	1086	-0-	-0-	-0-	64 1	1 9	1021	2	Y	1					2
03	1302	N	1169	-0-	-133	-0-	65 1	1 9	1103	2	Y	1					3
04	1230	N	1146	-0-	-84	-0-	60	1	1086	2	Y	-0-	2	1			1
05	1209	N	1132	-0-	-77	-0-	59	1	1073	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

12	264	N	264	-0-	-0-	-0-	16	1	247	2	Y	1	1	1			1
							1	9									
01	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
02	307	N	307	-0-	-0-	-0-	17	1	290	3	Y	-0-					1
03	279	N	272	-0-	-7	-0-	14	1	257	3	Y	1	1	1			1
							1	9									
04	300	N	268	-0-	-32	-0-	14	1	253	3	Y	1					2
							1	9									
05	341	N	246	-0-	-95	-0-	12	1	234	3	Y	-0-	1	1			1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

12	1302	N	1126	-0-	-176	-0-	69	1	1057	2	Y	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	77	1	1188	2	Y	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	75	1	1094	2	Y	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	79	1	1102	2	Y	-0-					-0-
04	1230	N	1166	-0-	-64	-0-	82	1	1084	2	Y	-0-					-0-
05	1302	N	1030	-0-	-272	-0-	73	1	957	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

12	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	12	1	163	2	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

12	465	N	428	-0-	-37	-0-	29	1	399	3	N	-0-					-0-
01	465	N	395	-0-	-70	-0-	26	1	369	2	N	-0-					-0-
02	420	N	352	-0-	-68	-0-	24	1	328	2	N	-0-					-0-
03	434	N	397	-0-	-37	-0-	29	1	368	2	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					1
01	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					1
02	175	N	175	-0-	-0-	-0-	10	1	165	3	Y	-0-					1
03	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					1
04	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1
05	186	N	173	-0-	-13	-0-	9	1	164	3	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	758	-0-	-141	-0-	43	1	711	2	Y	4	3	1			2
							4	9									
01	653	N	653	-0-	-0-	-0-	37	1	614	2	Y	2	3	1			1
							2	9									
02	1307	N	1307	-0-	-0-	-0-	71	1	1229	2	Y	6					7
							7	9									
03	744	N	600	-0-	-144	-0-	33	1	565	2	Y	2	5	1			4
							2	9									
04	1529	N	1529	-0-	-0-	-0-	79	1	1442	2	Y	7	3	1			8
							8	9									
*05	1639	N	1639	-0-	-0-	-0-	85	1	1546	2	Y	7	12	1			3
							8	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	584	-0-	-5	-0-	25	1	559	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	23	1	544	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	21	1	496	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	23	1	556	3	N	-0-					-0-
04	540	N	526	-0-	-14	-0-	21	1	505	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	22	1	513	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	23	1	311	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	21	1	307	2	N	-0-					-0-
02	308	N	291	-0-	-17	-0-	20	1	271	2	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	24	1	308	2	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	21	1	304	2	N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	21	1	305	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	X	1849	-0-	-0-	-0-	104	1	1733	2	Y	11	8	1			5
							12	9									
01	1838	N	1838	-0-	-0-	-0-	103	1	1727	2	Y	7	8	1			4
							8	9									
02	1847	N	1847	-0-	-0-	-0-	101	1	1738	2	Y	7					11
							8	9									
03	1860	N	1695	-0-	-165	-0-	92	1	1595	2	Y	7	9	1			9
							8	9									
04	1781	N	1781	-0-	-0-	-0-	91	1	1680	2	Y	9	8	1			10
							10	9									
05	2046	N	1957	-0-	-89	-0-	102	1	1845	2	Y	9	15	1			4
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	5	1	40	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	5	1	40	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	61	1	836	3	N	-0-					-0-
01	837	N	664	-0-	-173	-0-	43	1	621	2	N	-0-					-0-
02	784	N	587	-0-	-197	-0-	41	1	546	2	N	-0-					-0-
03	899	N	659	-0-	-240	-0-	48	1	611	2	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	43	1	613	2	N	-0-					-0-
05	651	N	595	-0-	-56	-0-	38	1	557	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	47 6	1 9	780	2	Y	5	4	1			2
01	806	N	799	-0-	-7	-0-	45 4	1 9	750	2	Y	4	4	1			2
02	728	N	717	-0-	-11	-0-	39 3	1 9	675	2	Y	3					5
03	837	N	805	-0-	-32	-0-	44 3	1 9	758	2	Y	3	4	1			4
04	780	N	753	-0-	-27	-0-	39 4	1 9	710	2	Y	4	4	1			4
05	806	N	784	-0-	-22	-0-	41 4	1 9	739	2	Y	4	6	1			2

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	411	-0-	-85	-0-	25	1	386	2	Y	-0-					-0-
01	434	N	278	-0-	-156	-0-	17	1	261	2	Y	-0-					-0-
02	560	N	422	-0-	-138	-0-	27	1	395	2	Y	-0-					-0-
03	403	N	184	-0-	-219	-0-	12	1	172	2	Y	-0-					-0-
04	270	N	6	-0-	-264	-0-	6	2			Y	-0-					-0-
05	465	N	347	-0-	-118	-0-	25	1	322	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2949	-0-	-151	99	170 10	1 9	2769	2	Y	9	6	8			7
01	3227	X	3128	-0-	-99	-0-	180 4	1 9	2944	2	Y	4	6	1	2	8	3
02	3024	X	2720	-0-	-304	-0-	160 4	1 9	2556	2	Y	4	1	8			6
03	3348	X	3002	-0-	-346	-0-	166 8	1 9	2828	2	Y	7	5	8			8
04	3240	X	2842	-0-	-398	-0-	148 14	1 9	2680	2	Y	13	6	1	12	8	3
05	3131	X	2845	-0-	-286	-0-	148 1	1 9	2696	2	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	998	-0-	-118	-0-	101	1	896	2	Y	1	1	8			-0-
							1	9									
01	1147	N	1065	-0-	-82	-0-	102	1	963	3	Y	-0-					-0-
02	1008	N	972	-0-	-36	-0-	96	1	876	3	Y	-0-					-0-
03	992	N	968	-0-	-24	-0-	85	1	883	3	Y	-0-					-0-
04	1126	N	1126	-0-	-0-	-0-	105	1	1021	3	Y	-0-					-0-
*05	1175	N	1175	-0-	-0-	-0-	111	1	1064	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
01	1426	N	1036	-0-	-390	-0-	1036	3			N	-0-					-0-
02	1260	N	1207	-0-	-53	-0-	1207	3			N	-0-					-0-
03	1364	N	1084	-0-	-280	-0-	1084	3			N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	24	1	391	2	Y	-0-					2
01	434	N	210	-0-	-224	-0-	12	1	198	2	Y	-0-					2
02	750	N	750	-0-	-0-	-0-	44	1	705	2	Y	1					3
							1	9									
03	715	N	715	-0-	-0-	-0-	40	1	675	2	Y	-0-					3
04	529	N	529	-0-	-0-	-0-	28	1	500	2	Y	1	1	8			3
							1	9									
*05	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					3

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	88	-0-	-594	-0-	5	1	83	3	N	-0-					-0-
01	496	N	15	-0-	-481	-0-	1	1	14	3	N	-0-					-0-
02	504	N	67	-0-	-437	-0-	4	1	63	3	N	-0-					-0-
03	93	N	22	-0-	-71	-0-	1	1	18	3	N	3	3	8			-0-
							3	9									
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	27	1	371	3	N	1	1	8			-0-
							1	9									
01	403	N	335	-0-	-68	-0-	22	1	313	2	N	-0-					-0-
02	364	N	319	-0-	-45	-0-	22	1	297	2	N	-0-					-0-
03	403	N	330	-0-	-73	-0-	24	1	306	2	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	23	1	330	2	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	20	1	296	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	428	-0-	-37	-0-	29	1	399	3	N	-0-					-0-
01	496	N	434	-0-	-62	-0-	28	1	406	2	N	-0-					-0-
02	420	N	406	-0-	-14	-0-	28	1	378	2	N	-0-					-0-
03	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	30	1	446	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	867	-0-	-63	-0-	56	1	811	3	N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	66	1	923	3	N	-0-					-0-
02	868	N	846	-0-	-22	-0-	58	1	788	2	N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	76	1	1041	3	N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	70	1	946	2	N	-0-					-0-
*05	999	N	999	-0-	-0-	-0-	70	1	929	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1762	-0-	-160	-0-	83	1	1679	3	N	-0-					-0-
01	2015	X	1656	-0-	-359	-0-	61	1	1595	3	N	-0-					-0-
02	1756	X	1756	-0-	-0-	-0-	71	1	1685	3	N	-0-					-0-
03	1891	X	1705	-0-	-186	-0-	76	1	1629	3	N	-0-					-0-
04	1740	X	1536	-0-	-204	-0-	72	1	1464	3	N	-0-					-0-
05	1953	X	1642	-0-	-311	-0-	68	1	1574	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
02	868	N	771	-0-	-97	-0-	771	3			N	-0-					-0-
03	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
04	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
05	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
04	300	N	37	-0-	-263	-0-	37	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	32	1	832	3	N	-0-					-0-
02	756	N	741	-0-	-15	-0-	30	1	711	3	N	-0-					-0-
03	744	N	522	-0-	-222	-0-	23	1	499	3	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	40	1	810	3	N	-0-					-0-
05	806	N	803	-0-	-3	-0-	33	1	770	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	119	1	287	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	119	1	304	3	Y	-0-					-0-
02	392	N	379	-0-	-13	-0-	108	1	271	3	Y	-0-					-0-
03	403	N	378	-0-	-25	-0-	89	1	289	3	Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	115	1	295	3	Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	119	1	303	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
01	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
04	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
01	744	N	516	-0-	-228	-0-	516	3			N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	12	1 2 9	202	2	Y	2	1	1			1
01	217	N	201	-0-	-16	-0-	11	1	190	2	Y	-0-	1	1			-0-
02	196	N	187	-0-	-9	-0-	10	1 1 9	176	2	Y	1					1
03	217	N	213	-0-	-4	-0-	12	1 1 9	200	2	Y	1	1	1			1
04	203	N	203	-0-	-0-	-0-	10	1 1 9	192	2	Y	1	1	1			1
05	217	N	215	-0-	-2	-0-	11	1 1 9	203	2	Y	1	2	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	10	1	185	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
02	196	N	169	-0-	-27	-0-	9	1	160	3	N	-0-					-0-
03	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	25	1	362	2	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	23	1	315	2	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	29	1	371	2	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	25	1	361	2	N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	354	-0-	-235	-0-	100	1 1 9	253	2	Y	1	2	1			-0-
01	558	N	533	-0-	-25	-0-	130	1 2 9	401	3	Y	2					2
02	476	N	373	-0-	-103	-0-	108	1	265	3	Y	-0-	2	1			-0-
03	534	N	534	-0-	-0-	-0-	105	1 1 9	428	3	Y	1					1
04	696	N	696	-0-	-0-	-0-	141	1 1 9	554	3	Y	1					2
*05	746	N	746	-0-	-0-	-0-	148	1 1 9	597	3	Y	1					3

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	25	1 3 9	515	2	Y	3	2	1			3
01	543	N	543	-0-	-0-	-0-	25	1 2 9	516	3	Y	2	2	1			3
02	522	N	522	-0-	-0-	-0-	24	1 2 9	496	3	Y	2	1	1			4
03	558	N	539	-0-	-19	-0-	27	1 3 9	509	3	Y	3	4	1			3
04	540	N	497	-0-	-43	-0-	23	1 3 9	471	3	Y	3	4	1			2
05	558	N	492	-0-	-66	-0-	22	1 4 9	466	3	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	854	-0-	-45	-0-	58	1	796	3	N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	63	1	907	2	N	-0-					-0-
02	896	N	851	-0-	-45	-0-	59	1	792	2	N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	71	1	914	2	N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	63	1	900	2	N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1383	-0-	-880	-0-	93	1	1290	3	N	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	147	1	2274	3	N	-0-					-0-
02	2017	N	2017	-0-	-0-	-0-	98	1	1919	3	N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	106	1	2068	3	N	-0-					-0-
04	2220	N	2067	-0-	-153	-0-	101	1	1966	3	N	-0-					-0-
05	2232	N	2071	-0-	-161	-0-	102	1	1969	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	64	-0-	-91	-0-	2	1	62	3	Y	-0-					-0-
01	248	N	116	-0-	-132	-0-	3	1	113	3	Y	-0-					-0-
02	140	N	99	-0-	-41	-0-	3	1	96	3	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	3	1	103	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	87	1	485	2	N	-0-					-0-
01	651	N	451	-0-	-200	-0-	87	1	364	3	N	-0-					-0-
02	504	N	336	-0-	-168	-0-	79	1	257	3	N	-0-					-0-
03	558	N	376	-0-	-182	-0-	62	1	314	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	84	1	429	3	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	87	1	417	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	342	-0-	-30	-0-	117	1	225	2	Y	-0-	1	1			-0-
01	372	N	351	-0-	-21	-0-	118	1	232	3	Y	1					1
							1	9									
02	336	N	336	-0-	-0-	-0-	109	1	227	3	Y	-0-	1	1			-0-
03	341	N	311	-0-	-30	-0-	88	1	222	3	Y	1					1
							1	9									
04	354	N	354	-0-	-0-	-0-	115	1	239	3	Y	-0-					1
05	372	N	360	-0-	-12	-0-	118	1	241	3	Y	1					2
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	189	-0-	-59	-0-	12	1	177	2	Y	-0-	1	1			-0-
01	342	N	342	-0-	-0-	-0-	19	1	322	3	Y	1	1	1			-0-
							1	9									
02	336	N	319	-0-	-17	-0-	17	1	301	3	Y	1					1
							1	9									
03	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-	1	1			-0-
04	330	N	282	-0-	-48	-0-	16	1	265	3	Y	1					1
							1	9									
05	341	N	341	-0-	-0-	-0-	20	1	321	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	237	-0-	-42	-0-	21	1	216	3	N	-0-					-0-
01	279	N	244	-0-	-35	-0-	21	1	223	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	20	1	195	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	22	1	221	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-
01	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	17	1	229	2	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	20	1	251	2	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	17	1	248	2	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	17	1	257	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	31	1	501	2	Y	-0-					4
01	558	N	536	-0-	-22	-0-	31	1	505	2	Y	-0-					4
02	504	N	484	-0-	-20	-0-	29	1	455	2	Y	-0-					4
03	545	N	545	-0-	-0-	-0-	30	1	514	2	Y	1					5
							1	9									
04	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-					5
*05	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	71	1	661	2	Y	2	2	1			1
							2	9									
01	570	N	570	-0-	-0-	-0-	56	1	513	3	Y	1					2
							1	9									
02	532	N	463	-0-	-69	-0-	46	1	416	3	Y	1	2	1			1
							1	9									
03	744	N	417	-0-	-327	-0-	38	1	379	3	Y	-0-					1
04	540	N	439	-0-	-101	-0-	41	1	397	3	Y	1					2
							1	9									
05	527	N	219	-0-	-308	-0-	20	1	199	3	Y	-0-					2

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	53	1	840	3	N	-0-					-0-
01	961	N	884	-0-	-77	-0-	55	1	829	3	N	-0-					-0-
02	840	N	796	-0-	-44	-0-	50	1	746	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	55	1	813	3	N	-0-					-0-
04	870	N	845	-0-	-25	-0-	51	1	794	3	N	-0-					-0-
05	868	N	857	-0-	-11	-0-	50	1	807	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1743	-0-	-117	-0-	1743	3			N	-0-					-0-
01	1612	N	1603	-0-	-9	-0-	1603	3			N	-0-					-0-
02	1624	N	1471	-0-	-153	-0-	1471	3			N	-0-					-0-
03	1736	N	1599	-0-	-137	-0-	1599	3			N	-0-					-0-
04	1560	N	1506	-0-	-54	-0-	1506	3			N	-0-					-0-
05	1643	N	1462	-0-	-181	-0-	1462	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	357	-0-	-170	-0-	22	1	335	2	Y	-0-	1	1			-0-
01	372	N	336	-0-	-36	-0-	19	1	316	3	Y	1	1	1			-0-
							1	9									
02	280	N	219	-0-	-61	-0-	12	1	206	3	Y	1					1
							1	9									
03	372	N	118	-0-	-254	-0-	7	1	111	3	Y	-0-	1	1			-0-
04	330	N	188	-0-	-142	-0-	11	1	177	3	Y	-0-					-0-
05	248	N	168	-0-	-80	-0-	10	1	158	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	372	N	136	-0-	-236	-0-	136	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	228	-0-	-51	-0-	14	1	214	2	Y	-0-	1	1			-0-
01	372	N	192	-0-	-180	-0-	11	1	181	3	Y	-0-					-0-
02	280	N	109	-0-	-171	-0-	6	1	103	3	Y	-0-					-0-
03	217	N	120	-0-	-97	-0-	7	1	113	3	Y	-0-					-0-
04	180	N	124	-0-	-56	-0-	7	1	117	3	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	28	1	421	2	Y	1	1	1			1
							1	9									
01	496	N	449	-0-	-47	-0-	25	1	424	3	Y	-0-	1	1			-0-
02	420	N	394	-0-	-26	-0-	21	1	372	3	Y	1					1
							1	9									
03	465	N	444	-0-	-21	-0-	26	1	418	3	Y	-0-	1	1			-0-
04	420	N	375	-0-	-45	-0-	22	1	352	3	Y	1					1
							1	9									
05	434	N	376	-0-	-58	-0-	22	1	354	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55	-0-	93	1	317	2	N	-0-					-0-
01	496	N	440	-0-	-56	-0-	93	1	347	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	84	1	285	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	66	1	345	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	90	1	331	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	93	1	319	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
04	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
05	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	20	1	303	2	Y	-0-	1	1			-0-
01	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			-0-
							1	9									
02	300	N	300	-0-	-0-	-0-	16	1	283	3	Y	1					1
							1	9									
03	310	N	307	-0-	-3	-0-	18	1	289	3	Y	-0-	1	1			-0-
04	300	N	291	-0-	-9	-0-	17	1	273	3	Y	1					1
							1	9									
05	341	N	55	-0-	-286	-0-	3	1	52	3	Y	-0-					1

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	711	-0-	-157	-0-	49	1	662	3	N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	66	1	849	3	N	9	9	8			-0-
							10	9									
02	729	N	729	-0-	-0-	-0-	54	1	675	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	55	1	703	3	N	-0-					-0-
04	900	N	794	-0-	-106	-0-	57	1	737	3	N	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	57	1	785	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	509	-0-	-18	-0-	34	1	475	3	N	-0-					-0-
01	527	N	457	-0-	-70	-0-	28	1	429	3	N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	24	1	462	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	26	1	510	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	25	1	478	3	N	-0-					-0-
05	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
01	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
02	756	N	690	-0-	-66	-0-	690	3			N	-0-					-0-
03	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
01	775	N	577	-0-	-198	-0-	577	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	72	-0-	-362	-0-	72	2			Y	-0-					6
01	248	N	-0-	-0-	-248	-0-					Y	-0-					6
02	140	N	6	-0-	-134	-0-	6	3			Y	-0-					6
03	62	N	35	-0-	-27	-0-	35	3			Y	-0-					6
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
*05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
01	868	N	692	-0-	-176	-0-	692	3			N	-0-					-0-
02	700	N	520	-0-	-180	-0-	520	3			N	-0-					-0-
03	713	N	155	-0-	-558	-0-	155	3			N	-0-					-0-
04	660	N	516	-0-	-144	-0-	516	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

12	509	N	509	-0-	-0-	-0-	33	1	476	3	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	34	1	464	2	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	34	1	466	2	N	-0-					-0-
05	558	N	508	-0-	-50	-0-	36	1	472	2	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

12	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	1	1			1
							1	9									
01	496	N	465	-0-	-31	-0-	26	1	439	3	Y	-0-	1	1			-0-
02	448	N	420	-0-	-28	-0-	22	1	397	3	Y	1					1
							1	9									
03	496	N	460	-0-	-36	-0-	27	1	433	3	Y	-0-	1	1			-0-
04	450	N	430	-0-	-20	-0-	25	1	404	3	Y	1					1
							1	9									
05	465	N	423	-0-	-42	-0-	25	1	398	3	Y	-0-					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

12	2064	N	2064	-0-	-0-	-0-	52	1	2012	3	Y	-0-					-0-
01	2201	X	2000	-0-	-201	-0-	53	1	1947	3	Y	-0-					-0-
02	2016	X	1801	-0-	-215	-0-	50	1	1751	3	Y	-0-					-0-
03	2232	X	1946	-0-	-286	-0-	53	1	1893	3	Y	-0-					-0-
04	2160	X	1865	-0-	-295	-0-	54	1	1811	3	Y	-0-					-0-
05	2077	X	1883	-0-	-194	-0-	51	1	1832	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					-0-
01	1457	N	1259	-0-	-198	-0-	1259	3			N	-0-					-0-
02	1260	N	1051	-0-	-209	-0-	1051	3			N	-0-					-0-
03	1302	N	1075	-0-	-227	-0-	1075	3			N	-0-					-0-
04	1230	N	941	-0-	-289	-0-	941	3			N	-0-					-0-
05	1178	N	1035	-0-	-143	-0-	1035	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1058	-0-	-27	-0-	95	1	963	3	N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	99	1	1059	3	N	-0-					-0-
02	1008	N	887	-0-	-121	-0-	82	1	805	3	N	-0-					-0-
03	1056	N	1056	-0-	-0-	-0-	95	1	961	3	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	65	1	963	3	N	-0-					-0-
*05	1107	N	1107	-0-	-0-	-0-	65	1	1042	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	33	1	498	2	Y	1	1	1			1
							1	9									
01	527	N	465	-0-	-62	-0-	26	1	439	3	Y	-0-	1	1			-0-
02	420	N	398	-0-	-22	-0-	21	1	376	3	Y	1					1
							1	9									
03	527	N	425	-0-	-102	-0-	25	1	400	3	Y	-0-	1	1			-0-
04	450	N	414	-0-	-36	-0-	24	1	389	3	Y	1					1
							1	9									
*05	453	N	453	-0-	-0-	-0-	27	1	426	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	539	-0-	-112	-0-	169	1	370	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	142	1	380	3	N	-0-					-0-
02	308	N	255	-0-	-53	-0-	70	1	185	3	N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	256	1	1246	3	N	1	1	8			-0-
							1	9									
04	1755	N	1755	-0-	-0-	-0-	230	1	1523	3	N	2	2	8			-0-
							2	9									
*05	1583	N	1583	-0-	-0-	-0-	218	1	1365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	48	1	727	2	Y	1	2	1			1
							1	9									
01	806	N	732	-0-	-74	-0-	41	1	690	3	Y	1	2	1			-0-
							1	9									
02	700	N	680	-0-	-20	-0-	36	1	642	3	Y	2					2
							2	9									
03	775	N	756	-0-	-19	-0-	44	1	711	3	Y	1	2	1			1
							1	9									
04	720	N	694	-0-	-26	-0-	40	1	653	3	Y	1					2
							1	9									
05	744	N	739	-0-	-5	-0-	44	1	695	3	Y	-0-					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	161	-0-	-366	-0-	161	2			N	-0-					-0-
01	527	N	385	-0-	-142	-0-	385	3			N	-0-					-0-
02	420	N	207	-0-	-213	-0-	207	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	648	-0-	-34	-0-	28	1	620	3	N	-0-					-0-
01	682	N	383	-0-	-299	-0-	16	1	367	3	N	-0-					-0-
02	532	N	25	-0-	-507	-0-	1	1	24	3	N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	662	-0-	-51	-0-	121	1	541	3	N	-0-					-0-
01	682	N	529	-0-	-153	-0-	114	1	415	3	N	-0-					-0-
02	644	N	565	-0-	-79	-0-	109	1	456	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	127	1	594	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	119	1	543	3	N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
01	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1411	-0-	-15	-0-	84	1	1327	3	N	-0-					-0-
01	1488	N	1361	-0-	-127	-0-	84	1	1277	3	N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	82	1	1221	3	N	-0-					-0-
03	1426	N	1398	-0-	-28	-0-	89	1	1309	3	N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	80	1	1258	3	N	-0-					-0-
05	1457	N	1358	-0-	-99	-0-	80	1	1278	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1585	-0-	-58	-0-	1585	2			N	-0-					-0-
01	1705	N	1602	-0-	-103	-0-	1602	3			N	-0-					-0-
02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
03	1581	N	1419	-0-	-162	-0-	1419	3			N	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
05	1736	N	1681	-0-	-55	-0-	1681	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1852	-0-	-163	-0-	114	1	1736	2	Y	2	5	1			2
							2	9									
01	1984	N	1780	-0-	-204	-0-	101	1	1676	3	Y	3	4	1			1
							3	9									
02	1820	N	1719	-0-	-101	-0-	91	1	1625	3	Y	3					4
							3	9									
03	1903	N	1903	-0-	-0-	-0-	110	1	1791	3	Y	2	5	1			1
							2	9									
04	1740	N	1740	-0-	-0-	-0-	101	1	1636	3	Y	3					4
							3	9									
05	1891	N	1829	-0-	-62	-0-	109	1	1719	3	Y	1					5
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	81	-0-	-198	-0-	7	1	74	3	N	-0-					-0-
01	124	N	12	-0-	-112	-0-	1	1	11	3	N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	783	-0-	-54	-0-	79	1	703	2	Y	1	1	8			-0-
							1	9									
01	868	N	825	-0-	-43	-0-	79	1	746	3	Y	-0-					-0-
02	756	N	730	-0-	-26	-0-	72	1	657	3	Y	1	1	8			-0-
							1	9									
03	775	N	748	-0-	-27	-0-	65	1	683	3	Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	78	1	754	3	Y	1	1	8			-0-
							1	9									
*05	859	N	859	-0-	-0-	-0-	81	1	778	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

12	434	N	368	-0-	-66	-0-	33	1	335	3	N	-0-					-0-
01	403	N	371	-0-	-32	-0-	32	1	339	3	N	-0-					-0-
02	364	N	309	-0-	-55	-0-	29	1	280	3	N	-0-					-0-
03	372	N	337	-0-	-35	-0-	30	1	307	3	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	22	1	332	3	N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

12	682	N	681	-0-	-1	-0-	46	1	635	3	N	-0-					-0-
01	682	N	676	-0-	-6	-0-	44	1	632	2	N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	44	1	596	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	51	1	660	2	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	46	1	650	2	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	44	1	655	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

12	794	N	794	-0-	-0-	-0-	211	1	583	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	214	1	612	3	N	-0-					-0-
02	812	N	621	-0-	-191	-0-	186	1	435	3	N	-0-					-0-
03	806	N	510	-0-	-296	-0-	195	1	315	3	N	-0-					-0-
04	810	N	488	-0-	-322	-0-	188	1	300	3	N	-0-					-0-
05	682	N	519	-0-	-163	-0-	194	1	325	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

12	372	N	367	-0-	-5	-0-	33	1	334	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	33	1	352	3	N	-0-					-0-
02	364	N	320	-0-	-44	-0-	30	1	290	3	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	33	1	338	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	22	1	334	3	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

12	496	N	266	-0-	-230	-0-	16	1	250	2	Y	-0-	1	1			-0-
01	496	N	312	-0-	-184	-0-	18	1	293	3	Y	1	1	1			-0-
							1	9									
02	420	N	247	-0-	-173	-0-	13	1	233	3	Y	1					1
							1	9									
03	524	N	524	-0-	-0-	-0-	30	1	494	3	Y	-0-	1	1			-0-
04	458	N	458	-0-	-0-	-0-	27	1	430	3	Y	1					1
							1	9									
*05	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	407	-0-	-27	-0-	39	1	367	2	Y	1	1	1			1
							1	9									
01	436	N	436	-0-	-0-	-0-	43	1	393	3	Y	-0-					1
02	364	N	345	-0-	-19	-0-	34	1	310	3	Y	1	2	1			-0-
							1	9									
03	403	N	343	-0-	-60	-0-	31	1	311	3	Y	1					1
							1	9									
04	420	N	393	-0-	-27	-0-	37	1	356	3	Y	-0-					1
*05	402	N	402	-0-	-0-	-0-	37	1	364	3	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-	1	1			-0-
01	379	N	379	-0-	-0-	-0-	21	1	357	3	Y	1	1	1			-0-
							1	9									
02	504	N	344	-0-	-160	-0-	18	1	325	3	Y	1					1
							1	9									
03	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-	1	1			-0-
04	407	N	407	-0-	-0-	-0-	24	1	382	3	Y	1					1
							1	9									
*05	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	23	1	337	2	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	23	1	304	2	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	26	1	337	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	2	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

12	186	N	184	-0-	-2	-0-	12	1	171	3	N	1	1	8			-0-
							1	9									
01	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	11	1	150	2	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-					-0-
04	210	N	167	-0-	-43	-0-	11	1	156	2	N	-0-					-0-
05	186	N	97	-0-	-89	-0-	6	1	91	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

12	434	N	411	-0-	-23	-0-	37	1	374	3	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	36	1	389	3	N	-0-					-0-
02	392	N	362	-0-	-30	-0-	34	1	328	3	N	-0-					-0-
03	403	N	401	-0-	-2	-0-	36	1	365	3	N	-0-					-0-
04	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	535	-0-	-426	-0-	32	1	503	3	N	-0-					-0-
01	930	N	768	-0-	-162	-0-	48	1	720	3	N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	62	1	925	3	N	4	4	8			-0-
							4	9									
03	1078	N	1078	-0-	-0-	-0-	68	1	1010	3	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	62	1	974	3	N	-0-					-0-
05	1085	N	1047	-0-	-38	-0-	62	1	985	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	58	1	838	2	N	-0-					-0-
02	812	N	805	-0-	-7	-0-	56	1	749	2	N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	65	1	834	2	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	59	1	838	2	N	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	57	1	847	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34	-0-	53	1	440	2	Y	-0-					-0-
01	527	N	498	-0-	-29	-0-	54	1	444	2	Y	-0-					-0-
02	476	N	442	-0-	-34	-0-	46	1	396	2	Y	-0-					-0-
03	496	N	476	-0-	-20	-0-	51	1	425	2	Y	-0-					-0-
04	480	N	464	-0-	-16	-0-	48	1	416	2	Y	-0-					-0-
05	496	N	473	-0-	-23	-0-	48	1	425	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	287	-0-	-178	-0-	31	1	256	2	Y	-0-					-0-
01	465	N	126	-0-	-339	-0-	14	1	112	2	Y	-0-					-0-
02	336	N	136	-0-	-200	-0-	14	1	122	2	Y	-0-					-0-
03	279	N	115	-0-	-164	-0-	12	1	103	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	16	1	135	2	Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	9	1	83	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2411	N	2411	-0-	-0-	-0-	143	1	2268	3	N	-0-					-0-
01	2480	X	2351	-0-	-129	-0-	146	1	2205	3	N	-0-					-0-
02	2128	X	2039	-0-	-89	-0-	128	1	1911	3	N	-0-					-0-
03	2418	X	2274	-0-	-144	-0-	144	1	2130	3	N	-0-					-0-
04	2340	X	2079	-0-	-261	-0-	125	1	1954	3	N	-0-					-0-
05	2418	X	2358	-0-	-60	-0-	139	1	2219	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1882	-0-	-71	-0-	112	1	1770	3	N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	120	1	1818	3	N	-0-					-0-
02	1736	N	1666	-0-	-70	-0-	105	1	1561	3	N	-0-					-0-
03	1943	N	1943	-0-	-0-	-0-	123	1	1820	3	N	-0-					-0-
04	1890	N	1605	-0-	-285	-0-	96	1	1509	3	N	-0-					-0-
05	1860	N	1709	-0-	-151	-0-	100	1	1609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-			-0-
01	403	N	380	-0-	-23	-0-	24	1	356	3	N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			-0-
*05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

12	1178	N	1104	-0-	-74	-0-	66	1	1038	3	N	-0-			-0-
01	1302	X	1228	-0-	-74	-0-	76	1	1152	3	N	-0-			-0-
02	1201	X	1201	-0-	-0-	-0-	75	1	1126	3	N	-0-			-0-
03	1405	X	1405	-0-	-0-	-0-	89	1	1316	3	N	-0-			-0-
04	1307	X	1307	-0-	-0-	-0-	78	1	1229	3	N	-0-			-0-
*05	1378	X	1378	-0-	-0-	-0-	81	1	1297	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

12	279	N	260	-0-	-19	-0-	28	1	232	2	Y	-0-			-0-
01	279	N	257	-0-	-22	-0-	28	1	229	2	Y	-0-			-0-
02	252	N	238	-0-	-14	-0-	25	1	213	2	Y	-0-			-0-
03	262	N	262	-0-	-0-	-0-	28	1	234	2	Y	-0-			-0-
04	240	N	186	-0-	-54	-0-	19	1	167	2	Y	-0-			-0-
05	279	N	190	-0-	-89	-0-	19	1	171	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

12	372	N	2	-0-	-370	-0-	2	2			N	-0-			-0-
01	465	N	216	-0-	-249	-0-	216	3			N	-0-			-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

12	1426	N	423	-0-	-1003	-0-	26	1	396	2	Y	1	3	1	1
							1	9							
01	1395	N	1058	-0-	-337	-0-	60	1	996	3	Y	2	2	1	1
							2	9							
02	1327	N	1327	-0-	-0-	-0-	70	1	1255	3	Y	2			3
							2	9							
03	1431	N	1431	-0-	-0-	-0-	83	1	1346	3	Y	2	4	1	1
							2	9							
04	1220	N	1220	-0-	-0-	-0-	71	1	1147	3	Y	2			3
							2	9							
05	1457	N	1247	-0-	-210	-0-	74	1	1173	3	Y	-0-			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1349	-0-	-263	-0-	83	1 2 9	1264	2	Y	2	4	1			2
01	1581	N	1190	-0-	-391	-0-	67	1 2 9	1121	3	Y	2	3	1			1
02	1428	N	1091	-0-	-337	-0-	58	1 2 9	1031	3	Y	2					3
03	1364	N	1312	-0-	-52	-0-	76	1 2 9	1234	3	Y	2	4	1			1
04	1140	N	1079	-0-	-61	-0-	63	1 1 9	1015	3	Y	1					2
05	1209	N	1106	-0-	-103	-0-	66	1 1 9	1039	3	Y	1					3

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	468	-0-	-245	-0-	29	1 1 9	438	2	Y	1	2	1			1
01	682	N	544	-0-	-138	-0-	31	1	513	3	Y	-0-	1	1			-0-
02	1041	N	1041	-0-	-0-	-0-	55	1 2 9	984	3	Y	2					2
03	734	N	734	-0-	-0-	-0-	42	1 2 9	690	3	Y	2	3	1			1
04	645	N	645	-0-	-0-	-0-	38	1	607	3	Y	-0-					1
05	775	N	662	-0-	-113	-0-	39	1 1 9	622	3	Y	1					2

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	732	-0-	-74	-0-	45	1 1 9	686	2	N	1	2	1			1
01	806	N	665	-0-	-141	-0-	38	1 1 9	626	3	N	1	2	1			-0-
02	700	N	676	-0-	-24	-0-	35	1 7 9	634	3	N	6	4	8			2
03	744	N	739	-0-	-5	-0-	43	1 1 9	695	3	N	1	2	1			1
04	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					1
05	744	N	708	-0-	-36	-0-	42	1 1 9	665	3	N	1					2

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	27	1 1 9	411	2	N	1	1	1			1
01	465	N	370	-0-	-95	-0-	21	1	349	3	N	-0-	1	1			-0-
02	392	N	392	-0-	-0-	-0-	21	1 1 9	370	3	N	1					1
03	434	N	416	-0-	-18	-0-	24	1	392	3	N	-0-	1	1			-0-
04	395	N	395	-0-	-0-	-0-	23	1 1 9	371	3	N	1					1
05	434	N	390	-0-	-44	-0-	23	1	367	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	15	1	201	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	15	1	202	2	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-
04	300	N	240	-0-	-60	-0-	16	1	224	2	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	14	1	213	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	30	1	437	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	31	1	435	2	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

12	770	N	770	-0-	-0-	-0-	47	1	722	2	Y	1	2	1			1
							1	9									
01	775	N	728	-0-	-47	-0-	41	1	686	3	Y	1	2	1			-0-
							1	9									
02	700	N	654	-0-	-46	-0-	34	1	618	3	Y	2					2
							2	9									
03	775	N	715	-0-	-60	-0-	41	1	673	3	Y	1	2	1			1
							1	9									
04	690	N	552	-0-	-138	-0-	32	1	520	3	Y	-0-					1
05	713	N	698	-0-	-15	-0-	41	1	656	3	Y	1					2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

12	3069	X	2847	-0-	-222	-0-	256	1	2591	3	N	-0-					-0-
01	4221	X	4221	-0-	-0-	-0-	361	1	3860	3	N	-0-					-0-
02	3836	X	3355	-0-	-481	-0-	312	1	3043	3	N	-0-					-0-
03	4247	X	3726	-0-	-521	-0-	336	1	3390	3	N	-0-					-0-
04	4110	X	3528	-0-	-582	-0-	222	1	3306	3	N	-0-					-0-
05	4216	X	3610	-0-	-606	-0-	212	1	3398	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

12	217	N	168	-0-	-49	-0-	10	1	158	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	9	1	135	3	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

12	1023	N	1021	-0-	-2	-0-	61	1	960	3	N	-0-					-0-
01	1023	N	841	-0-	-182	-0-	52	1	789	3	N	-0-					-0-
02	868	N	818	-0-	-50	-0-	51	1	767	3	N	-0-					-0-
03	1023	N	915	-0-	-108	-0-	58	1	857	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	51	1	803	3	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

12	2015	N	1921	-0-	-94	-0-	114	1	1807	3	N	-0-					-0-
01	2015	N	1906	-0-	-109	-0-	118	1	1788	3	N	-0-					-0-
02	1624	N	1136	-0-	-488	-0-	71	1	1065	3	N	-0-					-0-
03	1922	N	1043	-0-	-879	-0-	66	1	977	3	N	-0-					-0-
04	1830	N	1367	-0-	-463	-0-	82	1	1285	3	N	-0-					-0-
*05	1735	N	1735	-0-	-0-	-0-	102	1	1633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	48	1	761	3	N	-0-					-0-
01	837	N	789	-0-	-48	-0-	49	1	740	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	45	1	673	3	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	49	1	725	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	46	1	713	3	N	-0-					-0-
05	806	N	766	-0-	-40	-0-	45	1	721	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

12	775	N	670	-0-	-105	-0-	72	1	598	2	Y	-0-					-0-
01	744	N	662	-0-	-82	-0-	72	1	590	2	Y	-0-					-0-
02	616	N	560	-0-	-56	-0-	59	1	501	2	Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	76	1	635	2	Y	-0-					-0-
04	630	N	588	-0-	-42	-0-	61	1	527	2	Y	-0-					-0-
05	620	N	553	-0-	-67	-0-	56	1	497	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

12	1271	N	887	-0-	-384	-0-	59	1	828	3	N	-0-					-0-
01	1240	N	887	-0-	-353	-0-	54	1	833	3	N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	68	1	1326	3	N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	64	1	1236	3	N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	57	1	1107	3	N	-0-					-0-
05	1395	N	1145	-0-	-250	-0-	56	1	1089	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

12	620	N	453	-0-	-167	-0-	30	1	423	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	27	1	425	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	18	1	356	3	N	-0-					-0-
03	465	N	441	-0-	-24	-0-	22	1	419	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	21	1	414	3	N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

12	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	17	1	243	2	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	18	1	238	2	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	20	1	257	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	18	1	256	2	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	18	1	260	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

12	744	N	676	-0-	-68	-0-	61	1	615	3	N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	79	1	846	3	N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	63	1	616	3	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	65	1	657	3	N	-0-					-0-
04	900	N	577	-0-	-323	-0-	36	1	541	3	N	-0-					-0-
*05	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

12	620	N	525	-0-	-95	-0-	47	1	478	3	N	-0-					-0-
01	837	N	731	-0-	-106	-0-	63	1	668	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	54	1	531	3	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	58	1	585	3	N	-0-					-0-
04	720	N	637	-0-	-83	-0-	40	1	597	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
05	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	416	-0-	-49	-0-	28	1	388	3	N	-0-					-0-
01	465	N	414	-0-	-51	-0-	25	1	389	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	18	1	351	3	N	-0-					-0-
03	403	N	266	-0-	-137	-0-	13	1	253	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	18	1	352	3	N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	159	1	270	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	155	1	248	3	N	-0-					-0-
02	364	N	339	-0-	-25	-0-	132	1	207	3	N	-0-					-0-
03	434	N	382	-0-	-52	-0-	155	1	227	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	145	1	251	3	N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	147	1	244	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	49	1	934	3	N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	47	1	843	3	N	-0-					-0-
03	930	N	791	-0-	-139	-0-	39	1	752	3	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	58	1	953	3	N	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	52	1	963	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					2
01	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					2
02	28	N	23	-0-	-5	-0-	1	1	22	3	Y	-0-					2
03	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					2
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					2
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	21	-0-	-630	-0-	1	1	20	2	Y	-0-	1	1			-0-
01	620	N	183	-0-	-437	-0-	10	1	173	3	Y	-0-					-0-
02	832	N	832	-0-	-0-	-0-	44	1	786	3	Y	2					2
							2	9									
03	690	N	690	-0-	-0-	-0-	40	1	650	3	Y	-0-	2	1			-0-
04	591	N	591	-0-	-0-	-0-	34	1	556	3	Y	1					1
							1	9									
05	713	N	602	-0-	-111	-0-	36	1	565	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	48	1	668	3	N	-0-					-0-
01	713	N	709	-0-	-4	-0-	43	1	666	3	N	-0-					-0-
02	644	N	629	-0-	-15	-0-	30	1	599	3	N	-0-					-0-
03	713	N	708	-0-	-5	-0-	35	1	673	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	33	1	648	3	N	-0-					-0-
*05	703	N	703	-0-	-0-	-0-	35	1	668	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	122	1	1231	3	N	-0-					-0-
01	1395	N	1298	-0-	-97	-0-	111	1	1187	3	N	-0-					-0-
02	1232	N	1124	-0-	-108	-0-	104	1	1020	3	N	-0-					-0-
03	1364	N	1242	-0-	-122	-0-	112	1	1130	3	N	-0-					-0-
04	1260	N	1200	-0-	-60	-0-	76	1	1124	3	N	-0-					-0-
*05	1281	N	1281	-0-	-0-	-0-	75	1	1206	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1028	-0-	-57	-0-	61	1	967	3	N	-0-					-0-
01	1023	N	990	-0-	-33	-0-	61	1	929	3	N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	58	1	862	3	N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	67	1	986	3	N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	63	1	995	3	N	-0-					-0-
*05	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	38	1	607	3	N	-0-					-0-
01	682	N	654	-0-	-28	-0-	41	1	613	3	N	-0-					-0-
02	588	N	583	-0-	-5	-0-	37	1	546	3	N	-0-					-0-
03	651	N	633	-0-	-18	-0-	40	1	593	3	N	-0-					-0-
04	630	N	616	-0-	-14	-0-	37	1	579	3	N	-0-					-0-
05	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	47	1	742	3	N	-0-					-0-
01	868	N	616	-0-	-252	-0-	38	1	578	3	N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	98	1	1458	3	N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	97	1	1431	3	N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	81	1	1270	3	N	-0-					-0-
*05	1349	N	1349	-0-	-0-	-0-	79	1	1270	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	26	1	407	3	N	2	2	8			-0-
							2	9									
01	465	N	319	-0-	-146	-0-	18	1	301	3	N	-0-					-0-
02	392	N	220	-0-	-172	-0-	13	1	207	3	N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	26	1	431	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	429	3	N	1	1	8			-0-
							1	9									
*05	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	43	1	648	3	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	39	1	574	3	N	-0-					-0-
04	660	N	611	-0-	-49	-0-	37	1	574	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	36	1	580	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	335	-0-	-68	-0-	30	1	305	3	N	-0-					-0-
01	372	N	297	-0-	-75	-0-	25	1	272	3	N	-0-					-0-
02	308	N	219	-0-	-89	-0-	20	1	199	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	29	1	289	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	201	1	376	3	N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	198	1	349	2	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	180	1	313	2	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	201	1	340	2	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	193	1	341	2	N	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	198	1	351	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1110	-0-	-37	-0-	74	1	1036	3	N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	68	1	1050	3	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	49	1	964	3	N	-0-					-0-
03	1116	N	1082	-0-	-34	-0-	53	1	1029	3	N	-0-					-0-
04	1080	N	994	-0-	-86	-0-	49	1	945	3	N	-0-					-0-
05	1116	N	1046	-0-	-70	-0-	51	1	995	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1059	-0-	-88	-0-	63	1	996	3	N	-0-					-0-
01	1209	N	967	-0-	-242	-0-	60	1	907	3	N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	55	1	824	3	N	-0-					-0-
03	1054	N	976	-0-	-78	-0-	62	1	914	3	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	56	1	885	3	N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	104	1	316	2	Y	1	1	1			1
							1	9									
01	403	N	403	-0-	-0-	-0-	103	1	300	3	Y	-0-					1
02	536	N	536	-0-	-0-	-0-	111	1	423	3	Y	2	2	1			1
							2	9									
03	434	N	123	-0-	-311	-0-	57	1	66	3	Y	-0-					1
04	562	N	562	-0-	-0-	-0-	114	1	447	3	Y	1					2
							1	9									
*05	549	N	549	-0-	-0-	-0-	115	1	434	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-	1	1			-0-
01	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	10	1	182	3	Y	1					1
							1	9									
03	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-	1	1			-0-
04	251	N	251	-0-	-0-	-0-	15	1	235	3	Y	1					1
							1	9									
*05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					1

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	858	-0-	-41	-0-	51	1	807	3	N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	54	1	823	3	N	-0-					-0-
02	840	N	801	-0-	-39	-0-	50	1	751	3	N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-					-0-
05	899	N	855	-0-	-44	-0-	50	1	805	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	N	1221	-0-	-0-	-0-	131	1	1090	2	Y	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	136	1	1118	2	Y	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	124	1	1056	2	Y	-0-					-0-
03	1307	N	1307	-0-	-0-	-0-	140	1	1167	2	Y	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	121	1	1056	2	Y	-0-					-0-
05	1302	N	1242	-0-	-60	-0-	125	1	1117	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	59	1	892	2	Y	2	3	1			1
							2	9									
01	974	N	974	-0-	-0-	-0-	55	1	917	3	Y	2	2	1			1
							2	9									
02	969	N	969	-0-	-0-	-0-	51	1	916	3	Y	2					3
							2	9									
03	961	N	941	-0-	-20	-0-	55	1	885	3	Y	1	3	1			1
							1	9									
04	930	N	906	-0-	-24	-0-	53	1	852	3	Y	1					2
							1	9									
*05	1032	N	1032	-0-	-0-	-0-	61	1	971	3	Y	-0-					2

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	678	-0-	-128	-0-	223	1	453	2	Y	2	3	1			1
							2	9									
01	807	N	807	-0-	-0-	-0-	236	1	569	3	Y	2					3
							2	9									
02	700	N	679	-0-	-21	-0-	209	1	469	3	Y	1	3	1			1
							1	9									
03	682	N	614	-0-	-68	-0-	169	1	445	3	Y	-0-					1
04	780	N	553	-0-	-227	-0-	204	1	348	3	Y	1					2
							1	9									
*05	777	N	777	-0-	-0-	-0-	230	1	546	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	217	1	679	3	N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	219	1	682	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	197	1	596	3	N	48	48	8			-0-
							53	9									
03	865	N	865	-0-	-0-	-0-	218	1	647	3	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	210	1	654	3	N	-0-					-0-
*05	859	N	859	-0-	-0-	-0-	214	1	645	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	19	1	174	2	Y	1	1	1			-0-
							1	9									
01	193	N	193	-0-	-0-	-0-	19	1	173	3	Y	1					1
							1	9									
02	168	N	160	-0-	-8	-0-	16	1	144	3	Y	-0-	1	1			-0-
03	186	N	138	-0-	-48	-0-	13	1	125	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	16	1	154	3	Y	1					1
							1	9									
05	186	N	180	-0-	-6	-0-	17	1	163	3	Y	-0-					1

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1211	-0-	-29	-0-	82	1	1129	3	N	-0-					-0-
01	1364	N	1235	-0-	-129	-0-	80	1	1155	2	N	-0-					-0-
02	1316	N	1301	-0-	-15	-0-	90	1	1211	2	N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	104	1	1343	2	N	-0-					-0-
04	1371	N	1371	-0-	-0-	-0-	90	1	1281	2	N	-0-					-0-
05	1426	N	1344	-0-	-82	-0-	85	1	1259	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	41	1	380	2	Y	1	1	1			1
							1	9									
01	434	N	412	-0-	-22	-0-	40	1	372	3	Y	-0-					1
02	379	N	379	-0-	-0-	-0-	38	1	340	3	Y	1	2	1			-0-
							1	9									
03	434	N	184	-0-	-250	-0-	17	1	166	3	Y	1					1
							1	9									
04	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					1
*05	453	N	453	-0-	-0-	-0-	42	1	410	3	Y	1					2
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1284	-0-	-111	-0-	86	1	1198	3	N	-0-					-0-
01	1395	N	1303	-0-	-92	-0-	79	1	1224	3	N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	59	1	1149	3	N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	65	1	1260	3	N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	63	1	1224	3	N	-0-					-0-
05	1333	N	1290	-0-	-43	-0-	63	1	1227	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10	-0-	51	1	714	3	N	-0-					-0-
01	775	N	743	-0-	-32	-0-	45	1	698	3	N	-0-					-0-
02	700	N	664	-0-	-36	-0-	32	1	632	3	N	-0-					-0-
03	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	34	1	661	3	N	-0-					-0-
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	9	1	151	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	976	-0-	-16	-0-	60	1	914	2	Y	2	3	1			1
							2	9									
01	992	N	941	-0-	-51	-0-	53	1	886	3	Y	2	2	1			1
							2	9									
02	896	N	873	-0-	-23	-0-	46	1	826	3	Y	1					2
							1	9									
03	973	N	973	-0-	-0-	-0-	56	1	915	3	Y	2	3	1			1
							2	9									
04	900	N	813	-0-	-87	-0-	47	1	765	3	Y	1					2
							1	9									
05	961	N	826	-0-	-135	-0-	49	1	777	3	Y	-0-					2

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	58	1	877	2	Y	2	3	1			1
							2	9									
01	1353	N	1353	-0-	-0-	-0-	77	1	1274	3	Y	2	2	1			1
							2	9									
02	896	N	702	-0-	-194	-0-	37	1	663	3	Y	2	1	8			2
							2	9									
03	930	N	727	-0-	-203	-0-	42	1	683	3	Y	2	3	1			1
							2	9									
04	1320	N	631	-0-	-689	-0-	37	1	594	3	Y	-0-					1
05	775	N	558	-0-	-217	-0-	33	1	524	3	Y	1					2
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	221	1	529	3	N	-0-					-0-
01	992	N	430	-0-	-562	-0-	191	1	239	3	N	-0-					-0-
02	1540	N	351	-0-	-1189	-0-	124	1	227	3	N	-0-					-0-
03	744	N	306	-0-	-438	-0-	89	1	217	3	N	-0-					-0-
04	420	N	228	-0-	-192	-0-	62	1	166	3	N	-0-					-0-
*05	1537	N	1537	-0-	-0-	-0-	254	1	1283	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	25	1	345	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	23	1	339	2	N	-0-					-0-
02	336	N	314	-0-	-22	-0-	22	1	292	2	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	25	1	318	2	N	-0-					-0-
04	360	N	338	-0-	-22	-0-	22	1	316	2	N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	23	1	331	2	N	-0-					-0-
02	364	N	313	-0-	-51	-0-	22	1	291	2	N	-0-					-0-
03	372	N	371	-0-	-1	-0-	27	1	344	2	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-	-43	-0-	30	1	423	3	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	29	1	442	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	20	1	398	3	N	-0-					-0-
03	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	22	1	420	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	87	1	791	2	Y	-0-					7
01	872	N	872	-0-	-0-	-0-	87	1	785	3	Y	-0-					7
02	812	N	781	-0-	-31	-0-	79	1	702	3	Y	-0-					7
03	868	N	773	-0-	-95	-0-	62	1	711	3	Y	-0-					7
04	840	N	810	-0-	-30	-0-	84	1	726	3	Y	-0-					7
05	868	N	841	-0-	-27	-0-	87	1	754	3	Y	-0-					7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	441	-0-	-86	-0-	40	1	401	3	N	-0-					-0-
01	558	N	474	-0-	-84	-0-	41	1	433	3	N	-0-					-0-
02	476	N	368	-0-	-108	-0-	34	1	334	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	42	1	426	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	22	1	360	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	917	-0-	-106	-0-	61	1	856	3	N	-0-					-0-
01	961	N	904	-0-	-57	-0-	55	1	849	3	N	-0-					-0-
02	868	N	847	-0-	-21	-0-	41	1	806	3	N	-0-					-0-
03	930	N	913	-0-	-17	-0-	45	1	868	3	N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	44	1	851	3	N	-0-					-0-
05	930	N	912	-0-	-18	-0-	45	1	867	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1190	N	1190	-0-	-0-	-0-	156	1	1034	3	N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	159	1	1145	3	N	-0-					-0-
02	1372	N	1167	-0-	-205	-0-	144	1	1023	3	N	-0-					-0-
03	1178	N	1057	-0-	-121	-0-	114	1	943	3	N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	158	1	1109	3	N	3	3	8			-0-
							3	9									
05	1302	N	993	-0-	-309	-0-	144	1	849	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1906	N	1906	-0-	-0-	-0-	129	1	1777	3	N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	118	1	1703	2	N	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	119	1	1605	2	N	-0-					-0-
03	1912	N	1912	-0-	-0-	-0-	138	1	1774	2	N	-0-					-0-
04	1892	N	1892	-0-	-0-	-0-	125	1	1767	2	N	-0-					-0-
05	1922	N	1875	-0-	-47	-0-	118	1	1757	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

12	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	34	1	472	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	31	1	419	2	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	30	1	411	2	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	31	1	414	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

12	620	N	407	-0-	-213	-0-	37	1	370	3	N	-0-					-0-
01	651	N	420	-0-	-231	-0-	36	1	384	3	N	-0-					-0-
02	532	N	344	-0-	-188	-0-	32	1	312	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	38	1	381	3	N	-0-					-0-
04	420	N	418	-0-	-2	-0-	26	1	392	3	N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

12	217	N	196	-0-	-21	-0-	12 1	1 9	183	2	Y	1	1	1			-0-
01	217	N	193	-0-	-24	-0-	11	1	182	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	9	1	170	3	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	11 1	1 9	186	3	Y	1	1	1			-0-
04	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

12	1116	N	1067	-0-	-49	-0-	66 1	1 9	1000	2	Y	1	3	1			1
01	1116	N	799	-0-	-317	-0-	45 2	1 9	752	3	Y	2	2	1			1
02	980	N	931	-0-	-49	-0-	49 1	1 9	881	3	Y	1					2
03	1054	N	1026	-0-	-28	-0-	59 2	1 9	965	3	Y	2	3	1			1
04	908	N	908	-0-	-0-	-0-	53 1	1 9	854	3	Y	1					2
05	1023	N	951	-0-	-72	-0-	57	1	894	3	Y	-0-					2

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

12	961	N	923	-0-	-38	-0-	55	1	868	3	N	-0-					-0-
01	1023	N	934	-0-	-89	-0-	58	1	876	3	N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	53	1	797	3	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-					-0-
04	900	N	888	-0-	-12	-0-	53	1	835	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	55	1	883	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	75	1	417	3	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	74	1	390	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	57	1	300	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	73	1	429	3	N	-0-					-0-
04	450	N	394	-0-	-56	-0-	66	1	328	3	N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	69	1	355	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	747	-0-	-28	-0-	151	1	594	2	Y	2	2	1			1
							2	9									
01	746	N	746	-0-	-0-	-0-	151	1	594	3	Y	1					2
							1	9									
02	694	N	694	-0-	-0-	-0-	140	1	552	3	Y	2	3	1			1
							2	9									
03	744	N	656	-0-	-88	-0-	116	1	540	3	Y	-0-					1
04	720	N	711	-0-	-9	-0-	137	1	572	3	Y	2					3
							2	9									
05	775	N	660	-0-	-115	-0-	140	1	520	3	Y	-0-					3

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-
01	713	N	636	-0-	-77	-0-	32	1	604	3	N	-0-					-0-
02	672	N	311	-0-	-361	-0-	17	1	294	3	N	-0-					-0-
03	651	N	588	-0-	-63	-0-	29	1	559	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	34	1	562	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	-0-	120	1	1679	3	N	-0-					-0-
01	1580	X	1580	-0-	-0-	-0-	96	1	1484	3	N	-0-					-0-
02	1988	X	1340	-0-	-648	-0-	65	1	1275	3	N	-0-					-0-
03	2201	X	1398	-0-	-803	-0-	68	1	1330	3	N	-0-					-0-
04	2130	X	1295	-0-	-835	-0-	63	1	1232	3	N	-0-					-0-
05	1798	X	1296	-0-	-502	-0-	64	1	1232	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
01	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
02	448	N	3	-0-	-445	-0-	3	3			N	-0-					-0-
03	372	N	3	-0-	-369	-0-	3	3			N	-0-					-0-
04	210	N	10	-0-	-200	-0-	10	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	920	-0-	-41	-0-	57	1	862	2	Y	1	2	1			1
							1	9									
01	883	N	883	-0-	-0-	-0-	50	1	831	3	Y	2	2	1			1
							2	9									
02	876	N	876	-0-	-0-	-0-	46	1	829	3	Y	1					2
							1	9									
03	987	N	987	-0-	-0-	-0-	57	1	928	3	Y	2	3	1			1
							2	9									
04	905	N	905	-0-	-0-	-0-	53	1	851	3	Y	1					2
							1	9									
*05	972	N	972	-0-	-0-	-0-	58	1	914	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	945	N	945	-0-	-0-	-0-	85	1	860	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	35	1	373	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
03	930	N	22	-0-	-908	-0-	2	1	20	3	N	-0-					-0-
04	390	N	82	-0-	-308	-0-	5	1	77	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	90	1	98	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	91	1	98	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	84	1	87	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	82	1	92	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	70	1	88	3	N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	84	1	93	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	20	1	295	2	N	-0-					-0-
02	308	N	299	-0-	-9	-0-	21	1	278	2	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	22	1	281	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	18	1	261	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	58	1	1097	3	N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	49	1	874	3	N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	38	1	741	3	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	56	1	908	3	N	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	61	1	843	3	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	58	1	840	2	N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	58	1	785	2	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	68	1	880	2	N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	63	1	888	2	N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	60	1	894	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	943	-0-	-49	-0-	63	1	880	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	56	1	863	3	N	-0-					-0-
02	840	N	793	-0-	-47	-0-	38	1	755	3	N	-0-					-0-
03	930	N	830	-0-	-100	-0-	41	1	789	3	N	-0-					-0-
04	900	N	848	-0-	-52	-0-	41	1	807	3	N	-0-					-0-
05	868	N	847	-0-	-21	-0-	42	1	805	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1384	N	1384	-0-	-0-	-0-	94	1	1290	3	N	-0-					-0-
01	1364	N	1102	-0-	-262	-0-	71	1	1031	2	N	-0-					-0-
02	1260	N	1182	-0-	-78	-0-	82	1	1100	2	N	-0-					-0-
03	1395	N	1239	-0-	-156	-0-	89	1	1150	2	N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	77	1	1095	2	N	-0-					-0-
05	1302	N	1250	-0-	-52	-0-	79	1	1171	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	13	1	193	2	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	12	1	163	2	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	14	1	186	2	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	13	1	181	2	N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

12	558	N	546	-0-	-12	-0-	37	1	509	3	N	-0-					-0-
01	558	N	520	-0-	-38	-0-	34	1	486	2	N	-0-					-0-
02	504	N	399	-0-	-105	-0-	28	1	371	2	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	37	1	522	2	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	35	1	524	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

12	465	N	435	-0-	-30	-0-	26	1	409	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	28	1	410	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

12	1023	N	972	-0-	-51	-0-	58	1	914	3	N	-0-					-0-
01	1023	N	990	-0-	-33	-0-	57	1	933	3	N	-0-					-0-
02	896	N	540	-0-	-356	-0-	32	1	508	3	N	-0-					-0-
03	961	N	773	-0-	-188	-0-	43	1	730	3	N	-0-					-0-
04	960	N	895	-0-	-65	-0-	49	1	846	3	N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

12	434	N	425	-0-	-9	-0-	26	1	398	2	Y	1	1	1			1
							1	9									
01	434	N	277	-0-	-157	-0-	16	1	261	3	Y	-0-	1	1			-0-
02	392	N	261	-0-	-131	-0-	14	1	246	3	Y	1					1
							1	9									
03	434	N	359	-0-	-75	-0-	21	1	338	3	Y	-0-	1	1			-0-
04	317	N	317	-0-	-0-	-0-	18	1	298	3	Y	1					1
							1	9									
05	279	N	192	-0-	-87	-0-	11	1	181	3	Y	-0-					1

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
03	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
04	120	N	17	-0-	-103	-0-	1	1	16	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-			-0-
01	785	N	785	-0-	-0-	-0-	51	1	734	2	N	-0-			-0-
02	754	N	754	-0-	-0-	-0-	52	1	702	2	N	-0-			-0-
03	788	N	788	-0-	-0-	-0-	57	1	731	2	N	-0-			-0-
04	772	N	772	-0-	-0-	-0-	51	1	721	2	N	-0-			-0-
*05	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

12	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-			-0-
01	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-			-0-
02	308	N	275	-0-	-33	-0-	16	1	259	3	N	-0-			-0-
03	310	N	298	-0-	-12	-0-	17	1	281	3	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-			-0-
05	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

12	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-			-0-
01	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-			-0-
03	465	N	405	-0-	-60	-0-	16	1	389	3	N	-0-			-0-
04	420	N	360	-0-	-60	-0-	15	1	345	3	N	-0-			-0-
05	403	N	368	-0-	-35	-0-	15	1	353	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

12	775	N	772	-0-	-3	-0-	52	1	720	3	N	-0-			-0-
01	760	N	760	-0-	-0-	-0-	46	1	714	3	N	-0-			-0-
02	674	N	674	-0-	-0-	-0-	33	1	641	3	N	-0-			-0-
03	775	N	738	-0-	-37	-0-	36	1	702	3	N	-0-			-0-
04	750	N	679	-0-	-71	-0-	33	1	646	3	N	-0-			-0-
05	744	N	669	-0-	-75	-0-	33	1	636	3	N	-0-			-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

12	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			-0-
01	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-			-0-
02	1428	N	1118	-0-	-310	-0-	1118	3			N	-0-			-0-
03	1581	N	874	-0-	-707	-0-	874	3			N	-0-			-0-
04	1500	N	1025	-0-	-475	-0-	1025	3			N	-0-			-0-
*05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-			-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

12	434	N	287	-0-	-147	-0-	31	1	256	2	Y	-0-			-0-
01	403	N	299	-0-	-104	-0-	32	1	267	2	Y	-0-			-0-
02	364	N	107	-0-	-257	-0-	11	1	96	2	Y	-0-			-0-
03	279	N	129	-0-	-150	-0-	14	1	115	2	Y	-0-			-0-
04	300	N	90	-0-	-210	-0-	9	1	81	2	Y	-0-			-0-
*05	520	N	520	-0-	-0-	-0-	52	1	468	2	Y	-0-			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

12	279	N	251	-0-	-28	-0-	23	1	228	3	N	-0-			-0-
01	279	N	255	-0-	-24	-0-	22	1	233	3	N	-0-			-0-
02	252	N	180	-0-	-72	-0-	17	1	163	3	N	-0-			-0-
03	248	N	206	-0-	-42	-0-	19	1	187	3	N	-0-			-0-
04	240	N	204	-0-	-36	-0-	13	1	191	3	N	-0-			-0-
*05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	643	-0-	-132	-0-	157	1	486	3	N	-0-			-0-
01	635	N	635	-0-	-0-	-0-	158	1	477	3	N	-0-			-0-
02	644	N	591	-0-	-53	-0-	143	1	448	3	N	-0-			-0-
03	663	N	663	-0-	-0-	-0-	159	1	504	3	N	-0-			-0-
04	653	N	653	-0-	-0-	-0-	154	1	499	3	N	-0-			-0-
*05	687	N	687	-0-	-0-	-0-	161	1	526	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
02	56	N	40	-0-	-16	-0-	2	1	38	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	398	N	398	-0-	-0-	-0-	110	1	288	3	N	-0-			-0-
01	405	N	405	-0-	-0-	-0-	109	1	296	3	N	-0-			-0-
02	392	N	374	-0-	-18	-0-	99	1	275	3	N	-0-			-0-
03	414	N	414	-0-	-0-	-0-	109	1	305	3	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	106	1	295	3	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	109	1	290	3	N	-0-			-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

12	1798	N	1720	-0-	-78	-0-	115	1	1605	3	N	-0-			-0-
01	1856	N	1856	-0-	-0-	-0-	112	1	1744	3	N	-0-			-0-
02	1550	N	1550	-0-	-0-	-0-	75	1	1475	3	N	-0-			-0-
03	1724	N	1724	-0-	-0-	-0-	84	1	1640	3	N	-0-			-0-
04	1800	N	1488	-0-	-312	-0-	73	1	1415	3	N	-0-			-0-
05	1705	N	1694	-0-	-11	-0-	83	1	1611	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

12	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
02	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
05	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

12	1457	N	1446	-0-	-11	-0-	98	1	1348	3	N	-0-			-0-
01	2040	N	2040	-0-	-0-	-0-	132	1	1908	2	N	-0-			-0-
02	1752	N	1752	-0-	-0-	-0-	121	1	1631	2	N	-0-			-0-
03	1457	N	1154	-0-	-303	-0-	83	1	1071	2	N	-0-			-0-
04	1650	N	1034	-0-	-616	-0-	68	1	966	2	N	-0-			-0-
*05	2835	N	2835	-0-	-0-	-0-	179	1	2656	2	N	-0-			-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

12	961	N	953	-0-	-8	-0-	64	1	889	3	N	-0-			-0-
01	961	N	914	-0-	-47	-0-	55	1	859	3	N	-0-			-0-
02	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-			-0-
03	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-			-0-
04	870	N	857	-0-	-13	-0-	42	1	815	3	N	-0-			-0-
05	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	44	1	610	3	N	-0-					-0-
01	651	N	639	-0-	-12	-0-	39	1	600	3	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	27	1	524	3	N	-0-					-0-
03	651	N	612	-0-	-39	-0-	30	1	582	3	N	-0-					-0-
04	630	N	597	-0-	-33	-0-	29	1	568	3	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	31	1	593	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

12	737	N	737	-0-	-0-	-0-	50	1	687	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	48	1	699	2	N	-0-					-0-
02	672	N	666	-0-	-6	-0-	46	1	620	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	54	1	690	2	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	48	1	685	2	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	47	1	697	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

12	2144	N	2144	-0-	-0-	-0-	127	1	2017	3	N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	129	1	1946	3	N	-0-					-0-
02	1785	N	1785	-0-	-0-	-0-	112	1	1673	3	N	-0-					-0-
03	1959	N	1959	-0-	-0-	-0-	124	1	1835	3	N	-0-					-0-
04	1912	N	1912	-0-	-0-	-0-	115	1	1797	3	N	-0-					-0-
*05	1821	N	1821	-0-	-0-	-0-	107	1	1714	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

12	558	N	408	-0-	-150	-0-	27	1	381	3	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	22	1	344	3	N	-0-					-0-
02	420	N	350	-0-	-70	-0-	17	1	333	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	20	1	390	3	N	-0-					-0-
04	360	N	311	-0-	-49	-0-	15	1	296	3	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

12	403	N	354	-0-	-49	-0-	24	1	330	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	16	1	311	3	N	-0-					-0-
03	341	N	138	-0-	-203	-0-	7	1	131	3	N	-0-					-0-
04	360	N	297	-0-	-63	-0-	15	1	282	3	N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

12	1116	N	627	-0-	-489	-0-	92	1	535	3	N	-0-					-0-
01	1054	N	787	-0-	-267	-0-	81	1	706	3	N	-0-					-0-
02	1061	N	1061	-0-	-0-	-0-	84	1	977	3	N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	92	1	950	3	N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	90	1	887	3	N	-0-					-0-
05	1178	N	980	-0-	-198	-0-	92	1	888	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

12	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	48	1	744	3	N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	33	1	657	3	N	-0-					-0-
03	775	N	740	-0-	-35	-0-	36	1	704	3	N	-0-					-0-
04	780	N	758	-0-	-22	-0-	37	1	721	3	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	716	-0-	-59	-0-	43	1	673	3	N	-0-					-0-
01	775	N	706	-0-	-69	-0-	44	1	662	3	N	-0-					-0-
02	700	N	656	-0-	-44	-0-	41	1	615	3	N	-0-					-0-
03	713	N	687	-0-	-26	-0-	44	1	643	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1645	-0-	-153	-0-	98	1	1547	3	N	-0-					-0-
01	1736	N	1692	-0-	-44	-0-	105	1	1587	3	N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	104	1	1547	3	N	-0-					-0-
03	1845	N	1845	-0-	-0-	-0-	117	1	1728	3	N	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	107	1	1674	3	N	-0-					-0-
05	1829	N	1802	-0-	-27	-0-	106	1	1696	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	282	-0-	-28	-0-	25	1	257	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	24	1	256	3	N	-0-					-0-
02	280	N	219	-0-	-61	-0-	20	1	199	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	25	1	250	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	65	1	909	3	N	-0-					-0-
01	961	N	927	-0-	-34	-0-	56	1	871	3	N	-0-					-0-
02	840	N	822	-0-	-18	-0-	40	1	782	3	N	-0-					-0-
03	961	N	921	-0-	-40	-0-	45	1	876	3	N	-0-					-0-
04	900	N	893	-0-	-7	-0-	44	1	849	3	N	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	45	1	869	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	528	-0-	-247	-0-	48	1	480	3	N	-0-					-0-
01	744	N	485	-0-	-259	-0-	42	1	443	3	N	-0-					-0-
02	644	N	398	-0-	-246	-0-	37	1	361	3	N	-0-					-0-
03	527	N	469	-0-	-58	-0-	42	1	427	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1121	-0-	-150	-0-	63	1	1058	3	N	-0-					-0-
01	1209	N	1098	-0-	-111	-0-	57	1	1041	3	N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	49	1	921	3	N	-0-					-0-
03	1116	N	1076	-0-	-40	-0-	54	1	1022	3	N	-0-					-0-
04	1050	N	1007	-0-	-43	-0-	51	1	956	3	N	-0-					-0-
05	1085	N	1015	-0-	-70	-0-	53	1	962	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1369	-0-	-274	-0-	123	1	1246	3	N	-0-					-0-
01	1550	N	1549	-0-	-1	-0-	133	1	1416	3	N	-0-					-0-
02	1344	N	1266	-0-	-78	-0-	118	1	1148	3	N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	136	1	1369	3	N	-0-					-0-
04	1500	N	1409	-0-	-91	-0-	89	1	1320	3	N	-0-					-0-
*05	1452	N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
02	84	N	42	-0-	-42	-0-	2	1	40	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	734	-0-	-165	-0-	49	1	685	3	N	-0-					-0-
01	868	N	847	-0-	-21	-0-	51	1	796	3	N	-0-					-0-
02	756	N	739	-0-	-17	-0-	36	1	703	3	N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	41	1	802	3	N	-0-					-0-
04	810	N	754	-0-	-56	-0-	37	1	717	3	N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	40	1	783	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-
01	279	N	249	-0-	-30	-0-	14	1	235	3	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	11	1	181	3	N	-0-					-0-
03	248	N	189	-0-	-59	-0-	11	1	178	3	N	-0-					-0-
04	240	N	179	-0-	-61	-0-	10	1	169	3	N	-0-					-0-
05	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	282	-0-	-28	-0-	17	1	265	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	15	1	232	3	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	15	1	252	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
05	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	32	1	491	3	N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	37	1	710	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	33	1	643	3	N	-0-					-0-
05	713	N	663	-0-	-50	-0-	33	1	630	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	72	1	1006	3	N	-0-					-0-
01	1054	N	1048	-0-	-6	-0-	63	1	985	3	N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	47	1	922	3	N	-0-					-0-
03	1085	N	963	-0-	-122	-0-	47	1	916	3	N	-0-					-0-
04	1020	N	948	-0-	-72	-0-	46	1	902	3	N	-0-					-0-
05	1085	N	949	-0-	-136	-0-	47	1	902	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	35	1	545	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	33	1	543	3	N	-0-					-0-
02	532	N	406	-0-	-126	-0-	24	1	382	3	N	-0-					-0-
03	589	N	490	-0-	-99	-0-	27	1	463	3	N	-0-					-0-
04	570	N	489	-0-	-81	-0-	27	1	462	3	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	568	-0-	-114	-0-	35	1	531	2	Y	2	2	1			1
							2	9									
01	682	N	599	-0-	-83	-0-	34	1	565	3	Y	-0-	1	1			-0-
02	532	N	524	-0-	-8	-0-	28	1	495	3	Y	1					1
							1	9									
03	579	N	579	-0-	-0-	-0-	34	1	544	3	Y	1	2	1			-0-
							1	9									
04	570	N	513	-0-	-57	-0-	30	1	482	3	Y	1					1
							1	9									
05	589	N	425	-0-	-164	-0-	25	1	400	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	346	-0-	-460	-0-	137	1	209	2	Y	-0-					-0-
01	1054	N	828	-0-	-226	-0-	205	1	623	2	Y	-0-					-0-
02	756	N	515	-0-	-241	-0-	114	1	401	2	Y	-0-					-0-
03	1143	N	1143	-0-	-0-	-0-	278	1	865	2	Y	-0-					-0-
04	919	N	919	-0-	-0-	-0-	246	1	673	2	Y	-0-					-0-
05	558	N	517	-0-	-41	-0-	209	1	308	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0-	-0-	79	1	1094	3	N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	72	1	1116	3	N	-0-					-0-
02	1036	N	1034	-0-	-2	-0-	50	1	984	3	N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	55	1	1073	3	N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	53	1	1038	3	N	-0-					-0-
05	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	793	-0-	-44	-0-	53	1	740	3	N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	52	1	806	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	35	1	694	3	N	-0-					-0-
03	806	N	745	-0-	-61	-0-	36	1	709	3	N	-0-					-0-
04	840	N	794	-0-	-46	-0-	39	1	755	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	38	1	734	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

12	124	N	82	-0-	-42	-0-	5	1	77	2	Y	-0-					1
01	124	N	75	-0-	-49	-0-	5	1	70	3	Y	-0-	1	1			-0-
02	84	N	67	-0-	-17	-0-	5	1	62	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

12	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-
04	480	N	422	-0-	-58	-0-	21	1	401	3	N	-0-					-0-
05	465	N	403	-0-	-62	-0-	20	1	383	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

12	1147	N	1076	-0-	-71	-0-	72	1	1004	3	N	-0-					-0-
01	1147	N	1108	-0-	-39	-0-	67	1	1041	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	47	1	923	3	N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	55	1	1061	3	N	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	52	1	1020	3	N	-0-					-0-
*05	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

12	1023	N	937	-0-	-86	-0-	56	1	881	3	N	-0-					-0-
01	992	N	924	-0-	-68	-0-	57	1	867	3	N	-0-					-0-
02	896	N	848	-0-	-48	-0-	53	1	795	3	N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	65	1	961	3	N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	57	1	887	3	N	-0-					-0-
05	930	N	845	-0-	-85	-0-	50	1	795	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

12	496	N	411	-0-	-85	-0-	28	1	383	3	N	-0-					-0-
01	496	N	491	-0-	-5	-0-	32	1	459	2	N	-0-					-0-
02	448	N	434	-0-	-14	-0-	30	1	404	2	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	32	1	413	2	N	-0-					-0-
04	480	N	422	-0-	-58	-0-	28	1	394	2	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	31	1	467	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	88	-0-	-98	-0-	5	1	83	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	5	1	208	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	7	1	244	3	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	7	1	236	3	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	8	1	296	3	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	9	1	287	3	Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	8	1	299	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	934	-0-	-151	-0-	63	1	871	3	N	-0-					-0-
01	961	N	820	-0-	-141	-0-	50	1	770	3	N	-0-					-0-
02	840	N	605	-0-	-235	-0-	29	1	576	3	N	-0-					-0-
03	930	N	637	-0-	-293	-0-	31	1	606	3	N	-0-					-0-
04	780	N	567	-0-	-213	-0-	28	1	539	3	N	-0-					-0-
*05	1340	N	1340	-0-	-0-	-0-	66	1	1274	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	60	1	832	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	55	1	789	2	N	-0-					-0-
02	868	N	790	-0-	-78	-0-	55	1	735	2	N	-0-					-0-
03	899	N	855	-0-	-44	-0-	62	1	793	2	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	55	1	787	2	N	-0-					-0-
05	868	N	819	-0-	-49	-0-	52	1	767	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-
01	682	N	629	-0-	-53	-0-	38	1	591	3	N	-0-					-0-
02	644	N	540	-0-	-104	-0-	26	1	514	3	N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	39	1	761	3	N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	38	1	743	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	927	-0-	-65	-0-	62	1	865	3	N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	59	1	918	3	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	41	1	807	3	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	46	1	893	3	N	-0-					-0-
04	960	N	884	-0-	-76	-0-	43	1	841	3	N	-0-					-0-
05	930	N	920	-0-	-10	-0-	45	1	875	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
02	28	N	8	-0-	-20	-0-	1	1	7	3	N	-0-			-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

12	620	N	555	-0-	-65	-0-	555	3			N	-0-			-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-			-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-			-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

12	674	N	674	-0-	-0-	-0-	45	1	629	3	N	-0-			-0-
01	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-			-0-
02	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-
03	651	N	574	-0-	-77	-0-	28	1	546	3	N	-0-			-0-
04	600	N	545	-0-	-55	-0-	27	1	518	3	N	-0-			-0-
05	558	N	542	-0-	-16	-0-	27	1	515	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

12	1117	N	1117	-0-	-0-	-0-	75	1	1042	3	N	-0-			-0-
01	1145	N	1145	-0-	-0-	-0-	69	1	1076	3	N	-0-			-0-
02	1032	N	1032	-0-	-0-	-0-	50	1	982	3	N	-0-			-0-
03	1116	N	1099	-0-	-17	-0-	54	1	1045	3	N	-0-			-0-
04	1110	N	1043	-0-	-67	-0-	51	1	992	3	N	-0-			-0-
05	1147	N	1063	-0-	-84	-0-	52	1	1011	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

12	775	N	770	-0-	-5	-0-	52	1	718	3	N	-0-			-0-
01	837	N	684	-0-	-153	-0-	44	1	640	2	N	-0-			-0-
02	756	N	546	-0-	-210	-0-	38	1	508	2	N	-0-			-0-
03	775	N	426	-0-	-349	-0-	31	1	395	2	N	-0-			-0-
04	660	N	401	-0-	-259	-0-	26	1	375	2	N	-0-			-0-
*05	749	N	749	-0-	-0-	-0-	47	1	702	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

12	961	N	825	-0-	-136	-0-	55	1	770	3	N	-0-			-0-
01	806	N	738	-0-	-68	-0-	45	1	693	3	N	-0-			-0-
02	790	N	790	-0-	-0-	-0-	38	1	752	3	N	-0-			-0-
03	1215	N	1215	-0-	-0-	-0-	59	1	1156	3	N	-0-			-0-
04	1056	N	1056	-0-	-0-	-0-	52	1	1004	3	N	-0-			-0-
*05	994	N	994	-0-	-0-	-0-	49	1	945	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1198	N	1198	-0-	-0-	-0-	80	1	1118	3	N	-0-			-0-
01	1337	N	1337	-0-	-0-	-0-	81	1	1256	3	N	-0-			-0-
02	1126	N	1126	-0-	-0-	-0-	55	1	1071	3	N	-0-			-0-
03	1209	N	1195	-0-	-14	-0-	58	1	1137	3	N	-0-			-0-
04	1290	N	1151	-0-	-139	-0-	56	1	1095	3	N	-0-			-0-
05	1240	N	1102	-0-	-138	-0-	54	1	1048	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1845	N	1845	-0-	-0-	-0-	124	1	1721	3	N	-0-			-0-
01	1488	N	1444	-0-	-44	-0-	87	1	1357	3	N	-0-			-0-
02	1400	N	1400	-0-	-0-	-0-	68	1	1332	3	N	-0-			-0-
03	1787	N	1787	-0-	-0-	-0-	87	1	1700	3	N	-0-			-0-
04	1437	N	1437	-0-	-0-	-0-	70	1	1367	3	N	-0-			-0-
05	1550	N	1344	-0-	-206	-0-	66	1	1278	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	328	-0-	-137	-0-	328	3			N	-0-			-0-
01	465	N	417	-0-	-48	-0-	417	3			N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-
04	390	N	335	-0-	-55	-0-	335	3			N	-0-			-0-
*05	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	29	1	396	3	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-			-0-
02	392	N	377	-0-	-15	-0-	26	1	351	2	N	-0-			-0-
03	434	N	420	-0-	-14	-0-	30	1	390	2	N	-0-			-0-
04	420	N	410	-0-	-10	-0-	27	1	383	2	N	-0-			-0-
*05	406	N	406	-0-	-0-	-0-	26	1	380	2	N	-0-			-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-			-0-
01	1395	N	1299	-0-	-96	-0-	79	1	1220	3	N	-0-			-0-
02	1120	N	991	-0-	-129	-0-	48	1	943	3	N	-0-			-0-
03	1271	N	1229	-0-	-42	-0-	60	1	1169	3	N	-0-			-0-
04	1260	N	1185	-0-	-75	-0-	58	1	1127	3	N	-0-			-0-
05	1085	N	1019	-0-	-66	-0-	50	1	969	3	N	-0-			-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	23	1	193	2	Y	-0-			-0-
01	248	N	215	-0-	-33	-0-	23	1	192	2	Y	-0-			-0-
02	224	N	206	-0-	-18	-0-	22	1	184	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	24	1	198	2	Y	-0-			-0-
04	210	N	208	-0-	-2	-0-	21	1	187	2	Y	-0-			-0-
05	217	N	215	-0-	-2	-0-	22	1	193	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

12	775	N	738	-0-	-37	-0-	49	1	689	3	N	-0-					-0-
01	775	N	751	-0-	-24	-0-	45	1	706	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	32	1	629	3	N	-0-					-0-
03	744	N	723	-0-	-21	-0-	35	1	688	3	N	-0-					-0-
04	720	N	694	-0-	-26	-0-	34	1	660	3	N	-0-					-0-
05	744	N	658	-0-	-86	-0-	32	1	626	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

12	837	N	738	-0-	-99	-0-	35	1	703	3	N	-0-					-0-
01	806	N	781	-0-	-25	-0-	29	1	752	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	29	1	689	3	N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	34	1	733	3	N	-0-					-0-
04	750	N	725	-0-	-25	-0-	34	1	691	3	N	-0-					-0-
05	806	N	701	-0-	-105	-0-	29	1	672	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

12	1736	N	1526	-0-	-210	-0-	86	1	1439	3	N	1	1	8			-0-
							1	9									
01	1674	N	1612	-0-	-62	-0-	84	1	1528	3	N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	74	1	1381	3	N	-0-					-0-
03	1611	N	1611	-0-	-0-	-0-	80	1	1523	3	N	7	7	8			-0-
							8	9									
04	1560	N	1536	-0-	-24	-0-	77	1	1458	3	N	1	1	8			-0-
							1	9									
05	1612	N	1571	-0-	-41	-0-	81	1	1490	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

12	654	N	654	-0-	-0-	-0-	44	1	610	3	N	-0-					-0-
01	682	N	662	-0-	-20	-0-	43	1	619	2	N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	47	1	632	2	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	52	1	670	2	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	46	1	652	2	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	44	1	650	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	98	1	162	2	Y	-0-					1
01	188	N	188	-0-	-0-	-0-	84	1	104	3	Y	-0-	1	1			-0-
02	168	N	133	-0-	-35	-0-	52	1	81	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	57	1	121	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	91	1	112	3	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	94	1	123	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1024	-0-	-30	-0-	92	1	932	3	N	-0-					-0-
01	1178	N	1100	-0-	-78	-0-	94	1	1006	3	N	-0-					-0-
02	980	N	933	-0-	-47	-0-	87	1	846	3	N	-0-					-0-
03	1064	N	1064	-0-	-0-	-0-	96	1	968	3	N	-0-					-0-
04	1050	N	1031	-0-	-19	-0-	65	1	966	3	N	-0-					-0-
*05	1110	N	1110	-0-	-0-	-0-	65	1	1045	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	65	1	655	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	57	1	608	3	N	-0-					-0-
02	504	N	459	-0-	-45	-0-	43	1	416	3	N	-0-					-0-
03	713	N	356	-0-	-357	-0-	32	1	324	3	N	-0-					-0-
04	630	N	427	-0-	-203	-0-	27	1	400	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	28	1	440	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	614	-0-	-6	-0-	41	1	573	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					-0-
02	532	N	528	-0-	-4	-0-	26	1	502	3	N	-0-					-0-
03	620	N	580	-0-	-40	-0-	28	1	552	3	N	-0-					-0-
04	570	N	549	-0-	-21	-0-	27	1	522	3	N	-0-					-0-
05	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	40	1	559	3	N	-0-					-0-
01	620	N	618	-0-	-2	-0-	37	1	581	3	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	29	1	566	3	N	-0-					-0-
04	600	N	568	-0-	-32	-0-	28	1	540	3	N	-0-					-0-
05	620	N	568	-0-	-52	-0-	28	1	540	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	30	1	416	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	27	1	421	3	N	-0-					-0-
02	420	N	408	-0-	-12	-0-	20	1	388	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	166	-0-	-578	-0-	18	1	148	2	Y	-0-					-0-
01	878	N	878	-0-	-0-	-0-	95	1	783	2	Y	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	106	1	906	2	Y	-0-					-0-
03	953	N	953	-0-	-0-	-0-	102	1	851	2	Y	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	126	1	1100	2	Y	-0-					-0-
*05	991	N	991	-0-	-0-	-0-	100	1	891	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	959	-0-	-33	-0-	103	1	856	2	Y	-0-					-0-
01	992	N	408	-0-	-584	-0-	44	1	364	2	Y	-0-					-0-
02	963	N	963	-0-	-0-	-0-	101	1	862	2	Y	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	110	1	917	2	Y	-0-					-0-
04	930	N	930	-0-	-0-	-0-	96	1	834	2	Y	-0-					-0-
05	1054	N	982	-0-	-72	-0-	99	1	883	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	19	1	752	3	Y	-0-					-0-
01	806	N	764	-0-	-42	-0-	20	1	744	3	Y	-0-					-0-
02	672	N	583	-0-	-89	-0-	16	1	567	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	21	1	762	3	Y	-0-					-0-
04	750	N	710	-0-	-40	-0-	20	1	690	3	Y	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	19	1	677	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	13	1	112	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	13	1	110	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	13	1	108	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	12	1	102	2	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	12	1	106	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
01	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	6	1	113	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	92	-0-	-94	-0-	3	1	89	3	N	-0-					-0-
01	155	N	90	-0-	-65	-0-	3	1	87	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	3	1	76	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1	1	8			-0-
01	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	713	-0-	-93	-0-	64	1	649	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	62	1	663	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	56	1	549	3	N	4	4	8			-0-
							4	9									
03	713	N	679	-0-	-34	-0-	61	1	618	3	N	-0-					-0-
04	690	N	660	-0-	-30	-0-	42	1	618	3	N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

12	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					-0-
02	980	N	919	-0-	-61	-0-	919	3			N	-0-					-0-
03	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
05	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

12	558	N	526	-0-	-32	-0-	36	1	490	3	N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	40	1	577	2	N	-0-					-0-
02	560	N	524	-0-	-36	-0-	36	1	488	2	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	44	1	566	2	N	-0-					-0-
04	600	N	595	-0-	-5	-0-	39	1	556	2	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	38	1	569	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

12	589	N	329	-0-	-260	-0-	30	1	299	3	N	-0-					-0-
01	496	N	427	-0-	-69	-0-	37	1	390	3	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	43	1	415	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	47	1	474	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

12	217	N	207	-0-	-10	-0-	5	1	202	3	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	5	1	191	3	Y	-0-					-0-
02	196	N	149	-0-	-47	-0-	4	1	145	3	Y	-0-					-0-
03	217	N	151	-0-	-66	-0-	4	1	147	3	Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	4	1	141	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	4	1	140	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	6	1	114	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	51	1	775	2	Y	1	1	1			1
							1	9									
01	682	N	648	-0-	-34	-0-	37	1	610	3	Y	1	2	1			-0-
							1	9									
02	392	N	326	-0-	-66	-0-	17	1	308	3	Y	1					1
							1	9									
03	806	N	437	-0-	-369	-0-	25	1	412	3	Y	-0-	1	1			-0-
04	630	N	347	-0-	-283	-0-	20	1	326	3	Y	1					1
							1	9									
*05	624	N	624	-0-	-0-	-0-	37	1	587	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1252	N	1252	-0-	-0-	-0-	569	1	683	2	Y	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	522	1	634	2	Y	-0-					-0-
02	1344	N	203	-0-	-1141	-0-	199	1	4	2	Y	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	24	1	184	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	25	1	172	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	19	1	142	3	N	-0-					-0-
03	217	N	135	-0-	-82	-0-	15	1	120	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	556	-0-	-2	-0-	31	1	523	3	N	2	2	8			-0-
							2	9									
01	558	N	545	-0-	-13	-0-	28	1	517	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-
04	540	N	492	-0-	-48	-0-	25	1	466	3	N	1	1	8			-0-
							1	9									
*05	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	101	1	147	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	101	1	152	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	91	1	133	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	109	1	321	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	118	1	543	3	N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	121	1	531	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	463	-0-	-95	-0-	131	1	332	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	133	1	320	3	N	-0-					-0-
02	448	N	419	-0-	-29	-0-	119	1	300	3	N	-0-					-0-
03	465	N	427	-0-	-38	-0-	103	1	324	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	114	1	354	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	117	1	348	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0-	-0-	85	1	822	3	N	-0-					-0-
01	558	N	545	-0-	-13	-0-	35	1	510	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
03	806	N	362	-0-	-444	-0-	24	1	338	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-
05	620	N	556	-0-	-64	-0-	32	1	524	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	702	-0-	-197	-0-	164	1	538	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	176	1	585	3	N	-0-					-0-
02	700	N	656	-0-	-44	-0-	152	1	504	3	N	-0-					-0-
03	713	N	431	-0-	-282	-0-	86	1	345	3	N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	155	1	776	3	N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	143	1	587	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	137	-0-	-111	-0-	8	1	129	3	N	-0-					-0-
01	248	N	147	-0-	-101	-0-	8	1	139	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	8	1	140	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	8			-0-
							1	9									
*05	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	121	1	566	3	N	4	4	8			-0-
							4	9									
01	589	N	508	-0-	-81	-0-	109	1	399	3	N	-0-					-0-
02	560	N	521	-0-	-39	-0-	101	1	420	3	N	-0-					-0-
03	682	N	561	-0-	-121	-0-	111	1	450	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	114	1	552	3	N	3	3	8			-0-
							3	9									
*05	833	N	833	-0-	-0-	-0-	126	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	212	-0-	-98	-0-	12	1	194	3	N	5	5	8			-0-
							6	9									
01	186	N	100	-0-	-86	-0-	6	1	94	3	N	-0-					-0-
02	196	N	133	-0-	-63	-0-	8	1	125	3	N	-0-					-0-
03	217	N	128	-0-	-89	-0-	7	1	121	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3680	-0-	-133	-0-	219	1	3461	3	N	-0-					-0-
01	3720	X	3562	-0-	-158	-0-	221	1	3341	3	N	-0-					-0-
02	3304	X	3245	-0-	-59	-0-	204	1	3041	3	N	-0-					-0-
03	3689	X	3534	-0-	-155	-0-	224	1	3310	3	N	-0-					-0-
04	3570	X	3409	-0-	-161	-0-	204	1	3205	3	N	-0-					-0-
05	3689	X	3648	-0-	-41	-0-	214	1	3434	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	29	1	398	3	N	-0-					-0-
01	434	N	432	-0-	-2	-0-	26	1	406	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	18	1	362	3	N	-0-					-0-
03	434	N	427	-0-	-7	-0-	21	1	406	3	N	-0-					-0-
04	420	N	388	-0-	-32	-0-	19	1	369	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	382	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	854	-0-	-14	-0-	57	1	797	3	N	-0-					-0-
01	837	N	793	-0-	-44	-0-	48	1	745	3	N	-0-					-0-
02	756	N	696	-0-	-60	-0-	34	1	662	3	N	-0-					-0-
03	868	N	752	-0-	-116	-0-	37	1	715	3	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	35	1	682	3	N	-0-					-0-
05	775	N	709	-0-	-66	-0-	35	1	674	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					8
01	589	N	572	-0-	-17	-0-	572	3			Y	-0-					8
02	532	N	523	-0-	-9	-0-	523	3			Y	-0-					8
03	589	N	398	-0-	-191	-0-	398	3			Y	-0-					8
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					8
05	589	N	551	-0-	-38	-0-	551	3			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	721	-0-	-54	-0-	48	1	673	3	N	-0-					-0-
01	775	N	746	-0-	-29	-0-	45	1	701	3	N	-0-					-0-
02	700	N	660	-0-	-40	-0-	32	1	628	3	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	36	1	698	3	N	-0-					-0-
04	720	N	719	-0-	-1	-0-	35	1	684	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	36	1	695	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	616	-0-	-190	-0-	41	1	575	3	N	-0-					-0-
01	775	N	728	-0-	-47	-0-	44	1	684	3	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	32	1	632	3	N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	36	1	701	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

12	744	N	701	-0-	-43	-0-	42	1	659	3	N	-0-					-0-
01	713	N	667	-0-	-46	-0-	41	1	626	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					-0-
03	713	N	707	-0-	-6	-0-	45	1	662	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
05	713	N	671	-0-	-42	-0-	39	1	632	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

12	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-					-0-
02	168	N	112	-0-	-56	-0-	10	1	102	3	N	-0-					-0-
03	186	N	81	-0-	-105	-0-	7	1	74	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

12	744	N	643	-0-	-101	-0-	58	1	585	3	N	-0-					-0-
01	806	N	645	-0-	-161	-0-	55	1	590	3	N	-0-					-0-
02	728	N	552	-0-	-176	-0-	51	1	501	3	N	-0-					-0-
03	651	N	640	-0-	-11	-0-	58	1	582	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

12	217	N	217	-0-	-0-	-0-	23	1	194	2	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	23	1	189	2	Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	20	1	168	2	Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	20	1	165	2	Y	-0-					-0-
04	210	N	155	-0-	-55	-0-	16	1	139	2	Y	-0-					-0-
05	217	N	176	-0-	-41	-0-	18	1	158	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

12	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-					-0-
01	496	N	468	-0-	-28	-0-	29	1	439	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	26	1	392	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	27	1	430	3	N	-0-					-0-
05	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

12	1798	N	1599	-0-	-199	-0-	98	1	1493	2	Y	7	3	1	5	8	2
							8	9									
01	2387	X	1431	-0-	-956	-0-	81	1	1348	3	Y	2	3	1			1
							2	9									
02	1680	X	819	-0-	-861	-0-	43	1	775	3	Y	1					2
							1	9									
03	1612	X	800	-0-	-812	-0-	46	1	752	3	Y	2	3	1			1
							2	9									
04	1560	X	1418	-0-	-142	-0-	82	1	1332	3	Y	4	2	8			3
							4	9									
05	1612	X	1356	-0-	-256	-0-	81	1	1275	3	Y	-0-					3

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

12	2108	X	1768	-0-	-340	-0-	189	1	1579	2	Y	-0-					-0-
01	1860	N	1816	-0-	-44	-0-	197	1	1619	2	Y	-0-					-0-
02	1680	N	1668	-0-	-12	-0-	175	1	1493	2	Y	-0-					-0-
03	1788	N	1788	-0-	-0-	-0-	192	1	1596	2	Y	-0-					-0-
04	1770	N	1637	-0-	-133	-0-	169	1	1468	2	Y	-0-					-0-
05	1860	N	1756	-0-	-104	-0-	177	1	1579	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

12	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	32	1	574	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	29	1	536	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	34	1	650	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					-0-
05	620	N	561	-0-	-59	-0-	29	1	532	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

12	279	N	276	-0-	-3	-0-	18	1	258	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
02	252	N	161	-0-	-91	-0-	11	1	150	2	N	-0-					-0-
03	279	N	248	-0-	-31	-0-	17	1	231	3	N	-0-					-0-
04	300	N	235	-0-	-65	-0-	16	1	219	2	N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	712	-0-	-156	-0-	49	1	663	3	N	-0-					-0-
01	837	N	679	-0-	-158	-0-	49	1	622	3	N	7	7	8			-0-
							8	9									
02	728	N	556	-0-	-172	-0-	41	1	515	3	N	-0-					-0-
03	713	N	704	-0-	-9	-0-	51	1	653	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	53	1	679	3	N	-0-					-0-
*05	1197	N	1197	-0-	-0-	-0-	80	1	1117	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	754	-0-	-424	-0-	52	1	702	3	N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	68	1	870	3	N	10	10	8			-0-
							11	9									
02	1191	N	1191	-0-	-0-	-0-	88	1	1103	3	N	-0-					-0-
03	1168	N	1168	-0-	-0-	-0-	84	1	1084	3	N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	78	1	1008	3	N	-0-					-0-
05	1333	N	1097	-0-	-236	-0-	74	1	1023	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	46	1	627	3	N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	44	1	629	2	N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	42	1	561	2	N	-0-					-0-
03	682	N	657	-0-	-25	-0-	47	1	610	2	N	-0-					-0-
04	660	N	655	-0-	-5	-0-	43	1	612	2	N	-0-					-0-
05	682	N	655	-0-	-27	-0-	41	1	614	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					-0-
02	504	N	482	-0-	-22	-0-	33	1	449	2	N	-0-					-0-
03	558	N	540	-0-	-18	-0-	39	1	501	2	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	634	-0-	-110	-0-	39	1	594	2	Y	1	2	1			1
							1	9									
01	713	N	614	-0-	-99	-0-	35	1	579	3	Y	-0-	1	1			-0-
02	644	N	625	-0-	-19	-0-	33	1	590	3	Y	2					2
							2	9									
03	727	N	727	-0-	-0-	-0-	42	1	684	3	Y	1	2	1			1
							1	9									
04	659	N	659	-0-	-0-	-0-	38	1	621	3	Y	-0-					1
*05	689	N	689	-0-	-0-	-0-	41	1	647	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1294	-0-	-70	-0-	87	1	1207	3	N	-0-			-0-
01	1395	N	1395	-0-	-0-	-0-	84	1	1311	3	N	-0-			-0-
02	1254	N	1254	-0-	-0-	-0-	61	1	1193	3	N	-0-			-0-
03	1373	N	1373	-0-	-0-	-0-	67	1	1306	3	N	-0-			-0-
04	1350	N	1298	-0-	-52	-0-	63	1	1235	3	N	-0-			-0-
05	1395	N	1339	-0-	-56	-0-	66	1	1273	3	N	-0-			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-			-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-			-0-
01	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-			-0-
02	84	N	68	-0-	-16	-0-	3	1	65	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	758	-0-	-79	-0-	51	1	707	3	N	-0-			-0-
01	856	N	856	-0-	-0-	-0-	52	1	804	3	N	-0-			-0-
02	755	N	755	-0-	-0-	-0-	37	1	718	3	N	-0-			-0-
03	843	N	843	-0-	-0-	-0-	41	1	802	3	N	-0-			-0-
04	840	N	837	-0-	-3	-0-	41	1	796	3	N	-0-			-0-
05	837	N	816	-0-	-21	-0-	40	1	776	3	N	-0-			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1375	-0-	-485	-0-	95	1	1280	3	N	-0-			-0-
01	1860	N	1722	-0-	-138	-0-	125	1	1597	3	N	-0-			-0-
02	1523	N	1523	-0-	-0-	-0-	112	1	1411	3	N	-0-			-0-
03	1572	N	1572	-0-	-0-	-0-	113	1	1459	3	N	-0-			-0-
04	1680	N	1512	-0-	-168	-0-	109	1	1403	3	N	-0-			-0-
05	1674	N	1472	-0-	-202	-0-	99	1	1373	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	446	-0-	-422	-0-	30	1	416	3	N	-0-			-0-
01	837	N	457	-0-	-380	-0-	28	1	429	3	N	-0-			-0-
02	672	N	364	-0-	-308	-0-	18	1	346	3	N	-0-			-0-
03	434	N	385	-0-	-49	-0-	19	1	366	3	N	-0-			-0-
04	450	N	353	-0-	-97	-0-	17	1	336	3	N	-0-			-0-
05	403	N	347	-0-	-56	-0-	17	1	330	3	N	-0-			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1707	-0-	-339	-0-	301	1	1406	2	Y	-0-			-0-
01	2046	N	1619	-0-	-427	-0-	293	1	1326	2	Y	-0-			-0-
02	1792	N	1626	-0-	-166	-0-	277	1	1349	2	Y	-0-			-0-
03	1705	N	1592	-0-	-113	-0-	289	1	1303	2	Y	-0-			-0-
04	1875	N	1875	-0-	-0-	-0-	308	1	1567	2	Y	-0-			-0-
05	1798	N	1600	-0-	-198	-0-	161	1	1439	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
01	248	N	193	-0-	-55	-0-	10	1	183	3	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
03	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	154	1	822	3	N	-0-					-0-
01	930	N	913	-0-	-17	-0-	152	1	761	3	N	-0-					-0-
02	924	N	808	-0-	-116	-0-	137	1	671	3	N	-0-					-0-
03	961	N	894	-0-	-67	-0-	151	1	743	3	N	-0-					-0-
04	870	N	823	-0-	-47	-0-	143	1	680	3	N	-0-					-0-
05	899	N	854	-0-	-45	-0-	144	1	710	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	167	-0-	-50	-0-	60	1	107	2	N	-0-					1
01	217	N	179	-0-	-38	-0-	75	1	103	3	N	1	1	1			1
							1	9									
02	233	N	233	-0-	-0-	-0-	70	1	163	3	N	-0-					1
03	239	N	239	-0-	-0-	-0-	86	1	153	3	N	-0-					1
04	180	N	138	-0-	-42	-0-	44	1	94	3	N	-0-					1
*05	868	N	868	-0-	-0-	-0-	172	1	693	3	N	3	2	1			2
							3	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	774	-0-	-1	-0-	52	1	722	3	N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	49	1	756	3	N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	35	1	687	3	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	39	1	765	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-					-0-
05	806	N	805	-0-	-1	-0-	40	1	765	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	178	-0-	-1899	-0-	94	1	84	2	Y	-0-					-0-
01	2387	N	63	-0-	-2324	-0-	10	1	53	2	Y	-0-					-0-
02	1456	N	438	-0-	-1018	-0-	151	1	287	2	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	26	1	212	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	22	1	194	2	Y	-0-					-0-
05	496	N	88	-0-	-408	-0-	9	1	79	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1492	-0-	-461	-0-	134	1	1358	3	N	-0-					-0-
01	2055	N	2055	-0-	-0-	-0-	176	1	1879	3	N	-0-					-0-
02	1876	N	1623	-0-	-253	-0-	151	1	1472	3	N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	169	1	1704	3	N	-0-					-0-
04	1980	N	1829	-0-	-151	-0-	115	1	1714	3	N	-0-					-0-
*05	1933	N	1933	-0-	-0-	-0-	114	1	1819	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	89	1	309	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	88	1	309	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	80	1	299	3	N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	88	1	327	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	86	1	325	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	89	1	332	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37	-0-	22	1	313	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	23	1	356	3	N	-0-					-0-
02	364	N	283	-0-	-81	-0-	14	1	269	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	20	1	344	3	N	3	3	8			-0-
							3	9									
01	403	N	324	-0-	-79	-0-	17	1	307	3	N	-0-					-0-
02	336	N	309	-0-	-27	-0-	16	1	292	3	N	1	1	8			-0-
							1	9									
03	372	N	310	-0-	-62	-0-	15	1	295	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	18	1	331	3	N	2	2	8			-0-
							2	9									
*05	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	2	Y	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	2	Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
05	11	N	8	-0-	-3	-0-	1	1	7	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1131	-0-	-202	-0-	206	1	922	2	N	3					8
							3	9									
01	1302	N	1039	-0-	-263	-0-	191	1	844	3	N	4	8	1			4
							4	9									
02	1209	N	1209	-0-	-0-	-0-	209	1	999	3	N	1					5
							1	9									
03	1116	N	903	-0-	-213	-0-	153	1	749	3	N	1					6
							1	9									
04	1178	N	1178	-0-	-0-	-0-	231	1	946	3	N	1					7
							1	9									
05	1333	N	1212	-0-	-121	-0-	236	1	972	3	N	4	8	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	954	-0-	-255	-0-	141	1	813	3	N	-0-					-0-
01	1023	N	982	-0-	-41	-0-	139	1	843	3	N	-0-					-0-
02	952	N	881	-0-	-71	-0-	124	1	757	3	N	-0-					-0-
03	961	N	889	-0-	-72	-0-	132	1	757	3	N	-0-					-0-
04	960	N	907	-0-	-53	-0-	131	1	776	3	N	-0-					-0-
05	961	N	940	-0-	-21	-0-	136	1	804	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	9	1	153	3	N	-0-					-0-
01	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	799	-0-	-69	-0-	133	1	666	3	N	-0-					-0-
01	837	N	813	-0-	-24	-0-	131	1	682	3	N	-0-					-0-
02	756	N	720	-0-	-36	-0-	116	1	604	3	N	-0-					-0-
03	806	N	802	-0-	-4	-0-	128	1	674	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	125	1	657	3	N	-0-					-0-
05	806	N	785	-0-	-21	-0-	129	1	656	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	66	1	968	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	48	1	758	3	N	-0-					-0-
05	651	N	512	-0-	-139	-0-	30	1	482	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	924	-0-	-6	-0-	149	1	775	3	N	-0-			-0-
01	916	N	916	-0-	-0-	-0-	143	1	773	3	N	-0-			-0-
02	821	N	821	-0-	-0-	-0-	120	1	701	3	N	-0-			-0-
03	930	N	875	-0-	-55	-0-	131	1	744	3	N	-0-			-0-
04	900	N	848	-0-	-52	-0-	127	1	721	3	N	-0-			-0-
05	899	N	853	-0-	-46	-0-	130	1	723	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1451	N	1451	-0-	-0-	-0-	86	1	1365	3	N	-0-			-0-
01	1581	N	1579	-0-	-2	-0-	98	1	1481	3	N	-0-			-0-
02	1420	N	1420	-0-	-0-	-0-	89	1	1331	3	N	-0-			-0-
03	1485	N	1485	-0-	-0-	-0-	94	1	1391	3	N	-0-			-0-
04	1530	N	1346	-0-	-184	-0-	81	1	1265	3	N	-0-			-0-
05	1581	N	1469	-0-	-112	-0-	86	1	1383	3	N	-0-			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	420	-0-	-107	-0-	420	3			N	-0-			-0-
01	527	N	470	-0-	-57	-0-	470	3			N	-0-			-0-
02	392	N	311	-0-	-81	-0-	311	3			N	-0-			-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-			-0-
04	450	N	266	-0-	-184	-0-	266	3			N	-0-			-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	872	-0-	-151	-0-	58	1	814	3	N	-0-			-0-
01	1023	N	982	-0-	-41	-0-	59	1	923	3	N	-0-			-0-
02	882	N	882	-0-	-0-	-0-	43	1	839	3	N	-0-			-0-
03	967	N	967	-0-	-0-	-0-	47	1	920	3	N	-0-			-0-
04	995	N	995	-0-	-0-	-0-	49	1	946	3	N	-0-			-0-
05	992	N	989	-0-	-3	-0-	49	1	940	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
02	112	N	85	-0-	-27	-0-	4	1	81	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
04	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-			-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	474	-0-	-177	-0-	45	1	429	3	N	-0-			-0-
01	682	N	577	-0-	-105	-0-	37	1	540	3	N	-0-			-0-
02	560	N	521	-0-	-39	-0-	30	1	491	3	N	-0-			-0-
03	465	N	419	-0-	-46	-0-	27	1	392	3	N	-0-			-0-
04	570	N	526	-0-	-44	-0-	31	1	495	3	N	-0-			-0-
05	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	18	1	299	2	Y	1					1
							1	9									
01	341	N	318	-0-	-23	-0-	18	1	300	2	Y	-0-	1	1			-0-
02	308	N	285	-0-	-23	-0-	17	1	267	2	Y	1					1
							1	9									
03	310	N	310	-0-	-0-	-0-	17	1	293	2	Y	-0-					1
04	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-	1	1			-0-
*05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	514	-0-	-75	-0-	29	1	485	3	N	-0-					-0-
01	589	N	514	-0-	-75	-0-	27	1	487	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	26	1	481	3	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	28	1	540	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-
05	558	N	550	-0-	-8	-0-	28	1	522	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	797	-0-	-133	-0-	53	1	744	3	N	-0-					-0-
01	961	N	813	-0-	-148	-0-	49	1	764	3	N	-0-					-0-
02	812	N	680	-0-	-132	-0-	33	1	647	3	N	-0-					-0-
03	806	N	721	-0-	-85	-0-	35	1	686	3	N	-0-					-0-
04	780	N	675	-0-	-105	-0-	33	1	642	3	N	-0-					-0-
05	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	715	-0-	-29	-0-	40	1	675	3	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	37	1	667	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	36	1	664	3	N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	38	1	730	3	N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	38	1	711	3	N	-0-					-0-
05	775	N	771	-0-	-4	-0-	40	1	731	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1040	-0-	-386	-0-	60	1	979	2	Y	1					3
							1	9									
01	1240	N	1240	-0-	-0-	-0-	72	1	1168	2	Y	-0-	2	1			1
02	1694	N	1694	-0-	-0-	-0-	99	1	1585	2	Y	9	7	8			3
							10	9									
03	1968	N	1968	-0-	-0-	-0-	109	1	1858	2	Y	1					4
							1	9									
04	1620	N	1620	-0-	-0-	-0-	85	1	1534	2	Y	1	3	1			2
							1	9									
05	1550	N	1439	-0-	-111	-0-	75	1	1364	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1746	-0-	-114	-0-	101	1	1644	2	Y	1					4
							1	9									
01	1922	N	1781	-0-	-141	-0-	103	1	1676	2	Y	2	4	1			2
							2	9									
02	1680	N	1575	-0-	-105	-0-	93	1	1481	2	Y	1					3
							1	9									
03	1736	N	1631	-0-	-105	-0-	90	1	1540	2	Y	1					4
							1	9									
04	1710	N	1396	-0-	-314	-0-	73	1	1321	2	Y	2	4	1			2
							2	9									
05	1736	N	1434	-0-	-302	-0-	75	1	1359	2	Y	-0-					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

12	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-					-0-
03	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	961	N	931	-0-	-30	-0-	931	3			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

12	744	N	131	-0-	-613	-0-	131	3			N	-0-					-0-
01	713	N	365	-0-	-348	-0-	365	3			N	-0-					-0-
02	616	N	581	-0-	-35	-0-	581	3			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

12	372	N	332	-0-	-40	-0-	19	1	312	2	Y	1					1
							1	9									
01	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-	1	1			-0-
02	336	N	309	-0-	-27	-0-	18	1	290	2	Y	1					1
							1	9									
03	341	N	336	-0-	-5	-0-	19	1	317	2	Y	-0-					1
04	330	N	329	-0-	-1	-0-	17	1	312	2	Y	-0-	1	1			-0-
05	341	N	252	-0-	-89	-0-	13	1	239	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1054	N	951	-0-	-103	-0-	951	3			N	-0-					-0-
02	896	N	634	-0-	-262	-0-	634	3			N	-0-					-0-
03	1023	N	464	-0-	-559	-0-	464	3			N	-0-					-0-
04	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
05	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	971	-0-	-145	-0-	183	1	788	3	N	-0-					-0-
01	1147	N	1099	-0-	-48	-0-	211	1	888	3	N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	177	1	761	3	N	-0-					-0-
03	961	N	156	-0-	-805	-0-	156	3			N	-0-					-0-
04	1050	N	670	-0-	-380	-0-	190	1	480	3	N	-0-					-0-
05	1054	N	877	-0-	-177	-0-	211	1	666	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	263	1	875	3	N	-0-					-0-
01	1193	N	1193	-0-	-0-	-0-	262	1	931	3	N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	224	1	631	3	N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	259	1	918	3	N	2	2	8			-0-
							2	9									
04	1193	N	1193	-0-	-0-	-0-	253	1	936	3	N	4	4	8			-0-
							4	9									
*05	960	N	960	-0-	-0-	-0-	249	1	711	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54	-0-	12	1	120	3	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	12	1	126	3	N	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	3	N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1084	-0-	-559	-0-	158	1	926	3	N	-0-					-0-
01	1736	N	1206	-0-	-530	-0-	188	1	1018	3	N	-0-					-0-
02	1372	N	1236	-0-	-136	-0-	176	1	1060	3	N	-0-					-0-
03	1727	N	1727	-0-	-0-	-0-	212	1	1514	3	N	1	1	8			-0-
							1	9									
04	1552	N	1552	-0-	-0-	-0-	200	1	1349	3	N	3	3	8			-0-
							3	9									
*05	1610	N	1610	-0-	-0-	-0-	83	1	1527	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	3	1	113	3	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	4	1	128	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1258	N	1258	-0-	-0-	-0-	179	1	1076	2	Y	3					9
							3	9									
01	1457	N	1245	-0-	-212	-0-	167	1	1072	3	Y	5	9	1			5
							6	9									
02	1204	N	1135	-0-	-69	-0-	170	1	963	3	Y	2	1	8			6
							2	9									
03	1271	N	889	-0-	-382	-0-	129	1	759	3	Y	1					7
							1	9									
04	1200	N	1085	-0-	-115	-0-	187	1	897	3	Y	1					8
							1	9									
05	1271	N	1024	-0-	-247	-0-	183	1	839	3	Y	2	8	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	19	1	158	2	Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	12	1	103	2	Y	-0-					-0-
03	186	N	111	-0-	-75	-0-	12	1	99	2	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	10	1	83	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	52	1	643	2	Y	2					6
							2	9									
01	1128	N	1128	-0-	-0-	-0-	73	1	1049	3	Y	5	6	1			5
							6	9									
02	1211	N	1211	-0-	-0-	-0-	99	1	1106	3	Y	5	4	8			6
							6	9									
03	875	N	875	-0-	-0-	-0-	73	1	802	3	Y	-0-					6
04	1319	N	1319	-0-	-0-	-0-	129	1	1189	3	Y	1					7
							1	9									
*05	1552	N	1552	-0-	-0-	-0-	150	1	1398	3	Y	4	8	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	10	1	405	3	Y	-0-					-0-
01	434	N	427	-0-	-7	-0-	11	1	416	3	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	10	1	364	3	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	11	1	398	3	Y	-0-					-0-
04	420	N	385	-0-	-35	-0-	11	1	374	3	Y	-0-					-0-
05	403	N	384	-0-	-19	-0-	10	1	374	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	34	1	548	2	Y	-0-					1
01	620	N	590	-0-	-30	-0-	34	1	555	2	Y	1	1	1			1
							1	9									
02	560	N	523	-0-	-37	-0-	31	1	492	2	Y	-0-					1
03	589	N	579	-0-	-10	-0-	32	1	546	2	Y	1					2
							1	9									
04	570	N	418	-0-	-152	-0-	22	1	396	2	Y	-0-	2	1			-0-
*05	826	N	826	-0-	-0-	-0-	43	1	782	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	N	-0-					-0-
01	1364	N	1011	-0-	-353	-0-	58	1	953	3	N	-0-					-0-
02	1148	N	969	-0-	-179	-0-	57	1	910	3	N	2	2	8			-0-
							2	9									
03	1147	N	1023	-0-	-124	-0-	57	1	966	3	N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	58	1	999	3	N	-0-					-0-
05	1085	N	1052	-0-	-33	-0-	63	1	989	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	13	1	504	3	Y	-0-					-0-
01	527	N	506	-0-	-21	-0-	13	1	493	3	Y	-0-					-0-
02	448	N	440	-0-	-8	-0-	12	1	428	3	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	13	1	473	3	Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	13	1	444	3	Y	-0-					-0-
05	496	N	457	-0-	-39	-0-	12	1	445	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	668	-0-	-45	-0-	60	1	608	3	N	-0-					-0-
01	806	X	705	-0-	-101	-0-	60	1	645	3	N	-0-					-0-
02	728	X	454	-0-	-274	-0-	42	1	412	3	N	-0-					-0-
03	682	X	654	-0-	-28	-0-	59	1	595	3	N	-0-					-0-
04	690	X	477	-0-	-213	-0-	30	1	447	3	N	-0-					-0-
05	713	X	440	-0-	-273	-0-	26	1	414	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	334	-0-	-224	-0-	31	1	303	3	N	-0-					-0-
01	589	N	352	-0-	-237	-0-	23	1	329	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
03	341	N	163	-0-	-178	-0-	11	1	152	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3692	-0-	-369	-0-	301	1	3391	2	Y	-0-					-0-
01	4061	X	3809	-0-	-252	-0-	271	1	3538	3	Y	-0-					-0-
02	3668	X	3568	-0-	-100	-0-	247	1	3321	3	Y	-0-					-0-
03	4030	X	3654	-0-	-376	-0-	286	1	3368	3	Y	-0-					-0-
04	3690	X	3536	-0-	-154	-0-	314	1	3222	3	Y	-0-					-0-
*05	3978	X	3978	-0-	-0-	-0-	367	1	3611	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

12	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
01	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

12	992	N	826	-0-	-166	-0-	61	1	763	2	Y	2					6
							2	9									
01	868	N	800	-0-	-68	-0-	52	1	745	3	Y	3	6	1			3
							3	9									
02	868	N	639	-0-	-229	-0-	52	1	586	3	Y	1					4
							1	9									
03	837	N	349	-0-	-488	-0-	29	1	320	3	Y	-0-					4
04	780	N	657	-0-	-123	-0-	64	1	592	3	Y	1					5
							1	9									
05	713	N	338	-0-	-375	-0-	33	1	304	3	Y	1	5	1			1
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

12	992	N	861	-0-	-131	-0-	48	1	813	3	N	-0-					-0-
01	899	N	856	-0-	-43	-0-	45	1	811	3	N	-0-					-0-
02	924	N	786	-0-	-138	-0-	40	1	746	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	45	1	851	3	N	-0-					-0-
04	840	N	732	-0-	-108	-0-	37	1	695	3	N	-0-					-0-
*05	894	N	894	-0-	-0-	-0-	46	1	848	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	7	1	124	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	7	1	129	3	N	-0-					-0-
02	112	N	77	-0-	-35	-0-	4	1	73	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	3	1	53	3	N	7	7	8			-0-
							8	9									
04	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	34	1	325	3	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	24	1	342	3	N	-0-					-0-
02	336	N	315	-0-	-21	-0-	18	1	296	3	N	1	1	8			-0-
							1	9									
03	372	N	262	-0-	-110	-0-	17	1	245	3	N	-0-					-0-
04	360	N	345	-0-	-15	-0-	20	1	325	3	N	-0-					-0-
05	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	470	-0-	-88	-0-	21	1	436	2	Y	12	9	1			7
							13	9									
01	527	N	504	-0-	-23	-0-	23	1	469	3	Y	11	13	1			5
							12	9									
02	452	N	452	-0-	-0-	-0-	20	1	421	3	Y	10	7	1			8
							11	9									
03	484	N	484	-0-	-0-	-0-	23	1	450	3	Y	10	13	1			5
							11	9									
04	480	N	463	-0-	-17	-0-	21	1	432	3	Y	9	9	1			5
							10	9									
05	496	N	425	-0-	-71	-0-	19	1	396	3	Y	9	8	1			6
							10	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	7	1	124	3	N	-0-					-0-
01	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
02	140	N	120	-0-	-20	-0-	6	1	114	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	881	-0-	-204	-0-	59	1	822	3	N	-0-					-0-
01	1085	N	758	-0-	-327	-0-	46	1	712	3	N	-0-					-0-
02	980	N	906	-0-	-74	-0-	44	1	862	3	N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	55	1	1070	3	N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	54	1	1051	3	N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6	-0-	39	1	699	3	N	-0-					-0-
01	744	N	727	-0-	-17	-0-	36	1	691	3	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	34	1	612	3	N	3	3	8			-0-
							3	9									
03	744	N	549	-0-	-195	-0-	27	1	522	3	N	-0-					-0-
04	690	N	579	-0-	-111	-0-	33	1	546	3	N	-0-					-0-
05	713	N	649	-0-	-64	-0-	33	1	616	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	148	1	1314	2	Y	7	7	1			4
							8	9									
01	1519	N	1454	-0-	-65	-0-	151	1	1300	3	Y	3	4	1			3
							3	9									
02	1372	N	1290	-0-	-82	-0-	137	1	1147	3	Y	5	3	1			5
							6	9									
03	1457	N	1190	-0-	-267	-0-	113	1	1074	3	Y	3	4	1			4
							3	9									
04	1410	N	1309	-0-	-101	-0-	145	1	1158	3	Y	5	7	1			2
							6	9									
05	1426	N	1380	-0-	-46	-0-	147	1	1227	3	Y	5	7	1			-0-
							6	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	4	1	48	2	Y	1	1	1			1
							1	9									
01	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-	1	1			-0-
02	56	N	45	-0-	-11	-0-	3	1	41	3	Y	1					1
							1	9									
03	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-	1	1			-0-
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	40	3	Y	1					1
							1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	986	-0-	-37	-0-	57	1	928	2	Y	1					2
							1	9									
01	1023	N	986	-0-	-37	-0-	57	1	928	2	Y	1	2	1			1
							1	9									
02	924	N	880	-0-	-44	-0-	52	1	827	2	Y	1					2
							1	9									
03	992	N	966	-0-	-26	-0-	53	1	912	2	Y	1					3
							1	9									
04	960	N	942	-0-	-18	-0-	49	1	893	2	Y	-0-	2	1			1
05	961	N	946	-0-	-15	-0-	49	1	897	2	Y	-0-					1

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	434	-0-	-93	-0-	19	1	413	2	Y	2	2	1			1
							2	9									
01	496	N	447	-0-	-49	-0-	21	1	425	3	Y	1	1	1			1
							1	9									
02	420	N	383	-0-	-37	-0-	19	1	362	3	Y	2	1	1			2
							2	9									
03	434	N	375	-0-	-59	-0-	17	1	358	3	Y	-0-	1	1			1
04	420	N	401	-0-	-19	-0-	20	1	379	3	Y	2	2	1			1
							2	9									
05	434	N	391	-0-	-43	-0-	18	1	372	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1806	N	1806	-0-	-0-	-0-	147	1	1659	2	Y	-0-					-0-
01	1767	N	1693	-0-	-74	-0-	120	1	1573	3	Y	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	107	1	1436	3	Y	-0-					-0-
03	1798	N	1542	-0-	-256	-0-	121	1	1421	3	Y	-0-					-0-
04	1650	N	1586	-0-	-64	-0-	141	1	1444	3	Y	1	1	8			-0-
							1	9									
05	1705	N	1622	-0-	-83	-0-	150	1	1472	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1024	-0-	-123	-0-	48	1	976	3	N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	39	1	1007	3	N	-0-					-0-
02	952	N	939	-0-	-13	-0-	38	1	901	3	N	-0-					-0-
03	1023	N	1018	-0-	-5	-0-	45	1	973	3	N	-0-					-0-
04	1020	N	873	-0-	-147	-0-	41	1	832	3	N	-0-					-0-
05	1054	N	16	-0-	-1038	-0-	1	1	15	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	197	-0-	-113	-0-	13	1	184	3	N	-0-					-0-
01	434	N	44	-0-	-390	-0-	3	1	41	2	N	-0-					-0-
02	336	N	78	-0-	-258	-0-	5	1	73	2	N	-0-					-0-
03	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2240	-0-	-581	-0-	204	1	2035	2	Y	1	1	8			-0-
							1	9									
01	2790	X	2190	-0-	-600	-0-	203	1	1987	2	Y	-0-					-0-
02	2436	X	2090	-0-	-346	-0-	200	1	1889	2	Y	1	1	8			-0-
							1	9									
03	2573	X	2293	-0-	-280	-0-	225	1	2068	2	Y	-0-					-0-
04	2280	X	2231	-0-	-49	-0-	215	1	2016	2	Y	-0-					-0-
*05	2642	X	2642	-0-	-0-	-0-	255	1	2387	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1691	-0-	-76	-0-	154	1	1537	2	Y	-0-					-0-
01	1798	X	1707	-0-	-91	-0-	158	1	1549	2	Y	-0-					-0-
02	1652	X	1574	-0-	-78	-0-	151	1	1423	2	Y	-0-					-0-
03	1829	X	1708	-0-	-121	-0-	168	1	1540	2	Y	-0-					-0-
04	1770	X	1647	-0-	-123	-0-	159	1	1488	2	Y	-0-					-0-
*05	1749	X	1749	-0-	-0-	-0-	169	1	1580	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	84	1	218	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	83	1	223	3	N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	75	1	208	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	83	1	232	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	80	1	212	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	83	1	225	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	978	N	978	-0-	-0-	-0-	55	1	923	3	N	-0-					-0-
01	868	X	327	-0-	-541	-0-	17	1	310	3	N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	77	1	1431	3	N	-0-					-0-
03	992	X	349	-0-	-643	-0-	17	1	317	3	N	14	14	8			-0-
							15	9									
04	960	X	597	-0-	-363	-0-	30	1	567	3	N	-0-					-0-
05	1674	X	422	-0-	-1252	-0-	22	1	400	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	742	-0-	-157	-0-	35	1	707	3	N	-0-					-0-
01	899	N	847	-0-	-52	-0-	31	1	816	3	N	-0-					-0-
02	784	N	620	-0-	-164	-0-	25	1	595	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	38	1	823	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	35	1	803	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	40	1	611	2	N	1	2	1			1
							1	9									
01	620	N	604	-0-	-16	-0-	34	1	570	3	N	-0-	1	1			-0-
02	588	N	558	-0-	-30	-0-	29	1	528	3	N	1					1
							1	9									
03	651	N	606	-0-	-45	-0-	35	1	570	3	N	1	2	1			-0-
							1	9									
04	570	N	544	-0-	-26	-0-	32	1	511	3	N	1					1
							1	9									
05	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	113	1	689	2	Y	4	4	1			2
							4	9									
01	1145	N	1145	-0-	-0-	-0-	142	1	1000	3	Y	3	2	1			3
							3	9									
02	983	N	983	-0-	-0-	-0-	128	1	852	3	Y	3	2	1			4
							3	9									
03	908	N	908	-0-	-0-	-0-	104	1	802	3	Y	2	3	1			3
							2	9									
04	1096	N	1096	-0-	-0-	-0-	140	1	950	3	Y	5	6	1			2
							6	9									
*05	1059	N	1059	-0-	-0-	-0-	138	1	918	3	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1003	-0-	-144	-0-	47	1	956	3	N	-0-			-0-
01	1054	N	1031	-0-	-23	-0-	38	1	993	3	N	-0-			-0-
02	958	N	958	-0-	-0-	-0-	39	1	919	3	N	-0-			-0-
03	992	N	911	-0-	-81	-0-	41	1	870	3	N	-0-			-0-
04	990	N	849	-0-	-141	-0-	40	1	809	3	N	-0-			-0-
05	1054	N	881	-0-	-173	-0-	36	1	845	3	N	-0-			-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

12	651	N	571	-0-	-80	-0-	27	1	544	3	N	-0-			-0-
01	651	N	600	-0-	-51	-0-	22	1	578	3	N	-0-			-0-
02	577	N	577	-0-	-0-	-0-	23	1	554	3	N	-0-			-0-
03	617	N	617	-0-	-0-	-0-	27	1	590	3	N	-0-			-0-
04	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-			-0-
05	651	N	555	-0-	-96	-0-	23	1	532	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

12	521	N	521	-0-	-0-	-0-	35	1	486	3	N	-0-			-0-
01	508	N	508	-0-	-0-	-0-	33	1	475	2	N	-0-			-0-
02	476	N	330	-0-	-146	-0-	23	1	307	2	N	-0-			-0-
03	593	N	593	-0-	-0-	-0-	43	1	550	2	N	-0-			-0-
04	480	N	411	-0-	-69	-0-	27	1	384	2	N	-0-			-0-
*05	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-			-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

12	609	N	609	-0-	-0-	-0-	118	1	491	3	N	-0-			-0-
01	600	N	600	-0-	-0-	-0-	118	1	482	3	N	-0-			-0-
02	604	N	604	-0-	-0-	-0-	108	1	496	3	N	-0-			-0-
03	671	N	671	-0-	-0-	-0-	118	1	553	3	N	-0-			-0-
04	606	N	606	-0-	-0-	-0-	110	1	496	3	N	-0-			-0-
*05	692	N	692	-0-	-0-	-0-	119	1	573	3	N	-0-			-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

12	591	N	591	-0-	-0-	-0-	124	1	461	2	Y	5	3 1	1 8	3
							6	9							
01	636	N	636	-0-	-0-	-0-	126	1	507	3	Y	3	4 1		2
							3	9							
02	532	N	519	-0-	-13	-0-	111	1	404	3	Y	4	4 1		2
							4	9							
03	589	N	454	-0-	-135	-0-	87	1	363	3	Y	4	2 1	2 8	2
							4	9							
04	570	N	506	-0-	-64	-0-	117	1	386	3	Y	3	3 1		2
							3	9							
05	589	N	493	-0-	-96	-0-	113	1	377	3	Y	3	3 1		2
							3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1398	-0-	-121	-0-	81	1	1316	2	Y	1					3
							1	9									
01	1488	N	1405	-0-	-83	-0-	81	1	1322	2	Y	2	3	1			2
							2	9									
02	1316	N	1234	-0-	-82	-0-	73	1	1160	2	Y	1					3
							1	9									
03	1395	N	1339	-0-	-56	-0-	74	1	1264	2	Y	1					4
							1	9									
04	1350	N	897	-0-	-453	-0-	47	1	850	2	Y	-0-	3	1			1
*05	2662	N	2662	-0-	-0-	-0-	139	1	2522	2	Y	1					2
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

12	434	N	9	-0-	-425	-0-	1	1	8	2	Y	-0-					-0-
01	620	X	7	-0-	-613	-0-	7	3			Y	-0-					-0-
02	392	X	3	-0-	-389	-0-	3	3			Y	-0-					-0-
03	62	X	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	89	X	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
*05	75	X	75	-0-	-0-	-0-	5	1	69	3	Y	1	1	1			-0-
							1	9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

12	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	Y	-0-					-0-
03	12	N	7	-0-	-5	-0-	7	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

12	552	N	552	-0-	-0-	-0-	191	1	361	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	189	1	342	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	170	1	307	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	200	1	606	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	192	1	553	3	N	3	3	8			-0-
							3	9									
*05	856	N	856	-0-	-0-	-0-	203	1	653	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

12	558	N	511	-0-	-47	-0-	30	1	481	3	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	29	1	483	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	27	1	423	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
04	510	N	324	-0-	-186	-0-	18	1	306	3	N	-0-					-0-
05	496	N	290	-0-	-206	-0-	17	1	273	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	496	N	74	-0-	-422	-0-	5	1	69	3	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	65	1	971	3	N	-0-					-0-
03	1649	N	1649	-0-	-0-	-0-	105	1	1544	3	N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	69	1	1087	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	66	1	1058	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	21	1	329	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-
02	336	N	314	-0-	-22	-0-	20	1	294	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	100	1	250	2	Y	2	1	1	1	8	1
							2	9									
01	372	N	372	-0-	-0-	-0-	100	1	270	3	Y	2	2	1			1
							2	9									
02	335	N	335	-0-	-0-	-0-	91	1	242	3	Y	2	2	1			1
							2	9									
03	341	N	296	-0-	-45	-0-	63	1	231	3	Y	2	1	1	1	8	1
							2	9									
04	360	N	358	-0-	-2	-0-	98	1	258	3	Y	2	2	1			1
							2	9									
05	372	N	348	-0-	-24	-0-	100	1	246	3	Y	2	2	1			1
							2	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	756	-0-	-112	-0-	122	1	630	2	Y	4	4	1			2
							4	9									
01	645	N	645	-0-	-0-	-0-	119	1	525	3	Y	1	2	1			1
							1	9									
02	784	N	524	-0-	-260	-0-	105	1	417	3	Y	2	1	1			2
							2	9									
03	744	N	470	-0-	-274	-0-	84	1	384	3	Y	2	2	1			2
							2	9									
04	681	N	681	-0-	-0-	-0-	120	1	559	3	Y	2	3	1			1
							2	9									
*05	946	N	946	-0-	-0-	-0-	133	1	810	3	Y	3	4	1			-0-
							3	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	79	1	155	2	Y	1	1	1			1
							1	9									
01	229	N	229	-0-	-0-	-0-	78	1	150	3	Y	1	1	1			1
							1	9									
02	204	N	204	-0-	-0-	-0-	71	1	132	3	Y	1	1	1			1
							1	9									
03	217	N	172	-0-	-45	-0-	56	1	115	3	Y	1	1	8			1
							1	9									
04	216	N	216	-0-	-0-	-0-	76	1	139	3	Y	1	1	1			1
							1	9									
*05	219	N	219	-0-	-0-	-0-	78	1	140	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	27	1	408	2	Y	4	2	1	1	8	2
							4	9									
01	558	N	418	-0-	-140	-0-	25	1	390	3	Y	3	3	1			2
							3	9									
02	364	N	356	-0-	-8	-0-	22	1	331	3	Y	3	3	1			2
							3	9									
03	434	N	311	-0-	-123	-0-	19	1	291	3	Y	1	1	1			2
							1	9									
04	390	N	263	-0-	-127	-0-	17	1	244	3	Y	2	3	1			1
							2	9									
05	403	N	205	-0-	-198	-0-	13	1	190	3	Y	2	2	1			1
							2	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

12	926	N	926	-0-	-0-	-0-	49	1	877	3	N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	47	1	887	3	N	-0-					-0-
02	812	N	771	-0-	-41	-0-	41	1	730	3	N	-0-					-0-
03	930	N	676	-0-	-254	-0-	33	1	643	3	N	-0-					-0-
04	900	N	673	-0-	-227	-0-	39	1	634	3	N	-0-					-0-
05	868	N	445	-0-	-423	-0-	23	1	422	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

12	1181	N	1181	-0-	-0-	-0-	70	1	1111	3	N	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	78	1	1176	3	N	-0-					-0-
02	1148	N	1092	-0-	-56	-0-	69	1	1023	3	N	-0-					-0-
03	1178	N	1144	-0-	-34	-0-	73	1	1071	3	N	-0-					-0-
04	1200	N	1118	-0-	-82	-0-	67	1	1051	3	N	-0-					-0-
05	1209	N	1142	-0-	-67	-0-	67	1	1075	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

12	1509	N	1509	-0-	-0-	-0-	90	1	1419	3	N	-0-					-0-
01	1643	X	1643	-0-	-0-	-0-	102	1	1541	3	N	-0-					-0-
02	1408	X	1408	-0-	-0-	-0-	88	1	1320	3	N	-0-					-0-
03	1550	X	1374	-0-	-176	-0-	87	1	1287	3	N	-0-					-0-
04	1590	X	1301	-0-	-289	-0-	78	1	1223	3	N	-0-					-0-
05	1643	X	1583	-0-	-60	-0-	93	1	1490	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

12	1271	N	1246	-0-	-25	-0-	59	1	1178	2	Y	8	7	1			6
							9	9									
01	1271	N	1241	-0-	-30	-0-	58	1	1173	3	Y	9	9	1			6
							10	9									
02	1148	N	1103	-0-	-45	-0-	54	1	1040	3	Y	8	9	1			5
							9	9									
03	1240	N	912	-0-	-328	-0-	45	1	861	3	Y	5	4	1	1	8	5
							6	9									
04	1216	N	1216	-0-	-0-	-0-	62	1	1143	3	Y	10	9	1			6
							11	9									
05	1209	N	1206	-0-	-3	-0-	61	1	1136	3	Y	8	9	1			5
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	910	-0-	-640	-0-	43	1	859	2	Y	7	7	1			5
							8	9									
01	1426	N	1314	-0-	-112	-0-	62	1	1243	3	Y	8	7	1			6
							9	9									
02	1288	N	1212	-0-	-76	-0-	58	1	1117	3	Y	34	19	1			21
							37	9									
03	935	N	935	-0-	-0-	-0-	46	1	883	3	Y	5	18	1			8
							6	9									
04	1310	N	1310	-0-	-0-	-0-	66	1	1232	3	Y	11	12	1			7
							12	9									
05	1333	N	1330	-0-	-3	-0-	67	1	1253	3	Y	9	10	1			6
							10	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	43	1	671	2	Y	4	3	1			3
							4	9									
01	775	N	770	-0-	-5	-0-	43	1	724	3	Y	3	4	1			2
							3	9									
02	666	N	666	-0-	-0-	-0-	36	1	629	3	Y	1					3
							1	9									
03	713	N	671	-0-	-42	-0-	33	1	638	3	Y	-0-	3	1			-0-
04	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1					1
							1	9									
*05	748	N	748	-0-	-0-	-0-	40	1	708	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	15	1	207	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	16	1	218	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	30	1	334	2	Y	1	1	1			1
							1	9									
01	329	N	329	-0-	-0-	-0-	27	1	301	3	Y	1	1	1			1
							1	9									
02	280	N	234	-0-	-46	-0-	19	1	215	3	Y	-0-	1	1			-0-
03	310	N	216	-0-	-94	-0-	17	1	198	3	Y	1	1	1			-0-
							1	9									
04	300	N	221	-0-	-79	-0-	17	1	198	3	Y	5	5	8			-0-
							6	9									
*05	260	N	260	-0-	-0-	-0-	21	1	238	3	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	27	1	397	2	N	-0-					-0-
02	392	N	385	-0-	-7	-0-	27	1	358	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	31	1	400	2	N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	27	1	405	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1131	-0-	-47	-0-	103	1	1028	2	Y	-0-					-0-
01	1240	N	1096	-0-	-144	-0-	102	1	994	2	Y	-0-					-0-
02	1064	N	1027	-0-	-37	-0-	98	1	929	2	Y	-0-					-0-
03	1116	N	1064	-0-	-52	-0-	105	1	959	2	Y	-0-					-0-
04	1050	N	982	-0-	-68	-0-	95	1	887	2	Y	-0-					-0-
*05	1151	N	1151	-0-	-0-	-0-	111	1	1040	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

12	279	N	217	-0-	-62	-0-	14	1	202	2	Y	1	1	1			1
							1	9									
01	279	N	222	-0-	-57	-0-	13	1	207	3	Y	2	2	1			1
							2	9									
02	224	N	179	-0-	-45	-0-	11	1	167	3	Y	1	1	1			1
							1	9									
03	217	N	148	-0-	-69	-0-	9	1	138	3	Y	1	1	1			1
							1	9									
04	210	N	185	-0-	-25	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
05	186	N	171	-0-	-15	-0-	11	1	159	3	Y	1	1	1			1
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

12	124	N	100	-0-	-24	-0-	36	1	64	2	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	43	1	62	3	Y	-0-					-0-
02	112	N	61	-0-	-51	-0-	9	1	52	3	Y	-0-					-0-
03	93	N	33	-0-	-60	-0-	4	1	29	3	Y	-0-					-0-
04	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

12	1643	N	1578	-0-	-65	-0-	94	1	1484	3	N	-0-					-0-
01	1674	N	1489	-0-	-185	-0-	85	1	1404	3	N	-0-					-0-
02	1484	N	1317	-0-	-167	-0-	78	1	1238	3	N	1	1	8			-0-
							1	9									
03	1581	N	1416	-0-	-165	-0-	79	1	1337	3	N	-0-					-0-
04	1440	N	1342	-0-	-98	-0-	73	1	1269	3	N	-0-					-0-
05	1457	N	1316	-0-	-141	-0-	79	1	1237	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

12	806	N	533	-0-	-273	-0-	155	1	378	3	N	-0-					-0-
01	961	N	482	-0-	-479	-0-	150	1	332	3	N	-0-					-0-
02	616	N	427	-0-	-189	-0-	135	1	292	3	N	-0-					-0-
03	527	N	460	-0-	-67	-0-	149	1	311	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	146	1	333	3	N	-0-					-0-
05	465	N	455	-0-	-10	-0-	149	1	306	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	733	-0-	-290	-0-	47	1	686	3	N	-0-					-0-
01	961	N	760	-0-	-201	-0-	51	1	709	3	N	-0-					-0-
02	728	N	630	-0-	-98	-0-	43	1	587	2	N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	73	1	997	3	N	-0-					-0-
04	750	N	749	-0-	-1	-0-	51	1	697	2	N	1	1	8			-0-
							1	9									
*05	847	N	847	-0-	-0-	-0-	60	1	787	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

12	806	N	753	-0-	-53	-0-	43	1	709	2	Y	1					2
							1	9									
01	806	N	747	-0-	-59	-0-	43	1	703	2	Y	1	2	1			1
							1	9									
02	700	N	666	-0-	-34	-0-	39	1	627	2	Y	-0-					1
03	744	N	726	-0-	-18	-0-	40	1	685	2	Y	1					2
							1	9									
04	720	N	215	-0-	-505	-0-	11	1	204	2	Y	-0-	2	1			-0-
*05	1518	N	1518	-0-	-0-	-0-	79	1	1438	2	Y	1					1
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

12	279	N	274	-0-	-5	-0-	18	1	256	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	17	1	232	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	270	N	255	-0-	-15	-0-	18	1	237	2	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	18	1	244	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

12	1550	X	1404	-0-	-146	-0-	128	1	1276	2	Y	-0-					-0-
01	1550	N	1383	-0-	-167	-0-	128	1	1255	2	Y	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	129	1	1220	2	Y	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	140	1	1283	2	Y	-0-					-0-
04	1350	N	1312	-0-	-38	-0-	127	1	1185	2	Y	-0-					-0-
05	1488	N	1462	-0-	-26	-0-	141	1	1321	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

12	186	N	154	-0-	-32	-0-	9	1	145	3	N	-0-					-0-
01	155	N	65	-0-	-90	-0-	4	1	61	3	N	-0-					-0-
02	140	N	101	-0-	-39	-0-	6	1	95	3	N	-0-					-0-
03	155	N	50	-0-	-105	-0-	3	1	47	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	837	N	408	-0-	-429	-0-	23	1	385	3	N	-0-					-0-
02	588	N	461	-0-	-127	-0-	27	1	434	3	N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	68	1	1153	3	N	-0-					-0-
04	1103	N	1103	-0-	-0-	-0-	60	1	1043	3	N	-0-					-0-
*05	942	N	942	-0-	-0-	-0-	56	1	886	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
01	713	N	610	-0-	-103	-0-	32	1	578	3	N	-0-					-0-
02	588	N	565	-0-	-23	-0-	29	1	536	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	31	1	595	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

12	992	N	931	-0-	-61	-0-	55	1	876	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	54	1	892	3	N	-0-					-0-
02	812	N	805	-0-	-7	-0-	48	1	757	3	N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	52	1	883	3	N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	51	1	888	3	N	-0-					-0-
05	899	N	701	-0-	-198	-0-	42	1	659	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

12	558	N	529	-0-	-29	-0-	48	1	481	2	Y	-0-					-0-
01	558	N	510	-0-	-48	-0-	47	1	463	2	Y	-0-					-0-
02	504	N	480	-0-	-24	-0-	46	1	434	2	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	54	1	499	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	50	1	473	2	Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	53	1	498	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

12	2604	X	2214	-0-	-390	-0-	136	1	2075	2	Y	3	6	1			3
							3	9									
01	2635	X	2040	-0-	-595	-0-	115	1	1922	3	Y	3	5	1			1
							3	9									
02	2380	X	1849	-0-	-531	-0-	97	1	1744	3	Y	7	3	8			5
							8	9									
03	2635	X	1877	-0-	-758	-0-	109	1	1766	3	Y	2	6	1			1
							2	9									
04	2160	X	2104	-0-	-56	-0-	122	1	1978	3	Y	4	1	8			4
							4	9									
05	2201	X	2088	-0-	-113	-0-	124	1	1963	3	Y	1					5
							1	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

12	1147	N	1081	-0-	-66	-0-	67	1	1013	2	Y	1	3	1			1
							1	9									
01	1147	N	901	-0-	-246	-0-	51	1	848	3	Y	2	2	1			1
							2	9									
02	1008	N	965	-0-	-43	-0-	51	1	913	3	Y	1					2
							1	9									
03	1085	N	1055	-0-	-30	-0-	61	1	992	3	Y	2	3	1			1
							2	9									
04	978	N	978	-0-	-0-	-0-	57	1	920	3	Y	1					2
							1	9									
05	1054	N	1033	-0-	-21	-0-	61	1	971	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	546	-0-	-43	-0-	34	1	510	2	Y	2	2	1			1
							2	9									
01	558	N	530	-0-	-28	-0-	30	1	500	3	Y	-0-	1	1			-0-
02	522	N	522	-0-	-0-	-0-	28	1	493	3	Y	1					1
							1	9									
03	558	N	533	-0-	-25	-0-	31	1	501	3	Y	1	2	1			-0-
							1	9									
04	532	N	532	-0-	-0-	-0-	31	1	500	3	Y	1					1
							1	9									
05	589	N	378	-0-	-211	-0-	22	1	356	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	607	-0-	-75	-0-	36	1	571	3	N	-0-					-0-
01	651	N	466	-0-	-185	-0-	27	1	439	3	N	-0-					-0-
02	560	N	376	-0-	-184	-0-	22	1	354	3	N	-0-					-0-
03	620	N	344	-0-	-276	-0-	19	1	325	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	29	1	508	3	N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	1	-0-	-681	-0-	1	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	29	1	521	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	34	1	554	3	N	-0-					-0-
05	620	N	543	-0-	-77	-0-	28	1	515	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3791	-0-	-487	-0-	178	1	3613	3	N	-0-					-0-
01	4247	X	3927	-0-	-320	-0-	146	1	3781	3	N	-0-					-0-
02	3724	X	3554	-0-	-170	-0-	144	1	3409	3	N	1	1	8			-0-
							1	9									
03	3968	X	3873	-0-	-95	-0-	172	1	3701	3	N	-0-					-0-
04	3810	X	3646	-0-	-164	-0-	170	1	3476	3	N	-0-					-0-
05	3937	X	3426	-0-	-511	-0-	142	1	3284	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	284	1	1269	2	Y	-0-					-0-
01	2015	N	1557	-0-	-458	-0-	279	1	1278	2	Y	-0-					-0-
02	1736	N	1404	-0-	-332	-0-	254	1	1150	2	Y	-0-					-0-
03	1550	N	1487	-0-	-63	-0-	270	1	1217	2	Y	-0-					-0-
04	1538	N	1538	-0-	-0-	-0-	273	1	1265	2	Y	-0-					-0-
05	1550	N	1523	-0-	-27	-0-	272	1	1251	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-	-20	-0-	98	1 4 9	746	2	Y	4	4	1			2
01	868	N	867	-0-	-1	-0-	101	1 2 9	764	3	Y	2	2	1			2
02	784	N	736	-0-	-48	-0-	90	1 3 9	643	3	Y	3	2	1			3
03	837	N	770	-0-	-67	-0-	78	1 2 9	690	3	Y	2	2	1			3
04	840	N	839	-0-	-1	-0-	100	1 3 9	736	3	Y	3	5	1			1
*05	826	N	826	-0-	-0-	-0-	99	1 3 9	724	3	Y	3	4	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

12	465	N	361	-0-	-104	-0-	19	1	342	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
02	336	N	166	-0-	-170	-0-	9	1	157	3	N	-0-					-0-
03	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	31	1	503	3	N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

12	1023	N	936	-0-	-87	-0-	58	1 7 9	871	2	Y	6	5	1			5
01	1023	N	987	-0-	-36	-0-	60	1 7 9	920	3	Y	6	7	1			4
02	896	N	790	-0-	-106	-0-	48	1 8 9	734	3	Y	7	7	1	1	8	3
03	930	N	706	-0-	-224	-0-	43	1 4 9	659	3	Y	4	3	1			4
04	960	N	941	-0-	-19	-0-	60	1 9 9	872	3	Y	8	7	1			5
*05	901	N	901	-0-	-0-	-0-	58	1 7 9	836	3	Y	6	7	1			4

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

12	543	N	543	-0-	-0-	-0-	26	1 4 9	513	2	Y	4	3	1			3
01	713	N	514	-0-	-199	-0-	24	1 3 9	487	3	Y	3	4	1			2
02	532	N	457	-0-	-75	-0-	22	1 4 9	431	3	Y	4	4	1			2
03	558	N	461	-0-	-97	-0-	23	1 3 9	435	3	Y	3	2	1			3
04	511	N	511	-0-	-0-	-0-	26	1 4 9	481	3	Y	4	4	1			3
*05	504	N	504	-0-	-0-	-0-	25	1 3 9	476	3	Y	3	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-		-81	-0-	16	1 2 9	335	2	Y	2	2	1			1
01	434	N	344	-0-		-90	-0-	16	1 1 9	327	3	Y	1	1	1			1
02	336	N	290	-0-		-46	-0-	14	1 1 9	275	3	Y	1	1	1			1
03	341	N	267	-0-		-74	-0-	12	1 1 9	254	3	Y	1	1	1			1
04	330	N	314	-0-		-16	-0-	16	1 2 9	296	3	Y	2	2	1			1
05	310	N	307	-0-		-3	-0-	14	1 1 9	292	3	Y	1	2	1			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-		-0-	-0-	55	1 9 9	1091	2	Y	8	6	1			6
01	1143	N	1143	-0-		-0-	-0-	54	1 8 9	1081	3	Y	7	8	1			5
02	1002	N	1002	-0-		-0-	-0-	49	1 9 9	944	3	Y	8	8	1			5
03	1147	N	948	-0-		-199	-0-	47	1 4 9	897	3	Y	4	4	1			5
04	1111	N	1111	-0-		-0-	-0-	56	1 11 9	1044	3	Y	10	9	1			6
05	1116	N	1074	-0-		-42	-0-	54	1 7 9	1013	3	Y	6	8	1			4

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-		-0-	-0-	11	1 3 9	117	2	Y	3	3	8			5
01	155	N	122	-0-		-33	-0-	10	1	112	3	Y	-0-					5
*02	118	N	118	-0-		-0-	-0-	9	1	109	3	Y	-0-					5
*03	124	N	83	-0-		-41	-0-	6	1	77	3	Y	-0-					5
*04	143	N	143	-0-		-0-	-0-	11	1	132	3	Y	-0-					5
*05	124	N	116	-0-		-8	-0-	9	1	107	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	213	-0-		-35	-0-	13	1	200	2	Y	-0-	1	1			-0-
01	259	N	259	-0-		-0-	-0-	15	1	244	3	Y	-0-					-0-
02	376	N	376	-0-		-0-	-0-	20	1 1 9	355	3	Y	1					1
03	580	N	580	-0-		-0-	-0-	34	1	546	3	Y	-0-	1	1			-0-
04	289	N	289	-0-		-0-	-0-	17	1 1 9	271	3	Y	1					1
05	279	N	211	-0-		-68	-0-	13	1	198	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	43	1	401	2	Y	2	2	1			1
							2	9									
01	496	N	382	-0-	-114	-0-	37	1	345	3	Y	-0-					1
02	392	N	322	-0-	-70	-0-	32	1	290	3	Y	-0-	1	1			-0-
03	434	N	279	-0-	-155	-0-	26	1	252	3	Y	1					1
							1	9									
04	364	N	364	-0-	-0-	-0-	34	1	330	3	Y	-0-					1
*05	380	N	380	-0-	-0-	-0-	35	1	344	3	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	6	1	107	3	N	-0-					-0-
01	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
05	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1161	-0-	-48	-0-	55	1	1094	2	Y	11	6	1	3	8	6
							12	9									
01	1204	N	1204	-0-	-0-	-0-	57	1	1139	3	Y	7	8	1			5
							8	9									
02	1008	N	958	-0-	-50	-0-	47	1	903	3	Y	7	8	1			4
							8	9									
03	1147	N	919	-0-	-228	-0-	45	1	863	3	Y	10	4	1	5	8	5
							11	9									
04	1170	N	988	-0-	-182	-0-	50	1	929	3	Y	8	8	1			5
							9	9									
05	1054	N	996	-0-	-58	-0-	50	1	939	3	Y	6	7	1			4
							7	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	723	-0-	-21	-0-	45	1	672	2	Y	5	4	1			4
							6	9									
01	744	N	696	-0-	-48	-0-	42	1	650	3	Y	4	5	1			3
							4	9									
02	616	N	561	-0-	-55	-0-	34	1	523	3	Y	4	5	1			2
							4	9									
03	713	N	529	-0-	-184	-0-	32	1	494	3	Y	3	2	1			3
							3	9									
04	718	N	718	-0-	-0-	-0-	46	1	665	3	Y	6	5	1			4
							7	9									
*05	679	N	679	-0-	-0-	-0-	44	1	631	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	422	-0-	-601	-0-	116	1 2 9	304	2	Y	2	3	1			1
01	930	N	264	-0-	-666	-0-	110	1	154	3	Y	-0-					1
02	812	N	203	-0-	-609	-0-	96	1	107	3	Y	-0-	1	1			-0-
03	434	N	137	-0-	-297	-0-	73	1	64	3	Y	-0-					-0-
04	270	N	153	-0-	-117	-0-	90	1 1 9	62	3	Y	1					1
05	217	N	150	-0-	-67	-0-	98	1	52	3	Y	-0-					1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	624	-0-	-89	-0-	36	1 1 9	587	2	Y	1					2
01	651	N	621	-0-	-30	-0-	36	1	585	2	Y	-0-	1	1			1
02	588	N	551	-0-	-37	-0-	33	1	518	2	Y	-0-					1
03	620	N	600	-0-	-20	-0-	33	1 1 9	566	2	Y	1					2
04	600	N	588	-0-	-12	-0-	31	1	557	2	Y	-0-	1	1			1
*05	624	N	624	-0-	-0-	-0-	33	1	591	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	22	1 4 9	428	2	Y	4	3	1	1	8	2
01	465	N	443	-0-	-22	-0-	21	1 3 9	419	3	Y	3	3	1			2
02	420	N	391	-0-	-29	-0-	19	1 3 9	369	3	Y	3	3	1			2
03	465	N	366	-0-	-99	-0-	18	1 4 9	344	3	Y	4	2	1	2	8	2
04	420	N	398	-0-	-22	-0-	20	1 3 9	375	3	Y	3	3	1			2
05	434	N	298	-0-	-136	-0-	15	1 2 9	281	3	Y	2	3	1			1

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	926	-0-	-221	-0-	52	1 3 9	871	3	N	3	3	8			-0-
01	1106	N	1106	-0-	-0-	-0-	58	1	1048	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	51	1	947	3	N	-0-					-0-
03	930	N	882	-0-	-48	-0-	44	1	838	3	N	-0-					-0-
04	1080	N	674	-0-	-406	-0-	34	1	640	3	N	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	57	1	1043	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1397	N	1397	-0-	-0-	-0-	78	1 9 9	1310	2	Y	8	6	1			4
01	1335	N	1335	-0-	-0-	-0-	75	1 6 9	1254	2	Y	5	6	1			3
02	1260	N	1222	-0-	-38	-0-	67	1 6 9	1149	2	Y	5					8
03	1395	N	1379	-0-	-16	-0-	75	1 6 9	1298	2	Y	5	6	1			7
04	1290	N	1290	-0-	-0-	-0-	66	1 7 9	1217	2	Y	6	6	1			7
05	1364	N	1347	-0-	-17	-0-	70	1 8 9	1269	2	Y	7	11	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1316	-0-	-17	-0-	81	1	1232	2	Y	3	4	1			2
							3	9									
01	1364	N	1235	-0-	-129	-0-	70	1	1163	3	Y	2	3	1			1
							2	9									
02	1204	N	1130	-0-	-74	-0-	60	1	1068	3	Y	2					3
							2	9									
03	1302	N	1160	-0-	-142	-0-	67	1	1091	3	Y	2	4	1			1
							2	9									
04	1200	N	1122	-0-	-78	-0-	65	1	1056	3	Y	1					2
							1	9									
05	1240	N	1202	-0-	-38	-0-	71	1	1130	3	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

12	1922	N	1852	-0-	-70	-0-	1852	2			N	-0-					-0-
01	1891	N	1831	-0-	-60	-0-	1831	3			N	-0-					-0-
02	1708	N	1634	-0-	-74	-0-	1634	3			N	-0-					-0-
03	1860	N	1662	-0-	-198	-0-	1662	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

12	1023	N	989	-0-	-34	-0-	61	1	926	2	Y	2	3	1			1
							2	9									
01	1023	N	941	-0-	-82	-0-	53	1	886	3	Y	2	2	1			1
							2	9									
02	896	N	887	-0-	-9	-0-	47	1	839	3	Y	1					2
							1	9									
03	992	N	970	-0-	-22	-0-	56	1	912	3	Y	2	3	1			1
							2	9									
04	900	N	891	-0-	-9	-0-	52	1	838	3	Y	1					2
							1	9									
05	992	N	935	-0-	-57	-0-	56	1	879	3	Y	-0-					2

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

12	1023	N	1013	-0-	-10	-0-	60	1	953	3	N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	58	1	955	3	N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	53	1	842	3	N	-0-					-0-
03	1023	N	967	-0-	-56	-0-	54	1	913	3	N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	54	1	941	3	N	2	2	8			-0-
							2	9									
*05	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

12	465	N	409	-0-	-56	-0-	24	1	385	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	23	1	346	3	N	-0-					-0-
03	403	N	394	-0-	-9	-0-	25	1	369	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
05	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	809	-0-	-307	-0-	78	1	729	2	N	2	3	1			1
							2	9									
01	1116	N	858	-0-	-258	-0-	84	1	772	3	N	2					3
							2	9									
02	896	N	525	-0-	-371	-0-	52	1	472	3	N	1	3	1			1
							1	9									
03	806	N	761	-0-	-45	-0-	70	1	691	3	N	-0-					1
04	840	N	670	-0-	-170	-0-	62	1	607	3	N	1					2
							1	9									
*05	679	N	679	-0-	-0-	-0-	63	1	615	3	N	1					3
							1	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	922	-0-	-39	-0-	55	1	861	2	Y	5	4	1			4
							6	9									
01	930	N	922	-0-	-8	-0-	51	1	867	3	Y	4	5	1			3
							4	9									
02	827	N	827	-0-	-0-	-0-	45	1	781	3	Y	1					4
							1	9									
03	930	N	750	-0-	-180	-0-	37	1	712	3	Y	1	4	1			1
							1	9									
04	900	N	896	-0-	-4	-0-	49	1	847	3	Y	-0-					1
05	930	N	891	-0-	-39	-0-	47	1	844	3	Y	-0-					1

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1413	-0-	-75	-0-	85	1	1319	2	Y	8	6	1			6
							9	9									
01	1457	N	1390	-0-	-67	-0-	77	1	1307	3	Y	5	7	1			4
							6	9									
02	1316	N	1181	-0-	-135	-0-	64	1	1116	3	Y	1					5
							1	9									
03	1426	N	1168	-0-	-258	-0-	58	1	1109	3	Y	1	5	1			1
							1	9									
04	1423	N	1423	-0-	-0-	-0-	78	1	1345	3	Y	-0-					1
*05	1427	N	1427	-0-	-0-	-0-	76	1	1350	3	Y	1					2
							1	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	428	-0-	-68	-0-	27	1	399	2	Y	2	2	1			2
							2	9									
01	465	N	420	-0-	-45	-0-	25	1	392	3	Y	3	3	1			2
							3	9									
02	392	N	375	-0-	-17	-0-	23	1	349	3	Y	3	3	1			2
							3	9									
03	434	N	119	-0-	-315	-0-	7	1	111	3	Y	1	2	1			1
							1	9									
04	420	N	129	-0-	-291	-0-	8	1	120	3	Y	1	1	1			1
							1	9									
05	403	N	100	-0-	-303	-0-	7	1	93	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

12	713	N	635	-0-	-78	-0-	47	1	587	2	Y	1					4
							1	9									
01	713	N	612	-0-	-101	-0-	39	1	569	3	Y	4	5	1			3
							4	9									
02	588	N	488	-0-	-100	-0-	40	1	448	3	Y	-0-					3
03	620	N	-0-	-0-	-620	-0-					Y	-0-					3
04	863	N	863	-0-	-0-	-0-	84	1	778	3	Y	1					4
							1	9									
*05	668	N	668	-0-	-0-	-0-	65	1	602	3	Y	1	4	1			1
							1	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

12	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	37	1	505	2	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-
04	660	N	599	-0-	-61	-0-	41	1	558	2	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

12	1116	N	964	-0-	-152	-0-	156	1	808	3	N	-0-					-0-
01	1023	N	956	-0-	-67	-0-	162	1	794	3	N	-0-					-0-
02	924	N	834	-0-	-90	-0-	139	1	695	3	N	-0-					-0-
03	961	N	819	-0-	-142	-0-	123	1	696	3	N	-0-					-0-
04	930	N	898	-0-	-32	-0-	113	1	785	3	N	-0-					-0-
05	930	N	848	-0-	-82	-0-	111	1	737	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

12	682	N	666	-0-	-16	-0-	113	1	550	2	Y	3	3	1			2
							3	9									
01	655	N	655	-0-	-0-	-0-	113	1	541	3	Y	1	2	1			1
							1	9									
02	666	N	666	-0-	-0-	-0-	107	1	557	3	Y	2	1	1			2
							2	9									
03	651	N	498	-0-	-153	-0-	76	1	420	3	Y	2	2	1			2
							2	9									
04	686	N	686	-0-	-0-	-0-	112	1	572	3	Y	2	3	1			1
							2	9									
05	744	N	603	-0-	-141	-0-	103	1	498	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	345	-0-	-120	-0-	15	1 2 9	328	2	Y	2	2	1			1
01	434	N	362	-0-	-72	-0-	17	1 1 9	344	3	Y	1	1	1			1
02	336	N	316	-0-	-20	-0-	15	1 1 9	300	3	Y	1	1	1			1
03	349	N	349	-0-	-0-	-0-	16	1 1 9	332	3	Y	1	1	1			1
04	403	N	403	-0-	-0-	-0-	20	1 2 9	381	3	Y	2	2	1			1
*05	427	N	427	-0-	-0-	-0-	20	1 1 9	406	3	Y	1	2	1			-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	4	1 1 9	87	2	Y	1	1	1			-0-
01	89	N	89	-0-	-0-	-0-	4	1 1 9	84	3	Y	1	1	1			-0-
02	84	N	69	-0-	-15	-0-	3	1 1 9	65	3	Y	1	1	1			-0-
03	93	N	78	-0-	-15	-0-	4	1 1 9	73	3	Y	1	1	8			-0-
04	90	N	73	-0-	-17	-0-	4	1 1 9	68	3	Y	1	1	1			-0-
05	62	N	61	-0-	-1	-0-	3	1 1 9	57	3	Y	1	1	1			-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1035	-0-	-19	-0-	94	1	941	2	Y	-0-					-0-
01	1023	N	1022	-0-	-1	-0-	95	1	927	2	Y	-0-					-0-
02	934	N	934	-0-	-0-	-0-	89	1 1 9	844	2	Y	1	1	8			-0-
03	1078	N	1078	-0-	-0-	-0-	106	1	972	2	Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	99	1	923	2	Y	-0-					-0-
*05	1057	N	1057	-0-	-0-	-0-	102	1	955	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	275	-0-	-97	-0-	16	1	259	3	N	-0-					-0-
01	403	N	264	-0-	-139	-0-	15	1	249	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
03	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	11	1	189	3	N	-0-					-0-
05	248	N	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	14	1 1 9	132	2	Y	1	1	1			-0-
01	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
02	140	N	131	-0-	-9	-0-	13	1 1 9	117	3	Y	1	1	1			-0-
03	155	N	109	-0-	-46	-0-	10	1	99	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	13	1 1 9	127	3	Y	1					1
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	608	-0-	-105	-0-	36	1 4 9	568	2	Y	4	3	1			3
01	713	N	542	-0-	-171	-0-	30	1 2 9	510	3	Y	2	3	1			2
02	588	N	448	-0-	-140	-0-	24	1	424	3	Y	-0-					2
03	620	N	464	-0-	-156	-0-	23	1	441	3	Y	-0-	2	1			-0-
04	511	N	511	-0-	-0-	-0-	28	1 1 9	482	3	Y	1					1
05	496	N	295	-0-	-201	-0-	16	1	279	3	Y	-0-					1

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	40	1 1 9	496	2	Y	1					4
01	713	N	543	-0-	-170	-0-	35	1 2 9	506	3	Y	2	4	1			2
02	532	N	398	-0-	-134	-0-	33	1 1 9	364	3	Y	1					3
03	527	N	430	-0-	-97	-0-	36	1	394	3	Y	-0-					3
04	540	N	497	-0-	-43	-0-	49	1	448	3	Y	-0-					3
*05	484	N	484	-0-	-0-	-0-	47	1 2 9	435	3	Y	2	4	1			1

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1064	-0-	-145	-0-	66	1 8 9	990	2	Y	7	6	1			5
01	1178	N	1059	-0-	-119	-0-	64	1 8 9	987	3	Y	7	7	1			5
02	952	N	926	-0-	-26	-0-	57	1 7 9	862	3	Y	6	7	1			4
03	1054	N	840	-0-	-214	-0-	51	1 6 9	783	3	Y	5	3	1	1	8	5
04	1020	N	964	-0-	-56	-0-	62	1 9 9	893	3	Y	8	8	1			5
05	1023	N	925	-0-	-98	-0-	60	1 7 9	858	3	Y	6	7	1			4

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	650	-0-	-63	-0-	40	1 6 9	604	2	Y	5	4	1			3
01	713	N	666	-0-	-47	-0-	40	1 6 9	620	3	Y	5	5	1			3
02	646	N	646	-0-	-0-	-0-	40	1 6 9	600	3	Y	5	5	1			3
03	651	N	561	-0-	-90	-0-	34	1 2 9	525	3	Y	2	2	1			3
04	705	N	705	-0-	-0-	-0-	45	1 7 9	653	3	Y	6	5	1			4
05	713	N	684	-0-	-29	-0-	44	1 4 9	636	3	Y	4	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	265	-0-	-76	-0-	12	1 2 9	251	2	Y	2	2	1			1
01	341	N	279	-0-	-62	-0-	13	1 1 9	265	3	Y	1	1	1			1
02	280	N	261	-0-	-19	-0-	13	1 1 9	247	3	Y	1	1	1			1
03	279	N	191	-0-	-88	-0-	9	1 1 9	181	3	Y	1	1	1			1
04	280	N	280	-0-	-0-	-0-	14	1 1 9	265	3	Y	1	1	1			1
*05	286	N	286	-0-	-0-	-0-	13	1 1 9	272	3	Y	1	2	1			-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1081	-0-	-35	-0-	65	1 8 9	1008	2	Y	7	5	1			5
01	1085	N	1067	-0-	-18	-0-	59	1 3 9	1005	3	Y	3	5	1			3
02	1008	N	993	-0-	-15	-0-	54	1 1 9	938	3	Y	1					4
03	1085	N	948	-0-	-137	-0-	47	1 1 9	900	3	Y	1	4	1			1
04	1080	N	1080	-0-	-0-	-0-	59	1	1021	3	Y	-0-					1
*05	1120	N	1120	-0-	-0-	-0-	59	1 1 9	1060	3	Y	1					2

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	344	-0-	-28	-0-	37	1	307	2	Y	-0-					-0-
01	341	N	334	-0-	-7	-0-	36	1	298	2	Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	33	1	282	2	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	37	1	304	2	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	33	1	291	2	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	34	1	306	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	112	1 6 9	490	2	Y	5	3	1	1	8	3
01	590	N	590	-0-	-0-	-0-	111	1 3 9	476	3	Y	3	4	1			2
02	560	N	500	-0-	-60	-0-	99	1 3 9	398	3	Y	3	3	1			2
03	620	N	479	-0-	-141	-0-	74	1 4 9	401	3	Y	4	2	1	2	8	2
04	570	N	536	-0-	-34	-0-	107	1 4 9	425	3	Y	4	4	1			2
05	558	N	518	-0-	-40	-0-	109	1 3 9	406	3	Y	3	3	1			2

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					5
01	558	N	422	-0-	-136	-0-	422	3			Y	-0-					5
02	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					5
03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					5
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					5
*05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-		-0-	-0-	109	1	341	2	Y	2	2	1			1
								2	9									
01	450	N	450	-0-		-0-	-0-	110	1	339	3	Y	1	1	1			1
								1	9									
02	393	N	393	-0-		-0-	-0-	99	1	293	3	Y	1	1	1			1
								1	9									
03	403	N	230	-0-		-173	-0-	39	1	190	3	Y	1	1	1			1
								1	9									
04	454	N	454	-0-		-0-	-0-	108	1	344	3	Y	2	2	1			1
								2	9									
*05	420	N	420	-0-		-0-	-0-	108	1	311	3	Y	1	2	1			-0-
								1	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	715	-0-		-91	-0-	44	1	665	2	Y	5	4	1			4
								6	9									
01	775	N	705	-0-		-70	-0-	43	1	658	3	Y	4	5	1			3
								4	9									
02	672	N	537	-0-		-135	-0-	33	1	500	3	Y	4	5	1			2
								4	9									
03	713	N	650	-0-		-63	-0-	40	1	606	3	Y	4	2	1			4
								4	9									
04	702	N	702	-0-		-0-	-0-	45	1	650	3	Y	6	6	1			4
								7	9									
*05	668	N	668	-0-		-0-	-0-	43	1	621	3	Y	4	5	1			3
								4	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-		-25	-0-	177	1	416	2	Y	2	2	1			1
								2	9									
01	808	N	808	-0-		-0-	-0-	198	1	609	3	Y	1					2
								1	9									
02	448	N	391	-0-		-57	-0-	146	1	243	3	Y	2	3	1			1
								2	9									
03	589	N	285	-0-		-304	-0-	111	1	174	3	Y	-0-					1
04	720	N	402	-0-		-318	-0-	153	1	249	3	Y	-0-					1
*05	1323	N	1323	-0-		-0-	-0-	243	1	1079	3	Y	1					2
								1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	668	-0-		-45	-0-	668	2			N	-0-					-0-
01	713	N	672	-0-		-41	-0-	672	3			N	-0-					-0-
02	620	N	620	-0-		-0-	-0-	620	3			N	-0-					-0-
03	682	N	630	-0-		-52	-0-	630	3			N	-0-					-0-
04	703	N	703	-0-		-0-	-0-	703	3			N	-0-					-0-
*05	688	N	688	-0-		-0-	-0-	688	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	698	-0-	-387	-0-	187	1 2 9	509	2	Y	2	3	1			1
01	1240	N	1029	-0-	-211	-0-	220	1 2 9	807	3	Y	2					3
02	952	N	670	-0-	-282	-0-	174	1 1 9	495	3	Y	1	3	1			1
03	713	N	605	-0-	-108	-0-	141	1	464	3	Y	-0-					1
04	1105	N	1105	-0-	-0-	-0-	219	1 2 9	884	3	Y	2					3
*05	1242	N	1242	-0-	-0-	-0-	236	1 1 9	1005	3	Y	1					4

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	703	-0-	-41	-0-	702	2	1	9	N	1	1	8			-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	3			N	-0-					-0-
03	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	121	1 2 9	1145	2	Y	2	9	1			2
01	1254	N	1254	-0-	-0-	-0-	113	1 6 9	1135	3	Y	5					7
02	1176	N	1126	-0-	-50	-0-	98	1 4 9	1024	3	Y	4	9	1			2
03	1271	N	980	-0-	-291	-0-	58	1 4 9	918	3	Y	4					6
04	1231	N	1231	-0-	-0-	-0-	70	1 4 9	1157	3	Y	4	9	1			1
05	1240	N	1213	-0-	-27	-0-	79	1 2 9	1132	3	Y	2					3

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	734	-0-	-103	-0-	60	1 3 9	671	2	Y	3	3	8			-0-
01	850	N	850	-0-	-0-	-0-	60	1	790	3	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	53	1 1 9	706	3	Y	1	1	8			-0-
03	800	N	800	-0-	-0-	-0-	63	1	737	3	Y	-0-					-0-
04	810	N	775	-0-	-35	-0-	69	1 1 9	705	3	Y	1	1	8			-0-
05	837	N	792	-0-	-45	-0-	73	1	719	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0-	-0-	99	1 11 9	1658	2	Y	10	8	1			5
01	1674	N	1673	-0-	-1	-0-	94	1 7 9	1572	2	Y	6	8	1			3
02	1568	N	1521	-0-	-47	-0-	83	1 8 9	1430	2	Y	7					10
03	1767	N	1686	-0-	-81	-0-	92	1 8 9	1586	2	Y	7	8	1			9
04	1620	N	1592	-0-	-28	-0-	82	1 9 9	1501	2	Y	8	8	1			9
05	1674	N	1367	-0-	-307	-0-	71	1 8 9	1288	2	Y	7	13	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	624	-0-	-58	-0-	57	1	567	2	Y	-0-					-0-
01	682	N	604	-0-	-78	-0-	56	1	548	2	Y	-0-					-0-
02	588	N	572	-0-	-16	-0-	55	1	517	2	Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	65	1	592	2	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	60	1	564	2	Y	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	63	1	588	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

12	2250	N	2250	-0-	-0-	-0-	134	1	2114	3	N	2	2	8			-0-
							2	9									
01	2418	X	2250	-0-	-168	-0-	129	1	2121	3	N	-0-					-0-
02	2184	X	1956	-0-	-228	-0-	116	1	1839	3	N	1	1	8			-0-
							1	9									
03	2418	X	2188	-0-	-230	-0-	122	1	2066	3	N	-0-					-0-
04	2220	X	2211	-0-	-9	-0-	120	1	2090	3	N	1	1	8			-0-
							1	9									
05	2263	X	2242	-0-	-21	-0-	134	1	2108	3	N	-0-					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

12	840	N	840	-0-	-0-	-0-	52	1	787	2	Y	1	2	1			1
							1	9									
01	868	N	721	-0-	-147	-0-	41	1	679	3	Y	1	2	1			-0-
							1	9									
02	812	N	697	-0-	-115	-0-	37	1	658	3	Y	2					2
							2	9									
03	837	N	666	-0-	-171	-0-	39	1	627	3	Y	-0-	2	1			-0-
04	743	N	743	-0-	-0-	-0-	43	1	698	3	Y	2					2
							2	9									
05	775	N	662	-0-	-113	-0-	39	1	623	3	Y	-0-					2

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

12	465	N	246	-0-	-219	-0-	15	1	231	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-
02	364	N	313	-0-	-51	-0-	19	1	294	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
04	360	N	207	-0-	-153	-0-	11	1	196	3	N	-0-					-0-
05	341	N	186	-0-	-155	-0-	11	1	175	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

12	1209	N	1138	-0-	-71	-0-	66	1	1071	2	Y	1					3
							1	9									
01	1178	N	1134	-0-	-44	-0-	65	1	1069	2	Y	-0-	2	1			1
02	1064	N	1005	-0-	-59	-0-	59	1	945	2	Y	1					2
							1	9									
03	1147	N	1102	-0-	-45	-0-	61	1	1040	2	Y	1					3
							1	9									
04	1110	N	1076	-0-	-34	-0-	56	1	1020	2	Y	-0-	2	1			1
05	1116	N	1109	-0-	-7	-0-	58	1	1051	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

12	620	N	555	-0-	-65	-0-	33	1	522	3	N	-0-					-0-
01	620	N	454	-0-	-166	-0-	26	1	428	3	N	-0-					-0-
02	532	N	424	-0-	-108	-0-	25	1	399	3	N	-0-					-0-
03	558	N	465	-0-	-93	-0-	26	1	439	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	29	1	498	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
02	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
03	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	680	-0-	-2	-0-	56	1	624	2	Y	-0-	1	1			1
01	713	N	521	-0-	-192	-0-	43	1	477	3	Y	1	1	1			1
							1	9									
02	644	N	417	-0-	-227	-0-	33	1	383	3	Y	1	1	1			1
							1	9									
03	682	N	441	-0-	-241	-0-	34	1	407	3	Y	-0-	1	1			-0-
04	510	N	486	-0-	-24	-0-	38	1	447	3	Y	1					1
							1	9									
*05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-	1	1			-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	49	1	367	3	N	-0-					-0-
01	403	N	311	-0-	-92	-0-	39	1	272	3	N	-0-					-0-
02	364	N	307	-0-	-57	-0-	37	1	270	3	N	-0-					-0-
03	403	N	242	-0-	-161	-0-	27	1	215	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	26	1	302	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	144	1	118	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	147	1	102	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	131	1	87	3	N	-0-					-0-
03	248	N	223	-0-	-25	-0-	108	1	115	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	139	1	137	3	N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	144	1	135	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	24	1	406	3	N	3	3	8			-0-
							3	9									
01	457	N	457	-0-	-0-	-0-	24	1	433	3	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			Y	-0-					267
01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					267
02	68	N	68	-0-	-0-	-0-	68	3			Y	-0-	159	1			108
03	258	N	258	-0-	-0-	-0-	39	1	217	3	Y	2					110
							2	9									
04	270	N	270	-0-	-0-	-0-	79	1	177	3	Y	13	13	8			110
							14	9									
05	62	N	16	-0-	-46	-0-	16	3			Y	-0-					110

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	896	N	802	-0-	-94	-0-	802	3			N	-0-					-0-
03	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
04	870	N	863	-0-	-7	-0-	863	3			N	-0-					-0-
05	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	101	-0-	-54	-0-	6	1	95	3	N	-0-					-0-
01	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	740	-0-	-35	-0-	44	1	696	3	N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	47	1	773	3	N	-0-					-0-
02	756	N	722	-0-	-34	-0-	43	1	679	3	N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	44	1	751	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	44	1	760	3	N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	39	1	608	3	N	-0-					-0-
01	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	35	1	555	3	N	-0-					-0-
03	651	N	646	-0-	-5	-0-	36	1	610	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	34	1	591	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	37	1	587	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	781	-0-	-118	-0-	45	1	735	2	Y	1					2
							1	9									
01	868	N	783	-0-	-85	-0-	45	1	737	2	Y	1	2	1			1
							1	9									
02	929	N	929	-0-	-0-	-0-	55	1	873	2	Y	1					2
							1	9									
03	955	N	955	-0-	-0-	-0-	53	1	902	2	Y	-0-					2
04	929	N	929	-0-	-0-	-0-	49	1	879	2	Y	1	2	1			1
							1	9									
05	961	N	926	-0-	-35	-0-	48	1	878	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	836	-0-	-32	-0-	48	1	787	2	N	1					2
							1	9									
01	868	N	867	-0-	-1	-0-	50	1	816	2	N	1	2	1			1
							1	9									
02	794	N	794	-0-	-0-	-0-	47	1	746	2	N	1					2
							1	9									
03	1520	N	1520	-0-	-0-	-0-	84	1	1435	2	N	1					3
							1	9									
04	1142	N	1142	-0-	-0-	-0-	60	1	1082	2	N	-0-	2	1			1
*05	1090	N	1090	-0-	-0-	-0-	57	1	1033	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	776	-0-	-30	-0-	44	1	732	3	N	-0-					-0-
01	806	N	526	-0-	-280	-0-	27	1	499	3	N	-0-					-0-
02	504	N	444	-0-	-60	-0-	23	1	421	3	N	-0-					-0-
03	775	N	726	-0-	-49	-0-	36	1	684	3	N	5	5	8			-0-
							6	9									
04	510	N	421	-0-	-89	-0-	21	1	400	3	N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1304	-0-	-153	-0-	61	1	1242	3	N	1	1	8			-0-
							1	9									
01	1364	N	1343	-0-	-21	-0-	50	1	1293	3	N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	50	1	1180	3	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	59	1	1270	3	N	-0-					-0-
04	1290	N	1221	-0-	-69	-0-	57	1	1164	3	N	-0-					-0-
05	1364	N	1313	-0-	-51	-0-	54	1	1259	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
01	186	N	68	-0-	-118	-0-	4	1	64	3	N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	39	1	729	3	N	-0-					-0-
03	2813	N	2813	-0-	-0-	-0-	140	1	2673	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
05	434	N	274	-0-	-160	-0-	14	1	260	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0-	-0-	103	1	1429	3	N	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	96	1	1486	3	N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	67	1	1323	3	N	1	1	8			-0-
							1	9									
03	1519	N	1518	-0-	-1	-0-	74	1	1444	3	N	-0-					-0-
04	1530	N	1448	-0-	-82	-0-	71	1	1377	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	72	1	1396	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2243	N	2243	-0-	-0-	-0-	216	1	2015	2	N	11	8	1	5	8	3
							12	9									
01	2421	N	2421	-0-	-0-	-0-	236	1	2179	3	N	5					8
							6	9									
02	2268	N	2157	-0-	-111	-0-	214	1	1939	3	N	4	9	1			3
							4	9									
03	2232	N	1863	-0-	-369	-0-	171	1	1691	3	N	1					4
							1	9									
04	2396	N	2396	-0-	-0-	-0-	223	1	2167	3	N	5					9
							6	9									
*05	2558	N	2558	-0-	-0-	-0-	238	1	2317	3	N	3	2	8			10
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	540	-0-	-49	-0-	24	1	516	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	21	1	496	3	N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-					-0-
03	527	N	214	-0-	-313	-0-	9	1	205	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	26	1	622	3	N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	610	-0-	-103	-0-	131	1 1 9	478	2	N	1					4
01	682	N	601	-0-	-81	-0-	126	1 3 9	472	3	N	3	4	1			3
02	588	N	527	-0-	-61	-0-	120	1	407	3	N	-0-					3
03	620	N	483	-0-	-137	-0-	101	1	382	3	N	-0-					3
04	611	N	611	-0-	-0-	-0-	141	1 1 9	469	3	N	1					4
05	589	N	577	-0-	-12	-0-	134	1 1 9	442	3	N	1	4	1			1

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	150	1 2 9	749	2	Y	2					7
01	1240	N	856	-0-	-384	-0-	142	1 4 9	710	3	Y	4	7	1			4
02	952	N	468	-0-	-484	-0-	115	1	353	3	Y	-0-					4
03	899	N	615	-0-	-284	-0-	111	1	504	3	Y	-0-					4
04	840	N	719	-0-	-121	-0-	151	1 1 9	567	3	Y	1					5
*05	539	N	539	-0-	-0-	-0-	136	1 1 9	402	3	Y	1	5	1			1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	14	1 1 9	293	2	Y	1	1	1			2
01	341	N	319	-0-	-22	-0-	15	1 1 9	303	3	Y	1	1	1			2
02	281	N	281	-0-	-0-	-0-	13	1 1 9	267	3	Y	1	1	1			2
03	320	N	320	-0-	-0-	-0-	16	1 2 9	302	3	Y	2	2	1			2
04	306	N	306	-0-	-0-	-0-	14	1 3 9	289	3	Y	3	3	1			2
*05	311	N	311	-0-	-0-	-0-	14	1 2 9	295	3	Y	2	2	1			2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1224	-0-	-109	-0-	1224	2			N	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
03	1209	N	1071	-0-	-138	-0-	1071	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	87	1 2 9	819	2	Y	2	6	1			2
01	889	N	889	-0-	-0-	-0-	80	1 3 9	806	3	Y	3					5
02	784	N	781	-0-	-3	-0-	68	1 3 9	710	3	Y	3	7	1			1
03	899	N	632	-0-	-267	-0-	38	1 3 9	591	3	Y	3					4
04	870	N	785	-0-	-85	-0-	45	1 3 9	737	3	Y	3	6	1			1
05	868	N	778	-0-	-90	-0-	51	1 1 9	726	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2430	-0-	-81	-0-	144	1	2286	3	N	-0-					-0-
01	2511	N	2408	-0-	-103	-0-	149	1	2259	3	N	-0-					-0-
02	2240	N	2194	-0-	-46	-0-	138	1	2056	3	N	-0-					-0-
03	2418	N	2398	-0-	-20	-0-	152	1	2246	3	N	-0-					-0-
04	2340	N	2317	-0-	-23	-0-	139	1	2178	3	N	-0-					-0-
05	2418	N	2340	-0-	-78	-0-	138	1	2202	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

12	589	N	474	-0-	-115	-0-	21	1	451	2	Y	2	3	1			1
							2	9									
01	652	N	652	-0-	-0-	-0-	30	1	620	3	Y	2	1	1			2
							2	9									
02	584	N	584	-0-	-0-	-0-	28	1	554	3	Y	2	2	1			2
							2	9									
03	465	N	447	-0-	-18	-0-	20	1	425	3	Y	2	2	1			2
							2	9									
04	630	N	581	-0-	-49	-0-	29	1	550	3	Y	2	3	1			1
							2	9									
05	651	N	649	-0-	-2	-0-	30	1	617	3	Y	2	3	1			-0-
							2	9									

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

12	1054	X	943	-0-	-111	-0-	86	1	857	2	Y	-0-					-0-
01	992	N	916	-0-	-76	-0-	85	1	831	2	Y	-0-					-0-
02	932	N	932	-0-	-0-	-0-	89	1	843	2	Y	-0-					-0-
03	979	N	979	-0-	-0-	-0-	96	1	883	2	Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	89	1	836	2	Y	-0-					-0-
05	1023	N	967	-0-	-56	-0-	93	1	874	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

12	615	N	615	-0-	-0-	-0-	189	1	426	3	N	-0-					-0-
01	589	N	542	-0-	-47	-0-	183	1	359	3	N	-0-					-0-
02	560	N	487	-0-	-73	-0-	163	1	324	3	N	-0-					-0-
03	620	N	442	-0-	-178	-0-	133	1	309	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	161	1	390	3	N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	173	1	480	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

12	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					1
01	131	N	131	-0-	-0-	-0-	14	1	116	3	Y	1	1	1			1
							1	9									
02	112	N	110	-0-	-2	-0-	13	1	97	3	Y	-0-					1
03	124	N	32	-0-	-92	-0-	3	1	29	3	Y	-0-					1
04	139	N	139	-0-	-0-	-0-	15	1	123	3	Y	1	1	1			1
							1	9									
05	124	N	105	-0-	-19	-0-	11	1	94	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	20	1	406	2	Y	11	9	1			6
							12	9									
01	454	N	454	-0-	-0-	-0-	21	1	421	3	Y	11	12	1			5
							12	9									
02	406	N	406	-0-	-0-	-0-	18	1	379	3	Y	8	6	1			7
							9	9									
03	441	N	441	-0-	-0-	-0-	21	1	409	3	Y	10	12	1			5
							11	9									
04	450	N	415	-0-	-35	-0-	19	1	386	3	Y	9	9	1			5
							10	9									
05	465	N	410	-0-	-55	-0-	18	1	384	3	Y	7	7	1			5
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1410	N	1410	-0-	-0-	-0-	63	1	1308	2	Y	35	29	1			20
							39	9									
01	1292	N	1292	-0-	-0-	-0-	59	1	1201	3	Y	29	35	1			14
							32	9									
02	977	N	977	-0-	-0-	-0-	44	1	910	3	Y	21	17	1			18
							23	9									
03	842	N	842	-0-	-0-	-0-	41	1	781	3	Y	18	27	1			9
							20	9									
04	535	N	535	-0-	-0-	-0-	25	1	498	3	Y	11	14	1			6
							12	9									
*05	1435	N	1435	-0-	-0-	-0-	63	1	1342	3	Y	27	14	1			19
							30	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	642	-0-	-40	-0-	75	1	567	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	76	1	538	3	N	-0-					-0-
02	588	N	518	-0-	-70	-0-	62	1	456	3	N	-0-					-0-
03	651	N	501	-0-	-150	-0-	56	1	445	3	N	-0-					-0-
04	600	N	592	-0-	-8	-0-	46	1	546	3	N	-0-					-0-
05	589	N	568	-0-	-21	-0-	44	1	524	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	331	-0-	-103	-0-	21	1	307	2	Y	3	2	1			2
							3	9									
01	434	N	391	-0-	-43	-0-	24	1	365	3	Y	2	2	1			2
							2	9									
02	336	N	305	-0-	-31	-0-	19	1	284	3	Y	2	3	1			1
							2	9									
03	341	N	283	-0-	-58	-0-	17	1	264	3	Y	2	1	1			2
							2	9									
04	390	N	309	-0-	-81	-0-	20	1	287	3	Y	2	2	1			2
							2	9									
05	341	N	308	-0-	-33	-0-	20	1	287	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-		-0-	-0-	77	1 2 9	856	2	Y	2	1	1			2
01	785	N	785	-0-		-0-	-0-	64	1 2 9	719	3	Y	2	2	1			2
02	686	N	686	-0-		-0-	-0-	55	1 1 9	630	3	Y	1	2	1			1
03	837	N	694	-0-		-143	-0-	53	1 1 9	640	3	Y	1	2	1			-0-
04	750	N	695	-0-		-55	-0-	54	1 1 9	640	3	Y	1					1
05	775	N	727	-0-		-48	-0-	59	1 1 9	667	3	Y	1	2	1			-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	733	-0-		-73	-0-	71	1 2 9	660	2	N	2	3	1			1
01	806	N	719	-0-		-87	-0-	70	1 1 9	648	3	N	1					2
02	700	N	503	-0-		-197	-0-	50	1 2 9	451	3	N	2	3	1			1
03	744	N	336	-0-		-408	-0-	31	1	305	3	N	-0-					1
04	690	N	434	-0-		-256	-0-	40	1 1 9	393	3	N	1					2
*05	1225	N	1225	-0-		-0-	-0-	114	1 1 9	1110	3	N	1					3

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-		-0-	-0-	138	1 6 9	575	2	Y	5	3	1	1	8	3
01	691	N	691	-0-		-0-	-0-	136	1 4 9	551	3	Y	4	4	1			3
02	645	N	645	-0-		-0-	-0-	125	1 3 9	517	3	Y	3	4	1			2
03	713	N	633	-0-		-80	-0-	105	1 3 9	525	3	Y	3	2	1			3
04	745	N	745	-0-		-0-	-0-	138	1 6 9	601	3	Y	5	5	1			3
*05	755	N	755	-0-		-0-	-0-	141	1 6 9	608	3	Y	5	5	1			3

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	598	-0-		-332	-0-	58	1 2 9	538	2	N	2	3	1			1
01	961	N	611	-0-		-350	-0-	60	1 1 9	550	3	N	1					2
02	840	N	592	-0-		-248	-0-	59	1 1 9	532	3	N	1	2	1			1
03	589	N	573	-0-		-16	-0-	53	1	520	3	N	-0-					1
04	614	N	614	-0-		-0-	-0-	57	1 1 9	556	3	N	1					2
05	651	N	633	-0-		-18	-0-	59	1 1 9	573	3	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	368	-0-	-66	-0-	108	1 9	259	2	Y	1					4
01	806	N	331	-0-	-475	-0-	108	1 9	222	3	Y	1	4	1			1
02	504	N	224	-0-	-280	-0-	93	1 9	130	3	Y	1					2
03	593	N	593	-0-	-0-	-0-	110	1	483	3	Y	-0-					2
04	1045	N	1045	-0-	-0-	-0-	183	1 9	861	3	Y	1					3
*05	911	N	911	-0-	-0-	-0-	172	1 2 9	737	3	Y	2	3	1			2

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1273	-0-	-215	-0-	123	1 4 9	1146	2	Y	4	5	1			2
01	1395	N	1384	-0-	-11	-0-	135	1 2 9	1247	3	Y	2					4
02	1529	N	1529	-0-	-0-	-0-	152	1 3 9	1374	3	Y	3	5	1			2
03	1306	N	1306	-0-	-0-	-0-	120	1 1 9	1185	3	Y	1					3
04	1653	N	1653	-0-	-0-	-0-	154	1 3 9	1496	3	Y	3					6
05	1705	N	1509	-0-	-196	-0-	141	1 1 9	1367	3	Y	1					7

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	79	1 2 9	748	2	Y	2	5	1			2
01	688	N	688	-0-	-0-	-0-	62	1 2 9	624	3	Y	2					4
02	756	N	537	-0-	-219	-0-	47	1 2 9	488	3	Y	2	5	1			1
03	837	N	592	-0-	-245	-0-	35	1 3 9	554	3	Y	3					4
04	936	N	936	-0-	-0-	-0-	53	1 3 9	880	3	Y	3	6	1			1
*05	1003	N	1003	-0-	-0-	-0-	65	1 2 9	936	3	Y	2					3

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	33	1	506	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
03	496	N	461	-0-	-35	-0-	29	1	432	3	N	-0-					-0-
04	510	N	428	-0-	-82	-0-	26	1	402	3	N	-0-					-0-
05	496	N	406	-0-	-90	-0-	24	1	382	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1284	-0-	-80	-0-	76	1	1208	3	N	-0-					-0-
01	1364	N	1261	-0-	-103	-0-	78	1	1183	3	N	-0-					-0-
02	1204	N	1153	-0-	-51	-0-	72	1	1081	3	N	-0-					-0-
03	1271	N	1256	-0-	-15	-0-	80	1	1176	3	N	-0-					-0-
04	1230	N	1216	-0-	-14	-0-	73	1	1143	3	N	-0-					-0-
05	1271	N	1231	-0-	-40	-0-	72	1	1159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	-0-	181	1	816	3	N	1	1	8			-0-
							1	9									
01	1023	N	879	-0-	-144	-0-	171	1	708	3	N	-0-					-0-
02	1036	N	741	-0-	-295	-0-	151	1	590	3	N	-0-					-0-
03	992	N	725	-0-	-267	-0-	162	1	563	3	N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	180	1	988	3	N	7	7	8			-0-
							8	9									
*05	1118	N	1118	-0-	-0-	-0-	183	1	933	3	N	2	2	8			-0-
							2	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1381	-0-	-76	-0-	85	1	1293	2	Y	3	4	1			2
							3	9									
01	1488	N	1311	-0-	-177	-0-	74	1	1235	3	Y	2	3	1			1
							2	9									
02	1260	N	1207	-0-	-53	-0-	64	1	1141	3	Y	2					3
							2	9									
03	1395	N	1352	-0-	-43	-0-	78	1	1272	3	Y	2	4	1			1
							2	9									
04	1260	N	1214	-0-	-46	-0-	71	1	1141	3	Y	2					3
							2	9									
05	1333	N	1266	-0-	-67	-0-	75	1	1191	3	Y	-0-					3

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	12	1	140	2	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	11	1	122	3	Y	-0-					-0-
03	155	N	142	-0-	-13	-0-	11	1	131	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1311	-0-	-22	-0-	85	1	1226	3	N	-0-					-0-
01	1333	N	1292	-0-	-41	-0-	86	1	1206	3	N	-0-					-0-
02	1204	N	1141	-0-	-63	-0-	79	1	1062	2	N	-0-					-0-
03	1302	N	1251	-0-	-51	-0-	85	1	1166	3	N	-0-					-0-
04	1260	N	1153	-0-	-107	-0-	79	1	1074	2	N	-0-					-0-
05	1271	N	1167	-0-	-104	-0-	82	1	1085	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	697	-0-	-78	-0-	41	1	656	3	N	-0-					-0-
01	744	N	691	-0-	-53	-0-	43	1	648	3	N	-0-					-0-
02	644	N	608	-0-	-36	-0-	38	1	570	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	42	1	614	3	N	-0-					-0-
04	660	N	622	-0-	-38	-0-	37	1	585	3	N	-0-					-0-
05	682	N	631	-0-	-51	-0-	37	1	594	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

12	634	N	634	-0-	-0-	-0-	52	1	581	2	Y	1	1	1			1
							1	9									
01	755	N	755	-0-	-0-	-0-	62	1	692	3	Y	1	1	1			1
							1	9									
02	664	N	664	-0-	-0-	-0-	53	1	608	3	Y	3	2	1	1	8	1
							3	9									
03	620	N	618	-0-	-2	-0-	47	1	570	3	Y	1	2	1			-0-
							1	9									
04	720	N	656	-0-	-64	-0-	50	1	600	3	Y	5	4	8			1
							6	9									
05	744	N	519	-0-	-225	-0-	42	1	476	3	Y	1	2	1			-0-
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

12	772	N	772	-0-	-0-	-0-	45	1	726	2	Y	1					2
							1	9									
01	837	N	775	-0-	-62	-0-	45	1	729	2	Y	1	2	1			1
							1	9									
02	679	N	679	-0-	-0-	-0-	40	1	639	2	Y	-0-					1
03	775	N	736	-0-	-39	-0-	41	1	694	2	Y	1					2
							1	9									
04	750	N	710	-0-	-40	-0-	37	1	672	2	Y	1	2	1			1
							1	9									
05	744	N	717	-0-	-27	-0-	37	1	680	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	56	N	18	-0-	-38	-0-	1	1	17	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

12	1085	N	929	-0-	-156	-0-	54	1	874	2	Y	1					2
							1	9									
01	1054	N	893	-0-	-161	-0-	51	1	841	2	Y	1	2	1			1
							1	9									
02	840	N	723	-0-	-117	-0-	43	1	679	2	Y	1					2
							1	9									
03	930	N	781	-0-	-149	-0-	43	1	738	2	Y	-0-					2
04	870	N	746	-0-	-124	-0-	39	1	706	2	Y	1	2	1			1
							1	9									
05	806	N	766	-0-	-40	-0-	40	1	726	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	16	1	346	3	N	1	1	8			-0-
							1	9									
01	372	N	336	-0-	-36	-0-	14	1	322	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	14	1	344	3	N	-0-					-0-
04	330	N	312	-0-	-18	-0-	13	1	299	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	501	-0-	-88	-0-	22	1	476	2	Y	3	3	1			2
							3	9									
01	620	N	511	-0-	-109	-0-	24	1	486	3	Y	1	2	1			1
							1	9									
02	553	N	553	-0-	-0-	-0-	27	1	524	3	Y	2	1	1			2
							2	9									
03	496	N	496	-0-	-0-	-0-	22	1	472	3	Y	2	2	1			2
							2	9									
04	480	N	468	-0-	-12	-0-	23	1	443	3	Y	2	3	1			1
							2	9									
05	620	N	445	-0-	-175	-0-	21	1	423	3	Y	1	2	1			-0-
							1	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	496	N	74	-0-	-422	-0-	74	2			N	-0-					-0-
04	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	54	1	604	2	Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	47	1	610	3	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	41	1	553	3	Y	-0-					-0-
03	651	N	604	-0-	-47	-0-	47	1	557	3	Y	-0-					-0-
04	630	N	578	-0-	-52	-0-	51	1	527	3	Y	-0-					-0-
05	651	N	600	-0-	-51	-0-	55	1	545	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
01	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	752	-0-		-23	-0-		36	1	710	2	Y	5	4	1			4
									6	9									
01	775	N	737	-0-		-38	-0-		35	1	698	3	Y	4	5	1			3
									4	9									
02	700	N	673	-0-		-27	-0-		33	1	634	3	Y	5	5	1			3
									6	9									
03	744	N	570	-0-		-174	-0-		28	1	539	3	Y	3	3	1			3
									3	9									
04	750	N	750	-0-		-0-	-0-		38	1	704	3	Y	7	6	1			4
									8	9									
05	744	N	736	-0-		-8	-0-		37	1	693	3	Y	5	6	1			3
									6	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-		-0-	-0-		116	1	435	2	Y	4	3	1	1	8	2
									4	9									
01	568	N	568	-0-		-0-	-0-		116	1	449	3	Y	3	3	1			2
									3	9									
02	504	N	494	-0-		-10	-0-		104	1	387	3	Y	3	3	1			2
									3	9									
03	558	N	464	-0-		-94	-0-		86	1	374	3	Y	4	2	1	2	8	2
									4	9									
04	540	N	528	-0-		-12	-0-		113	1	411	3	Y	4	4	1			2
									4	9									
05	558	N	531	-0-		-27	-0-		116	1	412	3	Y	3	3	1			2
									3	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	710	-0-		-127	-0-		710	3			N	-0-					-0-
01	806	N	766	-0-		-40	-0-		766	3			N	-0-					-0-
02	728	N	700	-0-		-28	-0-		700	3			N	-0-					-0-
03	745	N	745	-0-		-0-	-0-		745	3			N	-0-					-0-
04	753	N	753	-0-		-0-	-0-		753	3			N	-0-					-0-
05	775	N	686	-0-		-89	-0-		686	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1626	N	1626	-0-		-0-	-0-		1626	2			N	-0-					-0-
01	1649	N	1649	-0-		-0-	-0-		1649	3			N	-0-					-0-
02	1461	N	1461	-0-		-0-	-0-		1461	3			N	-0-					-0-
03	1612	N	1486	-0-		-126	-0-		1486	3			N	-0-					-0-
04	1590	N	1498	-0-		-92	-0-		1498	3			N	-0-					-0-
05	1612	N	1516	-0-		-96	-0-		1516	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1164	-0-		-45	-0-		75	1	1089	3	N	-0-					-0-
01	1272	N	1272	-0-		-0-	-0-		85	1	1187	3	N	-0-					-0-
02	1128	N	1128	-0-		-0-	-0-		78	1	1050	2	N	-0-					-0-
03	1178	N	1140	-0-		-38	-0-		78	1	1062	3	N	-0-					-0-
04	1230	N	1091	-0-		-139	-0-		75	1	1016	2	N	-0-					-0-
05	1240	N	1207	-0-		-33	-0-		85	1	1122	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	996	-0-	-27	-0-	91	1	905	2	Y	-0-					-0-
01	1023	N	854	-0-	-169	-0-	79	1	775	2	Y	-0-					-0-
02	924	N	730	-0-	-194	-0-	70	1	660	2	Y	-0-					-0-
03	992	N	886	-0-	-106	-0-	87	1	799	2	Y	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	105	1	985	2	Y	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	105	1	984	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	45	1	686	3	N	-0-					-0-
02	672	N	559	-0-	-113	-0-	35	1	524	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-
04	720	N	615	-0-	-105	-0-	37	1	578	3	N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1049	-0-	-98	-0-	96	1	953	2	Y	-0-					-0-
01	1147	N	1002	-0-	-145	-0-	93	1	909	2	Y	-0-					-0-
02	1008	N	906	-0-	-102	-0-	87	1	819	2	Y	-0-					-0-
03	1054	N	862	-0-	-192	-0-	85	1	777	2	Y	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	98	1	921	2	Y	-0-					-0-
05	992	N	974	-0-	-18	-0-	94	1	880	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	882	-0-	-110	-0-	55	1	820	2	Y	6	5	1			4
							7	9									
01	992	N	867	-0-	-125	-0-	52	1	808	3	Y	6	6	1			4
							7	9									
02	812	N	784	-0-	-28	-0-	48	1	730	3	Y	5	6	1			3
							6	9									
03	868	N	730	-0-	-138	-0-	45	1	681	3	Y	4	3	1			4
							4	9									
04	895	N	895	-0-	-0-	-0-	57	1	829	3	Y	8	7	1			5
							9	9									
05	868	N	862	-0-	-6	-0-	56	1	800	3	Y	5	7	1			3
							6	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	16	1	262	3	Y	1	1	1			-0-
							1	9									
02	264	N	264	-0-	-0-	-0-	14	1	249	3	Y	1					1
							1	9									
03	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-	1	1			-0-
04	278	N	278	-0-	-0-	-0-	16	1	261	3	Y	1					1
							1	9									
*05	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2002	N	2002	-0-	-0-	-0-	94	1	1908	3	N	-0-					-0-
01	2573	X	1877	-0-	-696	-0-	70	1	1807	3	N	-0-					-0-
02	1960	X	1468	-0-	-492	-0-	60	1	1408	3	N	-0-					-0-
03	2170	X	1823	-0-	-347	-0-	81	1	1742	3	N	-0-					-0-
04	2100	X	1678	-0-	-422	-0-	78	1	1600	3	N	-0-					-0-
05	2015	X	1242	-0-	-773	-0-	51	1	1191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

12	806	N	748	-0-	-58	-0-	35	1	713	3	N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	31	1	731	3	N	-0-					-0-
03	744	N	739	-0-	-5	-0-	33	1	706	3	N	-0-					-0-
04	810	N	714	-0-	-96	-0-	33	1	681	3	N	-0-					-0-
05	837	N	706	-0-	-131	-0-	29	1	677	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

12	496	N	466	-0-	-30	-0-	71	1	395	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	71	1	395	3	N	-0-					-0-
02	448	N	405	-0-	-43	-0-	64	1	341	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	71	1	381	3	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	68	1	365	3	N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	71	1	373	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

12	2150	X	2150	-0-	-0-	-0-	348	1	1802	2	Y	-0-					-0-
01	3596	X	2187	-0-	-1409	-0-	355	1	1832	2	Y	-0-					-0-
02	3248	X	1911	-0-	-1337	-0-	307	1	1604	2	Y	-0-					-0-
03	2294	X	1884	-0-	-410	-0-	320	1	1564	2	Y	-0-					-0-
04	2220	X	1726	-0-	-494	-0-	293	1	1433	2	Y	-0-					-0-
05	2201	X	1768	-0-	-433	-0-	297	1	1471	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

12	1092	N	1092	-0-	-0-	-0-	115	1	977	2	Y	-0-					-0-
01	1168	N	1168	-0-	-0-	-0-	125	1	1043	3	Y	-0-					-0-
02	980	N	980	-0-	-0-	-0-	103	1	877	3	Y	-0-					-0-
03	1085	N	1076	-0-	-9	-0-	113	1	963	3	Y	-0-					-0-
04	1140	N	1011	-0-	-129	-0-	109	1	902	3	Y	-0-					-0-
05	1085	N	992	-0-	-93	-0-	86	1	906	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

12	961	N	738	-0-	-223	-0-	35	1	703	3	N	-0-					-0-
01	961	X	777	-0-	-184	-0-	29	1	748	3	N	-0-					-0-
02	868	X	717	-0-	-151	-0-	29	1	688	3	N	-0-					-0-
03	806	X	779	-0-	-27	-0-	35	1	744	3	N	-0-					-0-
04	750	X	734	-0-	-16	-0-	34	1	700	3	N	-0-					-0-
05	806	X	747	-0-	-59	-0-	31	1	716	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	771	-0-	-66	-0-	48	1	717	2	Y	5	4	1			4
							6	9									
01	806	N	741	-0-	-65	-0-	45	1	692	3	Y	4	5	1			3
							4	9									
02	671	N	671	-0-	-0-	-0-	41	1	623	3	Y	6	5	1	1	8	3
							7	9									
03	775	N	574	-0-	-201	-0-	35	1	536	3	Y	3	3	1			3
							3	9									
04	722	N	722	-0-	-0-	-0-	46	1	669	3	Y	6	5	1			4
							7	9									
05	744	N	682	-0-	-62	-0-	44	1	634	3	Y	4	5	1			3
							4	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	225	-0-	-85	-0-	24	1	201	2	Y	-0-					-0-
01	403	N	299	-0-	-104	-0-	32	1	267	2	Y	-0-					-0-
02	336	N	259	-0-	-77	-0-	27	1	232	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	37	1	310	2	Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	87	1	758	2	Y	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	79	1	702	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	741	-0-	-34	-0-	207	1	534	2	Y	-0-					1
01	775	N	729	-0-	-46	-0-	206	1	522	2	Y	1	1	1			1
							1	9									
02	672	N	660	-0-	-12	-0-	187	1	473	2	Y	-0-					1
03	744	N	718	-0-	-26	-0-	204	1	514	2	Y	-0-					1
04	720	N	709	-0-	-11	-0-	197	1	511	2	Y	1	1	1			1
							1	9									
05	744	N	690	-0-	-54	-0-	180	1	510	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	398	-0-	-470	-0-	19	1	379	3	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	33	1	846	3	N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	30	1	716	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	36	1	764	3	N	-0-					-0-
04	840	N	758	-0-	-82	-0-	35	1	723	3	N	-0-					-0-
05	837	N	791	-0-	-46	-0-	33	1	758	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	95	1	192	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
02	224	N	188	-0-	-36	-0-	10	1	178	3	N	-0-					-0-
03	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	11	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0-	-0-	91	1	1362	2	Y	9	4	1			7
							10	9									
01	694	N	694	-0-	-0-	-0-	42	1	646	3	Y	5	9	1			3
							6	9									
02	586	N	586	-0-	-0-	-0-	36	1	544	3	Y	5	5	1			3
							6	9									
03	713	N	555	-0-	-158	-0-	34	1	519	3	Y	2	2	1			3
							2	9									
04	685	N	685	-0-	-0-	-0-	44	1	635	3	Y	5	5	1			3
							6	9									
05	651	N	636	-0-	-15	-0-	41	1	589	3	Y	5	5	1			3
							6	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

12	716	N	716	-0-	-0-	-0-	124	1	592	3	N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	174	1	854	3	N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	152	1	772	3	N	-0-					-0-
03	1154	N	1154	-0-	-0-	-0-	174	1	980	3	N	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	168	1	1096	3	N	-0-					-0-
*05	1584	N	1584	-0-	-0-	-0-	174	1	1410	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

12	341	N	306	-0-	-35	-0-	29	1	277	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
03	310	N	194	-0-	-116	-0-	13	1	181	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

12	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	448	N	397	-0-	-51	-0-	397	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77	-0-	65	1	1067	2	Y	-0-					6
01	1178	N	1033	-0-	-145	-0-	60	1	973	2	Y	-0-					6
02	1083	N	1083	-0-	-0-	-0-	64	1	1018	2	Y	1					7
							1	9									
03	1152	N	1152	-0-	-0-	-0-	64	1	1087	2	Y	1					8
							1	9									
04	1132	N	1132	-0-	-0-	-0-	59	1	1073	2	Y	-0-					8
05	1209	N	1127	-0-	-82	-0-	59	1	1068	2	Y	-0-					8

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	854	-0-	-14	-0-	46	1	808	2	Y	-0-					-0-
01	853	N	853	-0-	-0-	-0-	48	1	805	2	Y	-0-					-0-
02	756	N	749	-0-	-7	-0-	43	1	706	2	Y	-0-					-0-
03	868	N	813	-0-	-55	-0-	48	1	765	2	Y	-0-					-0-
04	840	N	793	-0-	-47	-0-	44	1	749	2	Y	-0-					-0-
05	837	N	807	-0-	-30	-0-	45	1	762	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	681	-0-	-63	-0-	62	1	619	2	Y	-0-					-0-
01	744	N	708	-0-	-36	-0-	66	1	642	2	Y	-0-					-0-
02	675	N	675	-0-	-0-	-0-	65	1	610	2	Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	75	1	689	2	Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	68	1	633	2	Y	-0-					-0-
05	744	N	448	-0-	-296	-0-	43	1	405	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
03	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
04	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
05	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	775	-0-	-124	-0-	48	1	721	2	Y	5	4	1			4
							6	9									
01	837	N	745	-0-	-92	-0-	45	1	696	3	Y	4	5	1			3
							4	9									
02	728	N	446	-0-	-282	-0-	27	1	416	3	Y	3	4	1			2
							3	9									
03	775	N	483	-0-	-292	-0-	30	1	450	3	Y	3	2	1			3
							3	9									
04	720	N	666	-0-	-54	-0-	43	1	617	3	Y	5	5	1			3
							6	9									
*05	642	N	642	-0-	-0-	-0-	42	1	594	3	Y	5	5	1			3
							6	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

12	620	N	564	-0-	-56	-0-	33	1	531	2	Y	-0-					4
01	620	N	582	-0-	-38	-0-	34	1	548	2	Y	-0-					4
02	532	N	504	-0-	-28	-0-	30	1	473	2	Y	1					5
							1	9									
03	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					5
04	570	N	553	-0-	-17	-0-	29	1	524	2	Y	-0-					5
05	558	N	548	-0-	-10	-0-	29	1	519	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

12	822	N	822	-0-	-0-	-0-	71	1	751	3	N	-0-					-0-
01	868	N	851	-0-	-17	-0-	71	1	780	3	N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	64	1	727	3	N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	71	1	792	3	N	-0-					-0-
04	810	N	773	-0-	-37	-0-	68	1	705	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	71	1	773	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

12	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	7	1	124	3	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
02	336	N	258	-0-	-78	-0-	258	3			Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	266	3			Y	-0-					-0-
04	390	N	245	-0-	-145	-0-	245	3			Y	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

12	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
05	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

12	855	N	855	-0-	-0-	-0-	22	1	833	3	Y	-0-					-0-
01	899	N	428	-0-	-471	-0-	11	1	417	3	Y	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	30	1	1061	3	Y	-0-					-0-
03	941	N	941	-0-	-0-	-0-	26	1	915	3	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	26	1	886	3	Y	-0-					-0-
05	961	N	893	-0-	-68	-0-	24	1	869	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

12	3782	X	2647	-0-	-1135	-0-	283	1	2364	2	Y	-0-					-0-
01	3782	X	3543	-0-	-239	-0-	384	1	3159	2	Y	-0-					-0-
02	3478	X	3478	-0-	-0-	-0-	364	1	3114	2	Y	-0-					-0-
03	3651	X	3651	-0-	-0-	-0-	392	1	3259	2	Y	-0-					-0-
04	3420	X	3006	-0-	-414	-0-	310	1	2696	2	Y	-0-					-0-
05	3844	X	3212	-0-	-632	-0-	323	1	2889	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

12	186	N	175	-0-	-11	-0-	10	1	165	2	Y	-0-					3
01	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					3
02	168	N	164	-0-	-4	-0-	9	1	155	3	Y	-0-					3
03	186	N	140	-0-	-46	-0-	7	1	133	3	Y	-0-	1	1			2
04	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					3
							1	9									
05	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-	1	1			2

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

12	806	N	783	-0-	-23	-0-	48	1	734	2	Y	1	2	1			1
							1	9									
01	806	N	740	-0-	-66	-0-	42	1	697	3	Y	1	2	1			-0-
							1	9									
02	700	N	690	-0-	-10	-0-	36	1	652	3	Y	2					2
							2	9									
03	775	N	757	-0-	-18	-0-	44	1	712	3	Y	1	2	1			1
							1	9									
04	720	N	710	-0-	-10	-0-	41	1	668	3	Y	1					2
							1	9									
05	775	N	773	-0-	-2	-0-	46	1	727	3	Y	-0-					2

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

12	1178	N	1108	-0-	-70	-0-	49	1	1053	2	Y	5	6	1			3
							6	9									
01	1209	N	1091	-0-	-118	-0-	51	1	1037	3	Y	3	3	1			3
							3	9									
02	1092	N	1008	-0-	-84	-0-	49	1	955	3	Y	4	3	1			4
							4	9									
03	1116	N	762	-0-	-354	-0-	34	1	726	3	Y	2	3	1			3
							2	9									
04	1063	N	1063	-0-	-0-	-0-	53	1	1004	3	Y	5	6	1			2
							6	9									
05	1116	N	974	-0-	-142	-0-	45	1	926	3	Y	3	5	1			-0-
							3	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

12	1147	N	951	-0-	-196	-0-	102	1	849	2	Y	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	116	1	953	2	Y	-0-					-0-
02	952	N	948	-0-	-4	-0-	99	1	849	2	Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	110	1	918	2	Y	-0-					-0-
04	1020	N	963	-0-	-57	-0-	99	1	864	2	Y	-0-					-0-
05	1054	N	991	-0-	-63	-0-	100	1	891	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	634	-0-		-79	-0-	28	1 4 9	602	2	Y	4	4	1			2
01	806	N	801	-0-		-5	-0-	37	1 2 9	762	3	Y	2	2	1			2
02	809	N	809	-0-		-0-	-0-	39	1 3 9	767	3	Y	3	2	1			3
03	788	N	788	-0-		-0-	-0-	36	1 3 9	749	3	Y	3	3	1			3
04	923	N	923	-0-		-0-	-0-	46	1 4 9	873	3	Y	4	5	1			2
05	899	N	869	-0-		-30	-0-	40	1 3 9	826	3	Y	3	5	1			-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-		-0-	-0-	154	1 3 9	471	2	Y	3	3	1			2
01	626	N	626	-0-		-0-	-0-	155	1 1 9	470	3	Y	1	2	1			1
02	549	N	549	-0-		-0-	-0-	140	1 3 9	406	3	Y	3	1	1	1	8	2
03	525	N	525	-0-		-0-	-0-	109	1 1 9	415	3	Y	1	1	1			2
04	646	N	646	-0-		-0-	-0-	154	1 2 9	490	3	Y	2	3	1			1
*05	637	N	637	-0-		-0-	-0-	156	1 2 9	479	3	Y	2	3	1			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-		-31	-0-	18	1	292	3	N	-0-					-0-
01	341	N	299	-0-		-42	-0-	17	1	282	3	N	-0-					-0-
02	276	N	276	-0-		-0-	-0-	16	1	260	3	N	-0-					-0-
03	310	N	302	-0-		-8	-0-	17	1	285	3	N	-0-					-0-
04	300	N	286	-0-		-14	-0-	16	1	270	3	N	-0-					-0-
05	310	N	304	-0-		-6	-0-	18	1	286	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1366	N	1366	-0-		-0-	-0-	60	1 8 9	1298	2	Y	7	7	1			4
01	1519	N	1386	-0-		-133	-0-	64	1 3 9	1319	3	Y	3	4	1			3
02	1288	N	1226	-0-		-62	-0-	59	1 6 9	1161	3	Y	5	3	1			5
03	1364	N	1170	-0-		-194	-0-	53	1 4 9	1113	3	Y	4	4	1			5
04	1350	N	1331	-0-		-19	-0-	66	1 7 9	1258	3	Y	6	8	1	1	8	2
05	1364	N	1347	-0-		-17	-0-	62	1 6 9	1279	3	Y	5	7	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	342	-0-	-92	-0-	15	1 2 9	325	2	Y	2	2	1			1
01	403	N	335	-0-	-68	-0-	16	1 1 9	318	3	Y	1	1	1			1
02	336	N	310	-0-	-26	-0-	15	1 1 9	294	3	Y	1	1	1			1
03	452	N	452	-0-	-0-	-0-	20	1 2 9	430	3	Y	2	1	1			2
04	958	N	958	-0-	-0-	-0-	48	1 4 9	906	3	Y	4	4	1			2
*05	905	N	905	-0-	-0-	-0-	42	1 3 9	860	3	Y	3	5	1			-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1418	N	1418	-0-	-0-	-0-	340	1	1078	2	Y	-0-					-0-
01	1860	N	1171	-0-	-689	-0-	315	1	856	2	Y	-0-					-0-
02	1848	N	1073	-0-	-775	-0-	283	1	790	2	Y	-0-					-0-
03	1426	N	1171	-0-	-255	-0-	314	1	857	2	Y	-0-					-0-
04	1140	N	1105	-0-	-35	-0-	297	1	808	2	Y	-0-					-0-
*05	1622	N	1622	-0-	-0-	-0-	353	1	1269	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	29	1 4 9	617	2	Y	4	3	1			2
01	496	N	175	-0-	-321	-0-	8	1	167	3	Y	-0-	2	1			-0-
02	392	N	101	-0-	-291	-0-	5	1	96	3	Y	-0-					-0-
03	651	N	18	-0-	-633	-0-	1	1	17	3	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	24	1 2 9	452	3	Y	2	1	1			1
*05	393	N	393	-0-	-0-	-0-	18	1 1 9	374	3	Y	1	2	1			-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	17	1 2 9	371	2	Y	2	1	1			1
01	217	N	54	-0-	-163	-0-	3	1	51	3	Y	-0-	1	1			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	803	-0-	-375	-0-	36	1 3 9	764	2	Y	3	4	1			2
01	1116	N	766	-0-	-350	-0-	36	1 2 9	728	3	Y	2	2	1			2
02	784	N	755	-0-	-29	-0-	37	1 3 9	715	3	Y	3	2	1			3
03	806	N	541	-0-	-265	-0-	24	1 2 9	515	3	Y	2	3	1			2
04	787	N	787	-0-	-0-	-0-	39	1 3 9	745	3	Y	3	4	1			1
05	837	N	527	-0-	-310	-0-	24	1 2 9	501	3	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2189	N	2189	-0-	-0-	-0-	130	1	2059	3	N	-0-					-0-
01	1953	X	1953	-0-	-0-	-0-	121	1	1832	3	N	-0-					-0-
02	1876	X	1845	-0-	-31	-0-	116	1	1728	3	N	1	1	8			-0-
							1	9									
03	2201	X	1923	-0-	-278	-0-	122	1	1801	3	N	-0-					-0-
04	2130	X	1809	-0-	-321	-0-	108	1	1701	3	N	-0-					-0-
05	2201	X	1835	-0-	-366	-0-	108	1	1727	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1122	-0-	-242	-0-	1122	3			N	-0-					-0-
01	1386	X	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	1232	X	1082	-0-	-150	-0-	1082	3			N	-0-					-0-
03	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
04	1350	X	1331	-0-	-19	-0-	1331	3			N	-0-					-0-
05	1395	X	1298	-0-	-97	-0-	1298	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	35	1	437	2	Y	1					3
							1	9									
01	450	N	450	-0-	-0-	-0-	29	1	419	3	Y	2	3	1			2
							2	9									
02	504	N	407	-0-	-97	-0-	33	1	374	3	Y	-0-					2
03	465	N	365	-0-	-100	-0-	30	1	335	3	Y	-0-					2
04	450	N	391	-0-	-59	-0-	38	1	352	3	Y	1					3
							1	9									
05	465	N	363	-0-	-102	-0-	35	1	327	3	Y	1	3	1			1
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
01	434	N	149	-0-	-285	-0-	149	3			N	-0-					-0-
02	252	N	120	-0-	-132	-0-	120	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	12	1	65	2	Y	86					171
							95	9									
01	186	N	89	-0-	-97	-0-	6	1	14	3	Y	63	160	1			74
							69	9									
02	140	N	126	-0-	-14	-0-	1	3	125	9	Y	114					188
03	186	N	111	-0-	-75	-0-	2	3	109	9	Y	99	167	1			120
04	90	N	-0-	-0-	-90	-0-					Y	94	155	1			59
05	155	N	-0-	-0-	-155	-0-					Y	87					146

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	864	-0-	-66	-0-	38	1	820	2	Y	5	5	1			3
							6	9									
01	899	N	848	-0-	-51	-0-	39	1	807	3	Y	2	3	1			2
							2	9									
02	862	N	862	-0-	-0-	-0-	42	1	817	3	Y	3	2	1			3
							3	9									
03	868	N	769	-0-	-99	-0-	35	1	731	3	Y	3	3	1			3
							3	9									
04	810	N	661	-0-	-149	-0-	33	1	625	3	Y	3	5	1			1
							3	9									
05	961	N	600	-0-	-361	-0-	28	1	570	3	Y	2	3	1			-0-
							2	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	19	1	407	3	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	16	1	386	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	17	1	399	3	N	-0-					-0-
04	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-
05	403	N	366	-0-	-37	-0-	15	1	351	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	955	-0-	-37	-0-	57	1	898	3	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	64	1	972	3	N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	55	1	828	3	N	-0-					-0-
03	961	N	934	-0-	-27	-0-	59	1	875	3	N	-0-					-0-
04	990	N	895	-0-	-95	-0-	54	1	841	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	54	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	12	1	264	2	Y	2	1	1			1
							2	9									
01	526	N	526	-0-	-0-	-0-	24	1	501	3	Y	1	1	1			1
							1	9									
02	508	N	508	-0-	-0-	-0-	25	1	481	3	Y	2	1	1			2
							2	9									
03	472	N	472	-0-	-0-	-0-	21	1	449	3	Y	2	2	1			2
							2	9									
04	564	N	564	-0-	-0-	-0-	28	1	534	3	Y	2	3	1			1
							2	9									
*05	566	N	566	-0-	-0-	-0-	26	1	538	3	Y	2	3	1			-0-
							2	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	114	1	440	2	Y	3	3	1			1
							3	9									
01	585	N	585	-0-	-0-	-0-	116	1	468	3	Y	1	1	1			1
							1	9									
02	532	N	527	-0-	-5	-0-	105	1	420	3	Y	2	1	1			2
							2	9									
03	558	N	532	-0-	-26	-0-	87	1	443	3	Y	2	2	1			2
							2	9									
04	628	N	628	-0-	-0-	-0-	117	1	509	3	Y	2	3	1			1
							2	9									
*05	766	N	766	-0-	-0-	-0-	124	1	640	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
01	7	X	6	-0-	-1	-0-	6	3			N	-0-					-0-
02	7	X	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	7	X	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	7	X	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	X	3	-0-	-3	-0-	3	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	101	1	478	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	101	1	475	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	92	1	483	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	101	1	547	3	N	-0-					-0-
04	570	N	568	-0-	-2	-0-	96	1	472	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	102	1	569	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	165	X	165	-0-	-0-	-0-	11 1	1 9	153	3	Y	1					1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

12	589	N	469	-0-	-120	-0-	45 1	1 9	423	2	Y	1	4	1			1
01	558	N	524	-0-	-34	-0-	47 2	1 9	475	3	Y	2					3
02	504	N	478	-0-	-26	-0-	42 2	1 9	434	3	Y	2	4	1			1
03	473	N	473	-0-	-0-	-0-	28 2	1 9	443	3	Y	2					3
04	535	N	535	-0-	-0-	-0-	31 1	1 9	503	3	Y	1	4	1			-0-
05	527	N	494	-0-	-33	-0-	32 1	1 9	461	3	Y	1					1

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

12	279	N	268	-0-	-11	-0-	29	1	239	2	Y	-0-					-0-
01	279	N	265	-0-	-14	-0-	29	1	236	2	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	25	1	213	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	28	1	230	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	25	1	217	2	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	25	1	228	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

12	866	N	866	-0-	-0-	-0-	165 4	1 9	697	2	Y	4	4	1			2
01	843	N	843	-0-	-0-	-0-	165 2	1 9	676	3	Y	2	2	1			2
02	784	N	747	-0-	-37	-0-	150 2	1 9	595	3	Y	2	2	1			2
03	868	N	709	-0-	-159	-0-	122 2	1 9	585	3	Y	2	2	1			2
04	810	N	748	-0-	-62	-0-	159 3	1 9	586	3	Y	3	4	1			1
05	837	N	666	-0-	-171	-0-	157 2	1 9	507	3	Y	2	3	1			-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

12	1271	N	1136	-0-	-135	-0-	50 6	1 9	1080	2	Y	5	6	1			3
01	1240	N	1159	-0-	-81	-0-	54 3	1 9	1102	3	Y	3	3	1			3
02	1064	N	1026	-0-	-38	-0-	50 4	1 9	972	3	Y	4	3	1			4
03	1147	N	880	-0-	-267	-0-	40 3	1 9	837	3	Y	3	4	1			3
04	1145	N	1145	-0-	-0-	-0-	57 6	1 9	1082	3	Y	5	6	1			2
05	1147	N	1134	-0-	-13	-0-	53 4	1 9	1077	3	Y	4	6	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
01	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
02	812	N	798	-0-	-14	-0-	798	3			N	-0-					-0-
03	899	N	299	-0-	-600	-0-	299	3			N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

12	310	N	3	-0-	-307	-0-	3	2			Y	-0-					3
01	651	N	355	-0-	-296	-0-	25	1	330	3	Y	-0-	3	1			-0-
02	140	N	120	-0-	-20	-0-	9	1	111	3	Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

12	775	N	139	-0-	-636	-0-	6	1	133	3	N	-0-					-0-
01	713	N	89	-0-	-624	-0-	4	1	85	3	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	20	1	478	3	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	24	1	565	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	18	1	420	3	N	-0-					-0-
05	558	N	390	-0-	-168	-0-	16	1	374	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

12	1921	N	1921	-0-	-0-	-0-	118	1	1789	2	Y	13	5	1	10	8	2
							14	9									
01	1735	X	1735	-0-	-0-	-0-	98	1	1634	3	Y	3	4	1			1
							3	9									
02	1596	X	1518	-0-	-78	-0-	80	1	1429	3	Y	8	5	8			4
							9	9									
03	1922	X	1728	-0-	-194	-0-	100	1	1624	3	Y	4	5	1	2	8	1
							4	9									
04	1860	X	726	-0-	-1134	-0-	42	1	676	3	Y	7	6	8			2
							8	9									
*05	2104	X	2104	-0-	-0-	-0-	125	1	1978	3	Y	1					3
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

12	713	N	645	-0-	-68	-0-	37	1	608	2	Y	-0-					3
01	682	N	670	-0-	-12	-0-	39	1	631	2	Y	-0-					3
02	616	N	591	-0-	-25	-0-	35	1	556	2	Y	-0-					3
03	660	N	660	-0-	-0-	-0-	36	1	623	2	Y	1					4
							1	9									
04	660	N	655	-0-	-5	-0-	34	1	621	2	Y	-0-					4
05	651	N	609	-0-	-42	-0-	32	1	577	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	396	-0-	-38	-0-	23	1	373	2	Y	-0-					2
01	403	N	400	-0-	-3	-0-	23	1	377	2	Y	-0-					2
02	364	N	360	-0-	-4	-0-	21	1	339	2	Y	-0-					2
03	405	N	405	-0-	-0-	-0-	22	1	382	2	Y	1					3
							1	9									
04	390	N	382	-0-	-8	-0-	20	1	362	2	Y	-0-					3
*05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	49	1	713	2	Y	-0-					4
01	706	N	706	-0-	-0-	-0-	49	1	655	3	Y	2	5	1			1
							2	9									
02	672	N	326	-0-	-346	-0-	25	1	301	3	Y	-0-					1
03	775	N	703	-0-	-72	-0-	34	1	669	3	Y	-0-					1
04	690	N	483	-0-	-207	-0-	29	1	454	3	Y	-0-					1
*05	672	N	672	-0-	-0-	-0-	38	1	634	3	Y	-0-					1

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	164	-0-	-177	-0-	11	1	153	2	Y	-0-					2
01	310	N	131	-0-	-179	-0-	9	1	122	3	Y	-0-	2	1			-0-
02	168	N	49	-0-	-119	-0-	4	1	45	3	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	33	1	548	3	Y	1					1
							1	9									

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	42	1	617	2	Y	-0-					3
01	754	N	754	-0-	-0-	-0-	52	1	700	3	Y	2	4	1			1
							2	9									
02	476	N	169	-0-	-307	-0-	13	1	156	3	Y	-0-					1
03	684	N	684	-0-	-0-	-0-	33	1	651	3	Y	-0-					1
04	762	N	762	-0-	-0-	-0-	45	1	717	3	Y	-0-					1
*05	609	N	609	-0-	-0-	-0-	34	1	575	3	Y	-0-					1

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	3	1	40	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	67	1	1069	3	N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	77	1	1164	3	N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-
03	1147	N	1111	-0-	-36	-0-	70	1	1041	3	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	71	1	1110	3	N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	68	1	1082	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	39	1	593	2	Y	1	2	1			1
							1	9									
01	692	N	692	-0-	-0-	-0-	39	1	653	3	Y	-0-	1	1			-0-
02	645	N	645	-0-	-0-	-0-	34	1	609	3	Y	2					2
							2	9									
03	721	N	721	-0-	-0-	-0-	42	1	678	3	Y	1	2	1			1
							1	9									
04	660	N	658	-0-	-2	-0-	38	1	620	3	Y	-0-					1
*05	705	N	705	-0-	-0-	-0-	42	1	662	3	Y	1					2
							1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	175	1	641	2	Y	5	4	1			3
							6	9									
01	813	N	813	-0-	-0-	-0-	173	1	634	3	Y	5	5	1			3
							6	9									
02	731	N	731	-0-	-0-	-0-	157	1	568	3	Y	5	5	1			3
							6	9									
03	806	N	699	-0-	-107	-0-	131	1	566	3	Y	2	2	1			3
							2	9									
04	796	N	796	-0-	-0-	-0-	171	1	619	3	Y	5	5	1			3
							6	9									
05	806	N	789	-0-	-17	-0-	175	1	608	3	Y	5	5	1			3
							6	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	836	-0-	-32	-0-	52	1	777	2	Y	6	4	1	1	8	4
							7	9									
01	837	N	640	-0-	-197	-0-	39	1	597	3	Y	4	5	1			3
							4	9									
02	728	N	646	-0-	-82	-0-	40	1	600	3	Y	5	5	1			3
							6	9									
03	837	N	626	-0-	-211	-0-	38	1	585	3	Y	3	2	1	1	8	3
							3	9									
04	704	N	704	-0-	-0-	-0-	45	1	651	3	Y	7	6	1			4
							8	9									
05	713	N	613	-0-	-100	-0-	40	1	570	3	Y	3	5	1			2
							3	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	117	1	355	2	Y	3	2	1			2
							3	9									
01	465	N	464	-0-	-1	-0-	115	1	346	3	Y	3	3	1			2
							3	9									
02	448	N	402	-0-	-46	-0-	104	1	297	3	Y	1	2	1			1
							1	9									
03	465	N	390	-0-	-75	-0-	86	1	302	3	Y	2	1	1			2
							2	9									
04	450	N	427	-0-	-23	-0-	112	1	312	3	Y	3	3	1			2
							3	9									
05	434	N	408	-0-	-26	-0-	114	1	293	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	135	1	621	2	Y	4	3	1			3
							4	9									
01	748	N	748	-0-	-0-	-0-	133	1	609	3	Y	5	5	1			3
							6	9									
02	672	N	667	-0-	-5	-0-	120	1	543	3	Y	4	4	1			3
							4	9									
03	744	N	610	-0-	-134	-0-	99	1	509	3	Y	2	2	1			3
							2	9									
04	724	N	724	-0-	-0-	-0-	131	1	587	3	Y	5	5	1			3
							6	9									
05	744	N	730	-0-	-14	-0-	134	1	590	3	Y	5	5	1			3
							6	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

12	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
01	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
02	644	N	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

12	1550	N	1421	-0-	-129	-0-	1421	3			N	-0-					-0-
01	1519	N	1412	-0-	-107	-0-	1412	3			N	-0-					-0-
02	1316	N	1243	-0-	-73	-0-	1243	3			N	-0-					-0-
03	1426	N	1359	-0-	-67	-0-	1359	3			N	-0-					-0-
04	1380	N	1288	-0-	-92	-0-	1288	3			N	-0-					-0-
05	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

12	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	23	1 2 9	376	2	Y	2	2	1			1
01	706	N	706	-0-	-0-	-0-	40	1 2 9	664	2	Y	2	2	1			1
02	346	N	346	-0-	-0-	-0-	19	1 2 9	325	2	Y	2					3
03	541	N	541	-0-	-0-	-0-	29	1 2 9	510	2	Y	2	2	1			3
04	690	N	339	-0-	-351	-0-	17	1 1 9	321	2	Y	1	2	1			2
05	372	N	347	-0-	-25	-0-	18	1 2 9	327	2	Y	2	3	1			1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	18	1 2 9	293	2	Y	2	2	1			1
01	372	N	298	-0-	-74	-0-	17	1 1 9	280	2	Y	1	1	1			1
02	336	N	318	-0-	-18	-0-	17	1 1 9	300	2	Y	1					2
03	310	N	66	-0-	-244	-0-	4	1 1 9	61	2	Y	1	2	1			1
04	319	N	319	-0-	-0-	-0-	16	1 2 9	301	2	Y	2	1	1			2
*05	403	N	403	-0-	-0-	-0-	21	1 2 9	380	2	Y	2	3	1			1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
01	1147	N	1030	-0-	-117	-0-	1030	3			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	1085	N	1040	-0-	-45	-0-	1040	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2234	N	2234	-0-	-0-	-0-	239	1	1995	2	Y	-0-					-0-
01	1825	X	1825	-0-	-0-	-0-	198	1	1627	2	Y	-0-					-0-
02	2464	X	1547	-0-	-917	-0-	162	1	1385	2	Y	-0-					-0-
03	2728	X	1624	-0-	-1104	-0-	174	1	1450	2	Y	-0-					-0-
04	2640	X	1476	-0-	-1164	-0-	152	1	1324	2	Y	-0-					-0-
05	2232	X	1489	-0-	-743	-0-	150	1	1339	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1202	N	1202	-0-	-0-	-0-	67	1 7 9	1128	2	Y	6	5	1			3
01	1178	N	1148	-0-	-30	-0-	65	1 4 9	1079	2	Y	4	5	1			2
02	1064	N	1023	-0-	-41	-0-	56	1 6 9	961	2	Y	5					7
03	1209	N	1146	-0-	-63	-0-	62	1 4 9	1080	2	Y	4	5	1			6
04	1110	N	1093	-0-	-17	-0-	56	1 6 9	1031	2	Y	5	5	1			6
*05	1190	N	1190	-0-	-0-	-0-	62	1 6 9	1122	2	Y	5	9	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	516	-0-	-42	-0-	23	1	490	2	Y	3	3	1			2
							3	9									
01	558	N	479	-0-	-79	-0-	22	1	456	3	Y	1	2	1			1
							1	9									
02	476	N	455	-0-	-21	-0-	22	1	431	3	Y	2	1	1			2
							2	9									
03	527	N	420	-0-	-107	-0-	19	1	399	3	Y	2	2	1			2
							2	9									
04	476	N	476	-0-	-0-	-0-	24	1	450	3	Y	2	3	1			1
							2	9									
05	496	N	470	-0-	-26	-0-	22	1	446	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	7	1	286	3	Y	-0-					-0-
01	310	N	295	-0-	-15	-0-	8	1	287	3	Y	-0-					-0-
02	280	N	228	-0-	-52	-0-	6	1	222	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	8	1	274	3	Y	-0-					-0-
04	300	N	271	-0-	-29	-0-	8	1	263	3	Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	7	1	77	3	Y	4	4	8			-0-
							4	9									
03	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
05	93	N	42	-0-	-51	-0-	3	1	39	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	99	1	1360	3	N	-0-					-0-
01	1703	N	1703	-0-	-0-	-0-	110	1	1593	2	N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	96	1	1298	2	N	-0-					-0-
03	1085	N	1011	-0-	-74	-0-	73	1	938	2	N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	67	1	950	2	N	-0-					-0-
05	1085	N	1049	-0-	-36	-0-	66	1	983	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
02	588	N	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
04	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1386	-0-		-71	-0-	66	1	1309	2	Y	10	8	1			7
								11	9									
01	1457	N	1361	-0-		-96	-0-	64	1	1287	3	Y	9	10	1			6
								10	9									
02	1260	N	1223	-0-		-37	-0-	59	1	1152	3	Y	11	10	1	1	8	6
								12	9									
03	1395	N	1171	-0-		-224	-0-	58	1	1106	3	Y	6	5	1			7
								7	9									
04	1358	N	1358	-0-		-0-	-0-	69	1	1277	3	Y	11	11	1			7
								12	9									
05	1364	N	1321	-0-		-43	-0-	67	1	1245	3	Y	8	10	1			5
								9	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1224	-0-		-16	-0-	58	1	1157	2	Y	8	7	1			6
								9	9									
01	1271	N	1204	-0-		-67	-0-	57	1	1138	3	Y	8	9	1			5
								9	9									
02	1148	N	1088	-0-		-60	-0-	53	1	1026	3	Y	8	8	1			5
								9	9									
03	1209	N	341	-0-		-868	-0-	17	1	323	3	Y	1	4	1			2
								1	9									
04	1170	N	765	-0-		-405	-0-	39	1	718	3	Y	7	5	1			4
								8	9									
05	1209	N	1109	-0-		-100	-0-	56	1	1044	3	Y	8	7	1			5
								9	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-		-51	-0-	17	1	273	3	N	-0-					-0-
01	341	N	316	-0-		-25	-0-	19	1	297	3	N	-0-					-0-
02	280	N	215	-0-		-65	-0-	12	1	203	3	N	-0-					-0-
03	345	N	345	-0-		-0-	-0-	18	1	327	3	N	-0-					-0-
04	300	N	270	-0-		-30	-0-	15	1	255	3	N	-0-					-0-
*05	340	N	340	-0-		-0-	-0-	18	1	322	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-		-0-	-0-	62	1	850	3	N	-0-					-0-
01	908	N	908	-0-		-0-	-0-	59	1	849	2	N	-0-					-0-
02	840	N	809	-0-		-31	-0-	56	1	753	2	N	-0-					-0-
03	899	N	897	-0-		-2	-0-	65	1	832	2	N	-0-					-0-
04	870	N	870	-0-		-0-	-0-	57	1	813	2	N	-0-					-0-
05	899	N	883	-0-		-16	-0-	56	1	827	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	97	-0-	-213	-0-	97	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	N	1537	-0-	-0-	-0-	140	1	1397	2	Y	-0-					-0-
01	1488	N	1386	-0-	-102	-0-	129	1	1257	2	Y	-0-					-0-
02	1456	N	1245	-0-	-211	-0-	119	1	1126	2	Y	-0-					-0-
03	1550	N	1282	-0-	-268	-0-	126	1	1154	2	Y	2	2	8			-0-
							2	9									
04	1350	N	1145	-0-	-205	-0-	110	1	1034	2	Y	1	1	8			-0-
							1	9									
05	1364	N	1165	-0-	-199	-0-	112	1	1053	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1582	-0-	-278	-0-	144	1	1438	2	Y	-0-					-0-
01	1860	N	1629	-0-	-231	-0-	151	1	1478	2	Y	-0-					-0-
02	1624	N	1485	-0-	-139	-0-	142	1	1343	2	Y	-0-					-0-
03	1751	N	1751	-0-	-0-	-0-	172	1	1579	2	Y	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	159	1	1486	2	Y	1	1	8			-0-
							1	9									
05	1643	N	1641	-0-	-2	-0-	158	1	1483	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1276	-0-	-150	-0-	116	1	1160	2	Y	-0-					-0-
01	1554	N	1554	-0-	-0-	-0-	144	1	1410	2	Y	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	141	1	1330	2	Y	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	137	1	1254	2	Y	-0-					-0-
04	1440	N	1262	-0-	-178	-0-	122	1	1140	2	Y	-0-					-0-
05	1488	N	1267	-0-	-221	-0-	122	1	1145	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1793	N	1793	-0-	-0-	-0-	163	1	1630	2	Y	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	186	1	1819	2	Y	-0-					-0-
02	1703	N	1703	-0-	-0-	-0-	163	1	1540	2	Y	-0-					-0-
03	1808	N	1808	-0-	-0-	-0-	178	1	1630	2	Y	-0-					-0-
04	1860	N	1665	-0-	-195	-0-	161	1	1504	2	Y	-0-					-0-
05	1891	N	1667	-0-	-224	-0-	161	1	1506	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1015	-0-	-8	-0-	62	1	953	2	Y	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	61	1	939	2	Y	-0-					-0-
02	952	N	912	-0-	-40	-0-	59	1	853	2	Y	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	68	1	948	2	Y	-0-					-0-
04	969	N	969	-0-	-0-	-0-	68	1	901	2	Y	-0-					-0-
05	1023	N	969	-0-	-54	-0-	69	1	900	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	953	-0-	-39	-0-	78	1	873	2	Y	2	2	1			2
							2	9									
01	961	N	927	-0-	-34	-0-	76	1	849	3	Y	2	2	1			2
							2	9									
02	896	N	816	-0-	-80	-0-	65	1	750	3	Y	1	2	1			1
							1	9									
03	961	N	806	-0-	-155	-0-	62	1	742	3	Y	2	2	1			1
							2	9									
04	900	N	816	-0-	-84	-0-	63	1	752	3	Y	1					2
							1	9									
05	899	N	805	-0-	-94	-0-	65	1	739	3	Y	1	2	1			1
							1	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	472	-0-	-55	-0-	121	1	350	2	Y	1					3
							1	9									
01	496	N	465	-0-	-31	-0-	117	1	346	3	Y	2	3	1			2
							2	9									
02	436	N	436	-0-	-0-	-0-	113	1	323	3	Y	-0-					2
03	465	N	366	-0-	-99	-0-	91	1	274	3	Y	1					3
							1	9									
04	450	N	449	-0-	-1	-0-	125	1	324	3	Y	-0-					3
05	496	N	442	-0-	-54	-0-	127	1	314	3	Y	1	3	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	40	1	815	3	N	-0-					-0-
01	837	N	730	-0-	-107	-0-	27	1	703	3	N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	36	1	848	3	N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	41	1	880	3	N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
05	992	N	783	-0-	-209	-0-	32	1	751	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1205	-0-	-252	-0-	129	1	1076	2	Y	-0-					-0-
01	1333	N	1201	-0-	-132	-0-	130	1	1071	2	Y	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	116	1	990	2	Y	-0-					-0-
03	1209	N	1205	-0-	-4	-0-	129	1	1076	2	Y	-0-					-0-
04	1170	N	1156	-0-	-14	-0-	119	1	1037	2	Y	-0-					-0-
05	1240	N	1231	-0-	-9	-0-	124	1	1107	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	218	1	256	2	Y	1					3
							1	9									
01	469	N	469	-0-	-0-	-0-	227	1	240	3	Y	2	3	1			2
							2	9									
02	447	N	447	-0-	-0-	-0-	211	1	236	3	Y	-0-					2
03	465	N	402	-0-	-63	-0-	170	1	231	3	Y	1					3
							1	9									
04	470	N	470	-0-	-0-	-0-	230	1	240	3	Y	-0-					3
05	496	N	464	-0-	-32	-0-	235	1	228	3	Y	1	3	1			1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	68	-0-	-56	-0-	3	1	65	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1	1	1			-0-
							1	9									
*05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	987	-0-	-36	-0-	59	1	928	3	N	-0-					-0-
01	1085	N	979	-0-	-106	-0-	61	1	918	3	N	-0-					-0-
02	924	N	923	-0-	-1	-0-	58	1	865	3	N	-0-					-0-
03	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
04	960	N	938	-0-	-22	-0-	56	1	882	3	N	-0-					-0-
05	1023	N	913	-0-	-110	-0-	54	1	859	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	33	1	494	2	N	2	2	1			1
							2	9									
01	558	N	388	-0-	-170	-0-	22	1	366	3	N	-0-	1	1			-0-
02	532	N	439	-0-	-93	-0-	23	1	415	3	N	1					1
							1	9									
03	527	N	503	-0-	-24	-0-	29	1	474	3	N	-0-	1	1			-0-
04	449	N	449	-0-	-0-	-0-	26	1	422	3	N	1					1
							1	9									
05	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1034	-0-	-20	-0-	138	1	889	2	N	6	5	1			5
							7	9									
01	1054	N	1029	-0-	-25	-0-	137	1	885	3	N	6	7	1			4
							7	9									
02	980	N	910	-0-	-70	-0-	124	1	779	3	N	6	6	1			4
							7	9									
03	1023	N	895	-0-	-128	-0-	107	1	784	3	N	4	3	1			5
							4	9									
04	998	N	998	-0-	-0-	-0-	136	1	854	3	N	7	7	1			5
							8	9									
05	1023	N	993	-0-	-30	-0-	138	1	848	3	N	6	7	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-	-0-	-0-	79	1	1229	2	Y	8	6	1			6
							9	9									
01	1364	N	1307	-0-	-57	-0-	72	1	1231	3	Y	4	6	1			4
							4	9									
02	1204	N	1168	-0-	-36	-0-	63	1	1104	3	Y	1					5
							1	9									
03	1302	N	1189	-0-	-113	-0-	59	1	1129	3	Y	1	5	1			1
							1	9									
04	1292	N	1292	-0-	-0-	-0-	71	1	1221	3	Y	-0-					1
*05	1357	N	1357	-0-	-0-	-0-	72	1	1284	3	Y	1					2
							1	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	96	1	741	2	Y	2					9
							2	9									
01	888	N	888	-0-	-0-	-0-	94	1	787	3	Y	6	8	1			7
							7	9									
02	858	N	858	-0-	-0-	-0-	100	1	757	3	Y	1					8
							1	9									
03	837	N	805	-0-	-32	-0-	80	1	722	3	Y	3					11
							3	9									
04	870	N	759	-0-	-111	-0-	81	1	675	3	Y	3	10	1			4
							3	9									
05	961	N	755	-0-	-206	-0-	79	1	674	3	Y	2					6
							2	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1418	N	1418	-0-	-0-	-0-	76	1	1342	3	N	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	71	1	1356	3	N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	69	1	1230	3	N	-0-					-0-
03	1426	N	1165	-0-	-261	-0-	57	1	1108	3	N	-0-					-0-
04	1478	N	1478	-0-	-0-	-0-	85	1	1393	3	N	-0-					-0-
*05	1507	N	1507	-0-	-0-	-0-	77	1	1430	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	140	1	945	3	N	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	136	1	930	3	N	-0-					-0-
02	980	N	964	-0-	-16	-0-	126	1	837	3	N	1	1	8			-0-
							1	9									
03	1085	N	954	-0-	-131	-0-	105	1	849	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	139	1	898	3	N	-0-					-0-
05	1054	N	1053	-0-	-1	-0-	137	1	916	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	201	-0-	-140	-0-	66	1	135	3	N	-0-					-0-
01	310	N	229	-0-	-81	-0-	62	1	167	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	113	1	145	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	143	1	242	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	138	1	203	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	140	1	187	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1055	-0-	-743	-0-	101	1	952	2	Y	2	10	1			2
							2	9									
01	1581	N	1086	-0-	-495	-0-	98	1	984	3	Y	4					6
							4	9									
02	1464	N	1464	-0-	-0-	-0-	127	1	1330	3	Y	6	9	1			3
							7	9									
03	1217	N	1217	-0-	-0-	-0-	72	1	1139	3	Y	5					8
							6	9									
04	1648	N	1648	-0-	-0-	-0-	94	1	1548	3	Y	5	12	1			1
							6	9									
05	1612	N	1428	-0-	-184	-0-	93	1	1332	3	Y	3					4
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	33	1	476	3	N	-0-					-0-
01	620	N	512	-0-	-108	-0-	34	1	478	3	N	-0-					-0-
02	560	N	449	-0-	-111	-0-	31	1	418	2	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	38	1	514	2	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	34	1	452	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	1959	-0-	-707	-0-	88	1	1818	2	Y	48	44	1			27
							53	9									
01	3007	X	2288	-0-	-719	-0-	104	1	2127	3	Y	52	56	1			23
							57	9									
02	2716	X	1675	-0-	-1041	-0-	76	1	1559	3	Y	36	29	1			30
							40	9									
03	3007	X	2652	-0-	-355	-0-	128	1	2459	3	Y	59	59	1			30
							65	9									
04	2370	X	1710	-0-	-660	-0-	79	1	1592	3	Y	35	45	1			20
							39	9									
05	2294	X	1635	-0-	-659	-0-	72	1	1531	3	Y	29	28	1			21
							32	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

12	672	N	672	-0-	-0-	-0-	165	1	506	2	Y	1	1	8			-0-
							1	9									
01	713	N	661	-0-	-52	-0-	164	1	497	2	Y	-0-					-0-
02	728	N	592	-0-	-136	-0-	150	1	442	2	Y	-0-					-0-
03	682	N	660	-0-	-22	-0-	168	1	492	2	Y	-0-					-0-
04	630	N	627	-0-	-3	-0-	163	1	464	2	Y	-0-					-0-
05	651	N	625	-0-	-26	-0-	167	1	458	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

12	930	N	760	-0-	-170	-0-	33	1	727	3	N	-0-					-0-
01	1116	N	1045	-0-	-71	-0-	42	1	1003	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	35	1	853	3	N	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	56	1	1339	3	N	-0-					-0-
04	1020	N	1012	-0-	-8	-0-	41	1	971	3	N	-0-					-0-
05	992	N	733	-0-	-259	-0-	31	1	702	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

12	805	N	805	-0-	-0-	-0-	35	1	770	3	N	-0-					-0-
01	837	N	717	-0-	-120	-0-	29	1	688	3	N	-0-					-0-
02	700	N	547	-0-	-153	-0-	22	1	525	3	N	-0-					-0-
03	806	N	747	-0-	-59	-0-	30	1	717	3	N	-0-					-0-
04	690	N	563	-0-	-127	-0-	23	1	540	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	25	1	580	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

12	961	N	883	-0-	-78	-0-	55	1	821	2	Y	6	5	1			4
							7	9									
01	992	N	864	-0-	-128	-0-	52	1	805	3	Y	6	6	1			4
							7	9									
02	874	N	874	-0-	-0-	-0-	54	1	812	3	Y	7	6	1	1	8	4
							8	9									
03	868	N	766	-0-	-102	-0-	47	1	715	3	Y	4	3	1	1	8	4
							4	9									
04	872	N	872	-0-	-0-	-0-	56	1	807	3	Y	8	7	1	1	8	4
							9	9									
05	961	N	880	-0-	-81	-0-	57	1	816	3	Y	6	6	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	7	1	157	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

12	496	N	420	-0-	-76	-0-	26	1	391	2	Y	3	3	1			2
							3	9									
01	465	N	309	-0-	-156	-0-	19	1	288	3	Y	2	3	1			1
							2	9									
02	420	N	408	-0-	-12	-0-	25	1	380	3	Y	3	2	1			2
							3	9									
03	434	N	308	-0-	-126	-0-	19	1	287	3	Y	2	2	1			2
							2	9									
04	355	N	355	-0-	-0-	-0-	23	1	329	3	Y	3	3	1			2
							3	9									
05	465	N	366	-0-	-99	-0-	24	1	340	3	Y	2	3	1			1
							2	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

12	225	N	225	-0-	-0-	-0-	98	1	127	2	Y	-0-					1
01	155	N	103	-0-	-52	-0-	23	1	80	3	Y	-0-	1	1			-0-
02	168	N	14	-0-	-154	-0-	1	1	13	3	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	62	1	119	3	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	21	1	124	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

12	558	N	505	-0-	-53	-0-	27	1	478	2	Y	-0-					-0-
01	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-
02	476	N	456	-0-	-20	-0-	26	1	430	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	30	1	470	2	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	28	1	467	2	Y	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	28	1	478	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

12	1967	N	1967	-0-	-0-	-0-	184	1	1770	2	Y	12	6	1			9
							13	9									
01	1701	N	1701	-0-	-0-	-0-	161	1	1534	3	Y	5	9	1			5
							6	9									
02	1432	N	1432	-0-	-0-	-0-	138	1	1292	3	Y	2	1	8			6
							2	9									
03	1581	N	1367	-0-	-214	-0-	115	1	1251	3	Y	1	6	1			1
							1	9									
04	1551	N	1551	-0-	-0-	-0-	149	1	1401	3	Y	1					2
							1	9									
05	1581	N	1516	-0-	-65	-0-	147	1	1369	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1092	N	1092	-0-	-0-	-0-	137	1	949	2	Y	5	5	1			3
							6	9									
01	1144	N	1144	-0-	-0-	-0-	142	1	999	3	Y	3	3	1			3
							3	9									
02	1013	N	1013	-0-	-0-	-0-	129	1	881	3	Y	3	2	1			4
							3	9									
03	1085	N	1054	-0-	-31	-0-	111	1	940	3	Y	3	3	1			4
							3	9									
04	1110	N	1075	-0-	-35	-0-	139	1	932	3	Y	4	6	1			2
							4	9									
05	1116	N	1072	-0-	-44	-0-	138	1	931	3	Y	3	5	1			-0-
							3	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

12	248	N	223	-0-	-25	-0-	10	1	212	2	Y	1	1	1			1
							1	9									
01	248	N	225	-0-	-23	-0-	10	1	214	3	Y	1	1	1			1
							1	9									
02	196	N	193	-0-	-3	-0-	9	1	183	3	Y	1	1	1			1
							1	9									
03	217	N	174	-0-	-43	-0-	8	1	165	3	Y	1	1	1			1
							1	9									
04	210	N	194	-0-	-16	-0-	10	1	184	3	Y	-0-	1	1			-0-
05	217	N	193	-0-	-24	-0-	9	1	183	3	Y	1	1	1			-0-
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

12	1208	N	1208	-0-	-0-	-0-	110	1	1098	2	Y	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	104	1	1018	2	Y	-0-					-0-
02	815	N	815	-0-	-0-	-0-	78	1	737	2	Y	-0-					-0-
03	1209	N	766	-0-	-443	-0-	75	1	691	2	Y	-0-					-0-
04	1080	N	673	-0-	-407	-0-	65	1	608	2	Y	-0-					-0-
*05	1474	N	1474	-0-	-0-	-0-	142	1	1332	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

12	620	N	498	-0-	-122	-0-	31	1	466	2	Y	1	1	1			1
							1	9									
01	620	N	606	-0-	-14	-0-	34	1	572	3	Y	-0-	1	1			-0-
02	548	N	548	-0-	-0-	-0-	29	1	518	3	Y	1					1
							1	9									
03	622	N	622	-0-	-0-	-0-	36	1	585	3	Y	1	2	1			-0-
							1	9									
04	600	N	562	-0-	-38	-0-	33	1	528	3	Y	1					1
							1	9									
05	620	N	569	-0-	-51	-0-	34	1	535	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

12	527	N	87	-0-	-440	-0-	5	1	82	3	N	-0-					-0-
01	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	65	1	892	3	N	-0-					-0-
01	961	N	896	-0-	-65	-0-	58	1	838	2	N	-0-					-0-
02	868	N	815	-0-	-53	-0-	56	1	759	2	N	-0-					-0-
03	961	N	920	-0-	-41	-0-	66	1	854	2	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	61	1	863	2	N	-0-					-0-
05	899	N	897	-0-	-2	-0-	57	1	840	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

12	837	N	764	-0-	-73	-0-	73	1	690	2	Y	1	5	1			1
							1	9									
01	744	N	740	-0-	-4	-0-	67	1	670	3	Y	3					4
							3	9									
02	700	N	667	-0-	-33	-0-	58	1	606	3	Y	3	6	1			1
							3	9									
03	775	N	618	-0-	-157	-0-	37	1	578	3	Y	3					4
							3	9									
04	775	N	775	-0-	-0-	-0-	44	1	728	3	Y	3	6	1			1
							3	9									
*05	776	N	776	-0-	-0-	-0-	50	1	725	3	Y	1					2
							1	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

12	595	N	595	-0-	-0-	-0-	221	1	374	3	N	-0-					-0-
01	527	N	11	-0-	-516	-0-	1	1	10	3	N	-0-					-0-
02	644	N	4	-0-	-640	-0-	4	3			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	219	1	520	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	227	1	408	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	232	1	390	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

12	1736	N	1580	-0-	-156	-0-	94	1	1485	3	N	1	1	8			-0-
							1	9									
01	1705	N	1492	-0-	-213	-0-	91	1	1401	3	N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	89	1	1528	3	N	1	1	8			-0-
							1	9									
03	1785	N	1785	-0-	-0-	-0-	95	1	1690	3	N	-0-					-0-
04	1622	N	1622	-0-	-0-	-0-	88	1	1533	3	N	1	1	8			-0-
							1	9									
*05	1803	N	1803	-0-	-0-	-0-	95	1	1708	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

12	1353	N	1353	-0-	-0-	-0-	232	1	1118	2	Y	3					14
							3	9									
01	1333	N	1309	-0-	-24	-0-	216	1	1083	3	Y	9	14	1			9
							10	9									
02	1232	N	1203	-0-	-29	-0-	209	1	992	3	Y	2					11
							2	9									
03	1364	N	889	-0-	-475	-0-	144	1	742	3	Y	3					14
							3	9									
04	1268	N	1268	-0-	-0-	-0-	211	1	1053	3	Y	4	12	1			6
							4	9									
05	1333	N	1314	-0-	-19	-0-	216	1	1095	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1360	-0-	-66	-0-	34	1	1326	3	Y	-0-					-0-
01	1457	N	1350	-0-	-107	-0-	36	1	1314	3	Y	-0-					-0-
02	1204	N	1083	-0-	-121	-0-	30	1	1053	3	Y	-0-					-0-
03	1364	N	1336	-0-	-28	-0-	36	1	1300	3	Y	-0-					-0-
04	1320	N	1220	-0-	-100	-0-	35	1	1185	3	Y	-0-					-0-
05	1209	N	1201	-0-	-8	-0-	33	1	1168	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1790	N	1790	-0-	-0-	-0-	188 9	1 9	1593	2	Y	8					9
01	1984	N	1753	-0-	-231	-0-	188 2	1 9	1563	3	Y	2					11
02	1708	N	1543	-0-	-165	-0-	162	1	1381	3	Y	-0-	10	1			1
03	1798	N	1663	-0-	-135	-0-	175	1	1488	3	Y	-0-					1
04	1710	N	1570	-0-	-140	-0-	170	1	1400	3	Y	-0-					1
*05	1758	N	1758	-0-	-0-	-0-	152	1	1606	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	773	-0-	-95	-0-	37 8	1 9	728	2	Y	7	4	1	2	8	4
01	868	N	743	-0-	-125	-0-	35 4	1 9	704	3	Y	4	5	1			3
02	756	N	625	-0-	-131	-0-	30 6	1 9	589	3	Y	5	5	1			3
03	775	N	615	-0-	-160	-0-	30 7	1 9	578	3	Y	6	2	1	4	8	3
04	720	N	669	-0-	-51	-0-	34 6	1 9	629	3	Y	5	5	1			3
*05	834	N	834	-0-	-0-	-0-	42 6	1 9	786	3	Y	5	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	767	-0-	-132	-0-	35	1 6 9	726	2	Y	5	4	1			5
01	868	N	836	-0-	-32	-0-	39	1 2 9	795	3	Y	2	2	1			5
02	728	N	539	-0-	-189	-0-	25	1 2 9	512	3	Y	2	2	1			5
03	775	N	279	-0-	-496	-0-	14	1 2 9	263	3	Y	2	5	1			2
04	810	N	104	-0-	-706	-0-	5	1 1 9	98	3	Y	1	2	1			1
*05	615	N	615	-0-	-0-	-0-	28	1 4 9	583	3	Y	4	1	1			4

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1820	-0-	-257	-0-	118	1	1702	3	N	-0-					-0-
01	2108	N	1627	-0-	-481	-0-	109	1	1518	3	N	-0-					-0-
02	1764	N	1419	-0-	-345	-0-	98	1	1321	2	N	-0-					-0-
03	1829	N	1630	-0-	-199	-0-	111	1	1519	3	N	-0-					-0-
04	1560	N	1556	-0-	-4	-0-	107	1	1449	2	N	-0-					-0-
*05	1653	N	1653	-0-	-0-	-0-	116	1	1537	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	20	1	268	2	N	-0-					-0-
03	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	57	1	776	2	N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	54	1	715	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1075	-0-	-165	-0-	48	1 6 9	1021	2	Y	5	6	1			3
01	1209	N	1132	-0-	-77	-0-	53	1 3 9	1076	3	Y	3	3	1			3
02	1036	N	952	-0-	-84	-0-	46	1 4 9	902	3	Y	4	3	1			4
03	1085	N	880	-0-	-205	-0-	40	1 2 9	838	3	Y	2	3	1			3
04	1129	N	1129	-0-	-0-	-0-	56	1 6 9	1067	3	Y	5	6	1			2
*05	1190	N	1190	-0-	-0-	-0-	55	1 4 9	1131	3	Y	4	6	1			-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	47	1 10 9	937	2	N	9	5	1	3	8	5
01	1023	N	983	-0-	-40	-0-	46	1 7 9	930	3	N	6	7	1			4
02	924	N	890	-0-	-34	-0-	43	1 8 9	839	3	N	7	7	1			4
03	992	N	850	-0-	-142	-0-	42	1 10 9	798	3	N	9	3	1	5	8	5
04	960	N	949	-0-	-11	-0-	48	1 9 9	892	3	N	8	8	1			5
05	992	N	953	-0-	-39	-0-	48	1 7 9	898	3	N	6	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1007	-0-	-109	-0-	48	1 8 9	951	2	N	7	6	1			5
01	1085	N	1007	-0-	-78	-0-	47	1 7 9	953	3	N	6	7	1			4
02	952	N	904	-0-	-48	-0-	44	1 8 9	852	3	N	7	7	1			4
03	992	N	893	-0-	-99	-0-	44	1 4 9	845	3	N	4	3	1			5
04	1033	N	1033	-0-	-0-	-0-	52	1 9 9	972	3	N	8	8	1			5
*05	1045	N	1045	-0-	-0-	-0-	53	1 8 9	984	3	N	7	8	1			4

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

12	760	N	760	-0-	-0-	-0-	43	1 4 9	713	2	Y	4	3	1			2
01	744	N	730	-0-	-14	-0-	41	1 2 9	687	2	Y	2	3	1			1
02	672	N	659	-0-	-13	-0-	36	1 3 9	620	2	Y	3					4
03	775	N	747	-0-	-28	-0-	41	1 3 9	703	2	Y	3	3	1			4
04	720	N	706	-0-	-14	-0-	36	1 3 9	667	2	Y	3	3	1			4
05	744	N	731	-0-	-13	-0-	38	1 3 9	690	2	Y	3	6	1			1

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

12	961	N	925	-0-	-36	-0-	57	1 8 9	860	2	N	7	5	1			5
01	961	N	909	-0-	-52	-0-	55	1 6 9	848	3	N	5	6	1			4
02	812	N	798	-0-	-14	-0-	49	1 7 9	742	3	N	6	6	1			4
03	930	N	756	-0-	-174	-0-	46	1 3 9	707	3	N	3	3	1			4
04	870	N	852	-0-	-18	-0-	55	1 8 9	789	3	N	7	7	1			4
05	899	N	823	-0-	-76	-0-	53	1 6 9	764	3	N	5	6	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	907	-0-	-178	-0-	153	1	752	2	Y	2					6
							2	9									
01	1116	N	891	-0-	-225	-0-	144	1	741	3	Y	5	7	1			4
							6	9									
02	840	N	741	-0-	-99	-0-	138	1	603	3	Y	-0-					4
03	899	N	604	-0-	-295	-0-	111	1	492	3	Y	1					5
							1	9									
04	1014	N	1014	-0-	-0-	-0-	180	1	833	3	Y	1					6
							1	9									
*05	1009	N	1009	-0-	-0-	-0-	182	1	825	3	Y	2	6	1			2
							2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

12	961	N	799	-0-	-162	-0-	799	3			N	-0-					-0-
01	1550	X	773	-0-	-777	-0-	773	3			N	-0-					-0-
02	868	X	776	-0-	-92	-0-	776	3			N	-0-					-0-
03	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
04	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	868	X	618	-0-	-250	-0-	618	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

12	3069	X	2761	-0-	-308	-0-	148	1	2613	2	N	-0-					-0-
01	2945	X	2802	-0-	-143	-0-	157	1	2645	2	N	-0-					-0-
02	2632	X	2472	-0-	-160	-0-	142	1	2330	2	N	-0-					-0-
03	3312	X	3312	-0-	-0-	-0-	196	1	3116	2	N	-0-					-0-
04	3119	X	3119	-0-	-0-	-0-	175	1	2944	2	N	-0-					-0-
*05	3066	X	3066	-0-	-0-	-0-	170	1	2896	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

12	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
02	336	N	330	-0-	-6	-0-	18	1	312	3	N	-0-					-0-
03	310	N	286	-0-	-24	-0-	15	1	271	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

12	502	N	502	-0-	-0-	-0-	115	1	387	3	N	-0-					-0-
01	496	N	493	-0-	-3	-0-	113	1	380	3	N	-0-					-0-
02	448	N	399	-0-	-49	-0-	101	1	298	3	N	-0-					-0-
03	496	N	398	-0-	-98	-0-	82	1	316	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	118	1	453	3	N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	115	1	405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	149	1 3 9	335	2	Y	3	2	1	1	8	2
01	465	N	460	-0-	-5	-0-	148	1 1 9	311	3	Y	1	2	1			1
02	476	N	405	-0-	-71	-0-	133	1 2 9	270	3	Y	2	2	1			1
03	496	N	346	-0-	-150	-0-	90	1 4 9	252	3	Y	4	1	1	2	8	2
04	450	N	398	-0-	-52	-0-	142	1 1 9	255	3	Y	1	2	1			1
05	434	N	389	-0-	-45	-0-	145	1 2 9	242	3	Y	2	2	1			1

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1368	N	1368	-0-	-0-	-0-	95	1	1273	3	N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	90	1 14 9	1154	3	N	13	13	8			-0-
02	1286	N	1286	-0-	-0-	-0-	95	1	1191	3	N	-0-					-0-
03	1364	N	1169	-0-	-195	-0-	84	1	1085	3	N	-0-					-0-
04	1230	N	1223	-0-	-7	-0-	88	1	1135	3	N	-0-					-0-
05	1426	N	1245	-0-	-181	-0-	84	1	1161	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	35	1	332	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	26	1	375	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	19	1	305	3	N	-0-					-0-
03	372	N	266	-0-	-106	-0-	17	1	249	3	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	20	1	317	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	21	1	334	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	50	1 1 9	385	2	Y	1					5
01	520	N	520	-0-	-0-	-0-	55	1 4 9	461	3	Y	4	5	1			4
02	436	N	436	-0-	-0-	-0-	51	1 1 9	384	3	Y	1					5
03	434	N	372	-0-	-62	-0-	37	1 1 9	334	3	Y	1					6
04	510	N	484	-0-	-26	-0-	52	1 2 9	430	3	Y	2	5	1			3
05	496	N	479	-0-	-17	-0-	50	1 1 9	428	3	Y	1					4

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	673	-0-	-164	-0-	64	1 1 9	608	2	Y	1	5	1			1
01	843	N	843	-0-	-0-	-0-	76	1 3 9	764	3	Y	3					4
02	712	N	712	-0-	-0-	-0-	62	1 3 9	647	3	Y	3	6	1			1
03	682	N	601	-0-	-81	-0-	36	1 3 9	562	3	Y	3					4
04	810	N	669	-0-	-141	-0-	38	1 3 9	628	3	Y	3	6	1			1
*05	787	N	787	-0-	-0-	-0-	51	1 1 9	735	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	3			N	-0-					-0-
03	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	960	N	931	-0-	-29	-0-	931	3			N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	645	-0-	-99	-0-	16	1	629	3	Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	18	1	666	3	Y	-0-					-0-
02	626	N	626	-0-	-0-	-0-	17	1	609	3	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	19	1	675	3	Y	-0-					-0-
04	660	N	634	-0-	-26	-0-	18	1	616	3	Y	-0-					-0-
05	682	N	593	-0-	-89	-0-	16	1	577	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1264	-0-	-131	-0-	122	1	1138	2	Y	4	5	1			2
							4	9									
01	1364	N	1282	-0-	-82	-0-	125	1	1155	3	Y	2					4
							2	9									
02	1176	N	1158	-0-	-18	-0-	115	1	1041	3	Y	2	5	1			1
							2	9									
03	1271	N	940	-0-	-331	-0-	86	1	853	3	Y	1					2
							1	9									
04	1249	N	1249	-0-	-0-	-0-	116	1	1131	3	Y	2					4
							2	9									
05	1271	N	1211	-0-	-60	-0-	113	1	1097	3	Y	1					5
							1	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
02	196	N	25	-0-	-171	-0-	1	1	24	2	Y	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
04	180	N	51	-0-	-129	-0-	3	1	48	2	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	676	-0-	-99	-0-	37	1	639	3	N	-0-					-0-
01	775	N	680	-0-	-95	-0-	36	1	644	3	N	-0-					-0-
02	672	N	649	-0-	-23	-0-	34	1	615	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	39	1	682	3	N	-0-					-0-
04	660	N	540	-0-	-120	-0-	31	1	509	3	N	-0-					-0-
05	713	N	190	-0-	-523	-0-	11	1	179	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1043	-0-	-42	-0-	70	1	973	3	N	-0-					-0-
01	1054	N	1006	-0-	-48	-0-	61	1	945	3	N	-0-					-0-
02	924	N	844	-0-	-80	-0-	41	1	803	3	N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	45	1	884	3	N	-0-					-0-
04	960	N	812	-0-	-148	-0-	40	1	772	3	N	-0-					-0-
05	930	N	788	-0-	-142	-0-	39	1	749	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	17	1	256	2	Y	1	1	1			1
							1	9									
01	279	N	275	-0-	-4	-0-	17	1	256	3	Y	2	2	1			1
							2	9									
02	252	N	243	-0-	-9	-0-	15	1	226	3	Y	2	2	1			1
							2	9									
03	279	N	211	-0-	-68	-0-	13	1	197	3	Y	1	1	1			1
							1	9									
04	287	N	287	-0-	-0-	-0-	18	1	267	3	Y	2	2	1			1
							2	9									
05	279	N	264	-0-	-15	-0-	17	1	245	3	Y	2	2	1			1
							2	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	744	-0-	-31	-0-	44	1	700	3	N	-0-					-0-
01	775	N	739	-0-	-36	-0-	46	1	693	3	N	-0-					-0-
02	672	N	668	-0-	-4	-0-	42	1	626	3	N	-0-					-0-
03	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
04	720	N	626	-0-	-94	-0-	38	1	588	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	19	1	314	2	Y	2	2	1			1
							2	9									
01	598	N	598	-0-	-0-	-0-	34	1	562	2	Y	2	2	1			1
							2	9									
02	364	N	238	-0-	-126	-0-	13	1	224	2	Y	1					2
							1	9									
03	372	N	372	-0-	-0-	-0-	20	1	350	2	Y	2	2	1			2
							2	9									
04	570	N	286	-0-	-284	-0-	15	1	269	2	Y	2	2	1			2
							2	9									
*05	378	N	378	-0-	-0-	-0-	20	1	356	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
04	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

12	274	N	274	-0-	-0-	-0-	104	1	169	2	Y	1	1	1			1
							1	9									
01	256	N	256	-0-	-0-	-0-	103	1	152	3	Y	1	1	1			1
							1	9									
02	280	N	250	-0-	-30	-0-	94	1	155	3	Y	1	1	1			1
							1	9									
03	279	N	243	-0-	-36	-0-	77	1	165	3	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	104	1	199	3	Y	2	2	1			1
							2	9									
05	279	N	267	-0-	-12	-0-	104	1	162	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

12	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	9	1	68	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
05	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

12	2232	N	2141	-0-	-91	-0-	2141	3			N	-0-					-0-
01	2201	N	2112	-0-	-89	-0-	2112	3			N	-0-					-0-
02	1932	N	1827	-0-	-105	-0-	1827	3			N	-0-					-0-
03	2139	N	2077	-0-	-62	-0-	2077	3			N	-0-					-0-
04	2040	N	2002	-0-	-38	-0-	2002	3			N	-0-					-0-
*05	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

12	806	N	598	-0-	-208	-0-	37	1	560	2	Y	1	2	1			1
							1	9									
01	542	N	542	-0-	-0-	-0-	31	1	511	3	Y	-0-	1	1			-0-
02	588	N	482	-0-	-106	-0-	25	1	456	3	Y	1					1
							1	9									
03	589	N	532	-0-	-57	-0-	31	1	500	3	Y	1	2	1			-0-
							1	9									
04	510	N	485	-0-	-25	-0-	28	1	456	3	Y	1					1
							1	9									
05	527	N	495	-0-	-32	-0-	29	1	466	3	Y	-0-					1

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

12	299	N	299	-0-	-0-	-0-	16	1	283	2	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	15	1	253	2	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	18	1	283	2	N	-0-					-0-
04	300	N	291	-0-	-9	-0-	16	1	275	2	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	240	-0-	-380	-0-	16	1	224	3	N	-0-					-0-
01	713	N	407	-0-	-306	-0-	25	1	382	3	N	-0-					-0-
02	448	N	275	-0-	-173	-0-	13	1	262	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	18	1	347	3	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1504	-0-	-139	-0-	93	1	1399	2	Y	11	8	1			8
							12	9									
01	1643	N	1575	-0-	-68	-0-	95	1	1469	3	Y	10	11	1			7
							11	9									
02	1372	N	1352	-0-	-20	-0-	83	1	1259	3	Y	9	10	1			6
							10	9									
03	1519	N	452	-0-	-1067	-0-	28	1	422	3	Y	2	5	1			3
							2	9									
04	1547	N	1547	-0-	-0-	-0-	99	1	1434	3	Y	13	8	1			8
							14	9									
*05	1509	N	1509	-0-	-0-	-0-	98	1	1401	3	Y	9	11	1			6
							10	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	709	-0-	-66	-0-	42	1	667	3	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	44	1	660	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	50	1	743	3	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	47	1	937	2	Y	9	5	1	3	8	5
							10	9									
01	1395	N	913	-0-	-482	-0-	43	1	863	3	Y	6	7	1			4
							7	9									
02	1008	N	807	-0-	-201	-0-	39	1	761	3	Y	6	6	1			4
							7	9									
03	992	N	816	-0-	-176	-0-	40	1	766	3	Y	9	3	1	5	8	5
							10	9									
04	870	N	858	-0-	-12	-0-	43	1	808	3	Y	6	7	1			4
							7	9									
05	899	N	854	-0-	-45	-0-	43	1	804	3	Y	6	6	1			4
							7	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1920	N	1920	-0-	-0-	-0-	124	1	1796	3	N	-0-					-0-
01	2176	N	2176	-0-	-0-	-0-	146	1	2030	3	N	-0-					-0-
02	1204	N	831	-0-	-373	-0-	57	1	774	2	N	-0-					-0-
03	1333	N	830	-0-	-503	-0-	57	1	773	3	N	-0-					-0-
04	1290	N	733	-0-	-557	-0-	50	1	683	2	N	-0-					-0-
05	930	N	740	-0-	-190	-0-	52	1	688	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	55	1	514	2	N	2	2	1			1
							2	9									
01	597	N	597	-0-	-0-	-0-	58	1	538	3	N	1					2
							1	9									
02	532	N	526	-0-	-6	-0-	52	1	473	3	N	1	2	1			1
							1	9									
03	558	N	515	-0-	-43	-0-	47	1	468	3	N	-0-					1
04	587	N	587	-0-	-0-	-0-	55	1	531	3	N	1					2
							1	9									
*05	605	N	605	-0-	-0-	-0-	56	1	548	3	N	1					3
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	88	1	300	2	N	1					4
							1	9									
01	360	N	360	-0-	-0-	-0-	82	1	276	3	N	2	4	1			2
							2	9									
02	336	N	320	-0-	-16	-0-	76	1	243	3	N	1					3
							1	9									
03	372	N	358	-0-	-14	-0-	67	1	290	3	N	1					4
							1	9									
04	380	N	380	-0-	-0-	-0-	83	1	296	3	N	1	3	1			2
							1	9									
*05	371	N	371	-0-	-0-	-0-	83	1	287	3	N	1					3
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	93	N	44	-0-	-49	-0-	3	1	41	3	N	-0-					-0-
04	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61	-0-	50	1	695	3	N	-0-					-0-
01	837	N	718	-0-	-119	-0-	46	1	672	2	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	57	1	772	2	N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	63	1	808	2	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	55	1	785	2	N	-0-					-0-
05	930	N	852	-0-	-78	-0-	54	1	798	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	900	-0-	-92	-0-	23	1	877	3	Y	-0-					-0-
01	1054	N	870	-0-	-184	-0-	23	1	847	3	Y	-0-					-0-
02	840	N	610	-0-	-230	-0-	17	1	593	3	Y	-0-					-0-
03	899	N	875	-0-	-24	-0-	24	1	851	3	Y	-0-					-0-
04	840	N	831	-0-	-9	-0-	24	1	807	3	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	22	1	796	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

12	279	N	249	-0-	-30	-0-	15	1	234	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	15	1	230	3	N	-0-					-0-
02	252	N	38	-0-	-214	-0-	2	1	36	3	N	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
04	240	N	11	-0-	-229	-0-	1	1	10	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

12	707	N	707	-0-	-0-	-0-	31	1	672	2	N	4	4	1			2
							4	9									
01	837	N	715	-0-	-122	-0-	33	1	680	3	N	2	2	1			2
							2	9									
02	728	N	595	-0-	-133	-0-	29	1	564	3	N	2	2	1			2
							2	9									
03	713	N	485	-0-	-228	-0-	22	1	461	3	N	2	2	1			2
							2	9									
04	690	N	575	-0-	-115	-0-	29	1	544	3	N	2	3	1			1
							2	9									
05	651	N	540	-0-	-111	-0-	25	1	513	3	N	2	3	1			-0-
							2	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

12	579	N	579	-0-	-0-	-0-	152	1	425	2	Y	2	3	1			1
							2	9									
01	593	N	593	-0-	-0-	-0-	154	1	438	3	Y	1	1	1			1
							1	9									
02	570	N	570	-0-	-0-	-0-	141	1	427	3	Y	2	1	1			2
							2	9									
03	527	N	448	-0-	-79	-0-	85	1	362	3	Y	1	2	1			1
							1	9									
04	658	N	658	-0-	-0-	-0-	150	1	505	3	Y	3	3	1			1
							3	9									
*05	599	N	599	-0-	-0-	-0-	142	1	455	3	Y	2	3	1			-0-
							2	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

12	651	N	536	-0-	-115	-0-	24	1	509	2	Y	3	3	1			2
							3	9									
01	620	N	526	-0-	-94	-0-	24	1	501	3	Y	1	2	1			1
							1	9									
02	504	N	488	-0-	-16	-0-	24	1	462	3	Y	2	1	1			2
							2	9									
03	527	N	472	-0-	-55	-0-	21	1	449	3	Y	2	2	1			2
							2	9									
04	537	N	537	-0-	-0-	-0-	27	1	508	3	Y	2	3	1			1
							2	9									
05	527	N	513	-0-	-14	-0-	24	1	487	3	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	500	-0-	-58	-0-	27	1	473	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
02	476	N	423	-0-	-53	-0-	23	1	400	3	N	-0-					-0-
03	496	N	410	-0-	-86	-0-	20	1	390	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	25	1	414	3	N	-0-					-0-
05	465	N	433	-0-	-32	-0-	22	1	411	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

12	868	N	672	-0-	-196	-0-	77	1	593	2	N	2					11
							2	9									
01	1085	N	835	-0-	-250	-0-	88	1	741	3	N	5	10	1			6
							6	9									
02	924	N	523	-0-	-401	-0-	61	1	461	3	N	1					7
							1	9									
03	682	N	630	-0-	-52	-0-	62	1	566	3	N	2					9
							2	9									
04	810	N	795	-0-	-15	-0-	85	1	707	3	N	3	8	1			4
							3	9									
*05	1014	N	1014	-0-	-0-	-0-	106	1	905	3	N	3					7
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

12	5425	X	4990	-0-	-435	-0-	652	1	4338	2	Y	-0-					-0-
01	5859	X	5341	-0-	-518	-0-	697	1	4644	2	Y	-0-					-0-
02	5292	X	4007	-0-	-1285	-0-	527	1	3480	2	Y	-0-					-0-
03	5859	X	5306	-0-	-553	-0-	688	1	4618	2	Y	-0-					-0-
04	5580	X	5209	-0-	-371	-0-	651	1	4558	2	Y	-0-					-0-
05	5332	X	5246	-0-	-86	-0-	647	1	4599	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

12	434	N	405	-0-	-29	-0-	26	1	379	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	26	1	364	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	27	1	365	2	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	46	1	632	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

12	1322	N	1322	-0-	-0-	-0-	85	1	1235	2	Y	2	1	8			7
							2	9									
01	1364	N	1232	-0-	-132	-0-	85	1	1145	3	Y	2	8	1			1
							2	9									
02	1120	N	598	-0-	-522	-0-	46	1	552	3	Y	-0-					1
03	1523	N	1523	-0-	-0-	-0-	74	1	1449	3	Y	-0-					1
04	1354	N	1354	-0-	-0-	-0-	81	1	1273	3	Y	-0-					1
*05	1455	N	1455	-0-	-0-	-0-	82	1	1372	3	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	122	-0-	-46	-0-	122	3			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	391	-0-	-12	-0-	22	1	367	2	N	2	2	1			1
							2	9									
01	434	N	434	-0-	-0-	-0-	24	1	408	2	N	2	2	1			1
							2	9									
02	512	N	512	-0-	-0-	-0-	28	1	482	2	N	2					3
							2	9									
03	551	N	551	-0-	-0-	-0-	30	1	519	2	N	2	2	1			3
							2	9									
04	531	N	531	-0-	-0-	-0-	27	1	502	2	N	2	2	1			3
							2	9									
*05	510	N	510	-0-	-0-	-0-	27	1	481	2	N	2	4	1			1
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1096	-0-	-175	-0-	137	1	952	2	Y	6	6	1			3
							7	9									
01	1240	N	1081	-0-	-159	-0-	139	1	940	3	Y	2	3	1			2
							2	9									
02	1092	N	1021	-0-	-71	-0-	129	1	888	3	Y	4	2	1			4
							4	9									
03	1085	N	825	-0-	-260	-0-	100	1	723	3	Y	2	3	1			3
							2	9									
04	1050	N	856	-0-	-194	-0-	125	1	728	3	Y	3	5	1			1
							3	9									
05	1116	N	632	-0-	-484	-0-	98	1	532	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
01	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
02	728	N	643	-0-	-85	-0-	643	3			N	-0-					-0-
03	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	4	1	171	3	Y	-0-					-0-
01	217	N	182	-0-	-35	-0-	5	1	177	3	Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	5	1	171	3	Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	5	1	171	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	6	1	201	3	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

12	1116	N	1041	-0-	-75	-0-	1041	3			N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	1044	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
05	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

12	2139	N	2037	-0-	-102	-0-	109	1	1928	2	N	-0-					-0-
01	2108	N	2026	-0-	-82	-0-	114	1	1912	2	N	-0-					-0-
02	1848	N	1803	-0-	-45	-0-	103	1	1700	2	N	-0-					-0-
03	2046	N	1954	-0-	-92	-0-	116	1	1838	2	N	-0-					-0-
04	1950	N	1892	-0-	-58	-0-	106	1	1786	2	N	-0-					-0-
05	1984	N	1896	-0-	-88	-0-	105	1	1791	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

12	775	N	691	-0-	-84	-0-	31	1	656	2	Y	4	4	1			2
							4	9									
01	775	N	699	-0-	-76	-0-	32	1	665	3	Y	2	2	1			2
							2	9									
02	654	N	654	-0-	-0-	-0-	32	1	619	3	Y	3	2	1			3
							3	9									
03	682	N	595	-0-	-87	-0-	27	1	567	3	Y	1	2	1			2
							1	9									
04	690	N	687	-0-	-3	-0-	34	1	650	3	Y	3	4	1			1
							3	9									
05	713	N	688	-0-	-25	-0-	32	1	653	3	Y	3	4	1			-0-
							3	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

12	746	N	746	-0-	-0-	-0-	48	1	698	3	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	48	1	669	3	N	-0-					-0-
02	672	N	637	-0-	-35	-0-	44	1	593	2	N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	52	1	710	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	47	1	634	2	N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	68	1	636	2	Y	2	3	1			1
							2	9									
01	744	N	666	-0-	-78	-0-	65	1	600	3	Y	1					2
							1	9									
02	672	N	585	-0-	-87	-0-	58	1	525	3	Y	2	3	1			1
							2	9									
03	713	N	440	-0-	-273	-0-	40	1	400	3	Y	-0-					1
04	630	N	559	-0-	-71	-0-	52	1	506	3	Y	1					2
							1	9									
05	651	N	627	-0-	-24	-0-	58	1	568	3	Y	1					3
							1	9									

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1288	-0-	-107	-0-	57	1	1223	2	Y	7	7	1			4
							8	9									
01	1333	N	1305	-0-	-28	-0-	61	1	1241	3	Y	3	4	1			3
							3	9									
02	1176	N	1160	-0-	-16	-0-	56	1	1098	3	Y	5	3	1			5
							6	9									
03	1302	N	1066	-0-	-236	-0-	48	1	1015	3	Y	3	4	1			4
							3	9									
04	1277	N	1277	-0-	-0-	-0-	64	1	1207	3	Y	5	7	1			2
							6	9									
05	1271	N	1259	-0-	-12	-0-	58	1	1195	3	Y	5	7	1			-0-
							6	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
03	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	50	1	1065	2	Y	5	6	1			3
							6	9									
01	1736	N	776	-0-	-960	-0-	36	1	738	3	Y	2	3	1			2
							2	9									
02	1120	N	1037	-0-	-83	-0-	50	1	983	3	Y	4	2	1			4
							4	9									
03	1116	N	757	-0-	-359	-0-	34	1	720	3	Y	3	4	1			3
							3	9									
04	934	N	934	-0-	-0-	-0-	47	1	883	3	Y	4	5	1			2
							4	9									
05	1147	N	853	-0-	-294	-0-	40	1	810	3	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1295	-0-	-69	-0-	125	1 4 9	1166	2	Y	4	5	1			2
01	1333	N	1300	-0-	-33	-0-	127	1 2 9	1171	3	Y	2					4
02	1347	N	1347	-0-	-0-	-0-	134	1 3 9	1210	3	Y	3	5	1			2
03	1302	N	1059	-0-	-243	-0-	97	1	962	3	Y	-0-					2
04	1445	N	1445	-0-	-0-	-0-	134	1 3 9	1308	3	Y	3					5
*05	1494	N	1494	-0-	-0-	-0-	139	1 1 9	1354	3	Y	1					6

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

12	1240	N	1101	-0-	-139	-0-	49	1 6 9	1046	2	Y	5	6	1			3
01	1209	N	1138	-0-	-71	-0-	53	1 3 9	1082	3	Y	3	3	1			3
02	1036	N	999	-0-	-37	-0-	48	1 4 9	947	3	Y	4	3	1			4
03	1116	N	957	-0-	-159	-0-	43	1 3 9	911	3	Y	3	3	1			4
04	1110	N	1088	-0-	-22	-0-	54	1 4 9	1030	3	Y	4	6	1			2
05	1116	N	1092	-0-	-24	-0-	51	1 4 9	1037	3	Y	4	6	1			-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

12	651	N	645	-0-	-6	-0-	45	1	600	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	39	1 2 9	505	3	N	2	2	8			-0-
02	560	N	517	-0-	-43	-0-	38	1	479	3	N	-0-					-0-
03	651	N	629	-0-	-22	-0-	45	1	584	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	46	1	587	3	N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

12	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-					-0-
01	248	N	176	-0-	-72	-0-	7	1	169	3	N	-0-					-0-
02	196	N	156	-0-	-40	-0-	6	1	150	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	79	1	670	2	Y	4					4
							4	9									
01	744	N	708	-0-	-36	-0-	76	1	631	3	Y	1					5
							1	9									
02	560	N	546	-0-	-14	-0-	57	1	489	3	Y	-0-	5	1			-0-
03	744	N	657	-0-	-87	-0-	69	1	588	3	Y	-0-					-0-
04	690	N	610	-0-	-80	-0-	66	1	544	3	Y	-0-					-0-
05	620	N	542	-0-	-78	-0-	47	1	495	3	Y	-0-					-0-

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
02	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
03	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	18	1	156	2	Y	1					1
							1	9									
01	217	N	156	-0-	-61	-0-	17	1	139	3	Y	-0-					1
02	168	N	131	-0-	-37	-0-	14	1	117	3	Y	-0-	1	1			-0-
03	186	N	144	-0-	-42	-0-	15	1	129	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	14	1	117	3	Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	10	1	103	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	547	-0-	-73	-0-	24	1	520	2	Y	3	3	1			2
							3	9									
01	620	N	573	-0-	-47	-0-	27	1	545	3	Y	1	2	1			1
							1	9									
02	516	N	516	-0-	-0-	-0-	25	1	489	3	Y	2	1	1			2
							2	9									
03	558	N	355	-0-	-203	-0-	16	1	338	3	Y	1	2	1			1
							1	9									
04	540	N	446	-0-	-94	-0-	22	1	422	3	Y	2	2	1			1
							2	9									
05	558	N	371	-0-	-187	-0-	17	1	353	3	Y	1	2	1			-0-
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	132	1	191	2	N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	132	1	186	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	119	1	165	3	N	-0-					-0-
03	310	N	224	-0-	-86	-0-	94	1	130	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	128	1	169	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	132	1	171	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	37	1	644	2	Y	-0-					-0-
01	713	N	668	-0-	-45	-0-	37	1	631	2	Y	-0-					-0-
02	616	N	594	-0-	-22	-0-	34	1	560	2	Y	-0-					-0-
03	682	N	630	-0-	-52	-0-	37	1	593	2	Y	-0-					-0-
04	660	N	596	-0-	-64	-0-	33	1	563	2	Y	-0-					-0-
05	651	N	602	-0-	-49	-0-	33	1	569	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	64	-0-	-556	-0-	64	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	62	X	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	390	X	100	-0-	-290	-0-	100	3			N	-0-					-0-
*05	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	599	-0-	-83	-0-	160	1	439	2	Y	-0-	1	1			4
01	651	N	600	-0-	-51	-0-	159	1	440	3	Y	1	1	1			4
							1	9									
02	588	N	544	-0-	-44	-0-	144	1	400	3	Y	-0-					4
03	589	N	458	-0-	-131	-0-	112	1	345	3	Y	1	1	1			4
							1	9									
04	570	N	562	-0-	-8	-0-	151	1	411	3	Y	-0-					4
05	589	N	584	-0-	-5	-0-	155	1	428	3	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	25	1	387	2	Y	-0-	1	1			3
01	434	N	402	-0-	-32	-0-	23	1	378	3	Y	1	1	1			3
							1	9									
02	392	N	388	-0-	-4	-0-	22	1	366	3	Y	-0-					3
03	403	N	356	-0-	-47	-0-	18	1	337	3	Y	1	1	1			3
							1	9									
04	390	N	351	-0-	-39	-0-	19	1	332	3	Y	-0-					3
05	434	N	368	-0-	-66	-0-	18	1	349	3	Y	1	1	1			3
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2960	-0-	-233	-0-	176	1	2784	3	N	-0-					-0-
01	3162	X	3052	-0-	-110	-0-	189	1	2863	3	N	-0-					-0-
02	2828	X	2714	-0-	-114	-0-	170	1	2544	3	N	-0-					-0-
03	3131	X	2962	-0-	-169	-0-	188	1	2774	3	N	-0-					-0-
04	3000	X	2897	-0-	-103	-0-	174	1	2723	3	N	-0-					-0-
05	3038	X	2931	-0-	-107	-0-	172	1	2759	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1761	N	1761	-0-	-0-	-0-	105	1	1656	3	N	-0-					-0-
01	1829	N	1725	-0-	-104	-0-	107	1	1618	3	N	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	95	1	1421	3	N	-0-					-0-
03	1767	N	1685	-0-	-82	-0-	107	1	1578	3	N	-0-					-0-
04	1680	N	1647	-0-	-33	-0-	99	1	1548	3	N	-0-					-0-
*05	1781	N	1781	-0-	-0-	-0-	105	1	1676	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363	N	1363	-0-	-0-	-0-	79	1	1282	2	Y	2					3
							2	9									
01	1311	X	1311	-0-	-0-	-0-	76	1	1235	2	Y	-0-	2	1			1
02	1540	X	1132	-0-	-408	-0-	67	1	1064	2	Y	1					2
							1	9									
03	1705	X	1223	-0-	-482	-0-	68	1	1154	2	Y	1					3
							1	9									
04	1650	X	1137	-0-	-513	-0-	60	1	1076	2	Y	1	3	1			1
							1	9									
05	1364	X	1178	-0-	-186	-0-	61	1	1116	2	Y	1					2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	64	1	1012	3	N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	66	1	993	3	N	-0-					-0-
02	952	N	939	-0-	-13	-0-	59	1	880	3	N	-0-					-0-
03	1085	N	971	-0-	-114	-0-	62	1	909	3	N	-0-					-0-
04	1020	N	930	-0-	-90	-0-	56	1	874	3	N	-0-					-0-
05	1054	N	980	-0-	-74	-0-	58	1	922	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8	-0-	24	1	526	3	N	-0-					-0-
01	558	N	449	-0-	-109	-0-	18	1	431	3	N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	19	1	470	3	N	-0-					-0-
03	558	N	528	-0-	-30	-0-	21	1	507	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	19	1	450	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	98	1	228	2	Y	1	1	1			1
							1	9									
01	342	N	342	-0-	-0-	-0-	99	1	242	3	Y	1	1	1			1
							1	9									
02	310	N	310	-0-	-0-	-0-	90	1	219	3	Y	1	1	1			1
							1	9									
03	341	N	122	-0-	-219	-0-	30	1	92	3	Y	-0-	1	1			-0-
04	417	N	417	-0-	-0-	-0-	101	1	314	3	Y	2	1	1			1
							2	9									
*05	376	N	376	-0-	-0-	-0-	100	1	275	3	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

12	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
03	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
04	1110	N	863	-0-	-247	-0-	863	3			N	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

12	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	616	N	603	-0-	-13	-0-	603	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

12	696	N	696	-0-	-0-	-0-	73	1	619	2	N	4					4
							4	9									
01	768	N	768	-0-	-0-	-0-	82	1	686	3	N	-0-					4
02	616	N	589	-0-	-27	-0-	62	1	527	3	N	-0-	4	1			-0-
03	682	N	579	-0-	-103	-0-	61	1	518	3	N	-0-					-0-
04	750	N	512	-0-	-238	-0-	55	1	457	3	N	-0-					-0-
05	651	N	516	-0-	-135	-0-	45	1	471	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

12	775	N	482	-0-	-293	-0-	51	1	431	2	Y	-0-					-0-
01	682	N	581	-0-	-101	-0-	62	1	519	3	Y	-0-					-0-
02	538	N	538	-0-	-0-	-0-	57	1	481	3	Y	-0-					-0-
03	618	N	618	-0-	-0-	-0-	65	1	553	3	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	67	1	555	3	Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	52	1	547	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

12	806	N	806	-0-	-0-	-0-	85	1	721	2	Y	-0-					-0-
01	775	N	759	-0-	-16	-0-	81	1	678	3	Y	-0-					-0-
02	700	N	608	-0-	-92	-0-	64	1	544	3	Y	-0-					-0-
03	806	N	720	-0-	-86	-0-	76	1	644	3	Y	-0-					-0-
04	720	N	693	-0-	-27	-0-	75	1	618	3	Y	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	63	1	671	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

12	577	N	577	-0-	-0-	-0-	110	1	463	2	Y	4	3	1			3
							4	9									
01	559	N	559	-0-	-0-	-0-	109	1	448	3	Y	2	3	1			2
							2	9									
02	518	N	518	-0-	-0-	-0-	100	1	415	3	Y	3	3	1			2
							3	9									
03	589	N	484	-0-	-105	-0-	83	1	399	3	Y	2	2	1			2
							2	9									
04	540	N	540	-0-	-0-	-0-	107	1	429	3	Y	4	4	1			2
							4	9									
*05	618	N	618	-0-	-0-	-0-	114	1	500	3	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
01	8	X	2	-0-	-6	-0-	2	3			Y	-0-					-0-
02	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
03	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
04	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*05	229	X	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

12	248	N	233	-0-	-15	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
01	248	N	228	-0-	-20	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
02	224	N	203	-0-	-21	-0-	11	1	192	3	Y	-0-					1
03	248	N	205	-0-	-43	-0-	10	1	195	3	Y	-0-	1	1			-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	12	1	218	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

12	659	N	659	-0-	-0-	-0-	40	1	615	2	Y	4	4	1			3
							4	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
02	643	N	643	-0-	-0-	-0-	35	1	607	3	Y	1					1
							1	9									
03	651	N	354	-0-	-297	-0-	17	1	337	3	Y	-0-	1	1			-0-
04	757	N	757	-0-	-0-	-0-	41	1	715	3	Y	1					1
							1	9									
*05	669	N	669	-0-	-0-	-0-	35	1	634	3	Y	-0-					1

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

12	651	N	628	-0-	-23	-0-	38	1	586	2	Y	4	3	1			3
							4	9									
01	620	N	411	-0-	-209	-0-	23	1	387	3	Y	1	3	1			1
							1	9									
02	560	N	225	-0-	-335	-0-	12	1	213	3	Y	-0-					1
03	620	N	191	-0-	-429	-0-	9	1	182	3	Y	-0-	1	1			-0-
04	390	N	48	-0-	-342	-0-	3	1	45	3	Y	-0-					-0-
05	248	N	56	-0-	-192	-0-	3	1	53	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	3	N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	132	1	589	2	Y	4	3	1			3
							4	9									
01	682	N	638	-0-	-44	-0-	126	1	509	3	Y	3	4	1			2
							3	9									
02	644	N	587	-0-	-57	-0-	115	1	468	3	Y	4	4	1			2
							4	9									
03	713	N	615	-0-	-98	-0-	100	1	512	3	Y	3	2	1			3
							3	9									
04	744	N	744	-0-	-0-	-0-	132	1	606	3	Y	5	5	1			3
							6	9									
*05	696	N	696	-0-	-0-	-0-	132	1	560	3	Y	4	5	1			2
							4	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

12	558	N	512	-0-	-46	-0-	186	1	326	2	Y	-0-					-0-
01	558	N	501	-0-	-57	-0-	206	1	295	3	Y	-0-					-0-
02	476	N	326	-0-	-150	-0-	48	1	278	3	Y	-0-					-0-
03	527	N	344	-0-	-183	-0-	43	1	301	3	Y	-0-					-0-
04	480	N	373	-0-	-107	-0-	51	1	322	3	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	56	1	323	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

12	651	N	554	-0-	-97	-0-	33	1	521	3	N	-0-					-0-
01	651	N	568	-0-	-83	-0-	35	1	533	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	40	1	587	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	620	N	614	-0-	-6	-0-	36	1	578	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

12	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
02	84	N	15	-0-	-69	-0-	1	1	14	3	N	-0-					-0-
03	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
04	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

12	775	N	732	-0-	-43	-0-	45	1	687	2	Y	-0-					-0-
01	786	N	786	-0-	-0-	-0-	48	1	738	2	Y	-0-					-0-
02	672	N	658	-0-	-14	-0-	42	1	616	2	Y	-0-					-0-
03	744	N	737	-0-	-7	-0-	49	1	688	2	Y	-0-					-0-
04	750	N	696	-0-	-54	-0-	49	1	647	2	Y	-0-					-0-
05	744	N	656	-0-	-88	-0-	47	1	609	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	36	1	492	3	N	-0-					-0-
01	527	N	525	-0-	-2	-0-	34	1	491	2	N	-0-					-0-
02	476	N	467	-0-	-9	-0-	32	1	435	2	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	38	1	482	2	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	34	1	482	2	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	33	1	489	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
03	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	815	-0-	-53	-0-	47	1	768	2	Y	-0-					3
01	868	N	829	-0-	-39	-0-	48	1	781	2	Y	-0-					3
02	784	N	741	-0-	-43	-0-	44	1	696	2	Y	1					4
							1	9									
03	823	N	823	-0-	-0-	-0-	45	1	777	2	Y	1					5
							1	9									
04	810	N	805	-0-	-5	-0-	42	1	763	2	Y	-0-					5
*05	810	N	810	-0-	-0-	-0-	42	1	768	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	15	1	230	2	Y	1	1	1			4
							1	9									
01	279	N	240	-0-	-39	-0-	14	1	226	3	Y	-0-					4
02	224	N	216	-0-	-8	-0-	12	1	204	3	Y	-0-					4
03	309	N	309	-0-	-0-	-0-	16	1	293	3	Y	-0-	1	1			3
04	357	N	357	-0-	-0-	-0-	19	1	337	3	Y	1					4
							1	9									
*05	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-	1	1			3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	27	1	429	2	Y	2	1	1	2	8	7
							2	9									
01	620	N	412	-0-	-208	-0-	24	1	387	3	Y	1	1	1			7
							1	9									
02	532	N	375	-0-	-157	-0-	21	1	354	3	Y	-0-					7
03	465	N	345	-0-	-120	-0-	17	1	328	3	Y	-0-	1	1			6
04	426	N	426	-0-	-0-	-0-	23	1	402	3	Y	1					7
							1	9									
*05	442	N	442	-0-	-0-	-0-	22	1	420	3	Y	-0-	1	1			6

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	391	-0-	-12	-0-	25	1	366	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	32	1	449	3	N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	32	1	426	2	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	34	1	466	3	N	-0-					-0-
04	480	N	457	-0-	-23	-0-	31	1	426	2	N	-0-					-0-
05	496	N	390	-0-	-106	-0-	27	1	363	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
01	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
04	480	N	291	-0-	-189	-0-	291	3			N	-0-					-0-
05	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	634	-0-	-79	-0-	38	1	592	2	N	4	3	1			3
							4	9									
01	713	N	674	-0-	-39	-0-	37	1	635	3	N	2	3	1			2
							2	9									
02	628	N	628	-0-	-0-	-0-	34	1	593	3	N	1					3
							1	9									
03	643	N	643	-0-	-0-	-0-	32	1	611	3	N	-0-	3	1			-0-
04	700	N	700	-0-	-0-	-0-	38	1	661	3	N	1					1
							1	9									
*05	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1112	N	1112	-0-	-0-	-0-	67	1	1037	2	Y	7	5	1			5
							8	9									
01	1028	N	1028	-0-	-0-	-0-	57	1	968	3	Y	3	5	1			3
							3	9									
02	1008	N	910	-0-	-98	-0-	49	1	860	3	Y	1					4
							1	9									
03	1116	N	923	-0-	-193	-0-	46	1	876	3	Y	1	4	1			1
							1	9									
04	1083	N	1083	-0-	-0-	-0-	59	1	1024	3	Y	-0-					1
05	1023	N	997	-0-	-26	-0-	53	1	944	3	Y	-0-					1

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	34	1	524	2	Y	4	2	1			3
							4	9									
01	559	N	559	-0-	-0-	-0-	31	1	526	3	Y	2	3	1			2
							2	9									
02	496	N	496	-0-	-0-	-0-	27	1	469	3	Y	-0-					2
03	558	N	519	-0-	-39	-0-	26	1	493	3	Y	-0-	2	1			-0-
04	593	N	593	-0-	-0-	-0-	32	1	560	3	Y	1					1
							1	9									
*05	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	579	-0-	-72	-0-	61	1	515	2	N	3					3
							3	9									
01	651	N	580	-0-	-71	-0-	62	1	517	3	N	1					4
							1	9									
02	616	N	553	-0-	-63	-0-	58	1	495	3	N	-0-	4	1			-0-
03	630	N	630	-0-	-0-	-0-	66	1	564	3	N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	66	1	544	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	54	1	566	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-
02	252	N	243	-0-	-9	-0-	10	1	233	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	11	1	260	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
05	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	481	-0-	-511	-0-	21	1	460	3	N	-0-					-0-
01	992	N	522	-0-	-470	-0-	21	1	501	3	N	-0-					-0-
02	728	N	553	-0-	-175	-0-	22	1	531	3	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	25	1	604	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	21	1	499	3	N	-0-					-0-
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1106	-0-	-258	-0-	118	1	988	2	Y	-0-					-0-
01	1209	N	969	-0-	-240	-0-	105	1	864	2	Y	-0-					-0-
02	1204	N	901	-0-	-303	-0-	94	1	807	2	Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	134	1	1113	2	Y	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	120	1	1069	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	N	55	-0-	-85	-0-	55	3			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
04	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	39	-0-	-302	-0-	39	2			N	-0-					-0-
01	341	N	124	-0-	-217	-0-	124	3			N	-0-					-0-
02	308	N	77	-0-	-231	-0-	77	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
02	392	N	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
02	112	N	108	-0-	-4	-0-	6	1	102	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
01	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	814	-0-	-116	-0-	47	1	767	2	Y	-0-					4
01	899	N	792	-0-	-107	-0-	46	1	746	2	Y	-0-					4
02	812	N	720	-0-	-92	-0-	42	1	677	2	Y	1					5
							1	9									
03	836	N	836	-0-	-0-	-0-	46	1	790	2	Y	-0-					5
04	812	N	812	-0-	-0-	-0-	43	1	769	2	Y	-0-					5
*05	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					5

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	41	1	636	2	Y	4	3	1			3
							4	9									
01	722	N	722	-0-	-0-	-0-	40	1	680	3	Y	2	3	1			2
							2	9									
02	644	N	644	-0-	-0-	-0-	35	1	608	3	Y	1					3
							1	9									
03	682	N	600	-0-	-82	-0-	30	1	570	3	Y	-0-	3	1			-0-
04	717	N	717	-0-	-0-	-0-	39	1	677	3	Y	1					1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	57	-0-	-36	-0-	9	1	48	3	N	-0-					-0-
01	93	N	44	-0-	-49	-0-	4	1	40	3	N	-0-					-0-
02	84	N	30	-0-	-54	-0-	2	1	28	3	N	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	69	1	959	3	N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	43	1	850	3	N	-0-					-0-
03	1023	N	1003	-0-	-20	-0-	49	1	954	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	48	1	931	3	N	-0-					-0-
05	992	N	933	-0-	-59	-0-	46	1	887	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	715	-0-	-153	-0-	44	1	665	2	Y	5	4	1			4
							6	9									
01	868	N	690	-0-	-178	-0-	42	1	644	3	Y	4	5	1			3
							4	9									
02	728	N	728	-0-	-0-	-0-	45	1	677	3	Y	5	5	1			3
							6	9									
03	713	N	694	-0-	-19	-0-	42	1	648	3	Y	4	3	1			4
							4	9									
04	660	N	580	-0-	-80	-0-	37	1	537	3	Y	5	6	1			3
							6	9									
05	806	N	728	-0-	-78	-0-	47	1	675	3	Y	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	369	-0-		-34	-0-	23	1 3 9	343	2	Y	3	2	1			2
01	403	N	384	-0-		-19	-0-	23	1 3 9	358	3	Y	3	3	1			2
02	336	N	319	-0-		-17	-0-	20	1 2 9	297	3	Y	2	3	1			1
03	372	N	266	-0-		-106	-0-	16	1 2 9	248	3	Y	2	1	1			2
04	360	N	354	-0-		-6	-0-	23	1 3 9	328	3	Y	3	3	1			2
05	341	N	332	-0-		-9	-0-	22	1 2 9	308	3	Y	2	3	1			1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-		-0-	-0-	18	1 2 9	266	2	N	2	1	1	1	8	1
01	310	N	291	-0-		-19	-0-	18	1 2 9	271	3	N	2	2	1			1
02	260	N	260	-0-		-0-	-0-	16	1 2 9	242	3	N	2	2	1			1
03	279	N	159	-0-		-120	-0-	10	1 2 9	147	3	N	2	1	1	1	8	1
04	280	N	280	-0-		-0-	-0-	18	1 2 9	260	3	N	2	2	1			1
05	279	N	277	-0-		-2	-0-	18	1 2 9	257	3	N	2	2	1			1

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-		-0-	-0-	104	1 4 9	497	2	Y	4	3	1			3
01	527	N	456	-0-		-71	-0-	94	1 2 9	360	3	Y	2	3	1			2
02	588	N	331	-0-		-257	-0-	80	1 1 9	250	3	Y	1	2	1			1
03	620	N	285	-0-		-335	-0-	65	1 1 9	219	3	Y	1	1	1			1
04	450	N	420	-0-		-30	-0-	91	1 3 9	326	3	Y	3	2	1			2
*05	592	N	592	-0-		-0-	-0-	105	1 3 9	484	3	Y	3	3	1			2

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-		-0-	-0-	92	3			N	-0-					-0-
01	93	N	92	-0-		-1	-0-	92	3			N	-0-					-0-
02	84	N	80	-0-		-4	-0-	80	3			N	-0-					-0-
03	93	N	86	-0-		-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-		-8	-0-	82	3			N	-0-					-0-
05	93	N	79	-0-		-14	-0-	79	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-		-0-	-0-	13	1	201	2	N	-0-					-0-
01	248	N	166	-0-		-82	-0-	10	1	156	2	N	-0-					-0-
02	196	N	162	-0-		-34	-0-	10	1	152	2	N	-0-					-0-
03	217	N	159	-0-		-58	-0-	11	1	148	2	N	-0-					-0-
04	150	N	148	-0-		-2	-0-	10	1	138	2	N	-0-					-0-
05	186	N	144	-0-		-42	-0-	10	1	134	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	-0-	33	1	507	2	Y	2	2	1			2
							2	9									
01	558	N	539	-0-	-19	-0-	30	1	506	3	Y	3	3	1			2
							3	9									
02	504	N	475	-0-	-29	-0-	26	1	449	3	Y	-0-					2
03	527	N	502	-0-	-25	-0-	25	1	477	3	Y	-0-	2	1			-0-
04	556	N	556	-0-	-0-	-0-	30	1	525	3	Y	1					1
							1	9									
*05	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					1

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	37	1	742	2	Y	6	3	1			4
							7	9									
01	946	N	946	-0-	-0-	-0-	44	1	895	3	Y	6	6	1			4
							7	9									
02	705	N	705	-0-	-0-	-0-	34	1	665	3	Y	5	6	1			3
							6	9									
03	775	N	213	-0-	-562	-0-	10	1	201	3	Y	2	3	1			2
							2	9									
04	930	N	161	-0-	-769	-0-	8	1	152	3	Y	1	2	1			1
							1	9									
*05	1022	N	1022	-0-	-0-	-0-	52	1	963	3	Y	6	3	1			4
							7	9									

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	377	-0-	-150	-0-	23	1	354	2	Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	28	1	429	2	Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	28	1	383	2	Y	-0-					-0-
04	450	N	365	-0-	-85	-0-	26	1	339	2	Y	-0-					-0-
05	527	N	421	-0-	-106	-0-	30	1	391	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	277	-0-	-33	-0-	17	1	259	2	N	1	1	1			1
							1	9									
01	310	N	277	-0-	-33	-0-	17	1	258	3	N	2	2	1			1
							2	9									
02	252	N	244	-0-	-8	-0-	15	1	223	3	N	5	2	1	3	8	1
							6	9									
03	279	N	210	-0-	-69	-0-	13	1	196	3	N	1	1	1			1
							1	9									
04	296	N	296	-0-	-0-	-0-	19	1	275	3	N	2	2	1			1
							2	9									
05	279	N	257	-0-	-22	-0-	17	1	238	3	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1235	-0-	-98	-0-	74	1	1161	3	N	-0-					-0-
01	1302	N	1264	-0-	-38	-0-	72	1	1192	3	N	-0-					-0-
02	1176	N	1080	-0-	-96	-0-	64	1	1015	3	N	1	1	8			-0-
							1	9									
03	1240	N	1229	-0-	-11	-0-	69	1	1160	3	N	-0-					-0-
04	1230	N	1079	-0-	-151	-0-	59	1	1019	3	N	1	1	8			-0-
							1	9									
*05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	15	1	257	3	N	1	1	8			-0-
							1	9									
01	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	18	1	341	3	N	2	2	8			-0-
							2	9									
03	380	N	380	-0-	-0-	-0-	19	1	359	3	N	2	2	8			-0-
							2	9									
04	447	N	447	-0-	-0-	-0-	22	1	421	3	N	4	4	8			-0-
							4	9									
05	403	N	391	-0-	-12	-0-	20	1	369	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	504	N	452	-0-	-52	-0-	452	3			N	-0-					-0-
03	558	N	469	-0-	-89	-0-	469	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6	-0-	31	1	459	2	Y	-0-					3
01	496	N	468	-0-	-28	-0-	32	1	436	3	Y	-0-	3	1			-0-
02	448	N	236	-0-	-212	-0-	18	1	218	3	Y	-0-					-0-
03	496	N	244	-0-	-252	-0-	12	1	232	3	Y	-0-					-0-
04	450	N	204	-0-	-246	-0-	12	1	190	3	Y	2	2	8			-0-
							2	9									
05	248	N	226	-0-	-22	-0-	13	1	212	3	Y	1					1
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1074	-0-	-290	-0-	1074	2			N	-0-					-0-
01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
03	1085	N	563	-0-	-522	-0-	563	3			N	-0-					-0-
04	1290	N	791	-0-	-499	-0-	791	3			N	-0-					-0-
*05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	280	-0-	-61	-0-	17	1	263	2	Y	-0-	1	1			-0-
01	310	N	293	-0-	-17	-0-	17	1	275	3	Y	1	1	1			-0-
							1	9									
02	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					1
							1	9									
03	279	N	226	-0-	-53	-0-	11	1	215	3	Y	-0-	1	1			-0-
04	274	N	274	-0-	-0-	-0-	15	1	258	3	Y	1					1
							1	9									
05	310	N	292	-0-	-18	-0-	15	1	277	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	37	1	608	2	Y	-0-					3
01	589	N	589	-0-	-0-	-0-	34	1	555	2	Y	-0-					3
02	491	N	491	-0-	-0-	-0-	29	1	462	2	Y	-0-					3
03	620	N	523	-0-	-97	-0-	29	1	494	2	Y	-0-					3
04	570	N	510	-0-	-60	-0-	27	1	482	2	Y	1					4
							1	9									
05	558	N	536	-0-	-22	-0-	28	1	508	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1511	N	1511	-0-	-0-	-0-	124	1	1385	2	Y	2	2	1			3
							2	9									
01	1458	N	1458	-0-	-0-	-0-	119	1	1336	3	Y	3	3	1			3
							3	9									
02	1228	N	1228	-0-	-0-	-0-	98	1	1128	3	Y	2	3	1			2
							2	9									
03	1519	N	1232	-0-	-287	-0-	95	1	1135	3	Y	2	3	1			1
							2	9									
04	1410	N	1192	-0-	-218	-0-	92	1	1098	3	Y	2					3
							2	9									
05	1364	N	1260	-0-	-104	-0-	102	1	1157	3	Y	1	3	1			1
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1137	-0-	-41	-0-	93	1	1037	2	Y	6	2	1	4	8	2
							7	9									
01	1370	N	1370	-0-	-0-	-0-	112	1	1255	3	Y	3	2	1			3
							3	9									
02	1705	N	1705	-0-	-0-	-0-	136	1	1565	3	Y	4	3	1	1	8	3
							4	9									
03	1588	N	1588	-0-	-0-	-0-	122	1	1464	3	Y	2	4	1			1
							2	9									
04	1490	N	1490	-0-	-0-	-0-	115	1	1369	3	Y	5	3	8			3
							6	9									
05	1891	N	1355	-0-	-536	-0-	110	1	1243	3	Y	2	4	1			1
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1125	N	1125	-0-	-0-	-0-	49	1	1076	3	N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	44	1	1033	3	N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	40	1	962	3	N	-0-					-0-
03	1116	N	1052	-0-	-64	-0-	42	1	1010	3	N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	40	1	951	3	N	-0-					-0-
05	1116	N	1010	-0-	-106	-0-	42	1	968	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	22	1	323	2	N	4	2	1	1	8	2
							4	9									
01	372	N	346	-0-	-26	-0-	21	1	324	3	N	1	2	1			1
							1	9									
02	310	N	310	-0-	-0-	-0-	19	1	289	3	N	2	2	1			1
							2	9									
03	341	N	202	-0-	-139	-0-	12	1	188	3	N	2	1	1	1	8	1
							2	9									
04	356	N	356	-0-	-0-	-0-	23	1	330	3	N	3	2	1			2
							3	9									
*05	352	N	352	-0-	-0-	-0-	23	1	327	3	N	2	3	1			1
							2	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

12	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-					-0-
01	248	N	219	-0-	-29	-0-	13	1	206	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

12	536	N	536	-0-	-0-	-0-	175	1	361	2	Y	-0-					-0-
01	558	N	542	-0-	-16	-0-	177	1	365	2	Y	-0-					-0-
02	504	N	498	-0-	-6	-0-	159	1	339	2	Y	-0-					-0-
03	534	N	534	-0-	-0-	-0-	175	1	359	2	Y	-0-					-0-
04	510	N	501	-0-	-9	-0-	166	1	335	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	175	1	379	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

12	496	N	362	-0-	-134	-0-	21	1	341	2	Y	-0-					3
01	496	N	492	-0-	-4	-0-	28	1	464	2	Y	-0-					3
02	454	N	454	-0-	-0-	-0-	27	1	426	2	Y	1					4
							1	9									
03	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					4
04	489	N	489	-0-	-0-	-0-	26	1	463	2	Y	-0-					4
05	496	N	489	-0-	-7	-0-	26	1	463	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

12	1085	N	968	-0-	-117	-0-	54	1	912	3	N	2	2	8			-0-
							2	9									
01	1085	N	966	-0-	-119	-0-	50	1	916	3	N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	46	1	864	3	N	-0-					-0-
03	990	N	990	-0-	-0-	-0-	49	1	941	3	N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	49	1	918	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	51	1	939	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

12	527	N	347	-0-	-180	-0-	20	1	327	3	N	-0-					-0-
01	527	N	334	-0-	-193	-0-	17	1	317	3	N	-0-					-0-
02	392	N	152	-0-	-240	-0-	8	1	144	3	N	-0-					-0-
03	341	N	60	-0-	-281	-0-	3	1	57	3	N	-0-					-0-
04	330	N	238	-0-	-92	-0-	12	1	226	3	N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1635	-0-	-163	-0-	97	1	1528	3	N	9	9	8			-0-
							10	9									
01	1767	N	1602	-0-	-165	-0-	92	1	1506	3	N	4	4	8			-0-
							4	9									
02	1512	N	1412	-0-	-100	-0-	83	1	1326	3	N	3	3	8			-0-
							3	9									
03	1643	N	1538	-0-	-105	-0-	86	1	1445	3	N	6	6	8			-0-
							7	9									
04	1560	N	1414	-0-	-146	-0-	77	1	1329	3	N	7	7	8			-0-
							8	9									
05	1550	N	1304	-0-	-246	-0-	78	1	1226	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	36	1	526	2	Y	-0-					3
01	558	N	511	-0-	-47	-0-	35	1	475	3	Y	1	4	1			-0-
							1	9									
02	504	N	245	-0-	-259	-0-	19	1	226	3	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	28	1	557	3	Y	1					1
							1	9									
04	536	N	536	-0-	-0-	-0-	32	1	504	3	Y	-0-					1
*05	521	N	521	-0-	-0-	-0-	29	1	492	3	Y	-0-					1

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	120	-0-	-345	-0-	7	1	112	2	Y	1	1	1			3
							1	9									
01	434	N	343	-0-	-91	-0-	20	1	323	3	Y	-0-					3
02	420	N	195	-0-	-225	-0-	11	1	184	3	Y	-0-					3
03	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			2
04	761	N	761	-0-	-0-	-0-	41	1	719	3	Y	1					3
							1	9									
*05	656	N	656	-0-	-0-	-0-	33	1	623	3	Y	-0-	1	1			2

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	56	1	775	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	47	1	680	2	N	-0-					-0-
02	672	N	641	-0-	-31	-0-	44	1	597	2	N	-0-					-0-
03	837	N	701	-0-	-136	-0-	51	1	650	2	N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	47	1	666	2	N	-0-					-0-
05	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	34	1	545	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
03	589	N	469	-0-	-120	-0-	30	1	439	3	N	-0-					-0-
04	540	N	113	-0-	-427	-0-	7	1	106	3	N	-0-					-0-
05	558	N	159	-0-	-399	-0-	9	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	177	-0-	-350	-0-	11	1	165	2	N	1	1	1			1
							1	9									
01	578	N	578	-0-	-0-	-0-	32	1	544	3	N	2	1	1			2
							2	9									
02	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					2
03	436	N	436	-0-	-0-	-0-	22	1	414	3	N	-0-	2	1			-0-
04	570	N	352	-0-	-218	-0-	19	1	333	3	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	27	1	474	3	N	1					1
							1	9									

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	19	1	289	2	Y	1	1	1			1
							1	9									
01	332	N	332	-0-	-0-	-0-	18	1	312	3	Y	2	2	1			1
							2	9									
02	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					1
03	310	N	173	-0-	-137	-0-	9	1	164	3	Y	-0-	1	1			-0-
04	364	N	364	-0-	-0-	-0-	20	1	344	3	Y	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	18	1	322	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	8	1	126	2	N	1	1	1			1
							1	9									
01	155	N	139	-0-	-16	-0-	8	1	130	3	N	1	1	1			1
							1	9									
02	140	N	122	-0-	-18	-0-	7	1	114	3	N	1	1	1			1
							1	9									
03	124	N	98	-0-	-26	-0-	6	1	91	3	N	1	1	8			1
							1	9									
04	151	N	151	-0-	-0-	-0-	10	1	140	3	N	1	1	1			1
							1	9									
*05	140	N	140	-0-	-0-	-0-	9	1	130	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1144	-0-	-65	-0-	69	1	1067	2	Y	7	5	1			5
							8	9									
01	1176	N	1176	-0-	-0-	-0-	65	1	1105	3	Y	5	6	1			4
							6	9									
02	980	N	975	-0-	-5	-0-	53	1	921	3	Y	1					5
							1	9									
03	1147	N	985	-0-	-162	-0-	49	1	935	3	Y	1	5	1			1
							1	9									
04	1154	N	1154	-0-	-0-	-0-	63	1	1091	3	Y	-0-					1
*05	1114	N	1114	-0-	-0-	-0-	59	1	1054	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	16	1	227	2	Y	-0-					1
01	248	N	242	-0-	-6	-0-	17	1	224	3	Y	1	2	1			-0-
							1	9									
02	224	N	134	-0-	-90	-0-	10	1	124	3	Y	-0-					-0-
03	248	N	20	-0-	-228	-0-	1	1	19	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1090	-0-	-119	-0-	65	1	1025	3	N	-0-					-0-
01	1178	N	925	-0-	-253	-0-	53	1	872	3	N	-0-					-0-
02	1008	N	792	-0-	-216	-0-	47	1	745	3	N	-0-					-0-
03	1085	N	1044	-0-	-41	-0-	58	1	986	3	N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	57	1	986	3	N	-0-					-0-
*05	1056	N	1056	-0-	-0-	-0-	63	1	993	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1264	-0-	-534	-0-	57	1	1172	2	Y	32	28	1			18
							35	9									
01	1705	N	1404	-0-	-301	-0-	64	1	1306	3	Y	31	35	1			14
							34	9									
02	1423	N	1423	-0-	-0-	-0-	64	1	1326	3	Y	30	21	1			23
							33	9									
03	1539	N	1539	-0-	-0-	-0-	74	1	1426	3	Y	35	41	1			17
							39	9									
04	1413	N	1413	-0-	-0-	-0-	65	1	1316	3	Y	29	30	1			16
							32	9									
05	1581	N	1178	-0-	-403	-0-	52	1	1103	3	Y	21	22	1			15
							23	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
01	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	346	-0-	-367	-0-	23	1	323	3	N	-0-					-0-
01	713	N	294	-0-	-419	-0-	18	1	276	3	N	-0-					-0-
02	532	N	346	-0-	-186	-0-	17	1	329	3	N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	39	1	755	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	35	1	683	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	230	-0-	-142	-0-	14	1	216	3	N	-0-					-0-
01	589	N	348	-0-	-241	-0-	22	1	326	3	N	-0-					-0-
02	420	N	243	-0-	-177	-0-	15	1	228	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	971	-0-	-176	-0-	56	1	915	2	Y	-0-					4
01	1012	N	1012	-0-	-0-	-0-	58	1	954	2	Y	-0-					4
02	727	N	727	-0-	-0-	-0-	43	1	684	2	Y	-0-					4
03	961	N	751	-0-	-210	-0-	41	1	709	2	Y	1					5
							1	9									
04	990	N	684	-0-	-306	-0-	36	1	648	2	Y	-0-					5
05	806	N	698	-0-	-108	-0-	36	1	662	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	23	1	400	2	Y	-0-					-0-
01	434	N	414	-0-	-20	-0-	23	1	391	2	Y	-0-					-0-
02	392	N	366	-0-	-26	-0-	21	1	345	2	Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	23	1	372	2	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-
05	403	N	381	-0-	-22	-0-	21	1	360	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	36	1	496	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	34	1	522	3	N	-0-					-0-
02	532	N	490	-0-	-42	-0-	24	1	466	3	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	25	1	495	3	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	25	1	485	3	N	-0-					-0-
05	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	39	1	544	3	N	-0-					-0-
01	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	29	1	565	3	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	486	-0-	-227	-0-	33	1	453	3	N	-0-					-0-
01	620	N	442	-0-	-178	-0-	27	1	415	3	N	-0-					-0-
02	448	N	346	-0-	-102	-0-	17	1	329	3	N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	70	1	1352	3	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	52	1	1007	3	N	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	48	1	933	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	1	1	29	3	Y	-0-					-0-
01	62	N	40	-0-	-22	-0-	1	1	39	3	Y	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	74	-0-	-484	-0-	74	3			N	-0-					-0-
01	496	N	47	-0-	-449	-0-	47	3			N	-0-					-0-
02	336	N	54	-0-	-282	-0-	54	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	861	-0-	-131	-0-	861	3			N	-0-					-0-
01	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
05	1023	N	573	-0-	-450	-0-	573	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	105	1	183	2	N	1	1	1			1
							1	9									
01	288	N	288	-0-	-0-	-0-	105	1	182	3	N	1	1	1			1
							1	9									
02	280	N	255	-0-	-25	-0-	95	1	159	3	N	1	1	1			1
							1	9									
03	279	N	214	-0-	-65	-0-	72	1	141	3	N	1	1	1			1
							1	9									
04	270	N	263	-0-	-7	-0-	101	1	161	3	N	1	1	1			1
							1	9									
05	279	N	257	-0-	-22	-0-	104	1	152	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
01	186	N	94	-0-	-92	-0-	5	1	89	2	Y	-0-					1
02	168	N	-0-	-0-	-168	-0-					Y	-0-					1
03	186	N	-0-	-0-	-186	-0-					Y	-0-					1
04	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					1
*05	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
02	112	N	73	-0-	-39	-0-	73	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	295	-0-	-77	-0-	17	1	278	2	Y	-0-					2
01	372	N	371	-0-	-1	-0-	21	1	350	2	Y	-0-					2
02	372	N	372	-0-	-0-	-0-	22	1	350	2	Y	-0-					2
03	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					2
04	375	N	375	-0-	-0-	-0-	20	1	355	2	Y	-0-					2
05	403	N	8	-0-	-395	-0-	8	2			Y	-0-					2

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	51	1	847	2	N	5	4	1			2
							6	9									
01	1178	N	1178	-0-	-0-	-0-	66	1	1108	2	N	4	4	1			2
							4	9									
02	912	N	912	-0-	-0-	-0-	50	1	858	2	N	4					6
							4	9									
03	899	N	896	-0-	-3	-0-	49	1	843	2	N	4	5	1			5
							4	9									
04	1140	N	784	-0-	-356	-0-	40	1	740	2	N	4	4	1			5
							4	9									
*05	1038	N	1038	-0-	-0-	-0-	54	1	980	2	N	4	7	1			2
							4	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	58	1	875	2	N	7	5	1			5
							8	9									
01	849	N	849	-0-	-0-	-0-	51	1	792	3	N	5	6	1			4
							6	9									
02	812	N	785	-0-	-27	-0-	48	1	731	3	N	5	6	1			3
							6	9									
03	899	N	752	-0-	-147	-0-	46	1	702	3	N	4	3	1			4
							4	9									
04	878	N	878	-0-	-0-	-0-	56	1	814	3	N	7	7	1			4
							8	9									
05	868	N	785	-0-	-83	-0-	51	1	728	3	N	5	6	1			3
							6	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	105	1	507	2	N	4	3	1			3
							4	9									
01	930	N	565	-0-	-365	-0-	101	1	461	3	N	3	4	1			2
							3	9									
02	644	N	507	-0-	-137	-0-	91	1	412	3	N	4	3	1	1	8	2
							4	9									
03	620	N	447	-0-	-173	-0-	72	1	373	3	N	2	2	1			2
							2	9									
04	540	N	511	-0-	-29	-0-	97	1	410	3	N	4	4	1			2
							4	9									
05	558	N	554	-0-	-4	-0-	102	1	449	3	N	3	3	1			2
							3	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	376	-0-	-275	-0-	21	1	355	3	N	-0-					-0-
01	620	N	420	-0-	-200	-0-	22	1	398	3	N	-0-					-0-
02	504	N	279	-0-	-225	-0-	14	1	265	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	27	1	510	3	N	-0-					-0-
04	420	N	275	-0-	-145	-0-	14	1	261	3	N	-0-					-0-
05	310	N	248	-0-	-62	-0-	13	1	235	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	486	-0-	-10	-0-	23	1	463	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	18	1	465	3	N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-
04	480	N	469	-0-	-11	-0-	22	1	447	3	N	-0-					-0-
05	496	N	478	-0-	-18	-0-	20	1	458	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	231	-0-	-203	-0-	14	1	215	2	N	2	2	1			1
							2	9									
01	434	N	223	-0-	-211	-0-	13	1	208	3	N	2	2	1			1
							2	9									
02	364	N	184	-0-	-180	-0-	11	1	172	3	N	1	1	1			1
							1	9									
03	217	N	59	-0-	-158	-0-	4	1	55	3	N	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	19	1	279	3	N	3	1	1			2
							3	9									
*05	625	N	625	-0-	-0-	-0-	41	1	580	3	N	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	431	-0-	-65	-0-	125	1	306	3	N	-0-					-0-
01	465	N	455	-0-	-10	-0-	125	1	330	3	N	-0-					-0-
02	392	N	368	-0-	-24	-0-	107	1	261	3	N	-0-					-0-
03	434	N	385	-0-	-49	-0-	117	1	268	3	N	-0-					-0-
04	450	N	380	-0-	-70	-0-	114	1	266	3	N	-0-					-0-
05	403	N	372	-0-	-31	-0-	117	1	255	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

12	805	N	805	-0-	-0-	-0-	54	1	751	3	N	-0-					-0-
01	837	N	772	-0-	-65	-0-	47	1	725	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	33	1	639	3	N	-0-					-0-
03	806	N	733	-0-	-73	-0-	36	1	697	3	N	-0-					-0-
04	750	N	715	-0-	-35	-0-	35	1	680	3	N	-0-					-0-
05	744	N	694	-0-	-50	-0-	34	1	660	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

12	155	N	128	-0-	-27	-0-	8 2	1 9	118	2	N	2	1	1			1
01	155	N	128	-0-	-27	-0-	8 1	1 9	119	3	N	1	1	1			1
02	114	N	114	-0-	-0-	-0-	7 1	1 9	106	3	N	1	1	1			1
03	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					1
04	128	N	128	-0-	-0-	-0-	8 1	1 9	119	3	N	1	1	1			1
05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-	1	1			-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

12	93	N	63	-0-	-30	-0-	4 1	1 9	58	2	Y	1	1	1			-0-
01	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	4 1	1 9	60	3	Y	1	1	1			-0-
03	64	N	64	-0-	-0-	-0-	4 1	1 9	59	3	Y	1	1	8			-0-
04	90	N	75	-0-	-15	-0-	5 1	1 9	69	3	Y	1	1	1			-0-
05	62	N	61	-0-	-1	-0-	4 1	1 9	56	3	Y	1	1	1			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

12	217	N	217	-0-	-0-	-0-	14 1	1 9	202	2	N	1	1	1			1
01	248	N	212	-0-	-36	-0-	13 2	1 9	197	3	N	2	2	1			1
02	224	N	190	-0-	-34	-0-	12 1	1 9	177	3	N	1	1	1			1
03	239	N	239	-0-	-0-	-0-	15 1	1 9	223	3	N	1	1	1			1
04	362	N	362	-0-	-0-	-0-	23 3	1 9	336	3	N	3	2	1			2
*05	358	N	358	-0-	-0-	-0-	23 2	1 9	333	3	N	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	625	-0-	-88	-0-	42	1	583	3	N	-0-					-0-
01	713	N	670	-0-	-43	-0-	41	1	629	3	N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
04	660	N	573	-0-	-87	-0-	28	1	545	3	N	-0-					-0-
05	682	N	297	-0-	-385	-0-	15	1	282	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	350	-0-	-239	-0-	22 3	1 9	325	2	N	3	3	1			2
01	558	N	295	-0-	-263	-0-	18 1	1 9	276	3	N	1	2	1			1
02	476	N	419	-0-	-57	-0-	26 3	1 9	390	3	N	3	2	1			2
03	397	N	397	-0-	-0-	-0-	24 2	1 9	371	3	N	2	2	1			2
04	300	N	274	-0-	-26	-0-	18 2	1 9	254	3	N	2	3	1			1
05	465	N	108	-0-	-357	-0-	7 1	1 9	100	3	N	1	2	1			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	59	1	828	3	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	56	1	862	3	N	-0-					-0-
02	868	N	761	-0-	-107	-0-	37	1	724	3	N	-0-					-0-
03	899	N	841	-0-	-58	-0-	41	1	800	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	46	1	888	3	N	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	51	1	985	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	95	X	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
*05	112	X	112	-0-	-0-	-0-	7 1	1 9	104	3	N	1	1	1			-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	22	1	309	3	N	-0-					-0-
01	341	N	325	-0-	-16	-0-	20	1	305	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
03	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
01	12	X	2	-0-	-10	-0-	2	3			N	-0-					-0-
02	9	X	3	-0-	-6	-0-	3	3			N	-0-					-0-
03	7	X	2	-0-	-5	-0-	2	3			N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	627	-0-	-117	-0-	117	1	507	2	Y	3	3	1			2
							3	9									
01	682	N	617	-0-	-65	-0-	117	1	499	3	Y	1	2	1			1
							1	9									
02	616	N	536	-0-	-80	-0-	106	1	428	3	Y	2	1	1			2
							2	9									
03	620	N	478	-0-	-142	-0-	85	1	391	3	Y	2	2	1			2
							2	9									
04	917	N	917	-0-	-0-	-0-	131	1	782	3	Y	4	4	1			2
							4	9									
*05	1680	N	1680	-0-	-0-	-0-	167	1	1507	3	Y	5	7	1			-0-
							6	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	331	-0-	-41	-0-	21	1	310	3	N	-0-					-0-
01	372	N	342	-0-	-30	-0-	23	1	319	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	21	1	285	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	22	1	304	2	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	24	1	312	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	26	1	374	2	Y	-0-					2
01	403	N	364	-0-	-39	-0-	25	1	338	3	Y	1	3	1			-0-
							1	9									
02	364	N	215	-0-	-149	-0-	16	1	199	3	Y	-0-					-0-
03	403	N	242	-0-	-161	-0-	12	1	230	3	Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	18	1	285	3	Y	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	500	-0-	-89	-0-	48	1	452	2	Y	-0-	3	1			1
01	589	N	420	-0-	-169	-0-	38	1	380	3	Y	2					3
							2	9									
02	420	N	235	-0-	-185	-0-	21	1	214	3	Y	-0-	3	1			-0-
03	496	N	156	-0-	-340	-0-	9	1	146	3	Y	1					1
							1	9									
04	420	N	332	-0-	-88	-0-	19	1	312	3	Y	1	2	1			-0-
							1	9									
*05	433	N	433	-0-	-0-	-0-	28	1	404	3	Y	1					1
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

12	620	N	498	-0-	-122	-0-	97	1	401	3	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	99	1	444	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	89	1	355	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	100	1	476	3	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	100	1	520	3	N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	106	1	679	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

12	341	N	257	-0-	-84	-0-	15	1	241	2	Y	1					1
							1	9									
01	310	N	248	-0-	-62	-0-	14	1	234	2	Y	-0-	1	1			-0-
02	255	N	255	-0-	-0-	-0-	15	1	239	2	Y	1					1
							1	9									
03	274	N	274	-0-	-0-	-0-	15	1	259	2	Y	-0-					1
04	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-	1	1			-0-
05	279	N	269	-0-	-10	-0-	14	1	255	2	Y	-0-					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

12	868	N	780	-0-	-88	-0-	52	1	728	3	N	-0-					-0-
01	868	N	803	-0-	-65	-0-	49	1	754	3	N	-0-					-0-
02	728	N	701	-0-	-27	-0-	34	1	666	3	N	1	1	8			-0-
							1	9									
03	852	N	852	-0-	-0-	-0-	42	1	810	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	39	1	763	3	N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	X	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	X	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	X	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	X	12	-0-	-18	-0-	12	3			N	-0-					-0-
*05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	400	-0-	-344	-0-	139	1	261	3	N	-0-					-0-
01	527	N	375	-0-	-152	-0-	126	1	249	3	N	-0-					-0-
02	448	N	293	-0-	-155	-0-	95	1	198	3	N	-0-					-0-
03	403	N	296	-0-	-107	-0-	79	1	217	3	N	-0-					-0-
04	360	N	315	-0-	-45	-0-	96	1	219	3	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	142	1	240	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	113	1	243	3	N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	180	1	861	3	N	2	2	8			-0-
							2	9									
02	816	N	816	-0-	-0-	-0-	155	1	660	3	N	1	1	8			-0-
							1	9									
03	829	N	829	-0-	-0-	-0-	167	1	662	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	154	1	498	3	N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	158	1	468	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	279	X	3	-0-	-276	-0-	3	3			N	-0-					-0-
02	308	X	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	922	X	922	-0-	-0-	-0-	922	3			N	-0-					-0-
04	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	310	X	255	-0-	-55	-0-	255	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	41	1	721	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	42	1	754	3	N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-
03	775	N	594	-0-	-181	-0-	32	1	562	3	N	-0-					-0-
04	780	N	542	-0-	-238	-0-	31	1	511	3	N	-0-					-0-
05	682	N	531	-0-	-151	-0-	31	1	500	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	91	1	1263	3	N	1	1	8			-0-
							1	9									
01	1249	N	1249	-0-	-0-	-0-	76	1	1173	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	52	1	1014	3	N	3	3	8			-0-
							3	9									
03	1333	N	1174	-0-	-159	-0-	57	1	1109	3	N	7	7	8			-0-
							8	9									
04	1200	N	1156	-0-	-44	-0-	56	1	1099	3	N	1	1	8			-0-
							1	9									
05	1178	N	1125	-0-	-53	-0-	55	1	1070	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-		-23	-0-	24	1 4 9	352	2	Y	4	2	1	1	8	2
01	403	N	371	-0-		-32	-0-	22	1 3 9	346	3	Y	3	3	1			2
02	429	N	429	-0-		-0-	-0-	26	1 3 9	400	3	Y	3	3	1			2
03	372	N	301	-0-		-71	-0-	18	1 3 9	280	3	Y	3	1	1	2	8	2
04	521	N	521	-0-		-0-	-0-	33	1 4 9	484	3	Y	4	3	1			3
*05	535	N	535	-0-		-0-	-0-	35	1 3 9	497	3	Y	3	4	1			2

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	793	-0-		-75	-0-	46	1 1 9	746	2	Y	1					2
01	837	N	813	-0-		-24	-0-	47	1 1 9	765	2	Y	1	2	1			1
02	728	N	704	-0-		-24	-0-	41	1 1 9	662	2	Y	1					2
03	806	N	766	-0-		-40	-0-	42	1	724	2	Y	-0-					2
04	780	N	728	-0-		-52	-0-	38	1 1 9	689	2	Y	1	2	1			1
05	775	N	717	-0-		-58	-0-	37	1	680	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1927	N	1927	-0-		-0-	-0-	111	1 2 9	1814	2	Y	2					4
01	1757	X	1757	-0-		-0-	-0-	101	1 2 9	1654	2	Y	2	4	1			2
02	2072	X	1524	-0-		-548	-0-	90	1 1 9	1433	2	Y	1					3
03	2294	X	1654	-0-		-640	-0-	91	1 1 9	1562	2	Y	1					4
04	2220	X	1578	-0-		-642	-0-	83	1 2 9	1493	2	Y	2	4	1			2
05	1922	X	1633	-0-		-289	-0-	85	1	1548	2	Y	-0-					2

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-		-0-	-0-	53	1 7 9	881	2	Y	6	4	1			3
01	887	N	887	-0-		-0-	-0-	50	1 3 9	834	2	Y	3	4	1			2
02	841	N	841	-0-		-0-	-0-	46	1 3 9	792	2	Y	3					5
03	930	N	897	-0-		-33	-0-	49	1 4 9	844	2	Y	4	4	1			5
04	870	N	852	-0-		-18	-0-	44	1 7 9	801	2	Y	6	4	1	2	8	5
05	930	N	876	-0-		-54	-0-	46	1 4 9	826	2	Y	4	7	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

12	1705	N	1684	-0-	-21	-0-	1684	3			N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
02	1540	N	1488	-0-	-52	-0-	1488	3			N	-0-					-0-
03	1674	N	1630	-0-	-44	-0-	1630	3			N	-0-					-0-
04	1620	N	1554	-0-	-66	-0-	1554	3			N	-0-					-0-
05	1643	N	1601	-0-	-42	-0-	1601	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

12	186	N	161	-0-	-25	-0-	47	1	114	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	53	1	143	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	45	1	99	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	53	1	142	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	48	1	116	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	49	1	105	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

12	868	N	760	-0-	-108	-0-	158	1	602	3	N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	146	1	686	3	N	-0-					-0-
02	672	N	601	-0-	-71	-0-	94	1	506	3	N	1	1	8			-0-
							1	9									
03	775	N	699	-0-	-76	-0-	99	1	600	3	N	-0-					-0-
04	810	N	621	-0-	-189	-0-	97	1	523	3	N	1	1	8			-0-
							1	9									
*05	681	N	681	-0-	-0-	-0-	115	1	566	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

12	1271	N	1206	-0-	-65	-0-	1206	3			N	-0-					-0-
01	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
02	1120	N	1069	-0-	-51	-0-	1069	3			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
04	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
05	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

12	1303	N	1303	-0-	-0-	-0-	87	1	1216	3	N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	78	1	1216	3	N	-0-					-0-
02	1204	N	1153	-0-	-51	-0-	56	1	1097	3	N	-0-					-0-
03	1302	N	1241	-0-	-61	-0-	61	1	1180	3	N	-0-					-0-
04	1260	N	1211	-0-	-49	-0-	59	1	1152	3	N	-0-					-0-
05	1271	N	1229	-0-	-42	-0-	60	1	1169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					6
01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					6
*02	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					6
*03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					6
*04	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					6
*05	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					6

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

12	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1	1	1			1
							1	9									
01	341	N	153	-0-	-188	-0-	9	1	143	3	Y	1	1	1			1
							1	9									
02	196	N	150	-0-	-46	-0-	9	1	140	3	Y	1	1	1			1
							1	9									
03	93	N	55	-0-	-38	-0-	3	1	52	3	Y	-0-	1	1			-0-
04	150	N	25	-0-	-125	-0-	2	1	23	3	Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	7	1	106	3	Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

12	744	N	643	-0-	-101	-0-	37	1	605	2	Y	1					2
							1	9									
01	713	N	642	-0-	-71	-0-	37	1	605	2	Y	-0-	1	1			1
02	616	N	555	-0-	-61	-0-	33	1	522	2	Y	-0-					1
03	651	N	573	-0-	-78	-0-	32	1	540	2	Y	1					2
							1	9									
04	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-	1	1			1
05	620	N	537	-0-	-83	-0-	28	1	509	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

12	1612	N	1411	-0-	-201	-0-	81	1	1328	2	Y	2					4
							2	9									
01	1581	N	1400	-0-	-181	-0-	81	1	1318	2	Y	1	3	1			2
							1	9									
02	1372	N	1254	-0-	-118	-0-	74	1	1179	2	Y	1					3
							1	9									
03	1426	N	1355	-0-	-71	-0-	75	1	1279	2	Y	1					4
							1	9									
04	1350	N	1301	-0-	-49	-0-	68	1	1233	2	Y	-0-	3	1			1
05	1395	N	1346	-0-	-49	-0-	70	1	1275	2	Y	1					2
							1	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

12	186	N	114	-0-	-72	-0-	7	1	105	2	Y	2	1	1			1
							2	9									
01	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-	1	1			-0-
02	112	N	87	-0-	-25	-0-	5	1	81	3	Y	1	1	1			-0-
							1	9									
03	124	N	26	-0-	-98	-0-	2	1	24	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	73	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	759	-0-	-78	-0-	47	1	706	2	N	5	4	1			4
							6	9									
01	806	N	738	-0-	-68	-0-	45	1	689	3	N	4	5	1			3
							4	9									
02	812	N	608	-0-	-204	-0-	37	1	565	3	N	5	5	1			3
							6	9									
03	794	N	794	-0-	-0-	-0-	49	1	742	3	N	3	2	1			4
							3	9									
04	720	N	701	-0-	-19	-0-	45	1	649	3	N	6	6	1			4
							7	9									
05	682	N	539	-0-	-143	-0-	35	1	501	3	N	3	5	1			2
							3	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	57	1	879	3	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	40	1	778	3	N	-0-					-0-
03	930	N	893	-0-	-37	-0-	44	1	849	3	N	-0-					-0-
04	900	N	854	-0-	-46	-0-	42	1	812	3	N	-0-					-0-
05	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	9	1	132	2	Y	1	1	1			1
							1	9									
01	155	N	143	-0-	-12	-0-	9	1	133	3	Y	1	1	1			1
							1	9									
02	140	N	128	-0-	-12	-0-	8	1	119	3	Y	1	1	1			1
							1	9									
03	155	N	130	-0-	-25	-0-	8	1	121	3	Y	1	1	8			1
							1	9									
04	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
05	155	N	154	-0-	-1	-0-	10	1	143	3	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	503	-0-	-55	-0-	31	1	468	2	Y	4	3	1			3
							4	9									
01	558	N	500	-0-	-58	-0-	30	1	467	3	Y	3	4	1			2
							3	9									
02	476	N	438	-0-	-38	-0-	27	1	408	3	Y	3	3	1			2
							3	9									
03	502	N	502	-0-	-0-	-0-	31	1	468	3	Y	3	2	1			3
							3	9									
04	480	N	297	-0-	-183	-0-	19	1	276	3	Y	2	4	1			1
							2	9									
05	496	N	293	-0-	-203	-0-	19	1	272	3	Y	2	2	1			1
							2	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	481	-0-	-77	-0-	100	1	381	3	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	88	1	413	3	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	68	1	367	3	N	-0-					-0-
03	496	N	382	-0-	-114	-0-	54	1	328	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	81	1	439	3	N	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	142	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	530	-0-	-59	-0-	33	1	493	2	Y	4	3	1			3
							4	9									
01	589	N	527	-0-	-62	-0-	32	1	492	3	Y	3	4	1			2
							3	9									
02	504	N	467	-0-	-37	-0-	29	1	434	3	Y	4	4	1			2
							4	9									
03	527	N	459	-0-	-68	-0-	28	1	428	3	Y	3	2	1			3
							3	9									
04	532	N	532	-0-	-0-	-0-	34	1	494	3	Y	4	4	1			3
							4	9									
05	527	N	524	-0-	-3	-0-	34	1	487	3	Y	3	4	1			2
							3	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

12	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

12	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-					-0-
01	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	14	1	269	3	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					-0-
04	330	N	274	-0-	-56	-0-	13	1	261	3	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	13	1	249	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

12	1147	N	1147	-0-	-0-	-0-	77	1	1070	3	N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	69	1	1071	3	N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	48	1	940	3	N	-0-					-0-
03	1147	N	1102	-0-	-45	-0-	54	1	1048	3	N	-0-					-0-
04	1110	N	1067	-0-	-43	-0-	52	1	1015	3	N	-0-					-0-
05	1085	N	1072	-0-	-13	-0-	53	1	1019	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

12	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	19	1	365	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	21	1	410	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	20	1	392	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	406	-0-	-183	-0-	129	1 1 9	276	2	Y	1					7
01	696	N	696	-0-	-0-	-0-	157	1 4 9	535	3	Y	4	7	1			4
02	672	N	534	-0-	-138	-0-	136	1 1 9	397	3	Y	1					5
03	448	N	448	-0-	-0-	-0-	104	1 2 9	342	3	Y	2					7
04	660	N	457	-0-	-203	-0-	129	1 1 9	327	3	Y	1	6	1			2
*05	695	N	695	-0-	-0-	-0-	156	1 2 9	537	3	Y	2					4

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

12	620	N	354	-0-	-266	-0-	15	1	339	3	N	-0-					-0-
01	620	N	297	-0-	-323	-0-	12	1	285	3	N	-0-					-0-
02	532	N	256	-0-	-276	-0-	10	1	246	3	N	-0-					-0-
03	341	N	249	-0-	-92	-0-	10	1	239	3	N	-0-					-0-
04	300	N	175	-0-	-125	-0-	7	1 1 9	167	3	N	1	1	8			-0-
05	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

12	248	N	131	-0-	-117	-0-	6	1	125	3	N	-0-					-0-
01	279	N	85	-0-	-194	-0-	3	1	82	3	N	-0-					-0-
02	140	N	91	-0-	-49	-0-	4	1	87	3	N	-0-					-0-
03	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					-0-
04	90	N	60	-0-	-30	-0-	2	1	58	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

12	775	N	714	-0-	-61	-0-	32	1 4 9	678	2	Y	4	4	1			2
01	750	N	750	-0-	-0-	-0-	35	1 2 9	713	3	Y	2	2	1			2
02	662	N	662	-0-	-0-	-0-	32	1 3 9	627	3	Y	3	2	1			3
03	713	N	621	-0-	-92	-0-	28	1 1 9	592	3	Y	1	2	1			2
04	720	N	715	-0-	-5	-0-	36	1 3 9	676	3	Y	3	4	1			1
05	744	N	732	-0-	-12	-0-	34	1 3 9	695	3	Y	3	4	1			-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

12	589	N	528	-0-	-61	-0-	23	1 3 9	502	2	N	3	3	1			2
01	589	N	535	-0-	-54	-0-	25	1 1 9	509	3	N	1	2	1			1
02	504	N	479	-0-	-25	-0-	23	1 2 9	454	3	N	2	1	1			2
03	527	N	479	-0-	-48	-0-	22	1 2 9	455	3	N	2	2	1			2
04	527	N	527	-0-	-0-	-0-	26	1 2 9	499	3	N	2	3	1			1
*05	534	N	534	-0-	-0-	-0-	25	1 2 9	507	3	N	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	923	-0-	-162	-0-	88	1 2 9	833	2	Y	2	7	1			2
01	1023	N	908	-0-	-115	-0-	82	1 3 9	823	3	Y	3					5
02	958	N	958	-0-	-0-	-0-	83	1 4 9	871	3	Y	4	7	1			2
03	930	N	792	-0-	-138	-0-	47	1 3 9	742	3	Y	3					5
04	969	N	969	-0-	-0-	-0-	55	1 3 9	911	3	Y	3	7	1			1
05	1054	N	937	-0-	-117	-0-	61	1 2 9	874	3	Y	2					3

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	975	-0-	-17	-0-	975	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	527	-0-	-124	-0-	60	1 1 9	466	2	Y	1	6	1			1
01	682	N	469	-0-	-213	-0-	39	1 1 9	429	3	Y	1					2
02	532	N	390	-0-	-142	-0-	19	1 1 9	370	3	Y	1					3
03	527	N	384	-0-	-143	-0-	18	1 1 9	365	3	Y	1					4
04	450	N	433	-0-	-17	-0-	21	1 1 9	411	3	Y	1					5
*05	487	N	487	-0-	-0-	-0-	24	1 2 9	461	3	Y	2	5	1			2

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	328	-0-	-75	-0-	87	1 1 9	240	2	Y	1	1	1			1
01	347	N	347	-0-	-0-	-0-	87	1 2 9	258	3	Y	2	2	1			1
02	336	N	305	-0-	-31	-0-	79	1 2 9	224	3	Y	2	2	1			1
03	341	N	258	-0-	-83	-0-	63	1 1 9	194	3	Y	1	1	1			1
04	330	N	294	-0-	-36	-0-	83	1 2 9	209	3	Y	2	2	1			1
05	341	N	280	-0-	-61	-0-	84	1 2 9	194	3	Y	2	2	1			1

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	678	-0-	-35	-0-	49	1	629	2	N	-0-					-0-
01	744	N	687	-0-	-57	-0-	49	1	638	3	N	-0-					-0-
02	616	N	599	-0-	-17	-0-	44	1	555	3	N	-0-					-0-
03	682	N	658	-0-	-24	-0-	35	1	623	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	47	1	622	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	49	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	159	1	515	2	Y	-0-	5	1			1
01	672	N	672	-0-	-0-	-0-	141	1	530	3	Y	1					2
							1	9									
02	637	N	637	-0-	-0-	-0-	111	1	524	3	Y	2					4
							2	9									
03	682	N	509	-0-	-173	-0-	86	1	422	3	Y	1					5
							1	9									
04	660	N	271	-0-	-389	-0-	82	1	188	3	Y	1					6
							1	9									
05	713	N	279	-0-	-434	-0-	102	1	176	3	Y	1	6	1			1
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
01	2294	X	853	-0-	-1441	-0-	853	3			N	-0-					-0-
02	2072	X	482	-0-	-1590	-0-	482	3			N	-0-					-0-
03	2294	X	85	-0-	-2209	-0-	85	3			N	-0-					-0-
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

12	406	N	406	-0-	-0-	-0-	18	1	386	2	Y	2	2	1			1
							2	9									
01	434	N	323	-0-	-111	-0-	15	1	307	3	Y	1	1	1			1
							1	9									
02	364	N	-0-	-0-	-364	-0-					Y	-0-	1	1			-0-
03	403	N	6	-0-	-397	-0-	6	3			Y	-0-					-0-
04	300	N	131	-0-	-169	-0-	7	1	124	3	Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	8	1	163	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

12	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					12
01	434	N	307	-0-	-127	-0-	25	1	282	3	Y	-0-					12
*02	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					12
*03	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					12
*04	300	N	165	-0-	-135	-0-	13	1	152	3	Y	-0-					12
*05	186	N	75	-0-	-111	-0-	6	1	69	3	Y	-0-					12

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

12	1581	N	1503	-0-	-78	-0-	81	1	1422	2	Y	-0-					-0-
01	1581	N	1485	-0-	-96	-0-	83	1	1402	2	Y	-0-					-0-
02	1344	N	1328	-0-	-16	-0-	76	1	1252	2	Y	-0-					-0-
03	1488	N	1450	-0-	-38	-0-	86	1	1364	2	Y	-0-					-0-
04	1440	N	1414	-0-	-26	-0-	79	1	1335	2	Y	-0-					-0-
05	1457	N	1415	-0-	-42	-0-	78	1	1337	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	664	-0-	-49	-0-	38	1	626	2	Y	-0-					4
01	682	N	661	-0-	-21	-0-	38	1	623	2	Y	-0-					4
02	616	N	562	-0-	-54	-0-	33	1	529	2	Y	-0-					4
03	651	N	644	-0-	-7	-0-	36	1	607	2	Y	1					5
							1	9									
04	637	N	637	-0-	-0-	-0-	33	1	604	2	Y	-0-					5
05	620	N	468	-0-	-152	-0-	24	1	444	2	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					-0-
01	651	N	608	-0-	-43	-0-	32	1	576	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	33	1	613	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

12	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
01	403	N	335	-0-	-68	-0-	22	1	313	2	N	-0-					-0-
02	364	N	306	-0-	-58	-0-	21	1	285	2	N	-0-					-0-
03	403	N	344	-0-	-59	-0-	25	1	319	2	N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	23	1	326	2	N	-0-					-0-
05	341	N	298	-0-	-43	-0-	19	1	279	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

12	713	N	575	-0-	-138	-0-	25 3	1 9	547	2	Y	3	3	1			2
01	713	N	574	-0-	-139	-0-	27 1	1 9	546	3	Y	1	2	1			1
02	560	N	511	-0-	-49	-0-	25 2	1 9	484	3	Y	2	1	1			2
03	589	N	537	-0-	-52	-0-	24 2	1 9	511	3	Y	2	2	1			2
04	657	N	657	-0-	-0-	-0-	33 3	1 9	621	3	Y	3	4	1			1
*05	917	N	917	-0-	-0-	-0-	43 3	1 9	871	3	Y	3	4	1			-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

12	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

12	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	30	1 2 9	655	3	N	2	2	8			-0-
01	713	N	661	-0-	-52	-0-	27	1	634	3	N	-0-					-0-
02	588	N	584	-0-	-4	-0-	23	1	561	3	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	27	1	649	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	26	1 1 9	611	3	N	1	1	8			-0-
05	651	N	647	-0-	-4	-0-	27	1	620	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	502	-0-	-56	-0-	28	1	474	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	26	1	475	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	26	1	503	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
05	527	N	526	-0-	-1	-0-	27	1	499	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	41	1	564	3	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	39	1	560	2	N	-0-					-0-
02	560	N	541	-0-	-19	-0-	37	1	504	2	N	-0-					-0-
03	620	N	605	-0-	-15	-0-	44	1	561	2	N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	39	1	557	2	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	58	1 7 9	975	2	Y	6	5	1			3
01	1023	N	996	-0-	-27	-0-	56	1 4 9	936	2	Y	4	5	1			2
02	924	N	830	-0-	-94	-0-	45	1 4 9	781	2	Y	4					6
03	1054	N	1014	-0-	-40	-0-	55	1 3 9	956	2	Y	3	4	1			5
04	960	N	926	-0-	-34	-0-	48	1 4 9	874	2	Y	4	4	1			5
*05	967	N	967	-0-	-0-	-0-	50	1 6 9	911	2	Y	5	8	1			2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1052	-0-	-64	-0-	57	1	995	2	Y	-0-					-0-
01	1085	N	1050	-0-	-35	-0-	59	1	991	2	Y	-0-					-0-
02	952	N	947	-0-	-5	-0-	54	1	893	2	Y	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	61	1	973	2	Y	-0-					-0-
04	1020	N	1010	-0-	-10	-0-	57	1	953	2	Y	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	56	1	954	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1244	-0-	-275	-0-	67	1	1177	3	N	-0-					-0-
01	1519	N	1029	-0-	-490	-0-	54	1	975	3	N	-0-					-0-
02	1288	N	1159	-0-	-129	-0-	61	1	1098	3	N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	65	1	1134	3	N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	65	1	1065	3	N	-0-					-0-
05	1271	N	1221	-0-	-50	-0-	71	1	1150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	874	-0-	-242	-0-	176	1	692	3	N	5	5	8			-0-
							6	9									
01	1054	N	885	-0-	-169	-0-	175	1	710	3	N	-0-					-0-
02	840	N	802	-0-	-38	-0-	160	1	638	3	N	4	4	8			-0-
							4	9									
03	868	N	856	-0-	-12	-0-	173	1	683	3	N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	169	1	706	3	N	2	2	8			-0-
							2	9									
05	899	N	891	-0-	-8	-0-	178	1	713	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	745	-0-	-30	-0-	32	1	713	3	N	-0-					-0-
01	775	N	738	-0-	-37	-0-	30	1	708	3	N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	27	1	642	3	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	30	1	712	3	N	-0-					-0-
04	720	N	289	-0-	-431	-0-	12	1	277	3	N	-0-					-0-
*05	795	N	795	-0-	-0-	-0-	33	1	762	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3291	-0-	-584	-0-	314	1	2967	2	Y	9	26	1	3	8	6
							10	9									
01	3968	X	3852	-0-	-116	-0-	347	1	3490	3	Y	14					20
							15	9									
02	3584	X	3520	-0-	-64	-0-	306	1	3199	3	Y	14	28	1			6
							15	9									
03	3968	X	2791	-0-	-1177	-0-	166	1	2611	3	Y	13					19
							14	9									
04	3920	X	3920	-0-	-0-	-0-	224	1	3683	3	Y	12	28	1			3
							13	9									
05	3906	X	3765	-0-	-141	-0-	244	1	3512	3	Y	8					11
							9	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	595	-0-	-87	-0-	595	3			Y	-0-					-0-
01	682	N	602	-0-	-80	-0-	602	3			Y	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	3			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					5
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					5
02	56	N	50	-0-	-6	-0-	4	1	46	3	Y	-0-					5
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					5
04	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					5
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	31	1	470	2	Y	4	3	1			3
							4	9									
01	496	N	491	-0-	-5	-0-	30	1	458	3	Y	3	4	1			2
							3	9									
02	494	N	494	-0-	-0-	-0-	30	1	461	3	Y	3	3	1			2
							3	9									
03	496	N	141	-0-	-355	-0-	9	1	131	3	Y	1	2	1			1
							1	9									
04	619	N	619	-0-	-0-	-0-	40	1	573	3	Y	5	3	1			3
							6	9									
*05	649	N	649	-0-	-0-	-0-	42	1	601	3	Y	5	5	1			3
							6	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

12	713	N	518	-0-	-195	-0-	108	1	410	3	N	-0-					-0-
01	682	N	662	-0-	-20	-0-	116	1	546	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	89	1	476	3	N	-0-					-0-
03	527	N	491	-0-	-36	-0-	69	1	422	3	N	-0-					-0-
04	630	N	378	-0-	-252	-0-	59	1	319	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	102	1	503	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

12	1271	N	101	-0-	-1170	-0-	6	1	95	2	Y	-0-	3	1			-0-
01	1178	N	632	-0-	-546	-0-	35	1	594	3	Y	3	1	1			2
							3	9									
02	784	N	623	-0-	-161	-0-	34	1	588	3	Y	1					3
							1	9									
03	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-	3	1			-0-
04	600	N	371	-0-	-229	-0-	20	1	351	3	Y	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	38	1	678	3	Y	1					1
							1	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

12	682	N	393	-0-	-289	-0-	127	1	266	2	Y	-0-	6	1			1
01	1079	N	1079	-0-	-0-	-0-	175	1	902	3	Y	2					3
							2	9									
02	939	N	939	-0-	-0-	-0-	126	1	811	3	Y	2					5
							2	9									
03	914	N	914	-0-	-0-	-0-	105	1	806	3	Y	3					8
							3	9									
04	1144	N	1144	-0-	-0-	-0-	135	1	1005	3	Y	4					12
							4	9									
*05	1271	N	1271	-0-	-0-	-0-	152	1	1116	3	Y	3	11	1			4
							3	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

12	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
01	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	3	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	8	1	47	3	Y	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	702	-0-		-42	-0-	67	1	634	2	Y	1	5	1			1
								1	9									
01	713	N	671	-0-		-42	-0-	60	1	608	2	Y	3					4
								3	9									
02	644	N	621	-0-		-23	-0-	54	1	565	2	Y	2	5	1			1
								2	9									
03	713	N	558	-0-		-155	-0-	33	1	522	2	Y	3					4
								3	9									
04	689	N	689	-0-		-0-	-0-	39	1	648	2	Y	2	5	1			1
								2	9									
05	682	N	672	-0-		-10	-0-	44	1	627	2	Y	1					2
								1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	281	-0-		-246	-0-	32	1	249	2	Y	-0-	4	1			1
01	465	N	384	-0-		-81	-0-	32	1	352	3	Y	-0-					1
02	364	N	288	-0-		-76	-0-	14	1	273	3	Y	1					2
								1	9									
03	279	N	234	-0-		-45	-0-	11	1	222	3	Y	1					3
								1	9									
04	384	N	384	-0-		-0-	-0-	18	1	365	3	Y	1					4
								1	9									
*05	469	N	469	-0-		-0-	-0-	23	1	445	3	Y	1	4	1			1
								1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1048	-0-		-130	-0-	100	1	945	2	Y	3	8	1	1	8	2
								3	9									
01	1178	N	904	-0-		-274	-0-	81	1	820	3	Y	3					5
								3	9									
02	980	N	980	-0-		-0-	-0-	85	1	888	3	Y	6	8	1	1	8	2
								7	9									
03	1054	N	927	-0-		-127	-0-	55	1	868	3	Y	4					6
								4	9									
04	1072	N	1072	-0-		-0-	-0-	61	1	1008	3	Y	3	8	1			1
								3	9									
05	1085	N	1021	-0-		-64	-0-	66	1	953	3	Y	2					3
								2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2099	N	2099	-0-		-0-	-0-	94	1	1948	2	Y	52	48	1			29
								57	9									
01	2098	N	2098	-0-		-0-	-0-	95	1	1951	3	Y	47	54	1			22
								52	9									
02	1775	N	1775	-0-		-0-	-0-	80	1	1653	3	Y	38	29	1			31
								42	9									
03	2133	N	2133	-0-		-0-	-0-	103	1	1977	3	Y	48	55	1			24
								53	9									
04	1911	N	1911	-0-		-0-	-0-	88	1	1780	3	Y	39	41	1			22
								43	9									
*05	1859	N	1859	-0-		-0-	-0-	82	1	1740	3	Y	34	32	1			24
								37	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	55	1	518	2	Y	1	2	1			1
							1	9									
01	744	N	652	-0-	-92	-0-	64	1	587	3	Y	1					2
							1	9									
02	712	N	712	-0-	-0-	-0-	71	1	640	3	Y	1	2	1			1
							1	9									
03	638	N	638	-0-	-0-	-0-	59	1	579	3	Y	-0-					1
04	630	N	390	-0-	-240	-0-	36	1	353	3	Y	1					2
							1	9									
05	775	N	334	-0-	-441	-0-	31	1	303	3	Y	-0-					2

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	32	1	472	3	N	2	2	8			-0-
							2	9									
03	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
04	360	N	212	-0-	-148	-0-	13	1	199	3	N	-0-					-0-
05	558	N	15	-0-	-543	-0-	1	1	14	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	71	1	982	3	N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	85	1	1236	2	N	-0-					-0-
02	448	N	432	-0-	-16	-0-	30	1	401	2	N	1	1	8			-0-
							1	9									
03	620	N	437	-0-	-183	-0-	32	1	405	2	N	-0-					-0-
04	600	N	451	-0-	-149	-0-	30	1	421	2	N	-0-					-0-
05	465	N	427	-0-	-38	-0-	27	1	400	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1379	N	1379	-0-	-0-	-0-	113	1	1265	2	Y	1	2	1			2
							1	9									
01	1413	N	1413	-0-	-0-	-0-	115	1	1294	3	Y	4	3	1			3
							4	9									
02	1201	N	1201	-0-	-0-	-0-	96	1	1103	3	Y	2	3	1			2
							2	9									
03	1364	N	1244	-0-	-120	-0-	95	1	1147	3	Y	2	3	1			1
							2	9									
04	1380	N	1293	-0-	-87	-0-	100	1	1191	3	Y	2					3
							2	9									
05	1333	N	1302	-0-	-31	-0-	105	1	1196	3	Y	1	3	1			1
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	36	1	400	2	Y	1	1	1			1
							1	9									
01	568	N	568	-0-	-0-	-0-	46	1	521	3	Y	1	1	1			1
							1	9									
02	593	N	593	-0-	-0-	-0-	47	1	545	3	Y	1	1	1			1
							1	9									
03	617	N	617	-0-	-0-	-0-	47	1	570	3	Y	-0-	1	1			-0-
04	626	N	626	-0-	-0-	-0-	48	1	577	3	Y	1					1
							1	9									
*05	628	N	628	-0-	-0-	-0-	51	1	576	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	18	1	198	2	Y	-0-	1	1			-0-
01	217	N	212	-0-	-5	-0-	17	1	195	3	Y	-0-					-0-
02	196	N	186	-0-	-10	-0-	15	1	171	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	16	1	191	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1661	-0-	-106	-0-	74	1	1542	2	Y	41	33	1			23
							45	9									
01	1705	N	1705	-0-	-0-	-0-	77	1	1586	3	Y	38	44	1			17
							42	9									
02	1537	N	1537	-0-	-0-	-0-	70	1	1430	3	Y	34	24	1	1	8	26
							37	9									
03	1689	N	1689	-0-	-0-	-0-	82	1	1565	3	Y	38	45	1			19
							42	9									
04	1662	N	1662	-0-	-0-	-0-	77	1	1549	3	Y	33	33	1			19
							36	9									
05	1705	N	1683	-0-	-22	-0-	74	1	1575	3	Y	31	28	1			22
							34	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
01	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	996	-0-	-58	-0-	67	1	929	3	N	-0-					-0-
01	992	N	981	-0-	-11	-0-	59	1	922	3	N	-0-					-0-
02	896	N	887	-0-	-9	-0-	43	1	844	3	N	-0-					-0-
03	992	N	964	-0-	-28	-0-	47	1	917	3	N	-0-					-0-
04	960	N	947	-0-	-13	-0-	46	1	901	3	N	-0-					-0-
05	992	N	946	-0-	-46	-0-	47	1	899	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1060	-0-	-56	-0-	71	1	989	3	N	-0-					-0-
01	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	53	1	1033	3	N	-0-					-0-
04	1110	N	1042	-0-	-68	-0-	51	1	991	3	N	-0-					-0-
05	1116	N	1064	-0-	-52	-0-	52	1	1012	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	1831	-0-	-432	-0-	109	1	1722	3	N	-0-			-0-
01	2201	N	1782	-0-	-419	-0-	102	1	1680	3	N	-0-			-0-
02	2067	N	2067	-0-	-0-	-0-	122	1	1945	3	N	-0-			-0-
03	2059	N	2059	-0-	-0-	-0-	115	1	1944	3	N	-0-			-0-
04	2156	N	2156	-0-	-0-	-0-	117	1	2039	3	N	-0-			-0-
05	2294	N	2245	-0-	-49	-0-	134	1	2111	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3946	X	3946	-0-	-0-	-0-	93	1	3853	3	N	-0-			-0-
01	4092	X	3862	-0-	-230	-0-	93	1	3769	3	N	-0-			-0-
02	3696	X	3487	-0-	-209	-0-	84	1	3403	3	N	-0-			-0-
03	4092	X	3742	-0-	-350	-0-	93	1	3649	3	N	-0-			-0-
04	3810	X	3619	-0-	-191	-0-	90	1	3529	3	N	-0-			-0-
05	3937	X	3707	-0-	-230	-0-	93	1	3614	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	62	1	870	3	N	-0-			-0-
01	930	N	905	-0-	-25	-0-	55	1	850	3	N	-0-			-0-
02	840	N	819	-0-	-21	-0-	40	1	779	3	N	-0-			-0-
03	930	N	874	-0-	-56	-0-	43	1	831	3	N	-0-			-0-
04	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-			-0-
05	899	N	847	-0-	-52	-0-	42	1	805	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	553	-0-	-98	-0-	37	1	516	3	N	-0-			-0-
01	651	N	599	-0-	-52	-0-	36	1	563	3	N	-0-			-0-
02	560	N	534	-0-	-26	-0-	26	1	508	3	N	-0-			-0-
03	586	N	586	-0-	-0-	-0-	29	1	557	3	N	-0-			-0-
04	570	N	566	-0-	-4	-0-	28	1	538	3	N	-0-			-0-
05	589	N	567	-0-	-22	-0-	28	1	539	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1205	-0-	-97	-0-	1205	3			N	-0-			-0-
01	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-			-0-
02	1092	N	1064	-0-	-28	-0-	1064	3			N	-0-			-0-
03	1209	N	1167	-0-	-42	-0-	1167	3			N	-0-			-0-
04	1140	N	1120	-0-	-20	-0-	1120	3			N	-0-			-0-
05	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	582	-0-	-69	-0-	25	1	557	3	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	28	1	650	3	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	23	1	556	3	N	1	1	8			-0-
							1	9									
03	614	N	614	-0-	-0-	-0-	25	1	589	3	N	-0-					-0-
04	660	N	530	-0-	-130	-0-	22	1	508	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	693	-0-	-20	-0-	46	1	647	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	29	1	574	3	N	-0-					-0-
03	682	N	671	-0-	-11	-0-	33	1	638	3	N	-0-					-0-
04	660	N	648	-0-	-12	-0-	32	1	616	3	N	-0-					-0-
05	682	N	651	-0-	-31	-0-	32	1	619	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	41	1	693	2	Y	4	3	1			2
							4	9									
01	713	N	690	-0-	-23	-0-	39	1	649	2	Y	2	3	1			1
							2	9									
02	672	N	626	-0-	-46	-0-	34	1	589	2	Y	3					4
							3	9									
03	744	N	712	-0-	-32	-0-	39	1	670	2	Y	3	3	1			4
							3	9									
04	681	N	681	-0-	-0-	-0-	35	1	643	2	Y	3	3	1			4
							3	9									
*05	709	N	709	-0-	-0-	-0-	37	1	669	2	Y	3	6	1			1
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	738	-0-	-502	-0-	49	1	689	3	N	-0-					-0-
01	992	N	827	-0-	-165	-0-	50	1	777	3	N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
04	810	N	734	-0-	-76	-0-	36	1	698	3	N	-0-					-0-
05	868	N	734	-0-	-134	-0-	36	1	698	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					-0-
01	279	N	242	-0-	-37	-0-	15	1	227	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
01	806	N	757	-0-	-49	-0-	47	1	710	3	N	-0-					-0-
02	644	N	611	-0-	-33	-0-	38	1	573	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	47	1	687	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	391	-0-	-198	-0-	23	1	368	3	N	-0-					-0-
01	527	N	427	-0-	-100	-0-	26	1	401	3	N	-0-					-0-
02	392	N	282	-0-	-110	-0-	18	1	264	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	28	1	420	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	490	2	1	9	N	1	1	8			-0-
01	558	N	382	-0-	-176	-0-	382	3			N	-0-					-0-
02	392	N	298	-0-	-94	-0-	298	3			N	-0-					-0-
03	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
01	310	N	301	-0-	-9	-0-	17	1	284	2	Y	-0-					-0-
02	280	N	264	-0-	-16	-0-	15	1	249	2	Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-					-0-
04	300	N	125	-0-	-175	-0-	7	1	118	2	Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	12	1	210	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	29	1	487	2	Y	3	3	1			1
							3	9									
01	589	N	420	-0-	-169	-0-	24	1	394	2	Y	2	2	1			1
							2	9									
02	560	N	508	-0-	-52	-0-	28	1	478	2	Y	2					3
							2	9									
03	575	N	575	-0-	-0-	-0-	31	1	542	2	Y	2	2	1			3
							2	9									
04	498	N	498	-0-	-0-	-0-	26	1	469	2	Y	3	3	1			3
							3	9									
*05	584	N	584	-0-	-0-	-0-	30	1	552	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	235	-0-	-75	-0-	14	1	221	2	Y	-0-					1
01	341	N	275	-0-	-66	-0-	16	1	259	2	Y	-0-					1
02	252	N	224	-0-	-28	-0-	13	1	210	2	Y	1					2
							1	9									
03	248	N	180	-0-	-68	-0-	10	1	170	2	Y	-0-					2
04	309	N	309	-0-	-0-	-0-	16	1	293	2	Y	-0-					2
*05	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
01	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	3			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	113	-0-	-631	-0-	6	1	107	3	N	-0-					-0-
01	744	N	178	-0-	-566	-0-	9	1	169	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	33	1	622	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	36	1	689	3	N	1	1	8			-0-
							1	9									
04	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	36	1	664	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	49	1	698	2	Y	1	1	8			-0-
							1	9									
01	736	N	736	-0-	-0-	-0-	48	1	688	3	Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	41	1	564	3	Y	-0-					-0-
03	744	N	579	-0-	-165	-0-	40	1	539	3	Y	-0-					-0-
04	720	N	710	-0-	-10	-0-	55	1	655	3	Y	-0-					-0-
05	682	N	619	-0-	-63	-0-	45	1	561	3	Y	12					12
							13	9									

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	375	-0-	-152	-0-	24	1	351	2	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	28	1	400	3	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	26	1	356	3	Y	-0-					-0-
03	426	N	426	-0-	-0-	-0-	29	1	397	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	38	1	478	3	Y	10					10
							11	9									

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	909	-0-	-83	-0-	54	1	855	3	N	-0-					-0-
01	992	N	909	-0-	-83	-0-	56	1	853	3	N	-0-					-0-
02	840	N	825	-0-	-15	-0-	52	1	773	3	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	58	1	850	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	53	1	827	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	708	-0-	-873	-0-	42	1	666	3	N	-0-					-0-
01	1643	N	1199	-0-	-444	-0-	74	1	1125	3	N	-0-					-0-
02	980	N	841	-0-	-139	-0-	53	1	788	3	N	-0-					-0-
03	713	N	599	-0-	-114	-0-	38	1	561	3	N	-0-					-0-
04	1170	N	956	-0-	-214	-0-	57	1	899	3	N	-0-					-0-
*05	1184	N	1184	-0-	-0-	-0-	70	1	1114	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	72	1	1145	3	N	-0-					-0-
01	1333	N	1168	-0-	-165	-0-	72	1	1096	3	N	-0-					-0-
02	1176	N	1048	-0-	-128	-0-	66	1	982	3	N	-0-					-0-
03	1209	N	1156	-0-	-53	-0-	73	1	1083	3	N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	67	1	1050	3	N	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	68	1	1089	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1352	-0-	-74	-0-	111	1	1239	2	Y	2	3	1			2
							2	9									
01	1426	N	1297	-0-	-129	-0-	106	1	1188	3	Y	3	3	1			2
							3	9									
02	1260	N	1153	-0-	-107	-0-	92	1	1058	3	Y	3	3	1			2
							3	9									
03	1364	N	1186	-0-	-178	-0-	91	1	1093	3	Y	2	3	1			1
							2	9									
04	1260	N	953	-0-	-307	-0-	74	1	878	3	Y	1					2
							1	9									
05	1271	N	1067	-0-	-204	-0-	86	1	980	3	Y	1	2	1			1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	612	-0-	-39	-0-	36	1	576	3	N	-0-					-0-
01	744	N	579	-0-	-165	-0-	36	1	543	3	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	45	1	666	3	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	40	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1676	N	1676	-0-	-0-	-0-	100	1	1576	3	N	-0-					-0-
01	1643	N	1555	-0-	-88	-0-	96	1	1459	3	N	-0-					-0-
02	1540	N	1327	-0-	-213	-0-	83	1	1244	3	N	-0-					-0-
03	1674	N	1503	-0-	-171	-0-	95	1	1408	3	N	-0-					-0-
04	1555	N	1555	-0-	-0-	-0-	93	1	1462	3	N	-0-					-0-
*05	1605	N	1605	-0-	-0-	-0-	94	1	1511	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1326	-0-	-38	-0-	79	1	1247	3	N	-0-					-0-
01	1364	N	1326	-0-	-38	-0-	82	1	1244	3	N	-0-					-0-
02	1204	N	1183	-0-	-21	-0-	74	1	1109	3	N	-0-					-0-
03	1333	N	1309	-0-	-24	-0-	83	1	1226	3	N	-0-					-0-
04	1290	N	1288	-0-	-2	-0-	77	1	1211	3	N	-0-					-0-
*05	1303	N	1303	-0-	-0-	-0-	77	1	1226	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1066	-0-	-81	-0-	73	1	978	2	Y	14	14	1			18
							15	9									
01	1178	N	1045	-0-	-133	-0-	69	1	962	3	Y	13	27	1			4
							14	9									
02	1008	N	884	-0-	-124	-0-	62	1	810	3	Y	11					15
							12	9									
03	1054	N	933	-0-	-121	-0-	64	1	855	3	Y	13	13	1			15
							14	9									
04	1020	N	1003	-0-	-17	-0-	78	1	913	3	Y	11	16	1			10
							12	9									
*05	1039	N	1039	-0-	-0-	-0-	78	1	949	3	Y	11					21
							12	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	522	-0-	-36	-0-	23	1	499	3	N	-0-					-0-
01	527	N	433	-0-	-94	-0-	18	1	415	3	N	-0-					-0-
02	420	N	389	-0-	-31	-0-	15	1	374	3	N	-0-					-0-
03	527	N	496	-0-	-31	-0-	20	1	476	3	N	-0-					-0-
04	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	18	1	412	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	651	X	5	-0-	-646	-0-	5	3			N	-0-					-0-
02	140	X	13	-0-	-127	-0-	13	3			N	-0-					-0-
03	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	13	X	6	-0-	-7	-0-	6	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	887	-0-	-43	-0-	53	1	834	3	N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	59	1	888	3	N	-0-					-0-
02	812	N	788	-0-	-24	-0-	49	1	739	3	N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	59	1	868	3	N	-0-					-0-
04	870	N	864	-0-	-6	-0-	52	1	812	3	N	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	2	1	72	3	N	-0-			-0-
01	93	N	73	-0-	-20	-0-	2	1	71	3	N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	2	1	70	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	2	1	69	3	N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	2	1	65	3	N	-0-			-0-
05	93	N	72	-0-	-21	-0-	2	1	70	3	N	-0-			-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	244	3			N	-0-			-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-			-0-
*05	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	697	-0-	-109	-0-	41	1	656	3	N	-0-			-0-
01	775	N	729	-0-	-46	-0-	45	1	684	3	N	-0-			-0-
02	672	N	599	-0-	-73	-0-	38	1	561	3	N	-0-			-0-
03	684	N	684	-0-	-0-	-0-	43	1	641	3	N	-0-			-0-
04	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-			-0-
*05	749	N	749	-0-	-0-	-0-	44	1	705	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	521	-0-	-130	-0-	35	1	486	3	N	-0-			-0-
01	620	N	542	-0-	-78	-0-	33	1	509	3	N	-0-			-0-
02	476	N	467	-0-	-9	-0-	23	1	444	3	N	-0-			-0-
03	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-			-0-
04	510	N	17	-0-	-493	-0-	1	1	16	3	N	-0-			-0-
*05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	866	-0-	-157	-0-	58	1	808	3	N	-0-			-0-
01	1023	N	884	-0-	-139	-0-	54	1	830	3	N	-0-			-0-
02	896	N	779	-0-	-117	-0-	38	1	741	3	N	-0-			-0-
03	868	N	863	-0-	-5	-0-	42	1	821	3	N	-0-			-0-
04	870	N	835	-0-	-35	-0-	41	1	794	3	N	-0-			-0-
05	868	N	863	-0-	-5	-0-	42	1	821	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-			-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-			-0-
*05	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1720	N	1720	-0-	-0-	-0-	102	1	1618	3	N	-0-			-0-
01	1767	N	1764	-0-	-3	-0-	109	1	1655	3	N	-0-			-0-
02	1691	N	1691	-0-	-0-	-0-	106	1	1585	3	N	-0-			-0-
03	2014	N	2014	-0-	-0-	-0-	128	1	1886	3	N	-0-			-0-
04	1862	N	1862	-0-	-0-	-0-	112	1	1750	3	N	-0-			-0-
05	1860	N	1821	-0-	-39	-0-	107	1	1714	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	609	-0-	-135	-0-	49	1	552	2	Y	7	1	1	6	8	1
							8	9									
01	744	N	248	-0-	-496	-0-	20	1	228	3	Y	-0-	1	1			-0-
02	848	N	848	-0-	-0-	-0-	68	1	778	3	Y	2	1	1			1
							2	9									
03	873	N	873	-0-	-0-	-0-	67	1	804	3	Y	2	2	1			1
							2	9									
04	720	N	720	-0-	-0-	-0-	55	1	659	3	Y	5	4	8			2
							6	9									
05	930	N	603	-0-	-327	-0-	49	1	554	3	Y	-0-	2	1			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

12	341	N	89	-0-	-252	-0-	4	1	85	3	N	-0-					-0-
01	496	N	78	-0-	-418	-0-	3	1	75	3	N	-0-					-0-
02	196	N	72	-0-	-124	-0-	3	1	69	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

12	1023	N	818	-0-	-205	-0-	49	1	763	2	Y	5	4	1			4
							6	9									
01	868	N	841	-0-	-27	-0-	47	1	791	3	Y	3	4	1			3
							3	9									
02	756	N	747	-0-	-9	-0-	40	1	707	3	Y	-0-					3
03	806	N	362	-0-	-444	-0-	18	1	344	3	Y	-0-	3	1			-0-
04	810	N	76	-0-	-734	-0-	4	1	72	3	Y	-0-					-0-
*05	1119	N	1119	-0-	-0-	-0-	59	1	1059	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

12	1643	N	1602	-0-	-41	-0-	131	1	1469	2	Y	2	3	1			3
							2	9									
01	1674	N	1448	-0-	-226	-0-	118	1	1327	3	Y	3	3	1			3
							3	9									
02	1430	N	1430	-0-	-0-	-0-	114	1	1314	3	Y	2	3	1			2
							2	9									
03	1612	N	1419	-0-	-193	-0-	109	1	1308	3	Y	2	3	1			1
							2	9									
04	1484	N	1484	-0-	-0-	-0-	115	1	1367	3	Y	2					3
							2	9									
05	1581	N	1443	-0-	-138	-0-	117	1	1325	3	Y	1	3	1			1
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

12	930	N	858	-0-	-72	-0-	70	1	786	2	Y	2	2	1			2
							2	9									
01	899	N	855	-0-	-44	-0-	70	1	783	3	Y	2	2	1			2
							2	9									
02	812	N	750	-0-	-62	-0-	60	1	689	3	Y	1	2	1			1
							1	9									
03	868	N	843	-0-	-25	-0-	65	1	776	3	Y	2	2	1			1
							2	9									
04	840	N	815	-0-	-25	-0-	63	1	751	3	Y	1					2
							1	9									
*05	911	N	911	-0-	-0-	-0-	74	1	836	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1733	-0-	-220	-0-	103	1	1630	3	N	-0-					-0-
01	1860	N	1836	-0-	-24	-0-	114	1	1722	3	N	-0-					-0-
02	1652	N	1540	-0-	-112	-0-	97	1	1443	3	N	-0-					-0-
03	1736	N	1686	-0-	-50	-0-	107	1	1579	3	N	-0-					-0-
04	1770	N	1650	-0-	-120	-0-	99	1	1551	3	N	-0-					-0-
05	1705	N	1530	-0-	-175	-0-	90	1	1440	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

12	1612	N	1526	-0-	-86	-0-	91	1	1435	3	N	-0-					-0-
01	1581	N	1336	-0-	-245	-0-	83	1	1253	3	N	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	89	1	1335	3	N	-0-					-0-
03	1529	N	1529	-0-	-0-	-0-	97	1	1432	3	N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1581	N	1493	-0-	-88	-0-	88	1	1405	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

12	2108	N	1992	-0-	-116	-0-	118	1	1874	3	N	-0-					-0-
01	2201	N	2034	-0-	-167	-0-	126	1	1908	3	N	-0-					-0-
02	1846	N	1846	-0-	-0-	-0-	116	1	1730	3	N	-0-					-0-
03	1984	N	1955	-0-	-29	-0-	124	1	1831	3	N	-0-					-0-
04	1980	N	1828	-0-	-152	-0-	110	1	1718	3	N	-0-					-0-
05	2046	N	1904	-0-	-142	-0-	112	1	1792	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

12	868	N	808	-0-	-60	-0-	48	1	760	3	N	-0-					-0-
01	837	N	823	-0-	-14	-0-	51	1	772	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	46	1	688	3	N	-0-					-0-
03	806	N	801	-0-	-5	-0-	51	1	750	3	N	-0-					-0-
04	810	N	797	-0-	-13	-0-	48	1	749	3	N	-0-					-0-
05	806	N	713	-0-	-93	-0-	42	1	671	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

12	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	17	1	257	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	16	1	239	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

12	1532	N	1532	-0-	-0-	-0-	215	1	1317	3	N	-0-					-0-
01	1457	N	1456	-0-	-1	-0-	214	1	1242	3	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	197	1	1157	3	N	1	1	8			-0-
							1	9									
03	1519	N	1405	-0-	-114	-0-	213	1	1192	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	205	1	1209	3	N	-0-					-0-
05	1488	N	1422	-0-	-66	-0-	208	1	1214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1147	N	954	-0-	-193	-0-	954	3			N	-0-					-0-
04	1650	N	1425	-0-	-225	-0-	1425	3			N	-0-					-0-
05	1643	N	1347	-0-	-296	-0-	1347	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

12	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		1				N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

12	589	N	149	-0-	-440	-0-	149	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	948	-0-	-13	-0-	57	1	885	2	Y	5	4	1			4
							6	9									
01	930	N	916	-0-	-14	-0-	51	1	861	3	Y	4	5	1			3
							4	9									
02	868	N	823	-0-	-45	-0-	45	1	777	3	Y	1					4
							1	9									
03	961	N	696	-0-	-265	-0-	34	1	661	3	Y	1	4	1			1
							1	9									
04	929	N	929	-0-	-0-	-0-	51	1	878	3	Y	-0-					1
*05	931	N	931	-0-	-0-	-0-	49	1	882	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

12	1023	N	908	-0-	-115	-0-	54	1	854	3	N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	70	1	1060	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	57	1	855	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	65	1	966	3	N	-0-					-0-
04	1080	N	914	-0-	-166	-0-	55	1	859	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	58	1	925	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

12	1705	N	1613	-0-	-92	-0-	96	1	1517	3	N	-0-					-0-
01	1736	N	1622	-0-	-114	-0-	101	1	1521	3	N	-0-					-0-
02	1512	N	1442	-0-	-70	-0-	91	1	1351	3	N	-0-					-0-
03	1612	N	1577	-0-	-35	-0-	100	1	1477	3	N	-0-					-0-
04	1560	N	1494	-0-	-66	-0-	90	1	1404	3	N	-0-					-0-
05	1612	N	1544	-0-	-68	-0-	91	1	1453	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

12	1550	N	1536	-0-	-14	-0-	91	1	1445	3	N	-0-					-0-
01	1643	N	1456	-0-	-187	-0-	90	1	1366	3	N	-0-					-0-
02	1456	N	1224	-0-	-232	-0-	77	1	1147	3	N	-0-					-0-
03	1550	N	1471	-0-	-79	-0-	93	1	1378	3	N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	88	1	1382	3	N	-0-					-0-
*05	1371	N	1371	-0-	-0-	-0-	81	1	1290	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

12	1147	N	949	-0-	-198	-0-	51	1	898	3	N	-0-					-0-
01	1178	N	846	-0-	-332	-0-	44	1	802	3	N	-0-					-0-
02	1008	N	896	-0-	-112	-0-	48	1	848	3	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	58	1	1014	3	N	-0-					-0-
04	997	N	997	-0-	-0-	-0-	57	1	940	3	N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

12	356	N	356	-0-	-0-	-0-	102	1	251	3	N	3	3	8			-0-
							3	9									
01	393	N	393	-0-	-0-	-0-	103	1	290	3	N	-0-					-0-
02	364	N	292	-0-	-72	-0-	89	1	203	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	97	1	192	3	N	-0-					-0-
04	390	N	284	-0-	-106	-0-	94	1	190	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	98	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2240	-0-	-209	-0-	133	1	2107	3	N	-0-					-0-
01	2387	N	2205	-0-	-182	-0-	137	1	2068	3	N	-0-					-0-
02	2072	N	1976	-0-	-96	-0-	124	1	1852	3	N	-0-					-0-
03	2232	N	2117	-0-	-115	-0-	134	1	1983	3	N	-0-					-0-
04	2130	N	2130	-0-	-0-	-0-	128	1	2002	3	N	-0-					-0-
05	2201	N	2152	-0-	-49	-0-	126	1	2026	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	811	-0-	-26	-0-	48	1	763	3	N	-0-					-0-
01	837	N	825	-0-	-12	-0-	51	1	774	3	N	-0-					-0-
02	756	N	712	-0-	-44	-0-	45	1	667	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	54	1	794	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	49	1	768	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1192	-0-	-17	-0-	53	1	1106	2	Y	30	22	1			17
							33	9									
01	1249	N	1249	-0-	-0-	-0-	57	1	1161	3	Y	28	32	1			13
							31	9									
02	1094	N	1094	-0-	-0-	-0-	50	1	1018	3	Y	24	18	1			19
							26	9									
03	1214	N	1214	-0-	-0-	-0-	59	1	1125	3	Y	27	32	1			14
							30	9									
04	1200	N	1164	-0-	-36	-0-	54	1	1085	3	Y	23	24	1			13
							25	9									
05	1209	N	1162	-0-	-47	-0-	51	1	1088	3	Y	21	19	1			15
							23	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1116	-0-	-279	-0-	66	1	1050	3	N	-0-					-0-
01	1426	N	1101	-0-	-325	-0-	68	1	1033	3	N	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	82	1	1220	3	N	-0-					-0-
03	1116	N	1037	-0-	-79	-0-	66	1	971	3	N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	73	1	1141	3	N	-0-					-0-
05	1457	N	1295	-0-	-162	-0-	76	1	1219	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	79	1	117	2	N	1	1	1			1
							1	9									
01	188	N	188	-0-	-0-	-0-	78	1	109	3	N	1	1	1			1
							1	9									
02	196	N	157	-0-	-39	-0-	70	1	87	3	N	-0-	1	1			-0-
03	186	N	60	-0-	-126	-0-	25	1	35	3	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	109	-0-	-77	-0-	39	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	128	-0-	-399	-0-	8	1	118	2	N	2	2	1			1
							2	9									
01	696	N	696	-0-	-0-	-0-	42	1	650	3	N	4	2	1			3
							4	9									
02	521	N	521	-0-	-0-	-0-	32	1	486	3	N	3	4	1			2
							3	9									
03	175	N	175	-0-	-0-	-0-	11	1	163	3	N	1	2	1			1
							1	9									
04	636	N	636	-0-	-0-	-0-	41	1	589	3	N	5	3	1			3
							6	9									
05	589	N	450	-0-	-139	-0-	29	1	418	3	N	3	4	1			2
							3	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

12	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-
03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	15	N	8	-0-	-7	-0-	8	3			Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	62	1	696	2	Y	-0-					22
01	806	N	746	-0-	-60	-0-	61	1	685	3	Y	-0-					22
*02	700	N	685	-0-	-15	-0-	55	1	630	3	Y	-0-					22
*03	762	N	762	-0-	-0-	-0-	59	1	703	3	Y	-0-					22
*04	821	N	821	-0-	-0-	-0-	64	1	757	3	Y	-0-					22
*05	744	N	663	-0-	-81	-0-	54	1	609	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59	-0-	623	3			Y	-0-					-0-
01	682	N	608	-0-	-74	-0-	608	3			Y	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	3			Y	-0-					-0-
03	620	N	588	-0-	-32	-0-	588	3			Y	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	56 9	1 9	1114	2	Y	8	7	1			6
01	1271	N	1163	-0-	-108	-0-	55 8	1 9	1100	3	Y	7	8	1			5
02	1120	N	1013	-0-	-107	-0-	49 9	1 9	955	3	Y	8	8	1			5
03	1178	N	174	-0-	-1004	-0-	9 1	1 9	164	3	Y	1	4	1			2
04	1446	N	1446	-0-	-0-	-0-	73 12	1 9	1361	3	Y	11	6	1			7
*05	1277	N	1277	-0-	-0-	-0-	64 10	1 9	1203	3	Y	9	11	1			5

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			-0-
01	279	N	266	-0-	-13	-0-	22 1	1 9	243	3	Y	1					1
02	224	N	189	-0-	-35	-0-	15	1	174	3	Y	-0-	1	1			-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	-0-	64	1	711	2	Y	6	1	1	6	8	1
							7	9									
01	806	N	785	-0-	-21	-0-	64	1	717	3	Y	4	1	1	2	8	2
							4	9									
02	728	N	680	-0-	-48	-0-	54	1	625	3	Y	1	2	1			1
							1	9									
03	775	N	738	-0-	-37	-0-	56	1	678	3	Y	4	2	1	2	8	1
							4	9									
04	750	N	647	-0-	-103	-0-	49	1	586	3	Y	11	11	8			1
							12	9									
05	744	N	711	-0-	-33	-0-	58	1	652	3	Y	1	2	1			-0-
							1	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	250	-0-	-494	-0-	15	1	235	2	Y	-0-	1	1			5
01	837	N	632	-0-	-205	-0-	37	1	594	3	Y	1	1	1			5
							1	9									
02	1468	N	1468	-0-	-0-	-0-	83	1	1377	3	Y	7	6	8			6
							8	9									
03	355	N	355	-0-	-0-	-0-	18	1	337	3	Y	-0-	2	1			4
04	1164	N	1164	-0-	-0-	-0-	62	1	1100	3	Y	2	1	8			5
							2	9									
05	1612	N	1129	-0-	-483	-0-	57	1	1071	3	Y	1	2	1			4
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	29	1	404	3	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	29	1	423	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	30	1	427	2	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	30	1	445	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	234	-0-	-138	-0-	13	1	219	2	Y	2	1	1			1
							2	9									
01	372	N	209	-0-	-163	-0-	12	1	197	2	Y	-0-	1	1			-0-
02	168	N	106	-0-	-62	-0-	6	1	99	2	Y	1					1
							1	9									
03	248	N	198	-0-	-50	-0-	11	1	186	2	Y	1	1	1			1
							1	9									
04	210	N	208	-0-	-2	-0-	11	1	196	2	Y	1	1	1			1
							1	9									
05	124	N	75	-0-	-49	-0-	4	1	71	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	N	1089	-0-	-0-	-0-	65	1	1024	3	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	75	1	1240	3	N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	66	1	1054	3	N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	68	1	1156	3	N	-0-					-0-
04	1260	N	1149	-0-	-111	-0-	63	1	1086	3	N	-0-					-0-
05	1240	N	1225	-0-	-15	-0-	73	1	1152	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2335	-0-	-52	-0-	2335	3			N	-0-					-0-
01	2387	N	2258	-0-	-129	-0-	2258	3			N	-0-					-0-
02	2156	N	1986	-0-	-170	-0-	1986	3			N	-0-					-0-
03	2325	N	2191	-0-	-134	-0-	2191	3			N	-0-					-0-
04	2190	N	2074	-0-	-116	-0-	2074	3			N	-0-					-0-
05	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	681	-0-	-94	-0-	62	1	619	2	Y	-0-					-0-
01	744	N	653	-0-	-91	-0-	61	1	592	2	Y	-0-					-0-
02	644	N	613	-0-	-31	-0-	59	1	554	2	Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	70	1	641	2	Y	-0-					-0-
04	638	N	638	-0-	-0-	-0-	62	1	576	2	Y	-0-					-0-
05	682	N	660	-0-	-22	-0-	64	1	596	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1099	-0-	-203	-0-	90	1	1007	2	Y	2	3	1			2
							2	9									
01	1426	N	653	-0-	-773	-0-	53	1	599	3	Y	1	2	1			1
							1	9									
02	1318	N	1318	-0-	-0-	-0-	105	1	1209	3	Y	4	2	1	1	8	2
							4	9									
03	1267	N	1267	-0-	-0-	-0-	97	1	1168	3	Y	2	3	1			1
							2	9									
04	1286	N	1286	-0-	-0-	-0-	100	1	1184	3	Y	2					3
							2	9									
05	1457	N	1311	-0-	-146	-0-	106	1	1204	3	Y	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
01	868	N	737	-0-	-131	-0-	46	1	691	3	N	-0-					-0-
02	728	N	672	-0-	-56	-0-	42	1	630	3	N	-0-					-0-
03	775	N	718	-0-	-57	-0-	46	1	672	3	N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	44	1	690	3	N	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	47	1	754	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3049	-0-	-206	-0-	181	1	2868	3	N	-0-					-0-
01	3255	X	3044	-0-	-211	-0-	189	1	2855	3	N	-0-					-0-
02	2940	X	2655	-0-	-285	-0-	167	1	2488	3	N	-0-					-0-
03	3069	X	2281	-0-	-788	-0-	145	1	2136	3	N	-0-					-0-
04	2940	X	2637	-0-	-303	-0-	158	1	2479	3	N	-0-					-0-
05	3038	X	2736	-0-	-302	-0-	161	1	2575	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	72	3	Y	1	1	1			-0-
							1	9									
02	84	N	68	-0-	-16	-0-	3	1	64	3	Y	1	1	1			-0-
							1	9									
03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	982	-0-	-41	-0-	47	1	928	2	Y	6	5	1			5
							7	9									
01	1023	N	962	-0-	-61	-0-	45	1	910	3	Y	6	7	1			4
							7	9									
02	924	N	863	-0-	-61	-0-	42	1	813	3	Y	7	7	1			4
							8	9									
03	992	N	275	-0-	-717	-0-	14	1	260	3	Y	1	3	1			2
							1	9									
04	946	N	946	-0-	-0-	-0-	48	1	889	3	Y	8	5	1			5
							9	9									
05	961	N	876	-0-	-85	-0-	44	1	825	3	Y	6	7	1			4
							7	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
01	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-
02	784	N	781	-0-	-3	-0-	781	3			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	179	-0-	-193	-0-	10	1	168	2	Y	1	1	1			-0-
							1	9									
01	310	N	130	-0-	-180	-0-	7	1	122	2	Y	1	1	1			-0-
							1	9									
*02	224	N	91	-0-	-133	-0-	5	1	86	2	Y	-0-					-0-
*03	186	N	87	-0-	-99	-0-	5	1	80	2	Y	2	2	8			-0-
							2	9									
04	3000	N	3393	-0-	393	393	174	1	3200	2	Y	17					17
							19	9									
*05	3100	N	3660	-0-	560	953	190	1	3452	2	Y	16	26	1			7
							18	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	515	-0-	-136	-0-	31	1	484	2	Y	-0-	1	1			6
01	620	N	586	-0-	-34	-0-	34	1	551	3	Y	1	1	1			6
							1	9									
02	644	N	556	-0-	-88	-0-	32	1	524	3	Y	-0-					6
03	527	N	518	-0-	-9	-0-	26	1	492	3	Y	-0-	1	1			5
04	570	N	561	-0-	-9	-0-	30	1	529	3	Y	2	1	8			6
							2	9									
05	620	N	525	-0-	-95	-0-	26	1	499	3	Y	-0-	1	1			5

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	525	-0-	-126	-0-	91	1	432	2	Y	2	2	1			2
							2	9									
01	620	N	512	-0-	-108	-0-	88	1	423	3	Y	1	2	1			1
							1	9									
02	560	N	436	-0-	-124	-0-	78	1	357	3	Y	1					2
							1	9									
03	527	N	408	-0-	-119	-0-	63	1	345	3	Y	-0-	2	1			-0-
04	510	N	470	-0-	-40	-0-	84	1	386	3	Y	-0-					-0-
05	496	N	464	-0-	-32	-0-	85	1	378	3	Y	1					1
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	20	1	307	2	Y	3	2	1			2
							3	9									
01	534	N	534	-0-	-0-	-0-	30	1	502	3	Y	2	2	1			2
							2	9									
02	450	N	450	-0-	-0-	-0-	24	1	426	3	Y	-0-					2
03	443	N	443	-0-	-0-	-0-	22	1	421	3	Y	-0-	2	1			-0-
04	498	N	498	-0-	-0-	-0-	27	1	470	3	Y	1					1
							1	9									
*05	503	N	503	-0-	-0-	-0-	27	1	476	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19	-0-	46	1	430	2	Y	1	3	1			1
							1	9									
01	454	N	454	-0-	-0-	-0-	41	1	411	3	Y	2					3
							2	9									
02	448	N	431	-0-	-17	-0-	37	1	390	3	Y	4	4	1	2	8	1
							4	9									
03	465	N	415	-0-	-50	-0-	25	1	388	3	Y	2					3
							2	9									
04	479	N	479	-0-	-0-	-0-	27	1	451	3	Y	1	4	1			-0-
							1	9									
05	465	N	458	-0-	-7	-0-	30	1	427	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	585	-0-	-4	-0-	28	1	553	2	Y	4	3	1			3
							4	9									
01	620	N	589	-0-	-31	-0-	28	1	557	3	Y	4	4	1			3
							4	9									
02	532	N	532	-0-	-0-	-0-	26	1	503	3	Y	3	4	1			2
							3	9									
03	589	N	434	-0-	-155	-0-	21	1	410	3	Y	3	2	1			3
							3	9									
04	570	N	189	-0-	-381	-0-	10	1	178	3	Y	1	3	1			1
							1	9									
*05	952	N	952	-0-	-0-	-0-	48	1	897	3	Y	6	3	1			4
							7	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1239	-0-	-63	-0-	74	1	1156	2	Y	8	6	1			6
							9	9									
01	1271	N	1171	-0-	-100	-0-	65	1	1102	3	Y	4	6	1			4
							4	9									
02	1148	N	1074	-0-	-74	-0-	58	1	1015	3	Y	1					5
							1	9									
03	1240	N	928	-0-	-312	-0-	46	1	881	3	Y	1	5	1			1
							1	9									
04	1215	N	1215	-0-	-0-	-0-	66	1	1149	3	Y	-0-					1
*05	1217	N	1217	-0-	-0-	-0-	64	1	1152	3	Y	1					2
							1	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
01	6	X	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	28	X	2	-0-	-26	-0-	2	3			Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	7	-0-	-23	-0-	7	3			Y	-0-					-0-
*05	48	X	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	24	1	472	2	Y	4	3	1			3
							4	9									
01	589	N	229	-0-	-360	-0-	11	1	217	3	Y	1	3	1			1
							1	9									
02	476	N	226	-0-	-250	-0-	11	1	213	3	Y	2	2	1			1
							2	9									
03	511	N	511	-0-	-0-	-0-	25	1	483	3	Y	3	1	1			3
							3	9									
04	630	N	630	-0-	-0-	-0-	32	1	592	3	Y	5	5	1			3
							6	9									
*05	568	N	568	-0-	-0-	-0-	29	1	535	3	Y	4	5	1			2
							4	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					2
01	126	N	126	-0-	-0-	-0-	124	3	2	9	Y	2	2	8			2
02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					2
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					2
*05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-		-30	-0-		4	1	89	2	Y	1	1	1			-0-
									1	9									
01	124	N	91	-0-		-33	-0-		4	1	86	3	Y	1	1	1			-0-
									1	9									
02	84	N	78	-0-		-6	-0-		4	1	73	3	Y	1	1	1			-0-
									1	9									
03	93	N	76	-0-		-17	-0-		4	1	71	3	Y	1	1	8			-0-
									1	9									
04	96	N	96	-0-		-0-	-0-		5	1	90	3	Y	1	1	1			-0-
									1	9									
*05	100	N	100	-0-		-0-	-0-		5	1	94	3	Y	1	1	1			-0-
									1	9									

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-		-0-	-0-		78	1	281	2	Y	3	1	1	1	8	2
									3	9									
01	341	N	341	-0-		-0-	-0-		77	1	263	3	Y	1	2	1			1
									1	9									
02	336	N	298	-0-		-38	-0-		69	1	227	3	Y	2	2	1			1
									2	9									
03	372	N	257	-0-		-115	-0-		48	1	207	3	Y	2	1	1	1	8	1
									2	9									
04	361	N	361	-0-		-0-	-0-		77	1	281	3	Y	3	2	1			2
									3	9									
*05	371	N	371	-0-		-0-	-0-		79	1	291	3	Y	1	2	1			1
									1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-		-17	-0-		4	1	71	2	Y	1	1	1			-0-
									1	9									
01	93	N	73	-0-		-20	-0-		3	1	69	3	Y	1	1	1			-0-
									1	9									
02	84	N	75	-0-		-9	-0-		4	1	70	3	Y	1	1	1			-0-
									1	9									
03	96	N	96	-0-		-0-	-0-		5	1	89	3	Y	2	1	8			1
									2	9									
04	95	N	95	-0-		-0-	-0-		5	1	90	3	Y	-0-	1	1			-0-
05	93	N	82	-0-		-11	-0-		4	1	77	3	Y	1	1	1			-0-
									1	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	482	-0-		-14	-0-		22	1	447	2	Y	12	10	1			7
									13	9									
01	522	N	522	-0-		-0-	-0-		24	1	486	3	Y	11	13	1			5
									12	9									
02	466	N	466	-0-		-0-	-0-		21	1	434	3	Y	10	7	1			8
									11	9									
03	499	N	499	-0-		-0-	-0-		24	1	463	3	Y	11	13	1			6
									12	9									
04	510	N	474	-0-		-36	-0-		22	1	442	3	Y	9	10	1			5
									10	9									
05	527	N	469	-0-		-58	-0-		21	1	438	3	Y	9	8	1			6
									10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-	3	1			-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	7	1	50	2	Y	-0-	1	1			-0-
01	62	N	61	-0-	-1	-0-	5	1	54	3	Y	2	2	8			-0-
							2	9									
02	56	N	15	-0-	-41	-0-	1	1	14	3	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	45	3	Y	1					1
							1	9									
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	200	1	525	2	Y	1	4	1			1
							1	9									
01	837	N	547	-0-	-290	-0-	167	1	379	3	Y	1					2
							1	9									
02	868	N	299	-0-	-569	-0-	128	1	170	3	Y	1					3
							1	9									
03	713	N	154	-0-	-559	-0-	80	1	74	3	Y	-0-					3
04	611	N	611	-0-	-0-	-0-	143	1	466	3	Y	2					5
							2	9									
*05	888	N	888	-0-	-0-	-0-	170	1	716	3	Y	2	5	1			2
							2	9									

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	79	1	879	2	Y	2	2	1			2
							2	9									
01	930	N	915	-0-	-15	-0-	75	1	838	3	Y	2	2	1			2
							2	9									
02	868	N	828	-0-	-40	-0-	66	1	761	3	Y	1	2	1			1
							1	9									
03	961	N	872	-0-	-89	-0-	67	1	803	3	Y	2	2	1			1
							2	9									
04	900	N	832	-0-	-68	-0-	64	1	767	3	Y	1					2
							1	9									
05	930	N	906	-0-	-24	-0-	73	1	832	3	Y	1	2	1			1
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
01	496	N	458	-0-	-38	-0-	26	1	432	3	N	-0-					-0-
02	448	N	386	-0-	-62	-0-	23	1	363	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	33	1	554	3	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	49	1	854	3	N	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	48	1	755	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

12	992	N	962	-0-	-30	-0-	59	1	901	2	Y	2	3	1			1
							2	9									
01	961	N	898	-0-	-63	-0-	51	1	845	3	Y	2	2	1			1
							2	9									
02	868	N	811	-0-	-57	-0-	43	1	767	3	Y	1					2
							1	9									
03	961	N	792	-0-	-169	-0-	46	1	744	3	Y	2	3	1			1
							2	9									
04	870	N	815	-0-	-55	-0-	47	1	767	3	Y	1					2
							1	9									
*05	954	N	954	-0-	-0-	-0-	57	1	897	3	Y	-0-					2

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

12	899	N	874	-0-	-25	-0-	54	1	819	2	Y	1	2	1			1
							1	9									
01	868	N	801	-0-	-67	-0-	45	1	754	3	Y	2	2	1			1
							2	9									
02	728	N	722	-0-	-6	-0-	38	1	683	3	Y	1					2
							1	9									
03	868	N	816	-0-	-52	-0-	47	1	768	3	Y	1	2	1			1
							1	9									
04	780	N	762	-0-	-18	-0-	44	1	717	3	Y	1					2
							1	9									
05	806	N	796	-0-	-10	-0-	47	1	749	3	Y	-0-					2

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

12	1178	N	1048	-0-	-130	-0-	86	1	961	2	Y	1	2	1			2
							1	9									
01	1147	N	1040	-0-	-107	-0-	85	1	953	3	Y	2	2	1			2
							2	9									
02	980	N	933	-0-	-47	-0-	74	1	857	3	Y	2	2	1			2
							2	9									
03	1054	N	1021	-0-	-33	-0-	78	1	942	3	Y	1	2	1			1
							1	9									
04	1034	N	1034	-0-	-0-	-0-	80	1	953	3	Y	1					2
							1	9									
*05	1040	N	1040	-0-	-0-	-0-	84	1	955	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2523	-0-	-1104	-0-	207	1	2312	2	Y	4	5	1			5
							4	9									
01	3193	X	2455	-0-	-738	-0-	200	1	2249	3	Y	5	5	1			5
							6	9									
02	2632	X	2155	-0-	-477	-0-	172	1	1979	3	Y	4	5	1			4
							4	9									
03	2728	X	1425	-0-	-1303	-0-	109	1	1314	3	Y	2	5	1			1
							2	9									
04	2490	X	2459	-0-	-31	-0-	190	1	2265	3	Y	4					5
							4	9									
05	2511	X	2432	-0-	-79	-0-	197	1	2233	3	Y	2	5	1			2
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	180	-0-	-99	-0-	11	1	169	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	36	1	633	3	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	46	1	717	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	272	1	686	2	Y	12	2	1	10	8	2
							13	9									
01	1023	N	686	-0-	-337	-0-	249	1	436	3	Y	1	2	1			1
							1	9									
02	812	N	537	-0-	-275	-0-	218	1	317	3	Y	2	2	1			1
							2	9									
03	961	N	515	-0-	-446	-0-	203	1	312	3	Y	-0-	1	1			-0-
04	660	N	312	-0-	-348	-0-	193	1	118	3	Y	1					1
							1	9									
05	589	N	324	-0-	-265	-0-	220	1	104	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	776	-0-	-30	-0-	46	1	723	2	Y	6	4	1			4
							7	9									
01	775	N	725	-0-	-50	-0-	40	1	683	3	Y	2	4	1			2
							2	9									
02	700	N	615	-0-	-85	-0-	33	1	581	3	Y	1					3
							1	9									
03	775	N	676	-0-	-99	-0-	33	1	643	3	Y	-0-	3	1			-0-
04	783	N	783	-0-	-0-	-0-	43	1	739	3	Y	1					1
							1	9									
*05	772	N	772	-0-	-0-	-0-	41	1	731	3	Y	-0-					1

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	473	-0-	-147	-0-	473	3			N	-0-					-0-
01	837	N	144	-0-	-693	-0-	144	3			N	-0-					-0-
02	672	N	194	-0-	-478	-0-	194	3			N	-0-					-0-
03	465	N	188	-0-	-277	-0-	188	3			N	-0-					-0-
04	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

12	1395	N	962	-0-	-433	-0-	57	1	905	3	N	-0-					-0-
01	1395	N	1172	-0-	-223	-0-	73	1	1099	3	N	-0-					-0-
02	1176	N	1135	-0-	-41	-0-	71	1	1064	3	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	82	1	1205	3	N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	69	1	1089	3	N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	69	1	1113	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

12	434	N	381	-0-	-53	-0-	23	1	358	3	N	-0-					-0-
01	465	N	352	-0-	-113	-0-	22	1	330	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-
05	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

12	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

12	1984	X	1683	-0-	-301	-0-	100	1	1583	3	N	-0-					-0-
01	1922	N	1742	-0-	-180	-0-	108	1	1634	3	N	-0-					-0-
02	1568	N	1567	-0-	-1	-0-	98	1	1469	3	N	-0-					-0-
03	1704	N	1704	-0-	-0-	-0-	108	1	1596	3	N	-0-					-0-
04	1680	N	1629	-0-	-51	-0-	98	1	1531	3	N	-0-					-0-
05	1736	N	1624	-0-	-112	-0-	95	1	1529	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-
01	465	N	399	-0-	-66	-0-	24	1	375	3	N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	17	1	341	3	N	-0-					-0-
03	403	N	139	-0-	-264	-0-	7	1	132	3	N	-0-					-0-
04	390	N	8	-0-	-382	-0-	8	3			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	1	1	19	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1837	-0-	-240	-0-	99	1	1738	2	Y	-0-					-0-
01	2015	N	1813	-0-	-202	-0-	102	1	1711	2	Y	-0-					-0-
02	1652	N	1615	-0-	-37	-0-	93	1	1522	2	Y	-0-					-0-
03	1829	N	1744	-0-	-85	-0-	103	1	1641	2	Y	-0-					-0-
04	1740	N	1678	-0-	-62	-0-	94	1	1584	2	Y	-0-					-0-
05	1798	N	1756	-0-	-42	-0-	97	1	1659	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	185	1	443	2	Y	1	5	1			1
							1	9									
01	155	N	34	-0-	-121	-0-	7	1	27	3	Y	-0-					1
02	756	N	639	-0-	-117	-0-	137	1	501	3	Y	1					2
							1	9									
03	620	N	596	-0-	-24	-0-	117	1	477	3	Y	2					4
							2	9									
04	665	N	665	-0-	-0-	-0-	145	1	517	3	Y	3					7
							3	9									
05	713	N	646	-0-	-67	-0-	158	1	487	3	Y	1	6	1			2
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	327	-0-	-76	-0-	19	1	308	3	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	20	1	296	3	N	-0-					-0-
02	308	N	289	-0-	-19	-0-	18	1	271	3	N	-0-					-0-
03	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	553	-0-	-5	-0-	26	1	521	2	Y	5	3	1	1	8	3
							6	9									
01	589	N	541	-0-	-48	-0-	25	1	513	3	Y	3	4	1			2
							3	9									
02	504	N	490	-0-	-14	-0-	24	1	462	3	Y	4	4	1			2
							4	9									
03	558	N	496	-0-	-62	-0-	24	1	465	3	Y	6	2	1	3	8	3
							7	9									
04	543	N	543	-0-	-0-	-0-	28	1	511	3	Y	4	4	1			3
							4	9									
*05	842	N	842	-0-	-0-	-0-	42	1	794	3	Y	5	5	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	327	-0-	-45	-0-	22	1	305	3	N	-0-					-0-
01	372	N	68	-0-	-304	-0-	4	1	64	3	N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

12	486	N	486	-0-	-0-	-0-	23	1	457	2	Y	5	3	1	1	8	3
							6	9									
01	465	N	447	-0-	-18	-0-	21	1	424	3	Y	2	3	1			2
							2	9									
02	420	N	396	-0-	-24	-0-	19	1	374	3	Y	3	3	1			2
							3	9									
03	496	N	394	-0-	-102	-0-	19	1	371	3	Y	4	2	1	2	8	2
							4	9									
04	442	N	442	-0-	-0-	-0-	22	1	416	3	Y	4	4	1			2
							4	9									
*05	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			2
							3	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

12	837	N	745	-0-	-92	-0-	80	1	665	2	Y	-0-					-0-
01	806	N	767	-0-	-39	-0-	83	1	684	2	Y	-0-					-0-
02	728	N	703	-0-	-25	-0-	74	1	629	2	Y	-0-					-0-
03	757	N	757	-0-	-0-	-0-	81	1	676	2	Y	-0-					-0-
04	750	N	724	-0-	-26	-0-	75	1	649	2	Y	-0-					-0-
05	775	N	751	-0-	-24	-0-	76	1	675	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

12	1271	N	1046	-0-	-225	-0-	100	1	944	2	Y	2	8	1			2
							2	9									
01	1209	N	1001	-0-	-208	-0-	90	1	907	3	Y	4					6
							4	9									
02	1148	N	986	-0-	-162	-0-	86	1	896	3	Y	4	8	1			2
							4	9									
03	1054	N	858	-0-	-196	-0-	51	1	803	3	Y	4					6
							4	9									
04	1059	N	1059	-0-	-0-	-0-	60	1	996	3	Y	3	8	1			1
							3	9									
*05	1219	N	1219	-0-	-0-	-0-	79	1	1138	3	Y	2					3
							2	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

12	406	N	406	-0-	-0-	-0-	144	1	262	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	143	1	258	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	125	1	227	3	N	-0-					-0-
03	403	N	379	-0-	-24	-0-	142	1	237	3	N	-0-					-0-
04	390	N	351	-0-	-39	-0-	133	1	218	3	N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	151	1	440	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	570	-0-	-143	-0-	93	1	474	2	Y	3	3	1			2
							3	9									
01	558	N	550	-0-	-8	-0-	93	1	456	3	Y	1	2	1			1
							1	9									
02	532	N	492	-0-	-40	-0-	85	1	405	3	Y	2	1	1			2
							2	9									
03	558	N	482	-0-	-76	-0-	70	1	411	3	Y	1	1	1			2
							1	9									
04	631	N	631	-0-	-0-	-0-	97	1	532	3	Y	2	3	1			1
							2	9									
*05	635	N	635	-0-	-0-	-0-	97	1	536	3	Y	2	3	1			-0-
							2	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

12	372	N	330	-0-	-42	-0-	22	1	308	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	20	1	303	3	N	-0-					-0-
02	308	N	282	-0-	-26	-0-	14	1	268	3	N	-0-					-0-
03	341	N	275	-0-	-66	-0-	13	1	262	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
05	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-					-0-
01	868	N	617	-0-	-251	-0-	33	1	584	3	N	-0-					-0-
02	700	N	425	-0-	-275	-0-	24	1	401	3	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	31	1	612	3	N	-0-					-0-
04	600	N	152	-0-	-448	-0-	9	1	143	3	N	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	41	1	676	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	940	-0-	-114	-0-	138	1	802	3	N	-0-					-0-
01	1085	N	1042	-0-	-43	-0-	139	1	903	3	N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	127	1	818	3	N	-0-					-0-
03	930	N	853	-0-	-77	-0-	100	1	753	3	N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	141	1	928	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	137	1	824	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	179	1	729	3	N	1	1	8			-0-
							1	9									
01	931	N	931	-0-	-0-	-0-	181	1	748	3	N	2	2	8			-0-
							2	9									
02	988	N	988	-0-	-0-	-0-	167	1	817	3	N	4	4	8			-0-
							4	9									
03	1006	N	1006	-0-	-0-	-0-	146	1	856	3	N	4	4	8			-0-
							4	9									
04	1020	N	1020	-0-	-0-	-0-	168	1	852	3	N	-0-					-0-
*05	1165	N	1165	-0-	-0-	-0-	186	1	977	3	N	2	2	8			-0-
							2	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	437	-0-	-59	-0-	25	1	412	2	N	-0-					1
01	465	N	434	-0-	-31	-0-	25	1	409	2	N	-0-	1	1			-0-
02	420	N	370	-0-	-50	-0-	22	1	347	2	N	1					1
							1	9									
03	434	N	413	-0-	-21	-0-	23	1	390	2	N	-0-					1
04	420	N	395	-0-	-25	-0-	21	1	374	2	N	-0-	1	1			-0-
*05	425	N	425	-0-	-0-	-0-	22	1	402	2	N	1					1
							1	9									

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
01	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-					-0-
02	224	N	127	-0-	-97	-0-	7	1	120	3	Y	-0-					-0-
03	186	N	123	-0-	-63	-0-	7	1	116	3	Y	-0-					-0-
04	180	N	121	-0-	-59	-0-	7	1	114	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	169	-0-	-203	-0-	7	1	162	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	8	1	198	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1478	N	1478	-0-	-0-	-0-	91	1	1385	2	Y	2	3	1			2
							2	9									
01	1339	N	1339	-0-	-0-	-0-	76	1	1261	3	Y	2	3	1			1
							2	9									
02	1211	N	1211	-0-	-0-	-0-	64	1	1145	3	Y	2					3
							2	9									
03	1319	N	1319	-0-	-0-	-0-	76	1	1241	3	Y	2	4	1			1
							2	9									
04	1178	N	1178	-0-	-0-	-0-	69	1	1107	3	Y	2					3
							2	9									
05	1147	N	1091	-0-	-56	-0-	65	1	1026	3	Y	-0-					3

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

*06	390	N	384	-0-	-6	-0-	46	1	338	3	N	-0-					28
*07	558	N	557	-0-	-1	-0-	64	1	493	3	N	-0-					28
*08	571	N	571	-0-	-0-	-0-	66	1	505	3	N	-0-					28
*09	390	N	278	-0-	-112	-0-	39	1	239	3	N	-0-					28
*10	1028	N	1028	-0-	-0-	-0-	137	1	891	3	N	-0-					28
*11	746	N	746	-0-	-0-	-0-	108	1	638	3	N	-0-					28
*12	725	N	725	-0-	-0-	-0-	62	1	663	3	N	-0-					28
*01	868	N	756	-0-	-112	-0-	75	1	681	3	N	-0-					28
*02	700	N	626	-0-	-74	-0-	67	1	537	3	N	20					48
							22	9									
03	744	N	643	-0-	-101	-0-	74	1	569	3	N	-0-					48
04	720	N	549	-0-	-171	-0-	67	1	482	3	N	-0-					48
05	682	N	412	-0-	-270	-0-	39	1	373	3	N	-0-					48

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

12	682	N	592	-0-	-90	-0-	27	1	561	2	Y	4	3	1			4
							4	9									
01	651	N	558	-0-	-93	-0-	26	1	530	3	Y	2	2	1			4
							2	9									
02	545	N	545	-0-	-0-	-0-	25	1	518	3	Y	2	2	1			4
							2	9									
03	589	N	584	-0-	-5	-0-	29	1	551	3	Y	4	5	1			3
							4	9									
04	581	N	581	-0-	-0-	-0-	27	1	548	3	Y	5	5	1			3
							6	9									
*05	598	N	598	-0-	-0-	-0-	27	1	567	3	Y	4	3	1			4
							4	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

12	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	16	1	262	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	953	-0-	-8	-0-	114	1	839	3	N	-0-					-0-
01	1147	N	931	-0-	-216	-0-	109	1	822	3	N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	108	1	943	3	N	3	3	8			-0-
							3	9									
03	1150	N	1150	-0-	-0-	-0-	118	1	1030	3	N	2	2	8			-0-
							2	9									
04	1086	N	1086	-0-	-0-	-0-	113	1	973	3	N	-0-					-0-
05	1178	N	1003	-0-	-175	-0-	112	1	891	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	381	-0-	-425	-0-	21	1	360	3	N	-0-					-0-
01	744	N	262	-0-	-482	-0-	14	1	248	3	N	-0-					-0-
02	616	N	160	-0-	-456	-0-	8	1	151	3	N	1	1	8			-0-
							1	9									
03	372	N	117	-0-	-255	-0-	6	1	111	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	24	1	453	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	31	1	565	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	566	-0-	-85	-0-	147	1	418	2	Y	1	6	1			1
							1	9									
01	682	N	568	-0-	-114	-0-	133	1	434	3	Y	1					2
							1	9									
02	560	N	420	-0-	-140	-0-	101	1	318	3	Y	1					3
							1	9									
03	558	N	479	-0-	-79	-0-	85	1	392	3	Y	2					5
							2	9									
04	540	N	512	-0-	-28	-0-	105	1	406	3	Y	1					6
							1	9									
*05	566	N	566	-0-	-0-	-0-	117	1	447	3	Y	2	6	1			2
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	35	1	267	2	Y	-0-					3
01	310	N	288	-0-	-22	-0-	30	1	256	3	Y	2	3	1			2
							2	9									
02	280	N	244	-0-	-36	-0-	28	1	215	3	Y	1					3
							1	9									
03	310	N	194	-0-	-116	-0-	19	1	175	3	Y	-0-					3
04	270	N	216	-0-	-54	-0-	23	1	192	3	Y	1	3	1			1
							1	9									
05	279	N	229	-0-	-50	-0-	24	1	204	3	Y	1					2
							1	9									

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	75	1	1485	2	Y	15	9	1	4	8	8
							17	9									
01	1891	N	1515	-0-	-376	-0-	71	1	1433	3	Y	10	11	1			7
							11	9									
02	1512	N	1253	-0-	-259	-0-	61	1	1182	3	Y	9	10	1			6
							10	9									
03	1581	N	1232	-0-	-349	-0-	60	1	1158	3	Y	13	5	1	7	8	7
							14	9									
04	1470	N	1402	-0-	-68	-0-	71	1	1319	3	Y	11	11	1			7
							12	9									
05	1395	N	1376	-0-	-19	-0-	69	1	1296	3	Y	10	11	1			6
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1243	N	1243	-0-	-0-	-0-	225	1	1015	2	Y	3					14
							3	9									
01	1395	N	1231	-0-	-164	-0-	208	1	1015	3	Y	7	13	1			8
							8	9									
02	1316	N	1298	-0-	-18	-0-	225	1	1070	3	Y	3					11
							3	9									
03	1240	N	1152	-0-	-88	-0-	174	1	975	3	Y	3					14
							3	9									
04	1303	N	1303	-0-	-0-	-0-	219	1	1077	3	Y	6	13	1			7
							7	9									
05	1426	N	1294	-0-	-132	-0-	219	1	1073	3	Y	2					9
							2	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

12	930	N	924	-0-	-6	-0-	97	1	821	2	Y	5					5
							6	9									
01	1054	N	987	-0-	-67	-0-	106	1	880	3	Y	1					6
							1	9									
02	896	N	861	-0-	-35	-0-	91	1	770	3	Y	-0-	5	1			1
03	958	N	958	-0-	-0-	-0-	101	1	857	3	Y	-0-					1
04	960	N	897	-0-	-63	-0-	97	1	800	3	Y	-0-					1
05	961	N	930	-0-	-31	-0-	80	1	850	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

12	93	N	83	-0-	-10	-0-	4	1	78	2	Y	1	1	1			-0-
							1	9									
01	93	N	80	-0-	-13	-0-	4	1	75	3	Y	1	1	1			-0-
							1	9									
02	84	N	70	-0-	-14	-0-	3	1	66	3	Y	1	1	1			-0-
							1	9									
03	93	N	70	-0-	-23	-0-	3	1	66	3	Y	1	1	8			-0-
							1	9									
04	90	N	74	-0-	-16	-0-	4	1	69	3	Y	1	1	1			-0-
							1	9									
05	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

12	3286	X	2910	-0-	-376	-0-	173	1	2737	3	N	-0-					-0-
01	3255	X	2907	-0-	-348	-0-	180	1	2727	3	N	-0-					-0-
02	2828	X	2421	-0-	-407	-0-	152	1	2269	3	N	-0-					-0-
03	3131	X	2850	-0-	-281	-0-	181	1	2669	3	N	-0-					-0-
04	2820	X	2628	-0-	-192	-0-	158	1	2470	3	N	-0-					-0-
05	2914	X	2845	-0-	-69	-0-	167	1	2678	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

12	961	N	914	-0-	-47	-0-	49	1	865	2	Y	-0-					-0-
01	961	N	920	-0-	-41	-0-	52	1	868	2	Y	-0-					-0-
02	840	N	817	-0-	-23	-0-	47	1	770	2	Y	-0-					-0-
03	914	N	914	-0-	-0-	-0-	54	1	860	2	Y	-0-					-0-
04	900	N	850	-0-	-50	-0-	48	1	802	2	Y	-0-					-0-
05	899	N	758	-0-	-141	-0-	42	1	716	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1825	-0-	-283	-0-	103	1	1722	3	N	-0-					-0-
01	2077	N	1831	-0-	-246	-0-	96	1	1735	3	N	-0-					-0-
02	1764	N	1664	-0-	-100	-0-	84	1	1580	3	N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	91	1	1739	3	N	-0-					-0-
04	1770	N	1752	-0-	-18	-0-	88	1	1662	3	N	2	2	8			-0-
							2	9									
*05	1854	N	1854	-0-	-0-	-0-	96	1	1758	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	70	1	943	2	Y	13	10	1			16
							14	9									
01	1079	N	1079	-0-	-0-	-0-	71	1	993	3	Y	14	25	1			5
							15	9									
02	873	N	873	-0-	-0-	-0-	62	1	800	3	Y	10					15
							11	9									
03	1023	N	817	-0-	-206	-0-	56	1	749	3	Y	11	13	1			13
							12	9									
04	1050	N	926	-0-	-124	-0-	72	1	842	3	Y	11	14	1			10
							12	9									
*05	988	N	988	-0-	-0-	-0-	74	1	903	3	Y	10					20
							11	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	176	-0-	-41	-0-	10	1	166	3	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	8	1	158	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	24	-0-	-224	-0-	1	1	23	3	N	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	11	1	153	3	Y	3	2	1			1
							3	9									
02	232	N	232	-0-	-0-	-0-	16	1	214	3	Y	2					3
							2	9									
03	86	N	86	-0-	-0-	-0-	6	1	78	3	Y	2	3	1			2
							2	9									
04	60	N	3	-0-	-57	-0-	3	3			Y	-0-	2	1			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

12	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

12	896	N	896	-0-	-0-	-0-	107	1	783	2	Y	5	5	1			3
							6	9									
01	992	N	891	-0-	-101	-0-	109	1	780	3	Y	2	3	1			2
							2	9									
02	855	N	855	-0-	-0-	-0-	102	1	750	3	Y	3	2	1			3
							3	9									
03	899	N	731	-0-	-168	-0-	81	1	647	3	Y	3	3	1			3
							3	9									
04	870	N	826	-0-	-44	-0-	106	1	718	3	Y	2	4	1			1
							2	9									
05	961	N	824	-0-	-137	-0-	106	1	715	3	Y	3	4	1			-0-
							3	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

12	713	N	539	-0-	-174	-0-	118	1	421	3	N	-0-					-0-
01	620	N	559	-0-	-61	-0-	121	1	432	3	N	5	5	8			-0-
							6	9									
02	423	N	423	-0-	-0-	-0-	104	1	319	3	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	119	1	411	3	N	-0-					-0-
04	540	N	497	-0-	-43	-0-	114	1	383	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	111	1	337	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

12	859	N	859	-0-	-0-	-0-	122	1	737	3	N	-0-					-0-
01	496	N	379	-0-	-117	-0-	111	1	268	3	N	-0-					-0-
02	896	N	221	-0-	-675	-0-	84	1	137	3	N	-0-					-0-
03	868	N	277	-0-	-591	-0-	102	1	175	3	N	-0-					-0-
04	360	N	314	-0-	-46	-0-	106	1	208	3	N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	107	1	239	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

12	775	N	452	-0-	-323	-0-	452	3			N	-0-					-0-
01	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

12	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
01	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

12	1209	N	172	-0-	-1037	-0-	18	1	154	2	Y	-0-					1
01	589	N	83	-0-	-506	-0-	9	1	73	3	Y	1					2
							1	9									
02	252	N	54	-0-	-198	-0-	6	1	48	3	Y	-0-	2	1			-0-
03	186	N	72	-0-	-114	-0-	8	1	64	3	Y	-0-					-0-
04	90	N	22	-0-	-68	-0-	2	1	20	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

12	723	N	723	-0-	-0-	-0-	76	1	644	2	Y	3					4
							3	9									
01	1178	N	985	-0-	-193	-0-	106	1	878	3	Y	1					5
							1	9									
02	855	N	855	-0-	-0-	-0-	90	1	765	3	Y	-0-	4	1			1
03	914	N	914	-0-	-0-	-0-	96	1	818	3	Y	-0-					1
04	960	N	919	-0-	-41	-0-	99	1	820	3	Y	-0-					1
05	961	N	935	-0-	-26	-0-	81	1	854	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2028	-0-	-204	-0-	120	1	1896	3	N	11	11	8			-0-
							12	9									
01	2232	N	2056	-0-	-176	-0-	118	1	1936	3	N	2	2	8			-0-
							2	9									
02	1932	N	1806	-0-	-126	-0-	107	1	1696	3	N	3	3	8			-0-
							3	9									
03	2015	N	1972	-0-	-43	-0-	110	1	1858	3	N	4	4	8			-0-
							4	9									
04	2078	N	2078	-0-	-0-	-0-	113	1	1959	3	N	5	5	8			-0-
							6	9									
*05	2090	N	2090	-0-	-0-	-0-	125	1	1961	3	N	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

12	615	N	615	-0-	-0-	-0-	37	1	578	3	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
03	620	N	529	-0-	-91	-0-	30	1	499	3	N	-0-					-0-
04	570	N	537	-0-	-33	-0-	29	1	508	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

12	589	N	410	-0-	-179	-0-	24	1	386	3	N	-0-					-0-
01	620	N	541	-0-	-79	-0-	31	1	510	3	N	-0-					-0-
02	532	N	512	-0-	-20	-0-	30	1	482	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	27	1	453	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
05	558	N	538	-0-	-20	-0-	32	1	506	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

12	372	N	306	-0-	-66	-0-	18	1	288	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	18	1	290	3	N	-0-					-0-
02	280	N	270	-0-	-10	-0-	16	1	254	3	N	-0-					-0-
03	310	N	296	-0-	-14	-0-	17	1	279	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

12	651	N	642	-0-	-9	-0-	190	1	452	3	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	173	1	480	3	N	-0-					-0-
02	588	N	557	-0-	-31	-0-	141	1	416	3	N	-0-					-0-
03	651	N	579	-0-	-72	-0-	125	1	454	3	N	-0-					-0-
04	630	N	615	-0-	-15	-0-	154	1	461	3	N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	166	1	465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	618	-0-	-64	-0-	37	1	577	2	Y	4	3	1			3
							4	9									
01	658	N	658	-0-	-0-	-0-	36	1	620	3	Y	2	3	1			2
							2	9									
02	563	N	563	-0-	-0-	-0-	30	1	532	3	Y	1					3
							1	9									
03	620	N	503	-0-	-117	-0-	25	1	478	3	Y	-0-	3	1			-0-
04	630	N	623	-0-	-7	-0-	34	1	588	3	Y	1					1
							1	9									
*05	634	N	634	-0-	-0-	-0-	34	1	600	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	909	-0-	-176	-0-	50	1	859	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	54	1	928	3	N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	78	1	1336	3	N	1	1	8			-0-
							1	9									
03	1376	N	1376	-0-	-0-	-0-	76	1	1300	3	N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	75	1	1197	3	N	1	1	8			-0-
							1	9									
05	1581	N	1476	-0-	-105	-0-	91	1	1385	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	656	-0-	-57	-0-	161	1	488	3	N	6	6	8			-0-
							7	9									
01	730	N	730	-0-	-0-	-0-	163	1	565	3	N	2	2	8			-0-
							2	9									
02	707	N	707	-0-	-0-	-0-	149	1	552	3	N	5	5	8			-0-
							6	9									
03	1063	N	1063	-0-	-0-	-0-	178	1	881	3	N	4	4	8			-0-
							4	9									
04	1514	N	1514	-0-	-0-	-0-	197	1	1308	3	N	8	8	8			-0-
							9	9									
*05	1559	N	1559	-0-	-0-	-0-	206	1	1351	3	N	2	2	8			-0-
							2	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	805	-0-	-32	-0-	48	1	757	3	N	-0-					-0-
01	837	N	822	-0-	-15	-0-	51	1	771	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	45	1	669	3	N	-0-					-0-
03	806	N	771	-0-	-35	-0-	49	1	722	3	N	-0-					-0-
04	810	N	740	-0-	-70	-0-	44	1	696	3	N	-0-					-0-
05	806	N	773	-0-	-33	-0-	45	1	728	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-
01	926	N	926	-0-	-0-	-0-	57	1	869	3	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	60	1	887	3	N	-0-					-0-
04	900	N	895	-0-	-5	-0-	54	1	841	3	N	-0-					-0-
05	961	N	929	-0-	-32	-0-	55	1	874	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0-	-0-	66	1	1169	2	Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	59	1	1001	2	Y	-0-					-0-
02	889	N	889	-0-	-0-	-0-	51	1	838	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	55	1	871	2	Y	-0-					-0-
04	750	N	678	-0-	-72	-0-	38	1	640	2	Y	-0-					-0-
05	775	N	737	-0-	-38	-0-	41	1	696	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

12	2143	N	2143	-0-	-0-	-0-	145	1	1998	3	N	-0-					-0-
01	2077	N	2011	-0-	-66	-0-	130	1	1881	2	N	-0-					-0-
02	1932	N	1868	-0-	-64	-0-	129	1	1739	2	N	-0-					-0-
03	2139	N	2023	-0-	-116	-0-	146	1	1877	2	N	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	134	1	1904	2	N	-0-					-0-
05	2077	N	1965	-0-	-112	-0-	124	1	1841	2	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	754	N	754	-0-	-0-	-0-	62	1	689	2	Y	3	1	1	3	8	1
							3	9									
01	775	N	715	-0-	-60	-0-	58	1	655	3	Y	2	2	1			1
							2	9									
02	700	N	644	-0-	-56	-0-	51	1	591	3	Y	2	2	1			1
							2	9									
03	744	N	656	-0-	-88	-0-	50	1	605	3	Y	1	2	1			-0-
							1	9									
04	690	N	493	-0-	-197	-0-	38	1	454	3	Y	1					1
							1	9									
05	713	N	74	-0-	-639	-0-	6	1	68	3	Y	-0-	1	1			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	558	N	264	-0-	-294	-0-	18	1	246	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	1147	N	781	-0-	-366	-0-	52	1	729	3	N	-0-					-0-
01	1116	N	792	-0-	-324	-0-	48	1	744	3	N	-0-					-0-
02	952	N	625	-0-	-327	-0-	30	1	595	3	N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	41	1	804	3	N	-0-					-0-
04	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	473	-0-		-85	-0-	39	1	433	2	Y	1	1	1			1
								1	9									
01	527	N	526	-0-		-1	-0-	43	1	482	3	Y	1	1	1			1
								1	9									
02	448	N	432	-0-		-16	-0-	34	1	396	3	Y	2	1	1	1	8	1
								2	9									
03	465	N	464	-0-		-1	-0-	36	1	428	3	Y	-0-	1	1			-0-
04	510	N	441	-0-		-69	-0-	34	1	406	3	Y	1					1
								1	9									
05	465	N	443	-0-		-22	-0-	36	1	407	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

12	422	N	422	-0-		-0-	-0-	149	1	269	3	N	4	4	8			-0-
								4	9									
01	496	N	277	-0-		-219	-0-	128	1	149	3	N	-0-					-0-
02	364	N	137	-0-		-227	-0-	28	1	109	3	N	-0-					-0-
03	434	N	404	-0-		-30	-0-	131	1	273	3	N	-0-					-0-
04	406	N	406	-0-		-0-	-0-	143	1	263	3	N	-0-					-0-
*05	284	N	284	-0-		-0-	-0-	17	1	267	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

12	2604	N	2393	-0-		-211	-0-	112	1	2281	3	N	-0-					-0-
01	2480	N	2437	-0-		-43	-0-	90	1	2347	3	N	-0-					-0-
02	2278	N	2278	-0-		-0-	-0-	93	1	2185	3	N	-0-					-0-
03	2450	N	2450	-0-		-0-	-0-	109	1	2341	3	N	-0-					-0-
04	2370	N	2325	-0-		-45	-0-	108	1	2217	3	N	-0-					-0-
05	2511	N	2381	-0-		-130	-0-	98	1	2283	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

12	1054	N	1019	-0-		-35	-0-	44	1	975	3	N	-0-					-0-
01	1085	N	985	-0-		-100	-0-	40	1	945	3	N	-0-					-0-
02	894	N	894	-0-		-0-	-0-	36	1	858	3	N	-0-					-0-
03	1023	N	984	-0-		-39	-0-	40	1	944	3	N	-0-					-0-
04	960	N	901	-0-		-59	-0-	37	1	864	3	N	-0-					-0-
05	992	N	953	-0-		-39	-0-	40	1	913	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

12	961	N	665	-0-		-296	-0-	37	1	628	3	N	-0-					-0-
01	837	N	760	-0-		-77	-0-	40	1	720	3	N	-0-					-0-
02	775	N	775	-0-		-0-	-0-	39	1	736	3	N	-0-					-0-
03	757	N	757	-0-		-0-	-0-	38	1	719	3	N	-0-					-0-
04	884	N	884	-0-		-0-	-0-	45	1	839	3	N	-0-					-0-
05	868	N	774	-0-		-94	-0-	40	1	734	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1637	-0-		-130	-0-	134	1	1501	2	Y	2	3	1			3
								2	9									
01	1751	N	1751	-0-		-0-	-0-	143	1	1605	3	Y	3	3	1			3
								3	9									
02	1568	N	1379	-0-		-189	-0-	110	1	1266	3	Y	3	4	1			2
								3	9									
03	1643	N	1455	-0-		-188	-0-	112	1	1341	3	Y	2	3	1			1
								2	9									
04	1680	N	1451	-0-		-229	-0-	112	1	1337	3	Y	2					3
								2	9									
05	1519	N	1496	-0-		-23	-0-	121	1	1373	3	Y	2	4	1			1
								2	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	458	-0-		-7	-0-	150	1	308	3	N	-0-					-0-
01	453	N	453	-0-		-0-	-0-	152	1	301	3	N	-0-					-0-
02	379	N	379	-0-		-0-	-0-	132	1	247	3	N	-0-					-0-
03	465	N	372	-0-		-93	-0-	144	1	228	3	N	-0-					-0-
04	450	N	360	-0-		-90	-0-	139	1	221	3	N	-0-					-0-
05	434	N	384	-0-		-50	-0-	141	1	243	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	166	-0-		-113	-0-	4	1	162	3	N	-0-					-0-
01	279	N	160	-0-		-119	-0-	4	1	156	3	N	-0-					-0-
02	168	N	140	-0-		-28	-0-	4	1	136	3	N	-0-					-0-
03	155	N	132	-0-		-23	-0-	4	1	128	3	N	-0-					-0-
04	150	N	123	-0-		-27	-0-	4	1	119	3	N	-0-					-0-
05	155	N	134	-0-		-21	-0-	4	1	130	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
01	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
02	9	N	5	-0-		-4	-0-	5	3			N	-0-					-0-
03	8	N	6	-0-		-2	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2447	-0-		-653	-0-	145	1	2302	3	N	-0-					-0-
01	2976	X	2376	-0-		-600	-0-	147	1	2229	3	N	-0-					-0-
02	2688	X	2470	-0-		-218	-0-	155	1	2315	3	N	-0-					-0-
03	2852	X	2638	-0-		-214	-0-	167	1	2471	3	N	-0-					-0-
04	2670	X	2606	-0-		-64	-0-	156	1	2450	3	N	-0-					-0-
05	2728	X	2725	-0-		-3	-0-	160	1	2565	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	26	1	550	2	Y	3	3	1			2
							3	9									
01	682	N	516	-0-	-166	-0-	24	1	491	3	Y	1	2	1			1
							1	9									
02	588	N	410	-0-	-178	-0-	20	1	388	3	Y	2	1	1			2
							2	9									
03	589	N	375	-0-	-214	-0-	17	1	358	3	Y	-0-	1	1			1
04	696	N	696	-0-	-0-	-0-	35	1	658	3	Y	3	3	1			1
							3	9									
*05	687	N	687	-0-	-0-	-0-	32	1	652	3	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
02	93	X	93	-0-	-0-	-0-	25	1	68	3	Y	-0-					-0-
03	39	X	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	87	X	87	-0-	-0-	-0-	22	1	65	3	Y	-0-					-0-
05	93	X	8	-0-	-85	-0-	8	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

12	170	N	170	-0-	-0-	-0-	9	1	157	3	N	4	4	8			-0-
							4	9									
01	452	N	452	-0-	-0-	-0-	25	1	427	3	N	-0-					-0-
02	196	N	164	-0-	-32	-0-	9	1	155	3	N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
04	450	N	36	-0-	-414	-0-	2	1	34	3	N	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

12	1085	N	941	-0-	-144	-0-	941	3			N	-0-					-0-
01	1116	N	946	-0-	-170	-0-	946	3			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	36	1	561	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	35	1	580	3	N	-0-					-0-
02	476	N	461	-0-	-15	-0-	27	1	434	3	N	-0-					-0-
03	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
04	600	N	502	-0-	-98	-0-	27	1	475	3	N	-0-					-0-
05	496	N	489	-0-	-7	-0-	29	1	460	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	44	1	491	2	Y	1	1	1			1
							1	9									
01	608	N	608	-0-	-0-	-0-	50	1	557	3	Y	1	1	1			1
							1	9									
02	523	N	523	-0-	-0-	-0-	42	1	480	3	Y	1	1	1			1
							1	9									
03	588	N	588	-0-	-0-	-0-	45	1	543	3	Y	-0-	1	1			-0-
04	600	N	585	-0-	-15	-0-	45	1	539	3	Y	1					1
							1	9									
05	589	N	569	-0-	-20	-0-	46	1	523	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	161	1	450	3	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	162	1	457	3	N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	148	1	433	3	N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	166	1	498	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	161	1	511	3	N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	165	1	524	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
04	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	133	-0-	-983	-0-	133	3			N	-0-					-0-
01	868	N	61	-0-	-807	-0-	61	3			N	-0-					-0-
02	588	N	312	-0-	-276	-0-	312	3			N	-0-					-0-
03	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	558	N	434	-0-	-124	-0-	25	1	408	3	Y	1	1	1			-0-
							1	9									
02	566	N	566	-0-	-0-	-0-	32	1	533	3	Y	1					1
							1	9									
03	505	N	505	-0-	-0-	-0-	25	1	480	3	Y	-0-	1	1			-0-
04	511	N	511	-0-	-0-	-0-	27	1	483	3	Y	1					1
							1	9									
05	620	N	509	-0-	-111	-0-	26	1	483	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					1
01	310	N	224	-0-	-86	-0-	15	1	208	3	Y	1	2	1			-0-
							1	9									
02	280	N	172	-0-	-108	-0-	13	1	159	3	Y	-0-					-0-
03	310	N	275	-0-	-35	-0-	13	1	262	3	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	19	1	306	3	Y	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	150	1	200	2	Y	4	1	1	3	8	1
							4	9									
01	620	N	32	-0-	-588	-0-	6	1	24	3	Y	2	1	1	2	8	-0-
							2	9									
02	504	N	5	-0-	-499	-0-	5	3			Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	798	-0-	-101	-0-	47	1	751	3	N	-0-					-0-
01	899	N	809	-0-	-90	-0-	50	1	759	3	N	-0-					-0-
02	756	N	712	-0-	-44	-0-	45	1	667	3	N	-0-					-0-
03	806	N	568	-0-	-238	-0-	36	1	532	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	43	1	688	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	221	-0-	-182	-0-	10	1	210	2	Y	1	1	1			1
							1	9									
01	372	N	212	-0-	-160	-0-	10	1	201	3	Y	1	1	1			1
							1	9									
02	224	N	169	-0-	-55	-0-	8	1	160	3	Y	1	1	1			1
							1	9									
03	217	N	129	-0-	-88	-0-	6	1	122	3	Y	1	1	1			1
							1	9									
04	210	N	154	-0-	-56	-0-	8	1	146	3	Y	-0-	1	1			-0-
*05	502	N	502	-0-	-0-	-0-	23	1	477	3	Y	2	2	1			-0-
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

12	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
02	560	N	481	-0-	-79	-0-	481	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

12	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

12	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					-0-
01	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					-0-
02	1176	N	1031	-0-	-145	-0-	1031	3			N	-0-					-0-
03	1271	N	1142	-0-	-129	-0-	1142	3			N	-0-					-0-
04	1140	N	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
05	1147	N	1056	-0-	-91	-0-	1056	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

12	589	N	574	-0-	-15	-0-	114	1	458	2	Y	2	3	1			1
							2	9									
01	573	N	573	-0-	-0-	-0-	115	1	457	3	Y	1	1	1			1
							1	9									
02	560	N	488	-0-	-72	-0-	104	1	382	3	Y	2	1	1			2
							2	9									
03	589	N	487	-0-	-102	-0-	85	1	401	3	Y	1	1	1			2
							1	9									
04	540	N	488	-0-	-52	-0-	110	1	376	3	Y	2	3	1			1
							2	9									
05	527	N	503	-0-	-24	-0-	112	1	390	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	6	1	237	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	7	1	237	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	7	1	234	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	7	1	227	3	N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	7	1	246	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

12	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-	1	1			-0-
01	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1					1
							1	9									
02	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-	1	1			-0-
03	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
04	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-	1	1			-0-
*05	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

12	527	N	297	-0-	-230	-0-	297	3			Y	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	638	N	638	-0-	-0-	-0-	67	1	568	2	Y	3					3
							3	9									
01	651	N	557	-0-	-94	-0-	60	1	496	3	Y	1					4
							1	9									
02	532	N	508	-0-	-24	-0-	53	1	455	3	Y	-0-	4	1			-0-
03	651	N	491	-0-	-160	-0-	52	1	439	3	Y	-0-					-0-
04	540	N	371	-0-	-169	-0-	40	1	331	3	Y	-0-					-0-
05	558	N	495	-0-	-63	-0-	43	1	452	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	425	-0-	-195	-0-	45	1	378	2	Y	2					2
							2	9									
01	620	N	469	-0-	-151	-0-	50	1	418	3	Y	1					3
							1	9									
02	504	N	418	-0-	-86	-0-	44	1	373	3	Y	1	3	1	1	8	-0-
							1	9									
03	476	N	476	-0-	-0-	-0-	50	1	426	3	Y	-0-					-0-
04	450	N	440	-0-	-10	-0-	48	1	392	3	Y	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	47	1	499	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	120	1	1017	2	Y	5					6
							6	9									
01	1220	N	1220	-0-	-0-	-0-	131	1	1088	3	Y	1					7
							1	9									
02	1032	N	1032	-0-	-0-	-0-	109	1	923	3	Y	-0-	6	1			1
03	1162	N	1162	-0-	-0-	-0-	122	1	1040	3	Y	-0-					1
04	1170	N	1098	-0-	-72	-0-	119	1	979	3	Y	-0-					1
05	1147	N	883	-0-	-264	-0-	76	1	807	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	76	1	1270	2	Y	8	6	1			4
							9	9									
01	1333	N	1324	-0-	-9	-0-	74	1	1244	2	Y	5	6	1			3
							6	9									
02	1191	N	1191	-0-	-0-	-0-	65	1	1120	2	Y	5					8
							6	9									
03	1364	N	1245	-0-	-119	-0-	68	1	1171	2	Y	5	6	1			7
							6	9									
04	1290	N	1270	-0-	-20	-0-	65	1	1198	2	Y	6	6	1			7
							7	9									
05	1333	N	1318	-0-	-15	-0-	68	1	1242	2	Y	7	11	1			3
							8	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	58	1	914	2	Y	2	2	1			5
							2	9									
01	948	N	948	-0-	-0-	-0-	55	1	892	3	Y	1	2	1			4
							1	9									
02	896	N	844	-0-	-52	-0-	48	1	795	3	Y	1					5
							1	9									
03	961	N	787	-0-	-174	-0-	40	1	746	3	Y	1	2	1			4
							1	9									
04	930	N	879	-0-	-51	-0-	47	1	831	3	Y	1					5
							1	9									
05	930	N	871	-0-	-59	-0-	44	1	827	3	Y	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	-0-	-0-	-775	-0-					Y	-0-					5
01	589	N	-0-	-0-	-589	-0-					Y	-0-					5
02	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					5
03	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-	1	1			4
04	1764	N	1764	-0-	-0-	-0-	94	1	1668	3	Y	2					6
							2	9									
*05	1127	N	1127	-0-	-0-	-0-	57	1	1069	3	Y	1	3	1			4
							1	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	752	-0-	-240	-0-	45	1	707	3	N	-0-					-0-
01	961	N	705	-0-	-256	-0-	44	1	661	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	43	1	649	3	N	5	5	8			-0-
							6	9									
03	744	N	743	-0-	-1	-0-	47	1	696	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	40	1	829	2	Y	6	4	1			6
							7	9									
01	868	N	626	-0-	-242	-0-	29	1	596	3	Y	1	2	1			5
							1	9									
02	1036	N	1036	-0-	-0-	-0-	48	1	985	3	Y	3	2	1			6
							3	9									
03	1001	N	1001	-0-	-0-	-0-	49	1	945	3	Y	6	7	1			5
							7	9									
04	867	N	867	-0-	-0-	-0-	41	1	818	3	Y	7	8	1			4
							8	9									
05	1147	N	853	-0-	-294	-0-	38	1	807	3	Y	7	5	1			6
							8	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	37	1	644	2	Y	-0-					-0-
01	713	N	663	-0-	-50	-0-	37	1	626	2	Y	-0-					-0-
02	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					-0-
03	682	N	652	-0-	-30	-0-	39	1	613	2	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-					-0-
05	713	N	670	-0-	-43	-0-	37	1	633	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1048	-0-	-68	-0-	46	1	995	2	Y	6	6	1			3
							7	9									
01	992	N	960	-0-	-32	-0-	45	1	913	3	Y	2	3	1			2
							2	9									
02	980	N	771	-0-	-209	-0-	37	1	731	3	Y	3	2	1			3
							3	9									
03	1054	N	816	-0-	-238	-0-	37	1	776	3	Y	3	3	1			3
							3	9									
04	930	N	908	-0-	-22	-0-	45	1	859	3	Y	4	5	1			2
							4	9									
*05	1105	N	1105	-0-	-0-	-0-	51	1	1050	3	Y	4	6	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	132	1 6 9	829	2	Y	5	5	1			3
01	990	N	990	-0-	-0-	-0-	135	1 2 9	853	3	Y	2	3	1			2
02	896	N	846	-0-	-50	-0-	121	1 3 9	722	3	Y	3	2	1			3
03	961	N	784	-0-	-177	-0-	98	1 7 9	679	3	Y	6	3	1	3	8	3
04	960	N	899	-0-	-61	-0-	130	1 3 9	766	3	Y	3	5	1			1
05	930	N	909	-0-	-21	-0-	131	1 3 9	775	3	Y	3	4	1			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

12	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

12	713	N	670	-0-	-43	-0-	32	1 6 9	632	2	Y	5	3	1	2	8	3
01	713	N	644	-0-	-69	-0-	30	1 6 9	608	3	Y	5	5	1			3
02	644	N	586	-0-	-58	-0-	28	1 6 9	552	3	Y	5	5	1			3
03	682	N	580	-0-	-102	-0-	28	1 7 9	545	3	Y	6	2	1	4	8	3
04	667	N	667	-0-	-0-	-0-	34	1 6 9	627	3	Y	5	5	1			3
*05	671	N	671	-0-	-0-	-0-	34	1 6 9	631	3	Y	5	5	1			3

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

12	124	N	111	-0-	-13	-0-	5	1 2 9	104	2	Y	2	1	1			1
01	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-	1	1			-0-
02	112	N	99	-0-	-13	-0-	5	1 1 9	93	3	Y	1	1	1			-0-
03	124	N	92	-0-	-32	-0-	4	1 2 9	86	3	Y	2	1	8			1
04	99	N	99	-0-	-0-	-0-	5	1 1 9	93	3	Y	1	1	1			1
05	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	26	1	288	2	Y	1	1	1			1
							1	9									
01	323	N	323	-0-	-0-	-0-	26	1	296	3	Y	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-	1	1			-0-
03	327	N	327	-0-	-0-	-0-	25	1	301	3	Y	1	1	1			-0-
							1	9									
04	300	N	267	-0-	-33	-0-	21	1	245	3	Y	1					1
							1	9									
05	310	N	217	-0-	-93	-0-	18	1	199	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	630	-0-	-145	-0-	52	1	577	2	Y	1	1	1			1
							1	9									
01	610	N	610	-0-	-0-	-0-	50	1	559	3	Y	1	1	1			1
							1	9									
02	554	N	554	-0-	-0-	-0-	44	1	509	3	Y	1	1	1			1
							1	9									
03	620	N	560	-0-	-60	-0-	43	1	517	3	Y	-0-	1	1			-0-
04	600	N	392	-0-	-208	-0-	30	1	361	3	Y	1					1
							1	9									
*05	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	89	-0-	-159	-0-	5	1	83	2	Y	1	1	1			3
							1	9									
01	465	N	277	-0-	-188	-0-	16	1	261	3	Y	-0-					3
02	336	N	313	-0-	-23	-0-	18	1	295	3	Y	-0-					3
03	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-	1	1			2
04	348	N	348	-0-	-0-	-0-	19	1	328	3	Y	1					3
							1	9									
05	341	N	338	-0-	-3	-0-	17	1	321	3	Y	-0-	1	1			2

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	35	1	557	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	34	1	563	3	N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	33	1	553	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	505	-0-	-84	-0-	116	1	386	3	N	3	3	8			-0-
							3	9									
01	620	N	509	-0-	-111	-0-	115	1	394	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	110	1	488	3	N	4	4	8			-0-
							4	9									
03	598	N	598	-0-	-0-	-0-	118	1	477	3	N	3	3	8			-0-
							3	9									
04	590	N	590	-0-	-0-	-0-	115	1	473	3	N	2	2	8			-0-
							2	9									
05	682	N	622	-0-	-60	-0-	120	1	502	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59	-0-	28	1	589	2	Y	5	3	1	1	8	4
							6	9									
01	682	N	626	-0-	-56	-0-	29	1	595	3	Y	2	2	1			4
							2	9									
02	560	N	548	-0-	-12	-0-	25	1	521	3	Y	2	2	1			4
							2	9									
03	620	N	557	-0-	-63	-0-	27	1	526	3	Y	4	5	1			3
							4	9									
04	600	N	583	-0-	-17	-0-	27	1	550	3	Y	5	5	1			3
							6	9									
05	620	N	593	-0-	-27	-0-	27	1	562	3	Y	4	3	1			4
							4	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	90	1	766	2	Y	3					4
							3	9									
01	930	N	773	-0-	-157	-0-	83	1	689	3	Y	1					5
							1	9									
02	756	N	705	-0-	-51	-0-	74	1	630	3	Y	1	5	1			1
							1	9									
03	868	N	787	-0-	-81	-0-	83	1	704	3	Y	-0-					1
04	750	N	721	-0-	-29	-0-	78	1	643	3	Y	-0-					1
05	775	N	698	-0-	-77	-0-	60	1	638	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3153	-0-	-815	-0-	171	1	2982	3	N	-0-					-0-
01	3565	X	3244	-0-	-321	-0-	170	1	3074	3	N	-0-					-0-
02	3360	X	2881	-0-	-479	-0-	153	1	2728	3	N	-0-					-0-
03	3720	X	2603	-0-	-1117	-0-	140	1	2463	3	N	-0-					-0-
04	3600	X	2910	-0-	-690	-0-	167	1	2737	3	N	5	5	8			-0-
							6	9									
05	3255	X	3193	-0-	-62	-0-	185	1	3004	3	N	4	4	8			-0-
							4	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	58	1	79	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	24	1	68	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	33	1	64	3	Y	-0-					-0-
03	124	N	51	-0-	-73	-0-	9	1	42	3	Y	-0-					-0-
04	90	N	41	-0-	-49	-0-	2	1	39	3	Y	-0-					-0-
05	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	142	1	366	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	139	1	241	3	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	118	1	259	3	N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	144	1	407	3	N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	142	1	481	3	N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	146	1	488	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	118 3	1 9	539	2	Y	3	3	1			2
01	775	N	620	-0-	-155	-0-	118 1	1 9	501	3	Y	1	2	1			1
02	700	N	520	-0-	-180	-0-	105 2	1 9	413	3	Y	2	1	1			2
03	651	N	513	-0-	-138	-0-	86 2	1 9	425	3	Y	2	2	1			2
04	737	N	737	-0-	-0-	-0-	122 2	1 9	613	3	Y	2	3	1			1
*05	774	N	774	-0-	-0-	-0-	125 3	1 9	646	3	Y	3	4	1			-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	49	-0-	-633	-0-	3	1	46	3	N	-0-					-0-
01	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
02	168	N	59	-0-	-109	-0-	3	1	56	3	N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-					-0-
01	713	N	667	-0-	-46	-0-	27	1	640	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	25	1	591	3	N	-0-					-0-
03	713	N	674	-0-	-39	-0-	27	1	647	3	N	-0-					-0-
04	660	N	632	-0-	-28	-0-	26	1	606	3	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	67	1	923	3	N	-0-					-0-
01	992	N	977	-0-	-15	-0-	63	1	914	2	N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	65	1	870	2	N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	75	1	964	2	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	68	1	957	2	N	1	1	8			-0-
							1	9									
*05	1024	N	1024	-0-	-0-	-0-	65	1	959	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

12	961	N	956	-0-	-5	-0-	64	1	892	3	N	-0-					-0-
01	961	N	945	-0-	-16	-0-	57	1	888	3	N	-0-					-0-
02	868	N	839	-0-	-29	-0-	41	1	798	3	N	-0-					-0-
03	961	N	924	-0-	-37	-0-	45	1	879	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	44	1	861	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	46	1	881	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

12	836	N	836	-0-	-0-	-0-	36	1	800	3	N	-0-					-0-
01	1116	N	688	-0-	-428	-0-	28	1	660	3	N	-0-					-0-
02	728	N	659	-0-	-69	-0-	26	1	633	3	N	-0-					-0-
03	837	N	626	-0-	-211	-0-	25	1	601	3	N	-0-					-0-
04	660	N	507	-0-	-153	-0-	21	1	486	3	N	-0-					-0-
05	744	N	525	-0-	-219	-0-	22	1	503	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

12	699	N	699	-0-	-0-	-0-	42	1	656	2	Y	1	2	1			7
							1	9									
01	818	N	818	-0-	-0-	-0-	47	1	770	3	Y	1	1	1			7
							1	9									
02	651	N	651	-0-	-0-	-0-	37	1	614	3	Y	-0-					7
03	718	N	718	-0-	-0-	-0-	36	1	681	3	Y	1	2	1			6
							1	9									
04	931	N	931	-0-	-0-	-0-	50	1	880	3	Y	1					7
							1	9									
*05	875	N	875	-0-	-0-	-0-	44	1	830	3	Y	1	2	1			6
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

12	532	N	532	-0-	-0-	-0-	32	1	500	2	Y	-0-	1	1			4
01	857	N	857	-0-	-0-	-0-	50	1	806	3	Y	1	1	1			4
							1	9									
02	700	N	700	-0-	-0-	-0-	40	1	659	3	Y	1					5
							1	9									
03	718	N	718	-0-	-0-	-0-	36	1	681	3	Y	1	2	1			4
							1	9									
04	859	N	859	-0-	-0-	-0-	46	1	812	3	Y	1					5
							1	9									
*05	850	N	850	-0-	-0-	-0-	43	1	806	3	Y	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	77	1	Y	1	1	1	-0-
							1	9					
01	208	N	208	-0-	-0-	-0-	77	1	Y	-0-			-0-
02	196	N	185	-0-	-11	-0-	70	1	Y	-0-			-0-
03	217	N	169	-0-	-48	-0-	53	1	Y	-0-			-0-
04	210	N	202	-0-	-8	-0-	75	1	Y	1	1	1	-0-
							1	9					
05	217	N	207	-0-	-10	-0-	77	1	Y	1	1	1	-0-
							1	9					

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	527	N	395	-0-	-132	-0-	27	1	N	-0-			-0-
01	467	N	467	-0-	-0-	-0-	30	1	N	-0-			-0-
02	440	N	440	-0-	-0-	-0-	30	1	N	-0-			-0-
03	491	N	491	-0-	-0-	-0-	35	1	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	32	1	N	-0-			-0-
05	496	N	479	-0-	-17	-0-	30	1	N	-0-			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1426	N	1309	-0-	-117	-0-	1309	2	N	-0-			-0-
01	1519	N	1209	-0-	-310	-0-	1209	3	N	-0-			-0-
02	1260	N	805	-0-	-455	-0-	802	3	N	3	3	8	-0-
							3	9					
03	1302	N	843	-0-	-459	-0-	841	3	N	2	2	8	-0-
							2	9					
04	1170	N	907	-0-	-263	-0-	907	3	N	-0-			-0-
05	899	N	860	-0-	-39	-0-	860	3	N	-0-			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2112	X	2112	-0-	-0-	-0-	114	1	N	10	10	8	-0-
							11	9					
01	2117	X	2117	-0-	-0-	-0-	111	1	N	3	3	8	-0-
							3	9					
02	1839	X	1839	-0-	-0-	-0-	97	1	N	8	8	8	-0-
							9	9					
03	2108	X	1494	-0-	-614	-0-	80	1	N	3	3	8	-0-
							3	9					
04	2040	X	1888	-0-	-152	-0-	109	1	N	-0-			-0-
*05	2212	X	2212	-0-	-0-	-0-	128	1	N	-0-			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1705	N	1134	-0-	-571	-0-	93	1	Y	2	3	1	2
							2	9					
01	1674	N	1580	-0-	-94	-0-	129	1	Y	4	3	1	3
							4	9					
02	1412	N	1412	-0-	-0-	-0-	113	1	Y	3	4	1	2
							3	9					
03	1414	N	1414	-0-	-0-	-0-	109	1	Y	2	3	1	1
							2	9					
04	1530	N	1493	-0-	-37	-0-	116	1	Y	2			3
							2	9					
05	1550	N	1448	-0-	-102	-0-	117	1	Y	1	3	1	1
							1	9					

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	360	-0-	-229	-0-	20	1	340	3	N	-0-					-0-
01	527	N	333	-0-	-194	-0-	17	1	316	3	N	-0-					-0-
02	364	N	280	-0-	-84	-0-	14	1	266	3	N	-0-					-0-
03	372	N	260	-0-	-112	-0-	13	1	247	3	N	-0-					-0-
04	330	N	291	-0-	-39	-0-	15	1	276	3	N	-0-					-0-
05	310	N	228	-0-	-82	-0-	12	1	216	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
01	496	N	435	-0-	-61	-0-	18	1	417	3	N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
03	434	N	409	-0-	-25	-0-	16	1	393	3	N	-0-					-0-
04	420	N	343	-0-	-77	-0-	14	1	329	3	N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29	-0-	33	1	558	3	N	-0-					-0-
01	713	N	638	-0-	-75	-0-	33	1	605	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	33	1	624	3	N	3	3	8			-0-
							3	9									
03	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
04	630	N	628	-0-	-2	-0-	32	1	596	3	N	-0-					-0-
05	744	N	616	-0-	-128	-0-	32	1	582	3	N	2	2	8			-0-
							2	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	19	1	330	2	N	-0-					-0-
01	372	N	344	-0-	-28	-0-	19	1	325	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	18	1	290	2	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	20	1	312	2	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	18	1	311	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2732	-0-	-585	-0-	148	1	2584	3	N	-0-					-0-
01	3317	X	2898	-0-	-419	-0-	152	1	2746	3	N	-0-					-0-
02	2856	X	2417	-0-	-439	-0-	128	1	2289	3	N	-0-					-0-
03	3162	X	2865	-0-	-297	-0-	154	1	2711	3	N	-0-					-0-
04	2970	X	2818	-0-	-152	-0-	162	1	2656	3	N	-0-					-0-
05	2883	X	2792	-0-	-91	-0-	162	1	2630	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
01	155	N	81	-0-	-74	-0-	3	1	78	3	N	-0-					-0-
02	112	N	75	-0-	-37	-0-	3	1	72	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	953	-0-	-256	-0-	72	1	881	3	N	-0-					-0-
01	1240	N	965	-0-	-275	-0-	73	1	892	3	N	-0-					-0-
02	896	N	801	-0-	-95	-0-	65	1	736	3	N	-0-					-0-
03	961	N	304	-0-	-657	-0-	27	1	277	3	N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	85	1	718	2	Y	2					4
							2	9									
01	745	N	745	-0-	-0-	-0-	80	1	664	3	Y	1					5
							1	9									
02	756	N	629	-0-	-127	-0-	66	1	563	3	Y	-0-	4	1			1
03	806	N	751	-0-	-55	-0-	79	1	672	3	Y	-0-					1
04	720	N	697	-0-	-23	-0-	75	1	622	3	Y	-0-					1
*05	715	N	715	-0-	-0-	-0-	62	1	653	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	17	1	271	3	N	2	2	8			-0-
							2	9									
01	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	17	1	286	3	N	3	3	8			-0-
							3	9									
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
04	390	N	178	-0-	-212	-0-	10	1	168	3	N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	48	1	796	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	44	-0-	-700	-0-	3	1	41	3	N	-0-					-0-
01	620	N	251	-0-	-369	-0-	18	1	231	3	N	2	2	8			-0-
							2	9									
02	112	N	106	-0-	-6	-0-	8	1	98	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	99	1	233	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	126	1	503	3	N	-0-					-0-
*05	1878	N	1878	-0-	-0-	-0-	213	1	1665	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1425	N	1425	-0-	-0-	-0-	85	1	1338	2	Y	2	3	1			9
							2	9									
01	1520	N	1520	-0-	-0-	-0-	88	1	1429	3	Y	3	3	1			9
							3	9									
02	1295	N	1295	-0-	-0-	-0-	74	1	1221	3	Y	-0-					9
03	1426	N	1105	-0-	-321	-0-	56	1	1048	3	Y	1	3	1			7
							1	9									
04	1481	N	1481	-0-	-0-	-0-	79	1	1400	3	Y	2					9
							2	9									
05	1426	N	1376	-0-	-50	-0-	69	1	1306	3	Y	1	3	1			7
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

12	1054	N	985	-0-	-69	-0-	44	1	913	2	Y	25	20	1			14
							28	9									
01	1105	N	1105	-0-	-0-	-0-	50	1	1029	3	Y	24	27	1			11
							26	9									
02	995	N	995	-0-	-0-	-0-	45	1	926	3	Y	22	16	1			17
							24	9									
03	1061	N	1061	-0-	-0-	-0-	51	1	984	3	Y	24	29	1			12
							26	9									
04	1080	N	1048	-0-	-32	-0-	48	1	977	3	Y	21	21	1			12
							23	9									
05	1116	N	1011	-0-	-105	-0-	45	1	946	3	Y	18	17	1			13
							20	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

12	558	N	287	-0-	-271	-0-	13	1	266	2	Y	7	7	1			4
							8	9									
01	527	N	241	-0-	-286	-0-	11	1	223	3	Y	6	7	1			3
							7	9									
02	392	N	182	-0-	-210	-0-	8	1	171	3	Y	3	3	1			3
							3	9									
03	439	N	439	-0-	-0-	-0-	21	1	407	3	Y	10	8	1			5
							11	9									
04	583	N	583	-0-	-0-	-0-	27	1	543	3	Y	12	10	1			7
							13	9									
*05	556	N	556	-0-	-0-	-0-	25	1	520	3	Y	10	10	1			7
							11	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

12	174	N	174	-0-	-0-	-0-	18	1	155	2	Y	1					1
							1	9									
01	217	N	168	-0-	-49	-0-	18	1	150	3	Y	-0-					1
02	168	N	155	-0-	-13	-0-	16	1	139	3	Y	-0-	1	1			-0-
03	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	936	-0-	-149	-0-	58	1 9	877	2	Y	1	2	1			1
01	995	N	995	-0-	-0-	-0-	56	1 9	937	3	Y	2	2	1			1
02	812	N	812	-0-	-0-	-0-	43	1 9	768	3	Y	1					2
03	930	N	765	-0-	-165	-0-	44	1 9	719	3	Y	2	3	1			1
04	960	N	656	-0-	-304	-0-	38	1	618	3	Y	-0-					1
*05	1034	N	1034	-0-	-0-	-0-	61	1 9	972	3	Y	1					2

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1168	-0-	-537	-0-	72	1 9	1095	2	Y	1	3	1			1
01	1612	N	1086	-0-	-526	-0-	61	1 9	1023	3	Y	2	2	1			1
02	1064	N	933	-0-	-131	-0-	49	1 9	883	3	Y	1					2
03	1178	N	466	-0-	-712	-0-	27	1 9	438	3	Y	1	3	1			-0-
04	1050	N	1016	-0-	-34	-0-	59	1 9	955	3	Y	2					2
05	1023	N	919	-0-	-104	-0-	55	1	864	3	Y	-0-					2

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1275	N	1275	-0-	-0-	-0-	87	1 22	1166	2	Y	20	15	1	4	8	21
01	1147	N	1147	-0-	-0-	-0-	76	1 15	1056	3	Y	14	30	1			5
02	1204	N	780	-0-	-424	-0-	55	1 10	715	3	Y	9					14
03	1271	N	1170	-0-	-101	-0-	81	1 18	1071	3	Y	16	12	1			18
04	1243	N	1243	-0-	-0-	-0-	97	1 15	1131	3	Y	14	19	1			13
*05	1209	N	1209	-0-	-0-	-0-	91	1 13	1105	3	Y	12					25

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	42	1	156	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	47	1	158	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	7	1	97	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	43	1	151	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	56	1	159	3	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	47	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	367	-0-	-191	-0-	22	1	343	2	Y	2	1	1			2
							2	9									
01	559	N	559	-0-	-0-	-0-	31	1	526	3	Y	2	2	1			2
							2	9									
02	436	N	436	-0-	-0-	-0-	24	1	412	3	Y	-0-					2
03	372	N	354	-0-	-18	-0-	17	1	337	3	Y	-0-	2	1			-0-
04	540	N	480	-0-	-60	-0-	26	1	454	3	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	25	1	442	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	126	-0-	-29	-0-	10	1	116	2	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	10	1	117	3	Y	-0-					-0-
02	112	N	110	-0-	-2	-0-	9	1	101	3	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	535	-0-	-209	-0-	535	3			N	-0-					-0-
01	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	1454	X	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
03	1327	X	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1612	X	704	-0-	-908	-0-	704	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	30	1	474	3	N	-0-					-0-
01	527	N	338	-0-	-189	-0-	21	1	317	3	N	-0-					-0-
02	448	N	55	-0-	-393	-0-	3	1	52	3	N	-0-					-0-
03	496	N	5	-0-	-491	-0-	5	3			N	-0-					-0-
04	330	N	163	-0-	-167	-0-	10	1	153	3	N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1669	-0-	-191	-0-	104	1	1554	2	Y	10	8	1			8
							11	9									
01	1860	N	1812	-0-	-48	-0-	110	1	1689	3	Y	12	12	1			8
							13	9									
02	1585	N	1585	-0-	-0-	-0-	97	1	1476	3	Y	11	12	1			7
							12	9									
03	1674	N	1245	-0-	-429	-0-	76	1	1162	3	Y	6	6	1			7
							7	9									
04	1740	N	1347	-0-	-393	-0-	86	1	1249	3	Y	11	11	1			7
							12	9									
05	1767	N	1558	-0-	-209	-0-	101	1	1447	3	Y	9	10	1			6
							10	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	1	-0-	-805	-0-	1	2			Y	-0-	2	1			-0-
01	1267	N	1267	-0-	-0-	-0-	77	1	1182	3	Y	7	2	1			5
							8	9									
02	740	N	740	-0-	-0-	-0-	45	1	689	3	Y	5	7	1			3
							6	9									
03	223	N	223	-0-	-0-	-0-	14	1	207	3	Y	2	3	1			2
							2	9									
04	1110	N	918	-0-	-192	-0-	59	1	851	3	Y	7	4	1			5
							8	9									
05	806	N	795	-0-	-11	-0-	52	1	739	3	Y	4	6	1			3
							4	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	15	-0-	-1070	-0-	1	1	14	3	N	-0-					-0-
01	1054	N	800	-0-	-254	-0-	46	1	754	3	N	-0-					-0-
02	336	N	8	-0-	-328	-0-	8	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	27	1	452	3	N	-0-					-0-
04	780	N	130	-0-	-650	-0-	7	1	123	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	966	-0-	-88	-0-	58	1	908	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	59	1	970	3	N	-0-					-0-
02	924	N	902	-0-	-22	-0-	53	1	849	3	N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	54	1	913	3	N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	55	1	951	3	N	-0-					-0-
*05	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	802	-0-	-66	-0-	43	1	759	2	Y	-0-					-0-
01	1178	X	703	-0-	-475	-0-	39	1	664	2	Y	-0-					-0-
02	1064	X	561	-0-	-503	-0-	32	1	529	2	Y	-0-					-0-
03	1177	X	1177	-0-	-0-	-0-	70	1	1107	2	Y	-0-					-0-
04	999	X	999	-0-	-0-	-0-	56	1	943	2	Y	-0-					-0-
*05	925	X	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

12	1426	N	1398	-0-	-28	-0-	75	1	1323	2	Y	-0-					-0-
01	1457	N	1227	-0-	-230	-0-	69	1	1158	2	Y	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	74	1	1223	2	Y	-0-					-0-
03	1466	N	1466	-0-	-0-	-0-	87	1	1379	2	Y	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	73	1	1228	2	Y	-0-					-0-
05	1426	N	1323	-0-	-103	-0-	73	1	1250	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

12	718	N	718	-0-	-0-	-0-	40	1	678	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	34	1	611	3	N	-0-					-0-
02	588	N	506	-0-	-82	-0-	26	1	480	3	N	-0-					-0-
03	713	N	547	-0-	-166	-0-	27	1	520	3	N	-0-					-0-
04	630	N	414	-0-	-216	-0-	21	1	393	3	N	-0-					-0-
05	558	N	370	-0-	-188	-0-	19	1	351	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

12	713	N	673	-0-	-40	-0-	36	1	637	2	Y	-0-					-0-
01	651	N	622	-0-	-29	-0-	35	1	587	2	Y	-0-					-0-
02	616	N	609	-0-	-7	-0-	35	1	574	2	Y	-0-					-0-
03	682	N	606	-0-	-76	-0-	36	1	570	2	Y	-0-					-0-
04	600	N	550	-0-	-50	-0-	31	1	519	2	Y	-0-					-0-
05	682	N	570	-0-	-112	-0-	32	1	538	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

12	919	N	919	-0-	-0-	-0-	75	1	842	2	Y	2	2	1			2
							2	9									
01	930	N	895	-0-	-35	-0-	73	1	820	3	Y	2	2	1			2
							2	9									
02	868	N	801	-0-	-67	-0-	64	1	736	3	Y	1	2	1			1
							1	9									
03	930	N	824	-0-	-106	-0-	63	1	759	3	Y	2	2	1			1
							2	9									
04	870	N	828	-0-	-42	-0-	64	1	763	3	Y	1					2
							1	9									
05	899	N	850	-0-	-49	-0-	69	1	780	3	Y	1	2	1			1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

12	527	N	356	-0-	-171	-0-	29	1	327	2	N	-0-					-0-
01	465	N	350	-0-	-115	-0-	29	1	321	2	N	-0-					-0-
02	364	N	305	-0-	-59	-0-	24	1	281	2	N	-0-					-0-
03	341	N	314	-0-	-27	-0-	25	1	289	2	N	-0-					-0-
04	330	N	293	-0-	-37	-0-	23	1	270	2	N	-0-					-0-
05	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

12	690	N	690	-0-	-0-	-0-	102	1	588	3	N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	98	1	417	3	N	-0-					-0-
02	672	N	448	-0-	-224	-0-	89	1	359	3	N	-0-					-0-
03	682	N	412	-0-	-270	-0-	96	1	316	3	N	-0-					-0-
04	510	N	388	-0-	-122	-0-	93	1	295	3	N	-0-					-0-
05	496	N	409	-0-	-87	-0-	96	1	313	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

12	991	N	991	-0-	-0-	-0-	62	1	921	2	Y	7	4	1			5
							8	9									
01	930	N	919	-0-	-11	-0-	56	1	856	3	Y	6	7	1			4
							7	9									
02	806	N	806	-0-	-0-	-0-	49	1	750	3	Y	6	6	1			4
							7	9									
03	961	N	257	-0-	-704	-0-	16	1	240	3	Y	1	3	1			2
							1	9									
04	900	N	597	-0-	-303	-0-	38	1	553	3	Y	5	4	1			3
							6	9									
05	899	N	712	-0-	-187	-0-	46	1	660	3	Y	5	5	1			3
							6	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

12	825	N	825	-0-	-0-	-0-	87	1	734	2	Y	4					4
							4	9									
01	950	N	950	-0-	-0-	-0-	102	1	847	3	Y	1					5
							1	9									
02	784	N	703	-0-	-81	-0-	74	1	628	3	Y	1	5	1			1
							1	9									
03	837	N	833	-0-	-4	-0-	88	1	745	3	Y	-0-					1
04	930	N	807	-0-	-123	-0-	87	1	720	3	Y	-0-					1
05	775	N	725	-0-	-50	-0-	63	1	662	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

12	1034	N	1034	-0-	-0-	-0-	109	1	921	2	Y	4					5
							4	9									
01	1017	N	1017	-0-	-0-	-0-	109	1	907	3	Y	1					6
							1	9									
02	934	N	934	-0-	-0-	-0-	98	1	835	3	Y	1	6	1			1
							1	9									
03	1052	N	1052	-0-	-0-	-0-	111	1	941	3	Y	-0-					1
04	1018	N	1018	-0-	-0-	-0-	110	1	908	3	Y	-0-					1
05	1023	N	990	-0-	-33	-0-	86	1	904	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
02	84	N	21	-0-	-63	-0-	1	1	20	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

12	434	N	311	-0-	-123	-0-	311	2			Y	-0-					13
01	372	N	333	-0-	-39	-0-	333	3			Y	-0-					13
02	308	N	302	-0-	-6	-0-	302	3			Y	-0-					13
03	310	N	256	-0-	-54	-0-	256	3			Y	-0-					13
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					13
05	341	N	102	-0-	-239	-0-	99	3	3	9	Y	3	3	8			13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

12	961	N	933	-0-	-28	-0-	50	1	883	2	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	53	1	892	2	Y	-0-					-0-
02	840	N	837	-0-	-3	-0-	48	1	789	2	Y	-0-					-0-
03	930	N	891	-0-	-39	-0-	53	1	838	2	Y	-0-					-0-
04	900	N	858	-0-	-42	-0-	48	1	810	2	Y	-0-					-0-
05	930	N	856	-0-	-74	-0-	47	1	809	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

12	868	N	858	-0-	-10	-0-	46	1	812	2	Y	-0-					-0-
01	868	N	856	-0-	-12	-0-	48	1	808	2	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	44	1	716	2	Y	-0-					-0-
03	868	N	836	-0-	-32	-0-	50	1	786	2	Y	-0-					-0-
04	840	N	800	-0-	-40	-0-	45	1	755	2	Y	-0-					-0-
05	837	N	809	-0-	-28	-0-	45	1	764	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

12	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
01	403	N	394	-0-	-9	-0-	22	1	372	2	Y	-0-					-0-
02	364	N	350	-0-	-14	-0-	20	1	330	2	Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	22	1	350	2	Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	21	1	354	2	Y	-0-					-0-
05	403	N	368	-0-	-35	-0-	20	1	348	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

12	899	N	840	-0-	-59	-0-	840	2			Y	-0-					17
01	899	N	722	-0-	-177	-0-	722	3			Y	-0-					17
02	812	N	742	-0-	-70	-0-	742	3			Y	-0-					17
03	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					17
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					17
*05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

12	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	8	1	146	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	619	-0-	-63	-0-	50	1	569	2	N	-0-					-0-
01	651	N	637	-0-	-14	-0-	53	1	584	2	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	45	1	523	2	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	49	1	577	2	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	47	1	553	2	N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	47	1	580	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1646	-0-	-896	-0-	134	1	1512	2	N	-0-					-0-
01	2542	X	2286	-0-	-256	-0-	191	1	2095	2	N	-0-					-0-
02	2296	X	1702	-0-	-594	-0-	134	1	1568	2	N	-0-					-0-
03	2420	X	2420	-0-	-0-	-0-	190	1	2230	2	N	-0-					-0-
04	2711	X	2711	-0-	-0-	-0-	212	1	2499	2	N	-0-					-0-
*05	2968	X	2968	-0-	-0-	-0-	222	1	2746	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1069	N	1069	-0-	-0-	-0-	60	1	999	2	Y	9	5	1	3	8	3
							10	9									
01	1054	N	986	-0-	-68	-0-	55	1	927	2	Y	4	5	1			2
							4	9									
02	924	N	662	-0-	-262	-0-	36	1	619	2	Y	6	3	8			5
							7	9									
03	1060	N	1060	-0-	-0-	-0-	58	1	998	2	Y	4	4	1			5
							4	9									
04	960	N	953	-0-	-7	-0-	49	1	898	2	Y	5	4	1			6
							6	9									
*05	984	N	984	-0-	-0-	-0-	51	1	929	2	Y	4	8	1			2
							4	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	41	1	851	2	Y	6	4	1			6
							7	9									
01	911	N	911	-0-	-0-	-0-	42	1	866	3	Y	3	3	1			6
							3	9									
02	798	N	798	-0-	-0-	-0-	37	1	759	3	Y	2	2	1			6
							2	9									
03	899	N	884	-0-	-15	-0-	44	1	833	3	Y	6	7	1			5
							7	9									
04	870	N	841	-0-	-29	-0-	39	1	795	3	Y	6	7	1			4
							7	9									
05	899	N	851	-0-	-48	-0-	38	1	806	3	Y	6	4	1			6
							7	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1509	-0-	-10	-0-	124	1	1382	2	Y	3	3	1			3
							3	9									
01	1550	N	1503	-0-	-47	-0-	123	1	1377	3	Y	3	3	1			3
							3	9									
02	1372	N	1312	-0-	-60	-0-	105	1	1205	3	Y	2	3	1			2
							2	9									
03	1519	N	1357	-0-	-162	-0-	104	1	1251	3	Y	2	3	1			1
							2	9									
04	1440	N	1395	-0-	-45	-0-	108	1	1285	3	Y	2					3
							2	9									
05	1457	N	1432	-0-	-25	-0-	116	1	1315	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	309	-0-	-63	-0-	18	1	291	3	N	-0-					-0-
01	372	N	226	-0-	-146	-0-	14	1	212	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
03	310	N	215	-0-	-95	-0-	14	1	201	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

12	1062	N	1062	-0-	-0-	-0-	72	1	990	3	N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	65	1	942	2	N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	64	1	867	2	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	72	1	924	2	N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	66	1	939	2	N	-0-					-0-
05	1023	N	948	-0-	-75	-0-	60	1	888	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

12	899	N	803	-0-	-96	-0-	36 22	1 9	745	2	Y	20	17	1			11
01	922	N	922	-0-	-0-	-0-	42 23	1 9	857	3	Y	21	23	1			9
02	843	N	843	-0-	-0-	-0-	38 20	1 9	785	3	Y	18	13	1			14
03	917	N	917	-0-	-0-	-0-	44 22	1 9	851	3	Y	20	24	1			10
04	900	N	875	-0-	-25	-0-	40 20	1 9	815	3	Y	18	18	1			10
05	930	N	817	-0-	-113	-0-	36 17	1 9	764	3	Y	15	14	1			11

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

12	701	N	701	-0-	-0-	-0-	31 20	1 9	650	2	Y	18	14	1			10
01	708	N	708	-0-	-0-	-0-	32 17	1 9	659	3	Y	15	18	1			7
02	644	N	644	-0-	-0-	-0-	29 15	1 9	600	3	Y	14	10	1			11
03	713	N	706	-0-	-7	-0-	34 18	1 9	654	3	Y	16	19	1			8
04	695	N	695	-0-	-0-	-0-	32 15	1 9	648	3	Y	14	14	1			8
*05	715	N	715	-0-	-0-	-0-	32 14	1 9	669	3	Y	13	12	1			9

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

12	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	11				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	45	1	621	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	43	1	627	2	N	-0-					-0-
02	616	N	596	-0-	-20	-0-	41	1	555	2	N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	48	1	619	2	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	43	1	613	2	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	42	1	620	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	186	N	131	-0-	-55	-0-	5	1	126	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	5	1	111	3	N	-0-					-0-
03	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	193	-0-	-241	-0-	11 4	1 9	178	3	N	4	4	8			-0-
01	496	N	328	-0-	-168	-0-	17	1	311	3	N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
04	330	N	264	-0-	-66	-0-	13	1	251	3	N	-0-					-0-
05	434	N	330	-0-	-104	-0-	17	1	313	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	36	1	562	3	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	32	1	489	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
03	589	N	394	-0-	-195	-0-	25	1	369	3	N	-0-					-0-
04	510	N	266	-0-	-244	-0-	16	1	250	3	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	62 3	1 9	522	2	Y	3					3
01	713	N	540	-0-	-173	-0-	58 1	1 9	481	3	Y	1					4
02	744	N	744	-0-	-0-	-0-	78	1	666	3	Y	-0-	4	1			-0-
03	700	N	700	-0-	-0-	-0-	74	1	626	3	Y	-0-					-0-
04	510	N	178	-0-	-332	-0-	19	1	159	3	Y	-0-					-0-
05	806	N	762	-0-	-44	-0-	66	1	696	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3644	X	3644	-0-	-0-	-0-	196	1	3448	2	N	-0-					-0-
01	2802	X	2802	-0-	-0-	-0-	157	1	2645	2	N	-0-					-0-
02	1736	X	1705	-0-	-31	-0-	98	1	1607	2	N	-0-					-0-
03	3658	X	2166	-0-	-1492	-0-	128	1	2038	2	N	-0-					-0-
04	3540	X	2031	-0-	-1509	-0-	114	1	1917	2	N	-0-					-0-
05	3658	X	2083	-0-	-1575	-0-	115	1	1968	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

12	744	N	676	-0-	-68	-0-	40	1	636	3	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	41	1	624	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	37	1	558	3	N	-0-					-0-
03	682	N	650	-0-	-32	-0-	41	1	609	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	37	1	581	3	N	-0-					-0-
05	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

12	122	N	122	-0-	-0-	-0-	12	1	109	2	Y	1	1	1			-0-
							1	9									
01	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
02	196	N	6	-0-	-190	-0-	1	1	5	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	24	1	235	3	Y	1					1
							1	9									
*05	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					1

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

12	587	N	587	-0-	-0-	-0-	48	1	538	2	Y	1	1	1			1
							1	9									
01	564	N	564	-0-	-0-	-0-	46	1	517	3	Y	1	1	1			1
							1	9									
02	492	N	492	-0-	-0-	-0-	39	1	452	3	Y	1	1	1			1
							1	9									
03	589	N	495	-0-	-94	-0-	38	1	457	3	Y	-0-	1	1			-0-
04	540	N	520	-0-	-20	-0-	40	1	479	3	Y	1					1
							1	9									
05	558	N	533	-0-	-25	-0-	43	1	490	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	104	1	977	2	Y	4	4	1	1	8	1
							4	9									
01	1118	N	1118	-0-	-0-	-0-	109	1	1006	3	Y	3					4
							3	9									
02	924	N	878	-0-	-46	-0-	87	1	790	3	Y	1	4	1			1
							1	9									
03	1085	N	799	-0-	-286	-0-	73	1	725	3	Y	1					2
							1	9									
04	1080	N	1040	-0-	-40	-0-	97	1	941	3	Y	2					4
							2	9									
*05	1049	N	1049	-0-	-0-	-0-	98	1	951	3	Y	-0-					4

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

12	610	N	610	-0-	-0-	-0-	50	1	559	2	Y	1	1	1			1
							1	9									
01	403	N	393	-0-	-10	-0-	32	1	360	3	Y	1	1	1			1
							1	9									
02	389	N	389	-0-	-0-	-0-	31	1	357	3	Y	1	1	1			1
							1	9									
03	620	N	249	-0-	-371	-0-	19	1	230	3	Y	-0-	1	1			-0-
04	390	N	175	-0-	-215	-0-	14	1	161	3	Y	-0-					-0-
05	434	N	263	-0-	-171	-0-	21	1	242	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

12	1023	N	919	-0-	-104	-0-	75	1	842	2	Y	2	2	1			2
							2	9									
01	992	N	900	-0-	-92	-0-	73	1	825	3	Y	2	2	1			2
							2	9									
02	840	N	788	-0-	-52	-0-	63	1	724	3	Y	1	2	1			1
							1	9									
03	930	N	822	-0-	-108	-0-	63	1	757	3	Y	2	2	1			1
							2	9									
04	870	N	754	-0-	-116	-0-	58	1	695	3	Y	1					2
							1	9									
05	868	N	627	-0-	-241	-0-	51	1	576	3	Y	-0-	2	1			-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

12	372	N	263	-0-	-109	-0-	78	1	185	3	N	-0-					-0-
01	434	N	211	-0-	-223	-0-	27	1	184	3	N	-0-					-0-
02	336	N	149	-0-	-187	-0-	4	1	145	3	N	-0-					-0-
03	248	N	126	-0-	-122	-0-	3	1	123	3	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	3	1	103	3	N	-0-					-0-
05	155	N	100	-0-	-55	-0-	3	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1108	N	1108	-0-	-0-	-0-	74	1	1034	3	N	-0-					-0-
01	1085	N	1048	-0-	-37	-0-	63	1	985	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	49	1	952	3	N	-0-					-0-
03	1116	N	1023	-0-	-93	-0-	50	1	973	3	N	-0-					-0-
04	1020	N	988	-0-	-32	-0-	48	1	940	3	N	-0-					-0-
05	1116	N	1000	-0-	-116	-0-	49	1	951	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	322	-0-	-453	-0-	14 2	1 9	306	2	Y	2	3	1			1
01	744	N	318	-0-	-426	-0-	15 1	1 9	302	3	Y	1	1	1			1
02	560	N	428	-0-	-132	-0-	21 2	1 9	405	3	Y	2	1	1			2
03	373	N	373	-0-	-0-	-0-	17	1	356	3	Y	-0-	1	1			1
04	450	N	450	-0-	-0-	-0-	22 6	1 9	422	3	Y	5	3	1	2	8	1
*05	474	N	474	-0-	-0-	-0-	22 2	1 9	450	3	Y	2	3	1			-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	41	1	782	3	N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	40	1	747	3	N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	708	-0-	-191	-0-	81 3	1 9	624	2	Y	3	3	1			3
01	877	N	877	-0-	-0-	-0-	95 3	1 9	779	3	Y	3	3	1			3
02	784	N	743	-0-	-41	-0-	82	1	661	3	Y	-0-					3
03	769	N	769	-0-	-0-	-0-	71 1	1 9	697	3	Y	1	3	1			1
04	865	N	865	-0-	-0-	-0-	92	1	773	3	Y	-0-					1
*05	867	N	867	-0-	-0-	-0-	92	1	775	3	Y	-0-					1

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	-0-	52	1	1151	3	N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	47	1	1102	3	N	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	42	1	1011	3	N	-0-					-0-
03	1209	N	1146	-0-	-63	-0-	46	1	1100	3	N	-0-					-0-
04	1110	N	1033	-0-	-77	-0-	42	1	991	3	N	-0-					-0-
05	1178	N	1058	-0-	-120	-0-	44	1	1014	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	997	-0-	-88	-0-	54	1	943	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	67	1	1132	2	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	52	1	862	2	N	-0-					-0-
03	992	N	982	-0-	-10	-0-	58	1	924	2	N	-0-					-0-
04	1170	N	1083	-0-	-87	-0-	61	1	1022	2	N	-0-					-0-
*05	1047	N	1047	-0-	-0-	-0-	58	1	989	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

12	961	N	809	-0-	-152	-0-	46	1	763	3	N	-0-					-0-
01	899	N	802	-0-	-97	-0-	42	1	760	3	N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	38	1	711	3	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	42	1	793	3	N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	42	1	784	3	N	2	2	8			-0-
							2	9									
*05	842	N	842	-0-	-0-	-0-	44	1	798	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

12	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					1
01	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-	1	1			-0-
02	112	N	101	-0-	-11	-0-	8	1	93	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

12	3217	X	3217	-0-	-0-	-0-	151	1	3066	3	N	-0-					-0-
01	4154	X	3218	-0-	-936	-0-	119	1	3099	3	N	-0-					-0-
02	3752	X	2900	-0-	-852	-0-	118	1	2782	3	N	-0-					-0-
03	3658	X	2278	-0-	-1380	-0-	101	1	2177	3	N	-0-					-0-
04	3498	X	3498	-0-	-0-	-0-	163	1	3335	3	N	-0-					-0-
*05	3226	X	3226	-0-	-0-	-0-	133	1	3093	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

12	372	N	352	-0-	-20	-0-	19	1	333	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	18	1	299	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-					-0-
04	330	N	168	-0-	-162	-0-	9	1	159	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	18	1	315	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

12	1395	N	1141	-0-	-254	-0-	61	1	1080	2	Y	-0-					-0-
01	1333	N	1143	-0-	-190	-0-	64	1	1079	2	Y	-0-					-0-
02	1120	N	1020	-0-	-100	-0-	59	1	961	2	Y	-0-					-0-
03	1147	N	1120	-0-	-27	-0-	66	1	1054	2	Y	-0-					-0-
04	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	61	1	1045	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

12	855	N	855	-0-	-0-	-0-	46	1	809	2	Y	-0-					-0-
01	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					-0-
02	781	N	781	-0-	-0-	-0-	45	1	736	2	Y	-0-					-0-
03	837	N	836	-0-	-1	-0-	50	1	786	2	Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	45	1	766	2	Y	-0-					-0-
05	837	N	797	-0-	-40	-0-	44	1	753	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

12	1984	N	1853	-0-	-131	-0-	114	1	1737	2	Y	2	5	1			2
							2	9									
01	1922	N	1803	-0-	-119	-0-	102	1	1698	3	Y	3	4	1			1
							3	9									
02	1708	N	1348	-0-	-360	-0-	71	1	1274	3	Y	3					4
							3	9									
03	1860	N	1463	-0-	-397	-0-	85	1	1377	3	Y	1	4	1			1
							1	9									
04	1740	N	1384	-0-	-356	-0-	81	1	1301	3	Y	2					3
							2	9									
05	1488	N	1420	-0-	-68	-0-	84	1	1335	3	Y	1					4
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

12	1519	N	1515	-0-	-4	-0-	93	1	1420	2	Y	2	4	1			2
							2	9									
01	1519	N	1454	-0-	-65	-0-	82	1	1370	3	Y	2	3	1			1
							2	9									
02	1359	N	1359	-0-	-0-	-0-	72	1	1284	3	Y	3					4
							3	9									
03	1519	N	1489	-0-	-30	-0-	86	1	1402	3	Y	1	4	1			1
							1	9									
04	1410	N	1346	-0-	-64	-0-	78	1	1266	3	Y	2					3
							2	9									
05	1519	N	1227	-0-	-292	-0-	73	1	1154	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1087	-0-	-29	-0-	67	1 9	1019	2	Y	1	3	1			1
01	1116	N	1034	-0-	-82	-0-	58	1 9	974	3	Y	2	2	1			1
02	980	N	971	-0-	-9	-0-	51	2 9	918	3	Y	2					3
03	1086	N	1086	-0-	-0-	-0-	63	1 9	1022	3	Y	1	3	1			1
04	990	N	983	-0-	-7	-0-	57	1 9	925	3	Y	1					2
05	1085	N	1038	-0-	-47	-0-	62	1 9	975	3	Y	1					3

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1247	N	1247	-0-	-0-	-0-	72	1 9	1174	2	N	1					3
01	1240	N	1214	-0-	-26	-0-	70	1	1144	2	N	-0-	2	1			1
02	1091	N	1091	-0-	-0-	-0-	64	1 9	1026	2	N	1					2
03	1240	N	790	-0-	-450	-0-	44	1 9	745	2	N	1					3
04	1170	N	762	-0-	-408	-0-	40	1	722	2	N	-0-	2	1			1
*05	1407	N	1407	-0-	-0-	-0-	73	1	1334	2	N	-0-					1

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	31	1	499	2	N	-0-					1
01	558	N	532	-0-	-26	-0-	31	1 9	500	2	N	1	1	1			1
02	504	N	475	-0-	-29	-0-	28	1	447	2	N	-0-					1
03	527	N	511	-0-	-16	-0-	28	1	483	2	N	-0-					1
04	510	N	500	-0-	-10	-0-	26	1 9	473	2	N	1	1	1			1
*05	529	N	529	-0-	-0-	-0-	28	1	501	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	126	1 9	709	2	Y	4	4	1			2
01	822	N	822	-0-	-0-	-0-	127	1 9	693	3	Y	2	2	1			2
02	756	N	742	-0-	-14	-0-	116	1 9	623	3	Y	3	2	1			3
03	837	N	616	-0-	-221	-0-	88	1 9	527	3	Y	1	2	1			2
04	824	N	824	-0-	-0-	-0-	127	1 9	694	3	Y	3	4	1			1
05	837	N	820	-0-	-17	-0-	127	1 9	690	3	Y	3	4	1			-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	6	1	98	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	6	1	232	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	7	1	242	3	Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	6	1	218	3	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	7	1	240	3	Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	7	1	220	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	6	1	221	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	83 4	1 9	707	2	Y	4					4
01	899	N	827	-0-	-72	-0-	89 1	1 9	737	3	Y	1					5
02	756	N	702	-0-	-54	-0-	74	1	628	3	Y	-0-	4	1			1
03	806	N	788	-0-	-18	-0-	83	1	705	3	Y	-0-					1
04	810	N	766	-0-	-44	-0-	83	1	683	3	Y	-0-					1
05	775	N	765	-0-	-10	-0-	66	1	699	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1369	-0-	-88	-0-	81	1	1288	3	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	92	1	1386	3	N	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	85	1	1267	3	N	-0-					-0-
03	1473	N	1473	-0-	-0-	-0-	93	1	1380	3	N	-0-					-0-
04	1440	N	1056	-0-	-384	-0-	63	1	993	3	N	-0-					-0-
05	1488	N	1458	-0-	-30	-0-	86	1	1372	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	861	-0-	-69	-0-	40	1	821	3	N	-0-					-0-
01	899	N	886	-0-	-13	-0-	33	1	853	3	N	-0-					-0-
02	784	N	673	-0-	-111	-0-	27	1	646	3	N	-0-					-0-
03	868	N	470	-0-	-398	-0-	21	1	449	3	N	-0-					-0-
04	870	N	337	-0-	-533	-0-	16	1	321	3	N	-0-					-0-
05	744	N	353	-0-	-391	-0-	15	1	338	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	34	1	471	3	N	-0-					-0-
01	527	N	508	-0-	-19	-0-	31	1	477	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	20	1	401	3	N	-0-					-0-
03	496	N	407	-0-	-89	-0-	20	1	387	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	21	1	418	3	N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	169	1	583	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	171	1	582	3	N	-0-					-0-
02	700	N	684	-0-	-16	-0-	155	1	529	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	171	1	574	3	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	163	1	547	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	168	1	569	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

12	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

12	1085	N	949	-0-	-136	-0-	194	1	755	3	N	-0-					-0-
01	1054	N	952	-0-	-102	-0-	195	1	757	3	N	-0-					-0-
02	896	N	886	-0-	-10	-0-	177	1	709	3	N	-0-					-0-
03	961	N	847	-0-	-114	-0-	192	1	655	3	N	-0-					-0-
04	930	N	803	-0-	-127	-0-	187	1	616	3	N	-0-					-0-
05	992	N	842	-0-	-150	-0-	192	1	650	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

12	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-	1	1			-0-
01	217	N	206	-0-	-11	-0-	12	1	194	3	Y	-0-					-0-
02	196	N	194	-0-	-2	-0-	10	1	183	3	Y	1					1
							1	9									
03	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-	1	1			-0-
04	210	N	196	-0-	-14	-0-	11	1	185	3	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	105	1	727	2	Y	3	4	1			2
							3	9									
01	868	N	835	-0-	-33	-0-	106	1	727	3	Y	2	2	1			2
							2	9									
02	840	N	711	-0-	-129	-0-	95	1	613	3	Y	3	2	1			3
							3	9									
03	837	N	692	-0-	-145	-0-	79	1	612	3	Y	1	2	1			2
							1	9									
04	810	N	726	-0-	-84	-0-	101	1	622	3	Y	3	4	1			1
							3	9									
05	775	N	759	-0-	-16	-0-	103	1	653	3	Y	3	4	1			-0-
							3	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	38	1	421	2	Y	1	1	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	32	1	364	3	Y	1	1	1			1
							1	9									
02	327	N	327	-0-	-0-	-0-	26	1	300	3	Y	1	1	1			1
							1	9									
03	465	N	284	-0-	-181	-0-	22	1	262	3	Y	-0-	1	1			-0-
04	390	N	289	-0-	-101	-0-	22	1	266	3	Y	1					1
							1	9									
05	372	N	291	-0-	-81	-0-	24	1	267	3	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	318	-0-	-54	-0-	66	2	252	9	Y	229	339	1			200
01	372	N	327	-0-	-45	-0-	62	3	265	9	Y	241	174	1			267
02	336	N	297	-0-	-39	-0-	63	3	234	9	Y	213	166	1			314
03	310	N	226	-0-	-84	-0-	63	3	163	9	Y	148	172	1			290
04	330	N	280	-0-	-50	-0-	73	3	207	9	Y	188	329	1			149
05	341	N	294	-0-	-47	-0-	103	3	191	9	Y	174	174	1			149

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	974	-0-	-49	-0-	111	1	857	2	Y	5	5	1			3
							6	9									
01	992	N	979	-0-	-13	-0-	113	1	864	3	Y	2	3	1			2
							2	9									
02	896	N	873	-0-	-23	-0-	103	1	767	3	Y	3	2	1			3
							3	9									
03	961	N	793	-0-	-168	-0-	84	1	706	3	Y	3	3	1			3
							3	9									
04	975	N	975	-0-	-0-	-0-	114	1	857	3	Y	4	5	1			2
							4	9									
05	961	N	952	-0-	-9	-0-	112	1	837	3	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	84	1	798	2	Y	2	6	1			2
							2	9									
01	905	N	905	-0-	-0-	-0-	81	1	821	3	Y	3					5
							3	9									
02	845	N	845	-0-	-0-	-0-	73	1	765	3	Y	6	7	1	2	8	2
							7	9									
03	899	N	762	-0-	-137	-0-	45	1	714	3	Y	3					5
							3	9									
04	949	N	949	-0-	-0-	-0-	54	1	892	3	Y	3	7	1			1
							3	9									
*05	973	N	973	-0-	-0-	-0-	63	1	908	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

12	682	N	662	-0-	-20	-0-	39	1	623	3	N	-0-					-0-
01	713	N	660	-0-	-53	-0-	38	1	622	3	N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	35	1	555	3	N	-0-					-0-
03	651	N	641	-0-	-10	-0-	36	1	605	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	37	1	636	3	N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

12	465	N	375	-0-	-90	-0-	375	3			Y	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			Y	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-
05	403	N	163	-0-	-240	-0-	163	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1702	-0-	-313	-0-	354	1	1348	3	N	-0-					-0-
01	1953	N	1712	-0-	-241	-0-	300	1	1412	3	N	-0-					-0-
02	1568	N	1562	-0-	-6	-0-	245	1	1316	3	N	1	1	8			-0-
							1	9									
03	1705	N	1183	-0-	-522	-0-	167	1	1016	3	N	-0-					-0-
04	1650	N	1463	-0-	-187	-0-	229	1	1234	3	N	-0-					-0-
05	1736	N	1572	-0-	-164	-0-	266	1	1306	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

12	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
01	15	N	12	-0-	-3	-0-	12	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

12	6231	X	4294	-0-	-1937	-0-	201	1	4085	3	N	7	7	8			-0-
							8	9									
01	5828	X	4387	-0-	-1441	-0-	163	1	4221	3	N	3	3	8			-0-
							3	9									
02	4732	X	4079	-0-	-653	-0-	165	1	3904	3	N	9	9	8			-0-
							10	9									
03	4960	X	4310	-0-	-650	-0-	192	1	4114	3	N	4	4	8			-0-
							4	9									
04	4590	X	4028	-0-	-562	-0-	187	1	3833	3	N	7	7	8			-0-
							8	9									
05	4526	X	4080	-0-	-446	-0-	169	1	3909	3	N	2	2	8			-0-
							2	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

12	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
01	1116	N	964	-0-	-152	-0-	964	3			Y	-0-					-0-
02	952	N	812	-0-	-140	-0-	812	3			Y	-0-					-0-
03	992	N	880	-0-	-112	-0-	880	3			Y	-0-					-0-
04	930	N	834	-0-	-96	-0-	834	3			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	406	-0-	-214	-0-	39	1	365	2	Y	2	2	1			1
							2	9									
01	589	N	386	-0-	-203	-0-	38	1	348	3	Y	-0-					1
02	476	N	452	-0-	-24	-0-	45	1	406	3	Y	1	1	1			1
							1	9									
03	583	N	583	-0-	-0-	-0-	54	1	529	3	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	52	1	504	3	Y	1					2
							1	9									
*05	554	N	554	-0-	-0-	-0-	52	1	502	3	Y	-0-					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-
03	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
04	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	284	-0-	-212	-0-	284	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	308	N	20	-0-	-288	-0-	20	3			N	-0-					-0-
03	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
04	390	N	73	-0-	-317	-0-	73	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	26	1	419	2	N	-0-					1
01	465	N	448	-0-	-17	-0-	26	1	421	2	N	1	1	1			1
							1	9									
02	420	N	395	-0-	-25	-0-	23	1	372	2	N	-0-					1
03	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					1
04	427	N	427	-0-	-0-	-0-	22	1	405	2	N	-0-	1	1			-0-
*05	441	N	441	-0-	-0-	-0-	23	1	417	2	N	1					1
							1	9									

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	84	1	937	2	Y	1	1	1			2
							1	9									
01	837	N	470	-0-	-367	-0-	38	1	431	3	Y	1	2	1			1
							1	9									
02	762	N	762	-0-	-0-	-0-	61	1	699	3	Y	2	1	1	1	8	1
							2	9									
03	1259	N	1259	-0-	-0-	-0-	97	1	1160	3	Y	2	2	1			1
							2	9									
04	1168	N	1168	-0-	-0-	-0-	90	1	1075	3	Y	3	1	8			3
							3	9									
*05	1217	N	1217	-0-	-0-	-0-	99	1	1117	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	12	1 2 9	246	2	Y	2	1	1	1	8	1
01	341	N	302	-0-	-39	-0-	14	1 2 9	286	3	Y	2	2	1			1
02	308	N	291	-0-	-17	-0-	14	1 2 9	275	3	Y	2	2	1			1
03	248	N	239	-0-	-9	-0-	12	1 3 9	224	3	Y	3	1	1	2	8	1
04	328	N	328	-0-	-0-	-0-	17	1 3 9	308	3	Y	3	2	1			2
*05	329	N	329	-0-	-0-	-0-	17	1 1 9	311	3	Y	1	2	1			1

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

12	992	N	961	-0-	-31	-0-	57	1 1 9	903	2	Y	1	2	1			1
01	992	N	936	-0-	-56	-0-	54	1 1 9	881	3	Y	1	2	1			-0-
02	905	N	905	-0-	-0-	-0-	51	1 1 9	853	3	Y	1					1
03	961	N	850	-0-	-111	-0-	43	1 1 9	806	3	Y	1	2	1			-0-
04	927	N	927	-0-	-0-	-0-	50	1 2 9	875	3	Y	2	1	8			1
05	992	N	936	-0-	-56	-0-	47	1 1 9	888	3	Y	1	2	1			-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	84	1	625	3	Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	87	1	648	3	Y	-0-					-0-
02	704	N	704	-0-	-0-	-0-	79	1	625	3	Y	-0-					-0-
03	713	N	657	-0-	-56	-0-	81	1	576	3	Y	-0-					-0-
04	720	N	680	-0-	-40	-0-	81	1	599	3	Y	-0-					-0-
05	775	N	415	-0-	-360	-0-	59	1	356	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	137	-0-	-142	-0-	137	3			Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
02	588	N	85	-0-	-503	-0-	85	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	373	-0-	-154	-0-	21	1	352	3	N	-0-					-0-
01	496	N	420	-0-	-76	-0-	22	1	398	3	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	18	1	347	3	N	-0-					-0-
05	465	N	311	-0-	-154	-0-	16	1	295	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	728	-0-	-47	-0-	728	3			Y	-0-					-0-
01	775	N	739	-0-	-36	-0-	739	3			Y	-0-					-0-
02	700	N	653	-0-	-47	-0-	653	3			Y	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2281	-0-	-44	-0-	165	1	2116	2	N	-0-					-0-
01	2294	N	2245	-0-	-49	-0-	165	1	2080	3	N	-0-					-0-
02	2100	N	1990	-0-	-110	-0-	146	1	1844	3	N	-0-					-0-
03	2294	N	1564	-0-	-730	-0-	117	1	1447	3	N	-0-					-0-
04	2163	N	2163	-0-	-0-	-0-	165	1	1998	3	N	-0-					-0-
05	2201	N	2192	-0-	-9	-0-	173	1	2019	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	215	-0-	-64	-0-	13	1	202	2	Y	-0-	1	1			-0-
01	248	N	191	-0-	-57	-0-	11	1	180	3	Y	-0-					-0-
02	224	N	162	-0-	-62	-0-	9	1	153	3	Y	-0-					-0-
03	217	N	174	-0-	-43	-0-	10	1	163	3	Y	1	1	1			-0-
							1	9									
04	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	19	1	265	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	26	1	381	2	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	31	1	419	2	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	23	1	321	2	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	27	1	404	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	4269	-0-	-319	-0-	229	1	4040	2	Y	-0-					-0-
01	4495	X	3914	-0-	-581	-0-	219	1	3695	2	Y	-0-					-0-
02	4066	X	4066	-0-	-0-	-0-	233	1	3833	2	Y	-0-					-0-
03	4402	X	4299	-0-	-103	-0-	255	1	4044	2	Y	-0-					-0-
04	4140	X	4124	-0-	-16	-0-	231	1	3893	2	Y	-0-					-0-
05	4495	X	4126	-0-	-369	-0-	228	1	3898	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
01	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	6	1	105	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	899	-0-	-279	-0-	899	2			N	-0-					-0-
01	1364	X	850	-0-	-514	-0-	850	3			N	-0-					-0-
02	1357	X	1357	-0-	-0-	-0-	1351	3	6	9	N	5	5	8			-0-
03	1116	X	961	-0-	-155	-0-	961	3			N	-0-					-0-
04	1080	X	763	-0-	-317	-0-	763	3			N	-0-					-0-
05	1488	X	226	-0-	-1262	-0-	226	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	326	-0-	-325	-0-	82	1	242	2	Y	2	2	1			1
							2	9									
01	558	N	318	-0-	-240	-0-	82	1	235	3	Y	1	1	1			1
							1	9									
02	476	N	278	-0-	-198	-0-	74	1	203	3	Y	1	1	1			1
							1	9									
03	341	N	263	-0-	-78	-0-	60	1	202	3	Y	1	1	1			1
							1	9									
04	306	N	306	-0-	-0-	-0-	80	1	226	3	Y	-0-	1	1			-0-
*05	312	N	312	-0-	-0-	-0-	82	1	229	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
02	112	N	66	-0-	-46	-0-	66	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	33	1	374	2	Y	1					1
							1	9									
01	486	N	486	-0-	-0-	-0-	40	1	445	3	Y	1	1	1			1
							1	9									
02	387	N	387	-0-	-0-	-0-	31	1	355	3	Y	1	1	1			1
							1	9									
03	403	N	286	-0-	-117	-0-	22	1	264	3	Y	-0-	1	1			-0-
04	480	N	378	-0-	-102	-0-	29	1	348	3	Y	1					1
							1	9									
05	434	N	390	-0-	-44	-0-	32	1	358	3	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1680	-0-	-149	-0-	349	1	1331	3	N	-0-					-0-
01	1767	N	1661	-0-	-106	-0-	291	1	1370	3	N	-0-					-0-
02	1540	N	1450	-0-	-90	-0-	228	1	1222	3	N	-0-					-0-
03	1674	N	1507	-0-	-167	-0-	213	1	1294	3	N	-0-					-0-
04	1714	N	1714	-0-	-0-	-0-	268	1	1446	3	N	-0-					-0-
05	1612	N	1083	-0-	-529	-0-	183	1	900	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	976	-0-	-78	-0-	93	1	881	2	Y	2	7	1			2
							2	9									
01	992	N	989	-0-	-3	-0-	89	1	897	3	Y	3					5
							3	9									
02	923	N	923	-0-	-0-	-0-	80	1	837	3	Y	5	8	1			2
							6	9									
03	961	N	602	-0-	-359	-0-	36	1	564	3	Y	2					4
							2	9									
04	1039	N	1039	-0-	-0-	-0-	59	1	976	3	Y	4	7	1			1
							4	9									
05	1023	N	993	-0-	-30	-0-	64	1	927	3	Y	2					3
							2	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	100	1	273	2	Y	-0-	1	1			-0-
01	372	N	205	-0-	-167	-0-	84	1	120	3	Y	1					1
							1	9									
02	364	N	175	-0-	-189	-0-	75	1	100	3	Y	-0-	1	1			-0-
03	372	N	164	-0-	-208	-0-	61	1	103	3	Y	-0-					-0-
04	210	N	179	-0-	-31	-0-	79	1	99	3	Y	1					1
							1	9									
05	186	N	171	-0-	-15	-0-	80	1	91	3	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	667	3			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2100	-0-	-70	-0-	172	1	1925	2	Y	3	4	1			4
							3	9									
01	2201	X	2082	-0-	-119	-0-	170	1	1908	3	Y	4	4	1			4
							4	9									
02	1988	X	1872	-0-	-116	-0-	149	1	1717	3	Y	5	5	1	1	8	3
							6	9									
03	2201	X	1974	-0-	-227	-0-	152	1	1819	3	Y	3	5	1			1
							3	9									
04	2070	X	1947	-0-	-123	-0-	151	1	1793	3	Y	3					4
							3	9									
05	2108	X	1971	-0-	-137	-0-	160	1	1809	3	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	4	1	33	2	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	109	1	1224	2	Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	89	1	1162	3	Y	-0-					-0-
02	1232	N	1059	-0-	-173	-0-	73	1	986	3	Y	-0-					-0-
03	1333	N	953	-0-	-380	-0-	75	1	878	3	Y	-0-					-0-
04	1200	N	685	-0-	-515	-0-	61	1	624	3	Y	-0-					-0-
05	1178	N	703	-0-	-475	-0-	65	1	638	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1228	-0-	-43	-0-	100	1	1128	2	Y	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	87	1	1135	3	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	78	1	1043	3	Y	-0-					-0-
03	1240	N	1070	-0-	-170	-0-	84	1	986	3	Y	-0-					-0-
04	1170	N	1080	-0-	-90	-0-	96	1	984	3	Y	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	105	1	1032	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1254	-0-	-79	-0-	121	1	1130	2	Y	3	4	1			2
							3	9									
01	1302	N	1269	-0-	-33	-0-	124	1	1143	3	Y	2					4
							2	9									
02	1148	N	1120	-0-	-28	-0-	111	1	1006	3	Y	3	5	1	1	8	1
							3	9									
03	1240	N	985	-0-	-255	-0-	90	1	894	3	Y	1					2
							1	9									
04	1230	N	1225	-0-	-5	-0-	114	1	1109	3	Y	2					4
							2	9									
05	1240	N	1228	-0-	-12	-0-	114	1	1113	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1079	-0-	-37	-0-	75	1	1004	3	N	-0-					-0-
01	1116	N	261	-0-	-855	-0-	19	1	240	3	N	2	2	8			-0-
							2	9									
02	980	N	917	-0-	-63	-0-	68	1	849	3	N	-0-					-0-
03	1085	N	975	-0-	-110	-0-	70	1	905	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	62	1	799	3	N	1	1	8			-0-
							1	9									
05	1023	N	863	-0-	-160	-0-	58	1	805	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
02	756	N	729	-0-	-27	-0-	729	3			N	-0-					-0-
03	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	691	-0-	-301	-0-	691	3			Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
02	868	N	867	-0-	-1	-0-	867	3			Y	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
04	930	N	885	-0-	-45	-0-	885	3			Y	-0-					-0-
05	961	N	899	-0-	-62	-0-	899	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	870	-0-	-60	-0-	63	1	807	2	N	-0-					-0-
01	930	N	850	-0-	-80	-0-	63	1	787	3	N	-0-					-0-
02	812	N	722	-0-	-90	-0-	53	1	669	3	N	-0-					-0-
03	868	N	719	-0-	-149	-0-	54	1	665	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	64	1	777	3	N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	67	1	780	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	23	1	496	3	N	2	2	8			-0-
							2	9									
01	402	N	402	-0-	-0-	-0-	16	1	386	3	N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	22	1	540	3	N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	27	1	635	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	26	1	619	3	N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1529	-0-	-300	-0-	92	1	1437	3	N	-0-					-0-
01	1891	N	1792	-0-	-99	-0-	97	1	1695	3	N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	96	1	1621	3	N	1	1	8			-0-
							1	9									
03	1524	N	1524	-0-	-0-	-0-	73	1	1451	3	N	-0-					-0-
04	1797	N	1797	-0-	-0-	-0-	104	1	1693	3	N	-0-					-0-
05	1891	N	1668	-0-	-223	-0-	95	1	1573	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
01	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
02	532	N	440	-0-	-92	-0-	440	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

12	1085	N	1079	-0-	-6	-0-	47	1	1032	3	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	42	1	1001	3	N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	38	1	923	3	N	-0-					-0-
03	1085	N	1055	-0-	-30	-0-	43	1	1012	3	N	-0-					-0-
04	1020	N	977	-0-	-43	-0-	40	1	937	3	N	-0-					-0-
05	1054	N	991	-0-	-63	-0-	41	1	950	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

12	124	N	120	-0-	-4	-0-	7	1	112	2	Y	1	1	1			-0-
							1	9									
01	124	N	98	-0-	-26	-0-	6	1	92	2	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	5	1	85	2	Y	1					1
							1	9									
03	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					1
04	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					1
05	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

12	337	N	337	-0-	-0-	-0-	116	1	221	2	Y	-0-	2	1			-0-
01	333	N	333	-0-	-0-	-0-	115	1	217	3	Y	1					1
							1	9									
02	336	N	296	-0-	-40	-0-	102	1	193	3	Y	1	2	1			-0-
							1	9									
03	341	N	125	-0-	-216	-0-	36	1	88	3	Y	1					1
							1	9									
04	330	N	53	-0-	-277	-0-	3	1	50	3	Y	-0-	1	1			-0-
05	341	N	280	-0-	-61	-0-	94	1	186	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	N	860	-0-	-0-	-0-	82	1	776	2	Y	2	5	1			2
							2	9									
01	824	N	824	-0-	-0-	-0-	74	1	747	3	Y	3					5
							3	9									
02	714	N	714	-0-	-0-	-0-	62	1	650	3	Y	2	6	1			1
							2	9									
03	868	N	601	-0-	-267	-0-	36	1	562	3	Y	3					4
							3	9									
04	810	N	663	-0-	-147	-0-	38	1	623	3	Y	2	5	1			1
							2	9									
05	806	N	614	-0-	-192	-0-	40	1	573	3	Y	1					2
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	394	-0-	-164	-0-	18	1	374	2	Y	2	2	1			2
							2	9									
01	373	N	373	-0-	-0-	-0-	17	1	355	3	Y	1	1	1			2
							1	9									
02	364	N	364	-0-	-0-	-0-	17	1	346	3	Y	1	1	1			2
							1	9									
03	403	N	402	-0-	-1	-0-	20	1	379	3	Y	3	3	1			2
							3	9									
04	389	N	389	-0-	-0-	-0-	18	1	368	3	Y	3	3	1			2
							3	9									
05	403	N	403	-0-	-0-	-0-	18	1	382	3	Y	3	2	1			3
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

12	341	N	142	-0-	-199	-0-	142	3			Y	-0-					-0-
01	651	N	18	-0-	-633	-0-	18	3			Y	-0-					-0-
02	448	N	9	-0-	-439	-0-	9	3			Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	217	1	715	3	N	1	1	8			-0-
							1	9									
01	1023	N	983	-0-	-40	-0-	216	1	767	3	N	-0-					-0-
02	1120	N	699	-0-	-421	-0-	185	1	514	3	N	-0-					-0-
03	930	N	661	-0-	-269	-0-	198	1	463	3	N	-0-					-0-
04	960	N	831	-0-	-129	-0-	196	1	631	3	N	4	4	8			-0-
							4	9									
*05	1263	N	1263	-0-	-0-	-0-	230	1	1033	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

12	1540	N	1540	-0-	-0-	-0-	103	1	1437	3	N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	94	1	1465	3	N	-0-					-0-
02	1372	N	1349	-0-	-23	-0-	65	1	1284	3	N	-0-					-0-
03	1550	N	1466	-0-	-84	-0-	72	1	1394	3	N	-0-					-0-
04	1500	N	1403	-0-	-97	-0-	69	1	1334	3	N	-0-					-0-
05	1488	N	1432	-0-	-56	-0-	70	1	1362	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

12	6231	X	5670	-0-	-561	-0-	266	1	5404	3	N	-0-					-0-
01	6231	X	4688	-0-	-1543	-0-	174	1	4514	3	N	-0-					-0-
02	5628	X	3618	-0-	-2010	-0-	147	1	3471	3	N	-0-					-0-
03	5673	X	4884	-0-	-789	-0-	217	1	4667	3	N	-0-					-0-
04	5490	X	4646	-0-	-844	-0-	217	1	4429	3	N	-0-					-0-
05	5673	X	5108	-0-	-565	-0-	211	1	4897	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

12	723	N	723	-0-	-0-	-0-	69	1	653	2	Y	1	6	1			1
							1	9									
01	961	X	699	-0-	-262	-0-	63	1	633	3	Y	3					4
							3	9									
02	868	X	634	-0-	-234	-0-	55	1	577	3	Y	2	5	1			1
							2	9									
03	961	X	566	-0-	-395	-0-	34	1	529	3	Y	3					4
							3	9									
04	720	X	680	-0-	-40	-0-	39	1	639	3	Y	2	5	1			1
							2	9									
05	713	X	442	-0-	-271	-0-	29	1	413	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	689	-0-	-148	-0-	135	1	554	3	N	-0-					-0-
01	837	N	759	-0-	-78	-0-	139	1	620	3	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	121	1	642	3	N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	127	1	1064	3	N	6	6	8			-0-
							7	9									
04	1189	N	1189	-0-	-0-	-0-	163	1	1026	3	N	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	153	1	830	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	24	1	482	2	Y	5	3	1	1	8	3
							6	9									
01	530	N	530	-0-	-0-	-0-	25	1	502	3	Y	3	4	1			2
							3	9									
02	462	N	462	-0-	-0-	-0-	22	1	436	3	Y	4	4	1			2
							4	9									
03	527	N	459	-0-	-68	-0-	22	1	431	3	Y	5	2	1	2	8	3
							6	9									
04	510	N	509	-0-	-1	-0-	26	1	479	3	Y	4	4	1			3
							4	9									
*05	536	N	536	-0-	-0-	-0-	27	1	506	3	Y	3	4	1			2
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	43	1	861	2	Y	9	4	1	2	8	5
							10	9									
01	810	N	810	-0-	-0-	-0-	38	1	766	3	Y	5	6	1			4
							6	9									
02	602	N	602	-0-	-0-	-0-	29	1	569	3	Y	4	5	1			3
							4	9									
03	744	N	548	-0-	-196	-0-	27	1	514	3	Y	6	3	1	3	8	3
							7	9									
04	720	N	605	-0-	-115	-0-	31	1	568	3	Y	5	5	1			3
							6	9									
05	682	N	583	-0-	-99	-0-	29	1	550	3	Y	4	5	1			2
							4	9									

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	862	-0-	-99	-0-	87	1	772	2	N	3	3	8			-0-
							3	9									
01	899	N	874	-0-	-25	-0-	84	1	790	3	N	-0-					-0-
02	868	N	817	-0-	-51	-0-	80	1	733	3	N	4	4	8			-0-
							4	9									
03	868	N	854	-0-	-14	-0-	75	1	779	3	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	87	1	842	3	N	4	4	8			-0-
							4	9									
*05	921	N	921	-0-	-0-	-0-	87	1	834	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	126	1	260	3	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	134	1	265	3	N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	133	1	258	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	139	1	288	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	143	1	290	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	130	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	899	N	673	-0-	-226	-0-	673	3			N	-0-					-0-
02	644	N	545	-0-	-99	-0-	545	3			N	-0-					-0-
03	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	168	N	120	-0-	-48	-0-	120	3			N	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-
01	527	N	415	-0-	-112	-0-	415	3			N	-0-					-0-
02	448	N	329	-0-	-119	-0-	329	3			N	-0-					-0-
03	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	30	1	533	3	N	-0-					-0-
01	589	N	538	-0-	-51	-0-	27	1	511	3	N	-0-					-0-
02	532	N	467	-0-	-65	-0-	25	1	442	3	N	-0-					-0-
03	558	N	438	-0-	-120	-0-	21	1	417	3	N	-0-					-0-
04	510	N	421	-0-	-89	-0-	24	1	397	3	N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	27	1	505	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	636	-0-	-15	-0-	34	1	602	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	33	1	634	3	N	-0-					-0-
02	588	N	571	-0-	-17	-0-	30	1	541	3	N	-0-					-0-
03	651	N	417	-0-	-234	-0-	20	1	397	3	N	-0-					-0-
04	660	N	421	-0-	-239	-0-	24	1	397	3	N	-0-					-0-
05	620	N	537	-0-	-83	-0-	28	1	509	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	107	1	1046	2	N	3	3	8			-0-
							3	9									
01	1169	N	1169	-0-	-0-	-0-	98	1	1071	3	N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	89	1	917	3	N	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	115	1	1051	3	N	-0-					-0-
04	1140	N	1139	-0-	-1	-0-	114	1	1025	3	N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	115	1	976	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	111	1	276	2	Y	3	2	1			2
							3	9									
01	368	N	368	-0-	-0-	-0-	109	1	258	3	Y	1	2	1			1
							1	9									
02	357	N	357	-0-	-0-	-0-	100	1	255	3	Y	2	2	1			1
							2	9									
03	372	N	328	-0-	-44	-0-	82	1	245	3	Y	1	1	1			1
							1	9									
04	413	N	413	-0-	-0-	-0-	110	1	300	3	Y	3	2	1			2
							3	9									
*05	424	N	424	-0-	-0-	-0-	114	1	309	3	Y	1	2	1			1
							1	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

12	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
02	896	N	854	-0-	-42	-0-	854	3			Y	-0-					-0-
03	961	N	934	-0-	-27	-0-	934	3			Y	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			Y	-0-					-0-
05	961	N	919	-0-	-42	-0-	919	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

12	341	N	302	-0-	-39	-0-	25	1	277	2	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	32	1	412	3	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	22	1	262	3	N	-0-					-0-
04	420	N	274	-0-	-146	-0-	24	1	250	3	N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

12	868	N	839	-0-	-29	-0-	37	1	802	3	N	-0-					-0-
01	868	N	809	-0-	-59	-0-	33	1	776	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	30	1	712	3	N	-0-					-0-
03	837	N	814	-0-	-23	-0-	33	1	781	3	N	-0-					-0-
04	780	N	764	-0-	-16	-0-	31	1	732	3	N	1	1	8			-0-
							1	9									
05	837	N	774	-0-	-63	-0-	32	1	742	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

12	1535	N	1535	-0-	-0-	-0-	93	1	1442	3	Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	93	1	1531	3	Y	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	84	1	1285	3	Y	-0-					-0-
03	1431	N	1431	-0-	-0-	-0-	66	1	1365	3	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	90	1	1310	3	Y	-0-					-0-
05	1426	N	1374	-0-	-52	-0-	93	1	1281	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	154	1	1052	3	N	5	5	8			-0-
							6	9									
01	2044	N	2044	-0-	-0-	-0-	199	1	1843	3	N	2	2	8			-0-
							2	9									
02	1932	N	1932	-0-	-0-	-0-	186	1	1737	3	N	8	8	8			-0-
							9	9									
03	1704	N	1704	-0-	-0-	-0-	145	1	1559	3	N	-0-					-0-
04	2082	N	2082	-0-	-0-	-0-	205	1	1871	3	N	5	5	8			-0-
							6	9									
*05	1847	N	1847	-0-	-0-	-0-	193	1	1654	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

12	589	N	510	-0-	-79	-0-	31	1	479	3	N	-0-					-0-
01	589	N	523	-0-	-66	-0-	32	1	491	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

12	496	N	441	-0-	-55	-0-	24	1	417	2	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	26	1	433	2	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	23	1	371	2	N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	26	1	415	2	N	-0-					-0-
04	450	N	415	-0-	-35	-0-	23	1	392	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	24	1	410	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

12	744	N	729	-0-	-15	-0-	39	1	690	3	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
02	644	N	509	-0-	-135	-0-	27	1	476	3	N	5	5	8			-0-
							6	9									
03	744	N	455	-0-	-289	-0-	22	1	433	3	N	-0-					-0-
04	690	N	547	-0-	-143	-0-	32	1	515	3	N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
01	1333	N	1247	-0-	-86	-0-	1247	2			N	-0-					-0-
02	1148	N	1147	-0-	-1	-0-	1147	2			N	-0-					-0-
03	1271	N	1134	-0-	-137	-0-	1134	2			N	-0-					-0-
04	1200	N	1112	-0-	-88	-0-	1112	2			N	-0-					-0-
05	1271	N	1151	-0-	-120	-0-	1151	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1956	-0-	-958	-0-	106	1	1850	3	N	-0-					-0-
01	2976	X	2426	-0-	-550	-0-	127	1	2297	3	N	2	2	8			-0-
							2	9									
02	2436	X	1093	-0-	-1343	-0-	58	1	1028	3	N	6	6	8			-0-
							7	9									
03	2772	X	2772	-0-	-0-	-0-	149	1	2619	3	N	4	4	8			-0-
							4	9									
04	2562	N	2562	-0-	-0-	-0-	148	1	2414	3	N	-0-					-0-
*05	1564	N	1564	-0-	-0-	-0-	91	1	1473	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

12	1300	N	1300	-0-	-0-	-0-	73	1	1227	3	N	-0-					-0-
01	1240	N	1208	-0-	-32	-0-	63	1	1145	3	N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	58	1	1077	3	N	-0-					-0-
03	1302	N	1236	-0-	-66	-0-	62	1	1174	3	N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	60	1	1131	3	N	-0-					-0-
05	1271	N	1212	-0-	-59	-0-	63	1	1149	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

12	403	N	324	-0-	-79	-0-	19	1	305	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	21	1	351	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
04	360	N	302	-0-	-58	-0-	16	1	286	3	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	18	1	284	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	392	N	291	-0-	-101	-0-	291	3			N	-0-					-0-
03	403	N	174	-0-	-229	-0-	174	3			N	-0-					-0-
04	420	N	265	-0-	-155	-0-	265	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

12	379	N	379	-0-	-0-	-0-	21	1	356	2	Y	2	2	1			1
							2	9									
01	434	N	432	-0-	-2	-0-	24	1	406	2	Y	2	2	1			1
							2	9									
02	308	N	85	-0-	-223	-0-	5	1	80	2	Y	-0-					1
03	372	N	141	-0-	-231	-0-	8	1	132	2	Y	1	1	1			1
							1	9									
04	420	N	201	-0-	-219	-0-	10	1	190	2	Y	1	1	1			1
							1	9									
05	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	14	1	240	2	Y	2	1	1			1
							2	9									
01	248	N	96	-0-	-152	-0-	5	1	91	2	Y	-0-	1	1			-0-
02	241	N	241	-0-	-0-	-0-	13	1	227	2	Y	1					1
							1	9									
03	248	N	223	-0-	-25	-0-	12	1	210	2	Y	1	1	1			1
							1	9									
04	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	1	1			1
							1	9									
05	279	N	213	-0-	-66	-0-	11	1	201	2	Y	1	2	1			-0-
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	497	-0-	-61	-0-	52	1	442	2	Y	3					3
							3	9									
01	620	N	438	-0-	-182	-0-	47	1	391	3	Y	-0-					3
02	533	N	533	-0-	-0-	-0-	56	1	477	3	Y	-0-	3	1			-0-
03	600	N	600	-0-	-0-	-0-	63	1	537	3	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	63	1	522	3	Y	-0-					-0-
05	589	N	586	-0-	-3	-0-	51	1	535	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	875	-0-	-179	-0-	59	1	816	3	N	-0-					-0-
01	1023	N	830	-0-	-193	-0-	50	1	780	3	N	-0-					-0-
02	756	N	699	-0-	-57	-0-	34	1	665	3	N	-0-					-0-
03	868	N	728	-0-	-140	-0-	36	1	692	3	N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	55	1	1072	3	N	1	1	8			-0-
							1	9									
*05	983	N	983	-0-	-0-	-0-	48	1	935	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	485	-0-	-42	-0-	22	1	461	2	Y	2	2	1			3
							2	9									
01	620	N	408	-0-	-212	-0-	19	1	388	3	Y	1	1	1			3
							1	9									
02	448	N	19	-0-	-429	-0-	1	1	18	3	Y	-0-	1	1			2
03	496	N	9	-0-	-487	-0-	9	3			Y	-0-	2	1			-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	6	1	128	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6716	-0-	-817	-0-	6716	3			N	-0-					-0-
01	7533	X	6393	-0-	-1140	-0-	6393	3			N	-0-					-0-
02	6468	X	6004	-0-	-464	-0-	6004	3			N	-0-					-0-
03	7006	X	6505	-0-	-501	-0-	6505	3			N	-0-					-0-
04	6630	X	6163	-0-	-467	-0-	6163	3			N	-0-					-0-
05	6727	X	6245	-0-	-482	-0-	6245	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	683	-0-	-433	-0-	32	1	651	3	N	-0-					-0-
01	1488	N	1257	-0-	-231	-0-	47	1	1210	3	N	-0-					-0-
02	1299	N	1299	-0-	-0-	-0-	53	1	1246	3	N	-0-					-0-
03	1358	N	1358	-0-	-0-	-0-	60	1	1298	3	N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	59	1	1211	3	N	-0-					-0-
05	1426	N	1265	-0-	-161	-0-	52	1	1213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	596	-0-	-55	-0-	32	1	564	3	N	-0-					-0-
01	682	N	616	-0-	-66	-0-	32	1	584	3	N	-0-					-0-
02	616	N	541	-0-	-75	-0-	29	1	512	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	31	1	542	3	N	-0-					-0-
04	600	N	574	-0-	-26	-0-	33	1	541	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	34	1	550	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2580	-0-	-1667	-0-	140	1	2440	3	N	-0-					-0-
01	4681	X	2708	-0-	-1973	-0-	142	1	2566	3	N	-0-					-0-
02	4228	X	3424	-0-	-804	-0-	182	1	3242	3	N	-0-					-0-
03	4681	X	3300	-0-	-1381	-0-	178	1	3122	3	N	-0-					-0-
04	3840	X	2858	-0-	-982	-0-	165	1	2693	3	N	-0-					-0-
05	3782	X	2893	-0-	-889	-0-	168	1	2725	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3232	-0-	-209	-0-	3232	3			N	-0-					-0-
01	3441	X	3273	-0-	-168	-0-	3273	3			N	-0-					-0-
02	3080	X	2930	-0-	-150	-0-	2930	3			N	-0-					-0-
03	3348	X	3256	-0-	-92	-0-	3256	3			N	-0-					-0-
04	3180	X	3089	-0-	-91	-0-	3089	3			N	-0-					-0-
05	3286	X	3186	-0-	-100	-0-	3186	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1532	N	1532	-0-	-0-	-0-	125	1	1406	2	N	1	1	8			-0-
							1	9									
01	1612	N	1478	-0-	-134	-0-	105	1	1373	3	N	-0-					-0-
02	1316	N	1316	-0-	-0-	-0-	91	1	1221	3	N	4	4	8			-0-
							4	9									
03	1519	N	1318	-0-	-201	-0-	103	1	1215	3	N	-0-					-0-
04	1440	N	1324	-0-	-116	-0-	117	1	1206	3	N	1	1	8			-0-
							1	9									
05	1457	N	1158	-0-	-299	-0-	107	1	1051	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	41	1	893	3	N	-0-					-0-
01	868	N	830	-0-	-38	-0-	34	1	796	3	N	-0-					-0-
02	812	N	656	-0-	-156	-0-	26	1	630	3	N	-0-					-0-
03	930	N	678	-0-	-252	-0-	27	1	651	3	N	-0-					-0-
04	810	N	612	-0-	-198	-0-	25	1	587	3	N	-0-					-0-
05	713	N	630	-0-	-83	-0-	26	1	604	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	50	1	819	2	Y	1					2
							1	9									
01	899	N	854	-0-	-45	-0-	49	1	804	2	Y	1	2	1			1
							1	9									
02	812	N	759	-0-	-53	-0-	45	1	713	2	Y	1					2
							1	9									
03	868	N	822	-0-	-46	-0-	45	1	777	2	Y	-0-					2
04	840	N	820	-0-	-20	-0-	43	1	776	2	Y	1	2	1			1
							1	9									
05	837	N	782	-0-	-55	-0-	41	1	741	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1250	-0-	-83	-0-	1250	2			N	-0-					-0-
01	1333	N	1248	-0-	-85	-0-	1248	3			N	-0-					-0-
02	1148	N	1108	-0-	-40	-0-	1108	3			N	-0-					-0-
03	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
*05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1208	-0-	-63	-0-	57	1	1151	3	N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	47	1	1226	3	N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	47	1	1114	3	N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	55	1	1189	3	N	-0-					-0-
04	1230	N	1158	-0-	-72	-0-	54	1	1104	3	N	-0-					-0-
05	1271	N	894	-0-	-377	-0-	37	1	857	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1471	-0-	-79	-0-	142	1	1325	2	N	4	5	1			2
							4	9									
01	1550	N	1332	-0-	-218	-0-	130	1	1199	3	N	3					5
							3	9									
02	1344	N	1338	-0-	-6	-0-	133	1	1203	3	N	2	5	1			2
							2	9									
03	1457	N	1177	-0-	-280	-0-	108	1	1069	3	N	-0-					2
04	1466	N	1466	-0-	-0-	-0-	136	1	1327	3	N	3					5
							3	9									
05	1488	N	1415	-0-	-73	-0-	132	1	1282	3	N	1					6
							1	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-	-0-	-0-	69	1	1525	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	60	1	1412	3	N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	55	1	1317	3	N	-0-					-0-
03	1581	N	1487	-0-	-94	-0-	60	1	1427	3	N	-0-					-0-
04	1410	N	1175	-0-	-235	-0-	48	1	1127	3	N	-0-					-0-
05	1519	N	1163	-0-	-356	-0-	49	1	1114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	763	-0-	-136	-0-	41	1	722	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	46	1	823	3	N	-0-					-0-
02	868	N	790	-0-	-78	-0-	42	1	748	3	N	-0-					-0-
03	831	N	831	-0-	-0-	-0-	45	1	786	3	N	-0-					-0-
04	840	N	788	-0-	-52	-0-	45	1	743	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	47	1	769	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62	-0-	22	1	381	3	N	-0-					-0-
01	496	N	392	-0-	-104	-0-	21	1	371	3	N	-0-					-0-
02	448	N	343	-0-	-105	-0-	18	1	321	3	N	4	4	8			-0-
							4	9									
03	407	N	407	-0-	-0-	-0-	22	1	385	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
05	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	498	-0-	-60	-0-	27	1	471	3	N	-0-					-0-
01	558	N	517	-0-	-41	-0-	27	1	490	3	N	-0-					-0-
02	504	N	463	-0-	-41	-0-	25	1	438	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	26	1	464	3	N	-0-					-0-
04	510	N	466	-0-	-44	-0-	27	1	439	3	N	-0-					-0-
05	527	N	470	-0-	-57	-0-	27	1	443	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2704	-0-	-1047	-0-	146	1	2558	3	N	-0-					-0-
01	3472	X	2935	-0-	-537	-0-	154	1	2781	3	N	-0-					-0-
02	3080	X	1805	-0-	-1275	-0-	96	1	1709	3	N	-0-					-0-
03	3379	X	2168	-0-	-1211	-0-	117	1	2051	3	N	-0-					-0-
04	3273	X	3273	-0-	-0-	-0-	189	1	3084	3	N	-0-					-0-
*05	3128	X	3128	-0-	-0-	-0-	181	1	2947	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
02	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	54	1	600	2	Y	-0-	1	1			1
01	749	N	749	-0-	-0-	-0-	61	1	687	3	Y	1	1	1			1
							1	9									
02	672	N	659	-0-	-13	-0-	52	1	599	3	Y	7	2	1	5	8	1
							8	9									
03	662	N	662	-0-	-0-	-0-	51	1	610	3	Y	1	2	1			-0-
							1	9									
04	720	N	667	-0-	-53	-0-	52	1	614	3	Y	1					1
							1	9									
05	744	N	668	-0-	-76	-0-	54	1	613	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2013	N	2013	-0-	-0-	-0-	88	1	1925	3	N	-0-					-0-
01	1938	N	1938	-0-	-0-	-0-	79	1	1859	3	N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	71	1	1703	3	N	-0-					-0-
03	1891	N	1876	-0-	-15	-0-	76	1	1800	3	N	-0-					-0-
04	1830	N	1604	-0-	-226	-0-	65	1	1539	3	N	-0-					-0-
05	1891	N	1321	-0-	-570	-0-	55	1	1266	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

12	682	N	638	-0-	-44	-0-	35	1	603	3	N	-0-					-0-
01	713	N	668	-0-	-45	-0-	35	1	633	3	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	32	1	573	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	34	1	603	3	N	7	7	8			-0-
							8	9									
04	660	N	609	-0-	-51	-0-	35	1	574	3	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	36	1	586	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

12	899	N	840	-0-	-59	-0-	39	1	801	3	N	-0-					-0-
01	868	N	783	-0-	-85	-0-	29	1	754	3	N	-0-					-0-
02	784	N	340	-0-	-444	-0-	14	1	326	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	38	1	818	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

12	1240	N	1169	-0-	-71	-0-	63	1	1106	3	N	-0-					-0-
01	1302	N	1211	-0-	-91	-0-	64	1	1147	3	N	-0-					-0-
02	1176	N	1085	-0-	-91	-0-	58	1	1027	3	N	-0-					-0-
03	1178	N	1146	-0-	-32	-0-	62	1	1084	3	N	-0-					-0-
04	1170	N	1077	-0-	-93	-0-	62	1	1015	3	N	-0-					-0-
05	1209	N	1088	-0-	-121	-0-	63	1	1025	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

12	1303	N	1303	-0-	-0-	-0-	97	1	1203	2	Y	3					5
							3	9									
01	992	N	838	-0-	-154	-0-	54	1	780	3	Y	4	5	1			4
							4	9									
02	336	N	146	-0-	-190	-0-	12	1	134	3	Y	-0-					4
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					4
04	810	N	2	-0-	-808	-0-	2	3			Y	-0-					4
05	155	N	-0-	-0-	-155	-0-					Y	-0-	4	1			-0-

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	643	-0-	-39	-0-	146	1	495	2	Y	2	2	1			1
							2	9									
01	682	N	646	-0-	-36	-0-	147	1	498	3	Y	1					2
							1	9									
02	595	N	595	-0-	-0-	-0-	135	1	459	3	Y	1	2	1			1
							1	9									
03	651	N	541	-0-	-110	-0-	110	1	431	3	Y	-0-					1
04	630	N	620	-0-	-10	-0-	139	1	480	3	Y	1					2
							1	9									
05	651	N	638	-0-	-13	-0-	144	1	493	3	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35	-0-	53	1	590	2	N	4	3	8			172
							4	9									
01	682	N	618	-0-	-64	-0-	50	1	566	3	N	2					174
							2	9									
02	616	N	532	-0-	-84	-0-	43	1	489	3	N	-0-					174
03	651	N	444	-0-	-207	-0-	33	1	399	3	N	11					185
							12	9									
04	600	N	491	-0-	-109	-0-	38	1	446	3	N	6					191
							7	9									
05	589	N	493	-0-	-96	-0-	40	1	453	3	N	-0-	178	1			13

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3203	-0-	-641	-0-	185	1	3015	2	Y	3					8
							3	9									
01	3658	X	3299	-0-	-359	-0-	190	1	3106	2	Y	3	7	1			4
							3	9									
02	3248	X	2864	-0-	-384	-0-	169	1	2693	2	Y	2					6
							2	9									
03	3503	X	3061	-0-	-442	-0-	169	1	2890	2	Y	2					8
							2	9									
04	3300	X	3075	-0-	-225	-0-	161	1	2912	2	Y	2	7	1			3
							2	9									
05	3286	X	3116	-0-	-170	-0-	163	1	2952	2	Y	1					4
							1	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
01	899	N	821	-0-	-78	-0-	821	3			N	-0-					-0-
02	784	N	691	-0-	-93	-0-	691	3			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
04	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2031	-0-	-418	-0-	2031	3			N	-0-					-0-
01	2201	N	2057	-0-	-144	-0-	2057	3			N	-0-					-0-
02	1904	N	1817	-0-	-87	-0-	1817	3			N	-0-					-0-
03	2046	N	1992	-0-	-54	-0-	1992	3			N	-0-					-0-
04	1980	N	1415	-0-	-565	-0-	1415	3			N	-0-					-0-
05	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	498	3	2	9	N	2	2	8			-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
01	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
02	644	N	585	-0-	-59	-0-	585	3			N	-0-					-0-
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1368	N	1368	-0-	-0-	-0-	81	1	1287	3	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	91	1	1376	3	N	-0-					-0-
02	1260	N	1247	-0-	-13	-0-	78	1	1169	3	N	-0-					-0-
03	1364	N	1328	-0-	-36	-0-	84	1	1244	3	N	-0-					-0-
04	1410	N	1274	-0-	-136	-0-	76	1	1198	3	N	-0-					-0-
05	1395	N	1275	-0-	-120	-0-	75	1	1200	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	2	-0-	-587	-0-	2	3			N	-0-					-0-
01	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	59	-0-	-623	-0-	5	1	51	2	Y	3	29	1			9
							3	9									
01	558	N	178	-0-	-380	-0-	15	1	163	3	Y	-0-	9	1			-0-
02	656	N	656	-0-	-0-	-0-	52	1	598	3	Y	5	4	8			1
							6	9									
03	407	N	407	-0-	-0-	-0-	31	1	376	3	Y	-0-	1	1			-0-
04	686	N	686	-0-	-0-	-0-	53	1	632	3	Y	1					1
							1	9									
*05	742	N	742	-0-	-0-	-0-	60	1	679	3	Y	3	2	1	2	8	-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	82	1	912	2	Y	2	2	1			2
							2	9									
01	992	N	970	-0-	-22	-0-	79	1	889	3	Y	2	2	1			2
							2	9									
02	868	N	775	-0-	-93	-0-	62	1	712	3	Y	1	2	1			1
							1	9									
03	992	N	824	-0-	-168	-0-	63	1	759	3	Y	2	2	1			1
							2	9									
04	930	N	800	-0-	-130	-0-	62	1	737	3	Y	1					2
							1	9									
05	868	N	830	-0-	-38	-0-	67	1	762	3	Y	1	2	1			1
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	67	1	751	2	Y	1	1	1			1
							1	9									
01	815	N	815	-0-	-0-	-0-	66	1	746	3	Y	3	2	1			2
							3	9									
02	714	N	714	-0-	-0-	-0-	57	1	656	3	Y	1	2	1			1
							1	9									
03	739	N	739	-0-	-0-	-0-	57	1	680	3	Y	2	2	1			1
							2	9									
04	757	N	757	-0-	-0-	-0-	59	1	697	3	Y	1					2
							1	9									
*05	711	N	711	-0-	-0-	-0-	58	1	653	3	Y	-0-	2	1			-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	41	1	461	2	Y	1	1	1			1
							1	9									
01	496	N	482	-0-	-14	-0-	39	1	442	3	Y	1	1	1			1
							1	9									
02	448	N	403	-0-	-45	-0-	32	1	370	3	Y	1	1	1			1
							1	9									
03	496	N	403	-0-	-93	-0-	31	1	372	3	Y	-0-	1	1			-0-
04	480	N	370	-0-	-110	-0-	29	1	340	3	Y	1					1
							1	9									
05	434	N	409	-0-	-25	-0-	33	1	376	3	Y	-0-	1	1			-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	398	-0-	-98	-0-	33	1	364	2	Y	1	1	1			1
							1	9									
01	558	N	546	-0-	-12	-0-	45	1	500	3	Y	1	1	1			1
							1	9									
02	448	N	196	-0-	-252	-0-	15	1	175	3	Y	5	1	1	5	8	-0-
							6	9									
03	403	N	235	-0-	-168	-0-	18	1	217	3	Y	-0-					-0-
04	540	N	397	-0-	-143	-0-	31	1	365	3	Y	1					1
							1	9									
*05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2586	-0-	-235	-0-	2586	3			N	-0-					-0-
01	2759	X	2516	-0-	-243	-0-	2516	3			N	-0-					-0-
02	2436	X	2205	-0-	-231	-0-	2205	3			N	-0-					-0-
03	2697	X	2425	-0-	-272	-0-	2425	3			N	-0-					-0-
04	2550	X	2317	-0-	-233	-0-	2317	3			N	-0-					-0-
05	2573	X	2353	-0-	-220	-0-	2353	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	-0-	35	1	559	3	N	-0-					-0-
01	620	N	610	-0-	-10	-0-	38	1	572	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	34	1	509	3	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	37	1	549	3	N	-0-					-0-
04	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
02	308	N	211	-0-	-97	-0-	211	3			N	-0-					-0-
03	341	N	98	-0-	-243	-0-	98	3			N	-0-					-0-
04	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
05	248	N	26	-0-	-222	-0-	26	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

12	1109	N	1109	-0-	-0-	-0-	66	1	1043	3	N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	69	1	1045	3	N	-0-					-0-
02	1008	N	878	-0-	-130	-0-	55	1	823	3	N	-0-					-0-
03	1116	N	899	-0-	-217	-0-	57	1	842	3	N	-0-					-0-
04	1080	N	759	-0-	-321	-0-	46	1	713	3	N	-0-					-0-
05	961	N	714	-0-	-247	-0-	42	1	672	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	1736	N	1688	-0-	-48	-0-	77 12	1 9	1599	2	Y	11	7	1			11
01	1767	X	1482	-0-	-285	-0-	69 4	1 9	1409	3	Y	4	5	1			10
02	1568	X	1555	-0-	-13	-0-	72 4	1 9	1479	3	Y	4	4	1			10
03	1705	X	1644	-0-	-61	-0-	81 13	1 9	1550	3	Y	12	13	1			9
04	1620	X	1468	-0-	-152	-0-	69 12	1 9	1387	3	Y	11	13	1			7
05	1736	X	1672	-0-	-64	-0-	75 13	1 9	1584	3	Y	12	8	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1955	-0-	-29	-0-	116	1	1839	3	N	-0-					-0-
01	2046	N	1943	-0-	-103	-0-	120	1	1823	3	N	-0-					-0-
02	1792	N	1718	-0-	-74	-0-	108	1	1610	3	N	-0-					-0-
03	1953	N	1827	-0-	-126	-0-	116	1	1711	3	N	-0-					-0-
04	1890	N	1747	-0-	-143	-0-	105	1	1642	3	N	-0-					-0-
05	1891	N	1621	-0-	-270	-0-	95	1	1526	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	1891	N	1865	-0-	-26	-0-	111	1	1754	3	N	-0-					-0-
01	1922	N	1913	-0-	-9	-0-	119	1	1794	3	N	-0-					-0-
02	1792	N	1738	-0-	-54	-0-	109	1	1629	3	N	-0-					-0-
03	1889	N	1889	-0-	-0-	-0-	120	1	1769	3	N	-0-					-0-
04	1860	N	1831	-0-	-29	-0-	110	1	1721	3	N	-0-					-0-
05	1922	N	1803	-0-	-119	-0-	106	1	1697	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

12	1953	N	1895	-0-	-58	-0-	113	1	1782	3	N	-0-					-0-
01	1984	N	1902	-0-	-82	-0-	118	1	1784	3	N	-0-					-0-
02	1792	N	1715	-0-	-77	-0-	108	1	1607	3	N	-0-					-0-
03	1891	N	1819	-0-	-72	-0-	115	1	1704	3	N	-0-					-0-
04	1830	N	1684	-0-	-146	-0-	101	1	1583	3	N	-0-					-0-
05	1891	N	1748	-0-	-143	-0-	103	1	1645	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

12	1285	N	1285	-0-	-0-	-0-	76	1	1209	3	N	-0-					-0-
01	1302	N	841	-0-	-461	-0-	52	1	789	3	N	-0-					-0-
02	1260	N	1150	-0-	-110	-0-	72	1	1078	3	N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	81	1	1191	3	N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	76	1	1195	3	N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	73	1	1167	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

12	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
01	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
02	616	N	565	-0-	-51	-0-	565	3			N	-0-					-0-
03	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
04	630	N	505	-0-	-125	-0-	505	3			N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

12	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
02	1288	N	1172	-0-	-116	-0-	1172	3			N	-0-					-0-
03	1395	N	1287	-0-	-108	-0-	1287	3			N	-0-					-0-
04	1320	N	1217	-0-	-103	-0-	1217	3			N	-0-					-0-
05	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

12	992	N	945	-0-	-47	-0-	56	1	889	3	N	-0-					-0-
01	992	N	788	-0-	-204	-0-	49	1	739	3	N	-0-					-0-
02	896	N	869	-0-	-27	-0-	55	1	814	3	N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	62	1	916	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
05	961	N	881	-0-	-80	-0-	52	1	829	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	727	-0-	-110	-0-	34	1	693	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	31	1	798	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	29	1	687	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	32	1	682	3	N	-0-					-0-
04	810	N	707	-0-	-103	-0-	33	1	674	3	N	-0-					-0-
05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-
02	224	N	25	-0-	-199	-0-	1	1	24	3	N	-0-					-0-
03	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1228	N	1228	-0-	-0-	-0-	73	1	1155	3	N	-0-					-0-
01	1178	X	1102	-0-	-76	-0-	68	1	1034	3	N	-0-					-0-
02	1008	X	1004	-0-	-4	-0-	63	1	941	3	N	-0-					-0-
03	1287	X	1287	-0-	-0-	-0-	82	1	1205	3	N	-0-					-0-
04	1219	X	1219	-0-	-0-	-0-	73	1	1146	3	N	-0-					-0-
05	1240	X	1136	-0-	-104	-0-	67	1	1069	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	280	-0-	-61	-0-	108	1	171	2	Y	1	1	1			1
							1	9									
01	341	N	193	-0-	-148	-0-	68	1	125	3	Y	-0-	1	1			-0-
02	252	N	73	-0-	-179	-0-	33	1	40	3	Y	-0-					-0-
03	279	N	26	-0-	-253	-0-	5	1	21	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	93	N	15	-0-	-78	-0-	7	1	8	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	17	1	189	2	N	-0-					15
01	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					15
*02	196	N	170	-0-	-26	-0-	14	1	156	3	N	-0-					15
*03	217	N	174	-0-	-43	-0-	13	1	161	3	N	-0-					15
*04	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					15
*05	186	N	184	-0-	-2	-0-	15	1	169	3	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	409	-0-	-149	-0-	19	1	387	2	Y	3	2	1			3
							3	9									
01	844	N	844	-0-	-0-	-0-	39	1	803	3	Y	2	1	1			4
							2	9									
02	572	N	572	-0-	-0-	-0-	26	1	544	3	Y	2	2	1			4
							2	9									
03	601	N	601	-0-	-0-	-0-	30	1	567	3	Y	4	5	1			3
							4	9									
04	810	N	573	-0-	-237	-0-	27	1	540	3	Y	5	5	1			3
							6	9									
05	620	N	586	-0-	-34	-0-	26	1	556	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

12	772	N	772	-0-	-0-	-0-	63	1	701	2	Y	7	1	1	6	8	1
							8	9									
01	496	N	473	-0-	-23	-0-	39	1	433	3	Y	1	1	1			1
							1	9									
02	532	N	382	-0-	-150	-0-	30	1	349	3	Y	3	1	1	2	8	1
							3	9									
03	775	N	490	-0-	-285	-0-	38	1	450	3	Y	2	1	1	2	8	-0-
							2	9									
04	587	N	587	-0-	-0-	-0-	45	1	540	3	Y	2	1	8			1
							2	9									
*05	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

12	124	N	18	-0-	-106	-0-	1	1	17	3	N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

12	6014	X	4132	-0-	-1882	-0-	194	1	3938	3	N	-0-					-0-
01	6014	X	5338	-0-	-676	-0-	198	1	5140	3	N	-0-					-0-
02	5432	X	1751	-0-	-3681	-0-	71	1	1680	3	N	-0-					-0-
03	4929	X	3151	-0-	-1778	-0-	140	1	3011	3	N	-0-					-0-
04	5160	X	2124	-0-	-3036	-0-	99	1	2025	3	N	-0-					-0-
05	5332	X	2977	-0-	-2355	-0-	123	1	2854	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

12	6727	X	5518	-0-	-1209	-0-	259	1	5259	3	N	-0-					-0-
01	6231	X	5840	-0-	-391	-0-	217	1	5623	3	N	-0-					-0-
02	5404	X	4686	-0-	-718	-0-	190	1	4496	3	N	-0-					-0-
03	5859	X	4994	-0-	-865	-0-	222	1	4772	3	N	-0-					-0-
04	5670	X	5028	-0-	-642	-0-	234	1	4794	3	N	-0-					-0-
05	5828	X	5543	-0-	-285	-0-	229	1	5314	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	8	1	219	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	7	1	154	3	N	-0-					-0-
03	217	N	52	-0-	-165	-0-	2	1	50	3	N	-0-					-0-
04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	186	N	8	-0-	-178	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3276	-0-	-258	-0-	238	1	3038	2	N	-0-					-0-
01	3534	X	3243	-0-	-291	-0-	239	1	3004	3	N	-0-					-0-
02	2968	X	2797	-0-	-171	-0-	205	1	2592	3	N	-0-					-0-
03	3286	X	2286	-0-	-1000	-0-	171	1	2115	3	N	-0-					-0-
04	3180	X	3157	-0-	-23	-0-	241	1	2916	3	N	-0-					-0-
05	3286	X	3109	-0-	-177	-0-	245	1	2864	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	3201	-0-	-1790	-0-	666	1	2535	3	N	-0-					-0-
01	4588	X	3941	-0-	-647	-0-	691	1	3250	3	N	-0-					-0-
02	4144	X	3614	-0-	-530	-0-	568	1	3046	3	N	-0-					-0-
03	4588	X	3278	-0-	-1310	-0-	463	1	2815	3	N	-0-					-0-
04	4386	X	4386	-0-	-0-	-0-	686	1	3700	3	N	-0-					-0-
*05	4087	X	4087	-0-	-0-	-0-	692	1	3395	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1233	-0-	-193	-0-	58	1	1175	3	N	-0-					-0-
01	1364	N	1278	-0-	-86	-0-	47	1	1231	3	N	-0-					-0-
02	1176	N	1138	-0-	-38	-0-	46	1	1092	3	N	-0-					-0-
03	1240	N	1201	-0-	-39	-0-	53	1	1148	3	N	-0-					-0-
04	1230	N	1165	-0-	-65	-0-	54	1	1111	3	N	-0-					-0-
05	1271	N	1126	-0-	-145	-0-	47	1	1079	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1211	-0-	-246	-0-	308	1	903	3	N	-0-					-0-
01	1333	N	1099	-0-	-234	-0-	251	1	848	3	N	-0-					-0-
02	1204	N	1129	-0-	-75	-0-	229	1	899	3	N	1	1	8			-0-
							1	9									
03	1209	N	1178	-0-	-31	-0-	210	1	968	3	N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	264	1	1055	3	N	1	1	8			-0-
							1	9									
*05	1313	N	1313	-0-	-0-	-0-	281	1	1032	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1870	-0-	-362	-0-	88	1	1782	3	N	-0-					-0-
01	2232	X	1955	-0-	-277	-0-	73	1	1882	3	N	-0-					-0-
02	2016	X	1754	-0-	-262	-0-	71	1	1683	3	N	-0-					-0-
03	1953	X	1842	-0-	-111	-0-	82	1	1760	3	N	-0-					-0-
04	1890	X	1681	-0-	-209	-0-	78	1	1603	3	N	-0-					-0-
05	1953	X	1568	-0-	-385	-0-	65	1	1503	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4393	-0-	-474	-0-	4393	3			N	-0-					-0-
01	4774	X	4336	-0-	-438	-0-	4336	3			N	-0-					-0-
02	4172	X	3842	-0-	-330	-0-	3842	3			N	-0-					-0-
03	4619	X	4196	-0-	-423	-0-	4196	3			N	-0-					-0-
04	4380	X	3978	-0-	-402	-0-	3978	3			N	-0-					-0-
05	4402	X	4071	-0-	-331	-0-	4071	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	110	1	1510	3	N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	115	1	1660	2	N	-0-					-0-
02	1594	N	1594	-0-	-0-	-0-	110	1	1484	2	N	-0-					-0-
03	1612	N	1609	-0-	-3	-0-	116	1	1493	2	N	-0-					-0-
04	1710	N	1458	-0-	-252	-0-	96	1	1362	2	N	-0-					-0-
05	1767	N	1353	-0-	-414	-0-	85	1	1268	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	97	-0-	-89	-0-	5	1	92	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
02	168	N	140	-0-	-28	-0-	7	1	133	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
04	180	N	85	-0-	-95	-0-	5	1	80	3	N	-0-					-0-
05	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	205	-0-	-477	-0-	48	1	157	3	N	-0-					-0-
01	1147	N	115	-0-	-1032	-0-	12	1	103	3	N	-0-					-0-
02	560	N	279	-0-	-281	-0-	31	1	248	3	N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	228	1	1780	3	N	11	11	8			-0-
							12	9									
04	1618	N	1618	-0-	-0-	-0-	253	1	1351	3	N	13	13	8			-0-
							14	9									
*05	869	N	869	-0-	-0-	-0-	217	1	652	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
02	504	N	410	-0-	-94	-0-	22	1	386	3	N	2	2	8			-0-
							2	9									
03	496	N	410	-0-	-86	-0-	23	1	387	3	N	-0-					-0-
04	450	N	407	-0-	-43	-0-	24	1	383	3	N	-0-					-0-
05	465	N	403	-0-	-62	-0-	25	1	378	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1138	N	1138	-0-	-0-	-0-	237	1	901	3	N	-0-					-0-
01	1078	N	1078	-0-	-0-	-0-	189	1	889	3	N	-0-					-0-
02	1204	N	814	-0-	-390	-0-	128	1	686	3	N	-0-					-0-
03	1147	N	680	-0-	-467	-0-	96	1	584	3	N	-0-					-0-
04	1050	N	865	-0-	-185	-0-	135	1	730	3	N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	163	1	798	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1631	-0-	-477	-0-	1631	3			N	-0-					-0-
01	1984	N	1799	-0-	-185	-0-	1799	3			N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
04	1740	N	1618	-0-	-122	-0-	1618	3			N	-0-					-0-
05	1736	N	1636	-0-	-100	-0-	1636	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2337	-0-	-174	-0-	169	1	2167	2	N	1	1	8			-0-
							1	9									
01	2449	N	2263	-0-	-186	-0-	167	1	2096	3	N	-0-					-0-
02	2156	N	1930	-0-	-226	-0-	142	1	1787	3	N	1	1	8			-0-
							1	9									
03	2325	N	1468	-0-	-857	-0-	110	1	1358	3	N	-0-					-0-
04	2190	N	2106	-0-	-84	-0-	160	1	1944	3	N	2	2	8			-0-
							2	9									
05	2139	N	2074	-0-	-65	-0-	163	1	1911	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0-	-0-	88	1	1373	2	Y	9	7	1			7
							10	9									
01	1382	N	1382	-0-	-0-	-0-	77	1	1301	3	Y	4	7	1			4
							4	9									
02	1484	N	692	-0-	-792	-0-	37	1	654	3	Y	1					5
							1	9									
03	1457	N	382	-0-	-1075	-0-	19	1	363	3	Y	-0-	5	1			-0-
04	1350	N	997	-0-	-353	-0-	54	1	942	3	Y	1					1
							1	9									
*05	1111	N	1111	-0-	-0-	-0-	59	1	1052	3	Y	-0-					1

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	9	-0-	-2	-0-	1	1	8	2	N	-0-					-0-
01	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	899	-0-	-155	-0-	42	1	857	3	N	-0-					-0-
01	992	N	904	-0-	-88	-0-	34	1	870	3	N	-0-					-0-
02	868	N	756	-0-	-112	-0-	31	1	725	3	N	-0-					-0-
03	899	N	849	-0-	-50	-0-	38	1	811	3	N	-0-					-0-
04	870	N	771	-0-	-99	-0-	36	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	33	1	760	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	10	1	180	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	10	1	171	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1772	-0-	-26	-0-	145	1	1625	2	Y	2	3	1			3
							2	9									
01	1767	N	1289	-0-	-478	-0-	105	1	1181	3	Y	3	4	1			2
							3	9									
02	1624	N	1452	-0-	-172	-0-	116	1	1333	3	Y	3	3	1			2
							3	9									
03	1767	N	1396	-0-	-371	-0-	107	1	1287	3	Y	2	3	1			1
							2	9									
04	1457	N	1457	-0-	-0-	-0-	113	1	1342	3	Y	2					3
							2	9									
05	1612	N	1454	-0-	-158	-0-	118	1	1335	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	684	-0-	-122	-0-	56	1	627	2	Y	1	2	1			1
							1	9									
01	837	N	717	-0-	-120	-0-	59	1	657	3	Y	1	1	1			1
							1	9									
02	756	N	625	-0-	-131	-0-	50	1	573	3	Y	2	2	1			1
							2	9									
03	682	N	456	-0-	-226	-0-	35	1	421	3	Y	-0-	1	1			-0-
04	690	N	603	-0-	-87	-0-	47	1	555	3	Y	1					1
							1	9									
05	682	N	639	-0-	-43	-0-	52	1	587	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	295	-0-	-108	-0-	92	1	203	2	N	-0-					-0-
01	403	N	319	-0-	-84	-0-	92	1	227	3	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	84	1	170	3	N	8	8	8			-0-
							9	9									
03	310	N	246	-0-	-64	-0-	66	1	180	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	90	1	222	3	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	92	1	161	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2115	-0-	-148	-0-	99	1	2016	3	N	-0-					-0-
01	2192	N	2192	-0-	-0-	-0-	81	1	2111	3	N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	80	1	1900	3	N	-0-					-0-
03	2139	N	2139	-0-	-0-	-0-	95	1	2044	3	N	-0-					-0-
04	2130	N	1738	-0-	-392	-0-	81	1	1657	3	N	-0-					-0-
05	2201	N	2101	-0-	-100	-0-	87	1	2014	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-
03	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2822	X	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-
01	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
02	2492	X	2073	-0-	-419	-0-	2073	3			N	-0-					-0-
03	2821	N	2745	-0-	-76	-0-	2745	3			N	-0-					-0-
04	2670	N	2594	-0-	-76	-0-	2594	3			N	-0-					-0-
*05	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

12	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
02	700	N	625	-0-	-75	-0-	625	3			N	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
04	720	N	661	-0-	-59	-0-	661	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

12	930	N	758	-0-	-172	-0-	758	3			N	-0-					-0-
01	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
02	812	N	560	-0-	-252	-0-	560	3			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

12	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

12	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

12	682	N	139	-0-	-543	-0-	139	3			N	-0-					-0-
01	651	N	148	-0-	-503	-0-	148	3			N	-0-					-0-
02	588	N	50	-0-	-538	-0-	50	3			N	-0-					-0-
03	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

12	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
04	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
05	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

12		14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
03		1110	-0-	-0-	-1110	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

12	4402	X	3504	-0-	-898	-0-	160	1	3321	2	Y	21	18	1			22
							23	9									
01	4402	X	3389	-0-	-1013	-0-	157	1	3221	3	Y	10	10	1			22
							11	9									
02	3696	X	3460	-0-	-236	-0-	160	1	3289	3	Y	10	9	1			23
							11	9									
03	3999	X	3768	-0-	-231	-0-	186	1	3553	3	Y	26	29	1			20
							29	9									
04	3630	X	3437	-0-	-193	-0-	161	1	3246	3	Y	27	30	1			17
							30	9									
05	3844	X	3363	-0-	-481	-0-	151	1	3187	3	Y	23	18	1			22
							25	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

12	1953	N	1943	-0-	-10	-0-	141	1	1798	2	N	4	4	8			-0-
							4	9									
01	1922	N	1920	-0-	-2	-0-	141	1	1779	3	N	-0-					-0-
02	1736	N	1611	-0-	-125	-0-	118	1	1489	3	N	4	4	8			-0-
							4	9									
03	1953	N	1133	-0-	-820	-0-	85	1	1046	3	N	2	2	8			-0-
							2	9									
04	1884	N	1884	-0-	-0-	-0-	143	1	1737	3	N	4	4	8			-0-
							4	9									
05	1798	N	1796	-0-	-2	-0-	141	1	1655	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

12	1085	N	1007	-0-	-78	-0-	47	1	960	3	N	-0-					-0-
01	1085	N	1024	-0-	-61	-0-	38	1	986	3	N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	38	1	906	3	N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	46	1	983	3	N	-0-					-0-
04	990	N	940	-0-	-50	-0-	44	1	896	3	N	-0-					-0-
05	1054	N	951	-0-	-103	-0-	39	1	912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	21	1	543	3	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	21	1	498	3	N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
04	540	N	508	-0-	-32	-0-	24	1	484	3	N	-0-					-0-
05	589	N	484	-0-	-105	-0-	20	1	464	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

12	1333	N	1332	-0-	-1	-0-	92	1	1240	3	N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	103	1	1317	3	N	15	15	8			-0-
							17	9									
02	1280	N	1280	-0-	-0-	-0-	94	1	1186	3	N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	101	1	1296	3	N	-0-					-0-
04	1380	N	671	-0-	-709	-0-	48	1	623	3	N	-0-					-0-
05	1426	N	764	-0-	-662	-0-	51	1	713	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

12	478	N	478	-0-	-0-	-0-	122	1	355	2	Y	1					3
							1	9									
01	589	N	439	-0-	-150	-0-	115	1	322	3	Y	2	3	1			2
							2	9									
02	424	N	424	-0-	-0-	-0-	112	1	312	3	Y	-0-					2
03	554	N	554	-0-	-0-	-0-	101	1	452	3	Y	1					3
							1	9									
04	701	N	701	-0-	-0-	-0-	150	1	551	3	Y	-0-					3
*05	552	N	552	-0-	-0-	-0-	137	1	414	3	Y	1	3	1			1
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

12	1005	N	1005	-0-	-0-	-0-	70	1	935	3	N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	75	1	964	3	N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	69	1	862	3	N	-0-					-0-
03	992	N	928	-0-	-64	-0-	67	1	861	3	N	-0-					-0-
04	1020	N	926	-0-	-94	-0-	67	1	859	3	N	-0-					-0-
05	1023	N	955	-0-	-68	-0-	64	1	891	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

12	1393	N	1393	-0-	-0-	-0-	1389	2	4	9	Y	4	4	8			4
01	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					4
*02	1512	N	1512	-0-	-0-	-0-	1504	3	8	9	Y	7	7	8			4
*03	1395	N	533	-0-	-862	-0-	533	3			Y	-0-					4
*04	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					4
*05	1674	N	1391	-0-	-283	-0-	1391	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	167	-0-	-360	-0-	8	1	159	3	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	18	1	462	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	17	1	406	3	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	294	-0-	-47	-0-	14	1	280	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	16	1	423	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	21	1	487	3	N	-0-					-0-
03	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
04	420	N	208	-0-	-212	-0-	10	1	198	3	N	-0-					-0-
05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	981	-0-	-42	-0-	68	1	913	3	N	-0-					-0-
01	1054	N	987	-0-	-67	-0-	71	1	905	3	N	10	10	8			-0-
							11	9									
02	877	N	877	-0-	-0-	-0-	65	1	812	3	N	-0-					-0-
03	992	N	931	-0-	-61	-0-	67	1	864	3	N	-0-					-0-
04	960	N	883	-0-	-77	-0-	64	1	819	3	N	-0-					-0-
05	961	N	922	-0-	-39	-0-	62	1	860	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	100	-0-	-117	-0-	4	1	96	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	8	1	196	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
04	270	N	192	-0-	-78	-0-	8	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1787	-0-	-11	-0-	130	1	1657	2	N	-0-					-0-
01	1798	N	1784	-0-	-14	-0-	131	1	1653	3	N	-0-					-0-
02	1652	N	1568	-0-	-84	-0-	115	1	1453	3	N	-0-					-0-
03	1798	N	1438	-0-	-360	-0-	108	1	1330	3	N	-0-					-0-
04	1740	N	1675	-0-	-65	-0-	128	1	1547	3	N	-0-					-0-
05	1736	N	1695	-0-	-41	-0-	133	1	1562	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	14	1	242	2	Y	3	1	1	2	8	-0-
							3	9									
01	95	N	95	-0-	-0-	-0-	5	1	89	2	Y	1	1	1			-0-
							1	9									
02	224	N	81	-0-	-143	-0-	4	1	77	2	Y	-0-					-0-
03	248	N	102	-0-	-146	-0-	6	1	96	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	3	1	56	2	Y	1	1	1			-0-
							1	9									
05	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	96	-0-	-90	-0-	5	1	90	2	Y	1	1	1			-0-
							1	9									
01	249	N	249	-0-	-0-	-0-	14	1	233	2	Y	2	1	1			1
							2	9									
02	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					1
03	208	N	208	-0-	-0-	-0-	11	1	196	2	Y	1	1	1			1
							1	9									
04	240	N	188	-0-	-52	-0-	10	1	177	2	Y	1	1	1			1
							1	9									
05	217	N	186	-0-	-31	-0-	10	1	175	2	Y	1	2	1			-0-
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	799	-0-	-7	-0-	58	1	741	2	N	-0-					-0-
01	806	N	792	-0-	-14	-0-	58	1	734	3	N	-0-					-0-
02	728	N	718	-0-	-10	-0-	53	1	665	3	N	-0-					-0-
03	806	N	567	-0-	-239	-0-	42	1	525	3	N	-0-					-0-
04	780	N	611	-0-	-169	-0-	47	1	564	3	N	-0-					-0-
05	806	N	635	-0-	-171	-0-	50	1	585	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	126	1	1410	2	Y	3	3	1			3
							3	9									
01	1478	N	1478	-0-	-0-	-0-	121	1	1354	3	Y	3	3	1			3
							3	9									
02	1400	N	1266	-0-	-134	-0-	101	1	1163	3	Y	2	3	1			2
							2	9									
03	1550	N	983	-0-	-567	-0-	75	1	906	3	Y	2	3	1			1
							2	9									
04	1440	N	1105	-0-	-335	-0-	86	1	1018	3	Y	1					2
							1	9									
05	1395	N	1236	-0-	-159	-0-	100	1	1134	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4768	-0-	-347	-0-	259	1	4424	3	N	77	77	8			-0-
							85	9									
01	5022	X	4708	-0-	-314	-0-	257	1	4428	3	N	21	21	8			-0-
							23	9									
02	4536	X	3784	-0-	-752	-0-	205	1	3527	3	N	47	47	8			-0-
							52	9									
03	4774	X	4465	-0-	-309	-0-	245	1	4188	3	N	29	29	8			-0-
							32	9									
04	4620	X	4210	-0-	-410	-0-	249	1	3961	3	N	-0-					-0-
05	4774	X	4091	-0-	-683	-0-	252	1	3839	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

12	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

12	5828	X	4471	-0-	-1357	-0-	247	1	4224	3	N	-0-					-0-
01	5828	X	4480	-0-	-1348	-0-	246	1	4234	3	N	-0-					-0-
02	4480	X	3698	-0-	-782	-0-	203	1	3484	3	N	10	10	8			-0-
							11	9									
03	4588	X	3966	-0-	-622	-0-	219	1	3739	3	N	7	7	8			-0-
							8	9									
04	4440	X	3924	-0-	-516	-0-	232	1	3692	3	N	-0-					-0-
05	4495	X	4046	-0-	-449	-0-	249	1	3797	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

12	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					-0-
01	62	N	23	-0-	-39	-0-	2	1	21	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	4	1	14	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

12	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
01	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
02	980	N	930	-0-	-50	-0-	930	3			N	-0-					-0-
03	1116	N	902	-0-	-214	-0-	902	3			N	-0-					-0-
04	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-					-0-
*05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

12	2356	N	2180	-0-	-176	-0-	158	1	2022	2	N	-0-					-0-
01	2263	N	2153	-0-	-110	-0-	159	1	1994	3	N	-0-					-0-
02	2044	N	1928	-0-	-116	-0-	141	1	1785	3	N	2	2	8			-0-
							2	9									
03	2170	N	1685	-0-	-485	-0-	126	1	1557	3	N	2	2	8			-0-
							2	9									
04	2112	N	2112	-0-	-0-	-0-	161	1	1949	3	N	2	2	8			-0-
							2	9									
05	2139	N	2131	-0-	-8	-0-	168	1	1963	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

12	3339	X	3339	-0-	-0-	-0-	588	1	2751	3	N	-0-					-0-
01	3007	X	2815	-0-	-192	-0-	499	1	2316	2	N	-0-					-0-
02	3166	X	3166	-0-	-0-	-0-	504	1	2662	2	N	-0-					-0-
03	3571	X	3571	-0-	-0-	-0-	544	1	3027	2	N	-0-					-0-
04	3444	X	3444	-0-	-0-	-0-	473	1	2971	2	N	-0-					-0-
05	3503	X	3388	-0-	-115	-0-	247	1	3141	2	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

12	2356	X	1938	-0-	-418	-0-	141	1	1797	2	N	-0-					-0-
01	1984	N	1863	-0-	-121	-0-	137	1	1726	3	N	-0-					-0-
02	1736	N	1607	-0-	-129	-0-	118	1	1488	3	N	1	1	8			-0-
							1	9									
03	1953	N	1339	-0-	-614	-0-	100	1	1239	3	N	-0-					-0-
04	1800	N	1708	-0-	-92	-0-	130	1	1578	3	N	-0-					-0-
05	1767	N	1671	-0-	-96	-0-	132	1	1539	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

12	1459	N	1459	-0-	-0-	-0-	101	1	1358	3	N	-0-					-0-
01	1612	N	1439	-0-	-173	-0-	103	1	1321	3	N	14	14	8			-0-
							15	9									
02	1372	N	1311	-0-	-61	-0-	97	1	1214	3	N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	110	1	1414	3	N	-0-					-0-
04	1380	N	1322	-0-	-58	-0-	95	1	1227	3	N	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	104	1	1440	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
05	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

12	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
01	899	N	776	-0-	-123	-0-	776	3			N	-0-					-0-
02	784	N	701	-0-	-83	-0-	701	3			N	-0-					-0-
03	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

12	124	N	60	-0-	-64	-0-	3	1	57	3	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	14	1	52	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

12	744	N	592	-0-	-152	-0-	57	1	534	2	Y	1	5	1			1
							1	9									
01	678	N	678	-0-	-0-	-0-	61	1	614	3	Y	3					4
							3	9									
02	672	N	382	-0-	-290	-0-	33	1	348	3	Y	1	4	1			1
							1	9									
03	589	N	237	-0-	-352	-0-	14	1	222	3	Y	1					2
							1	9									
04	660	N	553	-0-	-107	-0-	32	1	520	3	Y	1	3	1			-0-
							1	9									
05	434	N	18	-0-	-416	-0-	1	1	17	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

12	992	N	951	-0-	-41	-0-	91	1	859	2	Y	1	6	1			2
							1	9									
01	961	N	917	-0-	-44	-0-	83	1	831	3	Y	3					5
							3	9									
02	868	N	848	-0-	-20	-0-	74	1	770	3	Y	4	7	1			2
							4	9									
03	961	N	764	-0-	-197	-0-	45	1	716	3	Y	3					5
							3	9									
04	926	N	926	-0-	-0-	-0-	53	1	870	3	Y	3	7	1			1
							3	9									
05	930	N	905	-0-	-25	-0-	59	1	844	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1081	-0-	-128	-0-	60	1	1021	3	N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	66	1	1131	3	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	54	1	929	3	N	-0-					-0-
03	1085	N	979	-0-	-106	-0-	54	1	925	3	N	-0-					-0-
04	1170	N	925	-0-	-245	-0-	55	1	870	3	N	-0-					-0-
05	1085	N	933	-0-	-152	-0-	57	1	876	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1662	-0-	-74	-0-	1662	3			N	-0-					-0-
01	1736	N	1663	-0-	-73	-0-	1663	3			N	-0-					-0-
02	1540	N	1451	-0-	-89	-0-	1451	3			N	-0-					-0-
03	1674	N	1608	-0-	-66	-0-	1608	3			N	-0-					-0-
04	1620	N	1546	-0-	-74	-0-	1546	3			N	-0-					-0-
05	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	24	1	229	2	Y	1	3	1			1
							1	9									
01	372	N	179	-0-	-193	-0-	16	1	163	3	Y	-0-					1
02	375	N	375	-0-	-0-	-0-	33	1	340	3	Y	2	2	1			1
							2	9									
03	248	N	62	-0-	-186	-0-	4	1	58	3	Y	-0-					1
04	372	N	372	-0-	-0-	-0-	21	1	349	3	Y	2	2	1	1	8	-0-
							2	9									
*05	408	N	408	-0-	-0-	-0-	26	1	381	3	Y	1					1
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	754	-0-	-83	-0-	72	1	681	2	Y	1	6	1			1
							1	9									
01	806	N	802	-0-	-4	-0-	72	1	727	3	Y	3					4
							3	9									
02	762	N	762	-0-	-0-	-0-	66	1	688	3	Y	7	6	1	4	8	1
							8	9									
03	744	N	574	-0-	-170	-0-	34	1	537	3	Y	3					4
							3	9									
04	780	N	670	-0-	-110	-0-	38	1	630	3	Y	2	5	1			1
							2	9									
05	837	N	596	-0-	-241	-0-	39	1	556	3	Y	1					2
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	264	-0-	-201	-0-	12	1	250	2	Y	2	2	1			2
							2	9									
01	534	N	534	-0-	-0-	-0-	25	1	508	3	Y	1	1	1			2
							1	9									
02	451	N	451	-0-	-0-	-0-	21	1	428	3	Y	2	1	1			3
							2	9									
03	480	N	480	-0-	-0-	-0-	24	1	452	3	Y	4	4	1			3
							4	9									
04	510	N	464	-0-	-46	-0-	22	1	439	3	Y	3	4	1			2
							3	9									
05	496	N	468	-0-	-28	-0-	21	1	444	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3904	-0-	-312	-0-	3904	3			N	-0-					-0-
01	4216	X	3801	-0-	-415	-0-	3801	3			N	-0-					-0-
02	3696	X	3345	-0-	-351	-0-	3345	3			N	-0-					-0-
03	4030	X	3668	-0-	-362	-0-	3668	3			N	-0-					-0-
04	3840	X	3490	-0-	-350	-0-	3490	3			N	-0-					-0-
05	3906	X	3527	-0-	-379	-0-	3527	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

12	837	N	826	-0-	-11	-0-	51	1	768	2	Y	6	5	1			4
							7	9									
01	889	N	889	-0-	-0-	-0-	54	1	828	3	Y	6	6	1			4
							7	9									
02	840	N	557	-0-	-283	-0-	34	1	520	3	Y	3	5	1			2
							3	9									
03	837	N	620	-0-	-217	-0-	38	1	579	3	Y	3	2	1			3
							3	9									
04	870	N	816	-0-	-54	-0-	52	1	756	3	Y	7	6	1			4
							8	9									
*05	775	N	775	-0-	-0-	-0-	50	1	719	3	Y	5	6	1			3
							6	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

12	2046	N	1868	-0-	-178	-0-	85	1	1770	2	Y	12	9	1			12
							13	9									
01	2058	N	2058	-0-	-0-	-0-	95	1	1957	3	Y	5	5	1			12
							6	9									
02	1762	N	1762	-0-	-0-	-0-	81	1	1675	3	Y	5	5	1			12
							6	9									
03	1870	N	1870	-0-	-0-	-0-	92	1	1764	3	Y	13	15	1			10
							14	9									
04	1980	N	1700	-0-	-280	-0-	80	1	1606	3	Y	13	15	1			8
							14	9									
05	1953	N	1809	-0-	-144	-0-	81	1	1714	3	Y	13	9	1			12
							14	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

12	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	1	1	9	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	6	1	15	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

12	465	N	367	-0-	-98	-0-	33	1	334	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	34	1	359	3	N	-0-					-0-
02	392	N	340	-0-	-52	-0-	32	1	308	3	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	35	1	350	3	N	-0-					-0-
04	390	N	210	-0-	-180	-0-	13	1	197	3	N	-0-					-0-
05	372	N	255	-0-	-117	-0-	15	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
02	224	N	203	-0-	-21	-0-	13	1	190	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	22	1	391	3	N	-0-					-0-
01	496	N	440	-0-	-56	-0-	23	1	417	3	N	-0-					-0-
02	448	N	398	-0-	-50	-0-	21	1	377	3	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
04	420	N	384	-0-	-36	-0-	22	1	362	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
02	265	X	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
03	310	X	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
04	300	X	276	-0-	-24	-0-	13	1	263	3	N	-0-					-0-
05	310	X	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					-0-
01	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
02	112	N	32	-0-	-80	-0-	2	1	30	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4111	X	4111	-0-	-0-	-0-	188	1	3895	2	N	25					110
							28	9									
01	3999	X	3388	-0-	-611	-0-	157	1	3218	3	N	12					122
							13	9									
02	3612	X	2931	-0-	-681	-0-	133	1	2740	3	N	53					175
							58	9									
03	4123	X	1769	-0-	-2354	-0-	87	1	1665	3	N	15					190
							17	9									
*04	3990	X	3681	-0-	-309	-0-	174	1	3499	3	N	7	107	5			90
							8	9									
*05	4123	X	3254	-0-	-869	-0-	147	1	3107	3	N	-0-					90

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	4785	-0-	-1322	-0-	219	1	4536	2	Y	27					133
							30	9									
01	5921	X	4497	-0-	-1424	-0-	208	1	4259	3	Y	27					160
							30	9									
02	5348	X	3713	-0-	-1635	-0-	171	1	3511	3	Y	28					188
							31	9									
03	5456	X	5448	-0-	-8	-0-	270	1	5163	3	Y	14					202
							15	9									
04	5190	X	4793	-0-	-397	-0-	225	1	4532	3	Y	33					235
							36	9									
05	4774	X	4358	-0-	-416	-0-	196	1	4145	3	Y	15					250
							17	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1360	-0-	-748	-0-	224	1	1108	2	Y	25	20	8			89
							28	9									
01	3503	X	2618	-0-	-885	-0-	391	1	2191	3	Y	33	4	8			118
							36	9									
02	3164	X	2683	-0-	-481	-0-	376	1	2278	3	Y	26					144
							29	9									
03	3388	X	3388	-0-	-0-	-0-	446	1	2923	3	Y	17					161
							19	9									
04	3386	X	3386	-0-	-0-	-0-	428	1	2892	3	Y	60	44	8			177
							66	9									
05	2976	X	2948	-0-	-28	-0-	413	1	2527	3	Y	7					184
							8	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	951	-0-	-196	-0-	51	1	900	3	N	-0-					-0-
01	1220	N	1220	-0-	-0-	-0-	64	1	1156	3	N	-0-					-0-
02	1092	N	1043	-0-	-49	-0-	55	1	988	3	N	-0-					-0-
03	1111	N	1111	-0-	-0-	-0-	60	1	1051	3	N	-0-					-0-
04	1170	N	1063	-0-	-107	-0-	61	1	1002	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	62	1	1011	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					Y	-0-	1	1			-0-
01	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	5	1	107	3	Y	1					1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1477	-0-	-73	-0-	68	1	1409	2	N	-0-					-0-
01	1550	N	1373	-0-	-177	-0-	64	1	1309	3	N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	56	1	1150	3	N	-0-					-0-
03	1488	N	1156	-0-	-332	-0-	57	1	1099	3	N	-0-					-0-
04	1320	N	1319	-0-	-1	-0-	62	1	1257	3	N	-0-					-0-
*05	1427	N	1427	-0-	-0-	-0-	64	1	1363	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
01	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
02	252	N	246	-0-	-6	-0-	15	1	231	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
01	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
02	532	N	382	-0-	-150	-0-	382	3			N	-0-					-0-
03	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
04	540	N	365	-0-	-175	-0-	365	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	95	1	1274	3	N	-0-					-0-
01	1457	N	1406	-0-	-51	-0-	102	1	1304	3	N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	87	1	1096	3	N	-0-					-0-
03	1364	N	758	-0-	-606	-0-	55	1	703	3	N	-0-					-0-
04	1350	N	752	-0-	-598	-0-	54	1	698	3	N	-0-					-0-
05	1302	N	854	-0-	-448	-0-	57	1	797	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	829	-0-	-39	-0-	57	1	772	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	56	1	713	3	N	8	8	8			-0-
							9	9									
02	706	N	706	-0-	-0-	-0-	52	1	654	3	N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	61	1	784	3	N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	59	1	756	3	N	-0-					-0-
05	775	N	736	-0-	-39	-0-	49	1	687	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
*05	19	X	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
02	196	N	163	-0-	-33	-0-	9	1	154	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2243	-0-	-454	-0-	105	1	2138	3	N	-0-					-0-
01	2697	X	2515	-0-	-182	-0-	93	1	2422	3	N	-0-					-0-
02	2436	X	2348	-0-	-88	-0-	95	1	2253	3	N	-0-					-0-
03	2635	X	2449	-0-	-186	-0-	109	1	2340	3	N	-0-					-0-
04	2550	X	2450	-0-	-100	-0-	114	1	2336	3	N	-0-					-0-
05	2604	X	2326	-0-	-278	-0-	96	1	2230	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	3482	-0-	-1106	-0-	163	1	3317	3	N	2	2	8			-0-
							2	9									
01	4588	X	4062	-0-	-526	-0-	151	1	3911	3	N	-0-					-0-
02	4032	X	3375	-0-	-657	-0-	137	1	3238	3	N	-0-					-0-
03	4216	X	3906	-0-	-310	-0-	174	1	3732	3	N	-0-					-0-
04	3960	X	3665	-0-	-295	-0-	171	1	3492	3	N	2	2	8			-0-
							2	9									
05	4061	X	3653	-0-	-408	-0-	151	1	3502	3	N	-0-					-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1224	-0-	-202	-0-	56	1	1157	2	Y	10					128
							11	9									
01	1364	N	1174	-0-	-190	-0-	54	1	1106	3	Y	13					141
							14	9									
02	1176	N	1110	-0-	-66	-0-	51	1	1045	3	Y	13					154
							14	9									
03	1209	N	1209	-0-	-0-	-0-	60	1	1147	3	Y	2					156
							2	9									
04	1216	N	1216	-0-	-0-	-0-	57	1	1147	3	Y	11					167
							12	9									
05	1240	N	1179	-0-	-61	-0-	53	1	1126	3	Y	-0-					167

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	19	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

12	863	N	863	-0-	-0-	-0-	60	1	803	3	N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	58	1	738	3	N	8	8	8			-0-
							9	9									
02	756	N	560	-0-	-196	-0-	41	1	519	3	N	-0-					-0-
03	837	N	695	-0-	-142	-0-	50	1	645	3	N	-0-					-0-
04	780	N	766	-0-	-14	-0-	55	1	711	3	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

12	1023	N	947	-0-	-76	-0-	947	3			N	-0-					-0-
01	992	N	934	-0-	-58	-0-	934	3			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
03	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

12	1767	X	1560	-0-	-207	-0-	108	1	1452	3	N	-0-					-0-
01	1612	N	1612	-0-	-0-	-0-	115	1	1479	3	N	16	16	8			-0-
							18	9									
02	1423	N	1423	-0-	-0-	-0-	105	1	1318	3	N	-0-					-0-
03	1550	N	1525	-0-	-25	-0-	110	1	1415	3	N	-0-					-0-
04	1560	N	1387	-0-	-173	-0-	100	1	1287	3	N	-0-					-0-
05	1581	N	1510	-0-	-71	-0-	101	1	1409	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

12	527	N	496	-0-	-31	-0-	33	1	463	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	29	1	452	3	N	-0-					-0-
02	448	N	401	-0-	-47	-0-	19	1	382	3	N	-0-					-0-
03	496	N	449	-0-	-47	-0-	22	1	427	3	N	-0-					-0-
04	480	N	425	-0-	-55	-0-	21	1	404	3	N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

12	882	N	882	-0-	-0-	-0-	61	1	821	3	N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	59	1	757	3	N	8	8	8			-0-
							9	9									
02	756	N	657	-0-	-99	-0-	48	1	609	3	N	-0-					-0-
03	868	N	799	-0-	-69	-0-	58	1	741	3	N	-0-					-0-
04	810	N	798	-0-	-12	-0-	58	1	740	3	N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	60	1	839	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	2021	-0-	-25	-0-	140	1	1881	3	N	-0-					-0-
01	2049	N	2049	-0-	-0-	-0-	147	1	1879	3	N	21	21	8			-0-
							23	9									
02	1817	N	1817	-0-	-0-	-0-	134	1	1683	3	N	-0-					-0-
03	2015	N	1848	-0-	-167	-0-	133	1	1715	3	N	-0-					-0-
04	1980	N	1915	-0-	-65	-0-	138	1	1777	3	N	-0-					-0-
05	2015	N	1939	-0-	-76	-0-	130	1	1809	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	35	1	731	2	Y	5	5	1			5
							6	9									
01	713	X	713	-0-	-0-	-0-	33	1	678	3	Y	2	2	1			5
							2	9									
02	868	X	595	-0-	-273	-0-	28	1	565	3	Y	2	2	1			5
							2	9									
03	961	X	605	-0-	-356	-0-	30	1	572	3	Y	3	5	1			3
							3	9									
04	930	X	561	-0-	-369	-0-	26	1	529	3	Y	5	5	1			3
							6	9									
05	775	X	529	-0-	-246	-0-	24	1	501	3	Y	4	3	1			4
							4	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					1
01	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					1
*02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					1
*03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					1
*04	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
*05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					1

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	19	1	262	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	12	1	237	3	N	-0-					-0-
03	279	N	186	-0-	-93	-0-	9	1	177	3	N	-0-					-0-
04	270	N	141	-0-	-129	-0-	7	1	134	3	N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	14	1	133	2	Y	-0-	1	1			-0-
01	155	N	150	-0-	-5	-0-	13	1	136	3	Y	1					1
							1	9									
02	140	N	134	-0-	-6	-0-	12	1	122	3	Y	-0-	1	1			-0-
03	155	N	89	-0-	-66	-0-	5	1	83	3	Y	1					1
							1	9									
04	150	N	107	-0-	-43	-0-	6	1	101	3	Y	-0-	1	1			-0-
05	155	N	106	-0-	-49	-0-	7	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1440	-0-	-327	-0-	100	1	1340	3	N	-0-					-0-
01	1581	N	1496	-0-	-85	-0-	107	1	1372	3	N	15	15	8			-0-
							17	9									
02	1400	N	1362	-0-	-38	-0-	100	1	1262	3	N	-0-					-0-
03	1426	N	1396	-0-	-30	-0-	101	1	1295	3	N	-0-					-0-
04	1440	N	1320	-0-	-120	-0-	95	1	1225	3	N	-0-					-0-
05	1519	N	1427	-0-	-92	-0-	96	1	1331	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	720	-0-	-427	-0-	69	1	650	2	Y	1	6	1			1
							1	9									
01	1135	N	1135	-0-	-0-	-0-	102	1	1027	3	Y	5					6
							6	9									
02	1014	N	1014	-0-	-0-	-0-	88	1	922	3	Y	4	8	1			2
							4	9									
03	820	N	820	-0-	-0-	-0-	49	1	767	3	Y	4					6
							4	9									
04	1110	N	811	-0-	-299	-0-	46	1	763	3	Y	2	7	1			1
							2	9									
05	1116	N	840	-0-	-276	-0-	55	1	784	3	Y	1					2
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	10776	-0-	-2988	-0-	2241	1	8535	3	N	-0-					-0-
01	13516	X	10839	-0-	-2677	-0-	1901	1	8938	3	N	-0-					-0-
02	11368	X	9527	-0-	-1841	-0-	1496	1	8031	3	N	-0-					-0-
03	12152	X	7793	-0-	-4359	-0-	1101	1	6692	3	N	-0-					-0-
04	10890	X	10277	-0-	-613	-0-	1608	1	8669	3	N	-0-					-0-
05	10850	X	10037	-0-	-813	-0-	1700	1	8337	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	799	-0-	-7	-0-	166	1	633	3	N	-0-					-0-
01	868	N	697	-0-	-171	-0-	122	1	575	3	N	-0-					-0-
02	756	N	583	-0-	-173	-0-	92	1	491	3	N	-0-					-0-
03	806	N	575	-0-	-231	-0-	81	1	494	3	N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	130	1	698	3	N	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	121	1	591	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	897	-0-	-250	-0-	41	1	852	2	Y	4					117
							4	9									
01	1116	N	974	-0-	-142	-0-	45	1	926	3	Y	3					120
							3	9									
02	871	N	871	-0-	-0-	-0-	40	1	825	3	Y	5					125
							6	9									
03	951	N	951	-0-	-0-	-0-	47	1	904	3	Y	-0-					125
04	984	N	984	-0-	-0-	-0-	46	1	918	3	Y	18					143
							20	9									
*05	972	N	972	-0-	-0-	-0-	44	1	926	3	Y	2					145
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

12	10199	X	8293	-0-	-1906	-0-	457 19	1 9	7817	3	N	17	17	8			-0-
01	10199	X	7710	-0-	-2489	-0-	422 6	1 9	7282	3	N	5	5	8			-0-
02	9212	X	6685	-0-	-2527	-0-	366 18	1 9	6301	3	N	16	16	8			-0-
03	8370	X	7579	-0-	-791	-0-	418 9	1 9	7152	3	N	8	8	8			-0-
04	8040	X	7455	-0-	-585	-0-	440 22	1 9	6993	3	N	20	20	8			-0-
05	8308	X	6931	-0-	-1377	-0-	426 7	1 9	6498	3	N	6	6	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

12	50344	X	43382	-0-	-6962	-0-	2397	1	40985	3	N	-0-					-0-
01	52235	X	42620	-0-	-9615	-0-	2337	1	40283	3	N	-0-					-0-
02	44184	X	36615	-0-	-7569	-0-	2012	1	34603	3	N	-0-					-0-
03	47058	X	39427	-0-	-7631	-0-	2177	1	37250	3	N	-0-					-0-
04	43980	X	37316	-0-	-6664	-0-	2204 53	1 9	35059	3	N	48	48	8			-0-
05	43369	X	37918	-0-	-5451	-0-	2332 22	1 9	35564	3	N	20	20	8			-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

12	2511	N	2474	-0-	-37	-0-	169 46	1 9	2259	2	N	42	30	1	11	8	41
01	0	W	2407	-0-	2407	2407	159 36	1 9	2212	3	N	33	61	1	3	8	10
02	0	W	2035	-0-	2035	4442	144 29	1 9	1862	3	N	26	2	8			34
03	0	W	1507	-0-	1507	5949	104 22	1 9	1381	3	N	20	29	1			25
04	0	W	1496	-0-	1496	7445	116 20	1 9	1360	3	N	18	27	1			16
*05	3000	N	1938	-0-	-1062	6383	145 26	1 9	1767	3	N	24	4	8			36

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

12	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	56	N	32	-0-	-24	-0-	2	1	30	3	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1059	-0-	-2041	30115	63	1	994	3	N	2	2	8			-0-
							2	9									
01	3100	N	1046	-0-	-2054	28061	60	1	986	3	N	-0-					-0-
02	2800	N	905	-0-	-1895	26166	54	1	851	3	N	-0-					-0-
03	3100	N	991	-0-	-2109	24057	55	1	936	3	N	-0-					-0-
04	3000	N	1032	-0-	-1968	22089	56	1	973	3	N	3	3	8			-0-
							3	9									
*05	3100	N	1015	-0-	-2085	20004	61	1	954	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-	-20	-0-	69	1	654	2	Y	1	5	1			1
							1	9									
01	713	N	708	-0-	-5	-0-	64	1	641	3	Y	3					4
							3	9									
02	674	N	674	-0-	-0-	-0-	59	1	613	3	Y	2	5	1			1
							2	9									
03	713	N	506	-0-	-207	-0-	30	1	474	3	Y	2					3
							2	9									
04	690	N	676	-0-	-14	-0-	39	1	634	3	Y	3	5	1			1
							3	9									
05	744	N	682	-0-	-62	-0-	44	1	637	3	Y	1					2
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1653	-0-	-52	-0-	78	1	1561	2	Y	13	9	1	1	8	9
							14	9									
01	1705	N	1594	-0-	-111	-0-	75	1	1508	3	Y	10	12	1			7
							11	9									
02	1428	N	1392	-0-	-36	-0-	68	1	1313	3	Y	10	11	1			6
							11	9									
03	1643	N	1262	-0-	-381	-0-	62	1	1189	3	Y	10	5	1	4	8	7
							11	9									
04	1530	N	1519	-0-	-11	-0-	77	1	1427	3	Y	14	12	1	1	8	8
							15	9									
05	1550	N	1459	-0-	-91	-0-	74	1	1375	3	Y	9	11	1			6
							10	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1835	-0-	-56	-0-	1835	3			N	-0-					-0-
01	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
02	1708	N	1519	-0-	-189	-0-	1519	3			N	-0-					-0-
03	1829	N	1674	-0-	-155	-0-	1674	3			N	-0-					-0-
04	1710	N	1581	-0-	-129	-0-	1581	3			N	-0-					-0-
05	1674	N	1609	-0-	-65	-0-	1609	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	3			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1479	-0-	-71	-0-	64	1	1415	3	N	-0-					-0-
01	1550	N	1424	-0-	-126	-0-	58	1	1366	3	N	-0-					-0-
02	1288	N	1276	-0-	-12	-0-	51	1	1225	3	N	-0-					-0-
03	1488	N	1390	-0-	-98	-0-	56	1	1334	3	N	-0-					-0-
04	1380	N	1292	-0-	-88	-0-	53	1	1239	3	N	-0-					-0-
05	1426	N	1286	-0-	-140	-0-	54	1	1232	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2598	-0-	-161	-0-	213	1	2381	2	N	4	5	1			5
							4	9									
01	0	W	2528	-0-	2528	2528	206	1	2316	3	N	5	5	1			5
							6	9									
*02	0	W	2291	-0-	2291	4819	183	1	2102	3	N	5	6	1			4
							6	9									
*03	0	W	2206	-0-	2206	7025	169	1	2034	3	N	3	5	1			2
							3	9									
*04	0	W	2370	-0-	2370	9395	184	1	2183	3	N	3					5
							3	9									
*05	11751	X	2356	-0-	-9395	-0-	191	1	2163	3	N	2	6	1			1
							2	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	564	-0-	-2536	847	35	1	525	2	Y	4	3	1			3
							4	9									
01	1402	N	555	-0-	-847	-0-	34	1	518	3	Y	3	4	1			2
							3	9									
02	532	N	486	-0-	-46	-0-	30	1	452	3	Y	4	4	1			2
							4	9									
03	558	N	266	-0-	-292	-0-	16	1	248	3	Y	2	2	1			2
							2	9									
04	540	N	511	-0-	-29	-0-	33	1	474	3	Y	4	3	1			3
							4	9									
05	527	N	491	-0-	-36	-0-	32	1	456	3	Y	3	4	1			2
							3	9									

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	522	-0-	-2578	11084	31	1	488	2	N	3	4	1			2
							3	9									
01	3100	N	1334	-0-	-1766	9318	74	1	1254	3	N	5	3	1			4
							6	9									
*02	2800	N	1025	-0-	-1775	7543	55	1	969	3	N	1					5
							1	9									
*03	3100	N	731	-0-	-2369	5174	36	1	694	3	N	1	5	1			1
							1	9									
*04	3000	N	735	-0-	-2265	2909	40	1	693	3	N	2	2	8			1
							2	9									
*05	3100	N	831	-0-	-2269	640	44	1	787	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

12	1074	N	1074	-0-	-0-	-0-	59	1	1015	3	N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	57	1	985	3	N	-0-					-0-
02	1008	N	841	-0-	-167	-0-	46	1	795	3	N	-0-					-0-
03	1085	N	832	-0-	-253	-0-	46	1	786	3	N	-0-					-0-
04	1020	N	700	-0-	-320	-0-	41	1	659	3	N	-0-					-0-
05	930	N	893	-0-	-37	-0-	55	1	838	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

12	3100	N	1298	-0-	-1802	6585	161	1	1130	2	Y	6	6	1			4
							7	9									
01	3100	N	1338	-0-	-1762	4823	166	1	1169	3	Y	3	4	1			3
							3	9									
02	2800	N	1222	-0-	-1578	3245	153	1	1060	3	Y	8	3	1	4	8	4
							9	9									
03	3100	N	1062	-0-	-2038	1207	122	1	936	3	Y	4	4	1			4
							4	9									
04	2414	N	1207	-0-	-1207	-0-	160	1	1043	3	Y	4	6	1			2
							4	9									
05	1364	N	1181	-0-	-183	-0-	159	1	1018	3	Y	4	6	1			-0-
							4	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

12	4588	X	3307	-0-	-1281	-0-	183	1	3124	3	N	-0-					-0-
01	4588	X	3045	-0-	-1543	-0-	167	1	2878	3	N	-0-					-0-
02	4144	X	2853	-0-	-1291	-0-	157	1	2696	3	N	-0-					-0-
03	0	W	2490	-0-	2490	2490	138	1	2352	3	N	-0-					-0-
04	0	W	2775	-0-	2775	5265	164	1	2611	3	N	-0-					-0-
05	0	W	3879	-0-	3879	9144	239	1	3640	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

12	1612	N	1445	-0-	-167	-0-	67	1	1378	2	N	-0-					97
01	1519	N	1341	-0-	-178	-0-	62	1	1272	3	N	6					103
							7	9									
02	1372	N	1169	-0-	-203	-0-	54	1	1104	3	N	10					113
							11	9									
03	1457	N	1352	-0-	-105	-0-	67	1	1275	3	N	9					122
							10	9									
04	1290	N	1285	-0-	-5	-0-	60	1	1218	3	N	6					128
							7	9									
05	1302	N	1085	-0-	-217	-0-	49	1	1030	3	N	5					133
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1796	N	1796	-0-	-0-	-0-	173	1	1617	2	Y	5	6	1			2
							6	9									
01	1830	N	1830	-0-	-0-	-0-	178	1	1648	3	Y	4					6
							4	9									
02	1609	N	1609	-0-	-0-	-0-	160	1	1446	3	Y	3	7	1			2
							3	9									
03	1798	N	1233	-0-	-565	-0-	113	1	1119	3	Y	1					3
							1	9									
04	1770	N	1527	-0-	-243	-0-	142	1	1382	3	Y	3					6
							3	9									
05	1767	N	1415	-0-	-352	-0-	132	1	1282	3	Y	1					7
							1	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

12	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

12	1922	X	1664	-0-	-258	-0-	99	1	1565	3	N	-0-					-0-
01	1798	N	1690	-0-	-108	-0-	105	1	1585	3	N	-0-					-0-
02	1578	N	1578	-0-	-0-	-0-	99	1	1479	3	N	-0-					-0-
03	1674	N	1573	-0-	-101	-0-	100	1	1473	3	N	-0-					-0-
04	1650	N	1175	-0-	-475	-0-	70	1	1105	3	N	-0-					-0-
*05	1888	N	1888	-0-	-0-	-0-	111	1	1777	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2284	-0-	-320	-0-	136	1	2148	3	N	-0-					-0-
01	2418	N	2206	-0-	-212	-0-	137	1	2069	3	N	-0-					-0-
02	2100	N	2019	-0-	-81	-0-	127	1	1892	3	N	-0-					-0-
03	2294	N	2182	-0-	-112	-0-	138	1	2044	3	N	-0-					-0-
04	2134	N	2134	-0-	-0-	-0-	128	1	2006	3	N	-0-					-0-
05	2232	N	2048	-0-	-184	-0-	120	1	1928	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

12	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
01	217	N	110	-0-	-107	-0-	6	1	104	3	N	-0-					-0-
02	196	N	132	-0-	-64	-0-	8	1	124	3	N	-0-					-0-
03	186	N	126	-0-	-60	-0-	7	1	119	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
05	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

12	1488	N	1459	-0-	-29	-0-	87	1	1372	3	N	-0-					-0-
01	1426	N	1395	-0-	-31	-0-	86	1	1309	3	N	-0-					-0-
02	1288	N	1248	-0-	-40	-0-	78	1	1169	3	N	1	1	8			-0-
							1	9									
03	1457	N	1376	-0-	-81	-0-	87	1	1289	3	N	-0-					-0-
04	1350	N	1304	-0-	-46	-0-	78	1	1226	3	N	-0-					-0-
05	1395	N	1320	-0-	-75	-0-	78	1	1242	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

12	1240	N	333	-0-	-907	-0-	15	1	318	2	Y	-0-					-0-
01	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	50	1	1019	3	Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	57	1	1084	3	Y	-0-					-0-
04	1103	N	1103	-0-	-0-	-0-	52	1	1051	3	Y	-0-					-0-
05	1178	N	1094	-0-	-84	-0-	49	1	1045	3	Y	-0-					-0-

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

12	1178	N	1003	-0-	-175	-0-	43	1	882	2	N	71					193
							78	9									
01	899	N	791	-0-	-108	-0-	37	1	754	3	N	-0-					193
02	784	N	706	-0-	-78	-0-	33	1	671	3	N	2					195
							2	9									
03	992	N	887	-0-	-105	-0-	43	1	830	3	N	13	156	1			52
							14	9									
04	800	N	800	-0-	-0-	-0-	37	1	754	3	N	8					60
							9	9									
*05	600	N	652	-0-	52	52	29	1	620	3	N	3					63
							3	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62	-0-	11	1	237	2	N	-0-					-0-
01	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
02	252	N	185	-0-	-67	-0-	9	1	176	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-
04	0	W	220	-0-	220	220	10	1	210	3	N	-0-					-0-
05	0	W	201	-0-	201	421	9	1	192	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

12	1209	N	1153	-0-	-56	-0-	71	1	1081	2	Y	1	3	1			1
							1	9									
01	1178	N	1087	-0-	-91	-0-	61	1	1024	3	Y	2	2	1			1
							2	9									
02	1064	N	991	-0-	-73	-0-	52	1	937	3	Y	2					3
							2	9									
03	1147	N	1089	-0-	-58	-0-	63	1	1025	3	Y	1	3	1			1
							1	9									
04	1050	N	990	-0-	-60	-0-	58	1	931	3	Y	1					2
							1	9									
05	1085	N	960	-0-	-125	-0-	57	1	902	3	Y	1					3
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

12	868	N	728	-0-	-140	-0-	39	1	689	3	N	-0-					-0-
01	837	N	725	-0-	-112	-0-	38	1	687	3	N	-0-					-0-
02	812	N	571	-0-	-241	-0-	30	1	541	3	N	-0-					-0-
03	0	W	606	-0-	606	606	33	1	573	3	N	-0-					-0-
04	0	W	564	-0-	564	1170	32	1	532	3	N	-0-					-0-
05	0	W	516	-0-	516	1686	30	1	486	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

12	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
01	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	5	1	62	3	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	1084	X	1084	-0-	-0-	-0-	59	1	1025	3	N	-0-					-0-
02	1115	X	1115	-0-	-0-	-0-	61	1	1054	3	N	-0-					-0-
03	2068	X	2068	-0-	-0-	-0-	114	1	1954	3	N	-0-					-0-
04	2499	X	2499	-0-	-0-	-0-	148	1	2351	3	N	-0-					-0-
*05	2162	X	2162	-0-	-0-	-0-	133	1	2029	3	N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2014 - PLUGGED 02/21/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	967	-0-	-56	-0-	53	1	914	3	N	-0-					-0-
01	992	N	960	-0-	-32	-0-	53	1	907	3	N	-0-					-0-
02	868	N	842	-0-	-26	-0-	46	1	796	3	N	-0-					-0-
03	961	N	906	-0-	-55	-0-	50	1	856	3	N	-0-					-0-
04	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-					-0-
05	930	N	776	-0-	-154	-0-	48	1	728	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	359	2	3	9	N	3	3	8			-0-
01	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1271	-0-	-155	-0-	59	1	1212	2	N	-0-					41
01	1364	N	1143	-0-	-221	-0-	53	1	1090	3	N	-0-					41
02	1064	N	1001	-0-	-63	-0-	46	1	955	3	N	-0-					41
03	1271	N	1153	-0-	-118	-0-	57	1	1096	3	N	-0-					41
04	1192	N	1192	-0-	-0-	-0-	56	1	1136	3	N	-0-					41
*05	1147	N	1147	-0-	-0-	-0-	52	1	1095	3	N	-0-					41

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	912	-0-	-49	-0-	42	1	870	2	N	-0-					-0-
01	961	N	896	-0-	-65	-0-	42	1	854	3	N	-0-					-0-
02	812	N	803	-0-	-9	-0-	37	1	766	3	N	-0-					-0-
03	899	N	886	-0-	-13	-0-	44	1	842	3	N	-0-					-0-
04	870	N	852	-0-	-18	-0-	40	1	812	3	N	-0-					-0-
05	899	N	869	-0-	-30	-0-	39	1	830	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	909	-0-	-176	-0-	49	1	860	3	N	-0-					-0-
01	1054	N	930	-0-	-124	-0-	49	1	881	3	N	-0-					-0-
02	952	N	815	-0-	-137	-0-	43	1	772	3	N	-0-					-0-
03	899	N	866	-0-	-33	-0-	47	1	819	3	N	-0-					-0-
04	900	N	804	-0-	-96	-0-	46	1	758	3	N	-0-					-0-
05	899	N	808	-0-	-91	-0-	47	1	761	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1514	-0-	-315	-0-	104	1	1389	2	N	19	21	1			26
							21	9									
01	1736	N	1458	-0-	-278	-0-	96	1	1342	3	N	18	38	1			6
							20	9									
02	1596	N	582	-0-	-1014	-0-	41	1	533	3	N	7					13
							8	9									
03	1519	N	1291	-0-	-228	-0-	89	1	1183	3	N	17	11	1			19
							19	9									
04	1731	N	1731	-0-	-0-	-0-	135	1	1574	3	N	20	21	1			18
							22	9									
*05	1540	N	1540	-0-	-0-	-0-	115	1	1407	3	N	16					34
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1010	-0-	-819	-0-	1010	2			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2141	3	6	9	N	5	5	8			-0-
02	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
03	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
05	2325	N	2177	-0-	-148	-0-	2177	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2259	-0-	-841	-0-	125	1	2134	3	N	-0-					-0-
01	2883	X	2222	-0-	-661	-0-	122	1	2100	3	N	-0-					-0-
02	2464	X	1873	-0-	-591	-0-	103	1	1770	3	N	-0-					-0-
03	2573	X	1979	-0-	-594	-0-	109	1	1870	3	N	-0-					-0-
04	2400	X	1843	-0-	-557	-0-	109	1	1734	3	N	-0-					-0-
05	2263	X	1822	-0-	-441	-0-	112	1	1710	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	217	-0-	-186	-0-	10	1	207	2	N	-0-					2
01	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					2
02	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					2
03	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					2
*04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					2
*05	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					2

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1952	-0-	-94	-0-	108	1	1844	3	N	-0-					-0-
01	1984	N	1951	-0-	-33	-0-	107	1	1844	3	N	-0-					-0-
02	1746	N	1746	-0-	-0-	-0-	96	1	1650	3	N	-0-					-0-
03	1953	N	1811	-0-	-142	-0-	100	1	1711	3	N	-0-					-0-
04	1890	N	1688	-0-	-202	-0-	100	1	1588	3	N	-0-					-0-
05	1922	N	1463	-0-	-459	-0-	90	1	1373	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	40	1	687	3	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	35	1	608	3	N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	42	1	711	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	902	-0-	-59	-0-	50	1	852	3	N	-0-					-0-
01	930	N	902	-0-	-28	-0-	49	1	853	3	N	-0-					-0-
02	812	N	791	-0-	-21	-0-	43	1	748	3	N	-0-					-0-
03	899	N	862	-0-	-37	-0-	48	1	814	3	N	-0-					-0-
04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	868	N	838	-0-	-30	-0-	52	1	786	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	165	-0-	-517	-0-	8	1	157	2	N	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	532	N	493	-0-	-39	-0-	23	1	470	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	26	1	502	3	N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
05	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	X	-0-	-0-	-9	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

12	4154	X	3109	-0-	-1045	-0-	168	1	2941	3	N	-0-					-0-
01	4154	X	3432	-0-	-722	-0-	180	1	3252	3	N	-0-					-0-
02	3724	X	2868	-0-	-856	-0-	152	1	2716	3	N	-0-					-0-
03	4123	X	3085	-0-	-1038	-0-	166	1	2919	3	N	-0-					-0-
04	3840	X	3381	-0-	-459	-0-	195	1	3186	3	N	-0-					-0-
*05	4559	X	4559	-0-	-0-	-0-	264	1	4295	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

12	5301	X	4063	-0-	-1238	-0-	220	1	3843	3	N	-0-					-0-
01	5549	X	4947	-0-	-602	-0-	260	1	4687	3	N	-0-					-0-
02	5012	X	4429	-0-	-583	-0-	235	1	4194	3	N	-0-					-0-
03	5549	X	4179	-0-	-1370	-0-	225	1	3954	3	N	-0-					-0-
04	5280	X	3819	-0-	-1461	-0-	220	1	3599	3	N	-0-					-0-
05	4960	X	3633	-0-	-1327	-0-	210	1	3423	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

12	992	N	786	-0-	-206	-0-	36	1	744	2	Y	5	4	1			5
							6	9									
01	961	N	875	-0-	-86	-0-	41	1	832	3	Y	2	2	1			5
							2	9									
02	784	N	781	-0-	-3	-0-	36	1	743	3	Y	2	2	1			5
							2	9									
03	814	N	814	-0-	-0-	-0-	40	1	767	3	Y	6	7	1			4
							7	9									
04	840	N	757	-0-	-83	-0-	35	1	714	3	Y	7	7	1			4
							8	9									
05	868	N	720	-0-	-148	-0-	32	1	682	3	Y	5	4	1			5
							6	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

12	3255	X	2634	-0-	-621	-0-	120	1	2495	2	Y	17	14	1			17
							19	9									
01	3131	X	2862	-0-	-269	-0-	133	1	2721	3	Y	7	7	1			17
							8	9									
02	2828	X	2273	-0-	-555	-0-	105	1	2160	3	Y	7	7	1			17
							8	9									
03	3131	X	2534	-0-	-597	-0-	125	1	2389	3	Y	18	21	1			14
							20	9									
04	2760	X	2319	-0-	-441	-0-	109	1	2191	3	Y	17	20	1			11
							19	9									
05	2852	X	2377	-0-	-475	-0-	106	1	2252	3	Y	17	12	1			16
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	2283	-0-	-1561	-0-	169	1	2107	2	Y	6					19
							7	9									
01	3844	X	2950	-0-	-894	-0-	190	1	2745	3	Y	14	20	1			13
							15	9									
02	3472	X	2638	-0-	-834	-0-	216	1	2420	3	Y	2					15
							2	9									
03	3627	X	1965	-0-	-1662	-0-	163	1	1801	3	Y	1					16
							1	9									
04	3383	X	3383	-0-	-0-	-0-	331	1	3049	3	Y	3					19
							3	9									
05	2945	X	2906	-0-	-39	-0-	281	1	2617	3	Y	7	20	1			6
							8	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

12	2263	X	1963	-0-	-300	-0-	136	1	1824	2	N	3	3	8			-0-
							3	9									
01	2015	N	1602	-0-	-413	-0-	107	1	1495	3	N	-0-					-0-
02	1820	N	1708	-0-	-112	-0-	122	1	1584	3	N	2	2	8			-0-
							2	9									
03	1953	N	1761	-0-	-192	-0-	123	1	1638	3	N	-0-					-0-
04	1672	N	1672	-0-	-0-	-0-	131	1	1537	3	N	4	4	8			-0-
							4	9									
05	1891	N	1292	-0-	-599	-0-	98	1	1194	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

12	2139	X	1202	-0-	-937	-0-	56	1	1144	3	N	2	2	8			-0-
							2	9									
01	2232	N	2073	-0-	-159	-0-	77	1	1996	3	N	-0-					-0-
02	1848	N	1667	-0-	-181	-0-	68	1	1599	3	N	-0-					-0-
03	2021	N	2021	-0-	-0-	-0-	90	1	1931	3	N	-0-					-0-
04	2010	N	1926	-0-	-84	-0-	90	1	1836	3	N	-0-					-0-
*05	1879	N	1879	-0-	-0-	-0-	78	1	1801	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

12	1676	N	1676	-0-	-0-	-0-	295	1	1381	3	N	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	298	1	1385	2	N	-0-					-0-
02	1475	N	1475	-0-	-0-	-0-	235	1	1240	2	N	-0-					-0-
03	1674	N	1555	-0-	-119	-0-	237	1	1318	2	N	-0-					-0-
04	1620	N	1510	-0-	-110	-0-	207	1	1303	2	N	-0-					-0-
05	1643	N	1469	-0-	-174	-0-	107	1	1362	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11563	X	9680	-0-	-1883	-0-	544	1	9094	2	N	38					250
							42	9									
01	10819	X	9370	-0-	-1449	-0-	526	1	8801	2	N	39	191	1			98
							43	9									
02	9772	X	8306	-0-	-1466	-0-	452	1	7815	2	N	35					133
							39	9									
03	10447	X	8906	-0-	-1541	-0-	484	1	8387	2	N	32					165
							35	9									
04	9810	X	8484	-0-	-1326	-0-	437	1	8030	2	N	15					180
							17	9									
05	9672	X	8440	-0-	-1232	-0-	439	1	7968	2	N	30					210
							33	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

12	545	N	545	-0-	-0-	-0-	49	1	496	3	N	-0-					-0-
01	403	N	196	-0-	-207	-0-	17	1	179	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
03	558	N	197	-0-	-361	-0-	18	1	179	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	279	N	172	-0-	-107	-0-	10	1	162	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

12	1395	X	779	-0-	-616	-0-	34	1	741	3	N	4	4	8			-0-
							4	9									
01	1147	N	551	-0-	-596	-0-	22	1	529	3	N	-0-					-0-
02	840	N	447	-0-	-393	-0-	18	1	427	3	N	2	2	8			-0-
							2	9									
03	775	N	385	-0-	-390	-0-	16	1	369	3	N	-0-					-0-
04	540	N	251	-0-	-289	-0-	10	1	241	3	N	-0-					-0-
05	496	N	185	-0-	-311	-0-	8	1	177	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

12	9920	X	6874	-0-	-3046	-0-	1160	1	5601	2	N	103	163	1			252
							113	9									
01	7812	X	6157	-0-	-1655	-0-	1166	1	4853	3	N	125	160	1			217
							138	9									
02	7056	X	5947	-0-	-1109	-0-	1112	1	4694	3	N	128					345
							141	9									
03	7812	X	6584	-0-	-1228	-0-	1243	1	5240	3	N	92	165	1			272
							101	9									
04	7170	X	6677	-0-	-493	-0-	1218	1	5293	3	N	151	188	1			235
							166	9									
05	6882	X	6602	-0-	-280	-0-	1189	1	5273	3	N	127	170	1			192
							140	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	2845	-0-	2845	254779	157	1	2688	3	N	-0-					-0-
01	257522	X	2743	-0-	-254779	-0-	150	1	2593	3	N	-0-					-0-
02	3164	X	2353	-0-	-811	-0-	129	1	2224	3	N	-0-					-0-
03	3503	X	2801	-0-	-702	-0-	155	1	2646	3	N	-0-					-0-
04	3090	X	2557	-0-	-533	-0-	151	1	2406	3	N	-0-					-0-
05	2852	X	2541	-0-	-311	-0-	156	1	2385	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	660	-0-	-84	-0-	30	1	626	2	Y	4	3	1			4
							4	9									
01	642	N	642	-0-	-0-	-0-	30	1	610	3	Y	2	2	1			4
							2	9									
02	532	N	473	-0-	-59	-0-	22	1	449	3	Y	2	2	1			4
							2	9									
03	651	N	446	-0-	-205	-0-	22	1	422	3	Y	2	4	1			2
							2	9									
04	641	N	641	-0-	-0-	-0-	30	1	604	3	Y	6	4	1	1	8	3
							7	9									
*05	609	N	609	-0-	-0-	-0-	27	1	578	3	Y	4	3	1			4
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	306	-0-	-97	-0-	14	1	290	2	Y	2	2	1			2
							2	9									
01	403	N	331	-0-	-72	-0-	15	1	315	3	Y	1	1	1			2
							1	9									
02	324	N	324	-0-	-0-	-0-	15	1	308	3	Y	1	1	1			2
							1	9									
03	333	N	333	-0-	-0-	-0-	16	1	314	3	Y	3	3	1			2
							3	9									
04	330	N	309	-0-	-21	-0-	14	1	292	3	Y	3	3	1			2
							3	9									
05	372	N	319	-0-	-53	-0-	14	1	303	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	933	-0-	-524	-0-	44	1	889	3	N	-0-			-0-
01	1395	N	1254	-0-	-141	-0-	47	1	1207	3	N	-0-			-0-
02	1150	N	1150	-0-	-0-	-0-	47	1	1103	3	N	-0-			-0-
03	1235	N	1235	-0-	-0-	-0-	55	1	1180	3	N	-0-			-0-
04	1200	N	1164	-0-	-36	-0-	54	1	1110	3	N	-0-			-0-
05	1271	N	1097	-0-	-174	-0-	45	1	1052	3	N	-0-			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	858	-0-	-1932	-0-	40	1	818	3	N	-0-			-0-
01	2924	X	2924	-0-	-0-	-0-	109	1	2815	3	N	-0-			-0-
02	2520	X	2471	-0-	-49	-0-	100	1	2371	3	N	-0-			-0-
03	2188	X	2188	-0-	-0-	-0-	97	1	2091	3	N	-0-			-0-
04	2820	X	1758	-0-	-1062	-0-	82	1	1676	3	N	-0-			-0-
05	2914	X	1777	-0-	-1137	-0-	73	1	1704	3	N	-0-			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	992	X	845	-0-	-147	-0-	46	1	799	3	N	-0-			-0-
01	930	N	879	-0-	-51	-0-	46	1	833	3	N	-0-			-0-
02	840	N	800	-0-	-40	-0-	42	1	758	3	N	-0-			-0-
03	852	N	852	-0-	-0-	-0-	46	1	806	3	N	-0-			-0-
04	840	N	805	-0-	-35	-0-	46	1	759	3	N	-0-			-0-
05	899	N	820	-0-	-79	-0-	48	1	772	3	N	-0-			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	X	1148	-0-	-371	-0-	53	1	1095	2	N	-0-			71
01	1364	N	1071	-0-	-293	-0-	50	1	1021	3	N	-0-			71
02	1148	N	952	-0-	-196	-0-	44	1	908	3	N	-0-			71
03	0	W	1071	-0-	1071	1071	53	1	1018	3	N	-0-			71
04	0	W	1084	-0-	1084	2155	49	1	991	3	N	40			111
							44	9							
05	0	W	1205	-0-	1205	3360	51	1	1088	3	N	60			171
							66	9							

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	X	1603	-0-	-257	-0-	162	1	1281	2	N	23			123
							135	3	25	9					
01	1860	X	1559	-0-	-301	-0-	143	1	1296	2	N	29			152
							88	3	32	9					
02	1440	N	1440	-0-	-0-	-0-	139	1	1254	2	N	-0-			152
							47	3							
03	1612	N	1598	-0-	-14	-0-	157	1	1339	2	N	41			193
							57	3	45	9					
04	1500	N	1427	-0-	-73	-0-	150	1	1202	2	N	30			223
							42	3	33	9					
05	1581	N	1384	-0-	-197	-0-	144	1	1162	2	N	40	179 1		84
							34	3	44	9					

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

12	3689	X	3221	-0-	-468	-0-	1778	1	1443	2	N	-0-					-0-
01	DLQ G-10		2298	-0-	2298	2298	1072	1	1226	2	N	-0-					-0-
02	DLQ G-10		2401	-0-	2401	4699	1069	1	1332	2	N	-0-					-0-
03	DLQ G-10		3154	-0-	3154	7853	1877	1	1277	2	N	-0-					-0-
04	7853	X	-0-	-0-	-7853	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

12	0	Z	6979	-0-	6979	240694	1682	1	5297	2	N	-0-					-0-
01	0	Z	6786	-0-	6786	247480	1358	1	5428	2	N	-0-					-0-
02	253181	X	5701	-0-	-247480	-0-	898	1	4796	2	N	6	6	8			-0-
							7	9									
03	7555	X	7555	-0-	-0-	-0-	1509	1	6046	2	N	-0-					-0-
*04	6237	X	6237	-0-	-0-	-0-	1388	1	4849	2	N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	19	1	233	2	N	-0-					1
01	124	N	41	-0-	-83	-0-	3	1	38	2	N	-0-					1
02	168	N	92	-0-	-76	-0-	7	1	85	2	N	-0-					1
03	186	N	45	-0-	-141	-0-	4	1	41	2	N	-0-					1
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					1
*05	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	41	1	504	2	N	-0-					1
01	463	N	463	-0-	-0-	-0-	38	1	425	2	N	-0-					1
02	1254	N	1254	-0-	-0-	-0-	97	1	1157	2	N	-0-					1
03	465	N	447	-0-	-18	-0-	39	1	408	2	N	-0-					1
04	468	N	468	-0-	-0-	-0-	37	1	431	2	N	-0-					1
*05	1006	N	1006	-0-	-0-	-0-	39	1	967	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	204	-0-	-199	-0-	16	1	188	2	N	-0-					1
01	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					1
02	224	N	70	-0-	-154	-0-	5	1	65	2	N	-0-					1
03	217	N	45	-0-	-172	-0-	4	1	41	2	N	-0-					1
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					1
*05	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	34	1	411	2	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	41	1	457	2	N	-0-					-0-
02	280	N	142	-0-	-138	-0-	11	1	131	2	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	46	1	490	2	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	45	1	517	2	N	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	25	1	283	2	N	-0-					-0-
02	56	N	36	-0-	-20	-0-	3	1	33	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	30	1	345	2	N	-0-					-0-
*05	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					1
01	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					1
02	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					1
03	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					1
04	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					1
05	279	N	101	-0-	-178	-0-	4	1	97	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	47	1	575	2	N	-0-					18
01	807	N	807	-0-	-0-	-0-	66	1	741	2	N	-0-					18
02	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					18
03	803	N	803	-0-	-0-	-0-	69	1	734	2	N	-0-					18
04	843	N	843	-0-	-0-	-0-	67	1	776	2	N	-0-					18
*05	1809	N	1809	-0-	-0-	-0-	69	1	1740	2	N	-0-					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-			-0-
01	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-			-0-
02	411	N	411	-0-	-0-	-0-	32	1	379	2	N	-0-			-0-
03	186	N	134	-0-	-52	-0-	12	1	122	2	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	11	1	129	2	N	-0-			-0-
*05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-			-0-
01	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-			-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	2	N	-0-			-0-
03	186	N	134	-0-	-52	-0-	12	1	122	2	N	-0-			-0-
04	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-			-0-
*05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	12	1	130	2	N	-0-			-0-
02	56	N	22	-0-	-34	-0-	2	1	20	2	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	15	1	163	2	N	-0-			-0-
04	187	N	187	-0-	-0-	-0-	15	1	172	2	N	-0-			-0-
*05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	35	1	429	2	N	-0-			-0-
01	496	N	322	-0-	-174	-0-	26	1	296	2	N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-			-0-
03	465	N	178	-0-	-287	-0-	15	1	163	2	N	-0-			-0-
04	300	N	187	-0-	-113	-0-	15	1	172	2	N	-0-			-0-
*05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	47	1	575	2	N	-0-			-0-
01	806	N	395	-0-	-411	-0-	32	1	363	2	N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	30	1	360	2	N	-0-			-0-
03	620	N	178	-0-	-442	-0-	15	1	163	2	N	-0-			-0-
04	390	N	187	-0-	-203	-0-	15	1	172	2	N	-0-			-0-
05	434	N	402	-0-	-32	-0-	15	1	387	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	25	1	307	2	N	-0-			19
01	498	N	498	-0-	-0-	-0-	41	1	457	2	N	-0-			19
02	461	N	461	-0-	-0-	-0-	36	1	425	2	N	-0-			19
03	536	N	536	-0-	-0-	-0-	46	1	490	2	N	-0-			19
04	561	N	561	-0-	-0-	-0-	44	1	517	2	N	-0-			19
*05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-			19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
01	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	150	N	133	-0-	-17	-0-					N	-0-					133
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	347	-0-	-211	-0-	347	2			N	-0-					-0-
01	651	N	378	-0-	-273	-0-	378	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
04	360	N	304	-0-	-56	-0-					N	-0-					304
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					304

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	293	-0-	-172	-0-	293	2			N	-0-					-0-
01	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	300	N	280	-0-	-20	-0-					N	-0-					280
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					280

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
01	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
04	150	N	129	-0-	-21	-0-					N	-0-					129
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					129

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
01	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	10	N	7	-0-	-3	-0-					N	-0-					7
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					7

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
01	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-					N	-0-					134
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					134

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975

ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	19	-0-	-0-	-167	-0-	1	1	18	2	Y	-0-			-0-
01	DLQ G-10		198	-0-		198	198	12	1	186	2	Y	-0-			-0-
02	288	N	90	-0-	-0-	-198	-0-	6	1	84	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	180	N	-0-	-0-	-0-	-180	-0-					Y	-0-			-0-
05	93	N	-0-	-0-	-0-	-93	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		290	-0-		290	290	17	1	273	2	Y	-0-			-0-
02	519	N	229	-0-	-0-	-290	-0-	15	1	214	2	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	-0-	12	1	218	2	Y	-0-			-0-
04	270	N	226	-0-	-0-	-44	-0-	12	1	214	2	Y	-0-			-0-
05	248	N	208	-0-	-0-	-40	-0-	11	1	197	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	-0-	34	1	538	2	Y	-0-			-0-
01	DLQ G-10		524	-0-		524	524	31	1	493	2	Y	-0-			-0-
02	987	N	463	-0-	-0-	-524	-0-	30	1	433	2	Y	-0-			-0-
03	454	N	454	-0-	-0-	-0-	-0-	23	1	431	2	Y	-0-			-0-
04	510	N	455	-0-	-0-	-55	-0-	23	1	432	2	Y	-0-			-0-
05	527	N	436	-0-	-0-	-91	-0-	23	1	413	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	-0-	-0-	-0-	-310	-0-					Y	-0-			-0-
01	DLQ G-10		440	-0-		440	440	25	1	415	2	Y	-0-			-0-
02	780	N	340	-0-	-0-	-440	-0-	23	1	317	2	Y	-0-			-0-
03	326	N	326	-0-	-0-	-0-	-0-	17	1	309	2	Y	-0-			-0-
04	420	N	322	-0-	-0-	-98	-0-	17	1	305	2	Y	-0-			-0-
05	372	N	330	-0-	-0-	-42	-0-	18	1	312	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		121	-0-		121	121	7	1	114	2	Y	-0-			-0-
02	220	N	99	-0-	-0-	-121	-0-	6	1	93	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-0-	-120	-0-					Y	-0-			-0-
05	124	N	-0-	-0-	-0-	-124	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-
01	DLQ G-10		315	-0-	315	315	18	1	297	2	Y	-0-					-0-
02	611	N	296	-0-	-315	-0-	19	1	277	2	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
05	341	N	240	-0-	-101	-0-	13	1	227	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	DLQ G-10		459	-0-	459	459	27	1	432	2	Y	-0-					-0-
02	669	N	210	-0-	-459	-0-	13	1	197	2	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		316	-0-	316	316	18	1	298	2	Y	-0-					-0-
02	506	N	190	-0-	-316	-0-	12	1	178	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	DLQ G-10		362	-0-	362	362	22	1	340	2	Y	-0-					-0-
02	704	N	342	-0-	-362	-0-	23	1	319	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	20	1	378	2	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
05	372	N	321	-0-	-51	-0-	17	1	304	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	472	N	472	-0-	-0-	-0-	24	1	448	2	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	21	1	364	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

12	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

12	434	N	403	-0-	-31	-0-	24	1	379	2	Y	-0-					-0-
01	DLQ G-10		339	-0-	339	339	20	1	319	2	Y	-0-					-0-
02	614	N	275	-0-	-339	-0-	18	1	257	2	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
04	330	N	272	-0-	-58	-0-	14	1	258	2	Y	-0-					-0-
05	310	N	243	-0-	-67	-0-	13	1	230	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		454	-0-	454	454	26	1	428	2	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	848	26	1	368	2	Y	-0-					-0-
03	DLQ G-10		317	-0-	317	1165	16	1	301	2	Y	-0-					-0-
04	DLQ G-10		280	-0-	280	1445	14	1	266	2	Y	-0-					-0-
*05	1627	N	182	-0-	-1445	-0-	9	1	173	2	Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

12	324	N	324	-0-	-0-	-0-	20	1	304	2	Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	27	1	355	2	Y	-0-					-0-
03	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	29	1	524	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

12	659	N	659	-0-	-0-	-0-	39	1	620	2	Y	-0-					-0-
01	DLQ G-10		831	-0-	831	831	49	1	782	2	Y	-0-					-0-
02	1433	N	602	-0-	-831	-0-	40	1	562	2	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
04	750	N	616	-0-	-134	-0-	32	1	584	2	Y	-0-					-0-
05	682	N	540	-0-	-142	-0-	28	1	512	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	27	1	430	2	Y	-0-					-0-
02	749	N	292	-0-	-457	-0-	20	1	272	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	21	1	403	2	Y	-0-					-0-
04	450	N	341	-0-	-109	-0-	17	1	324	2	Y	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		351	-0-	351	351	21	1	330	2	Y	-0-					-0-
02	545	N	194	-0-	-351	-0-	13	1	181	2	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	14	1	251	2	Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

12	1128	N	1128	-0-	-0-	-0-	67	1	1061	2	Y	-0-					-0-
01	DLQ G-10		1025	-0-	1025	1025	60	1	965	2	Y	-0-					-0-
02	1900	N	904	-0-	-996	29	60	1	844	2	Y	-0-					-0-
03	843	N	814	-0-	-29	-0-	41	1	773	2	Y	-0-					-0-
04	990	N	779	-0-	-211	-0-	40	1	739	2	Y	-0-					-0-
05	992	N	728	-0-	-264	-0-	39	1	689	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	17	1	277	2	Y	-0-					-0-
02	437	N	143	-0-	-294	-0-	9	1	134	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					-0-
02	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

12	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	31	1	404	2	Y	-0-					-0-
02	712	N	277	-0-	-435	-0-	21	1	256	2	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	28	1	333	2	Y	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	5	1	59	2	Y	-0-			-0-
01	DLQ G-10		71	-0-	71	71	6	1	65	2	Y	-0-			-0-
02	199	N	128	-0-	-71	-0-	11	1	117	2	Y	-0-			-0-
03	211	N	211	-0-	-0-	-0-	19	1	192	2	Y	-0-			-0-
*04	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

12	372	N	255	-0-	-117	-0-	35	1	220	2	Y	-0-			-0-
01	DLQ G-10		84	-0-	84	84	8	1	76	2	Y	-0-			-0-
02	92	N	8	-0-	-84	-0-	8	2			Y	-0-			-0-
03	304	N	304	-0-	-0-	-0-	59	1	245	2	Y	-0-			-0-
*04	309	N	309	-0-	-0-	-0-	61	1	248	2	Y	-0-			-0-
*05	315	N	315	-0-	-0-	-0-	59	1	256	2	Y	-0-			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

12	334	N	334	-0-	-0-	-0-	26	1	308	2	Y	-0-			-0-
01	DLQ G-10		316	-0-	316	316	23	1	293	2	Y	-0-			-0-
02	656	N	340	-0-	-316	-0-	26	1	314	2	Y	-0-			-0-
03	408	N	408	-0-	-0-	-0-	30	1	378	2	Y	-0-			-0-
*04	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-			-0-
*05	350	N	350	-0-	-0-	-0-	26	1	324	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

12	31	N	15	-0-	-16	-0-	3	1	12	2	Y	-0-			-0-
01	DLQ G-10		17	-0-	17	17	3	1	14	2	Y	-0-			-0-
02	37	N	20	-0-	-17	-0-	3	1	17	2	Y	-0-			-0-
03	24	N	24	-0-	-0-	-0-	4	1	20	2	Y	-0-			-0-
04	30	N	15	-0-	-15	-0-	2	1	13	2	Y	-0-			-0-
05	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

12	864	N	864	-0-	-0-	-0-	864	2			Y	-0-			-0-
01	DLQ G-10		905	-0-	905	905	905	2			Y	-0-			-0-
02	1506	N	601	-0-	-905	-0-	601	2			Y	-0-			-0-
03	713	N	713	-0-	-0-	-0-	713	2			Y	-0-			-0-
*04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-			-0-
*05	622	N	622	-0-	-0-	-0-	622	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

12	434	N	407	-0-	-27	-0-	407	2			Y	-0-			-0-
01	DLQ G-10		437	-0-	437	437	437	2			Y	-0-			-0-
02	804	N	367	-0-	-437	-0-	367	2			Y	-0-			-0-
03	426	N	426	-0-	-0-	-0-	426	2			Y	-0-			-0-
04	420	N	401	-0-	-19	-0-	401	2			Y	-0-			-0-
*05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	200	2			Y	-0-					-0-
02	407	N	207	-0-	-200	-0-	207	2			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	DLQ G-10		134	-0-	134	134	134	2			Y	-0-					-0-
02	259	N	125	-0-	-134	-0-	125	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	502	-0-	-87	-0-	502	2			Y	-0-					-0-
01	DLQ G-10		560	-0-	560	560	560	2			Y	-0-					-0-
02	1067	N	507	-0-	-560	-0-	507	2			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	332	-0-	-71	-0-	332	2			Y	-0-					-0-
01	DLQ G-10		379	-0-	379	379	379	2			Y	-0-					-0-
02	725	N	346	-0-	-379	-0-	346	2			Y	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
01	DLQ G-10		177	-0-	177	177	11	1	166	2	Y	-0-					-0-
02	451	N	274	-0-	-177	-0-	18	1	256	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	48	1	677	2	Y	-0-					-0-
01	DLQ G-10		619	-0-	619	619	39	1	580	2	Y	-0-					-0-
02	1353	N	734	-0-	-619	-0-	47	1	687	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	62	1	895	2	Y	-0-					-0-
*04	821	N	821	-0-	-0-	-0-	55	1	766	2	Y	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	57	1	815	2	Y	-0-					-0-
01	DLQ G-10		826	-0-	826	826	53	1	773	2	Y	-0-					-0-
02	1488	N	662	-0-	-826	-0-	42	1	620	2	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	49	1	707	2	Y	-0-					-0-
*04	632	N	632	-0-	-0-	-0-	42	1	590	2	Y	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	47	1	694	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	31	1	434	2	Y	-0-					-0-
01	DLQ G-10		314	-0-	314	314	19	1	295	2	Y	-0-					-0-
02	726	N	412	-0-	-314	-0-	26	1	386	2	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
05	310	N	161	-0-	-149	-0-	11	1	150	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-					-0-
01	DLQ G-10		313	-0-	313	313	19	1	294	2	Y	-0-					-0-
02	669	N	356	-0-	-313	-0-	23	1	333	2	Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
*04	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	28	1	386	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		577	-0-	577	577	35	1	531	2	Y	10	9	1			5
							11	9									
02	1224	N	647	-0-	-577	-0-	40	1	595	2	Y	11	9	1			7
							12	9									
03	607	N	607	-0-	-0-	-0-	39	1	554	2	Y	13	13	1			7
							14	9									
04	570	N	526	-0-	-44	-0-	34	1	479	2	Y	12	13	1			6
							13	9									
05	620	N	160	-0-	-460	-0-	9	1	140	2	Y	10	12	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	13	1	184	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		204	-0-	204	204	12	1	188	2	Y	4	4	1			2
							4	9									
02	445	N	241	-0-	-204	-0-	15	1	218	2	Y	7	5	1			4
							8	9									
03	230	N	230	-0-	-0-	-0-	14	1	209	2	Y	6	6	1			4
							7	9									
*04	221	N	221	-0-	-0-	-0-	14	1	201	2	Y	5	6	1			3
							6	9									
05	124	N	91	-0-	-33	-0-	5	1	75	2	Y	10	9	1			4
							11	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	7	1	106	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		122	-0-	122	122	7	1	111	2	Y	4	4	1			2
							4	9									
02	194	N	72	-0-	-122	-0-	4	1	60	2	Y	7	5	1			4
							8	9									
03	106	N	106	-0-	-0-	-0-	7	1	92	2	Y	6	6	1			4
							7	9									
*04	95	N	95	-0-	-0-	-0-	6	1	83	2	Y	5	6	1			3
							6	9									
05	62	N	34	-0-	-28	-0-	2	1	26	2	Y	5	6	1			2
							6	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	47	1	662	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		499	-0-	499	499	31	1	464	2	Y	4	4	1			2
							4	9									
02	1267	N	768	-0-	-499	-0-	48	1	712	2	Y	7	5	1			4
							8	9									
03	797	N	797	-0-	-0-	-0-	51	1	739	2	Y	6	6	1			4
							7	9									
*04	561	N	561	-0-	-0-	-0-	37	1	518	2	Y	5	6	1			3
							6	9									
05	558	N	232	-0-	-326	-0-	14	1	207	2	Y	10	9	1			4
							11	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	7	9	1			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	4	4	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	7	5	1			4
03	10	N	10	-0-	-0-	-0-	3	2	7	9	Y	6	6	1			4
04	0	N	-0-	-0-	-0-	-0-					Y	5	6	1			3
*05	136	N	136	-0-	-0-	-0-	9	1	121	2	Y	5	6	1			2
							6	9									

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	14	1	188	2	Y	-0-					-0-
01	DLQ G-10		200	-0-	200	200	12	1	188	2	Y	-0-					-0-
02	390	N	190	-0-	-200	-0-	12	1	178	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	23	1	349	2	Y	-0-					-0-
02	671	N	299	-0-	-372	-0-	19	1	280	2	Y	-0-					-0-
03	496	N	369	-0-	-127	-0-	24	1	345	2	Y	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					-0-
05	341	N	184	-0-	-157	-0-	11	1	173	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	35	1	485	2	Y	-0-					-0-
01	DLQ G-10		603	-0-	603	603	38	1	565	2	Y	-0-					-0-
02	1358	N	755	-0-	-603	-0-	48	1	707	2	Y	-0-					-0-
03	527	N	459	-0-	-68	-0-	30	1	429	2	Y	-0-					-0-
04	570	N	461	-0-	-109	-0-	31	1	430	2	Y	-0-					-0-
05	651	N	509	-0-	-142	-0-	33	1	476	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
01	DLQ G-10		63	-0-	63	63	4	1	59	2	Y	-0-					-0-
02	117	N	54	-0-	-63	-0-	3	1	51	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					-0-
02	124	N	58	-0-	-66	-0-	58	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	30	-0-	-94	-0-	30	2			Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	166	2			Y	-0-					-0-
02	413	N	247	-0-	-166	-0-	247	2			Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	712	-0-	-249	-0-	712	2			Y	-0-					-0-
01	DLQ G-10		937	-0-	937	937	937	2			Y	-0-					-0-
02	1851	N	914	-0-	-937	-0-	914	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	900	N	824	-0-	-76	-0-	824	2			Y	-0-					-0-
05	930	N	905	-0-	-25	-0-	905	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	45	1	548	2	Y	-0-					-0-
01	DLQ G-10		631	-0-	631	631	46	1	585	2	Y	-0-					-0-
02	1131	N	500	-0-	-631	-0-	37	1	463	2	Y	-0-					-0-
03	577	N	577	-0-	-0-	-0-	43	1	534	2	Y	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	44	1	527	2	Y	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
01	DLQ G-10		87	-0-	87	87	6	1	81	2	Y	-0-					-0-
02	164	N	77	-0-	-87	-0-	6	1	71	2	Y	-0-					-0-
03	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-
04	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					-0-
05	93	N	70	-0-	-23	-0-	5	1	65	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	42	1	261	2	Y	-0-					-0-
01	DLQ G-10		280	-0-	280	280	28	1	252	2	Y	-0-					-0-
02	554	N	274	-0-	-280	-0-	35	1	239	2	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	57	1	242	2	Y	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	58	1	238	2	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	50	1	223	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	DLQ G-10		158	-0-	158	158	158	2			Y	-0-					-0-
02	305	N	147	-0-	-158	-0-	147	2			Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
*04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
01	DLQ G-10		76	-0-	76	76	6	1	70	2	Y	-0-					-0-
02	92	N	16	-0-	-76	-0-	1	1	15	2	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	579	-0-	-103	-0-	44	1	535	2	Y	-0-					-0-
01	DLQ G-10		628	-0-	628	628	46	1	582	2	Y	-0-					-0-
02	1304	X	676	-0-	-628	-0-	50	1	626	2	Y	-0-					-0-
03	589	X	497	-0-	-92	-0-	37	1	460	2	Y	-0-					-0-
04	600	X	458	-0-	-142	-0-	35	1	423	2	Y	-0-					-0-
05	651	X	489	-0-	-162	-0-	37	1	452	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-
01	DLQ G-10		260	-0-	260	260	31	1	229	2	Y	-0-					-0-
02	565	N	305	-0-	-260	-0-	31	1	274	2	Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	45	1	351	2	Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	34	1	258	2	Y	-0-					-0-
05	310	N	293	-0-	-17	-0-	32	1	261	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
01	DLQ G-10		768	-0-	768	768	768	2			Y	-0-					-0-
02	1530	N	762	-0-	-768	-0-	762	2			Y	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
*04	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*05	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

12	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-
01	DLQ G-10		129	-0-	129	129	12	1	117	2	Y	-0-					-0-
02	238	N	109	-0-	-129	-0-	14	1	95	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	21	1	87	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	17	1	66	2	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	16	1	67	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

12	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
01	DLQ G-10		15	-0-	15	15	2	1	13	2	Y	-0-					-0-
02	42	N	27	-0-	-15	-0-	3	1	24	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	3	1	21	2	Y	-0-					-0-
04	15	N	11	-0-	-4	-0-	1	1	10	2	Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

12	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
01	DLQ G-10		399	-0-	399	399	29	1	370	2	Y	-0-					-0-
02	T. A.		343	-0-	343	742	26	1	317	2	Y	-0-					-0-
03	T. A.		414	-0-	414	1156	30	1	384	2	Y	-0-					-0-
04	T. A.		381	-0-	381	1537	29	1	352	2	Y	-0-					-0-
05	T. A.		363	-0-	363	1900	26	1	337	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

12	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
01	DLQ G-10		115	-0-	115	115	8	1	107	2	Y	-0-					-0-
02	176	N	61	-0-	-115	-0-	5	1	56	2	Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	7	1	88	2	Y	-0-					-0-
04	120	N	61	-0-	-59	-0-	5	1	56	2	Y	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

12	443	N	443	-0-	-0-	-0-	36	1	407	2	Y	-0-					-0-
01	DLQ G-10		418	-0-	418	418	32	1	386	2	Y	-0-					-0-
02	826	N	408	-0-	-418	-0-	31	1	377	2	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	34	1	376	2	Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	32	1	380	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	7	1	89	2	Y	-0-					-0-
02	170	N	74	-0-	-96	-0-	6	1	68	2	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	6	1	71	2	Y	-0-					-0-
02	147	N	70	-0-	-77	-0-	6	1	64	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1403	N	1403	-0-	-0-	-0-	92	1	1296	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		1300	-0-	1300	1300	81	1	1208	2	Y	10	9	1			5
							11	9									
02	2632	N	1332	-0-	-1300	-0-	85	1	1235	2	Y	11	9	1			7
							12	9									
03	1144	N	1144	-0-	-0-	-0-	73	1	1057	2	Y	13	13	1			7
							14	9									
*04	1533	N	1533	-0-	-0-	-0-	102	1	1418	2	Y	12	13	1			6
							13	9									
*05	1558	N	1558	-0-	-0-	-0-	98	1	1449	2	Y	10	12	1			4
							11	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	21	1	305	2	Y	-0-					-0-
02	623	N	297	-0-	-326	-0-	19	1	278	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	54	1	764	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		881	-0-	881	881	55	1	815	2	Y	10	9	1			5
							11	9									
02	1768	N	887	-0-	-881	-0-	56	1	819	2	Y	11	9	1			7
							12	9									
03	775	N	770	-0-	-5	-0-	49	1	707	2	Y	13	13	1			7
							14	9									
*04	874	N	874	-0-	-0-	-0-	57	1	804	2	Y	12	13	1			6
							13	9									
05	775	N	280	-0-	-495	-0-	17	1	252	2	Y	10	12	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	17	1	248	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		224	-0-	224	224	14	1	206	2	Y	4	4	1			2
							4	9									
02	674	N	450	-0-	-224	-0-	28	1	414	2	Y	7	5	1			4
							8	9									
03	509	N	509	-0-	-0-	-0-	32	1	470	2	Y	6	6	1			4
							7	9									
*04	460	N	460	-0-	-0-	-0-	30	1	424	2	Y	5	6	1			3
							6	9									
*05	162	N	162	-0-	-0-	-0-	9	1	147	2	Y	5	6	1			2
							6	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	20	1	103	2	Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	20	1	97	2	Y	-0-					-0-
02	232	N	115	-0-	-117	-0-	20	1	95	2	Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	18	1	94	2	Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	16	1	99	2	Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	11	1	102	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	26	1	134	2	Y	-0-					-0-
01	DLQ G-10		99	-0-	99	99	16	1	83	2	Y	-0-					-0-
02	252	N	153	-0-	-99	-0-	25	1	128	2	Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	18	1	91	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	8	1	52	2	Y	-0-					-0-
05	155	N	121	-0-	-34	-0-	12	1	109	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	44	1	227	2	Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	49	1	238	2	Y	-0-					-0-
02	506	N	219	-0-	-287	-0-	36	1	183	2	Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	24	1	133	2	Y	-0-					-0-
*04	256	N	256	-0-	-0-	-0-	35	1	221	2	Y	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	26	1	234	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
01	DLQ G-10		46	-0-	46	46	4	1	42	2	Y	-0-					-0-
02	85	N	39	-0-	-46	-0-	3	1	36	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-			-0-
01	DLQ G-10		98	-0-	98	98	8	1	90	2	Y	-0-			-0-
02	188	N	90	-0-	-98	-0-	6	1	84	2	Y	-0-			-0-
03	93	N	89	-0-	-4	-0-	6	1	83	2	Y	-0-			-0-
*04	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-			-0-
05	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	19	1	93	2	Y	-0-			-0-
01	DLQ G-10		171	-0-	171	171	28	1	143	2	Y	-0-			-0-
02	296	N	125	-0-	-171	-0-	21	1	104	2	Y	-0-			-0-
03	62	N	56	-0-	-6	-0-	8	1	48	2	Y	-0-			-0-
*04	115	N	115	-0-	-0-	-0-	16	1	99	2	Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	78	1	491	2	Y	-0-			-0-
01	DLQ G-10		532	-0-	532	532	53	1	479	2	Y	-0-			-0-
02	1064	N	532	-0-	-532	-0-	68	1	464	2	Y	-0-			-0-
03	602	N	602	-0-	-0-	-0-	116	1	486	2	Y	-0-			-0-
*04	632	N	632	-0-	-0-	-0-	123	1	509	2	Y	-0-			-0-
*05	496	N	496	-0-	-0-	-0-	92	1	404	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-			-0-
01	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-			-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-			-0-
*04	960	N	960	-0-	-0-	-0-	960	2			N	-0-			-0-
*05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-			-0-
01	DLQ G-10		331	-0-	331	331	29	1	302	2	Y	-0-			-0-
02	659	N	328	-0-	-331	-0-	29	1	299	2	Y	-0-			-0-
03	395	N	395	-0-	-0-	-0-	35	1	360	2	Y	-0-			-0-
*04	439	N	439	-0-	-0-	-0-	38	1	401	2	Y	-0-			-0-
*05	365	N	365	-0-	-0-	-0-	31	1	334	2	Y	-0-			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-			-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-			-0-
02	57	N	48	-0-	-9	-0-	48	2			N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-			-0-
*04	140	N	140	-0-	-0-	-0-	140	2			N	-0-			-0-
*05	115	N	115	-0-	-0-	-0-	115	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	33	1	547	2	N	3	3	1			3
							3	9									
01	589	N	581	-0-	-8	-0-	34	1	544	2	N	3	3	1			3
							3	9									
02	540	N	540	-0-	-0-	-0-	30	1	507	2	N	3	3	1			3
							3	9									
03	589	N	466	-0-	-123	-0-	27	1	438	2	N	1	3	1			1
							1	9									
*04	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-	1	1			-0-
05	589	N	105	-0-	-484	-0-	7	1	96	2	N	2					2
							2	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

12	1022	N	1022	-0-	-0-	-0-	59	1	960	2	N	3	3	1			3
							3	9									
01	899	N	734	-0-	-165	-0-	43	1	688	2	N	3	3	1			3
							3	9									
02	770	N	707	-0-	-63	-0-	39	1	665	2	N	3	3	1			3
							3	9									
03	775	N	513	-0-	-262	-0-	29	1	483	2	N	1	3	1			1
							1	9									
*04	1038	N	1038	-0-	-0-	-0-	66	1	972	2	N	-0-	1	1			-0-
05	775	N	220	-0-	-555	-0-	14	1	204	2	N	2					2
							2	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

12	310	N	50	-0-	-260	-0-	3	1	47	2	N	-0-					-0-
01	217	N	35	-0-	-182	-0-	2	1	33	2	N	-0-					-0-
02	112	N	30	-0-	-82	-0-	2	1	28	2	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
02	1344	N	1198	-0-	-146	-0-	1198	2			N	-0-					-0-
03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
04	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					-0-
05	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
01	DLQ G-10		321	-0-	321	321	20	1	301	2	Y	-0-					-0-
02	562	N	241	-0-	-321	-0-	15	1	226	2	Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	28	1	405	2	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
05	279	N	112	-0-	-167	-0-	7	1	105	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

12	61	N	61	-0-	-0-	-0-	3 8	1 9	50	2	Y	7	9	1			2
01	DLQ G-10		55	-0-	55	55	3 4	1 9	48	2	Y	4	4	1			2
02	112	N	57	-0-	-55	-0-	3 8	1 9	46	2	Y	7	5	1			4
03	62	N	55	-0-	-7	-0-	3 7	1 9	45	2	Y	6	6	1			4
04	60	N	60	-0-	-0-	-0-	4 6	1 9	50	2	Y	5	6	1			3
*05	71	N	71	-0-	-0-	-0-	4 6	1 9	61	2	Y	5	6	1			2

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

12	251	N	251	-0-	-0-	-0-	16 15	1 9	220	2	Y	14	18	1			4
01	DLQ G-10		222	-0-	222	222	14 7	1 9	201	2	Y	6	7	1			3
02	442	N	220	-0-	-222	-0-	13 7	1 9	200	2	Y	6	5	1			4
03	248	N	248	-0-	-0-	-0-	16 7	1 9	225	2	Y	6	6	1			4
*04	222	N	222	-0-	-0-	-0-	14 6	1 9	202	2	Y	5	6	1			3
05	248	N	84	-0-	-164	-0-	5 11	1 9	68	2	Y	10	9	1			4

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

12	182	N	182	-0-	-0-	-0-	12 8	1 9	162	2	Y	7	9	1			2
01	DLQ G-10		110	-0-	110	110	7 4	1 9	99	2	Y	4	4	1			2
02	321	N	211	-0-	-110	-0-	13 8	1 9	190	2	Y	7	5	1			4
03	186	N	146	-0-	-40	-0-	9 7	1 9	130	2	Y	6	6	1			4
*04	151	N	151	-0-	-0-	-0-	10 6	1 9	135	2	Y	5	6	1			3
05	248	N	57	-0-	-191	-0-	3 6	1 9	48	2	Y	5	6	1			2

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

12	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
01	DLQ G-10		92	-0-	92	92	5	1	87	2	Y	-0-					-0-
02	155	N	63	-0-	-92	-0-	4	1	59	2	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
01	DLQ G-10		305	-0-	305	305	19	1	286	2	Y	-0-					-0-
02	634	N	329	-0-	-305	-0-	21	1	308	2	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	24	1	331	2	Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	40	1	564	2	Y	-0-					-0-
01	DLQ G-10		553	-0-	553	553	35	1	518	2	Y	-0-					-0-
02	970	N	417	-0-	-553	-0-	27	1	390	2	Y	-0-					-0-
03	589	N	302	-0-	-287	-0-	19	1	283	2	Y	-0-					-0-
04	540	N	329	-0-	-211	-0-	22	1	307	2	Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	28	1	415	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	64	1	892	2	Y	-0-					-0-
01	DLQ G-10		804	-0-	804	804	51	1	753	2	Y	-0-					-0-
02	1664	N	860	-0-	-804	-0-	55	1	805	2	Y	-0-					-0-
03	995	N	995	-0-	-0-	-0-	64	1	931	2	Y	-0-					-0-
04	780	N	762	-0-	-18	-0-	50	1	712	2	Y	-0-					-0-
05	961	N	774	-0-	-187	-0-	49	1	725	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
01	DLQ G-10		78	-0-	78	78	5	1	73	2	Y	-0-					-0-
02	192	N	114	-0-	-78	-0-	7	1	107	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
*04	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	57	1	709	2	Y	-0-					-0-
01	DLQ G-10		745	-0-	745	745	55	1	690	2	Y	-0-					-0-
02	1349	N	604	-0-	-745	-0-	44	1	560	2	Y	-0-					-0-
03	828	N	828	-0-	-0-	-0-	61	1	767	2	Y	-0-					-0-
*04	799	N	799	-0-	-0-	-0-	60	1	739	2	Y	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	54	1	673	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	4	1	55	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		55	-0-	55	55	3	1	48	2	Y	4	4	1			2
							4	9									
02	114	N	59	-0-	-55	-0-	3	1	48	2	Y	7	5	1			4
							8	9									
03	61	N	61	-0-	-0-	-0-	4	1	50	2	Y	6	6	1			4
							7	9									
*04	51	N	51	-0-	-0-	-0-	3	1	42	2	Y	5	6	1			3
							6	9									
05	31	N	28	-0-	-3	-0-	2	1	20	2	Y	5	6	1			2
							6	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	26	1	271	2	Y	-0-					-0-
01	DLQ G-10		246	-0-	246	246	21	1	225	2	Y	-0-					-0-
02	440	N	194	-0-	-246	-0-	17	1	177	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	22	1	229	2	Y	-0-					-0-
*04	225	N	225	-0-	-0-	-0-	19	1	206	2	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	19	1	218	2	Y	-0-					-0-
01	DLQ G-10		241	-0-	241	241	18	1	223	2	Y	-0-					-0-
02	462	N	221	-0-	-241	-0-	16	1	205	2	Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
*04	292	N	292	-0-	-0-	-0-	22	1	270	2	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	20	1	251	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	24	1	329	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		241	-0-	241	241	14	1	216	2	Y	10	9	1			5
							11	9									
02	660	N	419	-0-	-241	-0-	26	1	381	2	Y	11	9	1			7
							12	9									
03	473	N	473	-0-	-0-	-0-	30	1	429	2	Y	13	13	1			7
							14	9									
*04	362	N	362	-0-	-0-	-0-	23	1	326	2	Y	12	13	1			6
							13	9									
05	465	N	362	-0-	-103	-0-	22	1	329	2	Y	10	12	1			4
							11	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	19	1	270	2	Y	-0-					-0-
01	DLQ G-10		309	-0-	309	309	19	1	290	2	Y	-0-					-0-
02	674	N	365	-0-	-309	-0-	23	1	342	2	Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	23	1	340	2	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	20	1	279	2	Y	-0-					-0-
05	403	N	352	-0-	-51	-0-	22	1	330	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
01	DLQ G-10		214	-0-	214	214	14	1	200	2	Y	-0-					-0-
02	677	N	463	-0-	-214	-0-	30	1	433	2	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
05	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

12	290	N	290	-0-	-0-	-0-	19	1	263	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		288	-0-	288	288	18	1	266	2	Y	4	4	1			2
							4	9									
02	597	N	309	-0-	-288	-0-	20	1	281	2	Y	7	5	1			4
							8	9									
03	372	N	372	-0-	-0-	-0-	23	1	342	2	Y	6	6	1			4
							7	9									
*04	383	N	383	-0-	-0-	-0-	26	1	351	2	Y	5	6	1			3
							6	9									
05	341	N	135	-0-	-206	-0-	8	1	121	2	Y	5	6	1			2
							6	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

12	511	N	511	-0-	-0-	-0-	38	1	473	2	Y	-0-					-0-
01	DLQ G-10		361	-0-	361	361	27	1	334	2	Y	-0-					-0-
02	780	N	419	-0-	-361	-0-	32	1	387	2	Y	-0-					-0-
03	465	N	448	-0-	-17	-0-	33	1	415	2	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	2	Y	-0-					-0-
05	465	N	362	-0-	-103	-0-	26	1	336	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

12	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	7	1	86	2	Y	-0-					-0-
02	185	N	92	-0-	-93	-0-	7	1	85	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

12	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
01	DLQ G-10		521	-0-	521	521	33	1	488	2	Y	-0-					-0-
02	1065	N	544	-0-	-521	-0-	35	1	509	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	32	1	458	2	Y	-0-					-0-
*04	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	7	9	1			2
01	DLQ G-10		6	-0-	6	6	2	2	4	9	Y	4	4	1			2
02	6	N	-0-	-0-	-6	-0-					Y	7	5	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	6	6	1			4
04	6	N	-0-	-0-	-6	-0-					Y	5	6	1			3
*05	68	N	68	-0-	-0-	-0-	4	1	58	2	Y	5	6	1			2
							6	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

12	645	N	645	-0-	-0-	-0-	42	1	588	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		611	-0-	611	611	38	1	562	2	Y	10	9	1			5
							11	9									
02	1171	N	560	-0-	-611	-0-	35	1	513	2	Y	11	9	1			7
							12	9									
03	527	N	527	-0-	-0-	-0-	33	1	480	2	Y	13	13	1			7
							14	9									
04	450	N	427	-0-	-23	-0-	28	1	386	2	Y	12	13	1			6
							13	9									
05	465	N	99	-0-	-366	-0-	6	1	82	2	Y	10	12	1			4
							11	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

12	620	X	563	-0-	-57	-0-	43	1	520	2	Y	-0-					-0-
01	DLQ G-10		546	-0-	546	546	40	1	506	2	Y	-0-					-0-
02	1123	X	577	-0-	-546	-0-	42	1	535	2	Y	-0-					-0-
03	620	X	593	-0-	-27	-0-	44	1	549	2	Y	-0-					-0-
*04	614	X	614	-0-	-0-	-0-	47	1	567	2	Y	-0-					-0-
05	620	X	498	-0-	-122	-0-	37	1	461	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

12	328	N	328	-0-	-0-	-0-	34	1	294	2	Y	-0-					-0-
01	DLQ G-10		219	-0-	219	219	26	1	193	2	Y	-0-					-0-
02	479	N	260	-0-	-219	-0-	27	1	233	2	Y	-0-					-0-
03	341	N	281	-0-	-60	-0-	32	1	249	2	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	22	1	182	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	28	1	237	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	3	1	23	2	Y	-0-					-0-
02	183	N	157	-0-	-26	-0-	21	1	136	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	32	1	133	2	Y	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	13	1	54	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

12	820	N	820	-0-	-0-	-0-	54	1	766	2	Y	-0-					-0-
01	DLQ G-10		635	-0-	635	635	40	1	595	2	Y	-0-					-0-
02	1304	N	669	-0-	-635	-0-	43	1	626	2	Y	-0-					-0-
03	741	N	741	-0-	-0-	-0-	48	1	693	2	Y	-0-					-0-
*04	784	N	784	-0-	-0-	-0-	52	1	732	2	Y	-0-					-0-
05	682	N	669	-0-	-13	-0-	42	1	627	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	54	1	656	2	Y	-0-					-0-
01	DLQ G-10		580	-0-	580	580	42	1	538	2	Y	-0-					-0-
02	994	N	414	-0-	-580	-0-	30	1	384	2	Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
*04	495	N	495	-0-	-0-	-0-	38	1	457	2	Y	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	36	1	446	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	64	1	406	2	Y	-0-					-0-
01	DLQ G-10		391	-0-	391	391	39	1	352	2	Y	-0-					-0-
02	969	N	578	-0-	-391	-0-	74	1	504	2	Y	-0-					-0-
03	489	N	489	-0-	-0-	-0-	94	1	395	2	Y	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	93	1	383	2	Y	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	129	1	562	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	14	1	195	2	Y	-0-					-0-
01	DLQ G-10		160	-0-	160	160	10	1	150	2	Y	-0-					-0-
02	272	N	112	-0-	-160	-0-	7	1	105	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
05	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
01	DLQ G-10		259	-0-	259	259	16	1	243	2	Y	-0-					-0-
02	608	N	349	-0-	-259	-0-	22	1	327	2	Y	-0-					-0-
03	310	N	240	-0-	-70	-0-	16	1	224	2	Y	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	16	1	225	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
01	DLQ G-10		404	-0-	404	404	25	1	379	2	Y	-0-					-0-
02	781	N	377	-0-	-404	-0-	25	1	352	2	Y	-0-					-0-
03	465	N	402	-0-	-63	-0-	26	1	376	2	Y	-0-					-0-
*04	464	N	464	-0-	-0-	-0-	31	1	433	2	Y	-0-					-0-
05	403	N	152	-0-	-251	-0-	9	1	143	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	15	1	206	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		224	-0-	224	224	14	1	206	2	Y	4	4	1			2
							4	9									
02	468	N	244	-0-	-224	-0-	15	1	221	2	Y	7	5	1			4
							8	9									
03	293	N	293	-0-	-0-	-0-	19	1	267	2	Y	6	6	1			4
							7	9									
*04	244	N	244	-0-	-0-	-0-	16	1	222	2	Y	5	6	1			3
							6	9									
05	279	N	95	-0-	-184	-0-	5	1	79	2	Y	10	9	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	17	1	232	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		272	-0-	272	272	17	1	251	2	Y	4	4	1			2
							4	9									
02	628	N	356	-0-	-272	-0-	22	1	326	2	Y	7	5	1			4
							8	9									
03	358	N	358	-0-	-0-	-0-	23	1	328	2	Y	6	6	1			4
							7	9									
*04	364	N	364	-0-	-0-	-0-	24	1	334	2	Y	5	6	1			3
							6	9									
05	403	N	153	-0-	-250	-0-	9	1	138	2	Y	5	6	1			2
							6	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	26	1	364	2	Y	66	88	1			19
							73	9									
01	DLQ G-10		433	-0-	433	433	24	1	355	2	Y	49	44	1			24
							54	9									
02	927	N	494	-0-	-433	-0-	27	1	401	2	Y	60	47	1			37
							66	9									
03	551	N	551	-0-	-0-	-0-	32	1	450	2	Y	63	63	1			37
							69	9									
*04	477	N	477	-0-	-0-	-0-	28	1	390	2	Y	54	63	1			28
							59	9									
*05	222	N	222	-0-	-0-	-0-	11	1	150	2	Y	55	61	1			22
							61	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	36	1	499	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		461	-0-	461	461	28	1	422	2	Y	10	9	1			5
							11	9									
02	1014	N	553	-0-	-461	-0-	35	1	506	2	Y	11	9	1			7
							12	9									
03	654	N	654	-0-	-0-	-0-	42	1	598	2	Y	13	13	1			7
							14	9									
*04	656	N	656	-0-	-0-	-0-	43	1	600	2	Y	12	13	1			6
							13	9									
05	496	N	181	-0-	-315	-0-	11	1	159	2	Y	10	12	1			4
							11	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	10	1	71	2	Y	-0-					-0-
02	158	N	77	-0-	-81	-0-	8	1	69	2	Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	11	1	91	2	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	9	1	65	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
01	DLQ G-10		97	-0-	97	97	11	1	86	2	Y	-0-					-0-
02	198	N	101	-0-	-97	-0-	11	1	90	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	7	1	57	2	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	12	1	104	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	37	1	328	2	Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	31	1	231	2	Y	-0-					-0-
02	492	N	230	-0-	-262	-0-	24	1	206	2	Y	-0-					-0-
03	372	N	250	-0-	-122	-0-	28	1	222	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	26	1	206	2	Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	30	1	246	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	98	1	626	2	Y	-0-					-0-
01	DLQ G-10		773	-0-	773	773	78	1	695	2	Y	-0-					-0-
02	1558	N	785	-0-	-773	-0-	99	1	686	2	Y	-0-					-0-
03	965	N	965	-0-	-0-	-0-	186	1	779	2	Y	-0-					-0-
*04	883	N	883	-0-	-0-	-0-	172	1	711	2	Y	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	161	1	701	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	33	1	212	2	Y	-0-					-0-
01	DLQ G-10		293	-0-	293	293	29	1	264	2	Y	-0-					-0-
02	363	N	70	-0-	-293	-0-	9	1	61	2	Y	-0-					-0-
03	802	N	802	-0-	-0-	-0-	154	1	648	2	Y	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	116	1	478	2	Y	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	97	1	422	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	24	1	287	2	Y	-0-					-0-
01	DLQ G-10		306	-0-	306	306	23	1	283	2	Y	-0-					-0-
02	608	N	302	-0-	-306	-0-	22	1	280	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	29	1	357	2	Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	33	1	406	2	Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	26	1	332	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	14	1	210	2	Y	-0-					-0-
02	358	N	134	-0-	-224	-0-	8	1	126	2	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-
04	210	N	170	-0-	-40	-0-	12	1	158	2	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	50	1	696	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		714	-0-	714	714	44	1	659	2	Y	10	9	1			5
							11	9									
02	1561	N	847	-0-	-714	-0-	53	1	782	2	Y	11	9	1			7
							12	9									
03	974	N	974	-0-	-0-	-0-	62	1	898	2	Y	13	13	1			7
							14	9									
*04	858	N	858	-0-	-0-	-0-	57	1	788	2	Y	12	13	1			6
							13	9									
*05	979	N	979	-0-	-0-	-0-	62	1	906	2	Y	10	12	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	10	1	138	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		160	-0-	160	160	10	1	146	2	Y	4	4	1			2
							4	9									
02	189	N	29	-0-	-160	-0-	2	1	19	2	Y	7	5	1			4
							8	9									
03	155	N	119	-0-	-36	-0-	7	1	105	2	Y	6	6	1			4
							7	9									
*04	156	N	156	-0-	-0-	-0-	10	1	140	2	Y	5	6	1			3
							6	9									
*05	167	N	167	-0-	-0-	-0-	11	1	150	2	Y	5	6	1			2
							6	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	427	-0-	-38	-0-	33	1	394	2	Y	-0-					-0-
01	DLQ G-10		445	-0-	445	445	33	1	412	2	Y	-0-					-0-
02	907	N	462	-0-	-445	-0-	35	1	427	2	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	43	1	521	2	Y	-0-					-0-
*04	599	N	599	-0-	-0-	-0-	46	1	553	2	Y	-0-					-0-
*05	549	N	549	-0-	-0-	-0-	41	1	508	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	17	1	235	2	Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	18	1	263	2	Y	-0-					-0-
02	549	N	268	-0-	-281	-0-	17	1	251	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	23	1	324	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
01	DLQ G-10		336	-0-	336	336	21	1	315	2	Y	-0-					-0-
02	530	N	194	-0-	-336	-0-	12	1	182	2	Y	-0-					-0-
03	403	N	235	-0-	-168	-0-	16	1	219	2	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	17	1	241	2	Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	14	1	210	2	Y	-0-					-0-
02	462	N	238	-0-	-224	-0-	15	1	223	2	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	16	1	221	2	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	13	1	197	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	42	1	426	2	Y	-0-					-0-
01	DLQ G-10		385	-0-	385	385	33	1	352	2	Y	-0-					-0-
02	385	N	-0-	-0-	-385	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	28	1	298	2	Y	-0-					-0-
01	DLQ G-10		279	-0-	279	279	24	1	255	2	Y	-0-					-0-
02	484	N	205	-0-	-279	-0-	18	1	187	2	Y	-0-					-0-
03	341	N	228	-0-	-113	-0-	20	1	208	2	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	26	1	254	2	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

12	304	N	304	-0-	-0-	-0-	19	1	270	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		354	-0-	354	354	21	1	322	2	Y	10	9	1			5
							11	9									
02	652	N	298	-0-	-354	-0-	18	1	268	2	Y	11	9	1			7
							12	9									
03	313	N	313	-0-	-0-	-0-	19	1	280	2	Y	13	13	1			7
							14	9									
04	330	N	258	-0-	-72	-0-	16	1	229	2	Y	12	13	1			6
							13	9									
05	341	N	182	-0-	-159	-0-	11	1	160	2	Y	10	12	1			4
							11	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

12	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	19	1	196	2	Y	-0-					-0-
02	371	N	156	-0-	-215	-0-	14	1	142	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	24	1	251	2	Y	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	21	1	226	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

12	733	N	733	-0-	-0-	-0-	55	1	678	2	Y	-0-					-0-
01	DLQ G-10		586	-0-	586	586	43	1	543	2	Y	-0-					-0-
02	1273	N	687	-0-	-586	-0-	50	1	637	2	Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	47	1	590	2	Y	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	50	1	600	2	Y	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	45	1	566	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

12	96	N	96	-0-	-0-	-0-	9	1	87	2	Y	-0-					-0-
01	DLQ G-10		87	-0-	87	87	7	1	80	2	Y	-0-					-0-
02	171	N	84	-0-	-87	-0-	7	1	77	2	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

12	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	2	Y	-0-					-0-
02	14B2 EXT		41	-0-	41	62	3	1	38	2	Y	-0-					-0-
03	14B2 EXT		18	-0-	18	80	2	1	16	2	Y	-0-					-0-
04	14B2 EXT		14	-0-	14	94	1	1	13	2	Y	-0-					-0-
05	14B2 EXT		18	-0-	18	112	2	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	29	1	404	2	Y	-0-					-0-
01	DLQ G-10		411	-0-	411	411	26	1	385	2	Y	-0-					-0-
02	758	N	347	-0-	-411	-0-	22	1	325	2	Y	-0-					-0-
03	434	N	298	-0-	-136	-0-	19	1	279	2	Y	-0-					-0-
04	390	N	266	-0-	-124	-0-	17	1	249	2	Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

12	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
01	DLQ G-10		393	-0-	393	393	25	1	368	2	Y	-0-					-0-
02	820	N	427	-0-	-393	-0-	27	1	400	2	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	28	1	403	2	Y	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	26	1	361	2	Y	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

12	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	14	1	210	2	Y	-0-					-0-
02	466	N	242	-0-	-224	-0-	15	1	227	2	Y	-0-					-0-
03	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	100	X	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	9	1	137	2	Y	-0-					-0-
02	285	N	139	-0-	-146	-0-	9	1	130	2	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

12	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
01	DLQ G-10		348	-0-	348	348	21	1	327	2	Y	-0-					-0-
02	702	N	354	-0-	-348	-0-	23	1	331	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	32	1	458	2	Y	-0-					-0-
*04	557	N	557	-0-	-0-	-0-	37	1	520	2	Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	42	1	585	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		557	-0-	557	557	35	1	518	2	Y	4	4	1			2
							4	9									
02	1077	N	520	-0-	-557	-0-	33	1	479	2	Y	7	5	1			4
							8	9									
03	793	N	793	-0-	-0-	-0-	51	1	735	2	Y	6	6	1			4
							7	9									
*04	696	N	696	-0-	-0-	-0-	46	1	644	2	Y	5	6	1			3
							6	9									
*05	613	N	613	-0-	-0-	-0-	38	1	569	2	Y	5	6	1			2
							6	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	10	1	151	2	Y	-0-					-0-
02	256	N	95	-0-	-161	-0-	6	1	89	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	109	1	562	2	Y	-0-					-0-
01	DLQ G-10		1407	-0-	1407	1407	239	1	1168	2	Y	-0-					-0-
02	1944	N	537	-0-	-1407	-0-	90	1	447	2	Y	-0-					-0-
03	682	N	541	-0-	-141	-0-	85	1	456	2	Y	-0-					-0-
04	660	N	573	-0-	-87	-0-	78	1	495	2	Y	-0-					-0-
05	589	N	445	-0-	-144	-0-	45	1	400	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	67	1	349	2	Y	-0-					-0-
01	DLQ G-10		347	-0-	347	347	59	1	288	2	Y	-0-					-0-
02	716	N	369	-0-	-347	-0-	62	1	307	2	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	52	1	284	2	Y	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	43	1	277	2	Y	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	33	1	303	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	66	1	345	2	Y	-0-					-0-
01	DLQ G-10		368	-0-	368	368	63	1	305	2	Y	-0-					-0-
02	726	N	358	-0-	-368	-0-	60	1	298	2	Y	-0-					-0-
03	403	N	377	-0-	-26	-0-	58	1	319	2	Y	-0-					-0-
04	360	N	273	-0-	-87	-0-	37	1	236	2	Y	-0-					-0-
05	403	N	240	-0-	-163	-0-	25	1	215	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-
01	DLQ G-10		275	-0-	275	275	20	1	255	2	Y	-0-					-0-
02	582	N	307	-0-	-275	-0-	23	1	284	2	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	27	1	342	2	Y	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	24	1	301	2	Y	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	19	1	276	2	Y	66	88	1			19
							73	9									
01	DLQ G-10		617	-0-	617	617	35	1	528	2	Y	49	44	1			24
							54	9									
02	841	N	224	-0-	-617	-0-	10	1	148	2	Y	60	47	1			37
							66	9									
03	293	N	293	-0-	-0-	-0-	14	1	210	2	Y	63	63	1			37
							69	9									
*04	266	N	266	-0-	-0-	-0-	14	1	193	2	Y	54	63	1			28
							59	9									
05	155	N	3	-0-	-152	-0-	3	2			Y	-0-	28	1			-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	40	1	556	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		620	-0-	620	620	39	1	574	2	Y	6	7	1			3
							7	9									
02	1236	N	616	-0-	-620	-0-	39	1	570	2	Y	6	5	1			4
							7	9									
03	553	N	553	-0-	-0-	-0-	35	1	511	2	Y	6	6	1			4
							7	9									
*04	592	N	592	-0-	-0-	-0-	39	1	547	2	Y	5	6	1			3
							6	9									
05	465	N	201	-0-	-264	-0-	13	1	182	2	Y	5	6	1			2
							6	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	74	1	383	2	Y	-0-					-0-
01	DLQ G-10		346	-0-	346	346	58	1	288	2	Y	-0-					-0-
02	801	N	455	-0-	-346	-0-	76	1	379	2	Y	-0-					-0-
03	461	N	461	-0-	-0-	-0-	72	1	389	2	Y	-0-					-0-
*04	446	N	446	-0-	-0-	-0-	61	1	385	2	Y	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	44	1	397	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	50	1	701	2	Y	8	14	1			2
							9	9									
01	DLQ G-10		573	-0-	573	573	35	1	532	2	Y	5	5	1			2
							6	9									
02	1240	N	667	-0-	-573	-0-	42	1	617	2	Y	7	5	1			4
							8	9									
03	686	N	686	-0-	-0-	-0-	44	1	635	2	Y	6	6	1			4
							7	9									
*04	785	N	785	-0-	-0-	-0-	52	1	727	2	Y	5	6	1			3
							6	9									
*05	734	N	734	-0-	-0-	-0-	46	1	682	2	Y	5	6	1			2
							6	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					-0-
01	DLQ G-10		382	-0-	382	382	24	1	358	2	Y	-0-					-0-
02	730	N	348	-0-	-382	-0-	22	1	326	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	82	1	419	2	Y	-0-					1
01	DLQ G-10		409	-0-	409	409	70	1	339	2	Y	-0-					1
02	830	N	421	-0-	-409	-0-	71	1	350	2	Y	-0-					1
03	437	N	437	-0-	-0-	-0-	68	1	369	2	Y	-0-					1
*04	418	N	418	-0-	-0-	-0-	57	1	361	2	Y	-0-					1
*05	373	N	373	-0-	-0-	-0-	37	1	336	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	5	1	62	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		83	-0-	83	83	5	1	74	2	Y	4	4	1			2
							4	9									
02	167	N	84	-0-	-83	-0-	5	1	71	2	Y	7	5	1			4
							8	9									
03	98	N	98	-0-	-0-	-0-	6	1	85	2	Y	6	6	1			4
							7	9									
*04	77	N	77	-0-	-0-	-0-	5	1	66	2	Y	5	6	1			3
							6	9									
05	62	N	32	-0-	-30	-0-	2	1	19	2	Y	10	9	1			4
							11	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
01	DLQ G-10		46	-0-	46	46	7	1	39	2	Y	-0-					-0-
02	116	N	70	-0-	-46	-0-	12	1	58	2	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	4	1	19	2	Y	-0-					-0-
*04	83	N	83	-0-	-0-	-0-	11	1	72	2	Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	X	588	-0-	-0-	-0-	44	1	544	2	Y	-0-					-0-
01	DLQ G-10		529	-0-	529	529	39	1	490	2	Y	-0-					-0-
02	964	X	435	-0-	-529	-0-	32	1	403	2	Y	-0-					-0-
03	504	X	504	-0-	-0-	-0-	37	1	467	2	Y	-0-					-0-
*04	566	X	566	-0-	-0-	-0-	44	1	522	2	Y	-0-					-0-
*05	484	X	484	-0-	-0-	-0-	37	1	447	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
01	DLQ G-10		554	-0-	554	554	554	2			Y	-0-					-0-
02	954	N	400	-0-	-554	-0-	400	2			Y	-0-					-0-
03	496	N	387	-0-	-109	-0-	387	2			Y	-0-					-0-
04	540	N	100	-0-	-440	-0-	100	2			Y	-0-					-0-
05	434	N	12	-0-	-422	-0-	12	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
01	DLQ G-10		526	-0-	526	526	526	2			Y	-0-					-0-
02	1086	N	560	-0-	-526	-0-	560	2			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	20	1	281	2	Y	-0-					-0-
01	DLQ G-10		308	-0-	308	308	19	1	289	2	Y	-0-					-0-
02	621	N	313	-0-	-308	-0-	20	1	293	2	Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	18	1	263	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	19	1	272	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	30	1	333	2	Y	-0-					-0-
01	DLQ G-10		354	-0-	354	354	28	1	326	2	Y	-0-					-0-
02	669	N	315	-0-	-354	-0-	25	1	290	2	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	31	1	389	2	Y	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	30	1	361	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	948	-0-	-106	-0-	948	2			Y	-0-					-0-
01	DLQ G-10		964	-0-	964	964	964	2			Y	-0-					-0-
02	1765	N	801	-0-	-964	-0-	801	2			Y	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	2			Y	-0-					-0-
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
01	DLQ G-10		560	-0-	560	560	35	1	525	2	Y	-0-					-0-
02	1213	N	653	-0-	-560	-0-	42	1	611	2	Y	-0-					-0-
03	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
*04	569	N	569	-0-	-0-	-0-	38	1	531	2	Y	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	36	1	522	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	17	1	212	2	Y	-0-					-0-
01	DLQ G-10		179	-0-	179	179	13	1	166	2	Y	-0-					-0-
02	316	N	137	-0-	-179	-0-	9	1	128	2	Y	-0-					-0-
03	217	N	161	-0-	-56	-0-	12	1	149	2	Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					-0-
01	DLQ G-10		116	-0-	116	116	12	1	104	2	Y	-0-					-0-
02	248	N	132	-0-	-116	-0-	17	1	115	2	Y	-0-					-0-
03	154	N	154	-0-	-0-	-0-	30	1	124	2	Y	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	32	1	133	2	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	30	1	137	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	45	1	522	2	Y	-0-					-0-
01	DLQ G-10		537	-0-	537	537	41	1	496	2	Y	-0-					-0-
02	987	N	450	-0-	-537	-0-	35	1	415	2	Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	55	1	695	2	Y	-0-					-0-
*04	777	N	777	-0-	-0-	-0-	64	1	713	2	Y	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	58	1	700	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	33	1	457	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		486	-0-	486	486	30	1	452	2	Y	4	4	1			2
							4	9									
02	953	N	467	-0-	-486	-0-	30	1	429	2	Y	7	5	1			4
							8	9									
03	475	N	475	-0-	-0-	-0-	30	1	438	2	Y	6	6	1			4
							7	9									
*04	434	N	434	-0-	-0-	-0-	28	1	400	2	Y	5	6	1			3
							6	9									
*05	424	N	424	-0-	-0-	-0-	27	1	391	2	Y	5	6	1			2
							6	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	28	1	386	2	Y	-0-					-0-
01	DLQ G-10		296	-0-	296	296	19	1	277	2	Y	-0-					-0-
02	661	N	365	-0-	-296	-0-	23	1	342	2	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	28	1	415	2	Y	-0-					-0-
*04	318	N	318	-0-	-0-	-0-	21	1	297	2	Y	-0-					-0-
05	403	N	286	-0-	-117	-0-	18	1	268	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	47	1	663	2	Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	36	1	539	2	Y	-0-					-0-
02	1209	N	634	-0-	-575	-0-	40	1	594	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	42	1	595	2	Y	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	42	1	632	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-					-0-
01	DLQ G-10		269	-0-	269	269	17	1	252	2	Y	-0-					-0-
02	574	N	305	-0-	-269	-0-	20	1	285	2	Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	16	1	241	2	Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	16	1	137	2	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	12	1	90	2	Y	-0-					-0-
02	172	N	70	-0-	-102	-0-	8	1	62	2	Y	-0-					-0-
03	155	N	51	-0-	-104	-0-	6	1	45	2	Y	-0-					-0-
*04	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	11	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*04	115	N	115	-0-	-0-	-0-	13	1	102	2	Y	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	65	1	683	2	Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	48	1	501	2	Y	-0-					-0-
02	1102	N	553	-0-	-549	-0-	50	1	503	2	Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					-0-
*04	578	N	578	-0-	-0-	-0-	52	1	526	2	Y	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	51	1	537	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
01	DLQ G-10		115	-0-	115	115	10	1	105	2	Y	-0-					-0-
02	214	N	99	-0-	-115	-0-	9	1	90	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	48	1	553	2	Y	-0-					-0-
01	DLQ G-10		355	-0-	355	355	28	1	327	2	Y	-0-					-0-
02	906	N	551	-0-	-355	-0-	44	1	507	2	Y	-0-					-0-
03	465	N	274	-0-	-191	-0-	20	1	254	2	Y	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	34	1	380	2	Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	38	1	447	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1060	-0-	-242	-0-	1060	2			Y	-0-					-0-
01	DLQ G-10		1030	-0-	1030	1030	1030	2			Y	-0-					-0-
02	1976	N	946	-0-	-1030	-0-	946	2			Y	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
*04	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	21	1	246	2	Y	-0-					-0-
01	DLQ G-10		203	-0-	203	203	15	1	188	2	Y	-0-					-0-
02	444	N	241	-0-	-203	-0-	19	1	222	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	24	1	261	2	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	30	1	340	2	Y	-0-					-0-
01	DLQ G-10		335	-0-	335	335	26	1	309	2	Y	-0-					-0-
02	616	N	281	-0-	-335	-0-	23	1	258	2	Y	-0-					-0-
03	411	N	411	-0-	-0-	-0-	30	1	381	2	Y	-0-					-0-
*04	403	N	403	-0-	-0-	-0-	32	1	371	2	Y	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
01	DLQ G-10		786	-0-	786	786	786	2			Y	-0-					-0-
02	1338	N	552	-0-	-786	-0-	552	2			Y	-0-					-0-
03	682	N	567	-0-	-115	-0-	567	2			Y	-0-					-0-
04	750	N	272	-0-	-478	-0-	272	2			Y	-0-					-0-
05	620	N	182	-0-	-438	-0-	182	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	91	1	467	2	Y	-0-					-0-
01	DLQ G-10		456	-0-	456	456	77	1	379	2	Y	-0-					-0-
02	947	N	491	-0-	-456	-0-	82	1	409	2	Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	105	1	570	2	Y	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	79	1	496	2	Y	-0-					-0-
05	558	N	447	-0-	-111	-0-	45	1	402	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
01	DLQ G-10		133	-0-	133	133	9	1	124	2	Y	-0-					-0-
02	393	N	260	-0-	-133	-0-	17	1	243	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
01	DLQ G-10		379	-0-	379	379	24	1	355	2	Y	-0-					-0-
02	811	N	432	-0-	-379	-0-	28	1	404	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
*04	511	N	511	-0-	-0-	-0-	34	1	477	2	Y	-0-					-0-
05	465	N	397	-0-	-68	-0-	25	1	372	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	22	1	315	2	Y	-0-					-0-
01	DLQ G-10		317	-0-	317	317	20	1	297	2	Y	-0-					-0-
02	661	N	344	-0-	-317	-0-	22	1	322	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
*04	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	31	1	444	2	Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	25	1	373	2	Y	-0-					-0-
02	794	N	396	-0-	-398	-0-	25	1	371	2	Y	-0-					-0-
03	465	N	366	-0-	-99	-0-	23	1	343	2	Y	-0-					-0-
04	390	N	350	-0-	-40	-0-	23	1	327	2	Y	-0-					-0-
05	434	N	323	-0-	-111	-0-	20	1	303	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	14	1	208	2	Y	-0-					-0-
02	505	N	283	-0-	-222	-0-	18	1	265	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
*04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-
01	DLQ G-10		201	-0-	201	201	12	1	189	2	Y	-0-					-0-
02	501	N	300	-0-	-201	-0-	20	1	280	2	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	19	1	286	2	Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1271	-0-	-0-	-0-	309	1	961	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		1266	-0-	1266	1266	294	1	972	2	Y	-0-					1
02	2074	N	808	-0-	-1266	-0-	177	1	631	2	Y	-0-					1
03	930	N	695	-0-	-235	-0-	158	1	537	2	Y	-0-					1
*04	947	N	947	-0-	-0-	-0-	228	1	717	2	Y	2					3
							2	9									
05	899	N	863	-0-	-36	-0-	179	1	683	2	Y	1					4
							1	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	108	1	336	2	Y	-0-					-0-
01	DLQ G-10		421	-0-	421	421	97	1	324	2	Y	-0-					-0-
02	868	N	447	-0-	-421	-0-	98	1	349	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	108	1	366	2	Y	-0-					-0-
*04	517	N	517	-0-	-0-	-0-	124	1	393	2	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	103	1	392	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	92	1	286	2	Y	1	6	1			1
							1	9									
01	DLQ G-10		354	-0-	354	354	82	1	272	2	Y	-0-					1
02	718	N	364	-0-	-354	-0-	80	1	284	2	Y	-0-					1
03	441	N	441	-0-	-0-	-0-	99	1	341	2	Y	1					2
							1	9									
*04	439	N	439	-0-	-0-	-0-	105	1	333	2	Y	1					3
							1	9									
*05	452	N	452	-0-	-0-	-0-	94	1	357	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
01	DLQ G-10		679	-0-	679	679	679	2			Y	-0-					-0-
02	1278	N	599	-0-	-679	-0-	599	2			Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
05	620	N	503	-0-	-117	-0-	503	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
01	DLQ G-10		883	-0-	883	883	883	2			Y	-0-					-0-
02	1604	N	721	-0-	-883	-0-	721	2			Y	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
*04	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	45	1	632	2	Y	-0-					-0-
01	DLQ G-10		509	-0-	509	509	32	1	477	2	Y	-0-					-0-
02	1149	N	640	-0-	-509	-0-	40	1	600	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	31	1	457	2	Y	-0-					-0-
*04	596	N	596	-0-	-0-	-0-	40	1	556	2	Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	35	1	519	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
01	496	N	343	-0-	-153	-0-	21	1	322	2	N	-0-					-0-
02	560	N	374	-0-	-186	-0-	24	1	350	2	N	-0-					-0-
03	372	N	309	-0-	-63	-0-	20	1	289	2	N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	23	1	322	2	N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	44	1	652	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	38	1	468	2	Y	-0-					-0-
01	DLQ G-10		356	-0-	356	356	26	1	330	2	Y	-0-					-0-
02	729	N	373	-0-	-356	-0-	28	1	345	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	30	1	373	2	Y	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	19	1	263	2	Y	-0-					-0-
01	DLQ G-10		283	-0-	283	283	18	1	265	2	Y	-0-					-0-
02	593	N	310	-0-	-283	-0-	20	1	290	2	Y	-0-					-0-
03	279	N	205	-0-	-74	-0-	14	1	191	2	Y	-0-					-0-
*04	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	24	1	344	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	14	1	84	2	Y	-0-					-0-
01	DLQ G-10		93	-0-	93	93	8	1	85	2	Y	-0-					-0-
02	165	N	72	-0-	-93	-0-	10	1	62	2	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	18	1	78	2	Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	17	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
01	DLQ G-10		250	-0-	250	250	22	1	228	2	Y	-0-					-0-
02	505	N	255	-0-	-250	-0-	22	1	233	2	Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	39	1	420	2	Y	-0-					-0-
*04	398	N	398	-0-	-0-	-0-	36	1	362	2	Y	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	32	1	343	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-
01	DLQ G-10		418	-0-	418	418	26	1	392	2	Y	-0-					-0-
02	909	N	491	-0-	-418	-0-	32	1	459	2	Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	32	1	461	2	Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	31	1	442	2	Y	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	38	1	537	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		548	-0-	548	548	34	1	503	2	Y	10	9	1			5
							11	9									
02	1192	N	644	-0-	-548	-0-	40	1	592	2	Y	11	9	1			7
							12	9									
03	624	N	624	-0-	-0-	-0-	39	1	571	2	Y	13	13	1			7
							14	9									
*04	694	N	694	-0-	-0-	-0-	45	1	636	2	Y	12	13	1			6
							13	9									
*05	568	N	568	-0-	-0-	-0-	35	1	522	2	Y	10	12	1			4
							11	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	112	1	576	2	Y	-0-					-0-
01	DLQ G-10		605	-0-	605	605	103	1	502	2	Y	-0-					-0-
02	1303	N	698	-0-	-605	-0-	118	1	580	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	113	1	620	2	Y	-0-					-0-
04	540	N	500	-0-	-40	-0-	69	1	431	2	Y	-0-					-0-
05	558	N	473	-0-	-85	-0-	48	1	425	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	115	1	593	2	Y	-0-					-0-
01	DLQ G-10		479	-0-	479	479	82	1	397	2	Y	-0-					-0-
02	1075	N	596	-0-	-479	-0-	101	1	495	2	Y	-0-					-0-
03	558	N	507	-0-	-51	-0-	79	1	428	2	Y	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	73	1	460	2	Y	-0-					-0-
05	558	N	505	-0-	-53	-0-	51	1	454	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	40	1	565	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		605	-0-	605	605	37	1	557	2	Y	10	9	1			5
							11	9									
02	1032	N	427	-0-	-605	-0-	27	1	388	2	Y	11	9	1			7
							12	9									
03	569	N	569	-0-	-0-	-0-	35	1	520	2	Y	13	13	1			7
							14	9									
*04	570	N	570	-0-	-0-	-0-	37	1	520	2	Y	12	13	1			6
							13	9									
05	465	N	183	-0-	-282	-0-	11	1	161	2	Y	10	12	1			4
							11	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	22	1	318	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		435	-0-	435	435	27	1	404	2	Y	4	4	1			2
							4	9									
02	836	N	401	-0-	-435	-0-	25	1	368	2	Y	7	5	1			4
							8	9									
03	442	N	442	-0-	-0-	-0-	28	1	407	2	Y	6	6	1			4
							7	9									
*04	524	N	524	-0-	-0-	-0-	35	1	483	2	Y	5	6	1			3
							6	9									
05	434	N	156	-0-	-278	-0-	9	1	136	2	Y	10	9	1			4
							11	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	57	1	698	2	Y	-0-					-0-
01	DLQ G-10		611	-0-	611	611	44	1	567	2	Y	-0-					-0-
02	1132	N	521	-0-	-611	-0-	39	1	482	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	43	1	542	2	Y	-0-					-0-
04	510	N	493	-0-	-17	-0-	38	1	455	2	Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	39	1	474	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	36	1	513	2	Y	-0-					-0-
01	DLQ G-10		524	-0-	524	524	33	1	491	2	Y	-0-					-0-
02	1125	N	601	-0-	-524	-0-	38	1	563	2	Y	-0-					-0-
03	558	N	489	-0-	-69	-0-	32	1	457	2	Y	-0-					-0-
04	510	N	387	-0-	-123	-0-	26	1	361	2	Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	33	1	487	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	61	1	390	2	Y	-0-					-0-
01	DLQ G-10		391	-0-	391	391	41	1	350	2	Y	-0-					-0-
02	785	N	394	-0-	-391	-0-	48	1	346	2	Y	-0-					-0-
03	465	N	375	-0-	-90	-0-	72	1	303	2	Y	-0-					-0-
04	390	N	284	-0-	-106	-0-	57	1	227	2	Y	-0-					-0-
05	434	N	393	-0-	-41	-0-	73	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	12	1	83	2	Y	-0-					-0-
01	DLQ G-10		95	-0-	95	95	9	1	86	2	Y	-0-					-0-
02	196	N	101	-0-	-95	-0-	13	1	88	2	Y	-0-					-0-
03	86	N	86	-0-	-0-	-0-	16	1	70	2	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	22	1	85	2	Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	27	1	115	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	26	1	268	2	Y	-0-					-0-
02	600	N	306	-0-	-294	-0-	28	1	278	2	Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	32	1	328	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
01	DLQ G-10		254	-0-	254	254	19	1	235	2	Y	-0-					-0-
02	505	N	251	-0-	-254	-0-	19	1	232	2	Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	25	1	316	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	40	1	560	2	Y	14	11	1			4
							15	9									
01	DLQ G-10		615	-0-	615	615	38	1	566	2	Y	10	9	1			5
							11	9									
02	1007	N	392	-0-	-615	-0-	25	1	360	2	Y	6	7	1			4
							7	9									
03	527	N	454	-0-	-73	-0-	28	1	419	2	Y	6	6	1			4
							7	9									
04	510	N	374	-0-	-136	-0-	24	1	344	2	Y	5	6	1			3
							6	9									
05	434	N	206	-0-	-228	-0-	8	1	115	2	Y	75	48	1			30
							83	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	46	1	656	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		595	-0-	595	595	37	1	547	2	Y	10	9	1			5
							11	9									
02	1269	N	674	-0-	-595	-0-	43	1	619	2	Y	11	9	1			7
							12	9									
03	764	N	764	-0-	-0-	-0-	49	1	707	2	Y	7	10	1			4
							8	9									
*04	723	N	723	-0-	-0-	-0-	48	1	668	2	Y	6	7	1			3
							7	9									
05	465	N	277	-0-	-188	-0-	16	1	250	2	Y	10	9	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	300	-0-	-72	-0-	22	1	278	2	Y	-0-					-0-
01	DLQ G-10		313	-0-	313	313	23	1	290	2	Y	-0-					-0-
02	659	N	346	-0-	-313	-0-	26	1	320	2	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	25	1	307	2	Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	32	1	383	2	Y	-0-					-0-
05	372	N	354	-0-	-18	-0-	26	1	328	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	X	825	-0-	-0-	-0-	63	1	762	2	Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	39	1	494	2	Y	-0-					-0-
02	1263	X	730	-0-	-533	-0-	54	1	676	2	Y	-0-					-0-
03	703	X	703	-0-	-0-	-0-	52	1	651	2	Y	-0-					-0-
*04	865	X	865	-0-	-0-	-0-	66	1	799	2	Y	-0-					-0-
*05	983	X	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	2	1	36	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		88	-0-	88	88	5	1	79	2	Y	4	4	1			2
							4	9									
02	159	N	71	-0-	-88	-0-	4	1	59	2	Y	7	5	1			4
							8	9									
03	109	N	109	-0-	-0-	-0-	7	1	95	2	Y	6	6	1			4
							7	9									
*04	108	N	108	-0-	-0-	-0-	7	1	95	2	Y	5	6	1			3
							6	9									
*05	47	N	47	-0-	-0-	-0-	2	1	39	2	Y	5	6	1			2
							6	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	43	1	597	2	Y	66	88	1			19
							73	9									
01	DLQ G-10		551	-0-	551	551	32	1	472	2	Y	43	41	1			21
							47	9									
02	1074	N	523	-0-	-551	-0-	30	1	437	2	Y	51	40	1			32
							56	9									
03	588	N	588	-0-	-0-	-0-	33	1	486	2	Y	63	58	1			37
							69	9									
04	540	N	415	-0-	-125	-0-	24	1	338	2	Y	48	60	1			25
							53	9									
05	558	N	172	-0-	-386	-0-	8	1	118	2	Y	42	50	1			17
							46	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	24	1	335	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		451	-0-	451	451	28	1	419	2	Y	4	4	1			2
							4	9									
02	878	N	427	-0-	-451	-0-	27	1	392	2	Y	7	5	1			4
							8	9									
03	412	N	412	-0-	-0-	-0-	26	1	379	2	Y	6	6	1			4
							7	9									
04	450	N	367	-0-	-83	-0-	24	1	337	2	Y	5	6	1			3
							6	9									
05	465	N	114	-0-	-351	-0-	7	1	98	2	Y	8	8	1			3
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	30	1	333	2	Y	-0-					-0-
01	DLQ G-10		275	-0-	275	275	21	1	254	2	Y	-0-					-0-
02	546	N	271	-0-	-275	-0-	21	1	250	2	Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	24	1	306	2	Y	-0-					-0-
*04	351	N	351	-0-	-0-	-0-	29	1	322	2	Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

12	465	N	454	-0-	-11	-0-	74	1	380	2	Y	-0-					-0-
01	DLQ G-10		591	-0-	591	591	100	1	491	2	Y	-0-					-0-
02	1126	N	535	-0-	-591	-0-	89	1	446	2	Y	-0-					-0-
03	567	N	567	-0-	-0-	-0-	88	1	479	2	Y	-0-					-0-
04	570	N	297	-0-	-273	-0-	41	1	256	2	Y	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	67	1	594	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

12	258	N	258	-0-	-0-	-0-	17	1	233	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		263	-0-	263	263	16	1	243	2	Y	4	4	1			2
							4	9									
02	454	N	191	-0-	-263	-0-	12	1	171	2	Y	7	5	1			4
							8	9									
03	276	N	276	-0-	-0-	-0-	18	1	251	2	Y	6	6	1			4
							7	9									
*04	271	N	271	-0-	-0-	-0-	17	1	248	2	Y	5	6	1			3
							6	9									
05	217	N	121	-0-	-96	-0-	7	1	108	2	Y	5	6	1			2
							6	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

12	322	N	322	-0-	-0-	-0-	21	1	301	2	Y	-0-					-0-
01	DLQ G-10		329	-0-	329	329	21	1	308	2	Y	-0-					-0-
02	756	N	427	-0-	-329	-0-	27	1	400	2	Y	-0-					-0-
03	357	N	357	-0-	-0-	-0-	23	1	334	2	Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	20	1	283	2	Y	-0-					-0-
05	465	N	307	-0-	-158	-0-	20	1	287	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

12	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	2			Y	-0-					-0-
02	1168	N	1157	-0-	-11	-0-	74	1	1083	2	Y	-0-					-0-
03	1498	N	1498	-0-	-0-	-0-	97	1	1401	2	Y	-0-					-0-
*04	1258	N	1258	-0-	-0-	-0-	84	1	1174	2	Y	-0-					-0-
*05	1229	N	1229	-0-	-0-	-0-	78	1	1151	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

12	496	N	378	-0-	-118	-0-	28	1	350	2	Y	-0-					-0-
01	DLQ G-10		397	-0-	397	397	30	1	367	2	Y	-0-					-0-
02	902	N	505	-0-	-397	-0-	38	1	467	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	39	1	479	2	Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	38	1	449	2	Y	-0-					-0-
05	465	N	457	-0-	-8	-0-	34	1	423	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	33	1	466	2	Y	-0-					-0-
01	DLQ G-10		465	-0-	465	465	30	1	435	2	Y	-0-					-0-
02	915	N	450	-0-	-465	-0-	28	1	422	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
*04	469	N	469	-0-	-0-	-0-	31	1	438	2	Y	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	31	1	443	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
02	70	N	50	-0-	-20	-0-	3	1	47	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	19	1	246	2	Y	-0-					-0-
01	DLQ G-10		274	-0-	274	274	20	1	254	2	Y	-0-					-0-
02	507	N	233	-0-	-274	-0-	18	1	215	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
*04	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	32	1	409	2	Y	-0-					-0-
02	857	N	416	-0-	-441	-0-	31	1	385	2	Y	-0-					-0-
03	403	N	390	-0-	-13	-0-	29	1	361	2	Y	-0-					-0-
04	420	N	283	-0-	-137	-0-	22	1	261	2	Y	-0-					-0-
05	465	N	390	-0-	-75	-0-	28	1	362	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	58	1	713	2	Y	-0-					-0-
01	DLQ G-10		777	-0-	777	777	56	1	721	2	Y	-0-					-0-
02	1269	N	492	-0-	-777	-0-	37	1	455	2	Y	-0-					-0-
03	790	N	790	-0-	-0-	-0-	59	1	731	2	Y	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	58	1	711	2	Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	44	1	555	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	40	1	551	2	Y	-0-					-0-
01	DLQ G-10		428	-0-	428	428	27	1	401	2	Y	-0-					-0-
02	890	N	462	-0-	-428	-0-	30	1	432	2	Y	-0-					-0-
03	465	N	429	-0-	-36	-0-	28	1	401	2	Y	-0-					-0-
04	420	N	379	-0-	-41	-0-	26	1	353	2	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	29	1	416	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-
01	DLQ G-10		268	-0-	268	268	17	1	251	2	Y	-0-					-0-
02	503	N	235	-0-	-268	-0-	15	1	220	2	Y	-0-					-0-
03	341	N	300	-0-	-41	-0-	19	1	281	2	Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	16	1	216	2	Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	X	573	-0-	-0-	-0-	44	1	529	2	Y	-0-					-0-
01	DLQ G-10		503	-0-	503	503	38	1	465	2	Y	-0-					-0-
02	964	X	461	-0-	-503	-0-	33	1	428	2	Y	-0-					-0-
03	578	X	578	-0-	-0-	-0-	43	1	535	2	Y	-0-					-0-
04	480	X	435	-0-	-45	-0-	33	1	402	2	Y	-0-					-0-
05	496	X	443	-0-	-53	-0-	32	1	411	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

12	3946	X	1521	-0-	-2425	-0-	116	1	1405	2	Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	85	1	1071	2	Y	-0-					-0-
02	1857	X	701	-0-	-1156	-0-	52	1	649	2	Y	-0-					-0-
03	930	X	842	-0-	-88	-0-	63	1	779	2	Y	-0-					-0-
04	900	X	865	-0-	-35	-0-	66	1	799	2	Y	-0-					-0-
05	930	X	740	-0-	-190	-0-	56	1	684	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

12	437	N	437	-0-	-0-	-0-	28	1	401	2	Y	7	11	1			2
							8	9									
01	DLQ G-10		401	-0-	401	401	25	1	372	2	Y	4	4	1			2
							4	9									
02	877	N	476	-0-	-401	-0-	30	1	438	2	Y	7	5	1			4
							8	9									
03	487	N	487	-0-	-0-	-0-	31	1	449	2	Y	6	6	1			4
							7	9									
*04	497	N	497	-0-	-0-	-0-	33	1	458	2	Y	5	6	1			3
							6	9									
*05	3100	N	13851	-0-	10751	10751	879	1	12961	2	Y	10	9	1			4
							11	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

12	729	N	729	-0-	-0-	-0-	48	1	672	2	Y	8	14	1			2
							9	9									
01	DLQ G-10		557	-0-	557	557	35	1	516	2	Y	5	5	1			2
							6	9									
02	1243	N	686	-0-	-557	-0-	43	1	635	2	Y	7	5	1			4
							8	9									
03	629	N	629	-0-	-0-	-0-	40	1	582	2	Y	6	6	1			4
							7	9									
*04	569	N	569	-0-	-0-	-0-	38	1	525	2	Y	5	6	1			3
							6	9									
05	434	N	159	-0-	-275	-0-	9	1	144	2	Y	5	6	1			2
							6	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

12	303	N	303	-0-	-0-	-0-	19	1	276	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		326	-0-	326	326	21	1	301	2	Y	4	4	1			2
							4	9									
02	776	N	450	-0-	-326	-0-	28	1	414	2	Y	7	5	1			4
							8	9									
03	386	N	386	-0-	-0-	-0-	25	1	354	2	Y	6	6	1			4
							7	9									
*04	272	N	272	-0-	-0-	-0-	17	1	249	2	Y	5	6	1			3
							6	9									
05	248	N	111	-0-	-137	-0-	7	1	98	2	Y	5	6	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	71	1	993	2	Y	-0-					-0-
01	DLQ G-10		1043	-0-	1043	1043	65	1	978	2	Y	-0-					-0-
02	1972	N	929	-0-	-1043	-0-	60	1	869	2	Y	-0-					-0-
03	923	N	923	-0-	-0-	-0-	60	1	863	2	Y	-0-					-0-
*04	832	N	832	-0-	-0-	-0-	55	1	777	2	Y	-0-					-0-
*05	1055	N	1055	-0-	-0-	-0-	67	1	988	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

12	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
01	DLQ G-10		206	-0-	206	206	17	1	189	2	Y	-0-					-0-
02	434	N	228	-0-	-206	-0-	20	1	208	2	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
*04	288	N	288	-0-	-0-	-0-	26	1	262	2	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	20	1	211	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

12	158	N	158	-0-	-0-	-0-	16	1	142	2	Y	-0-					-0-
01	DLQ G-10		102	-0-	102	102	12	1	90	2	Y	-0-					-0-
02	218	N	116	-0-	-102	-0-	12	1	104	2	Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	16	1	120	2	Y	-0-					-0-
*04	107	N	107	-0-	-0-	-0-	12	1	95	2	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	13	1	117	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

12	250	N	250	-0-	-0-	-0-	22	1	228	2	Y	-0-					-0-
01	DLQ G-10		231	-0-	231	231	20	1	211	2	Y	-0-					-0-
02	442	N	211	-0-	-231	-0-	19	1	192	2	Y	-0-					-0-
03	248	N	210	-0-	-38	-0-	19	1	191	2	Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	21	1	227	2	Y	-0-					-0-
05	248	N	169	-0-	-79	-0-	15	1	154	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

12	341	N	233	-0-	-108	-0-	23	1	210	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	10	1	72	2	Y	-0-					-0-
02	344	N	262	-0-	-82	-0-	28	1	234	2	Y	-0-					-0-
03	248	N	62	-0-	-186	-0-	7	1	55	2	Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	7	1	59	2	Y	-0-					-0-
05	248	N	54	-0-	-194	-0-	6	1	48	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

12	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-					-0-
01	DLQ G-10		122	-0-	122	122	14	1	108	2	Y	-0-					-0-
02	260	N	138	-0-	-122	-0-	14	1	124	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	17	1	132	2	Y	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	16	1	128	2	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	18	1	147	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

12	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-
01	DLQ G-10		289	-0-	289	289	19	1	270	2	Y	-0-					-0-
02	598	N	309	-0-	-289	-0-	20	1	289	2	Y	-0-					-0-
03	372	N	346	-0-	-26	-0-	23	1	323	2	Y	-0-					-0-
*04	329	N	329	-0-	-0-	-0-	22	1	307	2	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
02	18	N	16	-0-	-2	-0-	2	1	14	2	Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	34	1	282	2	Y	-0-					-0-
01	DLQ G-10		265	-0-	265	265	30	1	235	2	Y	-0-					-0-
02	552	N	287	-0-	-265	-0-	30	1	257	2	Y	-0-					-0-
03	310	N	181	-0-	-129	-0-	20	1	161	2	Y	-0-					-0-
*04	332	N	332	-0-	-0-	-0-	38	1	294	2	Y	-0-					-0-
05	310	N	252	-0-	-58	-0-	27	1	225	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	73	1	460	2	Y	-0-					-0-
01	DLQ G-10		404	-0-	404	404	42	1	362	2	Y	-0-					-0-
02	825	N	421	-0-	-404	-0-	52	1	369	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	90	1	377	2	Y	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	87	1	357	2	Y	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	81	1	354	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	18	1	110	2	Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	12	1	98	2	Y	-0-					-0-
02	238	N	128	-0-	-110	-0-	16	1	112	2	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	31	1	128	2	Y	-0-					-0-
*04	163	N	163	-0-	-0-	-0-	31	1	132	2	Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	26	1	117	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	52 74	1 9	732	2	Y	67	87	1			19
01	DLQ G-10		968	-0-	968	968	58 54	1 9	856	2	Y	49	44	1			24
02	1996	N	1028	-0-	-968	-0-	61 66	1 9	901	2	Y	60	47	1			37
03	1242	N	1242	-0-	-0-	-0-	76 69	1 9	1097	2	Y	63	63	1			37
*04	874	N	874	-0-	-0-	-0-	54 59	1 9	761	2	Y	54	63	1			28
05	558	N	269	-0-	-289	-0-	13 61	1 9	195	2	Y	55	61	1			22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					-0-
01	DLQ G-10		402	-0-	402	402	25	1	377	2	Y	-0-					-0-
02	769	N	367	-0-	-402	-0-	23	1	344	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	26	1	378	2	Y	-0-					-0-
*04	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	23	1	339	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

12	605	N	605	-0-	-0-	-0-	40	1	565	2	Y	-0-					-0-
01	DLQ G-10		583	-0-	583	583	37	1	546	2	Y	-0-					-0-
02	1063	N	480	-0-	-583	-0-	30	1	450	2	Y	-0-					-0-
03	620	N	377	-0-	-243	-0-	25	1	352	2	Y	-0-					-0-
04	570	N	443	-0-	-127	-0-	29	1	414	2	Y	-0-					-0-
05	527	N	463	-0-	-64	-0-	29	1	434	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

12	341	N	341	-0-	-0-	-0-	23	1	318	2	Y	-0-					-0-
01	DLQ G-10		316	-0-	316	316	20	1	296	2	Y	-0-					-0-
02	594	N	278	-0-	-316	-0-	18	1	260	2	Y	-0-					-0-
03	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

12	167	N	167	-0-	-0-	-0-	10	1	149	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		154	-0-	154	154	9	1	141	2	Y	4	4	1			2
							4	9									
02	217	N	63	-0-	-154	-0-	3	1	52	2	Y	7	5	1			4
							8	9									
03	125	N	125	-0-	-0-	-0-	7	1	111	2	Y	6	6	1			4
							7	9									
*04	160	N	160	-0-	-0-	-0-	10	1	144	2	Y	5	6	1			3
							6	9									
*05	177	N	177	-0-	-0-	-0-	11	1	160	2	Y	5	6	1			2
							6	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

12	310	N	268	-0-	-42	-0-	15	1	250	2	N	3	3	1			3
							3	9									
01	368	N	368	-0-	-0-	-0-	22	1	343	2	N	3	3	1			3
							3	9									
02	309	N	309	-0-	-0-	-0-	17	1	289	2	N	3	3	1			3
							3	9									
03	315	N	315	-0-	-0-	-0-	18	1	296	2	N	1	3	1			1
							1	9									
*04	433	N	433	-0-	-0-	-0-	28	1	405	2	N	-0-	1	1			-0-
05	341	N	76	-0-	-265	-0-	5	1	69	2	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
01	DLQ G-10		288	-0-	288	288	18	1	270	2	Y	-0-					-0-
02	599	N	311	-0-	-288	-0-	20	1	291	2	Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					-0-
*04	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					-0-
05	341	N	327	-0-	-14	-0-	20	1	307	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	34	1	479	2	Y	-0-					-0-
01	DLQ G-10		292	-0-	292	292	18	1	274	2	Y	-0-					-0-
02	683	N	391	-0-	-292	-0-	25	1	366	2	Y	-0-					-0-
03	465	N	301	-0-	-164	-0-	19	1	282	2	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
05	434	N	387	-0-	-47	-0-	25	1	362	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	47	1	664	2	Y	-0-					-0-
01	DLQ G-10		636	-0-	636	636	40	1	596	2	Y	-0-					-0-
02	1230	N	594	-0-	-636	-0-	38	1	556	2	Y	-0-					-0-
03	713	N	614	-0-	-99	-0-	40	1	574	2	Y	-0-					-0-
04	630	N	537	-0-	-93	-0-	36	1	501	2	Y	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	50	1	736	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	12	1	169	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		155	-0-	155	155	9	1	142	2	Y	4	4	1			2
							4	9									
02	346	N	191	-0-	-155	-0-	12	1	171	2	Y	7	5	1			4
							8	9									
03	180	N	180	-0-	-0-	-0-	11	1	162	2	Y	6	6	1			4
							7	9									
*04	170	N	170	-0-	-0-	-0-	11	1	153	2	Y	5	6	1			3
							6	9									
*05	209	N	209	-0-	-0-	-0-	13	1	190	2	Y	5	6	1			2
							6	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	58	1	815	2	Y	-0-					-0-
01	DLQ G-10		774	-0-	774	774	49	1	725	2	Y	-0-					-0-
02	1668	N	894	-0-	-774	-0-	57	1	837	2	Y	-0-					-0-
03	962	N	962	-0-	-0-	-0-	62	1	900	2	Y	-0-					-0-
*04	1015	N	1015	-0-	-0-	-0-	68	1	947	2	Y	-0-					-0-
05	992	N	267	-0-	-725	-0-	17	1	250	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
01	DLQ G-10		74	-0-	74	74	5	1	69	2	Y	-0-					-0-
02	192	N	118	-0-	-74	-0-	8	1	110	2	Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	7	1	98	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	47	1	657	2	Y	-0-					-0-
01	DLQ G-10		568	-0-	568	568	35	1	533	2	Y	-0-					-0-
02	1226	N	658	-0-	-568	-0-	42	1	616	2	Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	42	1	612	2	Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	42	1	579	2	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	36	1	539	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	32	1	387	2	Y	-0-					-0-
01	DLQ G-10		443	-0-	443	443	32	1	411	2	Y	-0-					-0-
02	799	N	356	-0-	-443	-0-	26	1	330	2	Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	39	1	487	2	Y	-0-					-0-
*04	551	N	551	-0-	-0-	-0-	41	1	510	2	Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	801	N	801	-0-	-0-	-0-	53	1	748	2	Y	-0-					-0-
01	DLQ G-10		741	-0-	741	741	47	1	694	2	Y	-0-					-0-
02	1461	N	720	-0-	-741	-0-	46	1	674	2	Y	-0-					-0-
03	806	N	780	-0-	-26	-0-	51	1	729	2	Y	-0-					-0-
*04	733	N	733	-0-	-0-	-0-	49	1	684	2	Y	-0-					-0-
05	806	N	773	-0-	-33	-0-	49	1	724	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	52 73	1 9	733	2	Y	66	84	1			19
01	DLQ G-10		722	-0-	722	722	42 54	1 9	626	2	Y	49	44	1			24
02	1447	N	725	-0-	-722	-0-	42 66	1 9	617	2	Y	60	47	1			37
03	1277	N	1277	-0-	-0-	-0-	78 69	1 9	1130	2	Y	63	63	1			37
*04	736	N	736	-0-	-0-	-0-	45 59	1 9	632	2	Y	54	63	1			28
05	806	N	293	-0-	-513	-0-	15 61	1 9	217	2	Y	55	61	1			22

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	49	1	569	2	Y	-0-					-0-
01	DLQ G-10		497	-0-	497	497	39	1	458	2	Y	-0-					-0-
02	1073	N	576	-0-	-497	-0-	46	1	530	2	Y	-0-					-0-
03	620	N	560	-0-	-60	-0-	41	1	519	2	Y	-0-					-0-
*04	778	N	778	-0-	-0-	-0-	64	1	714	2	Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	49	1	592	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	33	1	167	2	Y	-0-					-0-
01	DLQ G-10		133	-0-	133	133	22	1	111	2	Y	-0-					-0-
02	282	N	149	-0-	-133	-0-	25	1	124	2	Y	-0-					-0-
03	169	N	169	-0-	-0-	-0-	26	1	143	2	Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	23	1	149	2	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	17	1	151	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

12	756	N	756	-0-	-0-	-0-	50	1	706	2	Y	-0-					-0-
01	DLQ G-10		727	-0-	727	727	46	1	681	2	Y	-0-					-0-
02	1302	N	575	-0-	-727	-0-	37	1	538	2	Y	-0-					-0-
03	744	N	597	-0-	-147	-0-	39	1	558	2	Y	-0-					-0-
04	690	N	520	-0-	-170	-0-	35	1	485	2	Y	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	44	1	662	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

12	372	N	13	-0-	-359	-0-	1	1	12	2	N	-0-					-0-
01	341	N	274	-0-	-67	-0-	16	1	258	2	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	16	1	275	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	15	1	248	2	N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-					-0-
05	310	N	54	-0-	-256	-0-	3	1	51	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

12	890	N	890	-0-	-0-	-0-	215	1	675	2	N	-0-	5	1			-0-
01	840	N	840	-0-	-0-	-0-	194	1	645	2	N	1					1
							1	9									
02	860	N	860	-0-	-0-	-0-	188	1	672	2	N	-0-					1
03	899	N	760	-0-	-139	-0-	172	1	588	2	N	-0-					1
*04	925	N	925	-0-	-0-	-0-	222	1	701	2	N	2					3
							2	9									
*05	999	N	999	-0-	-0-	-0-	206	1	792	2	N	1					4
							1	9									

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

12	775	N	658	-0-	-117	-0-	37	1	613	2	N	7	7	1			7
							8	9									
01	589	N	460	-0-	-129	-0-	27	1	425	2	N	7	7	1			7
							8	9									
02	560	N	457	-0-	-103	-0-	25	1	424	2	N	7	7	1			7
							8	9									
03	651	N	544	-0-	-107	-0-	31	1	511	2	N	2	7	1			2
							2	9									
*04	675	N	675	-0-	-0-	-0-	43	1	632	2	N	-0-	2	1			-0-
05	496	N	138	-0-	-358	-0-	8	1	126	2	N	4					4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	653	-0-	-60	-0-	38	1	615	2	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	37	1	582	2	N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	46	1	776	2	N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	46	1	745	2	N	-0-					-0-
*04	965	N	965	-0-	-0-	-0-	61	1	904	2	N	-0-					-0-
05	899	N	173	-0-	-726	-0-	11	1	162	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	589	-0-	-155	-0-	34	1	552	2	N	3	3	1			3
							3	9									
01	527	N	492	-0-	-35	-0-	29	1	460	2	N	3	3	1			3
							3	9									
02	499	N	499	-0-	-0-	-0-	28	1	468	2	N	3	3	1			3
							3	9									
03	589	N	506	-0-	-83	-0-	29	1	476	2	N	1	3	1			1
							1	9									
*04	561	N	561	-0-	-0-	-0-	36	1	525	2	N	-0-	1	1			-0-
05	558	N	123	-0-	-435	-0-	8	1	113	2	N	2					2
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	566	-0-	-209	-0-	32	1	531	2	N	3	3	1			3
							3	9									
01	620	N	481	-0-	-139	-0-	28	1	450	2	N	3	3	1			3
							3	9									
02	616	N	511	-0-	-105	-0-	28	1	480	2	N	3	3	1			3
							3	9									
03	558	N	434	-0-	-124	-0-	25	1	408	2	N	1	3	1			1
							1	9									
*04	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-	1	1			-0-
05	558	N	103	-0-	-455	-0-	6	1	95	2	N	2					2
							2	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	40	1	657	2	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	42	1	669	2	N	-0-					-0-
02	728	N	713	-0-	-15	-0-	40	1	673	2	N	-0-					-0-
03	682	N	395	-0-	-287	-0-	18	1	286	2	N	83					83
							91	9									
*04	1231	N	1231	-0-	-0-	-0-	73	1	1080	2	N	71	128	1			26
							78	9									
05	775	N	192	-0-	-583	-0-	12	1	180	2	N	-0-					26

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	23	1	380	2	N	3	3	1			3
							3	9									
01	379	N	379	-0-	-0-	-0-	22	1	354	2	N	3	3	1			3
							3	9									
02	364	N	342	-0-	-22	-0-	19	1	320	2	N	3	3	1			3
							3	9									
03	403	N	344	-0-	-59	-0-	20	1	323	2	N	1	3	1			1
							1	9									
*04	376	N	376	-0-	-0-	-0-	24	1	352	2	N	-0-	1	1			-0-
05	372	N	67	-0-	-305	-0-	4	1	62	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
02	1316	N	937	-0-	-379	-0-	937	2			N	-0-					-0-
03	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					-0-
04	1140	N	884	-0-	-256	-0-	884	2			N	-0-					-0-
05	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

12	494	N	494	-0-	-0-	-0-	31	1	448	2	Y	14	18	1			4
							15	9									
01	DLQ G-10		587	-0-	587	587	37	1	539	2	Y	10	9	1			5
							11	9									
02	1073	N	486	-0-	-587	-0-	30	1	444	2	Y	11	9	1			7
							12	9									
03	496	N	367	-0-	-129	-0-	23	1	330	2	Y	13	13	1			7
							14	9									
04	570	N	414	-0-	-156	-0-	26	1	375	2	Y	12	13	1			6
							13	9									
05	527	N	413	-0-	-114	-0-	26	1	376	2	Y	10	12	1			4
							11	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

12	633	N	633	-0-	-0-	-0-	36	1	597	2	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	34	1	548	2	N	-0-					-0-
02	532	N	254	-0-	-278	-0-	14	1	240	2	N	-0-					-0-
03	620	N	187	-0-	-433	-0-	11	1	176	2	N	-0-					-0-
04	570	N	466	-0-	-104	-0-	30	1	436	2	N	-0-					-0-
05	279	N	86	-0-	-193	-0-	5	1	81	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

12	895	N	895	-0-	-0-	-0-	51	1	841	2	N	3	3	1			3
							3	9									
01	804	N	804	-0-	-0-	-0-	47	1	754	2	N	3	3	1			3
							3	9									
02	756	N	713	-0-	-43	-0-	40	1	670	2	N	3	3	1			3
							3	9									
03	899	N	652	-0-	-247	-0-	37	1	614	2	N	1	3	1			1
							1	9									
04	780	N	648	-0-	-132	-0-	41	1	607	2	N	-0-	1	1			-0-
05	775	N	138	-0-	-637	-0-	9	1	127	2	N	2					2
							2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1476	-0-	-229	-0-	184	1	1292	2	N	-0-					-0-
01	1829	N	1610	-0-	-219	-0-	1610	2			N	-0-					-0-
02	1596	N	1552	-0-	-44	-0-	208	1	1344	2	N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	248	1	1508	2	N	-0-					-0-
*04	1591	N	1591	-0-	-0-	-0-	240	1	1351	2	N	-0-					-0-
05	1705	N	1597	-0-	-108	-0-	248	1	1349	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	646	-0-	-1896	-0-	49	1	597	2	N	-0-					-0-
01	2542	X	600	-0-	-1942	-0-	44	1	556	2	N	-0-					-0-
02	2296	X	584	-0-	-1712	-0-	42	1	542	2	N	-0-					-0-
03	744	X	610	-0-	-134	-0-	46	1	564	2	N	-0-					-0-
*04	760	X	760	-0-	-0-	-0-	57	1	703	2	N	-0-					-0-
05	651	X	638	-0-	-13	-0-	48	1	590	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	88	N	37	-0-	-51	-0-	2	1	35	2	Y	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	19	1	263	2	Y	7	10	1			2
							8	9									
01	DLQ G-10		339	-0-	339	339	21	1	314	2	Y	4	4	1			2
							4	9									
02	727	N	388	-0-	-339	-0-	25	1	355	2	Y	7	5	1			4
							8	9									
03	764	N	764	-0-	-0-	-0-	49	1	708	2	Y	6	6	1			4
							7	9									
*04	340	N	340	-0-	-0-	-0-	22	1	312	2	Y	5	6	1			3
							6	9									
05	434	N	116	-0-	-318	-0-	7	1	103	2	Y	5	6	1			2
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	34	1	489	2	Y	3	6	1			1
							3	9									
01	DLQ G-10		480	-0-	480	480	30	1	450	2	Y	-0-	1	1			-0-
02	925	N	445	-0-	-480	-0-	28	1	411	2	Y	5	2	1			3
							6	9									
03	527	N	401	-0-	-126	-0-	26	1	368	2	Y	6	5	1			4
							7	9									
*04	461	N	461	-0-	-0-	-0-	30	1	425	2	Y	5	6	1			3
							6	9									
05	496	N	203	-0-	-293	-0-	12	1	185	2	Y	5	6	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	883	N	883	-0-	-0-	-0-	67	1	816	2	N	-0-					-0-
01	775	N	736	-0-	-39	-0-	54	1	682	2	N	-0-					-0-
02	784	N	657	-0-	-127	-0-	48	1	609	2	N	-0-					-0-
03	868	N	785	-0-	-83	-0-	59	1	726	2	N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	58	1	711	2	N	-0-					-0-
*05	765	N	765	-0-	-0-	-0-	56	1	709	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	41	1	577	2	Y	7	9	1			2
							8	9									
01	DLQ G-10		492	-0-	492	492	31	1	457	2	Y	4	4	1			2
							4	9									
02	1045	N	553	-0-	-492	-0-	35	1	510	2	Y	7	5	1			4
							8	9									
03	620	N	476	-0-	-144	-0-	30	1	439	2	Y	6	6	1			4
							7	9									
04	480	N	468	-0-	-12	-0-	31	1	431	2	Y	5	6	1			3
							6	9									
05	620	N	465	-0-	-155	-0-	29	1	430	2	Y	5	6	1			2
							6	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	889	-0-	-506	-0-	50	1	824	2	N	14	14	1			14
							15	9									
01	1274	N	1274	-0-	-0-	-0-	75	1	1182	2	N	15	15	1			14
							17	9									
02	1260	N	1125	-0-	-135	-0-	62	1	1048	2	N	14	14	1			14
							15	9									
03	984	N	984	-0-	-0-	-0-	56	1	925	2	N	3	14	1			3
							3	9									
04	1230	N	1226	-0-	-4	-0-	78	1	1146	2	N	2	4	1			1
							2	9									
05	1240	N	241	-0-	-999	-0-	15	1	218	2	N	7					8
							8	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	32	1	520	2	N	-0-					-0-
01	589	N	559	-0-	-30	-0-	33	1	526	2	N	-0-					-0-
02	504	N	441	-0-	-63	-0-	25	1	416	2	N	-0-					-0-
03	558	N	456	-0-	-102	-0-	26	1	430	2	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	33	1	489	2	N	-0-					-0-
05	496	N	105	-0-	-391	-0-	7	1	98	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	870	-0-	-339	-0-	49	1	806	2	N	14	14	1			14
							15	9									
01	1209	N	1154	-0-	-55	-0-	67	1	1070	2	N	15	15	1			14
							17	9									
02	1008	N	904	-0-	-104	-0-	50	1	839	2	N	14	14	1			14
							15	9									
03	868	N	739	-0-	-129	-0-	42	1	694	2	N	3	14	1			3
							3	9									
*04	1192	N	1192	-0-	-0-	-0-	76	1	1114	2	N	2	4	1			1
							2	9									
05	992	N	217	-0-	-775	-0-	13	1	196	2	N	7					8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1385	-0-		-289	-0-	79	1	1291	2	N	14	14	1			14
								15	9									
01	1767	N	1469	-0-		-298	-0-	86	1	1368	2	N	14	14	1			14
								15	9									
02	1288	N	1271	-0-		-17	-0-	70	1	1186	2	N	14	14	1			14
								15	9									
03	1395	N	953	-0-		-442	-0-	55	1	895	2	N	3	14	1			3
								3	9									
*04	1490	N	1490	-0-		-0-	-0-	95	1	1393	2	N	2	4	1			1
								2	9									
05	1395	N	301	-0-		-1094	-0-	19	1	274	2	N	7					8
								8	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	734	-0-		-41	-0-	42	1	684	2	N	7	7	1			7
								8	9									
01	816	N	816	-0-		-0-	-0-	48	1	760	2	N	7	7	1			7
								8	9									
02	896	N	721	-0-		-175	-0-	40	1	673	2	N	7	7	1			7
								8	9									
03	865	N	865	-0-		-0-	-0-	50	1	813	2	N	2	7	1			2
								2	9									
04	780	N	732	-0-		-48	-0-	47	1	685	2	N	-0-	2	1			-0-
*05	3100	N	6526	-0-		3426	3426	413	1	6109	2	N	4					4
								4	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-		-0-	-0-	28	1	299	2	N	-0-					-0-
01	434	N	354	-0-		-80	-0-	32	1	322	2	N	-0-					-0-
02	344	N	344	-0-		-0-	-0-	31	1	313	2	N	-0-					-0-
03	341	N	277	-0-		-64	-0-	24	1	253	2	N	-0-					-0-
04	330	N	283	-0-		-47	-0-	25	1	258	2	N	-0-					-0-
*05	393	N	393	-0-		-0-	-0-	34	1	359	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-		-0-	-0-	86	1	972	2	N	-0-					-0-
01	961	N	940	-0-		-21	-0-	73	1	867	2	N	-0-					-0-
02	924	N	896	-0-		-28	-0-	72	1	824	2	N	-0-					-0-
03	1054	N	604	-0-		-450	-0-	44	1	560	2	N	-0-					-0-
04	900	N	480	-0-		-420	-0-	39	1	441	2	N	-0-					-0-
05	992	N	380	-0-		-612	-0-	29	1	351	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-		-0-	-0-	54	1	878	2	N	7	7	1			7
								8	9									
01	1655	N	1655	-0-		-0-	-0-	98	1	1549	2	N	7	7	1			7
								8	9									
02	784	N	636	-0-		-148	-0-	35	1	593	2	N	7	7	1			7
								8	9									
03	930	N	426	-0-		-504	-0-	24	1	400	2	N	2	7	1			2
								2	9									
04	1590	N	921	-0-		-669	-0-	58	1	863	2	N	-0-	2	1			-0-
05	713	N	150	-0-		-563	-0-	9	1	137	2	N	4					4
								4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1861	N	1861	-0-	-0-	-0-	107	1	1754	2	N	-0-					-0-
01	1829	N	1743	-0-	-86	-0-	103	1	1640	2	N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	97	1	1630	2	N	-0-					-0-
03	1860	N	862	-0-	-998	-0-	50	1	812	2	N	-0-					-0-
04	1680	N	779	-0-	-901	-0-	50	1	729	2	N	-0-					-0-
05	1922	N	163	-0-	-1759	-0-	10	1	153	2	N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	299	1	797	2	N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	321	1	906	2	N	-0-					-0-
02	1064	N	1057	-0-	-7	-0-	301	1	756	2	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	336	1	739	2	N	-0-					-0-
04	1200	N	920	-0-	-280	-0-	245	1	675	2	N	-0-					-0-
05	1178	N	895	-0-	-283	-0-	254	1	641	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1305	-0-	-90	-0-	76	1	1229	2	N	-0-					8
01	1364	N	1300	-0-	-64	-0-	78	1	1222	2	N	-0-					8
02	1204	N	1204	-0-	-0-	-0-	68	1	1136	2	N	-0-					8
03	1302	N	773	-0-	-529	-0-	45	1	728	2	N	-0-					8
04	1260	N	1129	-0-	-131	-0-	73	1	1056	2	N	-0-					8
05	1333	N	121	-0-	-1212	-0-	8	1	113	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	611	-0-	-319	-0-	166	1	445	2	N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	144	1	407	2	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	119	1	297	2	N	-0-					-0-
03	620	N	411	-0-	-209	-0-	129	1	282	2	N	-0-					-0-
*04	767	N	767	-0-	-0-	-0-	205	1	562	2	N	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	211	1	533	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1087	-0-	-60	-0-	65	1	1022	2	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	65	1	986	2	N	-0-					-0-
02	1008	N	891	-0-	-117	-0-	52	1	839	2	N	-0-					-0-
03	1085	N	872	-0-	-213	-0-	53	1	819	2	N	-0-					-0-
*04	1084	N	1084	-0-	-0-	-0-	71	1	1013	2	N	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	66	1	932	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	92	1	1448	2	N	-0-					-0-
01	1485	N	1485	-0-	-0-	-0-	92	1	1393	2	N	-0-					-0-
02	1456	N	1429	-0-	-27	-0-	84	1	1345	2	N	-0-					-0-
03	1550	N	1359	-0-	-191	-0-	82	1	1277	2	N	-0-					-0-
*04	1600	N	1600	-0-	-0-	-0-	105	1	1495	2	N	-0-					-0-
*05	1626	N	1626	-0-	-0-	-0-	107	1	1519	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	673	-0-	-102	-0-	41	1	632	2	N	-0-					-0-
01	806	N	677	-0-	-129	-0-	42	1	635	2	N	-0-					-0-
02	616	N	607	-0-	-9	-0-	35	1	572	2	N	-0-					-0-
03	682	N	655	-0-	-27	-0-	40	1	615	2	N	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	49	1	699	2	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	43	1	601	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

12	682	N	632	-0-	-50	-0-	36	1	596	2	N	-0-					-0-
01	713	N	574	-0-	-139	-0-	34	1	540	2	N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	33	1	566	2	N	-0-					-0-
03	620	N	491	-0-	-129	-0-	28	1	463	2	N	-0-					-0-
*04	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
05	651	N	60	-0-	-591	-0-	4	1	56	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

12	624	N	624	-0-	-0-	-0-	41	1	583	2	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	66	1	980	2	N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	95	1	1394	2	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	75	1	1085	2	N	-0-					-0-
04	1020	N	495	-0-	-525	-0-	33	1	462	2	N	-0-					-0-
05	1643	N	185	-0-	-1458	-0-	11	1	174	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

12	688	N	688	-0-	-0-	-0-	40	1	648	2	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	43	1	685	2	N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	35	1	590	2	N	-0-					-0-
03	682	N	514	-0-	-168	-0-	30	1	484	2	N	-0-					-0-
04	690	N	582	-0-	-108	-0-	37	1	545	2	N	-0-					-0-
*05	3100	N	6188	-0-	3088	3088	397	1	5791	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

12	372	N	123	-0-	-249	-0-	7	1	116	2	N	-0-					-0-
01	279	N	197	-0-	-82	-0-	12	1	185	2	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	20	1	336	2	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	19	1	305	2	N	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	23	1	336	2	N	-0-					-0-
05	403	N	29	-0-	-374	-0-	2	1	27	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

12	959	N	959	-0-	-0-	-0-	56	1	903	2	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	57	1	900	2	N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	55	1	920	2	N	-0-					-0-
03	961	N	724	-0-	-237	-0-	42	1	682	2	N	-0-					-0-
04	930	N	920	-0-	-10	-0-	59	1	861	2	N	-0-					-0-
05	1085	N	83	-0-	-1002	-0-	5	1	78	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

12	1457	N	1332	-0-	-125	-0-	79	1	1253	2	N	-0-					-0-
01	1426	N	1341	-0-	-85	-0-	83	1	1258	2	N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	67	1	1090	2	N	-0-					-0-
03	1333	N	1183	-0-	-150	-0-	71	1	1112	2	N	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	92	1	1303	2	N	-0-					-0-
*05	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	28	1	424	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	35	1	520	2	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	38	1	556	2	N	-0-					-0-
*04	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					-0-
05	620	N	389	-0-	-231	-0-	24	1	365	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1750	N	1750	-0-	-0-	-0-	105	1	1645	2	N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	109	1	1670	2	N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	92	1	1487	2	N	-0-					-0-
03	1736	N	1492	-0-	-244	-0-	90	1	1402	2	N	-0-					-0-
*04	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-
05	1736	N	1721	-0-	-15	-0-	112	1	1609	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	337	-0-	-66	-0-	19	1	315	2	N	3	3	1			3
							3	9									
01	403	N	325	-0-	-78	-0-	19	1	303	2	N	3	3	1			3
							3	9									
02	336	N	234	-0-	-102	-0-	13	1	218	2	N	3	3	1			3
							3	9									
03	341	N	217	-0-	-124	-0-	12	1	204	2	N	1	3	1			1
							1	9									
04	300	N	255	-0-	-45	-0-	16	1	239	2	N	-0-	1	1			-0-
05	248	N	45	-0-	-203	-0-	3	1	40	2	N	2					2
							2	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0-	-0-	62	1	1012	2	N	7	7	1			7
							8	9									
01	1042	N	1042	-0-	-0-	-0-	61	1	973	2	N	7	7	1			7
							8	9									
02	955	N	955	-0-	-0-	-0-	53	1	894	2	N	7	7	1			7
							8	9									
03	1085	N	806	-0-	-279	-0-	46	1	758	2	N	2	7	1			2
							2	9									
*04	1058	N	1058	-0-	-0-	-0-	67	1	991	2	N	-0-	2	1			-0-
05	1054	N	199	-0-	-855	-0-	12	1	183	2	N	4					4
							4	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	65	1	1053	2	N	-0-					-0-
01	1178	N	985	-0-	-193	-0-	59	1	926	2	N	-0-					-0-
02	1064	N	807	-0-	-257	-0-	45	1	762	2	N	-0-					-0-
03	1116	N	782	-0-	-334	-0-	45	1	737	2	N	-0-					-0-
04	960	N	873	-0-	-87	-0-	56	1	817	2	N	-0-					-0-
05	899	N	90	-0-	-809	-0-	6	1	84	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	643	-0-	-101	-0-	37	1	606	2	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	44	1	702	2	N	-0-					-0-
02	721	N	721	-0-	-0-	-0-	40	1	681	2	N	-0-					-0-
03	651	N	510	-0-	-141	-0-	29	1	481	2	N	-0-					-0-
04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
05	806	N	66	-0-	-740	-0-	4	1	62	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	978	N	978	-0-	-0-	-0-	57	1	921	2	N	-0-					-0-
01	1271	N	924	-0-	-347	-0-	56	1	868	2	N	-0-					-0-
02	1008	N	1005	-0-	-3	-0-	57	1	948	2	N	-0-					-0-
03	992	N	725	-0-	-267	-0-	42	1	683	2	N	-0-					-0-
*04	1136	N	1136	-0-	-0-	-0-	73	1	1063	2	N	-0-					-0-
05	1116	N	122	-0-	-994	-0-	8	1	114	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

12	464	N	464	-0-	-0-	-0-	27	1	437	2	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	27	1	431	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	24	1	397	2	N	-0-					-0-
03	465	N	401	-0-	-64	-0-	23	1	378	2	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-					-0-
05	465	N	48	-0-	-417	-0-	3	1	45	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

12	722	N	722	-0-	-0-	-0-	48	1	674	2	N	-0-					-0-
01	899	N	723	-0-	-176	-0-	46	1	677	2	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	48	1	707	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	55	1	796	2	N	-0-					-0-
*04	822	N	822	-0-	-0-	-0-	55	1	767	2	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	53	1	781	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

12	155	N	84	-0-	-71	-0-	84	2			N	-0-					1
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					1
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					1
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					1
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					1
05	186	N	64	-0-	-122	-0-	64	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

12	1209	N	1115	-0-	-94	-0-	64	1	1051	2	N	-0-					-0-
01	1271	N	1171	-0-	-100	-0-	70	1	1101	2	N	-0-					-0-
02	1036	N	1011	-0-	-25	-0-	56	1	955	2	N	-0-					-0-
03	1116	N	1050	-0-	-66	-0-	61	1	989	2	N	-0-					-0-
*04	1151	N	1151	-0-	-0-	-0-	73	1	1078	2	N	-0-					-0-
05	1116	N	204	-0-	-912	-0-	13	1	191	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	52	1	851	2	N	14	14	1			14
							15	9									
01	899	N	898	-0-	-1	-0-	52	1	829	2	N	15	15	1			14
							17	9									
02	798	N	798	-0-	-0-	-0-	44	1	739	2	N	14	14	1			14
							15	9									
03	930	N	718	-0-	-212	-0-	41	1	674	2	N	3	14	1			3
							3	9									
04	870	N	829	-0-	-41	-0-	53	1	774	2	N	2	4	1			1
							2	9									
05	899	N	172	-0-	-727	-0-	10	1	154	2	N	7					8
							8	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

12	289	N	289	-0-	-0-	-0-	19	1	270	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	18	1	258	2	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	18	1	258	2	N	-0-					-0-
03	279	N	203	-0-	-76	-0-	14	1	189	2	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	14	1	194	2	N	-0-					-0-
05	310	N	216	-0-	-94	-0-	14	1	202	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

12	620	N	546	-0-	-74	-0-	31	1	505	2	N	9	6	1			9
							10	9									
01	620	N	591	-0-	-29	-0-	34	1	547	2	N	9	9	1			9
							10	9									
02	532	N	497	-0-	-35	-0-	27	1	461	2	N	8	8	1			9
							9	9									
03	558	N	537	-0-	-21	-0-	31	1	504	2	N	2	9	1			2
							2	9									
*04	614	N	614	-0-	-0-	-0-	39	1	574	2	N	1	3	1			-0-
							1	9									
05	558	N	125	-0-	-433	-0-	8	1	111	2	N	5					5
							6	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

12	775	N	707	-0-	-68	-0-	40	1	654	2	N	12	14	1			12
							13	9									
01	814	N	814	-0-	-0-	-0-	48	1	753	2	N	12	12	1			12
							13	9									
02	762	N	762	-0-	-0-	-0-	42	1	709	2	N	10	11	1			11
							11	9									
03	713	N	636	-0-	-77	-0-	37	1	597	2	N	2	11	1			2
							2	9									
04	780	N	750	-0-	-30	-0-	48	1	700	2	N	2	3	1			1
							2	9									
05	837	N	143	-0-	-694	-0-	9	1	127	2	N	6					7
							7	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

12	243	N	243	-0-	-0-	-0-	16	1	227	2	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	18	1	259	2	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	14	1	206	2	N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
05	310	N	207	-0-	-103	-0-	13	1	194	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36	-0-	32	1	521	2	N	-0-					-0-
01	713	N	602	-0-	-111	-0-	36	1	566	2	N	-0-					-0-
02	616	N	501	-0-	-115	-0-	28	1	473	2	N	-0-					-0-
03	558	N	519	-0-	-39	-0-	30	1	489	2	N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	39	1	567	2	N	-0-					-0-
05	558	N	112	-0-	-446	-0-	7	1	105	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1044	-0-	-41	-0-	60	1	976	2	N	7	7	1			7
							8	9									
01	1147	N	1086	-0-	-61	-0-	64	1	1014	2	N	7	7	1			7
							8	9									
02	932	N	932	-0-	-0-	-0-	52	1	872	2	N	7	7	1			7
							8	9									
03	1054	N	909	-0-	-145	-0-	52	1	855	2	N	2	7	1			2
							2	9									
*04	1128	N	1128	-0-	-0-	-0-	72	1	1056	2	N	-0-	2	1			-0-
05	1023	N	195	-0-	-828	-0-	12	1	179	2	N	4					4
							4	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
01	651	N	594	-0-	-57	-0-	37	1	557	2	N	-0-					-0-
02	812	N	569	-0-	-243	-0-	37	1	532	2	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	52	1	757	2	N	-0-					-0-
*04	732	N	732	-0-	-0-	-0-	49	1	683	2	N	-0-					-0-
*05	875	N	875	-0-	-0-	-0-	55	1	820	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	28	1	385	2	N	-0-					-0-
01	403	N	339	-0-	-64	-0-	21	1	318	2	N	-0-					-0-
02	364	N	257	-0-	-107	-0-	17	1	240	2	N	-0-					-0-
03	403	N	383	-0-	-20	-0-	25	1	358	2	N	-0-					-0-
*04	356	N	356	-0-	-0-	-0-	24	1	332	2	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	56	1	905	2	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	49	1	777	2	N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	42	1	715	2	N	-0-					-0-
03	961	N	729	-0-	-232	-0-	42	1	687	2	N	-0-					-0-
*04	840	N	840	-0-	-0-	-0-	53	1	787	2	N	-0-					-0-
05	837	N	73	-0-	-764	-0-	5	1	68	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	31	1	424	2	N	-0-					-0-
01	527	N	308	-0-	-219	-0-	19	1	289	2	N	-0-					-0-
02	420	N	376	-0-	-44	-0-	23	1	353	2	N	-0-					-0-
03	465	N	440	-0-	-25	-0-	28	1	412	2	N	-0-					-0-
*04	411	N	411	-0-	-0-	-0-	28	1	383	2	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	24	1	346	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	55	1	887	2	N	-0-					-0-
01	1116	N	984	-0-	-132	-0-	59	1	925	2	N	-0-					-0-
02	1018	N	1018	-0-	-0-	-0-	58	1	960	2	N	-0-					-0-
03	930	N	845	-0-	-85	-0-	50	1	795	2	N	-0-					-0-
*04	1039	N	1039	-0-	-0-	-0-	67	1	972	2	N	-0-					-0-
05	1116	N	102	-0-	-1014	-0-	6	1	96	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	558	-0-	-434	-0-	32	1	526	2	N	-0-					-0-
01	1054	N	650	-0-	-404	-0-	40	1	610	2	N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	41	1	666	2	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	34	1	535	2	N	-0-					-0-
04	630	N	510	-0-	-120	-0-	32	1	478	2	N	-0-					-0-
05	775	N	48	-0-	-727	-0-	3	1	45	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	88	1	1425	2	N	-0-					-0-
01	1488	N	1445	-0-	-43	-0-	87	1	1358	2	N	-0-					-0-
02	1344	N	1289	-0-	-55	-0-	73	1	1216	2	N	-0-					-0-
03	1519	N	1145	-0-	-374	-0-	67	1	1078	2	N	-0-					-0-
04	1410	N	1351	-0-	-59	-0-	87	1	1264	2	N	-0-					-0-
05	1426	N	128	-0-	-1298	-0-	8	1	120	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1164	-0-	-45	-0-	68	1	1096	2	N	-0-					-0-
01	1240	N	1020	-0-	-220	-0-	61	1	959	2	N	-0-					-0-
02	1092	N	1056	-0-	-36	-0-	60	1	996	2	N	-0-					-0-
03	1389	N	1389	-0-	-0-	-0-	81	1	1308	2	N	-0-					-0-
*04	1497	N	1497	-0-	-0-	-0-	96	1	1401	2	N	-0-					-0-
05	1178	N	117	-0-	-1061	-0-	7	1	110	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	553	-0-	-346	-0-	32	1	521	2	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	39	1	616	2	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	34	1	582	2	N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	37	1	600	2	N	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	48	1	701	2	N	-0-					-0-
05	682	N	73	-0-	-609	-0-	5	1	68	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	38	1	619	2	N	-0-					-0-
01	713	N	677	-0-	-36	-0-	40	1	637	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	37	1	627	2	N	-0-					-0-
03	651	N	608	-0-	-43	-0-	35	1	573	2	N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-
05	744	N	69	-0-	-675	-0-	4	1	65	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-	-20	-0-	42	1	682	2	N	-0-					-0-
01	961	N	852	-0-	-109	-0-	51	1	801	2	N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
03	713	N	663	-0-	-50	-0-	38	1	625	2	N	-0-					-0-
04	810	N	713	-0-	-97	-0-	46	1	667	2	N	-0-					-0-
05	899	N	71	-0-	-828	-0-	4	1	67	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1967	-0-	-141	-0-	114	1	1853	2	N	-0-					-0-
01	2294	N	1317	-0-	-977	-0-	79	1	1238	2	N	-0-					-0-
02	1652	N	1200	-0-	-452	-0-	68	1	1132	2	N	-0-					-0-
03	1953	N	1438	-0-	-515	-0-	84	1	1354	2	N	-0-					-0-
*04	1619	N	1619	-0-	-0-	-0-	104	1	1515	2	N	-0-					-0-
05	1333	N	141	-0-	-1192	-0-	9	1	132	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

12	496	N	430	-0-	-66	-0-	25	1	405	2	N	-0-					-0-
01	930	N	683	-0-	-247	-0-	41	1	642	2	N	-0-					-0-
02	672	N	376	-0-	-296	-0-	21	1	355	2	N	-0-					-0-
03	434	N	327	-0-	-107	-0-	19	1	308	2	N	-0-					-0-
04	660	N	368	-0-	-292	-0-	23	1	345	2	N	-0-					-0-
05	403	N	38	-0-	-365	-0-	2	1	36	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

12	1133	N	1133	-0-	-0-	-0-	184	1	949	2	N	-0-					-0-
01	1085	N	820	-0-	-265	-0-	141	1	679	2	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	166	1	817	2	N	-0-					-0-
03	1147	N	971	-0-	-176	-0-	151	1	820	2	N	-0-					-0-
*04	908	N	908	-0-	-0-	-0-	123	1	785	2	N	-0-					-0-
05	1085	N	813	-0-	-272	-0-	81	1	732	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

12	1271	N	1250	-0-	-21	-0-	73	1	1177	2	N	-0-					-0-
01	1302	N	1100	-0-	-202	-0-	66	1	1034	2	N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	78	1	1292	2	N	-0-					-0-
03	1240	N	850	-0-	-390	-0-	49	1	801	2	N	-0-					-0-
04	1050	N	1018	-0-	-32	-0-	66	1	952	2	N	-0-					-0-
05	1519	N	84	-0-	-1435	-0-	5	1	79	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

12	465	N	225	-0-	-240	-0-	13	1	212	2	N	-0-					7
01	279	N	204	-0-	-75	-0-	12	1	192	2	N	-0-					7
02	196	N	168	-0-	-28	-0-	9	1	159	2	N	-0-					7
03	217	N	142	-0-	-75	-0-	8	1	134	2	N	-0-					7
04	210	N	183	-0-	-27	-0-	12	1	171	2	N	-0-					7
05	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

12	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-					7
01	1052	N	1052	-0-	-0-	-0-	63	1	989	2	N	-0-					7
02	1008	N	990	-0-	-18	-0-	56	1	934	2	N	-0-					7
03	1085	N	888	-0-	-197	-0-	52	1	836	2	N	-0-					7
04	1020	N	906	-0-	-114	-0-	59	1	847	2	N	-0-					7
05	1085	N	84	-0-	-1001	-0-	5	1	79	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

12	2738	N	2738	-0-	-0-	-0-	158	1	2580	2	N	-0-					-0-
01	2689	N	2689	-0-	-0-	-0-	160	1	2529	2	N	-0-					-0-
02	2304	N	2304	-0-	-0-	-0-	130	1	2174	2	N	-0-					-0-
03	2728	N	1855	-0-	-873	-0-	108	1	1747	2	N	-0-					-0-
04	2610	N	1938	-0-	-672	-0-	124	1	1814	2	N	-0-					-0-
05	2542	N	206	-0-	-2336	-0-	13	1	193	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1596	N	1596	-0-	-0-	-0-	92	1	1504	2	N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	86	1	1351	2	N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	82	1	1372	2	N	-0-					-0-
03	1581	N	1062	-0-	-519	-0-	62	1	1000	2	N	-0-					-0-
04	1380	N	1365	-0-	-15	-0-	88	1	1277	2	N	-0-					-0-
05	1612	N	127	-0-	-1485	-0-	8	1	119	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	464	-0-	-311	-0-	27	1	437	2	N	-0-					-0-
01	713	N	439	-0-	-274	-0-	26	1	413	2	N	-0-					-0-
02	476	N	326	-0-	-150	-0-	18	1	308	2	N	-0-					-0-
03	465	N	242	-0-	-223	-0-	14	1	228	2	N	-0-					-0-
04	420	N	368	-0-	-52	-0-	23	1	345	2	N	-0-					-0-
05	372	N	33	-0-	-339	-0-	2	1	31	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	535	-0-	-85	-0-	30	1	498	2	N	6	6	1			6
							7	9									
01	651	N	612	-0-	-39	-0-	36	1	569	2	N	6	6	1			6
							7	9									
02	560	N	473	-0-	-87	-0-	26	1	440	2	N	6	6	1			6
							7	9									
03	563	N	563	-0-	-0-	-0-	32	1	530	2	N	1	6	1			1
							1	9									
04	600	N	515	-0-	-85	-0-	33	1	481	2	N	1	2	1			-0-
							1	9									
05	527	N	116	-0-	-411	-0-	7	1	106	2	N	3					3
							3	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1083	-0-	-64	-0-	62	1	1021	2	N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	68	1	1085	2	N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	55	1	933	2	N	-0-					-0-
03	1085	N	889	-0-	-196	-0-	52	1	837	2	N	-0-					-0-
04	1110	N	990	-0-	-120	-0-	63	1	927	2	N	-0-					-0-
05	1085	N	181	-0-	-904	-0-	12	1	169	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	45	1	729	2	N	14	14	1			14
							15	9									
01	838	N	838	-0-	-0-	-0-	49	1	772	2	N	15	15	1			14
							17	9									
02	690	N	690	-0-	-0-	-0-	38	1	637	2	N	14	14	1			14
							15	9									
03	612	N	612	-0-	-0-	-0-	35	1	574	2	N	3	14	1			3
							3	9									
*04	986	N	986	-0-	-0-	-0-	62	1	922	2	N	2	4	1			1
							2	9									
05	434	N	234	-0-	-200	-0-	15	1	211	2	N	7					8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	20	1	331	2	N	3	7	1			3
							3	9									
01	341	N	315	-0-	-26	-0-	19	1	293	2	N	3	3	1			3
							3	9									
02	448	N	404	-0-	-44	-0-	22	1	379	2	N	3	3	1			3
							3	9									
03	346	N	346	-0-	-0-	-0-	20	1	325	2	N	1	3	1			1
							1	9									
*04	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-	1	1			-0-
05	434	N	66	-0-	-368	-0-	4	1	60	2	N	2					2
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	371	-0-	-187	-0-	21	1	350	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	30	1	478	2	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	34	1	573	2	N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	29	1	479	2	N	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	33	1	481	2	N	-0-					-0-
05	682	N	58	-0-	-624	-0-	4	1	54	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	921	-0-	-133	-0-	54	1	867	2	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	63	1	983	2	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	62	1	1015	2	N	-0-					-0-
03	930	N	859	-0-	-71	-0-	50	1	809	2	N	-0-					-0-
04	1020	N	967	-0-	-53	-0-	63	1	904	2	N	-0-					-0-
05	1178	N	87	-0-	-1091	-0-	6	1	81	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	820	-0-	-79	-0-	46	1	759	2	N	14	14	1			14
							15	9									
01	899	N	769	-0-	-130	-0-	45	1	707	2	N	15	15	1			14
							17	9									
02	784	N	741	-0-	-43	-0-	41	1	685	2	N	14	14	1			14
							15	9									
03	806	N	625	-0-	-181	-0-	36	1	586	2	N	3	14	1			3
							3	9									
04	750	N	680	-0-	-70	-0-	43	1	635	2	N	2	4	1			1
							2	9									
05	806	N	138	-0-	-668	-0-	8	1	122	2	N	7					8
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1021	-0-	-2	-0-	58	1	948	2	N	14	14	1			14
							15	9									
01	992	N	933	-0-	-59	-0-	54	1	862	2	N	15	15	1			14
							17	9									
02	868	N	854	-0-	-14	-0-	47	1	792	2	N	14	14	1			14
							15	9									
03	1023	N	799	-0-	-224	-0-	46	1	750	2	N	3	14	1			3
							3	9									
04	900	N	875	-0-	-25	-0-	56	1	817	2	N	2	4	1			1
							2	9									
05	961	N	202	-0-	-759	-0-	12	1	182	2	N	7					8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	25	1	413	2	N	3	3	1			3
							3	9									
01	551	N	551	-0-	-0-	-0-	33	1	515	2	N	3	3	1			3
							3	9									
02	612	N	612	-0-	-0-	-0-	34	1	575	2	N	3	3	1			3
							3	9									
03	657	N	657	-0-	-0-	-0-	38	1	618	2	N	1	3	1			1
							1	9									
*04	788	N	788	-0-	-0-	-0-	50	1	738	2	N	-0-	1	1			-0-
05	682	N	153	-0-	-529	-0-	10	1	141	2	N	2					2
							2	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

12	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-
01	155	N	132	-0-	-23	-0-	9	1	123	2	N	-0-					-0-
02	168	N	115	-0-	-53	-0-	7	1	108	2	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

12	1112	N	1112	-0-	-0-	-0-	74	1	1038	2	N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	56	1	835	2	N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	53	1	779	2	N	-0-					-0-
03	1116	N	967	-0-	-149	-0-	63	1	904	2	N	-0-					-0-
*04	927	N	927	-0-	-0-	-0-	62	1	865	2	N	-0-					-0-
05	930	N	884	-0-	-46	-0-	56	1	828	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

12	852	N	852	-0-	-0-	-0-	57	1	795	2	N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	55	1	815	2	N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	66	1	969	2	N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	65	1	934	2	N	-0-					-0-
*04	800	N	800	-0-	-0-	-0-	54	1	746	2	N	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	62	1	906	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

12	982	N	982	-0-	-0-	-0-	65	1	917	2	N	-0-					-0-
01	961	N	906	-0-	-55	-0-	58	1	848	2	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	62	1	906	2	N	-0-					-0-
03	992	N	921	-0-	-71	-0-	59	1	862	2	N	-0-					-0-
04	870	N	709	-0-	-161	-0-	47	1	662	2	N	-0-					-0-
05	1085	N	850	-0-	-235	-0-	54	1	796	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

12	1158	N	1158	-0-	-0-	-0-	77	1	1081	2	N	-0-					-0-
01	1364	N	819	-0-	-545	-0-	51	1	768	2	N	-0-					-0-
02	1176	N	807	-0-	-369	-0-	51	1	756	2	N	-0-					-0-
03	1147	N	1040	-0-	-107	-0-	69	1	971	2	N	-0-					-0-
*04	983	N	983	-0-	-0-	-0-	64	1	919	2	N	-0-					-0-
05	899	N	867	-0-	-32	-0-	55	1	812	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	27	1	380	2	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	26	1	394	2	N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	29	1	427	2	N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	31	1	447	2	N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	33	1	488	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

12	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					-0-
01	341	N	309	-0-	-32	-0-	19	1	290	2	N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	27	1	397	2	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	25	1	367	2	N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	37	1	545	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

12	902	N	902	-0-	-0-	-0-	60	1	842	2	N	-0-					-0-
01	930	N	920	-0-	-10	-0-	58	1	862	2	N	-0-					-0-
02	924	N	875	-0-	-49	-0-	56	1	819	2	N	-0-					-0-
03	900	N	900	-0-	-0-	-0-	58	1	842	2	N	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	60	1	847	2	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	56	1	828	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

12	2635	X	536	-0-	-2099	-0-	41	1	495	2	N	-0-					-0-
01	2635	X	744	-0-	-1891	-0-	55	1	689	2	N	-0-					-0-
02	2380	X	753	-0-	-1627	-0-	56	1	697	2	N	-0-					-0-
03	1171	X	1171	-0-	-0-	-0-	88	1	1083	2	N	-0-					-0-
*04	1122	X	1122	-0-	-0-	-0-	84	1	1038	2	N	-0-					-0-
05	837	X	718	-0-	-119	-0-	53	1	665	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

12	570	N	570	-0-	-0-	-0-	38	1	532	2	N	-0-					-0-
01	744	N	599	-0-	-145	-0-	37	1	562	2	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	55	1	801	2	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	60	1	862	2	N	-0-					-0-
*04	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
05	961	N	878	-0-	-83	-0-	55	1	823	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

12	741	N	741	-0-	-0-	-0-	48	1	678	2	N	14	18	1			4
							15	9									
01	748	N	748	-0-	-0-	-0-	46	1	691	2	N	10	9	1			5
							11	9									
02	759	N	759	-0-	-0-	-0-	48	1	699	2	N	11	9	1			7
							12	9									
03	908	N	908	-0-	-0-	-0-	58	1	836	2	N	13	13	1			7
							14	9									
*04	932	N	932	-0-	-0-	-0-	61	1	858	2	N	12	13	1			6
							13	9									
05	837	N	288	-0-	-549	-0-	18	1	259	2	N	10	12	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	44	1	543	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	43	1	570	2	N	-0-					-0-
02	728	N	540	-0-	-188	-0-	40	1	500	2	N	-0-					-0-
03	589	N	480	-0-	-109	-0-	36	1	444	2	N	-0-					-0-
04	600	N	534	-0-	-66	-0-	40	1	494	2	N	-0-					-0-
05	589	N	537	-0-	-52	-0-	40	1	497	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	41	1	485	2	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	35	1	421	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	39	1	459	2	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
*04	571	N	571	-0-	-0-	-0-	47	1	524	2	N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	49	1	583	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	38	1	526	2	N	14	18	1			4
							15	9									
01	527	N	508	-0-	-19	-0-	32	1	465	2	N	10	9	1			5
							11	9									
02	583	N	583	-0-	-0-	-0-	37	1	534	2	N	11	9	1			7
							12	9									
03	732	N	732	-0-	-0-	-0-	46	1	672	2	N	13	13	1			7
							14	9									
*04	671	N	671	-0-	-0-	-0-	43	1	615	2	N	12	13	1			6
							13	9									
05	651	N	171	-0-	-480	-0-	11	1	149	2	N	10	12	1			4
							11	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	-0-	49	1	694	2	N	-0-					-0-
01	992	N	692	-0-	-300	-0-	44	1	648	2	N	-0-					-0-
02	830	N	830	-0-	-0-	-0-	53	1	777	2	N	-0-					-0-
03	744	N	607	-0-	-137	-0-	40	1	567	2	N	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	67	1	932	2	N	-0-					-0-
*05	1074	N	1074	-0-	-0-	-0-	69	1	1005	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	37	1	612	2	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	39	1	613	2	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					-0-
03	651	N	550	-0-	-101	-0-	32	1	518	2	N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	46	1	683	2	N	-0-					-0-
05	713	N	66	-0-	-647	-0-	4	1	62	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	40	1	559	2	N	-0-					-0-
01	620	N	465	-0-	-155	-0-	30	1	435	2	N	-0-					-0-
02	616	N	438	-0-	-178	-0-	28	1	410	2	N	-0-					-0-
03	589	N	446	-0-	-143	-0-	28	1	418	2	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	28	1	383	2	N	-0-					-0-
05	496	N	367	-0-	-129	-0-	24	1	343	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	15	1	69	2	N	-0-	4	1			-0-
01	586	N	586	-0-	-0-	-0-	81	1	504	2	N	1					1
							1	9									
02	586	N	586	-0-	-0-	-0-	80	1	506	2	N	-0-					1
03	463	N	463	-0-	-0-	-0-	66	1	396	2	N	1					2
							1	9									
*04	689	N	689	-0-	-0-	-0-	101	1	587	2	N	1					3
							1	9									
05	651	N	594	-0-	-57	-0-	82	1	511	2	N	1					4
							1	9									

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

12	139	N	139	-0-	-0-	-0-	9	1	130	2	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	4	1	61	2	N	-0-					-0-
02	140	N	2	-0-	-138	-0-	2	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-					-0-
*04	140	N	140	-0-	-0-	-0-	9	1	131	2	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

12	1038	N	1038	-0-	-0-	-0-	69	1	969	2	N	-0-					-0-
01	1147	N	947	-0-	-200	-0-	60	1	887	2	N	-0-					-0-
02	1176	N	1006	-0-	-170	-0-	65	1	941	2	N	-0-					-0-
03	1023	N	919	-0-	-104	-0-	60	1	859	2	N	-0-					-0-
*04	1005	N	1005	-0-	-0-	-0-	67	1	938	2	N	-0-					-0-
05	1116	N	1011	-0-	-105	-0-	64	1	947	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

12	691	N	691	-0-	-0-	-0-	46	1	645	2	N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	51	1	743	2	N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	56	1	816	2	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	44	1	632	2	N	-0-					-0-
04	780	N	600	-0-	-180	-0-	40	1	560	2	N	-0-					-0-
05	961	N	654	-0-	-307	-0-	42	1	612	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
02	1260	N	1215	-0-	-45	-0-	1215	2			N	-0-					-0-
03	1643	N	1446	-0-	-197	-0-	1446	2			N	-0-					-0-
04	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					-0-
*05	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-		-0-	-0-	26	1	359	2	N	14	18	1			4
								15	9									
01	434	N	427	-0-		-7	-0-	26	1	390	2	N	10	9	1			5
								11	9									
02	452	N	452	-0-		-0-	-0-	28	1	412	2	N	11	9	1			7
								12	9									
03	403	N	359	-0-		-44	-0-	23	1	322	2	N	13	13	1			7
								14	9									
04	420	N	377	-0-		-43	-0-	24	1	340	2	N	12	13	1			6
								13	9									
05	496	N	444	-0-		-52	-0-	27	1	406	2	N	10	12	1			4
								11	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-		-0-	-0-	17	1	235	2	N	7	9	1			2
								8	9									
01	310	N	233	-0-		-77	-0-	14	1	215	2	N	4	4	1			2
								4	9									
02	332	N	332	-0-		-0-	-0-	20	1	304	2	N	7	5	1			4
								8	9									
03	328	N	328	-0-		-0-	-0-	21	1	300	2	N	6	6	1			4
								7	9									
*04	311	N	311	-0-		-0-	-0-	21	1	284	2	N	5	6	1			3
								6	9									
05	372	N	329	-0-		-43	-0-	20	1	303	2	N	5	6	1			2
								6	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2253	N	2253	-0-		-0-	-0-	131	1	2122	2	N	-0-					-0-
01	2227	N	2227	-0-		-0-	-0-	133	1	2094	2	N	-0-					-0-
02	1803	N	1803	-0-		-0-	-0-	102	1	1701	2	N	-0-					-0-
03	1689	N	1689	-0-		-0-	-0-	98	1	1591	2	N	-0-					-0-
*04	1925	N	1925	-0-		-0-	-0-	123	1	1802	2	N	-0-					-0-
*05	3100	N	17689	-0-		14589	14589	1131	1	16558	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	532	-0-		-57	-0-	31	1	501	2	N	-0-					-0-
01	542	N	542	-0-		-0-	-0-	32	1	510	2	N	-0-					-0-
02	644	N	246	-0-		-398	-0-	14	1	232	2	N	-0-					-0-
03	527	N	332	-0-		-195	-0-	19	1	313	2	N	-0-					-0-
*04	527	N	527	-0-		-0-	-0-	33	1	494	2	N	-0-					-0-
*05	3100	N	14325	-0-		11225	11225	908	1	13417	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-		-0-	-0-	34	1	491	2	N	-0-					-0-
01	620	N	502	-0-		-118	-0-	32	1	470	2	N	-0-					-0-
02	534	N	534	-0-		-0-	-0-	35	1	499	2	N	-0-					-0-
03	527	N	513	-0-		-14	-0-	33	1	480	2	N	-0-					-0-
04	480	N	439	-0-		-41	-0-	29	1	410	2	N	-0-					-0-
05	589	N	107	-0-		-482	-0-	7	1	100	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-
01	434	N	383	-0-	-51	-0-	24	1	359	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	29	1	426	2	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	27	1	390	2	N	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	28	1	386	2	N	-0-					-0-
05	496	N	163	-0-	-333	-0-	11	1	152	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
01	651	N	255	-0-	-396	-0-	20	1	235	2	N	-0-					-0-
02	504	N	276	-0-	-228	-0-	21	1	255	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	24	1	294	2	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	17	1	196	2	N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	27	1	322	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	16	1	223	2	N	-0-					-0-
01	372	N	77	-0-	-295	-0-	5	1	72	2	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
03	248	N	55	-0-	-193	-0-	3	1	52	2	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	2	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	15	1	214	2	N	7	9	1			2
							8	9									
01	243	N	243	-0-	-0-	-0-	15	1	224	2	N	4	4	1			2
							4	9									
02	235	N	235	-0-	-0-	-0-	15	1	212	2	N	7	5	1			4
							8	9									
03	258	N	258	-0-	-0-	-0-	16	1	235	2	N	6	6	1			4
							7	9									
04	240	N	213	-0-	-27	-0-	14	1	193	2	N	5	6	1			3
							6	9									
05	248	N	165	-0-	-83	-0-	11	1	148	2	N	5	6	1			2
							6	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	33	1	460	2	N	14	18	1			4
							15	9									
01	609	N	609	-0-	-0-	-0-	37	1	561	2	N	10	9	1			5
							11	9									
02	662	N	662	-0-	-0-	-0-	42	1	608	2	N	11	9	1			7
							12	9									
03	524	N	524	-0-	-0-	-0-	33	1	477	2	N	13	13	1			7
							14	9									
04	600	N	432	-0-	-168	-0-	28	1	391	2	N	12	13	1			6
							13	9									
05	744	N	501	-0-	-243	-0-	31	1	459	2	N	10	12	1			4
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	527	N	362	-0-	-165	-0-	362	2			N	-0-					-0-
02	588	N	513	-0-	-75	-0-	513	2			N	-0-					-0-
03	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
*04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	968	-0-	-24	-0-	968	2			N	-0-					-0-
01	1147	N	986	-0-	-161	-0-	986	2			N	-0-					-0-
02	896	N	881	-0-	-15	-0-	881	2			N	-0-					-0-
03	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
04	960	N	648	-0-	-312	-0-	648	2			N	-0-					-0-
05	961	N	727	-0-	-234	-0-	727	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	50	1	695	2	N	-0-					-0-
01	682	N	564	-0-	-118	-0-	35	1	529	2	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	42	1	613	2	N	-0-					-0-
03	744	N	595	-0-	-149	-0-	38	1	557	2	N	-0-					-0-
04	540	N	448	-0-	-92	-0-	30	1	418	2	N	-0-					-0-
05	713	N	560	-0-	-153	-0-	35	1	525	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	19	1	272	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	19	1	290	2	N	-0-					-0-
02	280	N	151	-0-	-129	-0-	10	1	141	2	N	-0-					-0-
03	279	N	155	-0-	-124	-0-	10	1	145	2	N	-0-					-0-
04	300	N	157	-0-	-143	-0-	10	1	147	2	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	53	1	744	2	N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	51	1	769	2	N	-0-					-0-
02	1204	N	766	-0-	-438	-0-	49	1	717	2	N	-0-					-0-
03	806	N	699	-0-	-107	-0-	45	1	654	2	N	-0-					-0-
04	780	N	693	-0-	-87	-0-	46	1	647	2	N	-0-					-0-
05	837	N	550	-0-	-287	-0-	35	1	515	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	45	1	632	2	N	-0-					-0-
01	713	N	604	-0-	-109	-0-	39	1	565	2	N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	45	1	646	2	N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	53	1	756	2	N	-0-					-0-
*04	590	N	590	-0-	-0-	-0-	39	1	551	2	N	-0-					-0-
05	775	N	621	-0-	-154	-0-	40	1	581	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	9	1	91	2	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	7	1	84	2	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	6	1	68	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	6	1	81	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	21	1	299	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	26	1	389	2	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	33	1	474	2	N	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	67	1	821	2	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	57	1	730	2	N	-0-					-0-
02	812	N	801	-0-	-11	-0-	59	1	742	2	N	-0-					-0-
03	899	N	890	-0-	-9	-0-	67	1	823	2	N	-0-					-0-
*04	938	N	938	-0-	-0-	-0-	72	1	866	2	N	-0-					-0-
05	899	N	811	-0-	-88	-0-	60	1	751	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	43	1	614	2	N	14	18	1			4
							15	9									
01	589	N	587	-0-	-2	-0-	37	1	539	2	N	10	9	1			5
							11	9									
02	555	N	555	-0-	-0-	-0-	35	1	508	2	N	11	9	1			7
							12	9									
03	691	N	691	-0-	-0-	-0-	44	1	634	2	N	12	12	1			7
							13	9									
*04	745	N	745	-0-	-0-	-0-	49	1	683	2	N	12	13	1			6
							13	9									
05	620	N	224	-0-	-396	-0-	13	1	200	2	N	10	12	1			4
							11	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	4	1	4	2	N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	10	1	10	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	50	1	119	2	N	-0-					-0-
01	155	N	44	-0-	-111	-0-	13	1	31	2	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	42	1	81	2	N	-0-					-0-
03	155	N	42	-0-	-113	-0-	20	1	22	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	124	N	36	-0-	-88	-0-	18	1	18	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

12	196	N	196	-0-	-0-	-0-	58	1	138	2	N	-0-					-0-
01	217	N	172	-0-	-45	-0-	49	1	123	2	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	86	1	163	2	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	117	1	135	2	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	124	1	151	2	N	-0-					-0-
*05	279	N	268	-0-	-11	-0-	130	1	138	2	N	-0-					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

12	261	N	261	-0-	-0-	-0-	77	1	184	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	120	1	48	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	69	1	133	2	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	103	1	119	2	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	105	1	127	2	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	115	1	121	2	N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	320	1	389	2	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	240	1	254	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

12	137	N	137	-0-	-0-	-0-	40	1	97	2	N	-0-					-0-
01	124	N	94	-0-	-30	-0-	27	1	67	2	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	41	1	79	2	N	-0-					-0-
03	124	N	67	-0-	-57	-0-	31	1	36	2	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	49	1	59	2	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

12	341	N	218	-0-	-123	-0-	64	1	154	2	N	-0-					-0-
01	310	N	23	-0-	-287	-0-	7	1	16	2	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	88	1	168	2	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	153	1	177	2	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	174	1	213	2	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	157	1	166	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

12	174	N	174	-0-	-0-	-0-	51	1	123	2	N	-0-					-0-
01	186	N	109	-0-	-77	-0-	31	1	78	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	69	1	132	2	N	-0-					-0-
03	186	N	118	-0-	-68	-0-	55	1	63	2	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	69	1	84	2	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	106	1	111	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	837	-0-	-155	-0-	246	1	591	2	N	-0-					-0-
01	961	N	828	-0-	-133	-0-	236	1	592	2	N	-0-					-0-
02	868	N	829	-0-	-39	-0-	285	1	544	2	N	-0-					-0-
03	837	N	810	-0-	-27	-0-	377	1	433	2	N	-0-					-0-
04	810	N	614	-0-	-196	-0-	277	1	337	2	N	-0-					-0-
05	930	N	614	-0-	-316	-0-	277	1	337	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	8	1	16	2	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	18	1	20	2	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	4	-0-	-120	-0-	1	1	3	2	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	28	1	52	2	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	23	1	26	2	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	65	1	80	2	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	65	1	80	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	324	-0-	-79	-0-	95	1	229	2	N	-0-					-0-
01	496	N	247	-0-	-249	-0-	70	1	177	2	N	-0-					-0-
02	420	N	291	-0-	-129	-0-	100	1	191	2	N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	271	1	313	2	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	228	1	279	2	N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	194	1	204	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	X	-0-	-0-	-860	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	34	1	83	2	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	28	1	53	2	N	-0-					-0-
03	124	N	11	-0-	-113	-0-	5	1	6	2	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	42	1	51	2	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	61	1	65	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	10	1	12	2	N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	82	1	197	2	N	-0-					-0-
01	279	N	240	-0-	-39	-0-	68	1	172	2	N	-0-					-0-
02	308	N	300	-0-	-8	-0-	103	1	197	2	N	-0-					-0-
03	279	N	192	-0-	-87	-0-	89	1	103	2	N	-0-					-0-
04	240	N	49	-0-	-191	-0-	22	1	27	2	N	-0-					-0-
*05	341	N	118	-0-	-223	-0-	57	1	61	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

12	403	N	394	-0-	-9	-0-	116	1	278	2	N	-0-					-0-
01	372	N	311	-0-	-61	-0-	88	1	223	2	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	136	1	259	2	N	-0-					-0-
03	403	N	313	-0-	-90	-0-	146	1	167	2	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	204	1	249	2	N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	215	1	226	2	N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

12	3100	N	655	-0-	-2445	20657	193	1	462	2	N	-0-					-0-
01	3100	N	611	-0-	-2489	18168	174	1	437	2	N	-0-					-0-
02	2800	N	539	-0-	-2261	15907	185	1	354	2	N	-0-					-0-
03	3100	N	462	-0-	-2638	13269	215	1	247	2	N	-0-					-0-
04	3000	N	610	-0-	-2390	10879	275	1	335	2	N	-0-					-0-
*05	3100	N	512	-0-	-2588	8291	249	1	263	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

12	617	N	617	-0-	-0-	-0-	182	1	435	2	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	170	1	429	2	N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	212	1	405	2	N	-0-					-0-
03	620	N	585	-0-	-35	-0-	272	1	313	2	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	286	1	349	2	N	-0-					-0-
*05	682	N	632	-0-	-50	-0-	308	1	324	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

12	79	N	79	-0-	-0-	-0-	23	1	56	2	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	2	1	6	2	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	17	1	31	2	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					-0-
*05	62	N	36	-0-	-26	-0-	18	1	18	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

12	195	N	195	-0-	-0-	-0-	57	1	138	2	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	18	1	47	2	N	-0-					-0-
02	224	N	115	-0-	-109	-0-	40	1	75	2	N	-0-					-0-
03	186	N	49	-0-	-137	-0-	23	1	26	2	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	87	1	107	2	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	88	1	93	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	71	1	171	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	66	1	166	2	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	70	1	134	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	124	1	143	2	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	104	1	126	2	N	-0-					-0-
*05	217	N	216	-0-	-1	-0-	105	1	111	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

12	67	X	13	-0-	-54	-0-	4	1	9	2	N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	3	1	6	2	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	6	1	11	2	N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	26	1	31	2	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	23	1	27	2	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	34	1	36	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

12	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
02	224	N	110	-0-	-114	-0-	110	2			N	-0-					-0-
03	248	N	10	-0-	-238	-0-	10	2			N	-0-					-0-
04	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	2		N	-0-			-0-
01	93	N	50	-0-	-43	-0-	50	2		N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	2		N	-0-			-0-
03	62	N	51	-0-	-11	-0-	51	2		N	-0-			-0-
04	60	N	41	-0-	-19	-0-	41	2		N	-0-			-0-
05	62	N	53	-0-	-9	-0-	53	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

12	236	N	236	-0-	-0-	-0-	236	2		N	-0-			-0-
01	178	N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
02	140	N	104	-0-	-36	-0-	104	2		N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	135	2		N	-0-			-0-
04	180	N	93	-0-	-87	-0-	93	2		N	-0-			-0-
05	124	N	34	-0-	-90	-0-	34	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

12	155	N	118	-0-	-37	-0-	118	3		N	-0-			-0-
01	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
02	112	N	91	-0-	-21	-0-	91	3		N	-0-			-0-
03	124	N	47	-0-	-77	-0-	47	3		N	-0-			-0-
04	120	N	90	-0-	-30	-0-	90	3		N	-0-			-0-
*05	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					2
01	DLQ G-10		273	-0-	273	273	273	3			Y	-0-					2
02	DLQ G-10		244	-0-	244	517	244	3			Y	-0-					2
03	DLQ G-10		262	-0-	262	779	262	3			Y	-0-					2
04	1025	N	246	-0-	-779	-0-	246	3			Y	-0-					2
*05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					5
01	DLQ G-10		314	-0-	314	314	314	3			Y	-0-					5
02	DLQ G-10		263	-0-	263	577	263	3			Y	-0-					5
03	DLQ G-10		309	-0-	309	886	309	3			Y	-0-					5
04	1177	N	291	-0-	-886	-0-	291	3			Y	-0-					5
*05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8	-0-	550	3			Y	-0-					2
01	DLQ G-10		573	-0-	573	573	573	3			Y	-0-					2
02	DLQ G-10		499	-0-	499	1072	499	3			Y	-0-					2
03	DLQ G-10		479	-0-	479	1551	479	3			Y	-0-					2
04	2094	N	543	-0-	-1551	-0-	543	3			Y	-0-					2
*05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	-0-	266	3			Y	-0-					5
01	DLQ G-10		273	-0-	273	273	273	3			Y	-0-					5
02	DLQ G-10		244	-0-	244	517	244	3			Y	-0-					5
03	DLQ G-10		268	-0-	268	785	268	3			Y	-0-					5
04	1061	N	276	-0-	-785	-0-	276	3			Y	-0-					5
05	279	N	27	-0-	-252	-0-	27	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
01	DLQ G-10		111	-0-	111	111	111	3			Y	-0-					1
02	DLQ G-10		32	-0-	32	143	32	3			Y	-0-					1
03	DLQ G-10		23	-0-	23	166	23	3			Y	-0-					1
04	187	N	21	-0-	-166	-0-	21	3			Y	-0-					1
*05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	3			Y	-0-					8
01	DLQ G-10		136	-0-	136	136	136	3			Y	-0-					8
02	DLQ G-10		117	-0-	117	253	117	3			Y	-0-					8
03	DLQ G-10		127	-0-	127	380	127	3			Y	-0-					8
04	510	N	130	-0-	-380	-0-	130	3			Y	-0-					8
*05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					17
01	DLQ G-10		829	-0-	829	829	829	3			Y	-0-					17
02	DLQ G-10		728	-0-	728	1557	728	3			Y	-0-					17
03	DLQ G-10		768	-0-	768	2325	768	3			Y	-0-					17
04	2900	N	729	-0-	-2171	154	729	3			Y	-0-					17
*05	988	N	834	-0-	-154	-0-	834	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	662	-0-	-82	-0-	662	3			Y	-0-					14
01	DLQ G-10		722	-0-	722	722	722	3			Y	-0-					14
02	DLQ G-10		593	-0-	593	1315	593	3			Y	-0-					14
03	DLQ G-10		603	-0-	603	1918	603	3			Y	-0-					14
04	2571	N	653	-0-	-1918	-0-	653	3			Y	-0-					14
*05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	493	-0-	-3	-0-	493	3			Y	-0-					12
01	DLQ G-10		495	-0-	495	495	495	3			Y	-0-					12
02	DLQ G-10		421	-0-	421	916	421	3			Y	-0-					12
03	DLQ G-10		428	-0-	428	1344	428	3			Y	-0-					12
04	1814	N	470	-0-	-1344	-0-	470	3			Y	-0-					12
*05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-
02	DLQ G-10		1	-0-	1	3	1	3			Y	-0-					-0-
03	DLQ G-10		1	-0-	1	4	1	3			Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
01	DLQ G-10		143	-0-	143	143	143	3			Y	-0-					1
02	DLQ G-10		70	-0-	70	213	70	3			Y	-0-					1
03	DLQ G-10		102	-0-	102	315	102	3			Y	-0-					1
04	395	N	80	-0-	-315	-0-	80	3			Y	-0-					1
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37	-0-	242	3			Y	-0-					3
01	DLQ G-10		277	-0-	277	277	277	3			Y	-0-					3
02	DLQ G-10		207	-0-	207	484	207	3			Y	-0-					3
03	DLQ G-10		199	-0-	199	683	199	3			Y	-0-					3
04	725	N	42	-0-	-683	-0-	42	3			Y	-0-					3
05	217	N	35	-0-	-182	-0-	35	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
01	DLQ G-10		224	-0-	224	224	224	3			Y	-0-					-0-
02	DLQ G-10		201	-0-	201	425	201	3			Y	-0-					-0-
03	DLQ G-10		207	-0-	207	632	207	3			Y	-0-					-0-
04	853	N	221	-0-	-632	-0-	221	3			Y	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					5
01	DLQ G-10		425	-0-	425	425	425	3			Y	-0-					5
02	DLQ G-10		357	-0-	357	782	357	3			Y	-0-					5
03	DLQ G-10		372	-0-	372	1154	372	3			Y	-0-					5
04	1587	N	433	-0-	-1154	-0-	433	3			Y	-0-					5
*05	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	230	-0-	-49	-0-	230	3			Y	-0-					3
01	DLQ G-10		274	-0-	274	274	274	3			Y	-0-					3
02	DLQ G-10		228	-0-	228	502	228	3			Y	-0-					3
03	DLQ G-10		213	-0-	213	715	213	3			Y	-0-					3
04	940	N	225	-0-	-715	-0-	225	3			Y	-0-					3
*05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
02	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
*04	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2320	-0-	-160	-0-	2320	3			N	-0-					-0-
01	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
02	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
03	2480	X	2406	-0-	-74	-0-	2406	3			N	-0-					-0-
04	2400	X	2185	-0-	-215	-0-	2185	3			N	-0-					-0-
05	2480	X	2229	-0-	-251	-0-	2229	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	2800	N	3207	-0-	407	407	3207	3			N	-0-					-0-
03	2525	N	2118	-0-	-407	-0-	2118	3			N	-0-					-0-
*04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
*05	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

12	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

12	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	2			N	-0-					-0-
03	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
01	496	N	271	-0-	-225	-0-	271	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
04	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	224	N	105	-0-	-119	-0-	105	2			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

12	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	2			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					-0-
03	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	2			N	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
04	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

12	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
01	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
03	682	N	403	-0-	-279	-0-	403	2			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
05	775	N	431	-0-	-344	-0-	431	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	188	-0-	-215	-0-	188	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

12	837	N	677	-0-	-160	-0-	677	2			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	2			N	-0-					-0-
02	812	N	701	-0-	-111	-0-	701	2			N	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

12	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	279	N	47	-0-	-232	-0-	47	2			N	-0-					-0-
04	270	N	7	-0-	-263	-0-	7	2			N	-0-					-0-
05	248	N	8	-0-	-240	-0-	8	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
03	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	899	N	751	-0-	-148	-0-	751	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	2			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

12	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
02	336	N	280	-0-	-56	-0-	280	2			N	-0-					-0-
03	341	N	237	-0-	-104	-0-	237	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					-0-
03	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	2			N	-0-					-0-
05	527	N	362	-0-	-165	-0-	362	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			Y	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	2			Y	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	713	N	712	-0-	-1	-0-	712	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
01	992	N	980	-0-	-12	-0-	980	2			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					-0-
03	961	N	801	-0-	-160	-0-	801	2			N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
05	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-
02	364	N	158	-0-	-206	-0-	158	2			N	-0-					-0-
03	341	N	141	-0-	-200	-0-	141	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
05	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-
04	600	N	552	-0-	-48	-0-	552	2			N	-0-					-0-
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	465	N	292	-0-	-173	-0-	292	2			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	2			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	280	N	257	-0-	-23	-0-	257	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
01	1116	N	953	-0-	-163	-0-	953	2			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
03	992	N	785	-0-	-207	-0-	785	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					-0-
03	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	224	N	73	-0-	-151	-0-	73	2			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	336	N	299	-0-	-37	-0-	299	2			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					-0-
02	1064	N	1049	-0-	-15	-0-	1049	2			N	-0-					-0-
03	1209	N	1088	-0-	-121	-0-	1088	2			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

12	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
01	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-					-0-
02	1176	N	1101	-0-	-75	-0-	1101	2			N	-0-					-0-
03	1333	N	1060	-0-	-273	-0-	1060	2			N	-0-					-0-
04	1200	N	1188	-0-	-12	-0-	1188	2			N	-0-					-0-
05	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	728	N	715	-0-	-13	-0-	715	2			N	-0-					-0-
03	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
04	750	N	696	-0-	-54	-0-	696	2			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	744	N	482	-0-	-262	-0-	482	2			N	-0-					-0-
04	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
05	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

12	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
01	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
02	168	N	77	-0-	-91	-0-	77	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
01	1023	N	910	-0-	-113	-0-	910	2			N	-0-					-0-
02	896	N	839	-0-	-57	-0-	839	2			N	-0-					-0-
03	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	434	N	266	-0-	-168	-0-	266	2			N	-0-					-0-
04	360	N	269	-0-	-91	-0-	269	2			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

12	1581	N	1484	-0-	-97	-0-	1484	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
03	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1643	N	1520	-0-	-123	-0-	1520	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

12	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
01	589	N	474	-0-	-115	-0-	474	2			N	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					-0-
03	465	N	230	-0-	-235	-0-	230	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
02	1036	N	958	-0-	-78	-0-	958	2			N	-0-					-0-
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
01	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
*05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	912	-0-	-204	-0-	912	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

12	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
02	616	N	476	-0-	-140	-0-	476	2			N	-0-					-0-
03	620	N	395	-0-	-225	-0-	395	2			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
02	840	N	496	-0-	-344	-0-	496	2			N	-0-					-0-
03	899	N	507	-0-	-392	-0-	507	2			N	-0-					-0-
04	780	N	388	-0-	-392	-0-	388	2			N	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

12	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
01	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
02	532	N	454	-0-	-78	-0-	454	2			N	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	570	N	513	-0-	-57	-0-	513	2			N	-0-					-0-
05	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

12	1922	N	1222	-0-	-700	-0-	1222	2			N	-0-					-0-
01	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-
02	1092	N	1070	-0-	-22	-0-	1070	2			N	-0-					-0-
03	1209	N	969	-0-	-240	-0-	969	2			N	-0-					-0-
04	1260	N	1203	-0-	-57	-0-	1203	2			N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

12	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	899	N	611	-0-	-288	-0-	611	2			N	-0-					-0-
04	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
05	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

12	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
01	992	N	946	-0-	-46	-0-	946	2			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	1085	N	815	-0-	-270	-0-	815	2			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

12	806	N	741	-0-	-65	-0-	741	2			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
04	900	N	685	-0-	-215	-0-	685	2			N	-0-					-0-
05	868	N	501	-0-	-367	-0-	501	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

12	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
01	1147	N	981	-0-	-166	-0-	981	2			N	-0-					-0-
02	952	N	773	-0-	-179	-0-	773	2			N	-0-					-0-
03	1054	N	757	-0-	-297	-0-	757	2			N	-0-					-0-
04	960	N	811	-0-	-149	-0-	811	2			N	-0-					-0-
05	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	181	-0-	-160	-0-	181	2			N	-0-					-0-
01	403	N	165	-0-	-238	-0-	165	2			N	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

12	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	476	N	469	-0-	-7	-0-	469	2			N	-0-					-0-
03	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	2			N	-0-					-0-
03	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	2			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

12	1023	N	923	-0-	-100	-0-	923	2			N	-0-					-0-
01	1147	N	710	-0-	-437	-0-	710	2			N	-0-					-0-
02	1036	N	773	-0-	-263	-0-	773	2			N	-0-					-0-
03	930	N	622	-0-	-308	-0-	622	2			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
02	644	N	436	-0-	-208	-0-	436	2			N	-0-					-0-
03	651	N	399	-0-	-252	-0-	399	2			N	-0-					-0-
04	660	N	450	-0-	-210	-0-	450	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

12	1581	N	1475	-0-	-106	-0-	1475	2			N	-0-					-0-
01	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
03	1488	N	1073	-0-	-415	-0-	1073	2			N	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
05	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

12	465	N	295	-0-	-170	-0-	295	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

12	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
05	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
01	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
02	952	N	861	-0-	-91	-0-	861	2			N	-0-					-0-
03	992	N	845	-0-	-147	-0-	845	2			N	-0-					-0-
04	1020	N	883	-0-	-137	-0-	883	2			N	-0-					-0-
05	961	N	766	-0-	-195	-0-	766	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

12	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	744	N	477	-0-	-267	-0-	477	2			N	-0-					-0-
04	690	N	509	-0-	-181	-0-	509	2			N	-0-					-0-
05	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
02	588	N	586	-0-	-2	-0-	586	2			N	-0-					-0-
03	620	N	393	-0-	-227	-0-	393	2			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	651	N	477	-0-	-174	-0-	477	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	589	-0-	-31	-0-	589	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
03	589	N	499	-0-	-90	-0-	499	2			N	-0-					-0-
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	2			N	-0-					-0-
02	532	N	472	-0-	-60	-0-	472	2			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	2			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1265	-0-	-37	-0-	1265	2			N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-
02	1176	N	1130	-0-	-46	-0-	1130	2			N	-0-					-0-
03	1271	N	832	-0-	-439	-0-	832	2			N	-0-					-0-
04	1230	N	899	-0-	-331	-0-	899	2			N	-0-					-0-
05	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
02	308	N	275	-0-	-33	-0-	275	2			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
04	330	N	166	-0-	-164	-0-	166	2			N	-0-					-0-
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	528	-0-	-185	-0-	528	2			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	2			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	2			N	-0-					-0-
03	527	N	161	-0-	-366	-0-	161	2			N	-0-					-0-
04	480	N	188	-0-	-292	-0-	188	2			N	-0-					-0-
05	558	N	189	-0-	-369	-0-	189	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1246	-0-	-211	-0-	1246	2			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	1179	2			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
05	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
01	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	620	N	461	-0-	-159	-0-	461	2			N	-0-					-0-
04	600	N	439	-0-	-161	-0-	439	2			N	-0-					-0-
05	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-
05	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

12	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	280	N	243	-0-	-37	-0-	243	2			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

12	651	N	430	-0-	-221	-0-	430	2			N	-0-					-0-
01	558	N	374	-0-	-184	-0-	374	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
01	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
02	252	N	212	-0-	-40	-0-	212	2			N	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
01	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
02	476	N	368	-0-	-108	-0-	368	2			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	434	N	291	-0-	-143	-0-	291	2			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
02	84	N	41	-0-	-43	-0-	41	2			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	196	N	126	-0-	-70	-0-	126	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
02	476	N	401	-0-	-75	-0-	401	2			N	-0-					-0-
03	558	N	265	-0-	-293	-0-	265	2			N	-0-					-0-
04	420	N	211	-0-	-209	-0-	211	2			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	992	N	932	-0-	-60	-0-	932	2			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
03	961	N	663	-0-	-298	-0-	663	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	1372	N	594	-0-	-778	-0-	594	2			N	-0-					-0-
03	961	N	413	-0-	-548	-0-	413	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

12	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	279	N	119	-0-	-160	-0-	119	2			N	-0-					-0-
04	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	2			N	-0-					-0-
05	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
04	240	N	154	-0-	-86	-0-	154	2			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
01	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
04	270	N	184	-0-	-86	-0-	184	2			N	-0-					-0-
05	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
01	868	N	743	-0-	-125	-0-	743	2			N	-0-					-0-
02	756	N	507	-0-	-249	-0-	507	2			N	-0-					-0-
03	837	N	84	-0-	-753	-0-	84	2			N	-0-					-0-
04	720	N	195	-0-	-525	-0-	195	2			N	-0-					-0-
05	558	N	295	-0-	-263	-0-	295	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	2			N	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
04	300	N	172	-0-	-128	-0-	172	2			N	-0-					-0-
05	341	N	136	-0-	-205	-0-	136	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
02	392	N	333	-0-	-59	-0-	333	2			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	2			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
02	560	N	491	-0-	-69	-0-	491	2			Y	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	2			Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
*05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	3100	N	7103	-0-	4003	4003	7103	2			N	-0-					-0-
02	2800	N	719	-0-	-2081	1922	719	2			N	-0-					-0-
03	2535	N	613	-0-	-1922	-0-	613	2			N	-0-					-0-
04	2880	X	565	-0-	-2315	-0-	565	2			N	-0-					-0-
05	2976	X	530	-0-	-2446	-0-	530	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	2			Y	-0-					-0-
03	248	N	146	-0-	-102	-0-	146	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	447	-0-	-390	-0-	447	2			Y	-0-					15
01	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					15
02	476	N	274	-0-	-202	-0-	274	2			Y	-0-					15
03	434	N	316	-0-	-118	-0-	316	2			Y	-0-					15
04	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					15
*05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					13
01	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					13
02	784	N	712	-0-	-72	-0-	712	2			Y	-0-					13
03	961	N	641	-0-	-320	-0-	641	2			Y	-0-					13
04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					13
*05	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
02	700	N	555	-0-	-145	-0-	555	2			Y	-0-					-0-
03	775	N	458	-0-	-317	-0-	458	2			Y	-0-					-0-
04	690	N	573	-0-	-117	-0-	573	2			Y	-0-					-0-
05	620	N	480	-0-	-140	-0-	480	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		50	-0-	50	50	50	2			Y	-0-					-0-
02	14B2 EXT		88	-0-	88	138	88	2			Y	-0-					-0-
03	14B2 EXT		83	-0-	83	221	83	2			Y	-0-					-0-
04	14B2 EXT		68	-0-	68	289	68	2			Y	-0-					-0-
05	14B2 EXT		114	-0-	114	403	114	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

12	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

12	1890	N	1890	-0-	-0-	-0-	21	1	1869	2	N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	9	1	1242	2	N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	5	1	1136	2	N	-0-					-0-
03	1240	N	1159	-0-	-81	-0-	24	1	1135	2	N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	12	1	1270	2	N	-0-					-0-
*05	1313	N	1313	-0-	-0-	-0-	57	1	1256	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

12	2025	N	2025	-0-	-0-	-0-	23	1	2002	2	N	-0-					-0-
01	2851	N	2851	-0-	-0-	-0-	22	1	2829	2	N	-0-					-0-
02	2648	N	2648	-0-	-0-	-0-	11	1	2637	2	N	-0-					-0-
03	2184	N	2184	-0-	-0-	-0-	45	1	2139	2	N	-0-					-0-
04	3000	N	3019	-0-	19	19	29	1	2990	2	N	-0-					-0-
*05	3053	N	3034	-0-	-19	-0-	133	1	2901	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

12	1361	N	1361	-0-	-0-	-0-	16	1	1345	2	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	6	1	1313	2	N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	4	1	1259	2	N	-0-					-0-
03	1364	N	1082	-0-	-282	-0-	113	1	969	2	N	-0-					-0-
04	1290	N	1276	-0-	-14	-0-	13	1	1263	2	N	-0-					-0-
05	1395	N	1283	-0-	-112	-0-	9	1	1274	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

12	1581	N	1280	-0-	-301	-0-	56	1	1224	2	N	-0-					-0-
01	1457	N	1225	-0-	-232	-0-	54	1	1171	2	N	-0-					-0-
02	1232	N	1073	-0-	-159	-0-	47	1	1026	2	N	-0-					-0-
03	1271	N	984	-0-	-287	-0-	43	1	941	2	N	-0-					-0-
04	1270	N	1270	-0-	-0-	-0-	55	1	1215	2	N	-0-					-0-
*05	1234	N	1234	-0-	-0-	-0-	55	1	1179	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	341	N	263	-0-	-78	-0-	263	2			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	2			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	473	-0-	-147	-0-	473	3			Y	-0-					-0-
01	620	N	251	-0-	-369	-0-	250	3	1	9	Y	1					1
02	616	N	339	-0-	-277	-0-	339	3			Y	-0-					1
03	465	N	390	-0-	-75	-0-	389	3	1	9	Y	1					2
04	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					3
*05	380	N	380	-0-	-0-	-0-	373	3	7	9	Y	6	5	8			4

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	489	3	1	9	Y	1					1
02	252	N	73	-0-	-179	-0-	72	3	1	9	Y	1					2
03	341	N	110	-0-	-231	-0-	109	3	1	9	Y	1					3
04	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					4
*05	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					5

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					8
01	765	N	765	-0-	-0-	-0-	764	3	1	9	Y	1					9
02	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1					10
03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					10
04	750	N	483	-0-	-267	-0-	483	3			Y	-0-					10
05	651	N	390	-0-	-261	-0-	389	3	1	9	Y	1					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	136	-0-	-112	-0-	125	3	11	9	Y	10					124
01	230	N	230	-0-	-0-	-0-	228	3	2	9	Y	2	1	8			125
02	168	N	152	-0-	-16	-0-	151	3	1	9	Y	1					126
03	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					127
04	210	N	125	-0-	-85	-0-	124	3	1	9	Y	1					128
*05	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1					129

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	439	-0-	-57	-0-	439	3			Y	-0-					-0-
01	527	N	302	-0-	-225	-0-	302	3			Y	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-
04	300	N	220	-0-	-80	-0-	219	3	1	9	Y	1					1
05	527	N	276	-0-	-251	-0-	275	3	1	9	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					1
02	140	N	126	-0-	-14	-0-	125	3	1	9	Y	1					2
03	186	N	22	-0-	-164	-0-	21	3	1	9	Y	1					3
04	150	N	17	-0-	-133	-0-	16	3	1	9	Y	1					4
05	155	N	56	-0-	-99	-0-	55	3	1	9	Y	1					5

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	434	N	397	-0-	-37	-0-	396	3	1	9	Y	1					1
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					1
03	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					2
04	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1					3
*05	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					4

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	1054	N	893	-0-	-161	-0-	893	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					3
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					3
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					3
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					3
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					51
01	496	N	299	-0-	-197	-0-	299	2			N	-0-					51
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					51
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					51
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					51
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					36
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					36
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					36
03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					36
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					36
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					36

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					132
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					132
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					132
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					132
04	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					132
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					7
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					7
02	336	N	303	-0-	-33	-0-	303	2			N	-0-					7
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					7
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					7
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					126
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					126
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					126
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					126
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					126

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					43
01	310	N	286	-0-	-24	-0-	286	2			N	-0-					43
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					43
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					43
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					43
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	774	-0-	-373	-0-	774	3			N	-0-					-0-
01	992	N	530	-0-	-462	-0-	530	3			N	-0-					-0-
02	896	N	547	-0-	-349	-0-	547	3			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	196	N	131	-0-	-65	-0-	131	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
02	112	N	66	-0-	-46	-0-	66	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	146	-0-	-71	-0-	146	3		N	-0-			-0-
01	186	N	93	-0-	-93	-0-	93	3		N	-0-			-0-
02	196	N	84	-0-	-112	-0-	84	3		N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	136	3		N	-0-			-0-
*05	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

12	155	N	94	-0-	-61	-0-	94	3		N	-0-			-0-
01	124	N	69	-0-	-55	-0-	69	3		N	-0-			-0-
02	112	N	65	-0-	-47	-0-	65	3		N	-0-			-0-
03	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
*05	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

12	155	N	95	-0-	-60	-0-	95	3		N	-0-			-0-
01	124	N	65	-0-	-59	-0-	65	3		N	-0-			-0-
02	112	N	65	-0-	-47	-0-	65	3		N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

12	155	N	90	-0-	-65	-0-	90	3		N	-0-			-0-
01	124	N	68	-0-	-56	-0-	68	3		N	-0-			-0-
02	112	N	66	-0-	-46	-0-	66	3		N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
*05	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
02	112	N	66	-0-	-46	-0-	66	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

12	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

12	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	B	-0-	24	1	384	2	Y	-0-	1	1			-0-
01	397	N	397	-0-	-0-	B	-0-	23	1	373	3	Y	1	1	1			-0-
								1	9									
02	416	N	416	-0-	-0-	B	-0-	24	1	391	3	Y	1					1
								1	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	312	-0-	-91	B	-0-	16	1	296	3	Y	-0-	1	1			-0-
04	395	N	395	-0-	-0-	B	-0-	21	1	373	3	Y	1					1
								1	9									
05	434	N	409	-0-	-25	B	-0-	21	1	388	3	Y	-0-	1	1			-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

12	0	W	656	-0-	656	B	656	59	1	597	3	N	-0-					-0-
01	0	W	614	-0-	614	B	1270	53	1	561	3	N	-0-					-0-
02	1795	N	525	-0-	-1270	B	-0-	49	1	476	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	52	1	530	3	N	-0-					-0-
04	600	N	571	-0-	-29	B	-0-	36	1	535	3	N	-0-					-0-
*05	601	N	601	-0-	-0-	B	-0-	35	1	566	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

12	0	W	2951	-0-	2951	B	48688	220	1	2444	2	N	28					157
								256	3	31	9							
01	0	W	2824	-0-	2824	B	51512	193	1	2448	2	N	15					172
								166	3	17	9							
02	306		2537	-0-	2231	B	53743	183	1	2268	2	N	-0-					172
								86	3									
03/01 BALANCING DATE STATUS -> 53743																		
03	366		2874	-0-	2508	B	56251	215	1	2526	2	N	23					195
								108	3	25	9							
04	2850		2356	-0-	-494	B	55757	195	1	2078	2	N	9					204
								73	3	10	9							
05	2945		2495	-0-	-450	B	55307	185	1	2228	2	N	15					219
								65	3	17	9							

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

12	0	W	218	-0-	218	B	218	12	1	206	2	Y	-0-					-0-
01	0	W	1498	-0-	1498	B	1716	88	1	1410	2	Y	-0-					-0-
02	0	W	1105	-0-	1105	B	2821	73	1	1032	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2821																		
03	0	W	473	-0-	473	B	3294	24	1	449	2	Y	-0-					-0-
04	0	W	214	-0-	214	B	3508	11	1	203	2	Y	-0-					-0-
05	0	W	190	-0-	190	B	3698	10	1	180	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

12	167	N	167	-0-	-0-	B	-0-	11	1	156	2	Y	-0-					-0-
01 DLQ G-10			81	-0-	81	B	81	5	1	76	2	Y	-0-					-0-
02	192	N	111	-0-	-81	B	-0-	7	1	104	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	5	1	74	2	Y	-0-					-0-
*04	78	N	78	-0-	-0-	B	-0-	5	1	73	2	Y	-0-					-0-
*05	99	N	99	-0-	-0-	B	-0-	6	1	93	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

12	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	9	1	140	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	46	1	1003	3	N	-0-					-0-
01	1085	N	956	-0-	-129	-0-	39	1	917	3	N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	37	1	899	3	N	-0-					-0-
03	1054	N	867	-0-	-187	-0-	35	1	832	3	N	-0-					-0-
04	930	N	788	-0-	-142	-0-	32	1	756	3	N	-0-					-0-
05	1023	N	829	-0-	-194	-0-	35	1	794	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	989	-0-	-3	-0-	43	1	946	3	N	-0-					-0-
01	1023	N	944	-0-	-79	-0-	38	1	906	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	34	1	828	3	N	-0-					-0-
03	992	N	935	-0-	-57	-0-	38	1	897	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	34	1	810	3	N	-0-					-0-
05	961	N	851	-0-	-110	-0-	36	1	815	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1142	-0-	-67	-0-	50	1	1089	3	N	3	3	8			-0-
							3	9									
01	1209	N	1175	-0-	-34	-0-	48	1	1127	3	N	-0-					-0-
02	980	N	650	-0-	-330	-0-	26	1	623	3	N	1	1	8			-0-
							1	9									
03	1147	N	986	-0-	-161	-0-	40	1	946	3	N	-0-					-0-
04	1140	N	1039	-0-	-101	-0-	42	1	996	3	N	1	1	8			-0-
							1	9									
*05	1139	N	1139	-0-	-0-	-0-	48	1	1091	3	N	-0-					-0-

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

12	1689	N	1689	-0-	-0-	-0-	74	1	1615	3	N	-0-					-0-
01	1705	N	1674	-0-	-31	-0-	68	1	1606	3	N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	60	1	1452	3	N	-0-					-0-
03	1674	N	1660	-0-	-14	-0-	67	1	1593	3	N	-0-					-0-
04	1620	N	1560	-0-	-60	-0-	64	1	1496	3	N	-0-					-0-
05	1674	N	1580	-0-	-94	-0-	66	1	1514	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

12	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	5	1	73	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
04	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

12	651	N	576	-0-	-75	-0-	27	1	549	3	N	-0-					-0-
01	620	N	497	-0-	-123	-0-	18	1	479	3	N	-0-					-0-
02	504	N	397	-0-	-107	-0-	16	1	381	3	N	-0-					-0-
03	589	N	412	-0-	-177	-0-	18	1	394	3	N	-0-					-0-
04	480	N	416	-0-	-64	-0-	19	1	397	3	N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	886	-0-	-13	-0-	53	1	833	3	N	-0-					-0-
01	961	N	873	-0-	-88	-0-	50	1	823	3	N	-0-					-0-
02	840	N	834	-0-	-6	-0-	49	1	785	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	51	1	866	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	53	1	927	3	N	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	61	1	959	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	688	-0-	-25	-0-	41	1	647	3	N	-0-					-0-
01	713	N	698	-0-	-15	-0-	40	1	658	3	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	36	1	576	3	N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	38	1	649	3	N	-0-					-0-
04	690	N	684	-0-	-6	-0-	37	1	647	3	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	814	-0-	-54	-0-	131	1	683	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	131	1	679	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	116	1	636	3	N	-0-					-0-
03	806	N	705	-0-	-101	-0-	93	1	612	3	N	-0-					-0-
04	780	N	699	-0-	-81	-0-	101	1	594	3	N	4	4	8			-0-
							4	9									
*05	1094	N	1094	-0-	-0-	-0-	137	1	957	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1206	-0-	-158	-0-	68	1	1138	3	N	-0-					-0-
01	1333	N	1202	-0-	-131	-0-	63	1	1139	3	N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	58	1	1077	3	N	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	62	1	1178	3	N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	61	1	1140	3	N	1	1	8			-0-
							1	9									
05	1271	N	1201	-0-	-70	-0-	62	1	1139	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1222	N	1222	-0-	-0-	-0-	53	1	1169	3	N	-0-					-0-
01	996	X	996	-0-	-0-	-0-	40	1	956	3	N	-0-					-0-
02	980	X	810	-0-	-170	-0-	32	1	778	3	N	-0-					-0-
03	1209	X	747	-0-	-462	-0-	30	1	717	3	N	-0-					-0-
04	1170	X	125	-0-	-1045	-0-	5	1	120	3	N	-0-					-0-
05	1209	X	1	-0-	-1208	-0-	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	805	-0-	-249	-0-	45	1	760	3	N	-0-					-0-
01	1085	N	895	-0-	-190	-0-	47	1	848	3	N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	46	1	852	3	N	-0-					-0-
03	1104	N	1104	-0-	-0-	-0-	55	1	1049	3	N	-0-					-0-
04	1243	N	1243	-0-	-0-	-0-	63	1	1180	3	N	-0-					-0-
*05	1254	N	1254	-0-	-0-	-0-	65	1	1189	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	20	1	331	3	N	2	2	8			-0-
							2	9									
01	248	N	244	-0-	-4	-0-	13	1	231	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
03	341	N	154	-0-	-187	-0-	8	1	146	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2909	X	2909	-0-	-0-	-0-	137	1	2772	3	N	-0-					-0-
01	3720	X	2731	-0-	-989	-0-	101	1	2630	3	N	-0-					-0-
02	2968	X	2437	-0-	-531	-0-	99	1	2338	3	N	-0-					-0-
03	3022	X	3022	-0-	-0-	-0-	134	1	2888	3	N	-0-					-0-
04	2850	X	2756	-0-	-94	-0-	129	1	2627	3	N	-0-					-0-
05	2914	X	2802	-0-	-112	-0-	116	1	2686	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	168	3	N	1	1	8			-0-
							1	9									
03	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	294	-0-	-78	-0-	13	1	281	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	13	1	318	3	N	-0-					-0-
02	308	N	302	-0-	-6	-0-	12	1	290	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
04	330	N	313	-0-	-17	-0-	13	1	300	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	32	1	510	3	N	-0-					-0-
01	558	N	551	-0-	-7	-0-	32	1	519	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	605	-0-	-139	-0-	36	1	569	3	N	-0-					-0-
01	651	N	517	-0-	-134	-0-	30	1	487	3	N	-0-					-0-
02	560	N	520	-0-	-40	-0-	31	1	489	3	N	-0-					-0-
03	620	N	594	-0-	-26	-0-	33	1	561	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	21	1	333	3	N	-0-					-0-
01	372	N	355	-0-	-17	-0-	20	1	335	3	N	-0-					-0-
02	364	N	314	-0-	-50	-0-	19	1	295	3	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
05	341	N	85	-0-	-256	-0-	5	1	80	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	288	-0-	-394	-0-	16	1	272	3	N	-0-					-0-
01	434	N	286	-0-	-148	-0-	15	1	271	3	N	-0-					-0-
02	336	N	248	-0-	-88	-0-	13	1	235	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	14	1	261	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	39	1	716	3	N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	34	1	637	3	N	-0-					-0-
03	744	N	730	-0-	-14	-0-	36	1	694	3	N	-0-					-0-
04	720	N	711	-0-	-9	-0-	36	1	675	3	N	-0-					-0-
05	744	N	715	-0-	-29	-0-	37	1	678	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	36	1	610	3	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	35	1	640	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	33	1	609	3	N	-0-					-0-
03	651	N	465	-0-	-186	-0-	23	1	442	3	N	-0-					-0-
04	630	N	409	-0-	-221	-0-	21	1	388	3	N	-0-					-0-
05	651	N	592	-0-	-59	-0-	31	1	561	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	43	1 9	685	3	N	1	1	8			-0-
01	706	N	706	-0-	-0-	-0-	40	1	666	3	N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
03	744	N	692	-0-	-52	-0-	39	1	653	3	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	39	1	682	3	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	19	1	311	3	N	-0-					-0-
01	372	N	340	-0-	-32	-0-	18	1	322	3	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
04	330	N	283	-0-	-47	-0-	14	1	269	3	N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1459	-0-	-215	-0-	82	1 3 9	1374	3	N	3	3	8			-0-
01	1643	N	1445	-0-	-198	-0-	75	1 3 9	1367	3	N	3	3	8			-0-
02	1372	N	1371	-0-	-1	-0-	70	1 1 9	1300	3	N	1	1	8			-0-
03	1514	N	1514	-0-	-0-	-0-	76	1	1438	3	N	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	75	1 3 9	1416	3	N	3	3	8			-0-
*05	1522	N	1522	-0-	-0-	-0-	79	1	1443	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	56	1	887	3	N	-0-					-0-
01	1085	N	980	-0-	-105	-0-	56	1	924	3	N	-0-					-0-
02	896	N	828	-0-	-68	-0-	49	1	779	3	N	-0-					-0-
03	930	N	878	-0-	-52	-0-	49	1	829	3	N	-0-					-0-
04	960	N	906	-0-	-54	-0-	49	1	857	3	N	-0-					-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	29	1	450	3	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	25	1	403	3	N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	27	1	458	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	626	-0-	-25	-0-	27	1	599	3	N	-0-					-0-
01	651	N	604	-0-	-47	-0-	25	1	579	3	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	23	1	546	3	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	25	1	585	3	N	-0-					-0-
04	570	N	514	-0-	-56	-0-	21	1	493	3	N	-0-					-0-
05	620	N	476	-0-	-144	-0-	20	1	456	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	33	1	370	2	Y	1	1	1			1
							1	9									
01	434	N	370	-0-	-64	-0-	30	1	339	3	Y	1	1	1			1
							1	9									
02	375	N	375	-0-	-0-	-0-	30	1	344	3	Y	1	1	1			1
							1	9									
03	403	N	394	-0-	-9	-0-	30	1	362	3	Y	2	1	1	2	8	-0-
							2	9									
04	376	N	376	-0-	-0-	-0-	29	1	346	3	Y	1					1
							1	9									
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	811	-0-	-150	-0-	46	1	765	3	N	-0-					-0-
01	930	N	831	-0-	-99	-0-	43	1	788	3	N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	39	1	735	3	N	2	2	8			-0-
							2	9									
03	857	N	857	-0-	-0-	-0-	43	1	814	3	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	43	1	807	3	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	46	1	837	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	39	1	565	2	Y	1					4
							1	9									
01	620	N	570	-0-	-50	-0-	39	1	531	3	Y	-0-	4	1			-0-
02	532	N	447	-0-	-85	-0-	34	1	412	3	Y	1	1	8			-0-
							1	9									
03	620	N	506	-0-	-114	-0-	25	1	480	3	Y	1					1
							1	9									
04	540	N	523	-0-	-17	-0-	31	1	492	3	Y	-0-					1
05	496	N	286	-0-	-210	-0-	16	1	270	3	Y	-0-					1

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1337	-0-	-89	-0-	58	1	1279	3	N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	51	1	1204	3	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	45	1	1092	3	N	-0-					-0-
03	1333	N	1049	-0-	-284	-0-	42	1	1007	3	N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	48	1	1129	3	N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	49	1	1133	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-	1	1			1
01	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
02	280	N	252	-0-	-28	-0-	14	1	237	3	Y	1					2
							1	9									
03	310	N	294	-0-	-16	-0-	15	1	279	3	Y	-0-	1	1			1
04	306	N	306	-0-	-0-	-0-	16	1	289	3	Y	1					2
							1	9									
*05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-	1	1			1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-	-0-	-0-	69	1	1086	3	N	-0-					-0-
01	1302	N	1141	-0-	-161	-0-	65	1	1076	3	N	-0-					-0-
02	1092	N	839	-0-	-253	-0-	50	1	789	3	N	-0-					-0-
03	1147	N	347	-0-	-800	-0-	19	1	328	3	N	-0-					-0-
04	1110	N	822	-0-	-288	-0-	45	1	777	3	N	-0-					-0-
*05	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	460	-0-	-656	-0-	27	1	433	3	N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	58	1	962	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	54	1	916	3	N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	56	1	974	3	N	-0-					-0-
05	1116	N	1014	-0-	-102	-0-	61	1	953	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1195	N	1195	-0-	-0-	-0-	135	1	1060	3	N	-0-					-0-
01	1147	N	1145	-0-	-2	-0-	130	1	1015	3	N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	118	1	957	3	N	-0-					-0-
03	1209	N	1094	-0-	-115	-0-	128	1	966	3	N	-0-					-0-
04	1110	N	1029	-0-	-81	-0-	123	1	906	3	N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	125	1	876	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	20	1	225	2	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	17	1	194	3	Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	16	1	191	3	Y	1	1	1			-0-
							1	9									
04	249	N	249	-0-	-0-	-0-	19	1	229	3	Y	1					1
							1	9									
05	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1263	-0-	-8	-0-	81	1	1182	2	Y	-0-					7
01	1302	N	1261	-0-	-41	-0-	87	1	1172	3	Y	2	8	1			1
							2	9									
02	1120	N	874	-0-	-246	-0-	67	1	807	3	Y	-0-					1
03	1271	N	887	-0-	-384	-0-	43	1	844	3	Y	-0-					1
04	1230	N	1224	-0-	-6	-0-	73	1	1151	3	Y	-0-					1
*05	1209	N	1209	-0-	-0-	-0-	68	1	1140	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

12	372	N	316	-0-	-56	-0-	15	1	301	3	N	-0-					-0-
01	465	N	251	-0-	-214	-0-	9	1	242	3	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	43	1	1004	3	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
05	465	N	171	-0-	-294	-0-	7	1	164	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

12	2139	N	1998	-0-	-141	-0-	94	1	1904	3	N	-0-					-0-
01	2059	N	2059	-0-	-0-	-0-	76	1	1983	3	N	-0-					-0-
02	1901	N	1901	-0-	-0-	-0-	77	1	1824	3	N	-0-					-0-
03	2061	N	2061	-0-	-0-	-0-	92	1	1969	3	N	-0-					-0-
04	1980	N	1959	-0-	-21	-0-	91	1	1868	3	N	-0-					-0-
05	2108	N	1994	-0-	-114	-0-	82	1	1912	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

12	1736	N	1584	-0-	-152	-0-	74	1	1510	3	N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	61	1	1586	3	N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	61	1	1451	3	N	-0-					-0-
03	1647	N	1647	-0-	-0-	-0-	73	1	1574	3	N	-0-					-0-
04	1590	N	1574	-0-	-16	-0-	73	1	1501	3	N	-0-					-0-
05	1674	N	1587	-0-	-87	-0-	66	1	1521	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

12	341	N	215	-0-	-126	-0-	15	1	197	2	Y	3	3	1			4
							3	9									
01	320	N	320	-0-	-0-	-0-	21	1	296	3	Y	3	6	1			1
							3	9									
02	275	N	275	-0-	-0-	-0-	19	1	252	3	Y	4					5
							4	9									
03	295	N	295	-0-	-0-	-0-	20	1	271	3	Y	4	4	1			5
							4	9									
04	322	N	322	-0-	-0-	-0-	25	1	294	3	Y	3	5	1			3
							3	9									
*05	345	N	345	-0-	-0-	-0-	24	1	295	3	Y	24					27
							26	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

12	1085	N	878	-0-	-207	-0-	41	1	837	3	N	-0-					-0-
01	992	N	946	-0-	-46	-0-	35	1	911	3	N	-0-					-0-
02	840	N	839	-0-	-1	-0-	34	1	805	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	40	1	857	3	N	-0-					-0-
04	930	N	851	-0-	-79	-0-	40	1	811	3	N	-0-					-0-
05	930	N	928	-0-	-2	-0-	38	1	890	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

12	915	N	915	-0-	-0-	-0-	59	1	856	2	Y	-0-					4
01	894	N	894	-0-	-0-	-0-	62	1	830	3	Y	2	5	1			1
							2	9									
02	700	N	484	-0-	-216	-0-	37	1	447	3	Y	-0-					1
03	930	N	899	-0-	-31	-0-	44	1	855	3	Y	-0-					1
04	1010	N	1010	-0-	-0-	-0-	60	1	950	3	Y	-0-					1
*05	1111	N	1111	-0-	-0-	-0-	63	1	1047	3	Y	1					2
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

12	713	N	402	-0-	-311	-0-	19	1	383	3	N	-0-					-0-
01	713	N	686	-0-	-27	-0-	25	1	661	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	26	1	606	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	31	1	669	3	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	30	1	619	3	N	-0-					-0-
05	713	N	639	-0-	-74	-0-	26	1	613	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	865	-0-		-34	-0-	71	1 6 9	788	2	Y	5	2	1	3	8	2
01	918	N	918	-0-		-0-	-0-	75	1 2 9	841	3	Y	2	2	1			2
02	786	N	786	-0-		-0-	-0-	63	1 1 9	722	3	Y	1	2	1			1
03	868	N	821	-0-		-47	-0-	63	1 4 9	754	3	Y	4	2	1	2	8	1
04	900	N	831	-0-		-69	-0-	64	1 1 9	766	3	Y	1					2
05	868	N	775	-0-		-93	-0-	63	1 1 9	711	3	Y	1	2	1			1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	566	-0-		-116	-0-	46	1	520	2	Y	-0-	1	1			1
01	717	N	717	-0-		-0-	-0-	59	1 1 9	657	3	Y	1	1	1			1
02	627	N	627	-0-		-0-	-0-	50	1 2 9	575	3	Y	2	2	1			1
03	694	N	694	-0-		-0-	-0-	53	1 1 9	640	3	Y	1	2	1			-0-
04	690	N	645	-0-		-45	-0-	50	1 1 9	594	3	Y	1					1
05	682	N	663	-0-		-19	-0-	54	1 1 9	608	3	Y	1	2	1			-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-		-0-	-0-	50	1 1 9	780	2	Y	1	2	1			4
01	827	N	827	-0-		-0-	-0-	48	1 1 9	778	3	Y	1	2	1			3
02	756	N	729	-0-		-27	-0-	41	1 2 9	686	3	Y	2					5
03	837	N	736	-0-		-101	-0-	37	1	699	3	Y	-0-	2	1			3
04	810	N	750	-0-		-60	-0-	40	1 2 9	708	3	Y	2					5
05	806	N	697	-0-		-109	-0-	35	1 1 9	661	3	Y	1	2	1			4

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-		-0-	-0-	78	1 2 9	1229	2	Y	2	3	1			5
01	1258	N	1258	-0-		-0-	-0-	73	1 2 9	1183	3	Y	2	3	1			4
02	1148	N	1105	-0-		-43	-0-	63	1 2 9	1040	3	Y	2					6
03	1302	N	849	-0-		-453	-0-	43	1 1 9	805	3	Y	1	3	1			4
04	1230	N	1147	-0-		-83	-0-	61	1 2 9	1084	3	Y	2					6
05	1209	N	978	-0-		-231	-0-	49	1 2 9	927	3	Y	2	3	1			5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	139	-0-	-202	-0-	8	1	131	2	Y	-0-	1	1			1
01	341	N	2	-0-	-339	-0-	2	3			Y	-0-					1
02	336	N	5	-0-	-331	-0-	5	3			Y	-0-					1
03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					1
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
*05	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					1

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	271	-0-	-39	-0-	17	1	254	2	Y	-0-					2
01	279	N	231	-0-	-48	-0-	16	1	215	3	Y	-0-	2	1			-0-
02	252	N	106	-0-	-146	-0-	8	1	98	3	Y	-0-					-0-
03	279	N	179	-0-	-100	-0-	9	1	170	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	18	1	286	3	Y	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	252	-0-	-89	-0-	14	1	238	3	N	-0-					-0-
01	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	12	1	220	3	N	-0-					-0-
03	248	N	176	-0-	-72	-0-	9	1	167	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1					1
							1	9									
03	392	N	392	-0-	-0-	-0-	20	1	372	3	Y	-0-	1	1			-0-
04	627	N	627	-0-	-0-	-0-	34	1	592	3	Y	1					1
							1	9									
*05	978	N	978	-0-	-0-	-0-	49	1	927	3	Y	2	2	1			1
							2	9									

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
02	56	N	35	-0-	-21	-0-	3	1	32	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	342	-0-	-61	-0-	20	1	322	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	21	1	347	3	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	18	1	321	3	N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	17	1 1 9	245	2	Y	1	1	8			2
01	310	N	283	-0-	-27	-0-	20	1	263	3	Y	-0-	2	1			-0-
02	252	N	168	-0-	-84	-0-	13	1	155	3	Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	10	1	206	3	Y	-0-					-0-
04	270	N	238	-0-	-32	-0-	14	1	224	3	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
02	84	N	52	-0-	-32	-0-	3	1	49	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	43	1 2 9	682	2	Y	2	2	1			3
01	707	N	707	-0-	-0-	-0-	41	1 1 9	665	3	Y	1	1	1			3
02	644	N	599	-0-	-45	-0-	34	1	565	3	Y	-0-					3
03	713	N	516	-0-	-197	-0-	26	1 1 9	489	3	Y	1	1	1			3
04	690	N	605	-0-	-85	-0-	32	1 1 9	572	3	Y	1					4
05	651	N	456	-0-	-195	-0-	23	1	433	3	Y	-0-	1	1			3

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
01	155	N	10	-0-	-145	-0-	1	1	9	3	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	48	1	808	3	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	54	1 2 9	936	3	N	2	2	8			-0-
*05	974	N	974	-0-	-0-	-0-	58	1	916	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	52	1	817	2	Y	2	2	1			6
							2	9									
01	843	N	843	-0-	-0-	-0-	49	1	793	3	Y	1	2	1			5
							1	9									
02	756	N	730	-0-	-26	-0-	42	1	688	3	Y	-0-					5
03	868	N	769	-0-	-99	-0-	39	1	729	3	Y	1	2	1			4
							1	9									
04	857	N	857	-0-	-0-	-0-	46	1	810	3	Y	1					5
							1	9									
*05	853	N	853	-0-	-0-	-0-	43	1	809	3	Y	1	2	1			4
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	330	-0-	-11	-0-	20	1	309	2	Y	1	1	1			2
							1	9									
01	341	N	323	-0-	-18	-0-	19	1	303	3	Y	1	1	1			2
							1	9									
02	308	N	286	-0-	-22	-0-	16	1	270	3	Y	-0-					2
03	341	N	317	-0-	-24	-0-	16	1	300	3	Y	1	1	1			2
							1	9									
04	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-					2
*05	326	N	326	-0-	-0-	-0-	16	1	309	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	156	-0-	-30	-0-	13	1	143	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	11	1	123	3	Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	7	1	83	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	24	1	265	2	Y	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	90	1	1007	3	Y	3	1	1			2
							3	9									
02	881	N	881	-0-	-0-	-0-	70	1	810	3	Y	1	2	1			1
							1	9									
03	754	N	754	-0-	-0-	-0-	58	1	694	3	Y	2	2	1			1
							2	9									
04	676	N	676	-0-	-0-	-0-	52	1	623	3	Y	1					2
							1	9									
*05	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

12	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
03	279	N	225	-0-	-54	-0-	11	1	214	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

12	325	N	325	-0-	-0-	-0-	106	1	219	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	100	1	189	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	95	1	197	3	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	95	1	207	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	94	1	180	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	98	1	197	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

12	186	N	62	-0-	-124	-0-	4	1	58	2	Y	-0-					1
01	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-	1	1			-0-
02	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
04	300	N	186	-0-	-114	-0-	11	1	175	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

12	830	N	830	-0-	-0-	-0-	49	1	778	3	N	3	3	8			-0-
							3	9									
01	961	N	804	-0-	-157	-0-	46	1	758	3	N	-0-					-0-
02	812	N	694	-0-	-118	-0-	41	1	653	3	N	-0-					-0-
03	837	N	716	-0-	-121	-0-	40	1	676	3	N	-0-					-0-
04	780	N	671	-0-	-109	-0-	36	1	633	3	N	2	2	8			-0-
							2	9									
05	775	N	149	-0-	-626	-0-	9	1	140	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	68	1	167	2	Y	-0-					1
01	341	N	251	-0-	-90	-0-	59	1	192	3	Y	-0-	1	1			-0-
02	224	N	38	-0-	-186	-0-	8	1	30	3	Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	40	1	314	3	Y	-0-					-0-
04	240	N	21	-0-	-219	-0-	10	1	11	3	Y	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	79	1	321	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

12	2966	N	2966	-0-	-0-	-0-	177	1	2785	2	Y	4	6	1			18
							4	9									
01	3578	X	3578	-0-	-0-	-0-	207	1	3365	3	Y	5	6	1			17
							6	9									
02	2935	X	2935	-0-	-0-	-0-	167	1	2767	3	Y	1					18
							1	9									
03	2976	X	2577	-0-	-399	-0-	130	1	2444	3	Y	3	7	1			14
							3	9									
04	3450	X	3159	-0-	-291	-0-	169	1	2986	3	Y	4					18
							4	9									
05	3565	X	3128	-0-	-437	-0-	157	1	2968	3	Y	3	7	1			14
							3	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	57	-0-	-315	-0-	3	1	54	3	N	-0-			-0-
01	372	N	3	-0-	-369	-0-	3	3			N	-0-			-0-
02	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-			-0-
04	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
*05	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-			-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

12	248	N	156	-0-	-92	-0-	7	1	149	3	N	-0-			-0-
01	248	N	241	-0-	-7	-0-	9	1	232	3	N	-0-			-0-
02	224	N	74	-0-	-150	-0-	3	1	71	3	N	-0-			-0-
03	155	N	2	-0-	-153	-0-	2	3			N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
*05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

12	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3558	-0-	458	458	212 9	1 9	3337	2	Y	8	6	1	3	8	13
01	3100	N	3256	-0-	156	614	188 15	1 9	3053	3	Y	14	7	1	8	8	12
02	2800	N	2657	-0-	-143	471	151 4	1 9	2502	3	Y	4	3	8			13
03	2772	X	2301	-0-	-471	-0-	115 18	1 9	2168	3	Y	16	6	1	13	8	10
04	2670	X	2649	-0-	-21	-0-	142 3	1 9	2504	3	Y	3					13
05	2759	X	2548	-0-	-211	-0-	128 2	1 9	2418	3	Y	2	6	1			9

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1528	N	1528	-0-	-0-	-0-	91 2	1 9	1435	2	Y	2	4	1			6
01	1581	N	1342	-0-	-239	-0-	78 3	1 9	1261	3	Y	3	3	1			6
02	1512	N	1308	-0-	-204	-0-	74 2	1 9	1232	3	Y	2					8
03	1519	N	620	-0-	-899	-0-	31 1	1 9	588	3	Y	1	3	1			6
04	1309	N	1309	-0-	-0-	-0-	70 2	1 9	1237	3	Y	2					8
05	1457	N	989	-0-	-468	-0-	50 2	1 9	937	3	Y	2	3	1			7

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	139	-0-	-78	-0-	9	1	130	2	Y	-0-					1
01	186	N	102	-0-	-84	-0-	7	1	95	3	Y	-0-	1	1			-0-
02	140	N	102	-0-	-38	-0-	8	1	94	3	Y	-0-					-0-
03	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

12	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	5650						N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

12	560	N	560	-0-	-0-	-0-	36	1	524	2	Y	-0-					5
01	596	N	596	-0-	-0-	-0-	41	1	554	3	Y	1	5	1			1
							1	9									
02	280	N	256	-0-	-24	-0-	20	1	236	3	Y	-0-					1
03	558	N	200	-0-	-358	-0-	10	1	190	3	Y	-0-					1
04	570	N	275	-0-	-295	-0-	16	1	259	3	Y	-0-					1
05	279	N	225	-0-	-54	-0-	13	1	212	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
01	589	N	558	-0-	-31	-0-	23	1	535	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	20	1	487	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
04	540	N	533	-0-	-7	-0-	22	1	511	3	N	-0-					-0-
05	558	N	531	-0-	-27	-0-	22	1	509	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	24	1	532	3	N	-0-					-0-
01	558	N	539	-0-	-19	-0-	22	1	517	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	20	1	475	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	22	1	520	3	N	-0-					-0-
04	510	N	509	-0-	-1	-0-	21	1	488	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	22	1	507	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	21	1	489	3	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	19	1	449	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	21	1	493	3	N	-0-					-0-
04	480	N	433	-0-	-47	-0-	18	1	415	3	N	-0-					-0-
05	527	N	80	-0-	-447	-0-	3	1	77	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	127	-0-	-245	-0-	127	2			N	-0-					-0-
01	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1009	-0-	-138	-0-	65	1	944	3	N	-0-					-0-
01	1085	N	1064	-0-	-21	-0-	71	1	993	3	N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	65	1	879	2	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	72	1	979	3	N	-0-					-0-
04	1020	N	989	-0-	-31	-0-	68	1	921	2	N	-0-					-0-
05	1054	N	1000	-0-	-54	-0-	70	1	930	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	23	1	548	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	21	1	499	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	23	1	556	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	23	1	534	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1034	-0-	-51	-0-	60 1 9	1	973	2	Y	1					2
01	1054	N	1051	-0-	-3	-0-	61 1 9	1	989	2	Y	1	2	1			1
02	952	N	935	-0-	-17	-0-	55 1 9	1	879	2	Y	1					2
03	1034	N	1034	-0-	-0-	-0-	57 1 9	1	976	2	Y	1					3
04	1020	N	1012	-0-	-8	-0-	53	1	959	2	Y	-0-	2	1			1
*05	1036	N	1036	-0-	-0-	-0-	54	1	982	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	9	1	148	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1
02	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					1
03	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					1
04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					1
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	17	1	277	2	Y	-0-					1
01	372	N	288	-0-	-84	-0-	17	1	271	2	Y	-0-					1
02	308	N	253	-0-	-55	-0-	15	1	238	2	Y	-0-					1
03	279	N	277	-0-	-2	-0-	15	1	261	2	Y	1					2
							1	9									
04	270	N	268	-0-	-2	-0-	14	1	254	2	Y	-0-					2
05	279	N	261	-0-	-18	-0-	14	1	247	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	43	1	696	2	Y	-0-					4
01	775	N	525	-0-	-250	-0-	30	1	495	2	Y	-0-					4
02	893	N	893	-0-	-0-	-0-	53	1	839	2	Y	1					5
							1	9									
03	915	N	915	-0-	-0-	-0-	51	1	864	2	Y	-0-					5
04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5
05	992	N	854	-0-	-138	-0-	45	1	809	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	17	1	276	2	Y	-0-					1
01	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					1
02	280	N	266	-0-	-14	-0-	16	1	249	2	Y	1					2
							1	9									
03	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					2
04	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					2
05	310	N	211	-0-	-99	-0-	11	1	200	2	Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	624	-0-	-89	-0-	36	1	588	2	Y	-0-					3
01	682	N	371	-0-	-311	-0-	21	1	350	2	Y	-0-					3
02	588	N	568	-0-	-20	-0-	33	1	534	2	Y	1					4
							1	9									
03	666	N	666	-0-	-0-	-0-	37	1	629	2	Y	-0-					4
04	638	N	638	-0-	-0-	-0-	33	1	605	2	Y	-0-					4
*05	645	N	645	-0-	-0-	-0-	34	1	611	2	Y	-0-					4

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1730	N	1730	-0-	-0-	-0-	100 2	1 9	1628	2	Y	2					4
01	1705	N	1703	-0-	-2	-0-	98 1	1 9	1604	2	Y	1	3	1			2
02	1764	N	1486	-0-	-278	-0-	88 1	1 9	1397	2	Y	1					3
03	1736	N	1604	-0-	-132	-0-	89 1	1 9	1514	2	Y	1					4
04	1650	N	1579	-0-	-71	-0-	83 1	1 9	1495	2	Y	1	3	1			2
05	1643	N	1596	-0-	-47	-0-	83	1	1513	2	Y	-0-					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	987	-0-	-36	-0-	57 1	1 9	929	2	Y	1					2
01	1019	N	1019	-0-	-0-	-0-	59 1	1 9	959	2	Y	1	2	1			1
02	896	N	896	-0-	-0-	-0-	53 1	1 9	842	2	Y	1					2
03	992	N	964	-0-	-28	-0-	53 1	1 9	910	2	Y	1					3
04	990	N	686	-0-	-304	-0-	36	1	650	2	Y	-0-	2	1			1
*05	1317	N	1317	-0-	-0-	-0-	69	1	1248	2	Y	-0-					1

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	812	-0-	-25	-0-	47	1	765	2	Y	-0-					4
01	837	N	828	-0-	-9	-0-	48	1	780	2	Y	-0-					4
02	756	N	723	-0-	-33	-0-	43	1	680	2	Y	-0-					4
03	806	N	789	-0-	-17	-0-	44 1	1 9	744	2	Y	1					5
04	810	N	760	-0-	-50	-0-	40	1	720	2	Y	-0-					5
05	806	N	783	-0-	-23	-0-	41	1	742	2	Y	-0-					5

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
01	682	N	676	-0-	-6	-0-	676	3			N	-0-					77
02	644	N	642	-0-	-2	-0-	597	3	45	9	N	41					118
03	713	N	580	-0-	-133	-0-	571	3	9	9	N	8					126
04	660	N	226	-0-	-434	-0-	226	3			N	-0-					126
05	713	N	322	-0-	-391	-0-	322	3			N	-0-					126

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20	-0-	170	1	615	2	Y	1	2	1			5
							1	9									
01	868	N	735	-0-	-133	-0-	166	1	568	3	Y	1	1	1			5
							1	9									
02	756	N	625	-0-	-131	-0-	147	1	478	3	Y	-0-					5
03	775	N	542	-0-	-233	-0-	115	1	427	3	Y	-0-	1	1			4
04	720	N	608	-0-	-112	-0-	152	1	455	3	Y	1					5
							1	9									
05	682	N	620	-0-	-62	-0-	155	1	465	3	Y	-0-	1	1			4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	44 1 9	1	490	2	Y	1	1	1			1
01	532	N	532	-0-	-0-	-0-	43 1 9	1	488	3	Y	1	1	1			1
02	476	N	468	-0-	-8	-0-	37 1 9	1	430	3	Y	1	1	1			1
03	527	N	485	-0-	-42	-0-	37 1 9	1	448	3	Y	-0-	1	1			-0-
04	510	N	486	-0-	-24	-0-	38 1 9	1	447	3	Y	1					1
05	527	N	489	-0-	-38	-0-	40	1	449	3	Y	-0-	1	1			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1189	-0-	-206	-0-	69 1	1 9	1119	2	Y	1					3
01	1364	N	1325	-0-	-39	-0-	76 1	1 9	1248	2	Y	1	3	1			1
02	1204	N	1174	-0-	-30	-0-	69 1	1 9	1104	2	Y	1					2
03	1246	N	1246	-0-	-0-	-0-	69 1	1 9	1176	2	Y	1					3
04	1290	N	1187	-0-	-103	-0-	62 1	1 9	1124	2	Y	1	3	1			1
05	1302	N	1156	-0-	-146	-0-	60 1	1 9	1095	2	Y	1					2

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1666	-0-	-194	-0-	96 1	1 9	1569	2	Y	1	1	8			7
01	1767	N	1731	-0-	-36	-0-	100	1	1631	2	Y	-0-					7
02	1596	N	1535	-0-	-61	-0-	90 4	1 9	1441	2	Y	4	2	8			9
03	1706	N	1706	-0-	-0-	-0-	94 1	1 9	1611	2	Y	1					10
04	1680	N	1663	-0-	-17	-0-	87 1	1 9	1575	2	Y	1	1	8			10
05	1705	N	1665	-0-	-40	-0-	87	1	1578	2	Y	-0-					10

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
01	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	434	N	167	-0-	-267	-0-	167	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	428	-0-	-68	-0-	28	1	400	3	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	34	1	459	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1134	-0-	-75	-0-	65	1	1067	2	Y	2					3
							2	9									
01	1055	N	1055	-0-	-0-	-0-	61	1	994	2	Y	-0-	2	1			1
02	840	N	369	-0-	-471	-0-	22	1	346	2	Y	1					2
							1	9									
03	1394	N	1394	-0-	-0-	-0-	77	1	1317	2	Y	-0-					2
04	2058	N	2058	-0-	-0-	-0-	108	1	1949	2	Y	1	2	1			1
							1	9									
*05	1651	N	1651	-0-	-0-	-0-	86	1	1564	2	Y	1					2
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	2	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

12	1850	N	1850	-0-	-0-	-0-	110 2	1 9	1738	2	Y	2	2	1			4
01	1490	N	1490	-0-	-0-	-0-	86 2	1 9	1402	3	Y	2	3	1			3
02	1280	N	1280	-0-	-0-	-0-	73 2	1 9	1205	3	Y	2					5
03	1160	N	1160	-0-	-0-	-0-	58 1	1 9	1101	3	Y	1	3	1			3
04	1310	N	1310	-0-	-0-	-0-	70 3	1 9	1237	3	Y	3					6
*05	1165	N	1165	-0-	-0-	-0-	58 1	1 9	1106	3	Y	1	3	1			4

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

12	860	N	860	-0-	-0-	-0-	53 1	1 9	806	2	Y	1	2	1			1
01	760	N	760	-0-	-0-	-0-	43 1	1 9	716	3	Y	1	2	1			-0-
02	896	N	688	-0-	-208	-0-	36 7	1 9	645	3	Y	6	4	8			2
03	868	N	659	-0-	-209	-0-	38 2	1 9	619	3	Y	2	2	1	2	8	-0-
04	750	N	488	-0-	-262	-0-	28 1	1 9	459	3	Y	1					1
05	775	N	469	-0-	-306	-0-	28	1	441	3	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

12	806	N	740	-0-	-66	-0-	43	1	697	2	Y	-0-					4
01	775	N	346	-0-	-429	-0-	20 2	1 9	324	2	Y	2	2	8			4
02	644	N	374	-0-	-270	-0-	22	1	352	2	Y	-0-					4
03	744	N	401	-0-	-343	-0-	22	1	379	2	Y	-0-					4
04	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-					4
*05	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	782	-0-	-117	-0-	45	1 1 9	736	2	Y	1					2
01	837	N	705	-0-	-132	-0-	41	1 1 9	663	2	Y	1	2	1			1
02	822	N	822	-0-	-0-	-0-	48	1 1 9	773	2	Y	1					2
03	809	N	809	-0-	-0-	-0-	45	1	764	2	Y	-0-					2
04	755	N	755	-0-	-0-	-0-	40	1 1 9	714	2	Y	1	2	1			1
05	899	N	852	-0-	-47	-0-	44	1	808	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	45	1 1 9	703	2	Y	1	2	1			3
01	729	N	729	-0-	-0-	-0-	42	1 1 9	686	3	Y	1	1	1			3
02	672	N	647	-0-	-25	-0-	37	1 4 9	606	3	Y	4	3	8			4
03	744	N	638	-0-	-106	-0-	32	1 1 9	605	3	Y	1	2	1			3
04	720	N	699	-0-	-21	-0-	37	1 7 9	655	3	Y	6	5	8			4
05	713	N	634	-0-	-79	-0-	32	1 1 9	601	3	Y	1	2	1			3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1070	-0-	-108	-0-	62	1	1007	2	Y	1					3
							1	9									
01	1178	N	1071	-0-	-107	-0-	62	1	1009	2	Y	-0-	2	1			1
02	1008	N	611	-0-	-397	-0-	36	1	574	2	Y	1					2
							1	9									
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					2
04	1667	N	1667	-0-	-0-	-0-	87	1	1578	2	Y	2	2	1	1	8	1
							2	9									
*05	1492	N	1492	-0-	-0-	-0-	78	1	1413	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

12	1054	N	962	-0-	-92	-0-	57	1	904	2	Y	1	2	1			5
							1	9									
01	961	N	847	-0-	-114	-0-	49	1	797	3	Y	1	2	1			4
							1	9									
02	840	N	706	-0-	-134	-0-	40	1	663	3	Y	3	2	8			5
							3	9									
03	961	N	710	-0-	-251	-0-	36	1	673	3	Y	1	2	1			4
							1	9									
04	810	N	453	-0-	-357	-0-	24	1	428	3	Y	1					5
							1	9									
05	775	N	751	-0-	-24	-0-	38	1	712	3	Y	1	1	1			5
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	366	-0-	-657	-0-	23	1	343	2	Y	-0-	2	1			-0-
01	1054	N	882	-0-	-172	-0-	50	1	830	3	Y	2	1	1			1
							2	9									
02	812	N	717	-0-	-95	-0-	38	1	678	3	Y	1					2
							1	9									
03	771	N	771	-0-	-0-	-0-	45	1	725	3	Y	1	2	1			1
							1	9									
04	840	N	692	-0-	-148	-0-	40	1	651	3	Y	1					2
							1	9									
05	806	N	721	-0-	-85	-0-	43	1	678	3	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3090	-0-	-165	-0-	184	1	2906	3	N	-0-					-0-
01	3224	X	2986	-0-	-238	-0-	185	1	2801	3	N	-0-					-0-
02	2856	X	2676	-0-	-180	-0-	168	1	2508	3	N	-0-					-0-
03	3162	X	2867	-0-	-295	-0-	182	1	2685	3	N	-0-					-0-
04	3000	X	2448	-0-	-552	-0-	147	1	2301	3	N	-0-					-0-
05	3100	X	2842	-0-	-258	-0-	167	1	2675	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	58	1	805	3	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	56	1	805	2	N	-0-					-0-
02	784	N	767	-0-	-17	-0-	53	1	714	2	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	61	1	788	2	N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	55	1	787	2	N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	54	1	796	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	18	1	289	2	Y	-0-	1	1			1
01	312	N	312	-0-	-0-	-0-	18	1	293	3	Y	1	1	1			1
							1	9									
02	280	N	253	-0-	-27	-0-	14	1	238	3	Y	1					2
							1	9									
03	310	N	236	-0-	-74	-0-	12	1	224	3	Y	-0-	1	1			1
04	405	N	405	-0-	-0-	-0-	22	1	382	3	Y	1					2
							1	9									
05	279	N	199	-0-	-80	-0-	10	1	189	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	54	1	793	2	Y	-0-					4
01	868	X	817	-0-	-51	-0-	56	1	759	3	Y	2	5	1			1
							2	9									
02	784	X	419	-0-	-365	-0-	32	1	386	3	Y	1	1	8			1
							1	9									
03	993	X	993	-0-	-0-	-0-	48	1	945	3	Y	-0-					1
04	810	X	771	-0-	-39	-0-	46	1	724	3	Y	1	1	8			1
							1	9									
05	837	X	764	-0-	-73	-0-	43	1	721	3	Y	-0-					1

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	44	1 9	692	2	Y	1	2	1			3
01	718	N	718	-0-	-0-	-0-	42	1 9	675	3	Y	1	1	1			3
02	644	N	630	-0-	-14	-0-	36	1 9	593	3	Y	1					4
03	744	N	633	-0-	-111	-0-	32	1 9	600	3	Y	1	2	1			3
04	690	N	685	-0-	-5	-0-	37	1 9	647	3	Y	1					4
05	713	N	653	-0-	-60	-0-	33	1 9	619	3	Y	1	2	1			3

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1660	N	1660	-0-	-0-	-0-	99 3	1 9	1558	2	Y	3	4	1			7
01	1610	N	1610	-0-	-0-	-0-	93 2	1 9	1515	3	Y	2	3	1			6
02	1470	N	1470	-0-	-0-	-0-	84 2	1 9	1384	3	Y	2					8
03	1674	N	1439	-0-	-235	-0-	72 2	1 9	1365	3	Y	2	4	1			6
04	1634	N	1634	-0-	-0-	-0-	87 3	1 9	1544	3	Y	3					9
05	1643	N	1468	-0-	-175	-0-	74 2	1 9	1392	3	Y	2	4	1			7

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
01	3303	X	3303	-0-	-0-	-0-	3303	3			N	-0-					-0-
02	3248	X	2964	-0-	-284	-0-	2964	3			N	-0-					-0-
03	3596	X	2975	-0-	-621	-0-	2975	3			N	-0-					-0-
04	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
*05	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	811	-0-	-88	-0-	48	1	762	2	Y	1	2	1			1
							1	9									
01	822	N	822	-0-	-0-	-0-	48	1	773	3	Y	1	2	1			-0-
							1	9									
02	728	N	728	-0-	-0-	-0-	41	1	685	3	Y	2					2
							2	9									
03	806	N	567	-0-	-239	-0-	29	1	538	3	Y	-0-	2	1			-0-
04	810	N	682	-0-	-128	-0-	36	1	645	3	Y	1					1
							1	9									
05	806	N	686	-0-	-120	-0-	34	1	651	3	Y	1	2	1			-0-
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1618	-0-	-521	-0-	109	1	1508	3	N	1	1	8			-0-
							1	9									
01	2914	X	1542	-0-	-1372	-0-	100	1	1442	2	N	-0-					-0-
02	1932	X	1560	-0-	-372	-0-	108	1	1452	2	N	-0-					-0-
03	2195	X	2195	-0-	-0-	-0-	158	1	2037	2	N	-0-					-0-
04	1860	X	1707	-0-	-153	-0-	112	1	1594	2	N	1	1	8			-0-
							1	9									
05	1736	X	1636	-0-	-100	-0-	103	1	1533	2	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1302	-0-	-155	-0-	78	1	1224	3	N	-0-					-0-
01	1426	N	1320	-0-	-106	-0-	76	1	1244	3	N	-0-					-0-
02	1204	N	1166	-0-	-38	-0-	69	1	1097	3	N	-0-					-0-
03	1302	N	1258	-0-	-44	-0-	70	1	1188	3	N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	71	1	1231	3	N	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	26	1	362	3	N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	29	1	417	2	N	-0-					-0-
02	420	N	380	-0-	-40	-0-	26	1	354	2	N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	31	1	402	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	28	1	393	2	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	26	1	392	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	214	-0-	-34	-0-	12	1	202	2	Y	-0-					1
01	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					1
02	196	N	191	-0-	-5	-0-	11	1	180	2	Y	-0-					1
03	217	N	214	-0-	-3	-0-	12	1	202	2	Y	-0-					1
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					1
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	756	-0-	-81	-0-	68	1	688	3	N	-0-					-0-
01	868	N	809	-0-	-59	-0-	69	1	740	3	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	71	1	691	3	N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	70	1	707	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	49	1	727	3	N	-0-					-0-
05	837	N	810	-0-	-27	-0-	48	1	762	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	17	1	287	2	Y	2	1	1			1
							2	9									
01	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1	1	1			1
							1	9									
02	283	N	283	-0-	-0-	-0-	15	1	267	2	Y	1					2
							1	9									
03	324	N	324	-0-	-0-	-0-	18	1	305	2	Y	1	1	1			2
							1	9									
04	303	N	303	-0-	-0-	-0-	16	1	286	2	Y	1	1	1			2
							1	9									
*05	320	N	320	-0-	-0-	-0-	17	1	301	2	Y	2	3	1			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1923	-0-	-30	-0-	158 2	1 9	1763	2	Y	2	3	1			3
01	1798	N	1286	-0-	-512	-0-	105 6	1 9	1175	3	Y	5	4	1	2	8	2
02	1643	N	1643	-0-	-0-	-0-	131 7	1 9	1505	3	Y	6	3	1	2	8	3
03	1922	N	1703	-0-	-219	-0-	131 4	1 9	1568	3	Y	4	4	1	2	8	1
04	1742	N	1742	-0-	-0-	-0-	135 3	1 9	1604	3	Y	3					4
05	1829	N	1790	-0-	-39	-0-	145 1	1 9	1644	3	Y	1	4	1			1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

12	383	N	383	-0-	-0-	-0-	31 1 1 9	351	2	Y	1	1	1		1
01	558	N	306	-0-	-252	-0-	25 1 1 9	280	3	Y	1	1	1		1
02	336	N	253	-0-	-83	-0-	20 1	233	3	Y	-0-	1	1		-0-
03	372	N	269	-0-	-103	-0-	21 1 1 9	247	3	Y	1	1	1		-0-
04	300	N	270	-0-	-30	-0-	21 1 1 9	248	3	Y	1				1
05	279	N	262	-0-	-17	-0-	21 1	241	3	Y	-0-	1	1		-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2767	N	2767	-0-	-0-	-0-	2750	2	17	9	N	15	15	8			-0-
01	3038	X	2525	-0-	-513	-0-	2525	3			N	-0-					-0-
02	2744	X	2414	-0-	-330	-0-	2414	3			N	-0-					-0-
03	2852	X	2413	-0-	-439	-0-	2413	3			N	-0-					-0-
04	2781	X	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
05	2759	X	2720	-0-	-39	-0-	2714	3	6	9	N	5	5	8			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	64	1	877	3	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	58	1	841	2	N	-0-					-0-
02	840	N	822	-0-	-18	-0-	57	1	765	2	N	-0-					-0-
03	930	N	735	-0-	-195	-0-	53	1	682	2	N	-0-					-0-
04	870	N	652	-0-	-218	-0-	43	1	609	2	N	-0-					-0-
05	899	N	793	-0-	-106	-0-	50	1	743	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	167	-0-	-360	-0-	10	1	157	3	N	-0-					-0-
01	527	N	145	-0-	-382	-0-	8	1	137	3	N	-0-					-0-
02	336	N	244	-0-	-92	-0-	14	1	230	3	N	-0-					-0-
03	155	N	14	-0-	-141	-0-	1	1	13	3	N	-0-					-0-
04	150	N	99	-0-	-51	-0-	5	1	94	3	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					-0-
01	558	N	479	-0-	-79	-0-	25	1	454	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	23	1	422	3	N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
05	496	N	488	-0-	-8	-0-	25	1	463	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2439	-0-	-10	-0-	145	1	2292	3	N	2	2	8			-0-
							2	9									
01	2542	X	2416	-0-	-126	-0-	149	1	2258	3	N	8	8	8			-0-
							9	9									
02	2296	X	1864	-0-	-432	-0-	116	1	1735	3	N	12	12	8			-0-
							13	9									
03	2542	X	2263	-0-	-279	-0-	143	1	2111	3	N	8	8	8			-0-
							9	9									
04	2370	X	2218	-0-	-152	-0-	133	1	2085	3	N	-0-					-0-
05	2449	X	2192	-0-	-257	-0-	129	1	2063	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

12	930	N	886	-0-	-44	-0-	80	1	806	3	N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	78	1	829	3	N	-0-					-0-
02	840	N	744	-0-	-96	-0-	69	1	675	3	N	-0-					-0-
03	899	N	855	-0-	-44	-0-	77	1	778	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	53	1	782	3	N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	N	2762	-0-	-0-	-0-	170 4	1 9	2588	2	Y	4	7	1			3
01	2728	X	2598	-0-	-130	-0-	147 6	1 9	2445	3	Y	5	6	1			2
02	2464	X	2387	-0-	-77	-0-	126 4	1 9	2257	3	Y	4					6
03	2815	X	2815	-0-	-0-	-0-	163 7	1 9	2645	3	Y	6	8	1	2	8	2
04	2670	X	1812	-0-	-858	-0-	105 3	1 9	1704	3	Y	3					5
05	2759	X	1583	-0-	-1176	-0-	94	1	1489	3	Y	-0-					5

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	792	-0-	-293	-0-	45	1	747	3	N	-0-					-0-
01	837	N	823	-0-	-14	-0-	43	1	780	3	N	-0-					-0-
02	784	N	729	-0-	-55	-0-	37	1	692	3	N	-0-					-0-
03	806	N	767	-0-	-39	-0-	38	1	729	3	N	-0-					-0-
04	810	N	755	-0-	-55	-0-	38	1	717	3	N	-0-					-0-
05	806	N	712	-0-	-94	-0-	37	1	675	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	718	-0-	-305	-0-	41	1	676	2	Y	1					2
							1	9									
01	868	N	666	-0-	-202	-0-	38	1	627	2	Y	1	2	1			1
							1	9									
02	791	N	791	-0-	-0-	-0-	47	1	743	2	Y	1					2
							1	9									
03	985	N	985	-0-	-0-	-0-	54	1	931	2	Y	-0-					2
04	913	N	913	-0-	-0-	-0-	48	1	864	2	Y	1	2	1			1
							1	9									
*05	952	N	952	-0-	-0-	-0-	50	1	902	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	175	-0-	-879	-0-	10	1	163	2	Y	2	1	8			2
							2	9									
01	1054	N	-0-	-0-	-1054	-0-					Y	-0-	2	1			-0-
02	924	N	101	-0-	-823	-0-	6	1	95	2	Y	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	96	1	1640	2	Y	2					2
							2	9									
04	1703	N	1703	-0-	-0-	-0-	89	1	1614	2	Y	-0-	1	1			1
*05	1520	N	1520	-0-	-0-	-0-	79	1	1440	2	Y	1					2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0-	-0-	145	1	1450	2	Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	117	1	1145	2	Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	108	1	1021	2	Y	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	121	1	1105	2	Y	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	103	1	962	2	Y	-0-					-0-
*05	1162	N	1162	-0-	-0-	-0-	112	1	1050	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2644	-0-	-84	-0-	2644	2			N	-0-					-0-
01	2697	N	2526	-0-	-171	-0-	2526	3			N	-0-					-0-
02	2464	N	2454	-0-	-10	-0-	2454	3			N	-0-					-0-
03	2635	N	2122	-0-	-513	-0-	2122	3			N	-0-					-0-
04	2430	N	2150	-0-	-280	-0-	2150	3			N	-0-					-0-
*05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1869	N	1869	-0-	-0-	-0-	111	1	1758	3	N	-0-					-0-
01	1984	N	1869	-0-	-115	-0-	116	1	1753	3	N	-0-					-0-
02	1736	N	1708	-0-	-28	-0-	107	1	1601	3	N	-0-					-0-
03	1860	N	1850	-0-	-10	-0-	117	1	1733	3	N	-0-					-0-
04	1800	N	1749	-0-	-51	-0-	105	1	1644	3	N	-0-					-0-
05	1891	N	1820	-0-	-71	-0-	107	1	1713	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1379	-0-	-109	-0-	65	1	1314	3	N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	53	1	1378	3	N	-0-					-0-
02	1298	N	1298	-0-	-0-	-0-	53	1	1245	3	N	-0-					-0-
03	1392	N	1392	-0-	-0-	-0-	62	1	1330	3	N	-0-					-0-
04	1380	N	1312	-0-	-68	-0-	61	1	1251	3	N	-0-					-0-
05	1426	N	1096	-0-	-330	-0-	45	1	1051	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015 N	1878	-0-	-137	-0-	101 11	1 9	1766	3	N	10	10	8			-0-
01	2108 N	1962	-0-	-146	-0-	103 4	1 9	1855	3	N	4	4	8			-0-
02	1876 N	1781	-0-	-95	-0-	94	1	1687	3	N	-0-					-0-
03	1891 N	1867	-0-	-24	-0-	101	1	1766	3	N	-0-					-0-
04	1890 N	1803	-0-	-87	-0-	104	1	1699	3	N	-0-					-0-
05	1984 N	1813	-0-	-171	-0-	105	1	1708	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	76	1	1201	3	N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	77	1	1162	3	N	-0-					-0-
02	1148	N	1101	-0-	-47	-0-	69	1	1031	3	N	1	1	8			-0-
							1	9									
03	1273	N	1273	-0-	-0-	-0-	81	1	1192	3	N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	74	1	1162	3	N	-0-					-0-
*05	1253	N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	755	-0-	-361	-0-	42	1	709	2	Y	4	4	1			2
							4	9									
01	1085	N	511	-0-	-574	-0-	29	1	480	2	Y	2	3	1			1
							2	9									
02	1028	N	1028	-0-	-0-	-0-	56	1	968	2	Y	4					5
							4	9									
03	1105	N	1105	-0-	-0-	-0-	60	1	1039	2	Y	5	4	1			6
							6	9									
04	1196	N	1196	-0-	-0-	-0-	61	1	1128	2	Y	6	5	1			7
							7	9									
*05	1189	N	1189	-0-	-0-	-0-	62	1	1121	2	Y	5	10	1			2
							6	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	3			N	-0-					-0-
03	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-					-0-
01	465	N	463	-0-	-2	-0-	24	1	439	3	N	-0-					-0-
02	392	N	390	-0-	-2	-0-	20	1	370	3	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	22	1	414	3	N	-0-					-0-
04	450	N	380	-0-	-70	-0-	19	1	361	3	N	-0-					-0-
05	434	N	316	-0-	-118	-0-	16	1	300	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2313	-0-	-260	-0-	156	1 7 9	2150	3	N	6	6	8			-0-
01	2325	N	2308	-0-	-17	-0-	149	1 7 9	2152	2	N	6	6	8			-0-
02	2100	N	2064	-0-	-36	-0-	142	1 2 9	1920	2	N	2	2	8			-0-
03	2339	N	2339	-0-	-0-	-0-	169	1 2 9	2168	2	N	2	2	8			-0-
04	2286	N	2286	-0-	-0-	-0-	151	1 1 9	2134	2	N	1	1	8			-0-
05	2294	N	2199	-0-	-95	-0-	139	1	2060	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1011	-0-	-167	-0-	60	1 1 9	950	2	Y	1	2	1			5
01	1178	N	942	-0-	-236	-0-	55	1 1 9	886	3	Y	1	2	1			4
02	952	N	831	-0-	-121	-0-	47	1 1 9	783	3	Y	1					5
03	1023	N	732	-0-	-291	-0-	37	1 1 9	694	3	Y	1	2	1			4
04	900	N	817	-0-	-83	-0-	44	1 1 9	772	3	Y	1					5
05	930	N	513	-0-	-417	-0-	26	1	487	3	Y	-0-	2	1			3

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	242	-0-	-192	-0-	14	1	228	2	Y	-0-	1	1			4
01	629	N	629	-0-	-0-	-0-	36	1	592	3	Y	1	1	1			4
							1	9									
02	737	N	737	-0-	-0-	-0-	42	1	693	3	Y	2	1	8			5
							2	9									
03	817	N	817	-0-	-0-	-0-	41	1	775	3	Y	1	2	1			4
							1	9									
04	926	N	926	-0-	-0-	-0-	50	1	875	3	Y	1					5
							1	9									
*05	956	N	956	-0-	-0-	-0-	48	1	907	3	Y	1	2	1			4
							1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

12	3100	X	3008	-0-	-92	-0-	3008	2			N	-0-					-0-
01	3069	N	2929	-0-	-140	-0-	2929	3			N	-0-					-0-
02	2744	N	2573	-0-	-171	-0-	2573	3			N	-0-					-0-
03	3007	N	2355	-0-	-652	-0-	2355	3			N	-0-					-0-
04	2820	N	2784	-0-	-36	-0-	2784	3			N	-0-					-0-
*05	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1625	-0-	-18	-0-	100 2	1 9	1523	2	Y	2	4	1			2
01	1711	N	1711	-0-	-0-	-0-	97 3	1 9	1611	3	Y	3	4	1			1
02	1758	N	1758	-0-	-0-	-0-	93 3	1 9	1662	3	Y	3					4
03	1719	N	1719	-0-	-0-	-0-	100 2	1 9	1617	3	Y	2	5	1			1
04	1650	N	1561	-0-	-89	-0-	91 2	1 9	1468	3	Y	2					3
05	1736	N	1554	-0-	-182	-0-	92 1	1 9	1461	3	Y	1					4

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	727	-0-	-79	-0-	60	1	667	2	Y	-0-	1	1			1
01	806	N	704	-0-	-102	-0-	57	1	645	3	Y	2	2	1			1
							2	9									
02	700	N	650	-0-	-50	-0-	52	1	596	3	Y	2	2	1			1
							2	9									
03	713	N	670	-0-	-43	-0-	51	1	618	3	Y	1	2	1			-0-
							1	9									
04	696	N	696	-0-	-0-	-0-	54	1	641	3	Y	1					1
							1	9									
05	713	N	706	-0-	-7	-0-	57	1	648	3	Y	1	2	1			-0-
							1	9									

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	549	-0-	-71	-0-	45	1	503	2	Y	1	1	1			1
							1	9									
01	589	N	560	-0-	-29	-0-	46	1	513	3	Y	1	1	1			1
							1	9									
02	522	N	522	-0-	-0-	-0-	42	1	479	3	Y	1	1	1			1
							1	9									
03	558	N	535	-0-	-23	-0-	41	1	494	3	Y	-0-	1	1			-0-
04	583	N	583	-0-	-0-	-0-	45	1	537	3	Y	1					1
							1	9									
05	589	N	550	-0-	-39	-0-	45	1	505	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2659	-0-	-441	-0-	116	1	2543	3	N	-0-					-0-
01	3317	X	2782	-0-	-535	-0-	113	1	2669	3	N	-0-					-0-
02	2996	X	2504	-0-	-492	-0-	100	1	2404	3	N	-0-					-0-
03	3317	X	2709	-0-	-608	-0-	109	1	2600	3	N	-0-					-0-
04	2700	X	2413	-0-	-287	-0-	98	1	2313	3	N	2	2	8			-0-
							2	9									
05	2790	X	2442	-0-	-348	-0-	102	1	2340	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

12	1333 N	1255	-0-	-78	-0-	72	1	1182	2	Y	1					3
						1	9									
01	1302 N	1258	-0-	-44	-0-	73	1	1184	2	Y	1	3	1			1
						1	9									
02	1148 N	1108	-0-	-40	-0-	65	1	1042	2	Y	1					2
						1	9									
03	1240 N	1197	-0-	-43	-0-	66	1	1130	2	Y	1					3
						1	9									
04	1230 N	1152	-0-	-78	-0-	60	1	1091	2	Y	1	3	1			1
						1	9									
05	1240 N	1173	-0-	-67	-0-	61	1	1111	2	Y	1					2
						1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	705	-0-	-70	-0-	40	1	661	2	Y	4	3	1			2
							4	9									
01	682	N	566	-0-	-116	-0-	32	1	532	2	Y	2	3	1			1
							2	9									
02	616	N	352	-0-	-264	-0-	19	1	331	2	Y	2					3
							2	9									
03	713	N	209	-0-	-504	-0-	11	1	198	2	Y	-0-	2	1			1
04	843	N	843	-0-	-0-	-0-	43	1	796	2	Y	4	1	1			4
							4	9									
*05	511	N	511	-0-	-0-	-0-	27	1	481	2	Y	3	6	1			1
							3	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

12	1538	N	1538	-0-	-0-	-0-	86	1	1442	2	Y	9	7	1			4
							10	9									
01	1457	N	1077	-0-	-380	-0-	61	1	1012	2	Y	4	6	1			2
							4	9									
02	1288	N	1279	-0-	-9	-0-	70	1	1202	2	Y	6					8
							7	9									
03	1550	N	1223	-0-	-327	-0-	66	1	1151	2	Y	5	6	1			7
							6	9									
04	1123	N	1123	-0-	-0-	-0-	58	1	1058	2	Y	6	6	1			7
							7	9									
*05	1692	N	1692	-0-	-0-	-0-	88	1	1596	2	Y	7	11	1			3
							8	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	472	-0-	-210	-0-	32	1	440	3	N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	93	1	1444	3	N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	63	1	1227	3	N	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	60	1	1163	3	N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	56	1	1090	3	N	-0-					-0-
*05	1160	N	1160	-0-	-0-	-0-	57	1	1103	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3752	-0-	-61	-0-	203	1	3542	3	N	6	6	8			-0-
							7	9									
01	3813	X	3513	-0-	-300	-0-	184	1	3328	3	N	1	1	8			-0-
							1	9									
02	4222	X	4222	-0-	-0-	-0-	224	1	3998	3	N	-0-					-0-
03	3782	X	3440	-0-	-342	-0-	185	1	3254	3	N	1	1	8			-0-
							1	9									
04	3630	X	2086	-0-	-1544	-0-	120	1	1962	3	N	4	4	8			-0-
							4	9									
*05	5017	X	5017	-0-	-0-	-0-	291	1	4726	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

12	837	N	791	-0-	-46	-0-	51	1	740	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	48	1	671	3	N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	54	1	734	2	N	-0-					-0-
03	806	N	770	-0-	-36	-0-	53	1	717	3	N	-0-					-0-
04	690	N	581	-0-	-109	-0-	40	1	540	2	N	1	1	8			-0-
							1	9									
05	868	N	573	-0-	-295	-0-	40	1	533	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

12	1528	N	1528	-0-	-0-	-0-	91	1	1437	3	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	81	1	1329	3	N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	73	1	1157	3	N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	75	1	1268	3	N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	70	1	1212	3	N	-0-					-0-
*05	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

12	682	N	563	-0-	-119	-0-	560	2	3	9	N	3	3	8			-0-
01	651	N	578	-0-	-73	-0-	578	3			N	-0-					-0-
02	616	N	491	-0-	-125	-0-	491	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
05	558	N	379	-0-	-179	-0-	379	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	13 1 2 9		173	2	Y	2	2	1			3
01	186	N	185	-0-	-1	-0-	12 1 3 9		170	3	Y	3	5	1			1
02	179	N	179	-0-	-0-	-0-	13 1 2 9		164	3	Y	2					3
03	186	N	180	-0-	-6	-0-	12 1 2 9		166	3	Y	2	2	1			3
04	238	N	238	-0-	-0-	-0-	19 1 2 9		217	3	Y	2	3	1			2
*05	244	N	244	-0-	-0-	-0-	18 1 3 9		223	3	Y	3					5

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
01	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	Y	-0-					-0-
03	15	N	2	-0-	-13	-0-	2	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	693	-0-	-51	-0-	40	1	653	2	Y	-0-					4
01	744	N	705	-0-	-39	-0-	41	1	664	2	Y	-0-					4
02	644	N	627	-0-	-17	-0-	37	1	590	2	Y	-0-					4
03	706	N	706	-0-	-0-	-0-	39	1	666	2	Y	1					5
							1	9									
04	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					5
*05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					5

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1875	-0-	-884	-0-	129 25	1 9	1721	2	Y	23	25	1			32
01	2418	N	2335	-0-	-83	-0-	154 34	1 9	2147	3	Y	31	51	1	2	8	10
02	2180	N	2180	-0-	-0-	-0-	154 31	1 9	1995	3	Y	28	3	8			35
03	1860	N	1725	-0-	-135	-0-	119 29	1 9	1577	3	Y	26	30	1	3	8	28
04	2250	N	2132	-0-	-118	-0-	164 46	1 9	1922	3	Y	42	31	1	17	8	22
05	2418	N	1884	-0-	-534	-0-	141 22	1 9	1721	3	Y	20					42

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	13 2	1 9	219	2	Y	2	1	1			1
01	248	N	218	-0-	-30	-0-	12	1	206	2	Y	-0-	1	1			-0-
02	196	N	176	-0-	-20	-0-	10 1	1 9	165	2	Y	1					1
03	248	N	205	-0-	-43	-0-	11 1	1 9	193	2	Y	1	1	1			1
04	210	N	166	-0-	-44	-0-	9 1	1 9	156	2	Y	1	1	1			1
*05	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3717	-0-	-34	-0-	221	1	3496	3	N	-0-					-0-
01	3782	X	3597	-0-	-185	-0-	223	1	3374	3	N	-0-					-0-
02	3416	X	3267	-0-	-149	-0-	205	1	3062	3	N	-0-					-0-
03	3782	X	3262	-0-	-520	-0-	207	1	3055	3	N	-0-					-0-
04	3600	X	3313	-0-	-287	-0-	199	1	3114	3	N	-0-					-0-
05	3720	X	3434	-0-	-286	-0-	202	1	3232	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	633	-0-	-886	-0-	34	1	599	3	N	-0-					-0-
01	899	N	210	-0-	-689	-0-	11	1	199	3	N	-0-					-0-
02	1204	N	78	-0-	-1126	-0-	4	1	74	3	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	43	1	759	3	N	-0-					-0-
04	2520	N	2520	-0-	-0-	-0-	145	1	2375	3	N	-0-					-0-
*05	2048	N	2048	-0-	-0-	-0-	119	1	1929	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1651	-0-	-116	-0-	89	1	1562	3	N	-0-					-0-
01	1891	N	1597	-0-	-294	-0-	84	1	1513	3	N	-0-					-0-
02	1680	N	1549	-0-	-131	-0-	82	1	1467	3	N	-0-					-0-
03	1643	N	1611	-0-	-32	-0-	87	1	1524	3	N	-0-					-0-
04	1560	N	1426	-0-	-134	-0-	82	1	1344	3	N	-0-					-0-
05	1705	N	1491	-0-	-214	-0-	86	1	1405	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

12	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1136	-0-	-1096	-0-	63	1	1073	3	N	-0-					-0-
01	2108	N	16	-0-	-2092	-0-	1	1	15	3	N	-0-					-0-
02	1848	N	423	-0-	-1425	-0-	23	1	399	3	N	1	1	8			-0-
							1	9									
03	2409	N	2409	-0-	-0-	-0-	133	1	2276	3	N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	52	1	827	3	N	-0-					-0-
*05	2463	N	2463	-0-	-0-	-0-	152	1	2311	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	322	-0-	-422	-0-	17	1	305	3	N	-0-					-0-
01	713	N	658	-0-	-55	-0-	35	1	623	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	32	1	568	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	22	1	394	3	N	6	6	8			-0-
							7	9									
04	630	N	563	-0-	-67	-0-	32	1	518	3	N	12	12	8			-0-
							13	9									
*05	662	N	662	-0-	-0-	-0-	38	1	621	3	N	3	3	8			-0-
							3	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	704	-0-	-288	-0-	32	1	653	2	Y	17	15	1			10
							19	9									
01	961	N	745	-0-	-216	-0-	34	1	692	3	Y	17	19	1			8
							19	9									
02	997	N	997	-0-	-0-	-0-	45	1	929	3	Y	21	13	1			16
							23	9									
03	951	N	951	-0-	-0-	-0-	46	1	882	3	Y	21	26	1			11
							23	9									
04	842	N	842	-0-	-0-	-0-	39	1	784	3	Y	17	18	1			10
							19	9									
05	1116	N	600	-0-	-516	-0-	27	1	561	3	Y	11	13	1			8
							12	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3843	-0-	-32	-0-	172	1	3566	2	Y	95	74	1			54
							105	9									
01	3771	X	3771	-0-	-0-	-0-	171	1	3509	3	Y	83	98	1			39
							91	9									
02	3393	X	3393	-0-	-0-	-0-	154	1	3159	3	Y	73	54	1			58
							80	9									
03	3844	X	3613	-0-	-231	-0-	175	1	3348	3	Y	82	99	1			41
							90	9									
04	3720	X	3460	-0-	-260	-0-	160	1	3223	3	Y	70	71	1			40
							77	9									
05	3844	X	3496	-0-	-348	-0-	155	1	3272	3	Y	63	58	1			45
							69	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1105	-0-	-197	-0-	65 7	1 9	1033	3	N	6	6	8			-0-
01	1271	N	1059	-0-	-212	-0-	61 2	1 9	996	3	N	2	2	8			-0-
02	1064	N	1042	-0-	-22	-0-	61 4	1 9	977	3	N	4	4	8			-0-
03	1136	N	1136	-0-	-0-	-0-	63 3	1 9	1070	3	N	3	3	8			-0-
04	1218	N	1218	-0-	-0-	-0-	66 6	1 9	1146	3	N	5	5	8			-0-
*05	1241	N	1241	-0-	-0-	-0-	74 2	1 9	1165	3	N	2	2	8			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1179	-0-	-247	-0-	64	1	1115	3	N	-0-			-0-
01	1457	N	1153	-0-	-304	-0-	61	1	1092	3	N	-0-			-0-
02	1232	N	1147	-0-	-85	-0-	61	1	1086	3	N	-0-			-0-
03	1184	N	1184	-0-	-0-	-0-	64	1	1120	3	N	-0-			-0-
04	1125	N	1125	-0-	-0-	-0-	65	1	1060	3	N	-0-			-0-
05	1271	N	1121	-0-	-150	-0-	65	1	1056	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	15	1	266	3	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	15	1	278	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	14	1	242	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1789	-0-	-505	-0-	82	1	1695	2	Y	11	10	1			11
							12	9									
01	2169	N	2169	-0-	-0-	-0-	101	1	2061	3	Y	6	5	1			12
							7	9									
02	1879	N	1879	-0-	-0-	-0-	87	1	1785	3	Y	6	5	1			13
							7	9									
03	1993	N	1993	-0-	-0-	-0-	98	1	1880	3	Y	14	16	1			11
							15	9									
04	2100	N	1900	-0-	-200	-0-	89	1	1796	3	Y	14	16	1			9
							15	9									
05	2077	N	1914	-0-	-163	-0-	86	1	1813	3	Y	14	10	1			13
							15	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	126	1	1411	2	Y	2	3	1			3
							2	9									
01	1839	N	1839	-0-	-0-	-0-	150	1	1685	3	Y	4	3	1			4
							4	9									
02	1572	N	1572	-0-	-0-	-0-	125	1	1444	3	Y	3	4	1			3
							3	9									
03	1563	N	1563	-0-	-0-	-0-	120	1	1440	3	Y	3	4	1	1	8	1
							3	9									
04	1770	N	1682	-0-	-88	-0-	130	1	1549	3	Y	3					4
							3	9									
05	1736	N	1712	-0-	-24	-0-	139	1	1572	3	Y	1	4	1			1
							1	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10	-0-	41	1	724	3	N	-0-					-0-
01	899	N	792	-0-	-107	-0-	42	1	750	3	N	-0-					-0-
02	812	N	712	-0-	-100	-0-	38	1	674	3	N	-0-					-0-
03	775	N	768	-0-	-7	-0-	41	1	727	3	N	-0-					-0-
04	780	N	720	-0-	-60	-0-	41	1	679	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

12	1440	N	1440	-0-	-0-	-0-	118	1	1319	2	Y	3	3	1			3
							3	9									
01	1426	N	1371	-0-	-55	-0-	112	1	1256	3	Y	3	3	1			3
							3	9									
02	1316	N	1189	-0-	-127	-0-	95	1	1092	3	Y	2	3	1			2
							2	9									
03	1426	N	843	-0-	-583	-0-	65	1	776	3	Y	2	3	1			1
							2	9									
04	1320	N	271	-0-	-1049	-0-	21	1	250	3	Y	-0-					1
*05	1881	N	1881	-0-	-0-	-0-	152	1	1728	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1974	-0-	-103	-0-	161	1	1800	2	Y	12	4	1	9	8	4
							13	9									
01	2139	N	2082	-0-	-57	-0-	170	1	1908	3	Y	4	4	1			4
							4	9									
02	1736	N	1656	-0-	-80	-0-	132	1	1516	3	Y	7	4	1	4	8	3
							8	9									
03	1984	N	1932	-0-	-52	-0-	148	1	1780	3	Y	4	4	1	2	8	1
							4	9									
04	2010	N	1841	-0-	-169	-0-	142	1	1690	3	Y	8	5	8			4
							9	9									
05	1829	N	1458	-0-	-371	-0-	118	1	1337	3	Y	3	4	1	2	8	1
							3	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4694	-0-	-731	-0-	210	1	4352	2	Y	120	93	1	5	8	65
							132	9									
01	5239	X	4657	-0-	-582	-0-	211	1	4332	3	Y	104	121	1			48
							114	9									
02	4424	X	4389	-0-	-35	-0-	199	1	4080	3	Y	100	68	1	6	8	74
							110	9									
03	4774	X	4766	-0-	-8	-0-	231	1	4415	3	Y	109	127	1	3	8	53
							120	9									
04	4530	X	4314	-0-	-216	-0-	199	1	4015	3	Y	91	91	1	3	8	50
							100	9									
05	4867	X	4455	-0-	-412	-0-	197	1	4167	3	Y	83	72	1	3	8	58
							91	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	897	-0-	-126	-0-	120	1	777	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	121	1	871	3	N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	112	1	808	3	N	-0-					-0-
03	899	N	833	-0-	-66	-0-	88	1	745	3	N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	122	1	874	3	N	-0-					-0-
05	1023	N	876	-0-	-147	-0-	116	1	760	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1365	-0-	-92	-0-	74	1	1291	3	N	-0-					-0-
01	1519	N	1378	-0-	-141	-0-	72	1	1306	3	N	-0-					-0-
02	1288	N	1255	-0-	-33	-0-	67	1	1188	3	N	-0-					-0-
03	1405	N	1405	-0-	-0-	-0-	76	1	1329	3	N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-
05	1395	N	1374	-0-	-21	-0-	80	1	1294	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	32	1	368	3	Y	10	9	8			1
							11	9									
03	665	N	665	-0-	-0-	-0-	51	1	614	3	Y	-0-	1	1			-0-
04	623	N	623	-0-	-0-	-0-	48	1	574	3	Y	1					1
							1	9									
05	465	N	36	-0-	-429	-0-	3	1	33	3	Y	-0-	1	1			-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2383	-0-	-221	-0-	128 11	1 9	2244	3	N	10	10	8			-0-
01	2579	N	2579	-0-	-0-	-0-	135	1	2444	3	N	-0-					-0-
02	2184	N	2173	-0-	-11	-0-	115	1	2058	3	N	-0-					-0-
03	2487	N	2487	-0-	-0-	-0-	134 3	1 9	2350	3	N	3	3	8			-0-
04	2490	N	2354	-0-	-136	-0-	135 3	1 9	2216	3	N	3	3	8			-0-
05	2418	N	2267	-0-	-151	-0-	131 2	1 9	2134	3	N	2	2	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2232	-0-	-0-	-0-	183	1 3 9	2046	2	Y	3	5	1			4
01	3565	X	2177	-0-	-1388	-0-	178	1 6 9	1993	3	Y	5	5	1			4
02	2464	X	1879	-0-	-585	-0-	150	1 4 9	1725	3	Y	4	5	1			3
03	2697	X	1955	-0-	-742	-0-	150	1 3 9	1802	3	Y	3	5	1			1
04	2280	X	1950	-0-	-330	-0-	151	1 3 9	1796	3	Y	3					4
05	2232	X	2019	-0-	-213	-0-	163	1 2 9	1854	3	Y	2	5	1			1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	276	-0-	-96	-0-	17 1 1 9		259	2	Y	-0-	1	1			-0-
01	310	N	254	-0-	-56	-0-	14 1 1 9		239	3	Y	1	1	1			-0-
02	252	N	182	-0-	-70	-0-	10 1 1 9		171	3	Y	1					1
03	279	N	96	-0-	-183	-0-	6 1		90	3	Y	-0-	1	1			-0-
04	240	N	82	-0-	-158	-0-	5 1		77	3	Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	13 1		211	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1014	-0-	-9	-0-	60 1		954	3	N	-0-					-0-
01	997	N	997	-0-	-0-	-0-	62 1		935	3	N	-0-					-0-
02	952	N	898	-0-	-54	-0-	56 1		842	3	N	-0-					-0-
03	1023	N	942	-0-	-81	-0-	60 1		882	3	N	-0-					-0-
04	960	N	932	-0-	-28	-0-	56 1		876	3	N	-0-					-0-
05	992	N	796	-0-	-196	-0-	47 1		749	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1746	-0-	-424	-0-	143 1 2 9		1601	2	Y	2	4	1			3
01	2170	X	1176	-0-	-994	-0-	96 1 3 9		1077	3	Y	3	4	1			2
02	1960	X	1554	-0-	-406	-0-	124 1 4 9		1426	3	Y	4	3	1			3
03	2077	X	2031	-0-	-46	-0-	156 1 2 9		1873	3	Y	2	4	1			1
04	1955	X	1955	-0-	-0-	-0-	151 1 3 9		1801	3	Y	3					4
*05	1972	X	1972	-0-	-0-	-0-	160 1 2 9		1810	3	Y	2	5	1			1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1020	-0-	-3	-0-	84	1	934	2	Y	2	2	1			2
							2	9									
01	1023	N	970	-0-	-53	-0-	79	1	889	3	Y	2	2	1			2
							2	9									
02	924	N	898	-0-	-26	-0-	72	1	825	3	Y	1	2	1			1
							1	9									
03	1023	N	874	-0-	-149	-0-	67	1	805	3	Y	2	2	1			1
							2	9									
04	965	N	965	-0-	-0-	-0-	75	1	889	3	Y	1					2
							1	9									
05	992	N	981	-0-	-11	-0-	79	1	901	3	Y	1	2	1			1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	21	1	348	3	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	19	1	305	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	21	1	363	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	23	1	392	3	N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

12	2573	X	2466	-0-	-107	-0-	152	1	2310	2	Y	4	7	1			3
							4	9									
01	2511	N	2286	-0-	-225	-0-	129	1	2154	3	Y	3	5	1			1
							3	9									
02	2240	N	2072	-0-	-168	-0-	109	1	1959	3	Y	4					5
							4	9									
03	2480	N	2266	-0-	-214	-0-	131	1	2131	3	Y	4	7	1			2
							4	9									
04	2220	N	2056	-0-	-164	-0-	119	1	1930	3	Y	6	4	8			4
							7	9									
05	2294	N	2141	-0-	-153	-0-	127	1	2013	3	Y	1					5
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41	-0-	15	1	254	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	15	1	276	3	N	-0-					-0-
02	308	N	269	-0-	-39	-0-	14	1	255	3	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	17	1	274	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL-MAYER, EDWIN S JR. "CC"				WELL #: 7	RRCID -> 249240						COMPL. DATE 03/01/2009					
12	5319	X	5319	-0-	-0-	-0-	232	1	5085	3	N	2	2	8			-0-
							2	9									
01	4991	X	4966	-0-	-25	-0-	202	1	4764	3	N	-0-					-0-
02	4811	X	4811	-0-	-0-	-0-	191	1	4619	3	N	1	1	8			-0-
							1	9									
03	5301	X	4826	-0-	-475	-0-	195	1	4631	3	N	-0-					-0-
04	5130	X	4203	-0-	-927	-0-	171	1	4032	3	N	-0-					-0-
05	5301	X	4120	-0-	-1181	-0-	172	1	3948	3	N	-0-					-0-
	MITCHELL, TOM 4				WELL #: 6	RRCID -> 249253						COMPL. DATE 10/12/2007					
12	1988	N	1988	-0-	-0-	-0-	118	1	1870	3	N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	96	1	1582	3	N	-0-					-0-
02	1596	N	1492	-0-	-104	-0-	88	1	1404	3	N	-0-					-0-
03	1984	N	1559	-0-	-425	-0-	87	1	1472	3	N	-0-					-0-
04	1620	N	1556	-0-	-64	-0-	85	1	1471	3	N	-0-					-0-
05	1643	N	1546	-0-	-97	-0-	93	1	1453	3	N	-0-					-0-
	NIXON 177				WELL #: 11	RRCID -> 249266						COMPL. DATE 04/09/2009					
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MAYER RANCH 41				WELL #: 3	RRCID -> 249273						COMPL. DATE 02/15/2009					
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL-MAYER, EDWIN S JR. G				WELL #: 7	RRCID -> 249276						COMPL. DATE 07/13/2007					
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1336	-0-	-121	-0-	80 1 9	1	1255	3	N	1	1	8			-0-
01	1395	N	1374	-0-	-21	-0-	79	1	1295	3	N	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	69	1	1093	3	N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	77	1	1299	3	N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	80	1	1382	3	N	-0-					-0-
*05	1536	N	1536	-0-	-0-	-0-	92	1	1444	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2163	-0-	-255	-0-	2163	2			N	-0-					-0-
01	2294	N	2125	-0-	-169	-0-	2125	3			N	-0-					-0-
02	1988	N	1718	-0-	-270	-0-	1717	3	1	9	N	1	1	8			-0-
03	2170	N	1860	-0-	-310	-0-	1860	3			N	-0-					-0-
04	2144	N	2144	-0-	-0-	-0-	2142	3	2	9	N	2	2	8			-0-
*05	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	584	-0-	-36	-0-	25	1	559	3	N	-0-					-0-
01	651	N	445	-0-	-206	-0-	18	1	427	3	N	-0-					-0-
02	532	N	436	-0-	-96	-0-	17	1	419	3	N	-0-					-0-
03	589	N	366	-0-	-223	-0-	15	1	351	3	N	-0-					-0-
04	420	N	299	-0-	-121	-0-	12	1	287	3	N	-0-					-0-
05	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	580	-0-	-71	-0-	31	1	549	3	N	-0-					-0-
01	682	N	481	-0-	-201	-0-	25	1	456	3	N	-0-					-0-
02	616	N	527	-0-	-89	-0-	28	1	499	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	31	1	538	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
05	589	N	546	-0-	-43	-0-	32	1	514	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1395	-0-	-62	-0-	64 10	1 9	1321	2	Y	9	7	1			9
01	1407	N	1407	-0-	-0-	-0-	65 4	1 9	1338	3	Y	4	4	1			9
02	1247	N	1247	-0-	-0-	-0-	58 4	1 9	1185	3	Y	4	4	1			9
03	1395	N	1353	-0-	-42	-0-	67 10	1 9	1276	3	Y	9	11	1			7
04	1350	N	1309	-0-	-41	-0-	61 11	1 9	1237	3	Y	10	11	1			6
05	1395	N	1312	-0-	-83	-0-	59 11	1 9	1242	3	Y	10	7	1			9

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1027	-0-	-58	-0-	61	1	966	3	N	-0-					-0-
01	1054	N	1052	-0-	-2	-0-	65	1	987	3	N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	58	1	867	3	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	65	1	958	3	N	-0-					-0-
04	1020	N	915	-0-	-105	-0-	55	1	860	3	N	-0-					-0-
05	1023	N	948	-0-	-75	-0-	56	1	892	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	710	-0-	-3	-0-	42	1	668	3	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	44	1	660	3	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	38	1	567	3	N	-0-					-0-
03	713	N	552	-0-	-161	-0-	35	1	517	3	N	-0-					-0-
04	690	N	6	-0-	-684	-0-	6	3			N	-0-					-0-
05	682	N	79	-0-	-603	-0-	5	1	74	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	4140	-0-	-882	-0-	224	1	3916	3	N	-0-					-0-
01	4588	X	4101	-0-	-487	-0-	215	1	3886	3	N	-0-					-0-
02	4200	X	2906	-0-	-1294	-0-	154	1	2752	3	N	-0-					-0-
03	4650	X	3467	-0-	-1183	-0-	187	1	3280	3	N	-0-					-0-
04	4500	X	4313	-0-	-187	-0-	248	1	4065	3	N	-0-					-0-
05	4154	X	4078	-0-	-76	-0-	236	1	3842	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2045	-0-	-590	-0-	111	1	1934	3	N	-0-					-0-
01	2728	X	2688	-0-	-40	-0-	141	1	2545	3	N	2	2	8			-0-
							2	9									
02	2464	X	2271	-0-	-193	-0-	120	1	2151	3	N	-0-					-0-
03	2728	X	2571	-0-	-157	-0-	139	1	2432	3	N	-0-					-0-
04	2610	X	2442	-0-	-168	-0-	141	1	2301	3	N	-0-					-0-
05	2697	X	2410	-0-	-287	-0-	140	1	2270	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13144	X	11955	-0-	-1189	-0-	661	1	11294	3	N	-0-					-0-
01	13144	X	11768	-0-	-1376	-0-	645	1	11123	3	N	-0-					-0-
02	11620	X	10353	-0-	-1267	-0-	569	1	9784	3	N	-0-					-0-
03	0	W	11447	-0-	11447	11447	632	1	10815	3	N	-0-					-0-
04	0	W	10997	-0-	10997	22444	651	1	10346	3	N	-0-					-0-
05	0	W	10861	-0-	10861	33305	668	1	10193	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2282	-0-	-849	-0-	104	1	2163	2	Y	14	12	1			14
							15	9									
01	3131	X	2605	-0-	-526	-0-	121	1	2476	3	Y	7	6	1			15
							8	9									
02	2772	X	2365	-0-	-407	-0-	109	1	2247	3	Y	8	7	1			16
							9	9									
03	2513	X	2513	-0-	-0-	-0-	124	1	2369	3	Y	18	20	1			14
							20	9									
04	2520	X	2426	-0-	-94	-0-	114	1	2292	3	Y	18	20	1			12
							20	9									
05	2604	X	2537	-0-	-67	-0-	114	1	2403	3	Y	18	13	1			17
							20	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	36	1	317	2	Y	3	3	8			-0-
							3	9									
01	373	N	373	-0-	-0-	-0-	36	1	337	3	Y	-0-					-0-
02	342	N	342	-0-	-0-	-0-	33	1	306	3	Y	3	3	8			-0-
							3	9									
03	341	N	330	-0-	-11	-0-	29	1	301	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	36	1	350	3	Y	3	3	8			-0-
							3	9									
*05	382	N	382	-0-	-0-	-0-	36	1	346	3	Y	-0-					-0-

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

12	336	N	336	-0-	-0-	-0-	38	1	298	2	Y	-0-	3	1			-0-
01	351	N	351	-0-	-0-	-0-	29	1	321	3	Y	1					1
							1	9									
02	294	N	294	-0-	-0-	-0-	15	1	278	3	Y	1					2
							1	9									
03	333	N	333	-0-	-0-	-0-	15	1	317	3	Y	1					3
							1	9									
04	318	N	318	-0-	-0-	-0-	15	1	302	3	Y	1					4
							1	9									
*05	313	N	313	-0-	-0-	-0-	16	1	296	3	Y	1	4	1			1
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

12	726	N	726	-0-	-0-	-0-	70	1	654	2	Y	2	3	1			1
							2	9									
01	722	N	722	-0-	-0-	-0-	70	1	651	3	Y	1					2
							1	9									
02	645	N	645	-0-	-0-	-0-	64	1	579	3	Y	2	3	1			1
							2	9									
03	713	N	613	-0-	-100	-0-	56	1	557	3	Y	-0-					1
04	731	N	731	-0-	-0-	-0-	68	1	661	3	Y	2					3
							2	9									
*05	738	N	738	-0-	-0-	-0-	69	1	669	3	Y	-0-					3

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

12	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
01	DLQ G-10		1001	-0-	1001	1001	1001	2			Y	-0-					-0-
02	1893	N	892	-0-	-1001	-0-	892	2			Y	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
*04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					90
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					90
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					90
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					90
*04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					90
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					39
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					39
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					39
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					39
*04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					39
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	280	N	243	-0-	-37	-0-	243	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					9
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					9
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					9
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					9
04	450	N	301	-0-	-149	-0-	301	3			N	-0-					9
05	372	N	309	-0-	-63	-0-	309	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

12	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	197	R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	140	#	97	-0-	-43	-0-	97	3			N	-0-					-0-
03	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	15	-0-	-16	-0-	14	1	1	3	N	-0-					99
01	31	#	13	-0-	-18	-0-	12	1	1	3	N	-0-					99
02	28	#	9	-0-	-19	-0-	8	1	1	3	N	-0-					99
03	31	#	14	-0-	-17	-0-	13	1	1	3	N	-0-					99
04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
*05	16	R	16	-0-	-0-	-0-	15	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					20
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					20
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					20
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					20
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	-0-	-0-	-0-	-0-					N	-0-					323
03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	881	-0-	-111	-0-	138	1	743	2	N	-0-					-0-
01	1054	N	907	-0-	-147	-0-	282	1	625	2	N	-0-					-0-
02	896	N	784	-0-	-112	-0-	92	1	692	2	N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	69	1	801	2	N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	457	1	760	2	N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	205	1	723	2	N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	65	1	145	2	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	36	1	269	2	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	26	1	298	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	193	1	321	2	N	-0-					-0-
*05	341	N	320	-0-	-21	-0-	71	1	249	2	N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	79	1	132	2	N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	72	1	254	2	N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	375	-0-	-90	-0-	59	1	316	2	N	-0-					-0-
01	465	N	386	-0-	-79	-0-	121	1	265	2	N	-0-					-0-
02	392	N	298	-0-	-94	-0-	35	1	263	2	N	-0-					-0-
03	372	N	366	-0-	-6	-0-	29	1	337	2	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	169	1	282	2	N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	88	1	311	2	N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	56	1	299	2	N	-0-					-0-
01	434	N	322	-0-	-112	-0-	100	1	222	2	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	41	1	308	2	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	28	1	320	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	159	1	264	2	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	82	1	291	2	N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	140	-0-	-263	-0-	22	1	118	2	N	-0-					-0-
01	372	N	24	-0-	-348	-0-	7	1	17	2	N	-0-					-0-
02	392	N	94	-0-	-298	-0-	11	1	83	2	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	23	1	274	2	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	130	1	217	2	N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	63	1	224	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

12	63	N	63	-0-	-0-	-0-	10	1	53	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	18	1	39	2	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	6	1	44	2	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	29	1	49	2	N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	29	1	49	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

12	21	R	-0-	-0-	-21	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					291
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					291
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					291
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					291
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					291
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3378	-0-	-1024	-0-	472	1	2854	2	N	47					173
							52	9									
01	4247	X	28	-0-	-4219	-0-	26	1	2	9	N	2					175
02	3836	X	324	-0-	-3512	-0-	47	1	277	2	N	-0-					175
03	3968	X	299	-0-	-3669	-0-	47	1	251	2	N	1					176
							1	9									
04	3630	X	251	-0-	-3379	-0-	40	1	211	2	N	-0-					176
05	3379	X	156	-0-	-3223	-0-	26	1	130	2	N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2121	N	2121	-0-	-0-	-0-	301	1	1820	2	N	-0-					-0-
01	1519	N	607	-0-	-912	-0-	607	1			N	-0-					-0-
02	2800	N	3212	-0-	412	412	464	1	2748	2	N	-0-					-0-
03	3100	N	3590	-0-	490	902	571	1	3019	2	N	-0-					-0-
04	3000	N	3467	-0-	467	1369	551	1	2916	2	N	-0-					-0-
*05	4860	X	3491	-0-	-1369	-0-	577	1	2914	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					55
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					55
02	980	N	866	-0-	-114	-0-	866	2			N	-0-					55
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					55
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					55
05	961	N	885	-0-	-76	-0-	885	2			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6495	X	6495	-0-	-0-	-0-	6471	2	24	9	N	22					156
01	6665	X	4709	-0-	-1956	-0-	4676	2	33	9	N	30					186
02	6020	X	3991	-0-	-2029	-0-	3971	2	20	9	N	18	182	1			22
03	6665	X	5712	-0-	-953	-0-	5695	2	17	9	N	15					37
04	6300	X	4946	-0-	-1354	-0-	4925	2	21	9	N	19					56
05	6510	X	3790	-0-	-2720	-0-	3780	2	10	9	N	9					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2879	-0-	-66	-0-	2879	2			N	-0-					204
01	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					204
02	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					204
03	2883	N	2739	-0-	-144	-0-	2739	2			N	-0-					204
04	2730	N	2269	-0-	-461	-0-	2269	2			N	-0-					204
05	2852	N	1359	-0-	-1493	-0-	1359	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6947	X	6947	-0-	-0-	-0-	6919	2	28	9	N	25					276
01	3272	X	3272	-0-	-0-	-0-	3197	2	75	9	N	68	177	1			167
02	3990	X	3990	-0-	-0-	-0-	3969	2	21	9	N	19					186
03	4501	X	4501	-0-	-0-	-0-	4468	2	33	9	N	30					216
04	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					216
*05	3079	X	3079	-0-	-0-	-0-	3076	2	3	9	N	3					219

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	1817	-0-	-1593	-0-	1659	2	158	9	N	144	182	1			228
01	3317	X	3181	-0-	-136	-0-	3031	2	150	9	N	136	107	1			257
02	2861	X	2861	-0-	-0-	-0-	2731	2	130	9	N	118	181	1			194
03	2801	X	2801	-0-	-0-	-0-	2625	2	176	9	N	160					354
04	3090	X	2740	-0-	-350	-0-	2571	2	169	9	N	154	192	1			316
05	3193	X	1073	-0-	-2120	-0-	1019	2	54	9	N	49	166	1			199

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					121
01	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					121
02	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					121
03	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					121
04	2100	N	1847	-0-	-253	-0-	1847	2			N	-0-					121
05	2325	N	1643	-0-	-682	-0-	1643	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					28
01	3100	N	6861	-0-	3761	3761	6853	2	8	9	N	7					35
02	2800	N	4688	-0-	1888	5649	4671	2	17	9	N	15					50
03	3100	N	3861	-0-	761	6410	3844	2	17	9	N	15					65
04	8804	X	2394	-0-	-6410	-0-	2394	2			N	-0-					65
05	3038	X	2674	-0-	-364	-0-	2672	2	2	9	N	2					67

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					82
01	1564	N	1564	-0-	-0-	-0-	1561	2	3	9	N	3					85
02	1494	N	1494	-0-	-0-	-0-	1481	2	13	9	N	12					97
03	1544	N	1544	-0-	-0-	-0-	1541	2	3	9	N	3					100
04	1516	N	1516	-0-	-0-	-0-	1513	2	3	9	N	3					103
05	1643	N	1156	-0-	-487	-0-	1150	2	6	9	N	5					108

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	X	572	-0-	-0-	-0-	572	2			Y	-0-					31
01	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					31
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					31
03	465	N	417	-0-	-48	-0-	417	2			Y	-0-					31
04	450	N	178	-0-	-272	-0-	178	2			Y	-0-					31
*05	3100	N	15181	-0-	12081	12081	15012	2	169	9	Y	154					185

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	N	1396	-0-	-0-	-0-	1371	2	25	9	N	23					262
01	1453	N	1453	-0-	-0-	-0-	1419	2	34	9	N	31					293
02	1308	N	1308	-0-	-0-	-0-	1294	2	14	9	N	13					306
03	1395	N	1154	-0-	-241	-0-	1152	2	2	9	N	2					308
04	1410	N	1301	-0-	-109	-0-	1298	2	3	9	N	3					311
05	1457	N	1060	-0-	-397	-0-	1058	2	2	9	N	2					313

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2076	N	2076	-0-	-0-	-0-	2055	2	21	9	N	19					76
01	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					76
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					76
03	2077	N	242	-0-	-1835	-0-	242	2			N	-0-					76
04	1140	N	135	-0-	-1005	-0-	135	2			N	-0-					76
*05	1788	N	1788	-0-	-0-	-0-	1760	2	28	9	N	25					101

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5089	-0-	-398	-0-	5058	2	31	9	N	28					60
01	5580	X	4789	-0-	-791	-0-	4759	2	30	9	N	27					87
02	5040	X	4299	-0-	-741	-0-	4280	2	19	9	N	17					104
03	5177	X	4442	-0-	-735	-0-	4423	2	19	9	N	17					121
04	4920	X	2797	-0-	-2123	-0-	2789	2	8	9	N	7					128
05	5084	X	1347	-0-	-3737	-0-	1345	2	2	9	N	2					130

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1388	N	1388	-0-	-0-	-0-	1371	2	17	9	N	15					105
*07	1550	N	1374	-0-	-176	-0-	1363	2	11	9	N	10					115
*08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					115
*09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					115
*10	1364	N	1334	-0-	-30	-0-	1334	2			N	-0-					115
*11	1380	N	657	-0-	-723	-0-	657	2			N	-0-					115
*12	1865	N	1865	-0-	-0-	-0-	1786	2	79	9	N	72					187
*01	156	N	156	-0-	-0-	-0-	149	2	7	9	N	6					193
*02	885	N	885	-0-	-0-	-0-	881	2	4	9	N	4					197
*03	1860	N	1380	-0-	-480	-0-	1371	2	9	9	N	8					205
*04	1361	N	1361	-0-	-0-	-0-	1340	2	21	9	N	19					224
*05	1864	N	1864	-0-	-0-	-0-	1833	2	31	9	N	28	189	1			63

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

12	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					66
01	1823	N	1823	-0-	-0-	-0-	1816	2	7	9	N	6					72
02	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					72
03	1658	N	1658	-0-	-0-	-0-	1657	2	1	9	N	1					73
04	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					73
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					73

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					96
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					96
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					96
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					96
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					96
*05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

12	955	N	955	-0-	-0-	-0-	943	2	12	9	Y	11					176
01	726	N	726	-0-	-0-	-0-	717	2	9	9	Y	8					184
02	684	N	684	-0-	-0-	-0-	677	2	7	9	Y	6					190
03	961	N	729	-0-	-232	-0-	726	2	3	9	Y	3					193
04	691	N	691	-0-	-0-	-0-	682	2	9	9	Y	8					201
*05	769	N	769	-0-	-0-	-0-	762	2	7	9	Y	6					207

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

12	6956	X	6956	-0-	-0-	-0-	6920	2	36	9	N	33					105
01	2265	N	2265	-0-	-0-	-0-	2237	2	28	9	N	25					130
02	2042	N	2042	-0-	-0-	-0-	2011	2	31	9	N	28					158
03	3069	X	2381	-0-	-688	-0-	2348	2	33	9	N	30					188
04	2970	X	2239	-0-	-731	-0-	2211	2	28	9	N	25					213
05	3069	X	1450	-0-	-1619	-0-	1438	2	12	9	N	11					224

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

12	562	N	562	-0-	-0-	-0-	560	2	2	9	N	2					44
01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					44
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					44
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					44
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					44
05	589	N	544	-0-	-45	-0-	544	2			N	-0-					44

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2227	X	2227	-0-	-0-	-0-	2221	2	6	9	N	5					157
01	2168	N	2168	-0-	-0-	-0-	2165	2	3	9	N	3					160
02	1907	N	1907	-0-	-0-	-0-	1901	2	6	9	N	5					165
03	2232	N	2125	-0-	-107	-0-	2125	2			N	-0-					165
04	2100	N	2052	-0-	-48	-0-	2052	2			N	-0-					165
05	2108	N	1807	-0-	-301	-0-	1804	2	3	9	N	3					168

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2339	X	2339	-0-	-0-	-0-	2308	2	31	9	N	28					385
01	2959	X	2959	-0-	-0-	-0-	2940	2	19	9	N	17					402
02	2033	X	2033	-0-	-0-	-0-	2024	2	9	9	N	8					410
03	3360	X	3360	-0-	-0-	-0-	3353	2	7	9	N	6					416
04	3837	X	3837	-0-	-0-	-0-	3834	2	3	9	N	3					419
05	2077	X	1407	-0-	-670	-0-	1396	2	11	9	N	10	190	1			239

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					112
01	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					112
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					112
03	2108	N	1830	-0-	-278	-0-	1830	2			N	-0-					112
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					112
05	1984	N	1828	-0-	-156	-0-	1828	2			N	-0-					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					60
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					60
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					60
03	434	N	351	-0-	-83	-0-	351	2			N	-0-					60
04	360	N	335	-0-	-25	-0-	335	2			N	-0-					60
05	341	N	95	-0-	-246	-0-	95	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	N	5					143
01	1298	N	1298	-0-	-0-	-0-	1281	2	17	9	N	15					158
02	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					171
03	1302	N	1131	-0-	-171	-0-	1123	2	8	9	N	7					178
04	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					181
05	1271	N	863	-0-	-408	-0-	857	2	6	9	N	5					186

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					123
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					123
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					123
03	434	N	330	-0-	-104	-0-	330	2			N	-0-					123
04	300	N	178	-0-	-122	-0-	178	2			N	-0-					123
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1815	N	1815	-0-	-0-	-0-	1808	2	7	9	N	6					194
01	1628	N	1628	-0-	-0-	-0-	1609	2	19	9	N	17					211
02	1694	N	1694	-0-	-0-	-0-	1685	2	9	9	N	8					219
03	1829	N	1770	-0-	-59	-0-	1763	2	7	9	N	6					225
04	1590	N	1474	-0-	-116	-0-	1467	2	7	9	N	6					231
05	1891	N	1344	-0-	-547	-0-	1337	2	7	9	N	6					237

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	441	-0-	-24	-0-	441	3			N	-0-					61
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					61
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					61
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					61
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					61
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1043	-0-	-42	-0-	1043	2			N	-0-					80
01	1085	#	1030	-0-	-55	-0-	1030	2			N	-0-					80
02	933	N	933	-0-	-0-	-0-	926	2	7	9	N	6	6	8			80
03	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					80
04	990	N	952	-0-	-38	-0-	952	2			N	-0-					80
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

12	899	N	866	-0-	-33	-0-	866	3			N	-0-					76
01	899	N	882	-0-	-17	-0-	882	3			N	-0-					76
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					76
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					76
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					76
*05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					146
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			146
02	0	A	-0-	-0-	-0-	-0-					N	-0-	85	3	15	6	-0-
													46	7			

PLUGGED AND ABANDONED_____ 02/17/2014 - P&A 02/17/14

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

12	496	N	397	-0-	-99	-0-	397	2			N	-0-					91
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					91
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					91
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					91
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					91
*05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					29
01	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					29
02	672	N	527	-0-	-145	-0-	527	2			Y	-0-					29
03	744	N	465	-0-	-279	-0-	465	2			Y	-0-					29
04	720	N	677	-0-	-43	-0-	677	2			Y	-0-					29
*05	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	668	-0-	-14	-0-	668	2			N	-0-					76
01	744	N	676	-0-	-68	-0-	676	2			N	-0-					76
02	644	N	640	-0-	-4	-0-	640	2			N	-0-					76
03	682	N	634	-0-	-48	-0-	634	2			N	-0-					76
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					76
*05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					8
01	310	N	249	-0-	-61	-0-	249	2			Y	-0-					8
02	252	N	205	-0-	-47	-0-	205	2			Y	-0-					8
03	248	N	215	-0-	-33	-0-	215	2			Y	-0-					8
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					8
*05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					15
01	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					15
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					15
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					15
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
*05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			N	-0-					-0-
03	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					15
01	186	N	164	-0-	-22	-0-	164	2			Y	-0-					15
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					15
03	186	N	140	-0-	-46	-0-	140	2			Y	-0-					15
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					15
*05	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					118
01	653	N	653	-0-	-0-	-0-	649	2	4	9	N	4					122
02	700	N	521	-0-	-179	-0-	520	2	1	9	N	1					123
03	806	N	567	-0-	-239	-0-	567	2			N	-0-					123
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					123
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					123

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					33
01	992	N	871	-0-	-121	-0-	871	2			Y	-0-					33
02	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					33
03	961	N	827	-0-	-134	-0-	827	2			Y	-0-					33
04	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					33
*05	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					1
01	682	N	596	-0-	-86	-0-	596	2			Y	-0-					1
02	560	N	505	-0-	-55	-0-	505	2			Y	-0-					1
03	620	N	462	-0-	-158	-0-	462	2			Y	-0-					1
04	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					1
*05	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					30
01	1178	N	1093	-0-	-85	-0-	1093	2			Y	-0-					30
02	1064	N	956	-0-	-108	-0-	956	2			Y	-0-					30
03	1147	N	1000	-0-	-147	-0-	1000	2			Y	-0-					30
04	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					30
*05	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	700	N	687	-0-	-13	-0-	687	3			N	-0-					-0-
03	775	N	633	-0-	-142	-0-	633	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	465	N	193	-0-	-272	-0-	193	3			N	-0-					-0-
02	308	N	112	-0-	-196	-0-	112	3			N	-0-					-0-
03	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

12	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	168	N	117	-0-	-51	-0-	117	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

12	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
01	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-
02	224	N	114	-0-	-110	-0-	114	3			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
04	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	7	1	167	2	N	-0-					-0-
01	217	N	159	-0-	-58	-0-	6	1	153	3	N	-0-					-0-
02	168	N	43	-0-	-125	-0-	2	1	41	3	N	-0-					-0-
03	186	N	131	-0-	-55	-0-	5	1	126	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	6	1	190	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	5	-0-	-107	-0-	5	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-			26
01	101	N	101	-0-	-0-	-0-	41	1	60	3	N	-0-			26
02	66	N	66	-0-	-0-	-0-	17	1	49	3	N	-0-			26
03	62	N	49	-0-	-13	-0-	8	1	41	3	N	-0-			26
04	90	N	76	-0-	-14	-0-	22	1	54	3	N	-0-			26
*05	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-			26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	2			N	-0-			-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-			-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-			-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-			-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			-0-
02	84	N	55	-0-	-29	-0-	55	3			Y	-0-			-0-
03	93	N	66	-0-	-27	-0-	66	3			Y	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
*05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	383	2			N	-0-			-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-			-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-			-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	2			Y	-0-			-0-
01	527	N	520	-0-	-7	-0-	520	3			Y	-0-			-0-
02	476	N	453	-0-	-23	-0-	453	3			Y	-0-			-0-
03	527	N	373	-0-	-154	-0-	373	3			Y	-0-			-0-
04	510	N	472	-0-	-38	-0-	472	3			Y	-0-			-0-
*05	553	N	553	-0-	-0-	-0-	553	3			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-			-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-			-0-
03	186	N	132	-0-	-54	-0-	132	3			N	-0-			-0-
04	180	N	96	-0-	-84	-0-	96	3			N	-0-			-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	10	1	223	2	N	-0-			-0-
01	248	N	232	-0-	-16	-0-	9	1	223	3	N	-0-			-0-
02	224	N	218	-0-	-6	-0-	9	1	209	3	N	-0-			-0-
03	248	N	130	-0-	-118	-0-	5	1	125	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	6	1	195	3	N	-0-			-0-
05	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	124	N	12	-0-	-112	-0-	12	3			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
02	168	N	36	-0-	-132	-0-	36	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

12	217	N	211	-0-	-6	-0-	211	2			Y	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

12	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

12	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
01	527	N	316	-0-	-211	-0-	316	3			N	-0-					-0-
02	392	N	248	-0-	-144	-0-	248	3			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	26	-0-	-86	-0-	26	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1074	-0-	-104	-0-	45	1	1029	2	N	-0-					-0-
01	1178	N	1066	-0-	-112	-0-	42	1	1024	3	N	-0-					-0-
02	980	N	972	-0-	-8	-0-	41	1	931	3	N	-0-					-0-
03	1085	N	928	-0-	-157	-0-	38	1	890	3	N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	34	1	1054	3	N	-0-					-0-
05	1085	N	1083	-0-	-2	-0-	45	1	1038	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
01	558	N	213	-0-	-345	-0-	213	3			N	-0-					-0-
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
01	310	N	211	-0-	-99	-0-	211	3			Y	-0-					-0-
02	224	N	111	-0-	-113	-0-	111	3			Y	-0-					-0-
03	310	N	39	-0-	-271	-0-	39	3			Y	-0-					-0-
04	210	N	46	-0-	-164	-0-	46	3			Y	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
02	84	N	34	-0-	-50	-0-	34	3			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

12	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
03	651	N	495	-0-	-156	-0-	495	3			Y	-0-					-0-
04	630	N	589	-0-	-41	-0-	589	3			Y	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

12	341	N	303	-0-	-38	-0-	303	2			Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	392	N	341	-0-	-51	-0-	341	3			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

12	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
03	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

12	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	443	-0-	-53	-0-	443	2			Y	-0-					-0-
01	527	N	437	-0-	-90	-0-	437	3			Y	-0-					-0-
02	420	N	212	-0-	-208	-0-	212	3			Y	-0-					-0-
03	434	N	236	-0-	-198	-0-	236	3			Y	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
02	1008	N	981	-0-	-27	-0-	981	3			N	-0-					-0-
03	1116	N	998	-0-	-118	-0-	998	3			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
05	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	476	N	168	-0-	-308	-0-	168	3			N	-0-					-0-
03	527	N	102	-0-	-425	-0-	102	3			N	-0-					-0-
04	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	248	N	21	-0-	-227	-0-	21	3			N	-0-					-0-
02	224	N	25	-0-	-199	-0-	25	3			N	-0-					-0-
03	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
03	217	N	131	-0-	-86	-0-	131	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	597	-0-	-85	-0-	597	2			N	-0-					-0-
01	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
02	560	N	552	-0-	-8	-0-	551	3	1	9	N	1	1	8			-0-
03	589	N	433	-0-	-156	-0-	433	3			N	-0-					-0-
04	570	N	334	-0-	-236	-0-	334	3			N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
02	168	N	114	-0-	-54	-0-	114	3			Y	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	3			Y	-0-					-0-
02	504	N	455	-0-	-49	-0-	455	3			Y	-0-					-0-
03	527	N	241	-0-	-286	-0-	241	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
02	532	N	349	-0-	-183	-0-	349	3			N	-0-					-0-
03	713	N	340	-0-	-373	-0-	340	3			N	-0-					-0-
04	690	N	328	-0-	-362	-0-	328	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	310	N	93	-0-	-217	-0-	93	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
03	372	N	119	-0-	-253	-0-	119	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	N	86	-0-	-286	-0-	86	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
01	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
02	644	N	612	-0-	-32	-0-	612	3			N	-0-					-0-
03	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
02	420	N	363	-0-	-57	-0-	363	3			N	-0-					-0-
03	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
04	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
04	600	N	448	-0-	-152	-0-	448	3			N	-0-					-0-
*05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	103	-0-	-145	-0-	103	2			Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	961	X	782	-0-	-179	-0-	782	3			N	-0-					-0-
02	784	X	679	-0-	-105	-0-	679	3			N	-0-					-0-
03	868	X	713	-0-	-155	-0-	713	3			N	-0-					-0-
04	750	X	655	-0-	-95	-0-	655	3			N	-0-					-0-
05	775	X	723	-0-	-52	-0-	723	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	707	-0-	-37	-0-	707	2			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-
03	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
01	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	682	N	222	-0-	-460	-0-	222	3			N	-0-					-0-
04	630	N	1	-0-	-629	-0-	1	3			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
04	1230	N	900	-0-	-330	-0-	900	3			N	-0-					-0-
05	1457	N	712	-0-	-745	-0-	712	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	276	-0-	-96	-0-	276	2			Y	-0-					-0-
01	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
02	308	N	139	-0-	-169	-0-	139	3			Y	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
01	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
02	784	N	768	-0-	-16	-0-	768	3			N	-0-					-0-
03	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
02	140	N	95	-0-	-45	-0-	95	3			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	524	-0-	-96	-0-	524	2			Y	-0-					-0-
01	558	N	477	-0-	-81	-0-	477	3			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
03	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
01	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
02	560	N	491	-0-	-69	-0-	491	3			N	-0-					-0-
03	589	N	447	-0-	-142	-0-	447	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			Y	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	644	N	564	-0-	-80	-0-	564	3			N	-0-					-0-
03	651	N	486	-0-	-165	-0-	486	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

12	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
02	728	N	644	-0-	-84	-0-	644	3			Y	-0-					-0-
03	775	N	524	-0-	-251	-0-	524	3			Y	-0-					-0-
04	750	N	629	-0-	-121	-0-	629	3			Y	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

12	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
01	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

12	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
04	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

12	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	52	-0-	-134	-0-	52	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	496	N	338	-0-	-158	-0-	338	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

12	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
01	155	N	94	-0-	-61	-0-	94	3			Y	-0-					-0-
02	140	N	81	-0-	-59	-0-	81	3			Y	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	303	-0-	-69	-0-	303	2			Y	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	336	N	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	310	N	112	-0-	-198	-0-	112	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	341	N	131	-0-	-210	-0-	131	3			N	-0-					-0-
04	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	501	3			N	-0-					-0-
03	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	59	-0-	-53	-0-	59	3			N	-0-					-0-
03	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

12	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			Y	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

12	341	N	40	-0-	-301	-0-	40	2			N	-0-					-0-
01	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

12	341	N	295	-0-	-46	-0-	295	2			Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			Y	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	391	-0-	-43	-0-	391	2		Y	-0-			-0-
01	434	N	330	-0-	-104	-0-	330	3		Y	-0-			-0-
02	392	N	276	-0-	-116	-0-	276	3		Y	-0-			-0-
03	403	N	349	-0-	-54	-0-	349	3		Y	-0-			-0-
04	593	N	593	-0-	-0-	-0-	593	3		Y	-0-			-0-
*05	1463	N	1463	-0-	-0-	-0-	1463	3		Y	-0-			-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

12	132	N	132	-0-	-0-	-0-	132	2		N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
*05	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

12	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	3		N	-0-			-0-
03	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	3		N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

12	186	N	183	-0-	-3	-0-	183	2		N	-0-			-0-
01	217	N	181	-0-	-36	-0-	181	3		N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	194	3		N	-0-			-0-
03	186	N	71	-0-	-115	-0-	71	3		N	-0-			-0-
04	180	N	33	-0-	-147	-0-	33	3		N	-0-			-0-
05	217	N	39	-0-	-178	-0-	39	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
04	240	N	140	-0-	-100	-0-	140	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	2			Y	-0-					-0-
01	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			Y	-0-					-0-
03	651	N	460	-0-	-191	-0-	460	3			Y	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			Y	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-		-0-	-0-	558	2			Y	-0-					-0-
01	558	N	558	-0-		-0-	-0-	558	3			Y	-0-					-0-
02	527	N	527	-0-		-0-	-0-	527	3			Y	-0-					-0-
03	558	N	516	-0-		-42	-0-	516	3			Y	-0-					-0-
04	606	N	606	-0-		-0-	-0-	606	3			Y	-0-					-0-
*05	591	N	591	-0-		-0-	-0-	591	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-		-0-	-0-	310	2			N	-0-					-0-
01	310	N	300	-0-		-10	-0-	300	3			N	-0-					-0-
02	280	N	172	-0-		-108	-0-	172	3			N	-0-					-0-
03	310	N	308	-0-		-2	-0-	308	3			N	-0-					-0-
04	300	N	263	-0-		-37	-0-	263	3			N	-0-					-0-
*05	266	N	266	-0-		-0-	-0-	266	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-		-0-	-0-	299	2			N	-0-					-0-
01	310	N	290	-0-		-20	-0-	290	3			N	-0-					-0-
02	280	N	266	-0-		-14	-0-	266	3			N	-0-					-0-
03	310	N	260	-0-		-50	-0-	260	3			N	-0-					-0-
04	289	N	289	-0-		-0-	-0-	289	3			N	-0-					-0-
05	310	N	295	-0-		-15	-0-	295	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-		-15	-0-	326	2			N	-0-					-0-
01	341	N	327	-0-		-14	-0-	327	3			N	-0-					-0-
02	308	N	288	-0-		-20	-0-	288	3			N	-0-					-0-
03	341	N	307	-0-		-34	-0-	307	3			N	-0-					-0-
04	330	N	325	-0-		-5	-0-	325	3			N	-0-					-0-
*05	328	N	328	-0-		-0-	-0-	328	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-		-0-	-0-	319	2			Y	-0-					-0-
01	310	N	304	-0-		-6	-0-	304	3			Y	-0-					-0-
02	304	N	304	-0-		-0-	-0-	304	3			Y	-0-					-0-
03	310	N	240	-0-		-70	-0-	240	3			Y	-0-					-0-
04	300	N	278	-0-		-22	-0-	278	3			Y	-0-					-0-
*05	373	N	373	-0-		-0-	-0-	373	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	127	-0-		-90	-0-	127	2			N	-0-					-0-
01	217	N	131	-0-		-86	-0-	131	3			N	-0-					-0-
02	140	N	117	-0-		-23	-0-	117	3			N	-0-					-0-
03	124	N	122	-0-		-2	-0-	122	3			N	-0-					-0-
04	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-
*05	236	N	236	-0-		-0-	-0-	236	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	186	N	186	-0-		-0-	-0-	186	3			N	-0-					-0-
04	619	N	619	-0-		-0-	-0-	619	3			N	-0-					-0-
*05	297	N	297	-0-		-0-	-0-	297	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	3			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
*05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			Y	-0-					-0-
03	155	N	54	-0-	-101	-0-	54	3			Y	-0-					-0-
04	240	N	46	-0-	-194	-0-	46	3			Y	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	310	-0-	-93	-0-	310	2			Y	-0-					-0-
01	496	N	295	-0-	-201	-0-	295	3			Y	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			Y	-0-					-0-
03	310	N	198	-0-	-112	-0-	198	3			Y	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			Y	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-
02	168	N	108	-0-	-60	-0-	108	3			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
03	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			Y	-0-					-0-
03	279	N	213	-0-	-66	-0-	213	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	308	N	158	-0-	-150	-0-	158	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	3			Y	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	602	-0-	-49	-0-	602	2			Y	-0-					-0-
01	620	N	541	-0-	-79	-0-	541	3			Y	-0-					-0-
02	532	N	460	-0-	-72	-0-	460	3			Y	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	3			Y	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	3			Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
03	527	N	481	-0-	-46	-0-	481	3			Y	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			Y	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	837	N	649	-0-	-188	-0-	649	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
02	224	N	164	-0-	-60	-0-	164	3			Y	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			Y	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
02	504	N	493	-0-	-11	-0-	493	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	154	-0-	-32	-0-	154	2			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			Y	-0-					-0-
03	155	N	15	-0-	-140	-0-	15	3			Y	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	227	2			Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
02	252	N	177	-0-	-75	-0-	177	3			Y	-0-					-0-
03	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
04	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
05	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
02	364	N	225	-0-	-139	-0-	225	3			Y	-0-					-0-
03	403	N	209	-0-	-194	-0-	209	3			Y	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

12	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	599	-0-	-17	-0-	599	3			N	-0-					-0-
03	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	434	N	267	-0-	-167	-0-	267	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

12	403	N	225	-0-	-178	-0-	225	2			Y	-0-					-0-
01	372	N	180	-0-	-192	-0-	180	3			Y	-0-					-0-
02	336	N	151	-0-	-185	-0-	151	3			Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

12	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	3			Y	-0-					-0-
03	372	N	263	-0-	-109	-0-	263	3			Y	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

12	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
03	279	N	202	-0-	-77	-0-	202	3			Y	-0-					-0-
04	270	N	169	-0-	-101	-0-	169	3			Y	-0-					-0-
05	279	N	162	-0-	-117	-0-	162	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			Y	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	3			Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
03	341	N	240	-0-	-101	-0-	240	3			Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	2	1	16	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	3			Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

12	465	N	410	-0-	-55	-0-	410	2			Y	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

12	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

12	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	961	-0-	-465	-0-	961	2			Y	-0-					-0-
01	1364	N	837	-0-	-527	-0-	837	3			Y	-0-					-0-
02	1120	N	701	-0-	-419	-0-	701	3			Y	-0-					-0-
03	961	N	713	-0-	-248	-0-	713	3			Y	-0-					-0-
04	810	N	645	-0-	-165	-0-	645	3			Y	-0-					-0-
05	775	N	559	-0-	-216	-0-	559	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			Y	-0-					-0-
03	434	N	344	-0-	-90	-0-	344	3			Y	-0-					-0-
04	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
02	924	N	892	-0-	-32	-0-	892	3			N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

12	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	3			Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

12	124	N	82	-0-	-42	-0-	82	2			Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			Y	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	341	N	152	-0-	-189	-0-	152	3			Y	-0-					-0-
04	330	N	176	-0-	-154	-0-	176	3			Y	-0-					-0-
05	310	N	168	-0-	-142	-0-	168	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			Y	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	344	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	332	-0-	-102	-0-	332	2			Y	-0-					-0-
01	434	N	240	-0-	-194	-0-	240	3			Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	3			Y	-0-					-0-
03	341	N	262	-0-	-79	-0-	262	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
03	651	N	524	-0-	-127	-0-	524	3			Y	-0-					-0-
04	690	N	629	-0-	-61	-0-	629	3			Y	-0-					-0-
05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
02	308	N	8	-0-	-300	-0-	8	3			N	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	405	-0-	-60	-0-	405	2			Y	-0-					-0-
01	434	N	393	-0-	-41	-0-	393	3			Y	-0-					-0-
02	392	N	344	-0-	-48	-0-	344	3			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	74	-0-	-112	-0-	74	2			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	241	-0-	-100	-0-	241	2			Y	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
02	252	N	208	-0-	-44	-0-	208	3			Y	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
02	196	N	87	-0-	-109	-0-	87	3			N	-0-					-0-
03	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
04	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
01	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
02	588	N	555	-0-	-33	-0-	555	3			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			Y	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	713	N	509	-0-	-204	-0-	509	3			N	-0-					-0-
02	644	N	418	-0-	-226	-0-	418	3			N	-0-					-0-
03	620	N	434	-0-	-186	-0-	434	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	522	-0-	-98	-0-	522	2			Y	-0-					-0-
01	558	N	454	-0-	-104	-0-	454	3			Y	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	3			Y	-0-					-0-
03	527	N	241	-0-	-286	-0-	241	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	529	-0-	-91	-0-	529	2			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	532	N	476	-0-	-56	-0-	476	3			N	-0-					-0-
03	527	N	413	-0-	-114	-0-	413	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	232	2			Y	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			Y	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	3			Y	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	242	-0-	-68	-0-	242	2			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
01	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	N	151	-0-	-221	-0-	151	3			N	-0-					-0-
04	360	N	122	-0-	-238	-0-	122	3			N	-0-					-0-
05	403	N	102	-0-	-301	-0-	102	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
02	1176	N	1158	-0-	-18	-0-	1158	3			N	-0-					-0-
03	1302	N	1140	-0-	-162	-0-	1140	3			N	-0-					-0-
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
05	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	3	-0-	-214	-0-	3	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	34	-0-	-134	-0-	34	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-
01	186	N	21	-0-	-165	-0-	21	3			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1230	-0-	-72	-0-	1230	2			N	-0-					-0-
01	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					-0-
02	1148	N	1112	-0-	-36	-0-	1112	3			N	-0-					-0-
03	1240	N	970	-0-	-270	-0-	970	3			N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1153	-0-	-180	-0-	1153	2			N	-0-					-0-
01	1302	N	1199	-0-	-103	-0-	1199	3			N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	1097	3			N	-0-					-0-
03	1147	N	964	-0-	-183	-0-	964	3			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1264	3	15	9	N	14	14	8			-0-
*05	1238	N	1238	-0-	-0-	-0-	1232	3	6	9	N	5	5	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	837	N	627	-0-	-210	-0-	627	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1116	N	788	-0-	-328	-0-	788	3			N	-0-					-0-
02	952	N	799	-0-	-153	-0-	799	3			N	-0-					-0-
03	1085	N	451	-0-	-634	-0-	451	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

12	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	N	196	-0-	-176	-0-	196	3			N	-0-					-0-
04	360	N	230	-0-	-130	-0-	230	3			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
02	504	N	470	-0-	-34	-0-	470	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

12	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	3			N	-0-					-0-
03	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	784	-0-	-208	-0-	784	2			N	-0-					-0-
01	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
05	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					-0-
03	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	515	-0-	-74	-0-	515	2			N	-0-					-0-
01	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			N	-0-					-0-
03	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	392	N	341	-0-	-51	-0-	341	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
01	1302	N	1174	-0-	-128	-0-	1174	3			N	-0-					-0-
02	1148	N	1007	-0-	-141	-0-	1007	3			N	-0-					-0-
03	1240	N	777	-0-	-463	-0-	777	3			N	-0-					-0-
04	1140	N	1067	-0-	-73	-0-	1066	3	1	9	N	1	1	8			-0-
05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1755	-0-	-74	-0-	1755	2			N	-0-					-0-
01	1798	N	1635	-0-	-163	-0-	1635	3			N	-0-					-0-
02	1596	N	1592	-0-	-4	-0-	1592	3			N	-0-					-0-
03	1767	N	1382	-0-	-385	-0-	1382	3			N	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
01	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
02	896	N	852	-0-	-44	-0-	852	3			N	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2	2	8			-0-
*05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
01	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
02	784	N	757	-0-	-27	-0-	757	3			N	-0-					-0-
03	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
04	540	N	298	-0-	-242	-0-	298	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-
03	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
02	504	N	430	-0-	-74	-0-	430	3			N	-0-					-0-
03	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

12	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
02	336	N	315	-0-	-21	-0-	315	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

12	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	527	N	306	-0-	-221	-0-	306	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	392	N	318	-0-	-74	-0-	318	3			N	-0-					-0-
03	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	3			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	289	-0-	-455	-0-	289	2			N	-0-					-0-
01	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
02	280	N	146	-0-	-134	-0-	146	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	248	N	145	-0-	-103	-0-	145	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			N	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

12	403	N	345	-0-	-58	-0-	15	1	330	2	N	-0-					-0-
01	372	N	341	-0-	-31	-0-	13	1	328	3	N	-0-					-0-
02	336	N	301	-0-	-35	-0-	13	1	288	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	11	1	334	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
01	310	N	142	-0-	-168	-0-	142	3			N	-0-					-0-
02	224	N	140	-0-	-84	-0-	140	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	317	-0-	-86	-0-	13	1	304	2	N	-0-					-0-
01	403	N	312	-0-	-91	-0-	12	1	300	3	N	-0-					-0-
02	336	N	287	-0-	-49	-0-	12	1	275	3	N	-0-					-0-
03	310	N	177	-0-	-133	-0-	7	1	170	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	9	1	274	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
04	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

12	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
01	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

12	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
02	392	N	344	-0-	-48	-0-	344	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	3			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

12	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	3	-0-		-4	-0-	3	2			N	-0-					-0-
01	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
03	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
04	46	N	46	-0-		-0-	-0-	46	3			N	-0-					-0-
*05	16	N	16	-0-		-0-	-0-	16	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

12	186	N	179	-0-		-7	-0-	179	2			N	-0-					-0-
01	186	N	177	-0-		-9	-0-	177	3			N	-0-					-0-
02	172	N	172	-0-		-0-	-0-	172	3			N	-0-					-0-
03	193	N	193	-0-		-0-	-0-	193	3			N	-0-					-0-
04	196	N	196	-0-		-0-	-0-	196	3			N	-0-					-0-
*05	196	N	196	-0-		-0-	-0-	196	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

12	465	N	152	-0-		-313	-0-	152	2			N	-0-					-0-
01	453	N	453	-0-		-0-	-0-	453	3			N	-0-					-0-
02	364	N	346	-0-		-18	-0-	346	3			N	-0-					-0-
03	270	N	270	-0-		-0-	-0-	270	3			N	-0-					-0-
04	450	N	363	-0-		-87	-0-	363	3			N	-0-					-0-
05	372	N	345	-0-		-27	-0-	345	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

12	93	N	76	-0-		-17	-0-	76	2			N	-0-					-0-
01	93	N	72	-0-		-21	-0-	72	3			N	-0-					-0-
02	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-
03	62	N	27	-0-		-35	-0-	27	3			N	-0-					-0-
04	60	N	14	-0-		-46	-0-	14	3			N	-0-					-0-
05	93	N	11	-0-		-82	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

12	682	N	444	-0-		-238	-0-	444	2			N	-0-					-0-
01	620	N	394	-0-		-226	-0-	394	3			N	-0-					-0-
02	616	N	351	-0-		-265	-0-	351	3			N	-0-					-0-
03	434	N	295	-0-		-139	-0-	295	3			N	-0-					-0-
04	583	N	583	-0-		-0-	-0-	583	3			N	-0-					-0-
*05	613	N	613	-0-		-0-	-0-	613	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1284	-0-	-452	-0-	54	1	1230	2	N	-0-			-0-
01	1984	N	1389	-0-	-595	-0-	55	1	1334	3	N	-0-			-0-
02	1624	N	1167	-0-	-457	-0-	49	1	1118	3	N	-0-			-0-
03	1271	N	424	-0-	-847	-0-	18	1	406	3	N	-0-			-0-
04	1350	N	280	-0-	-1070	-0-	9	1	271	3	N	-0-			-0-
*05	1451	N	1451	-0-	-0-	-0-	61	1	1390	3	N	-0-			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	2			N	-0-			-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-			-0-
03	248	N	209	-0-	-39	-0-	209	3			N	-0-			-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

12	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	49	-0-	-119	-0-	49	3			N	-0-					-0-
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

12	403	N	220	-0-	-183	-0-	220	2			N	-0-					-0-
01	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					-0-
03	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	434	N	264	-0-	-170	-0-	264	3			N	-0-					-0-
04	420	N	108	-0-	-312	-0-	108	3			N	-0-					-0-
05	372	N	57	-0-	-315	-0-	57	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	634	-0-	-17	-0-	27	1	607	2	N	-0-					-0-
01	744	N	632	-0-	-112	-0-	25	1	607	3	N	-0-					-0-
02	644	N	585	-0-	-59	-0-	25	1	560	3	N	-0-					-0-
03	620	N	342	-0-	-278	-0-	14	1	328	3	N	-0-					-0-
04	600	N	495	-0-	-105	-0-	16	1	479	3	N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
05	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
04	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-
05	310	N	150	-0-	-160	-0-	150	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	3			N	-0-					-0-
03	434	N	211	-0-	-223	-0-	211	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	913	-0-	-234	-0-	912	2	1	9	N	1	1	8			-0-
01	1116	N	878	-0-	-238	-0-	878	3			N	-0-					-0-
02	952	N	940	-0-	-12	-0-	940	3			N	-0-					-0-
03	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
04	840	N	827	-0-	-13	-0-	826	3	1	9	N	1	1	8			-0-
05	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	279	N	17	-0-	-262	-0-	17	3			N	-0-					-0-
04	270	N	56	-0-	-214	-0-	56	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	392	N	310	-0-	-82	-0-	310	3			N	-0-					-0-
03	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
01	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
03	930	N	715	-0-	-215	-0-	715	3			N	-0-					-0-
04	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	806	N	505	-0-	-301	-0-	505	3			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
05	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
05	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	4	-0-	-80	-0-	4	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	476	N	242	-0-	-234	-0-	242	3			N	-0-					-0-
03	217	N	50	-0-	-167	-0-	50	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	49	1	87	2	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	41	1	69	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	19	1	251	3	N	1	1	8			-0-
							1	9									
03	411	N	411	-0-	-0-	-0-	41	1	370	3	N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	47	1	368	3	N	2	2	8			-0-
							2	9									
*05	396	N	396	-0-	-0-	-0-	49	1	347	3	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
02	448	N	351	-0-	-97	-0-	351	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	49	1	108	2	N	-0-					-0-
01	186	N	153	-0-	-33	-0-	49	1	104	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	44	1	89	3	N	-0-					-0-
03	155	N	115	-0-	-40	-0-	38	1	77	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	47	1	77	3	N	-0-					-0-
05	155	N	132	-0-	-23	-0-	49	1	83	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	710	-0-	-34	-0-	709	2	1	9	N	1	1	8			-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	644	N	643	-0-	-1	-0-	643	3			N	-0-					-0-
03	713	N	456	-0-	-257	-0-	456	3			N	-0-					-0-
04	750	N	342	-0-	-408	-0-	342	3			N	-0-					-0-
05	713	N	373	-0-	-340	-0-	373	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1474	-0-	-169	-0-	62	1	1411	2	N	1	1	8			-0-
							1	9									
01	1643	N	1462	-0-	-181	-0-	57	1	1405	3	N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	55	1	1243	3	N	-0-					-0-
03	1488	N	1353	-0-	-135	-0-	56	1	1297	3	N	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	48	1	1461	3	N	-0-					-0-
*05	1552	N	1552	-0-	-0-	-0-	65	1	1487	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	420	N	244	-0-	-176	-0-	244	3			N	-0-					-0-
03	465	N	243	-0-	-222	-0-	243	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
01	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	87	1	451	2	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	87	1	350	3	N	-0-					-0-
02	728	N	359	-0-	-369	-0-	79	1	280	3	N	-0-					-0-
03	527	N	171	-0-	-356	-0-	53	1	118	3	N	-0-					-0-
04	420	N	192	-0-	-228	-0-	76	1	116	3	N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	76	1	757	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	87	1	634	2	N	3	3	8			-0-
							3	9									
01	744	N	692	-0-	-52	-0-	87	1	603	3	N	2	2	8			-0-
							2	9									
02	672	N	637	-0-	-35	-0-	79	1	557	3	N	1	1	8			-0-
							1	9									
03	713	N	617	-0-	-96	-0-	67	1	550	3	N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	84	1	628	3	N	2	2	8			-0-
							2	9									
05	713	N	704	-0-	-9	-0-	87	1	617	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	336	N	279	-0-	-57	-0-	279	3			N	-0-					-0-
03	372	N	45	-0-	-327	-0-	45	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	3			N	-0-					-0-
03	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
02	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
03	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	87	1	297	2	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	87	1	298	3	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	79	1	261	3	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	84	1	269	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	84	1	273	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	84	1	302	2	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	76	1	342	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	73	1	314	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	65	1	311	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	84	1	339	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	87	1	385	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	N	-0-					-0-
01	1116	N	1023	-0-	-93	-0-	49	1	974	3	N	-0-					-0-
02	980	N	902	-0-	-78	-0-	44	1	858	3	N	-0-					-0-
03	1085	N	786	-0-	-299	-0-	36	1	750	3	N	-0-					-0-
04	990	N	795	-0-	-195	-0-	47	1	748	3	N	-0-					-0-
05	992	N	736	-0-	-256	-0-	49	1	687	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

12	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

12	1116	N	1116	-0-	-0-	-0-	87	1	1029	2	N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	87	1	1040	3	N	-0-					-0-
02	1008	N	994	-0-	-14	-0-	79	1	915	3	N	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	87	1	1022	3	N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	84	1	987	3	N	-0-					-0-
05	1116	N	1109	-0-	-7	-0-	87	1	1022	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	168	N	48	-0-	-120	-0-	48	3			N	-0-					-0-
03	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

12	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			N	-0-					-0-
03	682	N	217	-0-	-465	-0-	217	3			N	-0-					-0-
04	660	N	215	-0-	-445	-0-	215	3			N	-0-					-0-
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	822	-0-	-666	-0-	49	1	773	2	N	-0-					-0-
01	1333	N	647	-0-	-686	-0-	49	1	598	3	N	-0-					-0-
02	980	N	510	-0-	-470	-0-	44	1	466	3	N	-0-					-0-
03	837	N	387	-0-	-450	-0-	39	1	348	3	N	-0-					-0-
04	630	N	410	-0-	-220	-0-	47	1	363	3	N	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	49	1	895	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	121	-0-	-809	-0-	121	2			N	-0-					-0-
01	682	N	559	-0-	-123	-0-	559	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-
03	589	N	400	-0-	-189	-0-	400	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1515	-0-	-128	-0-	1515	2			N	-0-					-0-
01	1550	N	1509	-0-	-41	-0-	1509	3			N	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
03	1519	N	1250	-0-	-269	-0-	1250	3			N	-0-					-0-
04	1470	N	1393	-0-	-77	-0-	1393	3			N	-0-					-0-
05	1488	N	1424	-0-	-64	-0-	1424	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
02	448	N	264	-0-	-184	-0-	264	3			N	-0-					-0-
03	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	189	-0-	-35	-0-	189	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	434	N	225	-0-	-209	-0-	225	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	93	1	436	2	N	-0-			-0-
01	499	N	499	-0-	-0-	-0-	93	1	406	3	N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	84	1	475	3	N	-0-			-0-
03	527	N	518	-0-	-9	-0-	93	1	425	3	N	-0-			-0-
04	525	N	525	-0-	-0-	-0-	90	1	435	3	N	-0-			-0-
05	589	N	456	-0-	-133	-0-	93	1	363	3	N	-0-			-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-			-0-
01	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-			-0-
02	1036	N	1022	-0-	-14	-0-	1022	3			N	-0-			-0-
03	1147	N	842	-0-	-305	-0-	842	3			N	-0-			-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-			-0-
05	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-			-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-			-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-			-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-			-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
02	336	N	290	-0-	-46	-0-	290	3			N	-0-			-0-
03	341	N	276	-0-	-65	-0-	276	3			N	-0-			-0-
04	330	N	149	-0-	-181	-0-	149	3			N	-0-			-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	2			N	-0-			-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-			-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-			-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-			-0-
04	240	N	53	-0-	-187	-0-	53	3			N	-0-			-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-			-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	535	-0-	-85	-0-	535	2			N	-0-			-0-
01	589	N	557	-0-	-32	-0-	557	3			N	-0-			-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-			-0-
03	527	N	415	-0-	-112	-0-	415	3			N	-0-			-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-			-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-			-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	534	-0-	-55	-0-	534	2			N	-0-			-0-
01	558	N	457	-0-	-101	-0-	457	3			N	-0-			-0-
02	532	N	237	-0-	-295	-0-	237	3			N	-0-			-0-
03	527	N	292	-0-	-235	-0-	292	3			N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-
*05	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	3			N	-0-					-0-
03	558	N	298	-0-	-260	-0-	298	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	64	1	876	2	N	3	3	8			-0-
							3	9									
01	897	N	897	-0-	-0-	-0-	64	1	833	3	N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	57	1	706	3	N	5	5	8			-0-
							6	9									
03	622	N	622	-0-	-0-	-0-	49	1	573	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	62	1	777	3	N	2	2	8			-0-
							2	9									
*05	802	N	802	-0-	-0-	-0-	64	1	738	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	364	N	198	-0-	-166	-0-	198	3			N	-0-					-0-
03	341	N	16	-0-	-325	-0-	16	3			N	-0-					-0-
04	330	N	46	-0-	-284	-0-	46	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
02	168	N	121	-0-	-47	-0-	121	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-
03	279	N	128	-0-	-151	-0-	128	3			N	-0-					-0-
04	270	N	44	-0-	-226	-0-	44	3			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
01	1085	N	971	-0-	-114	-0-	971	3			N	-0-					-0-
02	952	N	885	-0-	-67	-0-	885	3			N	-0-					-0-
03	1023	N	628	-0-	-395	-0-	628	3			N	-0-					-0-
04	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

12	248	N	231	-0-	-17	-0-	227	2	4	9	N	4	4	8			-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	651	N	359	-0-	-292	-0-	359	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

12	1612	N	1537	-0-	-75	-0-	1534	2	3	9	N	3	3	8			-0-
01	1581	N	1488	-0-	-93	-0-	1488	3			N	-0-					-0-
02	1428	N	1323	-0-	-105	-0-	1323	3			N	-0-					-0-
03	1550	N	1248	-0-	-302	-0-	1248	3			N	-0-					-0-
04	1440	N	1433	-0-	-7	-0-	1433	3			N	-0-					-0-
05	1457	N	1391	-0-	-66	-0-	1391	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1116	-0-	-93	-0-	64	1	1049	2	N	3	3	8			-0-
							3	9									
01	1147	N	1097	-0-	-50	-0-	64	1	1033	3	N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	57	1	979	3	N	4	4	8			-0-
							4	9									
03	1116	N	1020	-0-	-96	-0-	60	1	960	3	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	62	1	1067	3	N	4	4	8			-0-
							4	9									
05	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
01	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
02	280	N	143	-0-	-137	-0-	143	3			N	-0-					-0-
03	248	N	106	-0-	-142	-0-	106	3			N	-0-					-0-
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
02	448	N	369	-0-	-79	-0-	369	3			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	3			N	-0-					-0-
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	64	1	289	2	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	64	1	304	3	N	-0-					-0-
02	308	N	291	-0-	-17	-0-	57	1	234	3	N	-0-					-0-
03	341	N	312	-0-	-29	-0-	53	1	259	3	N	-0-					-0-
04	360	N	331	-0-	-29	-0-	62	1	269	3	N	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	64	1	276	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
01	279	N	116	-0-	-163	-0-	116	3			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	461	3	8	9	N	7	7	8			-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	700	N	638	-0-	-62	-0-	638	3			N	-0-					-0-
03	744	N	590	-0-	-154	-0-	590	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

12	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
02	532	N	484	-0-	-48	-0-	484	3			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

12	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

12	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
01	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	300	N	122	-0-	-178	-0-	122	3			N	-0-					-0-
05	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

12	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
01	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
02	700	N	589	-0-	-111	-0-	589	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

12	496	N	491	-0-	-5	-0-	490	2	1	9	N	1	1	8			-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	443	-0-	-5	-0-	443	3			N	-0-					-0-
03	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
01	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	788	-0-	-142	-0-	788	2			N	-0-					-0-
01	1054	N	798	-0-	-256	-0-	798	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	775	N	260	-0-	-515	-0-	260	3			N	-0-					-0-
04	780	N	493	-0-	-287	-0-	493	3			N	-0-					-0-
05	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			N	-0-					-0-
03	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
04	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
05	248	N	64	-0-	-184	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-
03	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	651	N	547	-0-	-104	-0-	547	3			N	-0-					-0-
04	1110	N	417	-0-	-693	-0-	417	3			N	-0-					-0-
05	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	532	N	483	-0-	-49	-0-	483	3			N	-0-					-0-
03	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	492	3	1	9	N	1	1	8			-0-
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	812	N	743	-0-	-69	-0-	743	3			N	-0-					-0-
03	837	N	693	-0-	-144	-0-	693	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	30	-0-	-110	-0-	30	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44	-0-	132	1	599	2	N	-0-					-0-
01	744	N	732	-0-	-12	-0-	132	1	600	3	N	-0-					-0-
02	672	N	655	-0-	-17	-0-	119	1	536	3	N	-0-					-0-
03	744	N	716	-0-	-28	-0-	132	1	584	3	N	-0-					-0-
04	720	N	698	-0-	-22	-0-	128	1	570	3	N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	132	1	584	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	616	N	560	-0-	-56	-0-	560	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	3			N	-0-					-0-
03	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-
03	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	775	N	518	-0-	-257	-0-	518	3			N	-0-					-0-
02	672	N	465	-0-	-207	-0-	464	3	1	9	N	1	1	8			-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
01	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
02	672	N	657	-0-	-15	-0-	657	3			N	-0-					-0-
03	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
03	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
04	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
*05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
02	560	N	530	-0-	-30	-0-	530	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	964	-0-	-28	-0-	211	1	753	2	N	-0-					-0-
01	992	N	959	-0-	-33	-0-	211	1	748	3	N	-0-					-0-
02	896	N	812	-0-	-84	-0-	190	1	622	3	N	-0-					-0-
03	961	N	818	-0-	-143	-0-	170	1	648	3	N	-0-					-0-
04	930	N	755	-0-	-175	-0-	204	1	551	3	N	-0-					-0-
05	899	N	649	-0-	-250	-0-	211	1	438	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
01	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-
03	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

12	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

12	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					-0-
03	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

12	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
02	1456	N	1422	-0-	-34	-0-	1422	3			N	-0-					-0-
03	1612	N	1430	-0-	-182	-0-	1430	3			N	-0-					-0-
04	1560	N	1554	-0-	-6	-0-	1554	3			N	-0-					-0-
05	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

12	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					-0-
03	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	616	N	578	-0-	-38	-0-	578	3			N	-0-					-0-
03	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
04	630	N	474	-0-	-156	-0-	474	3			N	-0-					-0-
05	651	N	447	-0-	-204	-0-	447	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	196	N	46	-0-	-150	-0-	46	3			N	-0-					-0-
03	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					4
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4
02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					4
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					4
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-
01	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
02	588	N	113	-0-	-475	-0-	113	3			N	-0-					-0-
03	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
01	899	N	813	-0-	-86	-0-	813	3			N	-0-					-0-
02	784	N	442	-0-	-342	-0-	442	3			N	-0-					-0-
03	837	N	438	-0-	-399	-0-	438	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	579	-0-	-72	-0-	579	2			N	-0-					-0-
01	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
02	532	N	509	-0-	-23	-0-	509	3			N	-0-					-0-
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
02	504	N	485	-0-	-19	-0-	485	3			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	3			N	-0-					-0-
03	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	341	N	193	-0-	-148	-0-	193	3			N	-0-					-0-
04	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-
05	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	398	-0-	-67	-0-	398	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
01	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	71	-0-	-41	-0-	71	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

12	806	N	545	-0-	-261	-0-	545	2			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	700	N	685	-0-	-15	-0-	685	3			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

12	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

12	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-
01	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

12	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
02	308	N	39	-0-	-269	-0-	39	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
04	540	N	404	-0-	-136	-0-	404	3			N	-0-					-0-
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	152	-0-	-313	-0-	152	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
02	364	N	341	-0-	-23	-0-	341	3			N	-0-					-0-
03	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

12	1116	N	1095	-0-	-21	-0-	1095	2			N	-0-					-0-
01	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
03	1085	N	317	-0-	-768	-0-	317	3			N	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*05	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

12	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
04	330	N	210	-0-	-120	-0-	210	3			N	-0-					-0-
05	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
01	403	N	236	-0-	-167	-0-	236	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	324	3	7	9	N	6	6	8			-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	306	3	4	9	N	4	4	8			-0-
05	372	N	324	-0-	-48	-0-	322	3	2	9	N	2	2	8			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	2			Y	-0-					7
01	124	N	90	-0-	-34	-0-	90	3			Y	-0-					7
*02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					7
*03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					7
*04	90	N	56	-0-	-34	-0-	56	3			Y	-0-					7
*05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					7

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
04	270	N	180	-0-	-90	-0-	180	3			N	-0-					-0-
05	434	N	157	-0-	-277	-0-	157	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	539	2	3	9	Y	3	3	8			5
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					5
02	519	N	519	-0-	-0-	-0-	518	3	1	9	Y	1	1	8			5
03	527	N	524	-0-	-3	-0-	524	3			Y	-0-					5
04	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1	1	8			5
05	589	N	554	-0-	-35	-0-	554	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					-0-
02	1204	N	1114	-0-	-90	-0-	1114	3			N	-0-					-0-
03	1240	N	1106	-0-	-134	-0-	1106	3			N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
02	476	N	420	-0-	-56	-0-	406	3	14	9	N	13	13	8			-0-
03	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-	-101	-0-	395	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
02	392	N	334	-0-	-58	-0-	334	3			N	-0-					-0-
03	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1663	-0-	-135	-0-	87 17	1 9	1559	2	N	15	15	8			-0-
01	1798	N	1653	-0-	-145	-0-	87	1	1566	3	N	-0-					-0-
02	1540	N	1433	-0-	-107	-0-	79 1	1 9	1353	3	N	1	1	8			-0-
03	1674	N	1297	-0-	-377	-0-	67	1	1230	3	N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	84	1	1530	3	N	-0-					-0-
*05	1600	N	1600	-0-	-0-	-0-	87	1	1513	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	235	-0-	-137	-0-	235	2			N	-0-					-0-
01	372	N	209	-0-	-163	-0-	209	3			N	-0-					-0-
02	224	N	185	-0-	-39	-0-	185	3			N	-0-					-0-
03	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	416	-0-	-142	-0-	416	2			N	-0-					-0-
01	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1274	-0-	-152	-0-	1274	2			N	-0-				-0-
01	1395	N	1297	-0-	-98	-0-	1297	3			N	-0-				-0-
02	1260	N	1091	-0-	-169	-0-	1091	3			N	-0-				-0-
03	1271	N	1147	-0-	-124	-0-	1147	3			N	-0-				-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-				-0-
*05	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-				-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

12	558	N	522	-0-	-36	-0-	522	2			N	-0-				-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-				-0-
02	504	N	486	-0-	-18	-0-	486	3			N	-0-				-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-				-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-				-0-
05	527	N	446	-0-	-81	-0-	446	3			N	-0-				-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

12	806	N	719	-0-	-87	-0-	71	1	648	2	N	-0-				-0-
01	775	N	694	-0-	-81	-0-	71	1	623	3	N	-0-				-0-
02	672	N	602	-0-	-70	-0-	64	1	538	3	N	-0-				-0-
03	713	N	637	-0-	-76	-0-	71	1	566	3	N	-0-				-0-
04	660	N	597	-0-	-63	-0-	68	1	529	3	N	-0-				-0-
05	682	N	587	-0-	-95	-0-	71	1	516	3	N	-0-				-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

12	104	N	104	-0-	-0-	-0-	42	1	62	2	N	-0-				-0-
01	111	N	111	-0-	-0-	-0-	47	1	64	3	N	-0-				-0-
02	112	N	99	-0-	-13	-0-	42	1	57	3	N	-0-				-0-
03	93	N	53	-0-	-40	-0-	22	1	31	3	N	-0-				-0-
04	120	N	59	-0-	-61	-0-	22	1	37	3	N	-0-				-0-
05	124	N	101	-0-	-23	-0-	44	1	57	3	N	-0-				-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

12	558	N	558	-0-	-0-	-0-	558	2			N	-0-				-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-				-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-				-0-
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-				-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-				-0-
*05	541	N	541	-0-	-0-	-0-	541	3			N	-0-				-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

12	589	N	580	-0-	-9	-0-	580	2			N	-0-				-0-
01	620	N	526	-0-	-94	-0-	526	3			N	-0-				-0-
02	532	N	470	-0-	-62	-0-	470	3			N	-0-				-0-
03	589	N	489	-0-	-100	-0-	489	3			N	-0-				-0-
04	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8		-0-
05	527	N	477	-0-	-50	-0-	477	3			N	-0-				-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

12	713	N	565	-0-	-148	-0-	565	2			N	-0-				-0-
01	682	N	585	-0-	-97	-0-	585	3			N	-0-				-0-
02	616	N	428	-0-	-188	-0-	428	3			N	-0-				-0-
03	558	N	505	-0-	-53	-0-	505	3			N	-0-				-0-
04	570	N	531	-0-	-39	-0-	531	3			N	-0-				-0-
05	465	N	389	-0-	-76	-0-	389	3			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
02	644	N	622	-0-	-22	-0-	622	3			N	-0-					-0-
03	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	139	-0-	-140	-0-	47	1	92	2	N	-0-					-0-
01	248	N	198	-0-	-50	-0-	60	1	138	3	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	51	1	124	3	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	49	1	134	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	57	1	122	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	62	1	128	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-
03	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	367	3	2	9	N	2	2	8			-0-
03	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
02	308	N	168	-0-	-140	-0-	168	3			N	-0-					-0-
03	341	N	55	-0-	-286	-0-	55	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	383	2	4	9	N	4	4	8			-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	2	8			-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
03	465	N	345	-0-	-120	-0-	345	3			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	276	2			Y	-0-					8
01	279	N	274	-0-	-5	-0-	274	3			Y	-0-					8
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					8
03	279	N	221	-0-	-58	-0-	221	3			Y	-0-					8
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					8
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			Y	-0-					2
01	62	N	35	-0-	-27	-0-	35	3			Y	-0-					2
02	56	N	8	-0-	-48	-0-	8	3			Y	-0-					2
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					2
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					2
05	8	N	5	-0-	-3	-0-	5	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
01	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
02	560	N	440	-0-	-120	-0-	440	3			N	-0-					-0-
03	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1084	-0-	-125	-0-	61	1	1023	3	N	-0-					-0-
01	1178	N	1033	-0-	-145	-0-	54	1	979	3	N	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	55	1	1020	3	N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	57	1	1081	3	N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	55	1	1037	3	N	-0-					-0-
05	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	756	N	633	-0-	-123	-0-	633	3			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	517	-0-	-41	-0-	93	1	424	2	N	-0-					-0-
01	558	N	507	-0-	-51	-0-	93	1	414	3	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	84	1	345	3	N	-0-					-0-
03	527	N	402	-0-	-125	-0-	81	1	321	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	90	1	416	3	N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	93	1	433	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					5
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					5
02	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					5
03	186	N	174	-0-	-12	-0-	174	3			Y	-0-					5
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					5
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	18	2			Y	-0-					2
01	31	N	20	-0-	-11	-0-	20	3			Y	-0-					2
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					2
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					2
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					2
*05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	2			Y	-0-					14
01	279	N	275	-0-	-4	-0-	275	3			Y	-0-					14
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					14
*03	279	N	230	-0-	-49	-0-	230	3			Y	-0-					14
*04	270	N	227	-0-	-43	-0-	227	3			Y	-0-					14
*05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-
03	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
01	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	336	N	248	-0-	-88	-0-	248	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	420	N	254	-0-	-166	-0-	254	3			N	-0-					-0-
05	279	N	116	-0-	-163	-0-	116	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	232	-0-	-171	-0-	232	2			N	-0-					-0-
01	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-
02	224	N	155	-0-	-69	-0-	155	3			N	-0-					-0-
03	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
04	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
05	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	308	N	260	-0-	-48	-0-	260	3			N	-0-					-0-
03	341	N	58	-0-	-283	-0-	58	3			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	508	-0-	-19	-0-	71 3	1 9	434	2	N	3	3	8			-0-
01	527	N	499	-0-	-28	-0-	71	1	428	3	N	-0-					-0-
02	476	N	429	-0-	-47	-0-	64 1	1 9	364	3	N	1	1	8			-0-
03	496	N	480	-0-	-16	-0-	59	1	421	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	68	1	427	3	N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	71	1	421	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
02	308	N	214	-0-	-94	-0-	214	3			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	434	N	208	-0-	-226	-0-	208	3			N	-0-					-0-
04	390	N	294	-0-	-96	-0-	294	3			N	-0-					-0-
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	837	N	684	-0-	-153	-0-	684	3			N	-0-					-0-
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
02	224	N	186	-0-	-38	-0-	186	3			N	-0-					-0-
03	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	504	N	467	-0-	-37	-0-	467	3			N	-0-					-0-
03	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	775	N	535	-0-	-240	-0-	535	3			N	-0-					-0-
04	750	N	619	-0-	-131	-0-	619	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
02	672	N	608	-0-	-64	-0-	608	3			N	-0-					-0-
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
04	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-	-0-	-0-	93	1	1625	2	N	-0-					-0-
01	1683	N	1683	-0-	-0-	-0-	93	1	1583	3	N	6	6	8			-0-
							7	9									
02	1596	N	1468	-0-	-128	-0-	84	1	1381	3	N	3	3	8			-0-
							3	9									
03	1705	N	1362	-0-	-343	-0-	72	1	1287	3	N	3	3	8			-0-
							3	9									
04	1642	N	1642	-0-	-0-	-0-	90	1	1552	3	N	-0-					-0-
*05	1616	N	1616	-0-	-0-	-0-	93	1	1523	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	631	-0-	-113	-0-	631	2			N	-0-					-0-
01	744	N	616	-0-	-128	-0-	616	3			N	-0-					-0-
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					-0-
03	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	746	3	1	9	N	1	1	8			-0-
05	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
01	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
02	280	N	247	-0-	-33	-0-	247	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	182	-0-	-88	-0-	182	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	691	-0-	-84	-0-	690	2	1	9	N	1	1	8			-0-
01	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1064	N	872	-0-	-192	-0-	872	3			N	-0-					-0-
03	1116	N	782	-0-	-334	-0-	782	3			N	-0-					-0-
04	1110	N	906	-0-	-204	-0-	906	3			N	-0-					-0-
*05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	844	-0-	-117	-0-	844	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	616	N	516	-0-	-100	-0-	516	3			N	-0-					-0-
03	837	N	543	-0-	-294	-0-	543	3			N	-0-					-0-
04	840	N	778	-0-	-62	-0-	778	3			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	384	-0-	-50	-0-	69	1	315	3	N	-0-			-0-
01	403	N	371	-0-	-32	-0-	69	1	302	3	N	-0-			-0-
02	392	N	370	-0-	-22	-0-	62	1	308	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	69	1	351	3	N	-0-			-0-
04	360	N	325	-0-	-35	-0-	55	1	270	3	N	-0-			-0-
*05	450	N	450	-0-	-0-	-0-	70	1	380	3	N	-0-			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

12	155	N	153	-0-	-2	-0-	153	2			N	-0-			-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-			-0-
03	155	N	47	-0-	-108	-0-	47	3			N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

12	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-			-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-			-0-
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-			-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

12	713	N	668	-0-	-45	-0-	668	2			N	-0-			-0-
01	713	N	655	-0-	-58	-0-	655	3			N	-0-			-0-
02	616	N	599	-0-	-17	-0-	599	3			N	-0-			-0-
03	682	N	668	-0-	-14	-0-	668	3			N	-0-			-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-			-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

12	124	N	81	-0-	-43	-0-	81	2			Y	-0-			1
01	93	N	85	-0-	-8	-0-	85	3			Y	-0-			1
02	84	N	75	-0-	-9	-0-	75	3			Y	-0-			1
03	93	N	72	-0-	-21	-0-	72	3			Y	-0-			1
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			1
*05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-			1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-			-0-
01	1426	N	884	-0-	-542	-0-	884	3			N	-0-			-0-
02	1344	N	1011	-0-	-333	-0-	1011	3			N	-0-			-0-
03	1116	N	910	-0-	-206	-0-	910	3			N	-0-			-0-
04	870	N	842	-0-	-28	-0-	842	3			N	-0-			-0-
*05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-			-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

12	496	N	70	-0-	-426	-0-	70	2			N	-0-			-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	515	-0-	-74	-0-	515	2			N	-0-					-0-
01	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
03	527	N	314	-0-	-213	-0-	314	3			N	-0-					-0-
04	2900	N	2900	-0-	-0-	-0-	2899	3	1	9	N	1	1	8			-0-
*05	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

12	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
01	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	812	X	262	-0-	-550	-0-	262	3			N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	338	-0-	-592	-0-	338	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

12	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					3
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					3
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					3
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					3
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					3
*05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

12	1829	N	1527	-0-	-302	-0-	1527	2			N	-0-					-0-
01	1736	N	1602	-0-	-134	-0-	1602	3			N	-0-					-0-
02	1484	N	953	-0-	-531	-0-	953	3			N	-0-					-0-
03	1519	N	1057	-0-	-462	-0-	1057	3			N	-0-					-0-
04	1560	N	626	-0-	-934	-0-	626	3			N	-0-					-0-
*05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	1141	3			N	-0-					-0-
02	1092	N	989	-0-	-103	-0-	989	3			N	-0-					-0-
03	1147	N	1010	-0-	-137	-0-	1010	3			N	-0-					-0-
04	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	373	-0-	-216	-0-	373	2			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	308	N	258	-0-	-50	-0-	258	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
01	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
02	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
01	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	364	N	3	-0-	-361	-0-	3	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	3	-0-	-297	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	797	-0-	-350	-0-	797	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	998	3	2	9	N	2	2	8			-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*05	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	3			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	595	-0-	-118	-0-	90	1	494	2	N	10	10	8			-0-
							11	9									
01	620	N	575	-0-	-45	-0-	93	1	482	3	N	-0-					-0-
02	560	N	528	-0-	-32	-0-	84	1	437	3	N	6	6	8			-0-
							7	9									
03	589	N	481	-0-	-108	-0-	75	1	406	3	N	-0-					-0-
04	570	N	524	-0-	-46	-0-	90	1	434	3	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	93	1	512	3	N	2	2	8			-0-
							2	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	19	1	68	2	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	32	1	74	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	22	1	72	2	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	42	1	51	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					1
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					1
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					1
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	122	-0-	-188	-0-	6	1	116	2	N	-0-					1
01	558	N	60	-0-	-498	-0-	3	1	57	2	N	-0-					1
02	56	N	52	-0-	-4	-0-	2	1	50	2	N	-0-					1
03	124	N	19	-0-	-105	-0-	1	1	18	2	N	-0-					1
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					1
05	62	N	22	-0-	-40	-0-	2	1	20	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

12	527	N	501	-0-	-26	-0-	109	1	391	2	Y	1	5	1			140
							1	9									
01	DLQ G-10		445	-0-	445	445	96	1	349	2	Y	-0-					140
02	953	N	508	-0-	-445	-0-	103	1	405	2	Y	-0-					140
03	496	N	473	-0-	-23	-0-	103	1	369	2	Y	1					141
							1	9									
*04	484	N	484	-0-	-0-	-0-	111	1	372	2	Y	1					142
							1	9									
05	558	N	421	-0-	-137	-0-	96	1	324	2	Y	1					143
							1	9									

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

12	96	N	96	-0-	-0-	-0-	21	1	75	2	Y	-0-	5	1			18
01	DLQ G-10		69	-0-	69	69	15	1	54	2	Y	-0-					18
02	126	N	57	-0-	-69	-0-	15	1	42	2	Y	-0-					18
03	93	N	78	-0-	-15	-0-	19	1	58	2	Y	1					19
							1	9									
04	60	N	58	-0-	-2	-0-	16	1	41	2	Y	1					20
							1	9									
*05	66	N	66	-0-	-0-	-0-	16	1	49	2	Y	1					21
							1	9									

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

12	186	N	144	-0-	-42	-0-	23	1	121	2	Y	-0-	5	1			2
01	DLQ G-10		102	-0-	102	102	14	1	87	2	Y	1					3
							1	9									
02	271	N	169	-0-	-102	-0-	22	1	147	2	Y	-0-					3
03	155	N	76	-0-	-79	-0-	11	1	65	2	Y	-0-					3
*04	120	N	120	-0-	-0-	-0-	18	1	100	2	Y	2					5
							2	9									
05	186	N	83	-0-	-103	-0-	12	1	70	2	Y	1					6
							1	9									

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

12	19	N	19	-0-	-0-	-0-	8	1	11	2	Y	-0-	4	1			-0-
01	DLQ G-10		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
02	82	N	76	-0-	-6	-0-	20	1	56	2	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	4	1	13	2	Y	1					1
							1	9									
*04	10	N	10	-0-	-0-	-0-	2	1	7	2	Y	1					2
							1	9									
*05	235	N	235	-0-	-0-	-0-	55	1	179	2	Y	1					3
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	6	1	115	2	N	-0-					1
01	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					1
02	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-					1
03	124	N	54	-0-	-70	-0-	4	1	50	2	N	-0-					1
04	120	N	55	-0-	-65	-0-	4	1	51	2	N	-0-					1
05	155	N	51	-0-	-104	-0-	4	1	47	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	33	1	172	2	Y	1	6	1			1
							1	9									
01	DLQ G-10		164	-0-	164	164	25	1	139	2	Y	-0-					1
02	321	N	157	-0-	-164	-0-	22	1	135	2	Y	-0-					1
03	143	N	143	-0-	-0-	-0-	20	1	122	2	Y	1					2
							1	9									
04	120	N	106	-0-	-14	-0-	17	1	88	2	Y	1					3
							1	9									
05	124	N	111	-0-	-13	-0-	16	1	94	2	Y	1					4
							1	9									

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-	1	1			-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	2	Y	-0-					-0-
02	27	N	20	-0-	-7	-0-	2	1	18	2	Y	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	2			Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	7	1	18	2	Y	-0-					-0-
01	DLQ G-10		37	-0-	37	37	10	1	27	2	Y	-0-					-0-
02	108	N	71	-0-	-37	-0-	20	1	51	2	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	22	1	46	2	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	4	2	Y	1					1
							1	9									
05	93	N	12	-0-	-81	-0-	4	1	8	2	Y	-0-					1

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	1	5	1			1
01	DLQ G-10		94	-0-	94	94	23	1	71	2	Y	-0-					1
02	178	N	84	-0-	-94	-0-	22	1	62	2	Y	-0-					1
03	73	N	73	-0-	-0-	-0-	19	1	53	2	Y	1					2
							1	9									
04	90	N	73	-0-	-17	-0-	19	1	53	2	Y	1					3
							1	9									
*05	132	N	132	-0-	-0-	-0-	32	1	99	2	Y	1					4
							1	9									

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-
05	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					Y	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	7	1	27	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45	-0-	172	2			Y	-0-					-0-
01	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-
02	469	N	279	-0-	-190	-0-	279	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
*04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	75	1	209	2	Y	-0-					2
01	DLQ G-10		394	-0-	394	394	107	1	287	2	Y	-0-					2
02	530	N	136	-0-	-394	-0-	32	1	104	2	Y	-0-					2
03	186	N	166	-0-	-20	-0-	25	1	141	2	Y	-0-					2
04	180	N	161	-0-	-19	-0-	29	1	132	2	Y	-0-					2
05	155	N	51	-0-	-104	-0-	9	1	42	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	64	1	179	2	Y	-0-			23
01	DLQ G-10		342	-0-	342	342	93	1	249	2	Y	-0-			23
02	497	N	155	-0-	-342	-0-	37	1	118	2	Y	-0-			23
03	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-			23
*04	156	N	156	-0-	-0-	-0-	28	1	128	2	Y	-0-			23
*05	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-			23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

12	293	N	293	-0-	-0-	-0-	77	1	216	2	Y	-0-			6
01	DLQ G-10		232	-0-	232	232	63	1	169	2	Y	-0-			6
02	370	N	138	-0-	-232	-0-	33	1	105	2	Y	-0-			6
03	279	N	121	-0-	-158	-0-	19	1	102	2	Y	-0-			6
04	210	N	156	-0-	-54	-0-	28	1	128	2	Y	-0-			6
*05	227	N	227	-0-	-0-	-0-	38	1	189	2	Y	-0-			6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

12	465	N	430	-0-	-35	-0-	430	2			Y	-0-			-0-
01	DLQ G-10		509	-0-	509	509	509	2			Y	-0-			-0-
02	979	N	470	-0-	-509	-0-	470	2			Y	-0-			-0-
03	434	N	409	-0-	-25	-0-	409	2			Y	-0-			-0-
*04	584	N	584	-0-	-0-	-0-	584	2			Y	-0-			-0-
05	465	N	383	-0-	-82	-0-	383	2			Y	-0-			-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

12	496	N	402	-0-	-94	-0-	402	2			Y	-0-			-0-
01	DLQ G-10		468	-0-	468	468	468	2			Y	-0-			-0-
02	902	N	434	-0-	-468	-0-	434	2			Y	-0-			-0-
03	403	N	387	-0-	-16	-0-	387	2			Y	-0-			-0-
04	450	N	440	-0-	-10	-0-	440	2			Y	-0-			-0-
05	496	N	321	-0-	-175	-0-	321	2			Y	-0-			-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

12	341	N	340	-0-	-1	-0-	340	2			Y	-0-			-0-
01	DLQ G-10		382	-0-	382	382	382	2			Y	-0-			-0-
02	908	N	526	-0-	-382	-0-	526	2			Y	-0-			-0-
03	399	N	399	-0-	-0-	-0-	399	2			Y	-0-			-0-
*04	506	N	506	-0-	-0-	-0-	506	2			Y	-0-			-0-
*05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-			-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

12	230	N	230	-0-	-0-	-0-	61	1	169	2	Y	-0-			2
01	DLQ G-10		246	-0-	246	246	67	1	179	2	Y	-0-			2
02	405	N	159	-0-	-246	-0-	38	1	121	2	Y	-0-			2
03	217	N	115	-0-	-102	-0-	17	1	98	2	Y	-0-			2
04	240	N	121	-0-	-119	-0-	21	1	100	2	Y	-0-			2
05	186	N	123	-0-	-63	-0-	21	1	102	2	Y	-0-			2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	66	1	235	2	Y	-0-	5	1			11
01 DLQ G-10			224	-0-	224	224	48	1	175	2	Y	1					12
							1	9									
02	370	N	146	-0-	-224	-0-	38	1	108	2	Y	-0-					12
03	310	N	223	-0-	-87	-0-	53	1	170	2	Y	-0-					12
04	210	N	148	-0-	-62	-0-	39	1	107	2	Y	2					14
							2	9									
*05	159	N	159	-0-	-0-	-0-	39	1	119	2	Y	1					15
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	39	1	145	2	Y	-0-	5	1			1
01 DLQ G-10			177	-0-	177	177	38	1	138	2	Y	1					2
							1	9									
02	288	N	111	-0-	-177	-0-	28	1	83	2	Y	-0-					2
03	186	N	123	-0-	-63	-0-	30	1	93	2	Y	-0-					2
04	180	N	142	-0-	-38	-0-	37	1	103	2	Y	2					4
							2	9									
*05	161	N	161	-0-	-0-	-0-	39	1	122	2	Y	-0-					4

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	52	1	276	2	Y	1	6	1			2
							1	9									
01 DLQ G-10			242	-0-	242	242	34	1	208	2	Y	-0-					2
02	599	N	357	-0-	-242	-0-	46	1	311	2	Y	-0-					2
03	341	N	168	-0-	-173	-0-	24	1	143	2	Y	1					3
							1	9									
04	240	N	226	-0-	-14	-0-	34	1	190	2	Y	2					5
							2	9									
05	403	N	225	-0-	-178	-0-	34	1	191	2	Y	-0-					5

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	85	1	445	2	Y	1	5	1			1
							1	9									
01 DLQ G-10			482	-0-	482	482	73	1	409	2	Y	-0-					1
02	1053	N	571	-0-	-482	-0-	81	1	490	2	Y	-0-					1
03	623	N	623	-0-	-0-	-0-	88	1	534	2	Y	1					2
							1	9									
*04	746	N	746	-0-	-0-	-0-	115	1	630	2	Y	1					3
							1	9									
*05	670	N	670	-0-	-0-	-0-	96	1	573	2	Y	1					4
							1	9									

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	91	1	490	2	Y	1	6	1			2
							1	9									
01 DLQ G-10			657	-0-	657	657	93	1	564	2	Y	-0-					2
02	1202	N	545	-0-	-657	-0-	71	1	474	2	Y	-0-					2
03	496	N	458	-0-	-38	-0-	66	1	391	2	Y	1					3
							1	9									
04	480	N	477	-0-	-3	-0-	73	1	403	2	Y	1					4
							1	9									
05	496	N	384	-0-	-112	-0-	58	1	325	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	240	-0-	-318	-0-	64	1	176	2	Y	-0-	5	1			-0-
01	DLQ G-10		821	-0-	821	821	107	1	713	2	Y	1					1
							1	9									
02	1446	N	625	-0-	-821	-0-	83	1	542	2	Y	-0-					1
03	348	N	348	-0-	-0-	-0-	60	1	287	2	Y	1					2
							1	9									
04	750	N	568	-0-	-182	-0-	96	1	471	2	Y	1					3
							1	9									
05	682	N	549	-0-	-133	-0-	89	1	459	2	Y	1					4
							1	9									

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

12	91	N	91	-0-	-0-	-0-	25	1	65	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		168	-0-	168	168	22	1	146	2	Y	-0-					1
02	293	N	125	-0-	-168	-0-	17	1	108	2	Y	-0-					1
03	112	N	112	-0-	-0-	-0-	19	1	92	2	Y	1					2
							1	9									
*04	140	N	140	-0-	-0-	-0-	24	1	115	2	Y	1					3
							1	9									
05	124	N	97	-0-	-27	-0-	15	1	81	2	Y	1					4
							1	9									

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

12	110	N	110	-0-	-0-	-0-	49	1	61	2	Y	-0-	2	1			-0-
01	DLQ G-10		249	-0-	249	249	76	1	173	2	Y	-0-					-0-
02	460	N	211	-0-	-249	-0-	56	1	155	2	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	58	1	182	2	Y	1					1
							1	9									
*04	414	N	414	-0-	-0-	-0-	101	1	312	2	Y	1					2
							1	9									
*05	102	N	102	-0-	-0-	-0-	24	1	77	2	Y	1					3
							1	9									

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

12	117	N	117	-0-	-0-	-0-	52	1	65	2	Y	-0-	3	1			-0-
01	DLQ G-10		134	-0-	134	134	41	1	93	2	Y	-0-					-0-
02	271	N	137	-0-	-134	-0-	36	1	100	2	Y	1					1
							1	9									
03	269	N	269	-0-	-0-	-0-	66	1	203	2	Y	-0-					1
*04	139	N	139	-0-	-0-	-0-	34	1	104	2	Y	1					2
							1	9									
*05	231	N	231	-0-	-0-	-0-	54	1	177	2	Y	-0-					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

12	227	N	227	-0-	-0-	-0-	36	1	190	2	Y	1	6	1			1
							1	9									
01	DLQ G-10		228	-0-	228	228	34	1	194	2	Y	-0-					1
02	406	N	178	-0-	-228	-0-	26	1	152	2	Y	-0-					1
03	217	N	190	-0-	-27	-0-	27	1	162	2	Y	1					2
							1	9									
04	210	N	152	-0-	-58	-0-	23	1	128	2	Y	1					3
							1	9									
05	186	N	156	-0-	-30	-0-	22	1	133	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-	-105	-0-	56	1	302	2	Y	2	6	1			1
							2	9									
01	DLQ G-10		388	-0-	388	388	54	1	334	2	Y	-0-					1
02	814	N	426	-0-	-388	-0-	55	1	371	2	Y	-0-					1
03	454	N	454	-0-	-0-	-0-	65	1	388	2	Y	1					2
							1	9									
*04	481	N	481	-0-	-0-	-0-	74	1	406	2	Y	1					3
							1	9									
05	465	N	464	-0-	-1	-0-	70	1	393	2	Y	1					4
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	97	-0-	-182	-0-	93	1	3	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		93	-0-	93	93	93	1			Y	-0-					1
02	588	N	495	-0-	-93	-0-	118	1	377	2	Y	-0-					1
03	556	N	556	-0-	-0-	-0-	125	1	430	2	Y	1					2
							1	9									
*04	649	N	649	-0-	-0-	-0-	146	1	502	2	Y	1					3
							1	9									
*05	438	N	438	-0-	-0-	-0-	122	1	315	2	Y	1					4
							1	9									

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	79	1	362	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		552	-0-	552	552	76	1	476	2	Y	-0-					1
02	976	N	424	-0-	-552	-0-	58	1	366	2	Y	-0-					1
03	373	N	373	-0-	-0-	-0-	53	1	319	2	Y	1					2
							1	9									
*04	487	N	487	-0-	-0-	-0-	72	1	414	2	Y	1					3
							1	9									
*05	447	N	447	-0-	-0-	-0-	62	1	384	2	Y	1					4
							1	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	55	1	285	2	Y	1	6	1			1
							1	9									
01	DLQ G-10		244	-0-	244	244	36	1	208	2	Y	-0-					1
02	455	N	211	-0-	-244	-0-	30	1	181	2	Y	-0-					1
03	266	N	266	-0-	-0-	-0-	37	1	228	2	Y	1					2
							1	9									
*04	250	N	250	-0-	-0-	-0-	38	1	211	2	Y	1					3
							1	9									
*05	300	N	300	-0-	-0-	-0-	43	1	256	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	10	1	89	2	Y	-0-	4	1			-0-
01	DLQ G-10		127	-0-	127	127	10	1	117	2	Y	-0-					-0-
02	213	N	86	-0-	-127	-0-	7	1	79	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	8	1	89	2	Y	1					1
							1	9									
*04	97	N	97	-0-	-0-	-0-	10	1	86	2	Y	1					2
							1	9									
05	93	N	41	-0-	-52	-0-	4	1	36	2	Y	1					3
							1	9									

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

12	364	N	364	-0-	-0-	-0-	87	1	276	2	Y	1	6	1			14
							1	9									
01	DLQ G-10		252	-0-	252	252	60	1	191	2	Y	1					15
							1	9									
02	479	N	227	-0-	-252	-0-	58	1	169	2	Y	-0-					15
03	248	N	192	-0-	-56	-0-	49	1	143	2	Y	-0-					15
04	240	N	238	-0-	-2	-0-	61	1	175	2	Y	2					17
							2	9									
05	248	N	231	-0-	-17	-0-	56	1	174	2	Y	1					18
							1	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

12	233	N	233	-0-	-0-	-0-	50	1	182	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		200	-0-	200	200	44	1	156	2	Y	-0-					1
02	339	N	139	-0-	-200	-0-	28	1	111	2	Y	-0-					1
03	248	N	143	-0-	-105	-0-	31	1	111	2	Y	1					2
							1	9									
04	180	N	136	-0-	-44	-0-	32	1	103	2	Y	1					3
							1	9									
*05	172	N	172	-0-	-0-	-0-	39	1	132	2	Y	1					4
							1	9									

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

12	186	N	132	-0-	-54	-0-	21	1	111	2	Y	-0-	5	1			16
01	DLQ G-10		145	-0-	145	145	21	1	124	2	Y	-0-					16
02	281	N	136	-0-	-145	-0-	18	1	117	2	Y	1					17
							1	9									
03	161	N	161	-0-	-0-	-0-	24	1	137	2	Y	-0-					17
*04	218	N	218	-0-	-0-	-0-	33	1	183	2	Y	2					19
							2	9									
05	155	N	121	-0-	-34	-0-	18	1	103	2	Y	-0-					19

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

12	455	N	455	-0-	-0-	-0-	126	1	329	2	Y	-0-	5	1			-0-
01	DLQ G-10		422	-0-	422	422	114	1	307	2	Y	1					1
							1	9									
02	760	N	338	-0-	-422	-0-	91	1	247	2	Y	-0-					1
03	372	N	285	-0-	-87	-0-	92	1	193	2	Y	-0-					1
*04	424	N	424	-0-	-0-	-0-	123	1	299	2	Y	2					3
							2	9									
*05	409	N	409	-0-	-0-	-0-	116	1	292	2	Y	1					4
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	12	1	43	2	Y	1	5	1			1
							1	9									
01	DLQ G-10		40	-0-	40	40	9	1	31	2	Y	-0-					1
02	67	N	27	-0-	-40	-0-	7	1	19	2	Y	1					2
							1	9									
03	62	N	19	-0-	-43	-0-	4	1	15	2	Y	-0-					2
*04	44	N	44	-0-	-0-	-0-	11	1	31	2	Y	2					4
							2	9									
05	31	N	22	-0-	-9	-0-	5	1	17	2	Y	-0-					4

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	20	1	70	2	Y	1	6	1			1
							1	9									
01	DLQ G-10		143	-0-	143	143	30	1	112	2	Y	1					2
							1	9									
02	246	N	103	-0-	-143	-0-	26	1	77	2	Y	-0-					2
03	93	N	83	-0-	-10	-0-	21	1	62	2	Y	-0-					2
*04	98	N	98	-0-	-0-	-0-	26	1	70	2	Y	2					4
							2	9									
*05	131	N	131	-0-	-0-	-0-	31	1	99	2	Y	1					5
							1	9									

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	58	1	179	2	Y	1	6	1			14
							1	9									
01	DLQ G-10		207	-0-	207	207	49	1	157	2	Y	1					15
							1	9									
02	340	N	133	-0-	-207	-0-	34	1	99	2	Y	-0-					15
03	248	N	219	-0-	-29	-0-	56	1	163	2	Y	-0-					15
04	210	N	202	-0-	-8	-0-	52	1	148	2	Y	2					17
							2	9									
*05	172	N	172	-0-	-0-	-0-	42	1	129	2	Y	1					18
							1	9									

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	100	1	451	2	Y	2	6	1			1
							2	9									
01	DLQ G-10		456	-0-	456	456	64	1	392	2	Y	-0-					1
02	885	N	429	-0-	-456	-0-	58	1	371	2	Y	-0-					1
03	558	N	508	-0-	-50	-0-	73	1	434	2	Y	1					2
							1	9									
*04	530	N	530	-0-	-0-	-0-	78	1	451	2	Y	1					3
							1	9									
*05	527	N	527	-0-	-0-	-0-	72	1	454	2	Y	1					4
							1	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	167	1	469	2	N	-0-					21
01	555	N	555	-0-	-0-	-0-	151	1	404	2	N	-0-					21
02	420	N	133	-0-	-287	-0-	32	1	101	2	N	-0-					21
03	651	N	102	-0-	-549	-0-	16	1	86	2	N	-0-					21
04	540	N	37	-0-	-503	-0-	7	1	30	2	N	-0-					21
05	155	N	120	-0-	-35	-0-	20	1	100	2	N	-0-					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	83	-0-	-41	-0-	4	1	79	2	N	-0-			1
01	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-			1
02	140	N	72	-0-	-68	-0-	3	1	69	2	N	-0-			1
03	93	N	27	-0-	-66	-0-	2	1	25	2	N	-0-			1
04	90	N	76	-0-	-14	-0-	5	1	71	2	N	-0-			1
05	93	N	80	-0-	-13	-0-	6	1	74	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-			1
01	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-			1
02	56	N	52	-0-	-4	-0-	4	1	48	2	N	-0-			1
03	93	N	19	-0-	-74	-0-	2	1	17	2	N	-0-			1
04	120	N	45	-0-	-75	-0-	3	1	42	2	N	-0-			1
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	25	1	303	2	N	-0-			22
01	341	N	311	-0-	-30	-0-	26	1	285	2	N	-0-			22
02	257	N	257	-0-	-0-	-0-	22	1	235	2	N	-0-			22
03	341	N	228	-0-	-113	-0-	23	1	205	2	N	-0-			22
*04	334	N	334	-0-	-0-	-0-	24	1	310	2	N	-0-			22
05	279	N	210	-0-	-69	-0-	17	1	193	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	59	1	724	2	N	-0-			23
01	925	N	925	-0-	-0-	-0-	77	1	848	2	N	-0-			23
02	700	N	626	-0-	-74	-0-	54	1	572	2	N	-0-			23
03	775	N	709	-0-	-66	-0-	71	1	638	2	N	-0-			23
04	900	N	852	-0-	-48	-0-	60	1	792	2	N	-0-			23
*05	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	19	1	229	2	N	-0-			6
01	155	N	139	-0-	-16	-0-	11	1	128	2	N	-0-			6
02	285	N	285	-0-	-0-	-0-	24	1	261	2	N	-0-			6
03	248	N	195	-0-	-53	-0-	19	1	176	2	N	-0-			6
*04	418	N	418	-0-	-0-	-0-	30	1	388	2	N	-0-			6
*05	430	N	430	-0-	-0-	-0-	34	1	396	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	300	-0-	-227	-0-	79	1	221	2	N	-0-			2
01	527	N	475	-0-	-52	-0-	130	1	345	2	N	-0-			2
02	364	N	345	-0-	-19	-0-	81	1	264	2	N	-0-			2
03	310	N	283	-0-	-27	-0-	43	1	240	2	N	-0-			2
04	450	N	375	-0-	-75	-0-	67	1	308	2	N	-0-			2
05	372	N	344	-0-	-28	-0-	57	1	287	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	46	1	850	2	N	-0-			21
01	1021	N	1021	-0-	-0-	-0-	49	1	972	2	N	-0-			21
02	1219	N	1219	-0-	-0-	-0-	46	1	1173	2	N	-0-			21
03	899	N	707	-0-	-192	-0-	55	1	652	2	N	-0-			21
04	990	N	723	-0-	-267	-0-	51	1	672	2	N	-0-			21
05	1364	N	664	-0-	-700	-0-	50	1	614	2	N	-0-			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	527	N	199	-0-	-328	-0-	199	2			N	-0-					-0-
*04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	150	-0-	-67	-0-	24	1	125	2	N	1	5	1			1
							1	9									
01	173	N	173	-0-	-0-	-0-	27	1	146	2	N	-0-					1
02	170	N	170	-0-	-0-	-0-	24	1	146	2	N	-0-					1
03	184	N	184	-0-	-0-	-0-	25	1	158	2	N	1					2
							1	9									
*04	201	N	201	-0-	-0-	-0-	32	1	168	2	N	1					3
							1	9									
05	186	N	186	-0-	-0-	-0-	27	1	158	2	N	1					4
							1	9									

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	177	-0-	-164	-0-	47	1	129	2	N	1	5	1			1
							1	9									
01	887	N	887	-0-	-0-	-0-	116	1	771	2	N	-0-					1
02	775	N	775	-0-	-0-	-0-	103	1	672	2	N	-0-					1
03	458	N	458	-0-	-0-	-0-	80	1	377	2	N	1					2
							1	9									
04	870	N	464	-0-	-406	-0-	77	1	386	2	N	1					3
							1	9									
05	868	N	452	-0-	-416	-0-	73	1	378	2	N	1					4
							1	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	603	-0-	-141	-0-	603	2			N	-0-					65
01	775	N	552	-0-	-223	-0-	552	2			N	-0-					65
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					65
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					65
04	887	N	887	-0-	-0-	-0-	887	2			N	-0-					65
05	930	N	905	-0-	-25	-0-	905	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47	-0-	201	3			N	-0-					121
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					121
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					121
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					121
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					121
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
03	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	-0-	594	2			Y	-0-					8
01	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					8
02	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					8
03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					8
04	698	N	698	-0-	-0-	-0-	692	3	6	9	Y	5	5	8			8
*05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

12	5177	X	4898	-0-	-279	-0-	4898	2			N	-0-					-0-
01	5146	X	4748	-0-	-398	-0-	4748	2			N	-0-					-0-
02	4592	X	4229	-0-	-363	-0-	4229	2			N	-0-					-0-
03	4991	X	4536	-0-	-455	-0-	4536	2			N	-0-					-0-
04	4740	X	4506	-0-	-234	-0-	4506	2			N	-0-					-0-
05	4898	X	4628	-0-	-270	-0-	4628	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

12	4929	X	4782	-0-	-147	-0-	4782	2			N	-0-					-0-
01	6262	X	4481	-0-	-1781	-0-	4481	2			N	-0-					-0-
02	5152	X	4646	-0-	-506	-0-	4646	2			N	-0-					-0-
03	5673	X	4920	-0-	-753	-0-	4920	2			N	-0-					-0-
04	4880	X	4880	-0-	-0-	-0-	4880	2			N	-0-					-0-
05	5146	X	4828	-0-	-318	-0-	4828	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1735	-0-	-311	-0-	1735	2			N	-0-					-0-
01	1860	N	1665	-0-	-195	-0-	1665	2			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
03	1736	N	1634	-0-	-102	-0-	1634	2			N	-0-					-0-
04	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
05	1798	N	1576	-0-	-222	-0-	1576	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2512	-0-	-216	-0-	2512	2			N	-0-					-0-
01	2666	N	2313	-0-	-353	-0-	2313	2			N	-0-					-0-
02	2352	N	2343	-0-	-9	-0-	2343	2			N	-0-					-0-
03	2511	N	2314	-0-	-197	-0-	2314	2			N	-0-					-0-
04	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
05	2604	N	2560	-0-	-44	-0-	2560	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3899	-0-	-162	-0-	3899	2			N	-0-					-0-
01	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
02	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
03	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
04	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
*05	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	878	-0-	-610	-0-	57	1	821	3	N	-0-					187
01	2608	N	2608	-0-	-0-	-0-	172	1	2436	3	N	-0-					187
02	2622	N	2622	-0-	-0-	-0-	175	1	2447	3	N	-0-					187
03	2296	N	2296	-0-	-0-	-0-	155	1	2108	3	N	30					217
							33	9									
04	1518	N	1518	-0-	-0-	-0-	100	1	1417	3	N	1	185	1			33
							1	9									
*05	1510	N	1510	-0-	-0-	-0-	89	1	1411	3	N	9					42
							10	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	76	1	1099	3	Y	-0-					88
01	1271	N	1005	-0-	-266	-0-	66	1	939	3	Y	-0-					88
02	1036	N	808	-0-	-228	-0-	54	1	754	3	Y	-0-					88
03	1178	N	941	-0-	-237	-0-	64	1	868	3	Y	8					96
							9	9									
04	960	N	890	-0-	-70	-0-	59	1	831	3	Y	-0-					96
*05	925	N	925	-0-	-0-	-0-	55	1	870	3	Y	-0-					96

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	65	1	946	3	Y	-0-					5
01	1147	N	967	-0-	-180	-0-	64	1	903	3	Y	-0-					5
02	896	N	881	-0-	-15	-0-	59	1	822	3	Y	-0-					5
03	1023	N	1009	-0-	-14	-0-	69	1	940	3	Y	-0-					5
04	985	N	985	-0-	-0-	-0-	65	1	920	3	Y	-0-					5
*05	983	N	983	-0-	-0-	-0-	58	1	925	3	Y	-0-					5

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	4060	-0-	-373	-0-	262	1	3795	3	N	3					210
							3	9									
01	3605	X	3605	-0-	-0-	-0-	236	1	3344	3	N	23	183	1			50
							25	9									
02	3055	X	3055	-0-	-0-	-0-	203	1	2842	3	N	9					59
							10	9									
03	3431	X	3431	-0-	-0-	-0-	235	1	3196	3	N	-0-					59
04	3270	X	3114	-0-	-156	-0-	206	1	2908	3	N	-0-					59
05	3379	X	3151	-0-	-228	-0-	186	1	2965	3	N	-0-					59

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5556	-0-	-458	-0-	355	1	5148	3	N	48					101
							53	9									
01	6014	X	4532	-0-	-1482	-0-	299	1	4227	3	N	5					106
							6	9									
02	4900	X	4120	-0-	-780	-0-	275	1	3845	3	N	-0-					106
03	5549	X	5061	-0-	-488	-0-	344	1	4683	3	N	31					137
							34	9									
04	5370	X	4230	-0-	-1140	-0-	280	1	3950	3	N	-0-					137
05	5549	X	4394	-0-	-1155	-0-	260	1	4134	3	N	-0-					137

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					220
01	558	N	408	-0-	-150	-0-	27	1	381	3	N	-0-					220
02	476	N	361	-0-	-115	-0-	24	1	337	3	N	-0-					220
03	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					220
04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					220
05	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					220

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2177	-0-	-489	-0-	156	1	2021	2	N	-0-					121
01	2666	X	1784	-0-	-882	-0-	126	1	1658	2	N	-0-					121
02	2072	X	2049	-0-	-23	-0-	148	1	1894	2	N	6					127
							7	9									
03	2418	X	2300	-0-	-118	-0-	168	1	2126	2	N	5					132
							6	9									
*04	2100	X	2054	-0-	-46	-0-	157	1	1894	2	N	3					135
							3	9									
05	2449	X	2328	-0-	-121	-0-	138	1	2190	2	N	-0-					135

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3260	-0-	-119	-0-	227	1	3033	2	N	-0-					67
01	3503	X	3400	-0-	-103	-0-	233	1	3167	2	N	-0-					67
02	3752	X	2979	-0-	-773	-0-	224	1	2753	2	N	2					69
							2	9									
03	3503	X	3342	-0-	-161	-0-	253	1	3083	2	N	5					74
							6	9									
*04	3420	X	3287	-0-	-133	-0-	248	1	3027	2	N	11					85
							12	9									
*05	4213	X	4213	-0-	-0-	-0-	235	1	3971	2	N	6					91
							7	9									

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	311	-0-	-61	-0-	22	1	289	2	N	-0-					25
01	403	X	311	-0-	-92	-0-	21	1	290	2	N	-0-					25
02	364	X	279	-0-	-85	-0-	20	1	259	2	N	-0-					25
03	341	X	305	-0-	-36	-0-	22	1	283	2	N	-0-					25
*04	300	X	269	-0-	-31	-0-	21	1	248	2	N	-0-					25
*05	343	X	343	-0-	-0-	-0-	29	1	314	2	N	-0-					25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	308	-0-	-2234	-0-	21	1	287	2	N	-0-					45
01	2542	X	1840	-0-	-702	-0-	126	1	1714	2	N	-0-					45
02	2296	X	889	-0-	-1407	-0-	63	1	820	2	N	5					50
							6	9									
03	2542	X	1024	-0-	-1518	-0-	74	1	950	2	N	-0-					50
*04	2460	X	977	-0-	-1483	-0-	75	1	902	2	N	-0-					50
05	1922	X	1079	-0-	-843	-0-	60	1	1019	2	N	-0-					50

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5283	-0-	-576	-0-	375	1	4872	2	N	33					53
							36	9									
01	5859	X	5036	-0-	-823	-0-	353	1	4659	2	N	22					75
							24	9									
02	5292	X	4514	-0-	-778	-0-	335	1	4155	2	N	22					97
							24	9									
03	5859	X	4769	-0-	-1090	-0-	362	1	4388	2	N	17					114
							19	9									
*04	5190	X	4744	-0-	-446	-0-	365	1	4370	2	N	8					122
							9	9									
*05	6283	X	6283	-0-	-0-	-0-	350	1	5925	2	N	7					129
							8	9									

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5290	-0-	-1685	-0-	338	1	4896	2	N	51					190
							56	9									
01	6975	X	5420	-0-	-1555	-0-	357	1	5057	2	N	5					195
							6	9									
02	4628	X	4628	-0-	-0-	-0-	310	1	4315	2	N	3					198
							3	9									
03	5510	X	5510	-0-	-0-	-0-	353	1	5157	2	N	-0-					198
04	5250	X	5013	-0-	-237	-0-	322	1	4691	2	N	-0-					198
05	5425	X	5204	-0-	-221	-0-	290	1	4905	2	N	8	188	1			18
							9	9									

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	211	-0-	-37	-0-	211	3			N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	5	-0-	-26	-0-	5	2			N	-0-					53
01	31	#	4	-0-	-27	-0-	4	2			N	-0-					53
02	28	#	2	-0-	-26	-0-	2	2			N	-0-					53
03	31	#	8	-0-	-23	-0-	8	2			N	-0-					53
04	30	#	-0-	-0-	-30	-0-					N	-0-					53
*05	10	R	10	-0-	-0-	-0-	10	2			N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					32
01	0	#	-0-	-0-	-0-	-0-					N	-0-					32
02	0	#	-0-	-0-	-0-	-0-					N	-0-					32
03	0	#	-0-	-0-	-0-	-0-					N	-0-					32
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867

KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	172	-0-	-76	-0-	152	2	20	9	N	18					130
01	279	#	238	-0-	-41	-0-	218	2	20	9	N	18					148
02	252	#	184	-0-	-68	-0-	173	2	11	9	N	10					158
03	279	#	248	-0-	-31	-0-	226	2	22	9	N	20					178
04	210	#	187	-0-	-23	-0-	167	2	20	9	N	18					196
05	248	#	130	-0-	-118	-0-	115	2	15	9	N	14					210

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	437	-0-	-152	-0-	406	3	31	9	Y	28	59	0			130
01	558	#	499	-0-	-59	-0-	480	3	19	9	Y	17					147
02	569	R	569	-0-	-0-	-0-	554	3	15	9	Y	14					161
03	607	R	607	-0-	-0-	-0-	589	3	18	9	Y	16	95	0			82
04	582	R	582	-0-	-0-	-0-	562	3	20	9	Y	18					100
*05	651	R	651	-0-	-0-	-0-	632	3	19	9	Y	17	1	8			116

BEACH EXPLORATION, INC. 058915

KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	140	-0-	-356	-0-	139	3	1	9	N	1					180
01	675	R	675	-0-	-0-	-0-	616	3	59	9	N	54					234
02	448	#	407	-0-	-41	-0-	354	3	53	9	N	48	178	1			104
03	756	R	756	-0-	-0-	-0-	632	3	124	9	N	113					217
04	666	R	666	-0-	-0-	-0-	576	3	90	9	N	82	181	1			118
05	682	#	519	-0-	-163	-0-	476	3	43	9	N	39					157

ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	R	256	-0-	-0-	-0-	129	3	127	9	Y	115					317
01	124	#	76	-0-	-48	-0-	76	3			Y	-0-					317
02	56	#	14	-0-	-42	-0-	14	3			Y	-0-					317
03	62	#	-0-	-0-	-62	-0-					Y	-0-					317
04	60	#	-0-	-0-	-60	-0-					Y	-0-					317
05	62	#	-0-	-0-	-62	-0-					Y	-0-					317

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

12	155	#	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	155	#	105	-0-	-50	-0-	105	3			N	-0-					-0-
02	140	#	59	-0-	-81	-0-	59	3			N	-0-					-0-
03	155	#	58	-0-	-97	-0-	58	3			N	-0-					-0-
04	150	#	89	-0-	-61	-0-	89	3			N	-0-					-0-
05	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

12	62	#	51	-0-	-11	-0-	51	3			Y	-0-	28	1			6
01	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					9
02	56	#	52	-0-	-4	-0-	49	3	3	9	Y	3					12
03	63	R	63	-0-	-0-	-0-	57	3	6	9	Y	5	2	8			15
04	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					18
05	62	R	62	-0-	-0-	-0-	56	3	6	9	Y	5	1	8			22

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	#	-0-	-0-	-10	-0-					Y	-0-					69
01	1	#	-0-	-0-	-1	-0-					Y	-0-					69
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

12	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	93	#	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	84	#	38	-0-	-46	-0-	38	3			N	-0-					-0-
03	93	#	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	#	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

12	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27218		7810	-0-	-19408	26718	7768	3	42	9	N	38	101	1			7
01	26718	R	-0-	-0-	-26718	-0-					N	-0-					7
02	9912	#	-0-	-0-	-9912	-0-					N	-0-					7
03	10974	#	-0-	-0-	-10974	-0-					N	-0-					7
04	10620	#	-0-	-0-	-10620	-0-					N	-0-					7
05	7812	#	-0-	-0-	-7812	-0-					N	-0-					7

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1498	-0-	-52	-0-	1498	3			N	-0-					33
01	1550	#	1548	-0-	-2	-0-	1548	3			N	-0-					33
02	1418	R	1418	-0-	-0-	-0-	1418	3			N	-0-					33
03	1572	R	1572	-0-	-0-	-0-	1572	3			N	-0-					33
04	1507	R	1507	-0-	-0-	-0-	1507	3			N	-0-					33
05	1581	#	1523	-0-	-58	-0-	1523	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0- B	-0-	872	2			Y	-0-					29
01	899	N	876	-0-	-23 B	-0-	876	2			Y	-0-					29
02	806	N	806	-0-	-0- B	-0-	806	2			Y	-0-					29
03	868	N	733	-0-	-135 B	-0-	733	2			Y	-0-					29
04	923	N	923	-0-	-0- B	-0-	923	2			Y	-0-					29
*05	952	N	952	-0-	-0- B	-0-	952	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43 B	-0-	360	2			Y	-0-					7
01	434	N	397	-0-	-37 B	-0-	397	2			Y	-0-					7
02	416	N	416	-0-	-0- B	-0-	416	2			Y	-0-					7
03	404	N	404	-0-	-0- B	-0-	404	2			Y	-0-					7
04	484	N	484	-0-	-0- B	-0-	484	2			Y	-0-					7
05	434	N	411	-0-	-23 B	-0-	411	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2					9
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-	7	1			2
02	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	2	1			-0-
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1					1

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	170	2	7	9	Y	6					11
01	217	N	165	-0-	-52	-0-	161	2	4	9	Y	4	14	1			1
02	168	N	149	-0-	-19	-0-	147	2	2	9	Y	2					3
03	186	N	161	-0-	-25	-0-	160	2	1	9	Y	1	2	1			2
04	188	N	188	-0-	-0-	-0-	186	2	2	9	Y	2					4
*05	191	N	191	-0-	-0-	-0-	190	2	1	9	Y	1	2	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	102	2	7	9	Y	6					11
01	124	N	100	-0-	-24	-0-	93	2	7	9	Y	6	15	1			2
02	112	N	92	-0-	-20	-0-	90	2	2	9	Y	2					4
03	124	N	96	-0-	-28	-0-	95	2	1	9	Y	1	3	1			2
04	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					4
*05	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1	2	1			3

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	75	2	7	9	Y	6					11
01	124	N	72	-0-	-52	-0-	68	2	4	9	Y	4	14	1			1
02	84	N	61	-0-	-23	-0-	59	2	2	9	Y	2					3
03	93	N	69	-0-	-24	-0-	68	2	1	9	Y	1	2	1			2
04	81	N	81	-0-	-0-	-0-	79	2	2	9	Y	2					4
*05	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1	2	1			3

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	87	2	7	9	Y	6					11
01	124	N	77	-0-	-47	-0-	73	2	4	9	Y	4	14	1			1
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2					3
03	93	N	76	-0-	-17	-0-	75	2	1	9	Y	1	2	1			2
04	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					4
*05	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	2	1			3

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	99	2	7	9	Y	6					11
01	124	N	82	-0-	-42	-0-	78	2	4	9	Y	4	14	1			1
02	112	N	75	-0-	-37	-0-	73	2	2	9	Y	2					3
03	93	N	87	-0-	-6	-0-	86	2	1	9	Y	1	2	1			2
04	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					4
*05	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	2	1			3

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	150	2	3	9	Y	3					7
01	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					8
02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					8
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					8
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-	7	1			1
*05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-	2	1			-0-
01	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	118	2	6	9	Y	5					12
01	155	N	124	-0-	-31	-0-	121	2	3	9	Y	3	7	1			8
02	146	N	146	-0-	-0-	-0-	142	2	4	9	Y	4	6	1			6
03	126	N	126	-0-	-0-	-0-	124	2	2	9	Y	2					8
04	120	N	113	-0-	-7	-0-	110	2	3	9	Y	3	7	1			4
05	155	N	125	-0-	-30	-0-	119	2	6	9	Y	5					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	108	2	8	9	Y	7					12
01	155	N	102	-0-	-53	-0-	92	2	10	9	Y	9	18	1			3
02	112	N	88	-0-	-24	-0-	86	2	2	9	Y	2					5
03	124	N	102	-0-	-22	-0-	98	2	4	9	Y	4	5	1			4
04	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3					7
*05	134	N	134	-0-	-0-	-0-	130	2	4	9	Y	4	5	1			6

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

12	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5					12
01	175	N	175	-0-	-0-	-0-	172	2	3	9	Y	3	7	1			8
02	207	N	207	-0-	-0-	-0-	203	2	4	9	Y	4	6	1			6
03	186	N	179	-0-	-7	-0-	177	2	2	9	Y	2					8
04	180	N	157	-0-	-23	-0-	154	2	3	9	Y	3	7	1			4
05	217	N	176	-0-	-41	-0-	170	2	6	9	Y	5					9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

12	137	N	137	-0-	-0-	-0-	131	2	6	9	Y	5					12
01	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3	7	1			8
02	131	N	131	-0-	-0-	-0-	129	2	2	9	Y	2	6	1			4
03	124	N	112	-0-	-12	-0-	110	2	2	9	Y	2					6
04	120	N	92	-0-	-28	-0-	90	2	2	9	Y	2	5	1			3
05	155	N	112	-0-	-43	-0-	105	2	7	9	Y	6					9

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

12	155	N	109	-0-	-46	-0-	103	2	6	9	Y	5					12
01	155	N	98	-0-	-57	-0-	91	2	7	9	Y	6	7	1			11
02	126	N	126	-0-	-0-	-0-	122	2	4	9	Y	4	8	1			7
03	124	N	108	-0-	-16	-0-	106	2	2	9	Y	2					9
04	100	N	100	-0-	-0-	-0-	97	2	3	9	Y	3	7	1			5
05	155	N	107	-0-	-48	-0-	97	2	10	9	Y	9					14

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

12	124	N	104	-0-	-20	-0-	98	2	6	9	Y	5					12
01	124	N	99	-0-	-25	-0-	96	2	3	9	Y	3	7	1			8
02	110	N	110	-0-	-0-	-0-	108	2	2	9	Y	2	6	1			4
03	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2					6
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	5	1			3
05	124	N	98	-0-	-26	-0-	92	2	6	9	Y	5					8

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

12	873	N	873	-0-	-0-	-0-	865	2	8	9	Y	7					21
01	837	N	760	-0-	-77	-0-	751	2	9	9	Y	8	12	1			17
02	672	N	231	-0-	-441	-0-	223	2	8	9	Y	7	13	1			11
03	868	N	759	-0-	-109	-0-	755	2	4	9	Y	4					15
04	750	N	674	-0-	-76	-0-	670	2	4	9	Y	4	12	1			7
*05	722	N	722	-0-	-0-	-0-	711	2	11	9	Y	10					17

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

12	590	N	590	-0-	-0-	-0-	583	2	7	9	Y	6					11
01	682	N	551	-0-	-131	-0-	547	2	4	9	Y	4	14	1			1
02	644	N	452	-0-	-192	-0-	450	2	2	9	Y	2					3
03	589	N	471	-0-	-118	-0-	470	2	1	9	Y	1	2	1			2
04	587	N	587	-0-	-0-	-0-	585	2	2	9	Y	2					4
*05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1	2	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	219	2	1	9	Y	1					8
01	217	N	211	-0-	-6	-0-	211	2			Y	-0-					8
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					8
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					8
04	210	N	209	-0-	-1	-0-	209	2			Y	-0-	7	1			1
05	217	N	178	-0-	-39	-0-	178	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

12	969	N	969	-0-	-0-	-0-	967	2	2	9	Y	2					30
01	806	N	747	-0-	-59	-0-	745	2	2	9	Y	2					32
02	747	N	747	-0-	-0-	-0-	744	2	3	9	Y	3					35
03	806	N	651	-0-	-155	-0-	649	2	2	9	Y	2					37
04	720	N	705	-0-	-15	-0-	705	2			Y	-0-	31	1			6
05	806	N	773	-0-	-33	-0-	769	2	4	9	Y	4					10

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
03	244	N	244	-0-	-0-	-0-	243	2	1	9	Y	1					1
04	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	1	1			2
05	248	N	233	-0-	-15	-0-	229	2	4	9	Y	4					6

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

12	167	N	167	-0-	-0-	-0-	164	2	3	9	Y	3					12
01	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					12
02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					12
03	189	N	189	-0-	-0-	-0-	183	2	6	9	Y	5					17
04	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2	14	1			5
*05	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1					6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

12	186	N	179	-0-	-7	-0-	173	2	6	9	Y	5					11
01	217	N	157	-0-	-60	-0-	151	2	6	9	Y	5	15	1			1
02	196	N	151	-0-	-45	-0-	149	2	2	9	Y	2					3
03	186	N	172	-0-	-14	-0-	171	2	1	9	Y	1	2	1			2
04	189	N	189	-0-	-0-	-0-	187	2	2	9	Y	2					4
*05	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1	2	1			3

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

12	217	N	133	-0-	-84	-0-	133	2			Y	-0-					13
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					13
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					13
03	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					14
04	133	N	133	-0-	-0-	-0-	132	2	1	9	Y	1	12	1			3
*05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

12	93	N	11	-0-	-82	-0-	11	2			Y	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	19	2	2	9	Y	2					2
03	22	N	22	-0-	-0-	-0-	20	2	2	9	Y	2					4
04	30	N	17	-0-	-13	-0-	15	2	2	9	Y	2	2	1			4
05	31	N	20	-0-	-11	-0-	19	2	1	9	Y	1					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-	5	1			1
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1
02	84	N	56	-0-	-28	-0-	56	2			Y	-0-					1
03	124	N	46	-0-	-78	-0-	46	2			Y	-0-					1
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					1
05	62	N	51	-0-	-11	-0-	51	2			Y	-0-					1

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	322	N	322	-0-	-0-	-0-	302	2	20	9	Y	18	11	1			9
12	469	N	469	-0-	-0-	-0-	364	2	105	9	Y	95	57	1			47
*01	297	N	297	-0-	-0-	-0-	293	2	4	9	Y	4	49	1			2
02	252	N	229	-0-	-23	-0-	227	2	2	9	Y	2	3	1			1
03	279	N	254	-0-	-25	-0-	251	2	3	9	Y	3	3	1			1
04	301	N	301	-0-	-0-	-0-	293	2	8	9	Y	7	6	1			2
*05	320	N	320	-0-	-0-	-0-	307	2	13	9	Y	12	8	1			6

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3					35
01	217	N	184	-0-	-33	-0-	182	2	2	9	Y	2					37
02	196	N	177	-0-	-19	-0-	174	2	3	9	Y	3					40
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					40
04	246	N	246	-0-	-0-	-0-	244	2	2	9	Y	2	34	1			8
*05	262	N	262	-0-	-0-	-0-	255	2	7	9	Y	6					14

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	Y	4					15
01	1036	N	1036	-0-	-0-	-0-	1029	2	7	9	Y	6	18	1			3
02	817	N	817	-0-	-0-	-0-	811	2	6	9	Y	5	6	1			2
03	558	N	345	-0-	-213	-0-	308	2	37	9	Y	34	5	1			31
*04	663	N	663	-0-	-0-	-0-	651	2	12	9	Y	11	33	1			9
*05	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	7	1			3

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3					7
01	558	N	516	-0-	-42	-0-	513	2	3	9	Y	3	8	1			2
02	504	N	380	-0-	-124	-0-	378	2	2	9	Y	2	3	1			1
03	1251	N	1251	-0-	-0-	-0-	1231	2	20	9	Y	18	3	1			16
*04	669	N	669	-0-	-0-	-0-	661	2	8	9	Y	7	17	1			6
05	434	N	380	-0-	-54	-0-	376	2	4	9	Y	4	5	1			5

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	192	2	2	9	Y	2					5
01	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	6	1			2
02	179	N	179	-0-	-0-	-0-	176	2	3	9	Y	3	4	1			1
03	186	N	102	-0-	-84	-0-	98	2	4	9	Y	4	2	1			3
*04	180	N	106	-0-	-74	-0-	103	2	3	9	Y	3	4	1			2
05	186	N	165	-0-	-21	-0-	164	2	1	9	Y	1	1	1			2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	78	2	2	9	Y	2					5
01	124	N	78	-0-	-46	-0-	75	2	3	9	Y	3	6	1			2
02	168	N	94	-0-	-74	-0-	92	2	2	9	Y	2	3	1			1
03	93	N	86	-0-	-7	-0-	84	2	2	9	Y	2	1	1			2
*04	90	N	35	-0-	-55	-0-	32	2	3	9	Y	3	3	1			2
05	93	N	62	-0-	-31	-0-	61	2	1	9	Y	1	1	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	23	2	2	9	Y	2					9
01	31	N	10	-0-	-21	-0-	7	2	3	9	Y	3	10	1			2
02	28	N	12	-0-	-16	-0-	10	2	2	9	Y	2	3	1			1
03	61	N	61	-0-	-0-	-0-	57	2	4	9	Y	4	1	1			4
*04	111	N	111	-0-	-0-	-0-	105	2	6	9	Y	5	5	1			4
*05	25	N	25	-0-	-0-	-0-	23	2	2	9	Y	2	3	1			3

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	223	2	12	9	Y	11	2	1			11
01	279	N	266	-0-	-13	-0-	249	2	17	9	Y	15	13	1			13
02	257	N	257	-0-	-0-	-0-	255	2	2	9	Y	2	14	1			1
03	248	N	189	-0-	-59	-0-	189	2			Y	-0-	1	1			-0-
04	270	N	153	-0-	-117	-0-	153	2			Y	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			Y	-0-					-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	318	2	15	9	Y	14	11	1			6
01	341	N	305	-0-	-36	-0-	275	2	30	9	Y	27	21	1			12
02	270	N	270	-0-	-0-	-0-	252	2	18	9	Y	16	17	1			11
03	341	N	338	-0-	-3	-0-	328	2	10	9	Y	9	15	1			5
04	378	N	378	-0-	-0-	-0-	369	2	9	9	Y	8	10	1			3
05	310	N	232	-0-	-78	-0-	223	2	9	9	Y	8	7	1			4

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	902	2	2	9	Y	2					6
01	930	N	923	-0-	-7	-0-	919	2	4	9	Y	4	8	1			2
02	958	N	958	-0-	-0-	-0-	956	2	2	9	Y	2	3	1			1
03	1030	N	1030	-0-	-0-	-0-	1021	2	9	9	Y	8	2	1			7
*04	1189	N	1189	-0-	-0-	-0-	1183	2	6	9	Y	5	8	1			4
*05	1169	N	1169	-0-	-0-	-0-	1166	2	3	9	Y	3	3	1			4

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	2			Y	-0-	1	1			-0-
01	62	N	36	-0-	-26	-0-	30	2	6	9	Y	5					5
02	28	N	25	-0-	-3	-0-	23	2	2	9	Y	2					7
03	32	N	32	-0-	-0-	-0-	24	2	8	9	Y	7					14
04	31	N	31	-0-	-0-	-0-	27	2	4	9	Y	4					18
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					18

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	121	-0-	-189	-0-	115	2	6	9	Y	5	88	1			22
01	113	N	113	-0-	-0-	-0-	111	2	2	9	Y	2					24
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2					26
03	124	N	65	-0-	-59	-0-	58	2	7	9	Y	6					32
04	120	N	65	-0-	-55	-0-	59	2	6	9	Y	5					37
05	62	N	59	-0-	-3	-0-	53	2	6	9	Y	5					42

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	585	2	3	9	Y	3					22
01	744	N	547	-0-	-197	-0-	543	2	4	9	Y	4					26
02	588	N	522	-0-	-66	-0-	515	2	7	9	Y	6					32
03	589	N	581	-0-	-8	-0-	577	2	4	9	Y	4					36
04	540	N	534	-0-	-6	-0-	532	2	2	9	Y	2	30	1			8
*05	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3					11

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

12	1767	N	771	-0-	-996	-0-	769	2	2	9	Y	2					115
01	968	N	968	-0-	-0-	-0-	959	2	9	9	Y	8					123
02	1432	N	1432	-0-	-0-	-0-	1421	2	11	9	Y	10					133
03	1510	N	1510	-0-	-0-	-0-	1504	2	6	9	Y	5					138
04	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	Y	3					141
05	1581	N	1078	-0-	-503	-0-	1075	2	3	9	Y	3					144

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

12	930	N	914	-0-	-16	-0-	914	2			Y	-0-					-0-
01	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
04	870	N	722	-0-	-148	-0-	722	2			Y	-0-					-0-
05	837	N	787	-0-	-50	-0-	787	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

12	451	N	451	-0-	-0-	-0-	442	2	9	9	Y	8	5	1			6
01	438	N	438	-0-	-0-	-0-	430	2	8	9	Y	7	6	1			7
02	392	N	392	-0-	-0-	-0-	385	2	7	9	Y	6	7	1			6
03	420	N	420	-0-	-0-	-0-	413	2	7	9	Y	6	6	1			6
04	420	N	405	-0-	-15	-0-	398	2	7	9	Y	6	7	1			5
05	434	N	389	-0-	-45	-0-	383	2	6	9	Y	5	7	1			3

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2014 - PLUGGED 03/12/14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

12	899	N	888	-0-	-11	-0-	844	2	44	9	Y	40	32	1			50
01	874	N	874	-0-	-0-	-0-	822	2	52	9	Y	47	57	1			40
02	779	N	779	-0-	-0-	-0-	732	2	47	9	Y	43	55	1			28
03	860	N	860	-0-	-0-	-0-	814	2	46	9	Y	42	54	1			16
04	844	N	844	-0-	-0-	-0-	801	2	43	9	Y	39	24	1			31
*05	890	N	890	-0-	-0-	-0-	847	2	43	9	Y	39	26	1			44

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1923	-0-	-247	-0-	1834	2	89	9	N	81					169
01	2139	N	1981	-0-	-158	-0-	1901	2	80	9	N	73	181	1	1	8	60
02	1716	N	1716	-0-	-0-	-0-	1646	2	70	9	N	64	1	8			123
03	1957	N	1957	-0-	-0-	-0-	1878	2	79	9	N	72	1	8			194
04	1920	N	1451	-0-	-469	-0-	1404	2	47	9	N	43	183	1	1	8	53
*05	1925	N	1925	-0-	-0-	-0-	1852	2	73	9	N	66					119

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					23
01	1054	N	1022	-0-	-32	-0-	1021	2	1	9	N	1					24
02	920	N	920	-0-	-0-	-0-	913	2	7	9	N	6					30
03	741	N	741	-0-	-0-	-0-	734	2	7	9	N	6					36
04	990	N	740	-0-	-250	-0-	737	2	3	9	N	3					39
05	1023	N	782	-0-	-241	-0-	778	2	4	9	N	4					43

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	617	2	17	9	Y	15	10	1			12
01	636	N	636	-0-	-0-	-0-	621	2	15	9	Y	14	12	1			14
02	513	N	513	-0-	-0-	-0-	500	2	13	9	Y	12	14	1			12
03	591	N	591	-0-	-0-	-0-	578	2	13	9	Y	12	12	1			12
04	630	N	568	-0-	-62	-0-	556	2	12	9	Y	11	14	1			9
05	558	N	547	-0-	-11	-0-	535	2	12	9	Y	11	14	1			6

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	855	-0-	-13	-0-	840	2	15	9	Y	14					113
01	774	N	774	-0-	-0-	-0-	761	2	13	9	Y	12					125
02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	114	1			22
03	728	N	728	-0-	-0-	-0-	718	2	10	9	Y	9					31
04	757	N	757	-0-	-0-	-0-	751	2	6	9	Y	5					36
05	806	N	786	-0-	-20	-0-	779	2	7	9	Y	6					42

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	516	2	18	9	Y	16	28	1			12
01	533	N	533	-0-	-0-	-0-	515	2	18	9	Y	16					28
02	385	N	385	-0-	-0-	-0-	371	2	14	9	Y	13	30	1			11
03	509	N	509	-0-	-0-	-0-	486	2	23	9	Y	21					32
04	510	N	507	-0-	-3	-0-	492	2	15	9	Y	14	34	1			12
*05	562	N	562	-0-	-0-	-0-	545	2	17	9	Y	15					27

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	715	-0-	-184	-0-	687	2	28	9	Y	25	37	1			20
01	768	N	768	-0-	-0-	-0-	742	2	26	9	Y	24	35	1			9
02	882	N	882	-0-	-0-	-0-	783	2	99	9	Y	90	26	1			73
03	1032	N	1032	-0-	-0-	-0-	879	2	153	9	Y	139	113	1	1	8	98
04	975	N	975	-0-	-0-	-0-	845	2	130	9	Y	118	128	1	1	8	87
*05	1028	N	1028	-0-	-0-	-0-	909	2	119	9	Y	108	126	1	1	8	68

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	142	-0-	-44	-0-	133	2	9	9	Y	8	16	1			7
01	130	N	130	-0-	-0-	-0-	122	2	8	9	Y	7					14
02	90	N	90	-0-	-0-	-0-	82	2	8	9	Y	7	15	1			6
03	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5					11
04	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	12	1			5
*05	138	N	138	-0-	-0-	-0-	130	2	8	9	Y	7					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	610	-0-	-10	-0-	575	2	35	9	Y	32	25	1			13
01	617	N	617	-0-	-0-	-0-	581	2	36	9	Y	33	25	1			21
02	569	N	569	-0-	-0-	-0-	532	2	37	9	Y	34	46	1			9
03	612	N	612	-0-	-0-	-0-	580	2	32	9	Y	29	22	1			16
04	669	N	669	-0-	-0-	-0-	637	2	32	9	Y	29	22	1			23
*05	664	N	664	-0-	-0-	-0-	636	2	28	9	Y	25	34	1			14

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20	-0-	206	2	22	9	Y	20	37	1			16
01	230	N	230	-0-	-0-	-0-	212	2	18	9	Y	16					32
02	161	N	161	-0-	-0-	-0-	148	2	13	9	Y	12	30	1			14
03	223	N	223	-0-	-0-	-0-	194	2	29	9	Y	26					40
04	217	N	217	-0-	-0-	-0-	203	2	14	9	Y	13	38	1			15
*05	222	N	222	-0-	-0-	-0-	202	2	20	9	Y	18					33

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	880	-0-	-236	-0-	865	2	15	9	Y	14	11	1			6
01	890	N	890	-0-	-0-	-0-	876	2	14	9	Y	13	10	1			9
02	896	N	896	-0-	-0-	-0-	881	2	15	9	Y	14	19	1			4
03	864	N	864	-0-	-0-	-0-	851	2	13	9	Y	12	9	1			7
04	870	N	790	-0-	-80	-0-	778	2	12	9	Y	11	9	1			9
05	992	N	776	-0-	-216	-0-	764	2	12	9	Y	11	14	1			6

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	474	2	171	9	Y	155	186	1			82
01	651	N	651	-0-	-0-	-0-	477	2	174	9	Y	158	185	1	1	8	54
02	554	N	554	-0-	-0-	-0-	414	2	140	9	Y	127	113	1	1	8	67
03	668	N	668	-0-	-0-	-0-	493	2	175	9	Y	159	190	1	1	8	35
04	612	N	612	-0-	-0-	-0-	471	2	141	9	Y	128	118	1	1	8	44
*05	608	N	608	-0-	-0-	-0-	467	2	141	9	Y	128	121	1			51

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	999	-0-	-55	-0-	977	2	22	9	Y	20	16	1			25
01	1006	N	1006	-0-	-0-	-0-	980	2	26	9	Y	24	29	1			20
02	906	N	906	-0-	-0-	-0-	880	2	26	9	Y	24	30	1			14
03	1011	N	1011	-0-	-0-	-0-	986	2	25	9	Y	23	29	1			8
04	960	N	954	-0-	-6	-0-	930	2	24	9	Y	22	15	1			15
*05	997	N	997	-0-	-0-	-0-	972	2	25	9	Y	23	16	1			22

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	5
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	5
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	5
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	5
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	5
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	174	2	7	9	Y	6	11	1			5
01	186	N	186	-0-	-0-	-0-	179	2	7	9	Y	6					11
02	129	N	129	-0-	-0-	-0-	125	2	4	9	Y	4	11	1			4
03	173	N	173	-0-	-0-	-0-	164	2	9	9	Y	8					12
04	180	N	166	-0-	-14	-0-	160	2	6	9	Y	5	13	1			4
*05	185	N	185	-0-	-0-	-0-	178	2	7	9	Y	6					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4	2	1			5
01	474	N	474	-0-	-0-	-0-	468	2	6	9	Y	5	6	1			4
02	430	N	430	-0-	-0-	-0-	430	2			Y	-0-	1	1			3
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-	1	1			2
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					2
*05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					2

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	898	-0-	-94	-0-	888	2	10	9	Y	9	9	1			10
01	873	N	873	-0-	-0-	-0-	862	2	11	9	Y	10	9	1			11
02	761	N	761	-0-	-0-	-0-	753	2	8	9	Y	7	9	1			9
03	821	N	821	-0-	-0-	-0-	812	2	9	9	Y	8	10	1			7
04	840	N	768	-0-	-72	-0-	761	2	7	9	Y	6					13
*05	833	N	833	-0-	-0-	-0-	826	2	7	9	Y	6	9	1			10

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	218	2	29	9	Y	26	24	1			21
01	279	N	279	-0-	-0-	-0-	246	2	33	9	Y	30	40	1			11
02	217	N	217	-0-	-0-	-0-	193	2	24	9	Y	22	15	1			18
03	254	N	254	-0-	-0-	-0-	225	2	29	9	Y	26	27	1			17
04	270	N	212	-0-	-58	-0-	183	2	29	9	Y	26	33	1			10
*05	288	N	288	-0-	-0-	-0-	257	2	31	9	Y	28	14	1			24

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	946	-0-	-77	-0-	910	2	36	9	Y	33	33	1			34
01	919	N	919	-0-	-0-	-0-	884	2	35	9	Y	32	28	1			38
02	796	N	796	-0-	-0-	-0-	772	2	24	9	Y	22	28	1			32
03	862	N	862	-0-	-0-	-0-	833	2	29	9	Y	26	35	1			23
04	900	N	799	-0-	-101	-0-	780	2	19	9	Y	17					40
05	868	N	813	-0-	-55	-0-	788	2	25	9	Y	23	28	1			35

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	1274	2	12	9	Y	11					46
01	1241	N	1241	-0-	-0-	-0-	1229	2	12	9	Y	11					57
02	1104	N	1104	-0-	-0-	-0-	1096	2	8	9	Y	7	48	1			16
03	1204	N	1204	-0-	-0-	-0-	1196	2	8	9	Y	7					23
04	1200	N	1146	-0-	-54	-0-	1142	2	4	9	Y	4					27
05	1209	N	1144	-0-	-65	-0-	1140	2	4	9	Y	4					31

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1526	-0-	-117	-0-	1463	2	63	9	Y	57	65	1			30
01	1533	N	1533	-0-	-0-	-0-	1472	2	61	9	Y	55	65	1			20
02	1325	N	1325	-0-	-0-	-0-	1279	2	46	9	Y	42	38	1			24
03	1587	N	1587	-0-	-0-	-0-	1522	2	65	9	Y	59	70	1			13
04	1501	N	1501	-0-	-0-	-0-	1454	2	47	9	Y	43	40	1			16
*05	1493	N	1493	-0-	-0-	-0-	1441	2	52	9	Y	47	44	1			19

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	903	-0-	-244	-0-	863	2	40	9	Y	36	42	1			20
01	1062	N	1062	-0-	-0-	-0-	1016	2	46	9	Y	42	48	1			14
02	922	N	922	-0-	-0-	-0-	883	2	39	9	Y	35	31	1			18
03	1097	N	1097	-0-	-0-	-0-	1051	2	46	9	Y	42	51	1			9
04	1043	N	1043	-0-	-0-	-0-	1003	2	40	9	Y	36	33	1			12
*05	1108	N	1108	-0-	-0-	-0-	1069	2	39	9	Y	35	32	1			15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	579	2	48	9	Y	44	51	1			23
01	633	N	633	-0-	-0-	-0-	583	2	50	9	Y	45	53	1			15
02	547	N	547	-0-	-0-	-0-	506	2	41	9	Y	37	33	1			19
03	652	N	652	-0-	-0-	-0-	602	2	50	9	Y	45	54	1			10
04	617	N	617	-0-	-0-	-0-	575	2	42	9	Y	38	35	1			13
*05	654	N	654	-0-	-0-	-0-	613	2	41	9	Y	37	34	1			16

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	590	-0-	-92	-0-	525	2	65	9	Y	59	75	1			28
01	493	N	493	-0-	-0-	-0-	442	2	51	9	Y	46	35	1			39
02	93	N	93	-0-	-0-	-0-	87	2	6	9	Y	5	21	1			23
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			11
04	480	N	-0-	-0-	-480	-0-					Y	-0-	8	1			3
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	557	2	15	9	Y	14	13	1			14
01	558	N	558	-0-	-0-	-0-	541	2	17	9	Y	15	13	1			16
02	476	N	476	-0-	-0-	-0-	464	2	12	9	Y	11	14	1			13
03	506	N	506	-0-	-0-	-0-	493	2	13	9	Y	12	15	1			10
04	540	N	471	-0-	-69	-0-	461	2	10	9	Y	9					19
*05	511	N	511	-0-	-0-	-0-	501	2	10	9	Y	9	13	1			15

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1775	N	1775	-0-	-0-	-0-	1514	2	261	9	Y	237	235	1			198
01	1881	N	1881	-0-	-0-	-0-	1602	2	279	9	Y	254	355	1			97
02	1298	N	1298	-0-	-0-	-0-	1103	2	195	9	Y	177	113	1			161
03	1717	N	1717	-0-	-0-	-0-	1520	2	197	9	Y	179	220	1			120
04	1800	N	1488	-0-	-312	-0-	1277	2	211	9	Y	192	222	1			90
*05	1802	N	1802	-0-	-0-	-0-	1612	2	190	9	Y	173	99	1			164

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1660	N	1660	-0-	-0-	-0-	1654	2	6	9	Y	5					23
01	1602	N	1602	-0-	-0-	-0-	1596	2	6	9	Y	5					28
02	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	Y	4	24	1			8
03	1557	N	1557	-0-	-0-	-0-	1554	2	3	9	Y	3					11
04	1560	N	1486	-0-	-74	-0-	1484	2	2	9	Y	2					13
05	1581	N	1483	-0-	-98	-0-	1480	2	3	9	Y	3					16

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1002	-0-	-83	-0-	996	2	6	9	Y	5	5	1			5
01	971	N	971	-0-	-0-	-0-	967	2	4	9	Y	4	4	1			5
02	851	N	851	-0-	-0-	-0-	845	2	6	9	Y	5	5	1			5
03	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	5	1			3
04	930	N	857	-0-	-73	-0-	854	2	3	9	Y	3					6
*05	931	N	931	-0-	-0-	-0-	927	2	4	9	Y	4	5	1			5

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	754	2	12	9	Y	11					46
01	740	N	740	-0-	-0-	-0-	728	2	12	9	Y	11					57
02	657	N	657	-0-	-0-	-0-	649	2	8	9	Y	7	48	1			16
03	717	N	717	-0-	-0-	-0-	709	2	8	9	Y	7					23
04	720	N	681	-0-	-39	-0-	677	2	4	9	Y	4					27
05	713	N	679	-0-	-34	-0-	675	2	4	9	Y	4					31

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	803	-0-	-158	-0-	799	2	4	9	Y	4					11
01	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4	8	1			7
02	631	N	631	-0-	-0-	-0-	629	2	2	9	Y	2					9
03	828	N	828	-0-	-0-	-0-	824	2	4	9	Y	4					13
04	1055	N	1055	-0-	-0-	-0-	1046	2	9	9	Y	8	10	1			11
*05	963	N	963	-0-	-0-	-0-	957	2	6	9	Y	5	10	1			6

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
03	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
04	870	N	762	-0-	-108	-0-	762	2			Y	-0-					-0-
05	868	N	864	-0-	-4	-0-	864	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	853	2	11	9	N	10					87
01	943	N	943	-0-	-0-	-0-	932	2	11	9	N	10					97
02	681	N	681	-0-	-0-	-0-	674	2	7	9	N	6					103
03	760	N	760	-0-	-0-	-0-	753	2	7	9	N	6					109
04	900	N	712	-0-	-188	-0-	708	2	4	9	N	4					113
*05	746	N	746	-0-	-0-	-0-	740	2	6	9	N	5					118

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	-0-	1284	2	19	9	Y	17	22	1			30
01	1298	N	1298	-0-	-0-	-0-	1279	2	19	9	Y	17	23	1			24
02	1066	N	1066	-0-	-0-	-0-	1053	2	13	9	Y	12	21	1			15
03	1276	N	1276	-0-	-0-	-0-	1257	2	19	9	Y	17	22	1			10
04	1264	N	1264	-0-	-0-	-0-	1250	2	14	9	Y	13					23
*05	1320	N	1320	-0-	-0-	-0-	1305	2	15	9	Y	14	22	1			15

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	172	-0-	-541	-0-	170	2	2	9	Y	2	3	1			-0-
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	441	2	23	9	Y	21	25	1			11
01	467	N	467	-0-	-0-	-0-	444	2	23	9	Y	21	25	1			7
02	399	N	399	-0-	-0-	-0-	385	2	14	9	Y	13	11	1			9
03	482	N	482	-0-	-0-	-0-	459	2	23	9	Y	21	25	1			5
04	452	N	452	-0-	-0-	-0-	438	2	14	9	Y	13	12	1			6
*05	453	N	453	-0-	-0-	-0-	434	2	19	9	Y	17	16	1			7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1556	-0-	-25	-0-	1548	2	8	9	Y	7					57
01	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	Y	6					63
02	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	Y	5	57	1			11
03	1348	N	1348	-0-	-0-	-0-	1344	2	4	9	Y	4					15
04	1470	N	1227	-0-	-243	-0-	1224	2	3	9	Y	3					18
05	1457	N	1335	-0-	-122	-0-	1332	2	3	9	Y	3					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	576	2	10	9	Y	9	6	1			8
01	588	N	588	-0-	-0-	-0-	579	2	9	9	Y	8	8	1			8
02	547	N	547	-0-	-0-	-0-	537	2	10	9	Y	9	9	1			8
03	585	N	585	-0-	-0-	-0-	576	2	9	9	Y	8	8	1			8
04	570	N	562	-0-	-8	-0-	554	2	8	9	Y	7	9	1			6
*05	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8	10	1			4

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2076	-0-	-249	-0-	2067	2	9	9	Y	8	7	1			7
01	2004	N	2004	-0-	-0-	-0-	1994	2	10	9	Y	9	7	1			9
02	1747	N	1747	-0-	-0-	-0-	1739	2	8	9	Y	7	7	1			9
03	1960	N	1960	-0-	-0-	-0-	1952	2	8	9	Y	7	7	1			9
04	1950	N	1828	-0-	-122	-0-	1820	2	8	9	Y	7	6	1			10
05	1922	N	1890	-0-	-32	-0-	1882	2	8	9	Y	7	7	1			10

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	481	2	53	9	Y	48	48	1			20
01	448	N	448	-0-	-0-	-0-	405	2	43	9	Y	39	27	1			32
02	479	N	479	-0-	-0-	-0-	434	2	45	9	Y	41	26	1			47
03	540	N	540	-0-	-0-	-0-	495	2	45	9	Y	41	29	1			59
04	519	N	519	-0-	-0-	-0-	477	2	42	9	Y	38	64	1			33
05	527	N	516	-0-	-11	-0-	475	2	41	9	Y	37					70

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	374	2	12	9	Y	11					46
01	372	N	372	-0-	-0-	-0-	360	2	12	9	Y	11					57
02	330	N	330	-0-	-0-	-0-	322	2	8	9	Y	7	48	1			16
03	359	N	359	-0-	-0-	-0-	351	2	8	9	Y	7					23
04	360	N	339	-0-	-21	-0-	335	2	4	9	Y	4					27
*05	338	N	338	-0-	-0-	-0-	334	2	4	9	Y	4					31

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30318	X	13962	-0-	-16356	-0-	13848	2	114	9	Y	104	120	1			41
01	30318	X	15281	-0-	-15037	-0-	15148	2	133	9	Y	121	67	1			95
02	24416	X	14486	-0-	-9930	-0-	14359	2	127	9	Y	115	70	1			140
03	24676	X	21446	-0-	-3230	-0-	21329	2	117	9	Y	106	168	1			78
04	16290	X	12932	-0-	-3358	-0-	12838	2	94	9	Y	85	129	1			34
05	16027	X	11529	-0-	-4498	-0-	11445	2	84	9	Y	76	70	1			40

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41238	X	41238	-0-	-0-	-0-	41116	2	122	9	Y	111					160
01	37076	X	34124	-0-	-2952	-0-	34016	2	108	9	Y	98	189	1			69
02	33488	X	28110	-0-	-5378	-0-	28032	2	78	9	Y	71					140
03	37076	X	28364	-0-	-8712	-0-	28292	2	72	9	Y	65	101	1			104
04	35880	X	22821	-0-	-13059	-0-	22797	2	24	9	Y	22	85	1			41
05	37076	X	21308	-0-	-15768	-0-	21286	2	22	9	Y	20					61

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26474	X	16110	-0-	-10364	-0-	16000	2	110	9	Y	100	109	1			39
01	26474	X	10472	-0-	-16002	-0-	10403	2	69	9	Y	63	47	1			55
02	23912	X	9974	-0-	-13938	-0-	9905	2	69	9	Y	63	40	1			78
03	26474	X	13144	-0-	-13330	-0-	13083	2	61	9	Y	55	92	1			41
04	18750	X	12273	-0-	-6477	-0-	12219	2	54	9	Y	49	71	1			19
05	16120	X	11761	-0-	-4359	-0-	11710	2	51	9	Y	46	41	1			24

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

02	0		4453	-0-	4453	4453	4373	2	80	9	Y	73					73
03	20186	X	15733	-0-	-4453	-0-	15609	2	124	9	Y	113	121	1			65
04	14820	X	12052	-0-	-2768	-0-	12018	2	34	9	Y	31	82	1			14
05	15314	X	10439	-0-	-4875	-0-	10404	2	35	9	Y	32	27	1			19

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

12	1368	N	1368	-0-	-0-	-0-	1334	2	34	9	N	31					56
01	1488	N	1162	-0-	-326	-0-	1132	2	30	9	N	27	33	1			50
02	1232	N	815	-0-	-417	-0-	796	2	19	9	N	17	34	1			33
03	1364	N	625	-0-	-739	-0-	623	2	2	9	N	2					35
04	1110	N	611	-0-	-499	-0-	611	2			N	-0-	22	1			13
05	899	N	614	-0-	-285	-0-	614	2			N	-0-					13

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

12	1364	N	1352	-0-	-12	-0-	1330	2	22	9	Y	20					44
01	1519	N	1233	-0-	-286	-0-	1212	2	21	9	Y	19	19	1			44
02	1406	N	1406	-0-	-0-	-0-	1382	2	24	9	Y	22	37	1			29
03	1534	N	1534	-0-	-0-	-0-	1514	2	20	9	Y	18	18	1			29
04	1496	N	1496	-0-	-0-	-0-	1472	2	24	9	Y	22	18	1			33
*05	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	Y	18					51

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	8	1	193	2	N	4	16	1			9
							4	9									
01	184	N	184	-0-	-0-	-0-	7	1	174	2	N	3					12
							3	9									
02	168	N	168	-0-	-0-	-0-	6	1	147	2	N	14					26
							15	9									
03	155	N	152	-0-	-3	-0-	134	2	18	9	N	16	26	1			16
04	194	N	194	-0-	-0-	-0-	6	1	158	2	N	27					43
							30	9									
*05	218	N	218	-0-	-0-	-0-	7	1	194	2	N	15	42	1			16
							17	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	5	1	123	2	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	10	1	226	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	9	1	210	2	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	7	1	172	2	Y	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	7	1	184	2	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	11	1	258	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	9	1	240	2	Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	8	1	195	2	Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	7	1	210	2	Y	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	10	1	260	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	471	-0-	-87	-0-	20	1	451	2	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	17	1	421	2	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	15	1	343	2	N	-0-					-0-
03	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	14	1	369	2	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	17	1	454	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	706	-0-	-7	-0-	30	1	676	2	Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	25	1	631	2	Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	22	1	514	2	Y	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	2			Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	29	1	764	2	Y	-0-					-0-
*05	1176	N	1176	-0-	-0-	-0-	42	1	1134	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	9	1	225	2	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	7	1	171	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					177
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	656	-0-	-305	-0-	656	3			N	-0-					-0-
01	961	#	646	-0-	-315	-0-	646	3			N	-0-					-0-
02	728	#	448	-0-	-280	-0-	448	3			N	-0-					-0-
03	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	660	#	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	651	#	-0-	-0-	-651	-0-					N	-0-					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	#	2004	-0-	-631	-0-	211	1	1793	2	Y	-0-	23	1			33
01	2672	R	2672	-0-	-0-	-0-	195	1	2447	2	Y	27	33	1			27
							30	9									
02	2380	#	2257	-0-	-123	-0-	123	1	2078	2	Y	51					78
							56	9									
03	2635	#	2172	-0-	-463	-0-	140	1	2022	2	Y	9	61	1			26
							10	9									
04	2206	R	2206	-0-	-0-	-0-	157	1	2043	2	Y	5					31
							6	9									
*05	2450	R	2450	-0-	-0-	-0-	199	1	2250	2	Y	1					32
							1	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	#	3597	-0-	-123	-0-	379	1	3218	2	Y	-0-	20	1			29
01	3720	#	3380	-0-	-340	-0-	247	1	3092	2	Y	37	30	1			36
							41	9									
02	3360	#	3295	-0-	-65	-0-	182	1	3058	2	Y	50					86
							55	9									
03	3596	#	3300	-0-	-296	-0-	213	1	3075	2	Y	11	67	1			30
							12	9									
04	3418	R	3418	-0-	-0-	-0-	243	1	3164	2	Y	10					40
							11	9									
*05	3507	R	3507	-0-	-0-	-0-	285	1	3218	2	Y	4					44
							4	9									

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

12	74	R	74	-0-	-0-	-0-	8	1	66	2	Y	-0-					-0-
01	22	R	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
02	22	R	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

12	996	R	996	-0-	-0-	-0-	105	1	891	2	Y	-0-					-0-
01	964	R	964	-0-	-0-	-0-	71	1	893	2	Y	-0-					-0-
02	840	#	635	-0-	-205	-0-	36	1	599	2	Y	-0-					-0-
03	930	#	565	-0-	-365	-0-	37	1	528	2	Y	-0-					-0-
04	900	#	851	-0-	-49	-0-	61	1	790	2	Y	-0-					-0-
05	930	#	683	-0-	-247	-0-	55	1	627	2	Y	1					1
							1	9									

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

12	651	#	641	-0-	-10	-0-	68	1	573	2	Y	-0-	1	1			1
01	806	#	644	-0-	-162	-0-	48	1	596	2	Y	-0-	1	1			-0-
02	728	#	620	-0-	-108	-0-	35	1	585	2	Y	-0-					-0-
03	806	#	671	-0-	-135	-0-	43	1	628	2	Y	-0-					-0-
04	696	R	696	-0-	-0-	-0-	50	1	646	2	Y	-0-					-0-
*05	745	R	745	-0-	-0-	-0-	61	1	683	2	Y	1					1
							1	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	#	1991	-0-	-148	-0-	210	1	1781	2	Y	-0-	1	1			2
01	2205	R	2205	-0-	-0-	-0-	163	1	2040	2	Y	2	2	1			2
							2	9									
02	1932	#	1877	-0-	-55	-0-	105	1	1772	2	Y	-0-					2
03	2112	R	2112	-0-	-0-	-0-	137	1	1975	2	Y	-0-	2	1			-0-
04	1955	R	1955	-0-	-0-	-0-	140	1	1815	2	Y	-0-					-0-
*05	1953	R	1953	-0-	-0-	-0-	159	1	1794	2	Y	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

12	1244	R	1244	-0-	-0-	-0-	10	1	1138	2	N	87					195
							96	9									
01	1240	#	1210	-0-	-30	-0-	10	1	1080	2	N	109	176	1			128
							120	9									
02	1232	R	1232	-0-	-0-	-0-	10	1	1124	2	N	89	172	1			45
							98	9									
03	1271	#	1263	-0-	-8	-0-	10	1	1101	2	N	138					183
							152	9									
04	1233	R	1233	-0-	-0-	-0-	10	1	1115	2	N	98	179	1			102
							108	9									
05	1364	#	1146	-0-	-218	-0-	10	1	1074	2	N	56					158
							62	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

12	1147	#	1133	-0-	-14	-0-	10	1	1123	2	N	-0-					81
01	1147	#	1109	-0-	-38	-0-	10	1	1099	2	N	-0-					81
02	1036	#	1025	-0-	-11	-0-	9	1	1016	2	N	-0-					81
03	1147	#	1116	-0-	-31	-0-	10	1	1106	2	N	-0-					81
04	1110	#	1086	-0-	-24	-0-	10	1	1076	2	N	-0-					81
05	1147	#	1083	-0-	-64	-0-	10	1	1073	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

12	217	#	207	-0-	-10	-0-	2	1	205	2	N	-0-					10
01	217	#	209	-0-	-8	-0-	2	1	207	2	N	-0-					10
02	207	R	207	-0-	-0-	-0-	2	1	205	2	N	-0-					10
03	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
04	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
05	217	#	208	-0-	-9	-0-	2	1	206	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

12	868	#	835	-0-	-33	-0-	822	2	13	9	Y	12					18
01	930	#	855	-0-	-75	-0-	841	2	14	9	Y	13	23	1			8
02	840	#	773	-0-	-67	-0-	758	2	15	9	Y	14	11	1			11
03	930	#	852	-0-	-78	-0-	835	2	17	9	Y	15	22	1			4
04	870	#	777	-0-	-93	-0-	764	2	13	9	Y	12	12	1			4
05	868	#	778	-0-	-90	-0-	767	2	11	9	Y	10	11	1			3

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	728	N	556	-0-	-172	-0-	556	2			N	-0-					-0-
03	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

12	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

12	93	#	58	-0-	-35	-0-	58	2			N	-0-					118
01	124	#	56	-0-	-68	-0-	56	2			N	-0-					118
02	112	#	82	-0-	-30	-0-	82	2			N	-0-					118
03	124	#	83	-0-	-41	-0-	83	2			N	-0-					118
04	184	R	184	-0-	-0-	-0-	184	2			N	-0-					118
*05	171	R	171	-0-	-0-	-0-	171	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

12	515	R	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	476	#	469	-0-	-7	-0-	469	3			N	-0-					-0-
03	527	#	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	510	#	24	-0-	-486	-0-	24	3			N	-0-					-0-
05	527	#	87	-0-	-440	-0-	87	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

12	682	N	577	-0-	-105	-0-	87	1	456	3	N	31	31	1	15								
							34	9															
01	620	N	573	-0-	-47	-0-	87	1	453	3	N	30	34	1	11								
							33	9															
02	532	N	472	-0-	-60	-0-	78	1	363	3	N	28	24	1	15								
							31	9															
03	623	N	623	-0-	-0-	-0-	87	1	500	3	N	33	26	1	22								
							36	9															
04	558	N	558	-0-	-0-	-0-	84	1	441	3	N	30	26	1	26								
							33	9															
*05	1483	N	1483	-0-	-0-	-0-	87	1	1346	3	N	45	46	1	25								
							50	9															

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

12	1178 N	272	-0-	-906	-0-	272	2			Y	-0-					-0-
01	DLQ G-10	476	-0-	476	476	476	2			Y	-0-					-0-
02	887 N	411	-0-	-476	-0-	411	2			Y	-0-					-0-
03	156 N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
04	622 N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
*05	690 N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

12	465 N	409	-0-	-56	-0-	409	2			N	-0-					-0-
01	434 N	390	-0-	-44	-0-	390	2			N	-0-					-0-
02	392 N	338	-0-	-54	-0-	338	2			N	-0-					-0-
03	403 N	298	-0-	-105	-0-	298	2			N	-0-					-0-
04	390 N	387	-0-	-3	-0-	387	2			N	-0-					-0-
*05	411 N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

12	465 #	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	465 #	456	-0-	-9	-0-	456	3			N	-0-					-0-
02	420 R	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	465 #	353	-0-	-112	-0-	353	3			N	-0-					-0-
04	496 R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	465 #	440	-0-	-25	-0-	440	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	787	-0-	-205	-0-	787	2			N	-0-					-0-
01	961	#	662	-0-	-299	-0-	662	2			N	-0-					-0-
02	952	#	562	-0-	-390	-0-	562	2			N	-0-					-0-
03	1054	#	466	-0-	-588	-0-	466	2			N	-0-					-0-
04	1020	#	637	-0-	-383	-0-	637	2			N	-0-					-0-
05	775	#	619	-0-	-156	-0-	619	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	590	-0-	-92	-0-	590	3			N	-0-					-0-
01	682	#	444	-0-	-238	-0-	444	3			N	-0-					-0-
02	588	#	172	-0-	-416	-0-	172	3			N	-0-					-0-
03	651	#	60	-0-	-591	-0-	60	3			N	-0-					-0-
*04	630	#	22	-0-	-608	-0-	22	3			N	-0-					-0-
05	589	#	18	-0-	-571	-0-	18	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	1520	-0-	-30	-0-	1418	3	102	9	N	93	183	1			212
01	1302	#	720	-0-	-582	-0-	622	3	98	9	N	89					301
02	1344	#	658	-0-	-686	-0-	563	3	95	9	N	86	180	1			207
03	1519	#	652	-0-	-867	-0-	553	3	99	9	N	90					297
04	1470	#	488	-0-	-982	-0-	398	3	90	9	N	82					379
05	1519	#	861	-0-	-658	-0-	780	3	81	9	N	74	181	1			272

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	R	332	-0-	-0-	-0-	262	3	70	9	Y	64	90	1			37
01	304	R	304	-0-	-0-	-0-	249	3	55	9	Y	50	40	1			47
02	308	#	155	-0-	-153	-0-	123	3	32	9	Y	29	63	1			13
03	341	#	179	-0-	-162	-0-	144	3	35	9	Y	32	20	1			25
04	330	#	164	-0-	-166	-0-	130	3	34	9	Y	31	41	1			15
05	341	#	295	-0-	-46	-0-	275	3	20	9	Y	18	20	1			13

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	80	-0-	-13	-0-	80	2			N	-0-					50
01	93	#	71	-0-	-22	-0-	71	2			N	-0-					50
02	84	#	78	-0-	-6	-0-	72	2	6	9	N	5					55
03	93	#	77	-0-	-16	-0-	77	2			N	-0-					55
04	90	#	73	-0-	-17	-0-	73	2			N	-0-					55
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	737	-0-	-472	-0-	18	1	719	2	N	-0-					38
01	1526	N	1526	-0-	-0-	-0-	38	1	1487	2	N	1	1	8			38
							1	9									
02	1324	N	1324	-0-	-0-	-0-	33	1	1291	2	N	-0-					38
03	1535	N	1535	-0-	-0-	-0-	38	1	1495	2	N	2					40
							2	9									
04	1470	N	1461	-0-	-9	-0-	36	1	1423	2	N	2					42
							2	9									
*05	1528	N	1528	-0-	-0-	-0-	38	1	1489	2	N	1					43
							1	9									

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	167	-0-	-205	-0-	4	1	162	2	N	1					195
							1	9									
01	403	N	229	-0-	-174	-0-	5	1	212	2	N	11	1	8			205
							12	9									
02	476	N	215	-0-	-261	-0-	5	1	192	2	N	16	1	8			220
							18	9									
03	176	N	176	-0-	-0-	-0-	4	1	171	2	N	1	143	1	1	8	77
							1	9									
04	210	N	75	-0-	-135	-0-	2	1	72	2	N	1	1	8			77
							1	9									
05	248	N	108	-0-	-140	-0-	3	1	105	2	N	-0-					77

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T. A.		8	-0-	8	B	8		8	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8																	
03	T. A.		-0-	-0-	-0-	B	8				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	8				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	8				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

12	186	N	161	-0-	-25	B	-0-		161	3	N	-0-					-0-
01	248	N	102	-0-	-146	B	-0-		102	3	N	-0-					-0-
02	224	N	194	-0-	-30	B	-0-		194	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0-	B	-0-		217	3	N	-0-					-0-
04	113	N	113	-0-	-0-	B	-0-		113	3	N	-0-					-0-
05	217	N	54	-0-	-163	B	-0-		54	3	N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

12	1147	N	1087	-0-	-60	B	-0-		1087	2	N	-0-					66
01	1116	N	757	-0-	-359	B	-0-		757	2	N	-0-					66
02	926	N	926	-0-	-0-	B	-0-		926	2	N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	974	-0-	-111	B	-0-		974	2	N	-0-					66
04	1090	N	1090	-0-	-0-	B	-0-		1090	2	N	-0-					66
*05	1062	N	1062	-0-	-0-	B	-0-		1062	2	N	-0-					66

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
01	744	N	505	-0-	-239 B	-0-	505	2			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	650	-0-	-63 B	-0-	650	2			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
*05	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

12	744	N	742	-0-	-2 B	-0-	742	2			N	-0-					-0-
01	744	N	661	-0-	-83 B	-0-	661	2			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
*05	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

12	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	403	N	26	-0-	-377 B	-0-	26	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

12	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	40						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	40						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

12	868	N	757	-0-	-111	-0-	757	3			Y	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	3			Y	-0-					-0-
02	756	N	657	-0-	-99	-0-	657	3			Y	-0-					-0-
03	744	N	602	-0-	-142	-0-	602	3			Y	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

12	2294	N	2169	-0-	-125	-0-	2169	3			N	-0-					-0-
01	2201	N	2154	-0-	-47	-0-	2154	3			N	-0-					-0-
02	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
03	2170	N	1589	-0-	-581	-0-	1589	3			N	-0-					-0-
04	2070	N	1816	-0-	-254	-0-	1816	3			N	-0-					-0-
05	2201	N	2027	-0-	-174	-0-	2027	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
01	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
03	2325	N	2000	-0-	-325	-0-	2000	3			N	-0-					-0-
04	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
*05	2996	N	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

12	372	N	120	-0-	-252	-0-	120	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	420	N	370	-0-	-50	-0-	370	2			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

12	248	N	164	-0-	-84	-0-	164	3			Y	-0-					-0-
01 DLQ G-10			141	-0-	141	141	141	3			Y	-0-					-0-
02 DLQ G-10			212	-0-	212	353	212	3			Y	-0-					-0-
03	530	N	177	-0-	-353	-0-	177	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
02	532	N	503	-0-	-29	-0-	503	3			N	-0-					-0-
03	558	N	422	-0-	-136	-0-	422	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

12 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL (STRAWN) //CONT.// 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC //CONT.// 536431
HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961 N	875	-0-	-86	-0-	874	2	1	9	N	1					63
01	1271 N	833	-0-	-438	-0-	832	2	1	9	N	1					64
02	840 N	179	-0-	-661	-0-	178	2	1	9	N	1					65
03	762 N	762	-0-	-0-	-0-	761	2	1	9	N	1					66
04	830 N	830	-0-	-0-	-0-	829	2	1	9	N	1					67
05	186 N	NO RPT	-0-	-186	-0-					N	NO RPT					67

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559 N	559	-0-	-0-	-0-	558	2	1	9	N	1					27
01	432 N	432	-0-	-0-	-0-	432	2			N	-0-					27
02	350 N	350	-0-	-0-	-0-	349	2	1	9	N	1					28
03	375 N	375	-0-	-0-	-0-	374	2	1	9	N	1					29
04	420 N	344	-0-	-76	-0-	343	2	1	9	N	1					30
05	403 N	NO RPT	-0-	-403	-0-					N	NO RPT					30

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14973 #	14919	-0-	-54	-0-	14919	2			N	-0-					-0-
01	14973 #	14475	-0-	-498	-0-	14475	2			N	-0-					-0-
02	13328 #	12937	-0-	-391	-0-	12937	2			N	-0-					-0-
03	14911 #	12631	-0-	-2280	-0-	12631	2			N	-0-					-0-
04	14430 #	13757	-0-	-673	-0-	13757	2			N	-0-					-0-
05	14911 #	14175	-0-	-736	-0-	14175	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731 N	731	-0-	-0-	-0-	714	2	17	9	Y	15	60	1			26
01	744 N	671	-0-	-73	-0-	656	2	15	9	Y	14					40
02	644 N	609	-0-	-35	-0-	595	2	14	9	Y	13					53
03	777 N	777	-0-	-0-	-0-	762	2	15	9	Y	14					67
04	711 N	711	-0-	-0-	-0-	701	2	10	9	Y	9					76
05	682 N	669	-0-	-13	-0-	659	2	10	9	Y	9	60	1			25

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	596	2	17	9	Y	15	60	1			26
01	651	N	602	-0-	-49	-0-	585	2	17	9	Y	15					41
02	575	N	575	-0-	-0-	-0-	561	2	14	9	Y	13					54
03	620	N	527	-0-	-93	-0-	512	2	15	9	Y	14					68
04	596	N	596	-0-	-0-	-0-	587	2	9	9	Y	8					76
05	651	N	606	-0-	-45	-0-	596	2	10	9	Y	9	60	1			25

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43400	X	28303	-0-	-15097	-0-	28303	3			N	-0-					20
01	43400	X	9363	-0-	-34037	-0-	9363	3			N	-0-					20
02	39200	X	19140	-0-	-20060	-0-	19140	3			N	-0-					20
03	43400	X	22245	-0-	-21155	-0-	22245	3			N	-0-					20
04	27390	X	12551	-0-	-14839	-0-	12551	3			N	-0-					20
05	28303	X	403	-0-	-27900	-0-	403	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	915	-0-	-294	-0-	915	2			Y	-0-					-0-
01	1209	#	527	-0-	-682	-0-	527	2			Y	-0-					-0-
02	1092	#	850	-0-	-242	-0-	850	2			Y	-0-					-0-
03	1178	#	1120	-0-	-58	-0-	1120	2			Y	-0-					-0-
04	1140	#	1064	-0-	-76	-0-	1064	2			Y	-0-					-0-
05	T. A.		983	-0-	983	983	983	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	#	645	-0-	-316	-0-	645	2			N	-0-					-0-
01	961	#	767	-0-	-194	-0-	767	2			N	-0-					-0-
02	873	R	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	885	R	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	785	R	785	-0-	-0-	-0-	785	2			N	-0-					-0-
05	961	#	751	-0-	-210	-0-	751	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	775	N	645	-0-	-130	-0-	645	2			N	-0-					-0-
02	784	N	630	-0-	-154	-0-	630	2			N	-0-					-0-
03	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
04	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
05	713	N	565	-0-	-148	-0-	565	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324		2303	-0-	-4021	-0-	2303	3			N	-0-					-0-
01	6324		1920	-0-	-4404	-0-	1920	3			N	-0-					-0-
02	5712		1420	-0-	-4292	-0-	1420	3			N	-0-					-0-
03	3782	#	1089	-0-	-2693	-0-	1089	3			N	-0-					-0-
04	2310	#	1080	-0-	-1230	-0-	1080	3			N	-0-					-0-
05	2294	#	1157	-0-	-1137	-0-	1157	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4907	R	4907	-0-	-0-	-0-	4907	2			N	-0-					-0-
01	6289	R	6289	-0-	-0-	-0-	6289	2			N	-0-					-0-
02	5628	#	5581	-0-	-47	-0-	5581	2			N	-0-					-0-
03	7960		7960	-0-	-0-	-0-	7960	2			N	-0-					-0-
04	7500		7989	-0-	489	489	7989	2			N	-0-					-0-
*05	7750		7780	-0-	30	519	7780	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	408	-0-	-243	-0-	399	2	9	9	N	8	8	8			-0-
01	511	R	511	-0-	-0-	-0-	511	2			N	-0-					-0-
02	476	#	245	-0-	-231	-0-	245	2			N	-0-					-0-
03	962	R	962	-0-	-0-	-0-	954	2	8	9	N	7	7	8			-0-
04	510	#	311	-0-	-199	-0-	311	2			N	-0-					-0-
05	496	#	219	-0-	-277	-0-	219	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	799	-0-	-100	-0-	799	3			Y	-0-					-0-
01	744	N	736	-0-	-8	-0-	728	3	8	9	Y	7	2	1			5
02	952	N	798	-0-	-154	-0-	791	3	7	9	Y	6					11
03	915	N	915	-0-	-0-	-0-	907	3	8	9	Y	7					18
04	933	N	933	-0-	-0-	-0-	926	3	7	9	Y	6	15	1			9
*05	980	N	980	-0-	-0-	-0-	972	3	8	9	Y	7					16

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			Y	-0-					-0-
03	465	N	261	-0-	-204	-0-	261	3			Y	-0-					-0-
04	390	N	144	-0-	-246	-0-	144	3			Y	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

12	1284	N	1284	-0-	-0-	B	-0-	1284	2		Y	-0-					-0-
01	1023	N	892	-0-	-131	B	-0-	892	2		Y	-0-					-0-
02	980	N	967	-0-	-13	B	-0-	967	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	318	-0-	-829	B	-0-	318	2		Y	-0-					-0-
04	1268	N	1268	-0-	-0-	B	-0-	1268	2		Y	-0-					-0-
05	1085	N	-0-	-0-	-1085	B	-0-				Y	4					4

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

12	62	N	34	-0-	-28	B	-0-	33	2	1 9	Y	1	21 1				1
01	309	N	309	-0-	-0-	B	-0-	248	1	58 2	Y	3					4
								3	9								
02	276	N	276	-0-	-0-	B	-0-	224	1	50 2	Y	2					6
								2	9								
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0-	B	-0-	248	1	60 2	Y	4					10
								4	9								
04	120	N	69	-0-	-51	B	-0-	67	2	2 9	Y	2					12
05	124	N	-0-	-0-	-124	B	-0-				Y	3	12 1				3

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

12 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					56
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					56
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					56
04	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					56
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					56

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
*05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

12 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05 PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1124	-0-	-85	-0-	1124	3			Y	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
04	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
05	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			N	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
04	750	N	713	-0-	-37	-0-	713	3			Y	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
01	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
04	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

12	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
01	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
02	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
03	1860	N	1608	-0-	-252	-0-	1608	3			N	-0-					-0-
04	1800	N	1582	-0-	-218	-0-	1582	3			N	-0-					-0-
05	1860	N	1624	-0-	-236	-0-	1624	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

12	1860	N	1525	-0-	-335	-0-	1525	3			N	-0-					-0-
01	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
05	1860	N	1856	-0-	-4	-0-	1856	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					8
01	3162	X	2985	-0-	-177	-0-	2985	2			N	-0-					8
02	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					8
03	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					8
04	3240	X	3058	-0-	-182	-0-	3058	2			N	-0-					8
05	3410	X	3151	-0-	-259	-0-	3151	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

12	1178	N	1010	-0-	-168	-0-	1010	2			N	-0-					10
01	992	N	509	-0-	-483	-0-	509	2			N	-0-					10
02	868	N	668	-0-	-200	-0-	668	2			N	-0-					10
03	1023	N	658	-0-	-365	-0-	658	2			N	-0-					10
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					10
05	744	N	399	-0-	-345	-0-	399	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	382	-0-	-114	-0-	382	2			N	-0-					21
01	1333	N	725	-0-	-608	-0-	725	2			N	-0-					21
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					21
03	865	N	865	-0-	-0-	-0-	865	2			N	-0-					21
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					21
05	1085	N	483	-0-	-602	-0-	483	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
02	812	N	761	-0-	-51	-0-	761	2			N	-0-					-0-
03	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
04	930	N	572	-0-	-358	-0-	572	2			N	-0-					-0-
05	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4415	X	4415	-0-	-0-	-0-	31	1	4384	2	N	-0-					60
01	6448	X	5211	-0-	-1237	-0-	31	1	5180	2	N	-0-					60
02	5824	X	4413	-0-	-1411	-0-	28	1	4385	2	N	-0-					60
03	6448	X	5135	-0-	-1313	-0-	31	1	5104	2	N	-0-					60
04	5040	X	4025	-0-	-1015	-0-	30	1	3995	2	N	-0-					60
05	5208	X	4324	-0-	-884	-0-	31	1	4293	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					41
*01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					41
02	1290	N	1290	-0-	-0-	-0-	1287	3	3	9	N	3					34
03	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					34
04	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					34
*05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					34

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					85
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					85
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					85
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					85
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					85
*05	217	N	191	-0-	-26	-0-	191	2			N	-0-					85

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2607	N	2607	-0-	-0-	-0-	2593	3	14	9	Y	13	24	1			41
01	DLQ G-10		2462	-0-	2462	2462	2430	3	32	9	Y	29					70
02	DLQ G-10		2395	-0-	2395	4857	2381	3	14	9	Y	13	60	1			23
03	DLQ G-10		2204	-0-	2204	7061	2186	3	18	9	Y	16					39
04	2900	N	1997	-0-	-903	6158	1986	3	11	9	Y	10	47	1			2
*05	3100	N	2105	-0-	-995	5163	2104	3	1	9	Y	1					3

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	2	1			11
01	DLQ G-10		383	-0-	383	383	377	3	6	9	Y	5					16
02	DLQ G-10		368	-0-	368	751	366	3	2	9	Y	2	10	1			8
03	DLQ G-10		347	-0-	347	1098	345	3	2	9	Y	2					10
04	1409	N	311	-0-	-1098	-0-	309	3	2	9	Y	2	10	1			2
05	403	N	285	-0-	-118	-0-	284	3	1	9	Y	1					3

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
01	DLQ G-10		242	-0-	242	242	242	3			Y	-0-					-0-
02	DLQ G-10		193	-0-	193	435	193	3			Y	-0-					-0-
03	DLQ G-10		235	-0-	235	670	235	3			Y	-0-					-0-
04	864	N	194	-0-	-670	-0-	194	3			Y	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

12	682	N	543	-0-	-139	-0-	543	3			Y	-0-					-0-
01	DLQ G-10		559	-0-	559	559	559	3			Y	-0-					-0-
02	DLQ G-10		474	-0-	474	1033	474	3			Y	-0-					-0-
03	DLQ G-10		556	-0-	556	1589	556	3			Y	-0-					-0-
04	2316	N	727	-0-	-1589	-0-	726	3	1	9	Y	1	1	8			-0-
05	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					125
01	1519	N	1271	-0-	-248	-0-	1271	3			N	-0-					125
02	1180	N	1180	-0-	-0-	-0-	1147	3	33	9	N	30					155
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					155
04	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					155
*05	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					155

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

12	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
02	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
03	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
04	1480	N	1480	-0-	-0-	-0-	1480	3			Y	-0-					-0-
*05	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
*05	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1487	-0-	-1	-0-	1487	3			Y	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1750	3	11	9	Y	10	8	1			2
02	1297	N	1297	-0-	-0-	-0-	1287	3	10	9	Y	9	8	1			3
03	1424	N	1424	-0-	-0-	-0-	1413	3	11	9	Y	10	8	1			5
04	1549	N	1549	-0-	-0-	-0-	1539	3	10	9	Y	9	11	1			3
*05	1401	N	1401	-0-	-0-	-0-	1392	3	9	9	Y	8	5	1			6

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
03	1054	N	590	-0-	-464	-0-	590	3			Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
05	1054	N	734	-0-	-320	-0-	734	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					-0-
04	720	N	619	-0-	-101	-0-	619	3			Y	-0-					-0-
05	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
02	224	N	164	-0-	-60	-0-	164	3			Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2969	-0-	-379	-0-	2969	3			Y	-0-					-0-
01	3131	X	2435	-0-	-696	-0-	2435	3			Y	-0-					-0-
02	2828	X	2577	-0-	-251	-0-	2577	3			Y	-0-					-0-
03	3301	X	3301	-0-	-0-	-0-	3301	3			Y	-0-					-0-
04	2880	X	2794	-0-	-86	-0-	2794	3			Y	-0-					-0-
05	2976	X	2505	-0-	-471	-0-	2505	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
01	806	N	740	-0-	-66	-0-	740	3			Y	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			Y	-0-					-0-
03	806	N	757	-0-	-49	-0-	757	3			Y	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2191	X	2191	-0-	-0-	-0-	2191	3			Y	-0-					-0-
01	2170	N	1834	-0-	-336	-0-	1834	3			Y	-0-					-0-
02	2380	N	1695	-0-	-685	-0-	1695	3			Y	-0-					-0-
03	2201	N	1787	-0-	-414	-0-	1787	3			Y	-0-					-0-
04	1770	N	1264	-0-	-506	-0-	1264	3			Y	-0-					-0-
05	1891	N	1340	-0-	-551	-0-	1340	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	1149	3			Y	-0-					-0-
05	1457	N	1130	-0-	-327	-0-	1130	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2113	-0-	-460	-0-	2113	3			Y	-0-					-0-
01	2480	N	2209	-0-	-271	-0-	2209	3			Y	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			Y	-0-					-0-
03	2261	N	2261	-0-	-0-	-0-	2261	3			Y	-0-					-0-
04	2130	N	2063	-0-	-67	-0-	2063	3			Y	-0-					-0-
05	2325	N	1966	-0-	-359	-0-	1966	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1307	-0-	-181	-0-	1307	3			Y	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					-0-
02	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
05	1271	N	1177	-0-	-94	-0-	1177	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
01	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
03	961	N	704	-0-	-257	-0-	704	3			Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
*05	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
02	560	N	456	-0-	-104	-0-	456	3			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
05	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
01	682	N	648	-0-	-34	-0-	645	3	3	9	Y	3	2	1			1
02	592	N	592	-0-	-0-	-0-	589	3	3	9	Y	3	2	1			2
03	651	N	565	-0-	-86	-0-	562	3	3	9	Y	3	2	1			3
04	630	N	523	-0-	-107	-0-	520	3	3	9	Y	3	3	1			3
05	651	N	460	-0-	-191	-0-	457	3	3	9	Y	3	1	1			5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
02	728	N	662	-0-	-66	-0-	662	3			Y	-0-					-0-
03	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
01	1829	N	1402	-0-	-427	-0-	1402	3			Y	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
03	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
04	1350	N	1322	-0-	-28	-0-	1322	3			Y	-0-					-0-
*05	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1401	-0-	-87	-0-	1401	3			Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
03	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
*05	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1290	-0-	-105	-0-	1290	3			Y	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
02	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	2319	N	2319	-0-	-0-	-0-	2319	3			Y	-0-					-0-
*05	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1	1	1			-0-
02	168	N	159	-0-	-9	-0-	158	3	1	9	Y	1					1
03	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					2
04	258	N	258	-0-	-0-	-0-	257	3	1	9	Y	1	1	1			2
*05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1					3

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	144	-0-	-104	-0-	144	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			Y	-0-					-0-
03	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1864	-0-	-151	-0-	1864	3			Y	-0-					-0-
01	2507	N	2507	-0-	-0-	-0-	2507	3			Y	-0-					-0-
02	2014	N	2014	-0-	-0-	-0-	2014	3			Y	-0-					-0-
03	2443	N	2443	-0-	-0-	-0-	2443	3			Y	-0-					-0-
04	2220	N	2211	-0-	-9	-0-	2211	3			Y	-0-					-0-
*05	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
02	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
*05	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
01	620	N	372	-0-	-248	-0-	372	3			Y	-0-					-0-
02	560	N	273	-0-	-287	-0-	273	3			Y	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
01	930	N	564	-0-	-366	-0-	564	3			Y	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
02	924	N	639	-0-	-285	-0-	639	3			Y	-0-					-0-
03	1023	N	656	-0-	-367	-0-	656	3			Y	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	3			Y	-0-					-0-
*05	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	526	3			Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
04	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1628	-0-	-46	-0-	1628	3			Y	-0-					-0-
01	1643	N	1638	-0-	-5	-0-	1638	3			Y	-0-					-0-
02	1176	N	914	-0-	-262	-0-	914	3			Y	-0-					-0-
03	1643	N	1271	-0-	-372	-0-	1271	3			Y	-0-					-0-
04	1590	N	1426	-0-	-164	-0-	1426	3			Y	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1023	N	1022	-0-	-1	-0-	1022	3			Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
*05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2455	N	2455	-0-	-0-	-0-	2455	3			Y	-0-					-0-
01	2477	N	2477	-0-	-0-	-0-	2477	3			Y	-0-					-0-
02	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
03	2529	N	2529	-0-	-0-	-0-	2529	3			Y	-0-					-0-
04	2628	N	2628	-0-	-0-	-0-	2628	3			Y	-0-					-0-
*05	2551	N	2551	-0-	-0-	-0-	2551	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	722	-0-	-270	-0-	722	3			Y	-0-					-0-
01	1054	N	847	-0-	-207	-0-	847	3			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
*05	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
01	1674	N	1531	-0-	-143	-0-	1513	3	18	9	Y	16	11	1			5
02	1260	N	1247	-0-	-13	-0-	1234	3	13	9	Y	12	12	1			5
03	1705	N	1658	-0-	-47	-0-	1641	3	17	9	Y	15	12	1			8
04	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	15	1			4
*05	1566	N	1566	-0-	-0-	-0-	1556	3	10	9	Y	9	6	1			7

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
02	532	N	359	-0-	-173	-0-	359	3			Y	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2798	-0-	-302	444	2798	3			Y	-0-					-0-
01	3100	N	3466	-0-	366	810	3466	3			Y	-0-					-0-
02	2772	X	1959	-0-	-813	-0-	1959	3			Y	-0-					-0-
03	3069	X	2147	-0-	-922	-0-	2147	3			Y	-0-					-0-
04	3996	X	3996	-0-	-0-	-0-	3996	3			Y	-0-					-0-
05	3069	X	2719	-0-	-350	-0-	2719	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
01	1178	N	842	-0-	-336	-0-	842	3			Y	-0-					-0-
02	868	N	559	-0-	-309	-0-	559	3			Y	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
*05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1101	-0-	-325	-0-	1101	3			Y	-0-					-0-
01	1302	N	849	-0-	-453	-0-	849	3			Y	-0-					-0-
02	1176	N	975	-0-	-201	-0-	975	3			Y	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
*05	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
01	708	N	708	-0-	-0-	-0-	702	3	6	9	Y	5	3	1			2
02	644	N	605	-0-	-39	-0-	602	3	3	9	Y	3	3	1			2
03	748	N	748	-0-	-0-	-0-	744	3	4	9	Y	4	4	1			2
04	690	N	402	-0-	-288	-0-	399	3	3	9	Y	3	4	1			1
*05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3	2	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
01	589	N	525	-0-	-64	-0-	525	3			Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
01	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
02	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
03	2446	N	2446	-0-	-0-	-0-	2446	3			Y	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
*05	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
01	1209	N	1163	-0-	-46	-0-	1163	3			Y	-0-					-0-
02	1428	N	940	-0-	-488	-0-	940	3			Y	-0-					-0-
03	1178	N	1155	-0-	-23	-0-	1155	3			Y	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	575	-0-	-169	-0-	575	3			N	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2219	-0-	-385	-0-	2219	3			Y	-0-					-0-
01	2542	N	2334	-0-	-208	-0-	2334	3			Y	-0-					-0-
02	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
03	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
04	2250	N	2165	-0-	-85	-0-	2165	3			Y	-0-					-0-
05	2573	N	2180	-0-	-393	-0-	2180	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					-0-
01	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
02	4797	X	4797	-0-	-0-	-0-	4797	3			N	-0-					-0-
03	4757	X	4757	-0-	-0-	-0-	4757	3			N	-0-					-0-
04	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
*05	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2839	N	2839	-0-	-0-	-0-	2745	3	94	9	Y	85	109	1			46
01	2326	N	2326	-0-	-0-	-0-	2326	3			Y	-0-	46	1			-0-
02	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
03	2831	N	2831	-0-	-0-	-0-	2831	3			Y	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
*05	2159	N	2159	-0-	-0-	-0-	2159	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

12	1980	N	1980	-0-	-0-	-0-	1980	3			Y	-0-					-0-
01	1116	N	985	-0-	-131	-0-	985	3			Y	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	3			Y	-0-					-0-
03	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
04	1339	N	1339	-0-	-0-	-0-	1339	3			Y	-0-					-0-
*05	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

12	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
01	1085	N	962	-0-	-123	-0-	962	3			Y	-0-					-0-
02	980	N	866	-0-	-114	-0-	866	3			Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
*05	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
01	2297	N	2297	-0-	-0-	-0-	2297	3			Y	-0-					-0-
02	2115	N	2115	-0-	-0-	-0-	2115	3			Y	-0-					-0-
03	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
04	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
*05	2100	N	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	510	N	411	-0-	-99	-0-	411	3			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	496	N	362	-0-	-134	-0-	362	3			Y	-0-					-0-
02	448	N	204	-0-	-244	-0-	204	3			Y	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
*05	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2629	N	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
01	2450	N	2450	-0-	-0-	-0-	2450	3			Y	-0-					-0-
02	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-
03	2635	N	2154	-0-	-481	-0-	2154	3			Y	-0-					-0-
04	2370	N	1962	-0-	-408	-0-	1962	3			Y	-0-					-0-
05	2511	N	1815	-0-	-696	-0-	1815	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	429	3	10	9	Y	9	7	1			2
02	427	N	427	-0-	-0-	-0-	419	3	8	9	Y	7	7	1			2
03	439	N	439	-0-	-0-	-0-	429	3	10	9	Y	9	7	1			4
04	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	10	1			1
*05	629	N	629	-0-	-0-	-0-	621	3	8	9	Y	7	4	1			4

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-
01	682	N	544	-0-	-138	-0-	544	3			Y	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
03	868	N	604	-0-	-264	-0-	604	3			Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	3			Y	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2047	-0-	-650	-0-	2047	3			Y	-0-					-0-
01	2697	X	1507	-0-	-1190	-0-	1507	3			Y	-0-					-0-
02	2436	X	1754	-0-	-682	-0-	1754	3			Y	-0-					-0-
03	2511	X	1651	-0-	-860	-0-	1651	3			Y	-0-					-0-
04	1980	X	1749	-0-	-231	-0-	1749	3			Y	-0-					-0-
05	2046	X	1463	-0-	-583	-0-	1463	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
01	930	N	620	-0-	-310	-0-	620	3			Y	-0-					-0-
02	840	N	601	-0-	-239	-0-	601	3			Y	-0-					-0-
03	899	N	596	-0-	-303	-0-	596	3			Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
02	728	N	498	-0-	-230	-0-	498	3			Y	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
*05	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	557	3	8	9	Y	7	5	1			2
02	628	N	628	-0-	-0-	-0-	621	3	7	9	Y	6	5	1			3
03	1154	N	1154	-0-	-0-	-0-	1146	3	8	9	Y	7	6	1			4
04	1051	N	1051	-0-	-0-	-0-	1045	3	6	9	Y	5	7	1			2
*05	1553	N	1553	-0-	-0-	-0-	1549	3	4	9	Y	4	3	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
04	210	N	119	-0-	-91	-0-	119	3			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
01	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-
02	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
03	2108	X	1658	-0-	-450	-0-	1658	3			N	-0-					-0-
04	2040	X	1080	-0-	-960	-0-	1080	3			N	-0-					-0-
05	2108	X	1487	-0-	-621	-0-	1487	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1175	-0-	-220	-0-	1175	3			Y	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
02	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
04	1290	N	1215	-0-	-75	-0-	1215	3			Y	-0-					-0-
*05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	728	N	569	-0-	-159	-0-	569	3			N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
04	930	N	829	-0-	-101	-0-	829	3			N	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	3			N	-0-					-0-
02	308	N	186	-0-	-122	-0-	186	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1106	-0-	-41	-0-	1106	3			N	-0-					-0-
01	1209	N	1138	-0-	-71	-0-	1138	3			N	-0-					-0-
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1110	N	861	-0-	-249	-0-	861	3			N	-0-					-0-
05	1209	N	1006	-0-	-203	-0-	1006	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	617	-0-	-127	-0-	617	3			Y	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
02	560	N	524	-0-	-36	-0-	524	3			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	570	N	508	-0-	-62	-0-	508	3			Y	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
05	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	451	-0-	-262	-0-	451	3			N	-0-					-0-
01	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1612	N	1345	-0-	-267	-0-	1345	3			N	-0-					-0-
02	1316	N	686	-0-	-630	-0-	686	3			N	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-
01	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	1745	3	91	9	N	83	60	1			23
02	1575	N	1575	-0-	-0-	-0-	1506	3	69	9	N	63	60	1			26
03	1804	N	1804	-0-	-0-	-0-	1717	3	87	9	N	79	64	1			41
04	1770	N	1651	-0-	-119	-0-	1589	3	62	9	N	56	77	1			20
05	1736	N	1229	-0-	-507	-0-	1177	3	52	9	N	47	31	1			36

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	1085	N	877	-0-	-208	-0-	877	3			N	-0-					-0-
02	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-
03	899	N	783	-0-	-116	-0-	783	3			N	-0-					-0-
04	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
05	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

12	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	3			N	-0-					-0-
03	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
04	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

12	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
01	1023	N	948	-0-	-75	-0-	948	3			Y	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
04	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
*05	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

12	1054	N	831	-0-	-223	-0-	831	3			N	-0-					-0-
01	1240	N	794	-0-	-446	-0-	794	3			N	-0-					-0-
02	1008	N	907	-0-	-101	-0-	907	3			N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	992	N	611	-0-	-381	-0-	611	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1516	-0-	-220	-0-	1516	3			N	-0-					-0-
01	1705	N	1629	-0-	-76	-0-	1629	3			N	-0-					-0-
02	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
04	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
05	1922	N	1567	-0-	-355	-0-	1567	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2374	-0-	-44	-0-	2374	3			Y	-0-					-0-
01	2272	N	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
02	2250	N	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
03	2356	N	2125	-0-	-231	-0-	2125	3			Y	-0-					-0-
04	2190	N	2123	-0-	-67	-0-	2123	3			Y	-0-					-0-
05	2356	N	2219	-0-	-137	-0-	2219	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
01	1116	N	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
04	1020	N	1004	-0-	-16	-0-	1004	3			N	-0-					-0-
05	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1119	-0-	-152	-0-	1119	3			Y	-0-					-0-
01	1333	N	1185	-0-	-148	-0-	1185	3			Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	3			Y	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
05	1302	N	1203	-0-	-99	-0-	1203	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3445	X	3445	-0-	-0-	-0-	3445	3			Y	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	3427	3			Y	-0-					-0-
02	3001	X	3001	-0-	-0-	-0-	3001	3			Y	-0-					-0-
03	3441	X	3242	-0-	-199	-0-	3242	3			Y	-0-					-0-
04	3330	X	3025	-0-	-305	-0-	3025	3			Y	-0-					-0-
05	3441	X	3062	-0-	-379	-0-	3062	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1420	-0-	-37	-0-	1420	3			Y	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
03	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
04	1440	N	1392	-0-	-48	-0-	1392	3			Y	-0-					-0-
05	1550	N	1408	-0-	-142	-0-	1408	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	1677	3			Y	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
*05	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			Y	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
04	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-
05	341	N	273	-0-	-68	-0-	273	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1265	-0-	-130	-0-	1265	3			N	-0-					-0-
01	1395	N	1339	-0-	-56	-0-	1339	3			N	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
04	1290	N	1244	-0-	-46	-0-	1244	3			N	-0-					-0-
05	1364	N	1026	-0-	-338	-0-	1026	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	1332	-0-	-2047	-0-	1332	3			N	-0-					-0-
01	3379	X	3225	-0-	-154	-0-	3225	3			N	-0-					-0-
02	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					-0-
03	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-
04	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
05	3720	X	3363	-0-	-357	-0-	3363	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1500	-0-	-143	-0-	1459	3	41	9	Y	37	48	1			19
01	1674	N	1527	-0-	-147	-0-	1527	3			Y	-0-	19	1			-0-
02	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
04	1470	N	1448	-0-	-22	-0-	1448	3			Y	-0-					-0-
05	1581	N	1455	-0-	-126	-0-	1455	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
01	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
02	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
03	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
04	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
*05	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

12	1891	N	1763	-0-	-128	-0-	1763	3			Y	-0-					-0-
01	1922	N	1850	-0-	-72	-0-	1850	3			Y	-0-					-0-
02	1680	N	1572	-0-	-108	-0-	1572	3			Y	-0-					-0-
03	1767	N	1745	-0-	-22	-0-	1745	3			Y	-0-					-0-
04	1800	N	1572	-0-	-228	-0-	1572	3			Y	-0-					-0-
05	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

12	1674	N	1521	-0-	-153	-0-	1521	3			N	-0-					-0-
01	1674	N	1600	-0-	-74	-0-	1600	3			N	-0-					-0-
02	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
03	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
04	1560	N	1528	-0-	-32	-0-	1528	3			N	-0-					-0-
05	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

12	2015	N	1890	-0-	-125	-0-	1890	3			Y	-0-					-0-
01	2015	N	2004	-0-	-11	-0-	2004	3			Y	-0-					-0-
02	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
04	1950	N	1876	-0-	-74	-0-	1876	3			Y	-0-					-0-
05	2015	N	1999	-0-	-16	-0-	1999	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

12	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7529						N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

12	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
01	1643	N	1539	-0-	-104	-0-	1539	3			Y	-0-					-0-
02	1438	N	1438	-0-	-0-	-0-	1438	3			Y	-0-					-0-
03	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
04	1500	N	1428	-0-	-72	-0-	1428	3			Y	-0-					-0-
05	1581	N	1438	-0-	-143	-0-	1438	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			Y	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			Y	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

12	1209	N	1204	-0-	-5	-0-	1204	3			Y	-0-					-0-
01	1364	N	1273	-0-	-91	-0-	1273	3			Y	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
04	1230	N	1195	-0-	-35	-0-	1195	3			Y	-0-					-0-
05	1364	N	1195	-0-	-169	-0-	1195	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

12	1798	N	1380	-0-	-418	-0-	1380	3			N	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
04	1770	N	1475	-0-	-295	-0-	1475	3			N	-0-					-0-
05	1674	N	1437	-0-	-237	-0-	1437	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2696	-0-	-249	-0-	2696	3			N	-0-					-0-
01	2945	X	2841	-0-	-104	-0-	2841	3			N	-0-					-0-
02	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
03	2854	N	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
04	2760	N	2431	-0-	-329	-0-	2431	3			N	-0-					-0-
05	2945	N	2758	-0-	-187	-0-	2758	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	2438	-0-	-1809	-0-	2438	3			N	-0-					-0-
01	3224	X	2489	-0-	-735	-0-	2489	3			N	-0-					-0-
02	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					-0-
03	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
05	3534	X	3237	-0-	-297	-0-	3237	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	453	-0-	-105	-0-	453	2			N	-0-					17
01	589	N	469	-0-	-120	-0-	469	2			N	-0-					17
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					17
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					17
04	556	N	556	-0-	-0-	-0-	556	2			N	-0-					17
05	775	N	446	-0-	-329	-0-	446	2			N	-0-					17

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					109
01	899	N	649	-0-	-250	-0-	649	2			N	-0-					109
02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					109
03	1054	N	506	-0-	-548	-0-	506	2			N	-0-					109
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					109
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					37
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					37
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					37
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					37
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					177
01	341	N	322	-0-	-19	-0-	322	2			N	-0-					177
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					177
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					177
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					177
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					-0-
05	341	N	67	-0-	-274	-0-	67	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
01	DLQ G-10		326	-0-	326	326	326	2			Y	-0-					-0-
02	DLQ G-10		291	-0-	291	617	291	2			Y	-0-					-0-
03	930	N	313	-0-	-617	-0-	313	2			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
02	532	N	445	-0-	-87	-0-	445	2			N	-0-					-0-
03	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	480	2	2	9	N	2	2	8			-0-
05	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					16
01	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					16
02	1120	N	999	-0-	-121	-0-	999	2			N	-0-					16
03	1178	N	1098	-0-	-80	-0-	1098	2			N	-0-					16
04	1110	N	1072	-0-	-38	-0-	1072	2			N	-0-					16
05	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1133	-0-	-45	-0-	1129	2	4	9	N	4					60
01	1147	N	1112	-0-	-35	-0-	1105	2	7	9	N	6					66
02	1008	N	1006	-0-	-2	-0-	1002	2	4	9	N	4					70
03	1147	N	1083	-0-	-64	-0-	1081	2	2	9	N	2					72
04	1080	N	1056	-0-	-24	-0-	1049	2	7	9	N	6					78
05	1116	N	1083	-0-	-33	-0-	1076	2	7	9	N	6					84

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	633	2	1	9	N	1					146
01	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1					147
02	565	N	565	-0-	-0-	-0-	561	2	4	9	N	4					151
03	620	N	614	-0-	-6	-0-	612	2	2	9	N	2					153
04	644	N	644	-0-	-0-	-0-	642	2	2	9	N	2					155
*05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					155

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	549	-0-	-257	-0-	549	2			N	-0-					110
01	775	N	491	-0-	-284	-0-	488	2	3	9	N	3					113
02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					116
03	744	N	744	-0-	-0-	-0-	738	2	6	9	N	5					121
04	727	N	727	-0-	-0-	-0-	723	2	4	9	N	4					125
*05	754	N	754	-0-	-0-	-0-	748	2	6	9	N	5					130

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-	26	1			15
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					15
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					15
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					15
05	434	N	418	-0-	-16	-0-	418	2			N	-0-					15

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	5617	-0-	-4148	-0-	5599	2	18	9	N	16					42
01	DLQ G-10		6398	-0-	6398	6398	6334	2	64	9	N	58					100
02	11072	X	4674	-0-	-6398	-0-	4644	2	30	9	N	27					127
03	6541	X	6541	-0-	-0-	-0-	6521	2	20	9	N	18					145
04	6538	X	6538	-0-	-0-	-0-	6424	2	114	9	N	104					249
*05	6596	X	6596	-0-	-0-	-0-	6590	2	6	9	N	5	179	1			75

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	752	-0-	-643	-0-	726	2	26	9	N	24	160	1			25
01	1550	X	885	-0-	-665	-0-	879	2	6	9	N	5					30
02	1400	X	761	-0-	-639	-0-	750	2	11	9	N	10					40
03	1550	X	883	-0-	-667	-0-	881	2	2	9	N	2					42
04	1470	X	921	-0-	-549	-0-	918	2	3	9	N	3					45
*05	987	X	987	-0-	-0-	-0-	987	2			N	-0-					45

UNIVERSITY 54 (CANYON) //CONT.// 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					120
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6981 PERF. 2208 - 2267

12	0		-0-	-0-	-0-	52					N	-0-					-0-
01	0	NO RPT		-0-	-0-	52					N	NO RPT					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 18251 01/02/2013

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

12	403	N	18	-0-	-385	-0-	18	2			N	-0-					98
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					98
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					98
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					98
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					98
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

12	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

12	960	N	960	-0-	-0-	-0-	945	2	15	9	Y	14					47
01	773	N	773	-0-	-0-	-0-	748	2	25	9	Y	23	50	1			20
02	1007	N	1007	-0-	-0-	-0-	981	2	26	9	Y	24					44
03	949	N	949	-0-	-0-	-0-	919	2	30	9	Y	27					71
04	914	N	914	-0-	-0-	-0-	893	2	21	9	Y	19	63	1			27
*05	1067	N	1067	-0-	-0-	-0-	1058	2	9	9	Y	8					35

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

12	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					5
01	465	N	399	-0-	-66	-0-	399	2			Y	-0-	5	1			-0-
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					1
01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-	1	1			-0-
02	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	434	N	272	-0-	-162	-0-	272	2			N	-0-					-0-
04	480	N	199	-0-	-281	-0-	199	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	89	1	211	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	R	19	-0-	-0-	-0-	1	1	15	2	N	3					280
							3	9									
01	14	R	14	-0-	-0-	-0-	3	1	11	2	N	-0-					280
02	56	#	16	-0-	-40	-0-	3	1	10	2	N	3	3	8			280
							3	9									
03	62	#	17	-0-	-45	-0-	1	1	6	2	N	9	4	8			285
							10	9									
04	60	#	24	-0-	-36	-0-	4	1	20	9	N	18	5	8			298
*05	50	R	50	-0-	-0-	-0-	11	1	39	9	N	35	1	8			332

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	R	511	-0-	-0-	-0-	505	3	6	9	Y	5	6	1			3
01	868	#	421	-0-	-447	-0-	413	3	8	9	Y	7	7	1			3
02	700	#	391	-0-	-309	-0-	385	3	6	9	Y	5	7	1			1
03	775	#	420	-0-	-355	-0-	417	3	3	9	Y	3	2	1			2
04	480	#	467	-0-	-13	-0-	460	3	7	9	Y	6	6	1			2
05	496	#	456	-0-	-40	-0-	453	3	3	9	Y	3	3	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					160
01	124	N	86	-0-	-38	-0-	86	3			N	-0-					160
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					160
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					160
04	90	N	38	-0-	-52	-0-	38	3			N	-0-					160
05	62	N	41	-0-	-21	-0-	39	3	2	9	N	2					162

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					69
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					69
02	448	N	357	-0-	-91	-0-	357	3			N	-0-					69
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					69
04	675	N	675	-0-	-0-	-0-	675	3			N	-0-					69
*05	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					71

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					73
01	DLQ G-10		273	-0-	273	273	273	3			N	-0-					73
02	DLQ G-10		186	-0-	186	459	186	3			N	-0-					73
03	DLQ G-10		295	-0-	295	754	295	3			N	-0-					73
04	997	N	243	-0-	-754	-0-	243	3			N	-0-					73
05	217	N	154	-0-	-63	-0-	150	3	4	9	N	4					77

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

12	1268	N	1268	-0-	-0-	-0-	1264	3	4	9	N	4					155
01	1271	N	1042	-0-	-229	-0-	1028	3	14	9	N	13					168
02	1092	N	830	-0-	-262	-0-	824	3	6	9	N	5					173
03	1271	N	882	-0-	-389	-0-	882	3			N	-0-					173
04	1020	N	989	-0-	-31	-0-	989	3			N	-0-					173
*05	1055	N	1055	-0-	-0-	-0-	1049	3	6	9	N	5					178

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

12	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1					148
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					148
02	616	N	606	-0-	-10	-0-	605	2	1	9	N	1					149
03	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					150
04	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					151
*05	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1					152

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

12	692	N	692	-0-	-0-	-0-	683	2	9	9	N	8					89
01	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					97
02	624	N	624	-0-	-0-	-0-	614	2	10	9	N	9					106
03	737	N	737	-0-	-0-	-0-	725	2	12	9	N	11					117
04	753	N	753	-0-	-0-	-0-	738	2	15	9	N	14					131
*05	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					136

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

12	2084	N	2084	-0-	-0-	-0-	2078	2	6	9	N	5					114
01	2247	N	2247	-0-	-0-	-0-	2243	2	4	9	N	4					118
02	1961	N	1961	-0-	-0-	-0-	1957	2	4	9	N	4					122
03	2198	N	2198	-0-	-0-	-0-	2189	2	9	9	N	8					130
04	2407	N	2407	-0-	-0-	-0-	2400	2	7	9	N	6					136
*05	2482	N	2482	-0-	-0-	-0-	2476	2	6	9	N	5					141

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
02	532	N	476	-0-	-56	-0-	476	2			N	-0-					-0-
03	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					48
02	DLQ G-10		2	-0-	2	5	2	2			Y	-0-					48
03	DLQ G-10		5	-0-	5	10	5	2			Y	-0-					48
04	DLQ G-10		5	-0-	5	15	5	2			Y	-0-					48
05	DLQ G-10		3	-0-	3	18	3	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					54
01	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					54
02	DLQ G-10		52	-0-	52	112	52	2			Y	-0-					54
03	DLQ G-10		61	-0-	61	173	61	2			Y	-0-					54
04	DLQ G-10		59	-0-	59	232	59	2			Y	-0-					54
05	DLQ G-10		44	-0-	44	276	44	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					55
01	363	N	363	-0-	-0-	-0-	361	2	2	9	N	2					57
02	224	N	51	-0-	-173	-0-	45	2	6	9	N	5					62
03	319	N	319	-0-	-0-	-0-	311	2	8	9	N	7					69
04	360	N	285	-0-	-75	-0-	251	2	34	9	N	31					100
*05	286	N	286	-0-	-0-	-0-	273	2	13	9	N	12					112

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3090	X	3090	-0-	-0-	-0-	36	1	3043	3	N	10					119
							11	9									
01	DLQ G-10		2713	-0-	2713	2713	36	1	2665	3	N	11					130
							12	9									
02	DLQ G-10		2098	-0-	2098	4811	36	1	2052	3	N	9					139
							10	9									
03	DLQ G-10		3017	-0-	3017	7828	36	1	2981	3	N	-0-					139
04	DLQ G-10		2782	-0-	2782	10610	36	1	2746	3	N	-0-					139
05	0	N NO RPT		-0-	-0-	10610					N	NO RPT					139

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

12	403	N	245	-0-	-158	-0-	245	2			N	-0-					17
01	310	N	202	-0-	-108	-0-	202	2			N	-0-					17
02	252	N	201	-0-	-51	-0-	201	2			N	-0-					17
03	248	N	-0-	-0-	-248	-0-					N	-0-					17
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					17
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					17

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

12	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	414						N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

12	527	N	508	-0-	-19	-0-	473	2	35	9	N	32					81
01	496	N	456	-0-	-40	-0-	422	2	34	9	N	31					112
02	450	N	450	-0-	-0-	-0-	426	2	24	9	N	22	1	8			133
03	516	N	516	-0-	-0-	-0-	487	2	29	9	N	26					159
04	499	N	499	-0-	-0-	-0-	451	2	48	9	N	44	7	8			196
05	496	N	454	-0-	-42	-0-	451	2	3	9	N	3	168	1	1	8	30

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

12	744	N	629	-0-	-115	-0-	571	2	58	9	Y	53					162
01	651	N	651	-0-	-0-	-0-	601	2	50	9	Y	45					207
02	625	N	625	-0-	-0-	-0-	579	2	46	9	Y	42	80	1			169
03	708	N	708	-0-	-0-	-0-	652	2	56	9	Y	51	1	8			219
04	654	N	654	-0-	-0-	-0-	604	2	50	9	Y	45	81	1	1	8	182
*05	659	N	659	-0-	-0-	-0-	613	2	46	9	Y	42	80	1			144

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

12	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
01	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
01	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					107
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					107
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					107
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					107
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					107
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1178	N	1122	-0-	-56	-0-	1122	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
04	1080	N	985	-0-	-95	-0-	985	2			N	-0-					-0-
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	681	-0-	-32	-0-	681	2			N	-0-					185
01	682	N	681	-0-	-1	-0-	677	2	4	9	N	4					189
02	595	N	595	-0-	-0-	-0-	592	2	3	9	N	3					192
03	716	N	716	-0-	-0-	-0-	712	2	4	9	N	4					196
04	683	N	683	-0-	-0-	-0-	679	2	4	9	N	4					200
*05	703	N	703	-0-	-0-	-0-	697	2	6	9	N	5					205

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1502	N	1502	-0-	-0-	-0-	1	1	1501	3	Y	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1	1	1782	3	Y	-0-					-0-
02	1954	N	1954	-0-	-0-	-0-	1	1	1953	3	Y	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1	1	1041	3	Y	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1	1	1609	3	Y	-0-					-0-
*05	1583	N	1583	-0-	-0-	-0-	1	1	1582	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41	-0-	555	3	24	9	Y	22	46	1			21
01	DLQ G-10		623	-0-	623	623	595	3	28	9	Y	25	23	1			23
02	DLQ G-10		481	-0-	481	1104	459	3	22	9	Y	20	23	1			20
03	DLQ G-10		739	-0-	739	1843	713	3	26	9	Y	24	22	1			22
04	2504	N	661	-0-	-1843	-0-	640	3	21	9	Y	19	23	1			18
*05	613	N	613	-0-	-0-	-0-	590	3	23	9	Y	21					39

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1135	X	1135	-0-	-0-	-0-	1120	3	15	9	N	14					218
01	1209	X	1077	-0-	-132	-0-	1065	3	12	9	N	11					229
02	1092	X	929	-0-	-163	-0-	916	3	13	9	N	12	172	1			69
03	1209	X	1101	-0-	-108	-0-	1083	3	18	9	N	16					85
04	1110	X	1044	-0-	-66	-0-	1025	3	19	9	N	17					102
05	1147	X	1060	-0-	-87	-0-	1045	3	15	9	N	14					116

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	656	-0-	-1049	-0-	656	2			N	-0-	29	1			104
01	1705	X	941	-0-	-764	-0-	887	2	54	9	N	49	121	1			32
02	756	X	576	-0-	-180	-0-	574	2	2	9	N	2					34
03	1006	X	1006	-0-	-0-	-0-	954	2	52	9	N	47					81
04	900	X	874	-0-	-26	-0-	849	2	25	9	N	23					104
05	930	X	766	-0-	-164	-0-	766	2			N	-0-					104

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	1	1	423	3	N	-0-					92
01	465	N	395	-0-	-70	-0-	1	1	394	3	N	-0-					92
02	398	N	398	-0-	-0-	-0-	1	1	397	3	N	-0-					92
03	452	N	452	-0-	-0-	-0-	1	1	451	3	N	-0-					92
04	467	N	467	-0-	-0-	-0-	1	1	466	3	N	-0-					92
*05	481	N	481	-0-	-0-	-0-	1	1	480	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1005	3	90	9	Y	82					113
01	1347	N	1347	-0-	-0-	-0-	1263	3	84	9	Y	76	133	1			56
02	1205	N	1205	-0-	-0-	-0-	1148	3	57	9	Y	52					108
03	1281	N	1281	-0-	-0-	-0-	1225	3	56	9	Y	51	136	1			23
04	1347	N	1347	-0-	-0-	-0-	1296	3	51	9	Y	46					69
*05	1482	N	1482	-0-	-0-	-0-	1438	3	44	9	Y	40					109

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	723	3	28	9	N	25					81
01	744	N	616	-0-	-128	-0-	596	3	20	9	N	18					99
02	589	N	589	-0-	-0-	-0-	556	3	33	9	N	30	1	8			128
03	744	N	366	-0-	-378	-0-	293	3	73	9	N	66	160	1			34
04	745	N	745	-0-	-0-	-0-	666	3	79	9	N	72					106
*05	655	N	655	-0-	-0-	-0-	623	3	32	9	N	29					135

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	585	3	6	9	N	5					20
01	620	N	554	-0-	-66	-0-	548	3	6	9	N	5	8	1			17
02	532	N	521	-0-	-11	-0-	518	3	3	9	N	3					20
03	589	N	240	-0-	-349	-0-	237	3	3	9	N	3	8	1			15
04	540	N	180	-0-	-360	-0-	177	3	3	9	N	3					18
05	589	N	191	-0-	-398	-0-	189	3	2	9	N	2					20

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

12	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					17
01	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1	13	1			5
02	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					7
03	705	N	705	-0-	-0-	-0-	703	2	2	9	Y	2					9
04	678	N	678	-0-	-0-	-0-	676	2	2	9	Y	2					11
*05	699	N	699	-0-	-0-	-0-	697	2	2	9	Y	2					13

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

12	589	X	452	-0-	-137	-0-	450	2	2	9	N	2					60
01	589	X	399	-0-	-190	-0-	393	2	6	9	N	5					65
02	532	X	299	-0-	-233	-0-	277	2	22	9	N	20					85
03	571	X	571	-0-	-0-	-0-	565	2	6	9	N	5					90
04	541	X	541	-0-	-0-	-0-	530	2	11	9	N	10					100
*05	500	X	500	-0-	-0-	-0-	491	2	9	9	N	8					108

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

12	483	X	483	-0-	-0-	-0-	477	2	6	9	N	5					47
01	465	X	372	-0-	-93	-0-	369	2	3	9	N	3					50
02	420	X	266	-0-	-154	-0-	238	2	28	9	N	25					75
03	519	X	519	-0-	-0-	-0-	513	2	6	9	N	5					80
04	480	X	430	-0-	-50	-0-	424	2	6	9	N	5					85
05	496	X	408	-0-	-88	-0-	402	2	6	9	N	5					90

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

12	93	N	90	-0-	-3	-0-	90	2			N	-0-					91
*01	141	N	141	-0-	-0-	-0-	141	2			N	-0-	12	7			79
*02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					79
*03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					79
*04	150	N	126	-0-	-24	-0-	126	2			N	-0-					79
05	155	N	83	-0-	-72	-0-	83	2			N	-0-					79

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69	-0-	210	2			N	-0-					79
01	DLQ G-10		189	-0-	189	189	189	2			N	-0-					79
02	DLQ G-10		161	-0-	161	350	161	2			N	-0-					79
03	DLQ G-10		156	-0-	156	506	156	2			N	-0-					79
04	676	N	170	-0-	-506	-0-	170	2			N	-0-					79
05	186	N	173	-0-	-13	-0-	158	2	15	9	N	14					93

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

12	558	N	558	-0-	-0-	-0-	5	1	549	2	Y	4					47
							4	9									
01	558	N	535	-0-	-23	-0-	5	1	530	2	Y	-0-					47
02	501	N	501	-0-	-0-	-0-	4	1	496	2	Y	1					48
							1	9									
03	558	N	384	-0-	-174	-0-	3	1	380	2	Y	1					49
							1	9									
04	510	N	378	-0-	-132	-0-	3	1	375	2	Y	-0-					49
*05	598	N	598	-0-	-0-	-0-	5	1	592	2	Y	1					50
							1	9									

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

12	521	N	521	-0-	-0-	-0-	5	1	510	2	Y	5					46
							6	9									
01	512	N	512	-0-	-0-	-0-	5	1	507	2	Y	-0-					46
02	420	N	420	-0-	-0-	-0-	4	1	415	2	Y	1					47
							1	9									
03	465	N	318	-0-	-147	-0-	3	1	314	2	Y	1					48
							1	9									
04	450	N	361	-0-	-89	-0-	3	1	358	2	Y	-0-					48
*05	611	N	611	-0-	-0-	-0-	5	1	604	2	Y	2					50
							2	9									

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

12	31	N	25	-0-	-6	-0-	25	2			N	-0-					20
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					20
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					20
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					20
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	180	N	65	-0-	-115	-0-	65	3			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

12	1302	#	1108	-0-	-194	-0-	1108	2			N	-0-					-0-
01	1240	#	1068	-0-	-172	-0-	1068	2			N	-0-					-0-
02	1092	#	1050	-0-	-42	-0-	1050	2			N	-0-					-0-
03	1209	#	1171	-0-	-38	-0-	1171	2			N	-0-					-0-
04	1170	#	1137	-0-	-33	-0-	1137	2			N	-0-					-0-
05	1178	#	1177	-0-	-1	-0-	1177	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

12	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

12	403	#	255	-0-	-148	-0-	255	2			N	-0-					191
01	341	#	185	-0-	-156	-0-	185	2			N	-0-					191
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					191
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					191
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					191
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	2			N	-0-					102
01	744	N	635	-0-	-109	-0-	635	2			N	-0-					102
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					102
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					102
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					102
05	713	N	630	-0-	-83	-0-	630	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					88
01	775	N	704	-0-	-71	-0-	704	2			N	-0-					88
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					88
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					88
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					88
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					108
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					108
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					108
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					108
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					108
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	543	3	2	9	N	2					22
01	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9					31
02	503	N	503	-0-	-0-	-0-	500	3	3	9	N	3					34
03	558	N	508	-0-	-50	-0-	507	3	1	9	N	1					35
04	540	N	527	-0-	-13	-0-	526	3	1	9	N	1					36
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					38

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					44
01	527	N	521	-0-	-6	-0-	521	3			N	-0-					44
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					44
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					44
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					44
05	527	N	437	-0-	-90	-0-	437	3			N	-0-					44

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	543	3	4	9	N	4					35
01	558	N	549	-0-	-9	-0-	548	3	1	9	N	1					36
02	502	N	502	-0-	-0-	-0-	500	3	2	9	N	2					38
03	558	N	509	-0-	-49	-0-	507	3	2	9	N	2					40
04	540	N	528	-0-	-12	-0-	526	3	2	9	N	2					42
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					44

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
05	837	N	690	-0-	-147	-0-	690	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					172
01	279	N	223	-0-	-56	-0-	219	3	4	9	N	4					176
02	252	N	202	-0-	-50	-0-	200	3	2	9	N	2					178
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					178
04	213	N	213	-0-	-0-	-0-	210	3	3	9	N	3	2	8			179
05	217	N	187	-0-	-30	-0-	184	3	3	9	N	3					182

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	488	3	19	9	N	17					95
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					95
02	457	N	457	-0-	-0-	-0-	450	3	7	9	N	6					101
03	496	N	467	-0-	-29	-0-	457	3	10	9	N	9					110
04	497	N	497	-0-	-0-	-0-	474	3	23	9	N	21					131
05	496	N	493	-0-	-3	-0-	414	3	79	9	N	72	179	1			24

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	136	3	17	9	N	15					94
01	248	N	157	-0-	-91	-0-	137	3	20	9	N	18					112
02	252	N	131	-0-	-121	-0-	125	3	6	9	N	5	1	8			116
03	155	N	138	-0-	-17	-0-	127	3	11	9	N	10					126
04	150	N	144	-0-	-6	-0-	132	3	12	9	N	11					137
05	155	N	123	-0-	-32	-0-	115	3	8	9	N	7					144

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					22
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					22
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					22
03	961	N	888	-0-	-73	-0-	888	3			N	-0-					22
04	930	N	922	-0-	-8	-0-	921	3	1	9	N	1					23
05	961	N	806	-0-	-155	-0-	805	3	1	9	N	1					24

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	678	3	9	9	N	8					170
01	715	N	715	-0-	-0-	-0-	685	3	30	9	N	27	178	1			19
02	627	N	627	-0-	-0-	-0-	625	3	2	9	N	2					21
03	682	N	638	-0-	-44	-0-	634	3	4	9	N	4					25
04	690	N	661	-0-	-29	-0-	658	3	3	9	N	3					28
05	682	N	585	-0-	-97	-0-	575	3	10	9	N	9					37

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	678	3	11	9	Y	10					29
01	DLQ G-10		698	-0-	698	698	685	3	13	9	Y	12					41
02	DLQ G-10		631	-0-	631	1329	625	3	6	9	Y	5	1	8			45
03	DLQ G-10		670	-0-	670	1999	634	3	36	9	Y	33					78
04	2664	N	665	-0-	-1999	-0-	658	3	7	9	Y	6	69	1			15
05	682	N	582	-0-	-100	-0-	575	3	7	9	Y	6					21

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	726	3	20	9	N	18					96
01	806	N	729	-0-	-77	-0-	725	3	4	9	N	4					100
02	672	N	637	-0-	-35	-0-	634	3	3	9	N	3					103
03	744	N	678	-0-	-66	-0-	669	3	9	9	N	8					111
04	720	N	677	-0-	-43	-0-	647	3	30	9	N	27					138
05	713	N	696	-0-	-17	-0-	676	3	20	9	N	18					156

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	69	-0-	-55	-0-	54	3	15	9	Y	14					29
01	DLQ G-10		75	-0-	75	75	55	3	20	9	Y	18					47
02	DLQ G-10		57	-0-	57	132	50	3	7	9	Y	6					53
03	DLQ G-10		105	-0-	105	237	51	3	54	9	Y	49					102
04	299	N	62	-0-	-237	-0-	53	3	9	9	Y	8	103	1			7
05	62	N	57	-0-	-5	-0-	46	3	11	9	Y	10					17

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
02	756	N	730	-0-	-26	-0-	730	2			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
04	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1278	-0-	-148	-0-	1278	3			N	-0-					-0-
01	1426	N	1399	-0-	-27	-0-	1399	3			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
03	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	878	-0-	-21	-0-	71	1	807	2	N	-0-					-0-
01	930	N	916	-0-	-14	-0-	77	1	839	2	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	65	1	758	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	71	1	837	2	N	-0-					-0-
04	900	N	878	-0-	-22	-0-	69	1	809	2	N	-0-					-0-
*05	901	N	901	-0-	-0-	-0-	67	1	834	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	38	1	667	2	Y	-0-					-0-
01	899	N	622	-0-	-277	-0-	35	1	587	2	Y	-0-					-0-
02	812	N	495	-0-	-317	-0-	28	1	467	2	Y	-0-					-0-
03	713	N	493	-0-	-220	-0-	29	1	464	2	Y	-0-					-0-
04	600	N	424	-0-	-176	-0-	24	1	400	2	Y	-0-					-0-
05	558	N	396	-0-	-162	-0-	22	1	374	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

12	738	N	738	-0-	-0-	-0-	41	1	693	2	Y	4	2	1			2
							4	9									
01	549	N	549	-0-	-0-	-0-	31	1	516	2	Y	2	3	1			1
							2	9									
02	625	N	625	-0-	-0-	-0-	34	1	588	2	Y	3					4
							3	9									
03	682	N	632	-0-	-50	-0-	34	1	596	2	Y	2	3	1			3
							2	9									
04	575	N	575	-0-	-0-	-0-	30	1	542	2	Y	3	3	1			3
							3	9									
05	682	N	656	-0-	-26	-0-	34	1	619	2	Y	3	5	1			1
							3	9									

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

12	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
01	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	14	1	237	2	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	13	1	222	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

12	1209	N	30	-0-	-1179	-0-	21	1	9	2	Y	-0-					-0-
01	1147	N	346	-0-	-801	-0-	58	1	288	2	Y	-0-					-0-
02	952	N	828	-0-	-124	-0-	144	1	684	2	Y	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	335	1	917	2	Y	-0-					-0-
04	1110	N	1110	-0-	-0-	-0-	323	1	787	2	Y	-0-					-0-
*05	1070	N	1070	-0-	-0-	-0-	321	1	749	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

12	1922	N	1782	-0-	-140	-0-	145	1	1637	2	N	-0-					-0-
01	1922	N	1865	-0-	-57	-0-	156	1	1709	2	N	-0-					-0-
02	1708	N	1699	-0-	-9	-0-	134	1	1565	2	N	-0-					-0-
03	1900	N	1900	-0-	-0-	-0-	149	1	1751	2	N	-0-					-0-
04	1800	N	1800	-0-	-0-	-0-	141	1	1659	2	N	-0-					-0-
05	1891	N	1860	-0-	-31	-0-	139	1	1721	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1847	N	1847	-0-	-0-	-0-	99	1	1748	2	Y	-0-					-0-
01	1860	N	1694	-0-	-166	-0-	95	1	1599	2	Y	-0-					-0-
02	1652	N	1375	-0-	-277	-0-	79	1	1296	2	Y	-0-					-0-
03	1860	N	975	-0-	-885	-0-	58	1	917	2	Y	-0-					-0-
04	1650	N	1119	-0-	-531	-0-	63	1	1056	2	Y	-0-					-0-
*05	2022	N	2022	-0-	-0-	-0-	112	1	1910	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	14	1	254	2	Y	-0-					-0-
01	279	N	158	-0-	-121	-0-	9	1	149	2	Y	-0-					-0-
02	252	N	49	-0-	-203	-0-	3	1	46	2	Y	-0-					-0-
03	279	N	45	-0-	-234	-0-	3	1	42	2	Y	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	912	-0-	-18	-0-	49	1	863	2	Y	-0-					-0-
01	922	N	922	-0-	-0-	-0-	52	1	870	2	Y	-0-					-0-
02	819	N	819	-0-	-0-	-0-	47	1	772	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	53	1	842	2	Y	-0-					-0-
04	900	N	869	-0-	-31	-0-	49	1	820	2	Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	49	1	831	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	26	1	220	2	Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	26	1	216	2	Y	-0-					-0-
02	226	N	226	-0-	-0-	-0-	24	1	202	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	26	1	220	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	24	1	208	2	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	25	1	219	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	846	-0-	-146	-0-	77	1	769	2	Y	-0-					-0-
01	961	N	760	-0-	-201	-0-	70	1	690	2	Y	-0-					-0-
02	812	N	501	-0-	-311	-0-	48	1	453	2	Y	-0-					-0-
03	837	N	828	-0-	-9	-0-	81	1	747	2	Y	-0-					-0-
04	788	N	788	-0-	-0-	-0-	76	1	708	2	Y	4	4	8			-0-
							4	9									
*05	811	N	811	-0-	-0-	-0-	78	1	733	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	97	-0-	-213	-0-	5	1	92	2	Y	-0-			-0-
01	310	N	85	-0-	-225	-0-	5	1	80	2	Y	-0-			-0-
02	224	N	64	-0-	-160	-0-	4	1	60	2	Y	-0-			-0-
03	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-			-0-
04	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-			-0-
*05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	920	-0-	-41	-0-	49	1	871	2	Y	-0-			-0-
01	1023	N	896	-0-	-127	-0-	50	1	846	2	Y	-0-			-0-
02	896	N	779	-0-	-117	-0-	45	1	734	2	Y	-0-			-0-
03	930	N	850	-0-	-80	-0-	50	1	800	2	Y	-0-			-0-
04	870	N	818	-0-	-52	-0-	46	1	772	2	Y	-0-			-0-
05	868	N	834	-0-	-34	-0-	46	1	788	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1214	N	1214	-0-	-0-	-0-	99	1	1115	2	N	-0-			-0-
01	869	N	869	-0-	-0-	-0-	73	1	796	2	N	-0-			-0-
02	1484	N	915	-0-	-569	-0-	72	1	843	2	N	-0-			-0-
03	1209	N	776	-0-	-433	-0-	61	1	715	2	N	-0-			-0-
04	1001	N	1001	-0-	-0-	-0-	78	1	923	2	N	-0-			-0-
*05	1028	N	1028	-0-	-0-	-0-	77	1	951	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	557	-0-	-63	-0-	30	1	527	2	Y	-0-			-0-
01	589	N	542	-0-	-47	-0-	30	1	512	2	Y	-0-			-0-
02	504	N	474	-0-	-30	-0-	27	1	447	2	Y	-0-			-0-
03	558	N	506	-0-	-52	-0-	30	1	476	2	Y	-0-			-0-
04	510	N	485	-0-	-25	-0-	27	1	458	2	Y	-0-			-0-
05	527	N	482	-0-	-45	-0-	27	1	455	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	888	-0-	-197	-0-	48	1	840	2	Y	-0-			-0-
01	992	N	941	-0-	-51	-0-	53	1	888	2	Y	-0-			-0-
02	841	N	841	-0-	-0-	-0-	48	1	793	2	Y	-0-			-0-
03	911	N	911	-0-	-0-	-0-	54	1	857	2	Y	-0-			-0-
04	916	N	916	-0-	-0-	-0-	51	1	865	2	Y	-0-			-0-
*05	944	N	944	-0-	-0-	-0-	52	1	892	2	Y	-0-			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	11	1	125	2	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	11	1	120	2	N	-0-			-0-
02	140	N	118	-0-	-22	-0-	9	1	109	2	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-			-0-
05	124	N	123	-0-	-1	-0-	9	1	114	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	661	-0-	-238	-0-	54	1	607	2	N	-0-					-0-
01	868	N	469	-0-	-399	-0-	39	1	430	2	N	-0-					-0-
02	756	N	483	-0-	-273	-0-	38	1	445	2	N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	62	1	723	2	N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	69	1	813	2	N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	56	1	692	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	172	-0-	-386	-0-	119	1	53	2	Y	-0-					-0-
01	589	N	155	-0-	-434	-0-	26	1	129	2	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	108	1	513	2	Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	172	1	470	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	158	1	386	2	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	163	1	381	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	202	-0-	-108	-0-	11	1	191	2	Y	-0-					-0-
01	372	N	145	-0-	-227	-0-	8	1	137	2	Y	-0-					-0-
02	224	N	107	-0-	-117	-0-	6	1	101	2	Y	-0-					-0-
03	217	N	98	-0-	-119	-0-	6	1	92	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	402	-0-	-156	-0-	22	1	380	2	Y	-0-					-0-
01	496	N	395	-0-	-101	-0-	22	1	373	2	Y	-0-					-0-
02	392	N	354	-0-	-38	-0-	20	1	334	2	Y	-0-					-0-
03	403	N	381	-0-	-22	-0-	23	1	358	2	Y	-0-					-0-
04	390	N	360	-0-	-30	-0-	20	1	340	2	Y	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	30	1	518	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	586	-0-	-34	-0-	48	1	538	2	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	51	1	563	2	N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	48	1	560	2	N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	55	1	652	2	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	53	1	649	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
04	330	N	76	-0-	-254	-0-	4	1	72	2	Y	-0-					-0-
05	186	N	49	-0-	-137	-0-	3	1	46	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1968	-0-	-78	-0-	160	1	1808	2	N	-0-					-0-
01	2046	N	2041	-0-	-5	-0-	171	1	1870	2	N	-0-					-0-
02	1848	N	1841	-0-	-7	-0-	145	1	1696	2	N	-0-					-0-
03	2020	N	2020	-0-	-0-	-0-	159	1	1861	2	N	-0-					-0-
04	1980	N	1945	-0-	-35	-0-	152	1	1793	2	N	-0-					-0-
05	2046	N	2006	-0-	-40	-0-	150	1	1856	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	33	1	372	2	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	35	1	379	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	32	1	375	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	31	1	362	2	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-	-81	-0-	19	1	334	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	23	1	389	2	Y	-0-					-0-
02	336	N	284	-0-	-52	-0-	16	1	268	2	Y	-0-					-0-
03	341	N	282	-0-	-59	-0-	17	1	265	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2377	-0-	-227	-0-	193	1	2184	2	N	-0-					-0-
01	2672	X	2672	-0-	-0-	-0-	223	1	2449	2	N	-0-					-0-
02	2352	X	2234	-0-	-118	-0-	176	1	2058	2	N	-0-					-0-
03	2604	X	2465	-0-	-139	-0-	193	1	2272	2	N	-0-					-0-
04	2580	X	2196	-0-	-384	-0-	172	1	2024	2	N	-0-					-0-
05	2666	X	2400	-0-	-266	-0-	180	1	2220	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	62	1	697	2	N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	65	1	715	2	N	-0-					-0-
02	672	N	629	-0-	-43	-0-	50	1	579	2	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	62	1	731	2	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	59	1	697	2	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	57	1	706	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	2	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	5	1	72	2	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	2	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3605	-0-	-177	-0-	194	1	3411	2	Y	-0-					-0-
01	3751	X	3335	-0-	-416	-0-	187	1	3148	2	Y	-0-					-0-
02	3388	X	3212	-0-	-176	-0-	184	1	3028	2	Y	-0-					-0-
03	3658	X	3612	-0-	-46	-0-	214	1	3398	2	Y	-0-					-0-
04	3485	X	3485	-0-	-0-	-0-	195	1	3289	2	Y	1	1	8			-0-
							1	9									
05	3596	X	3460	-0-	-136	-0-	191	1	3269	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	458	-0-	-69	-0-	25	1	433	2	Y	-0-					-0-
01	496	N	475	-0-	-21	-0-	27	1	448	2	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	24	1	399	2	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	27	1	434	2	Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	25	1	424	2	Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	25	1	424	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	32	1	555	2	Y	-0-					-0-
01	620	N	578	-0-	-42	-0-	32	1	546	2	Y	-0-					-0-
02	532	N	517	-0-	-15	-0-	30	1	487	2	Y	-0-					-0-
03	589	N	556	-0-	-33	-0-	33	1	523	2	Y	-0-					-0-
04	570	N	547	-0-	-23	-0-	31	1	516	2	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	30	1	515	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	954	N	954	-0-	-0-	-0-	51	1	903	2	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	58	1	973	2	Y	-0-					-0-
02	784	N	748	-0-	-36	-0-	43	1	705	2	Y	-0-					-0-
03	899	N	817	-0-	-82	-0-	48	1	769	2	Y	-0-					-0-
04	870	N	811	-0-	-59	-0-	45	1	766	2	Y	-0-					-0-
05	837	N	808	-0-	-29	-0-	45	1	763	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	16	1	285	2	Y	-0-					-0-
01	310	N	298	-0-	-12	-0-	17	1	281	2	Y	-0-					-0-
02	280	N	261	-0-	-19	-0-	15	1	246	2	Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-					-0-
04	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
01	248	N	245	-0-	-3	-0-	14	1	231	2	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	12	1	203	2	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-					-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
01	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					-0-
02	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					-0-
03	620	N	568	-0-	-52	-0-	34	1	534	2	Y	-0-					-0-
04	570	N	558	-0-	-12	-0-	31	1	527	2	Y	-0-					-0-
05	589	N	562	-0-	-27	-0-	31	1	531	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	18	1	316	2	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	18	1	309	2	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
03	341	N	314	-0-	-27	-0-	19	1	295	2	Y	-0-					-0-
04	330	N	306	-0-	-24	-0-	17	1	289	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	17	1	291	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	42	1	741	2	Y	-0-					-0-
01	992	N	756	-0-	-236	-0-	42	1	714	2	Y	-0-					-0-
02	743	N	743	-0-	-0-	-0-	43	1	700	2	Y	-0-					-0-
03	775	N	730	-0-	-45	-0-	43	1	687	2	Y	-0-					-0-
04	720	N	560	-0-	-160	-0-	31	1	529	2	Y	-0-					-0-
05	837	N	708	-0-	-129	-0-	39	1	669	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	827	-0-	-10	-0-	44	1	783	2	Y	-0-					-0-
01	837	N	824	-0-	-13	-0-	46	1	778	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	42	1	695	2	Y	-0-					-0-
03	837	N	803	-0-	-34	-0-	48	1	755	2	Y	-0-					-0-
04	810	N	780	-0-	-30	-0-	44	1	736	2	Y	-0-					-0-
05	806	N	783	-0-	-23	-0-	43	1	740	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	109	-0-	-108	-0-	6	1	103	2	Y	-0-					-0-
01	155	N	130	-0-	-25	-0-	7	1	123	2	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
05	186	N	146	-0-	-40	-0-	8	1	138	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	644	-0-	-69	-0-	52	1	592	2	N	-0-					-0-
01	713	N	645	-0-	-68	-0-	54	1	591	2	N	-0-					-0-
02	616	N	559	-0-	-57	-0-	44	1	515	2	N	-0-					-0-
03	651	N	603	-0-	-48	-0-	47	1	556	2	N	-0-					-0-
04	630	N	574	-0-	-56	-0-	45	1	529	2	N	-0-					-0-
05	620	N	578	-0-	-42	-0-	43	1	535	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	20	1	227	2	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	22	1	237	2	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	21	1	244	2	N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	20	1	249	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	606	-0-	-107	-0-	49	1	557	2	N	-0-					-0-
01	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-					-0-
02	588	N	547	-0-	-41	-0-	43	1	504	2	N	-0-					-0-
03	620	N	540	-0-	-80	-0-	42	1	498	2	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	47	1	556	2	N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	68	1	837	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

12	341	N	327	-0-	-14	-0-	27	1	300	2	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	28	1	311	2	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	24	1	279	2	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	26	1	307	2	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	25	1	297	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	25	1	314	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

12	2387	N	2316	-0-	-71	-0-	188	1	2128	2	N	-0-					-0-
01	2453	N	2453	-0-	-0-	-0-	205	1	2248	2	N	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	170	1	1989	2	N	-0-					-0-
03	2392	N	2392	-0-	-0-	-0-	188	1	2204	2	N	-0-					-0-
04	2370	N	2277	-0-	-93	-0-	178	1	2099	2	N	-0-					-0-
05	2387	N	2386	-0-	-1	-0-	179	1	2207	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

12	744	N	732	-0-	-12	-0-	39	1	693	2	Y	-0-					-0-
01	744	N	731	-0-	-13	-0-	41	1	690	2	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	37	1	616	2	Y	-0-					-0-
03	744	N	713	-0-	-31	-0-	42	1	671	2	Y	-0-					-0-
04	720	N	686	-0-	-34	-0-	38	1	648	2	Y	-0-					-0-
05	713	N	687	-0-	-26	-0-	38	1	649	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

12	961	N	911	-0-	-50	-0-	74	1	837	2	Y	-0-					-0-
01	961	N	930	-0-	-31	-0-	78	1	852	2	Y	-0-					-0-
02	868	N	842	-0-	-26	-0-	66	1	776	2	Y	-0-					-0-
03	926	N	926	-0-	-0-	-0-	73	1	853	2	Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	71	1	835	2	Y	-0-					-0-
05	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

12	1581	N	1498	-0-	-83	-0-	122	1	1376	2	N	-0-					-0-
01	1612	N	1548	-0-	-64	-0-	129	1	1419	2	N	-0-					-0-
02	1400	N	1396	-0-	-4	-0-	110	1	1286	2	N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	119	1	1396	2	N	-0-					-0-
04	1500	N	1457	-0-	-43	-0-	114	1	1343	2	N	-0-					-0-
05	1550	N	1481	-0-	-69	-0-	111	1	1370	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

12	1736	N	1698	-0-	-38	-0-	91	1	1607	2	Y	-0-					-0-
01	1705	N	1683	-0-	-22	-0-	94	1	1589	2	Y	-0-					-0-
02	1512	N	1501	-0-	-11	-0-	86	1	1415	2	Y	-0-					-0-
03	1705	N	1634	-0-	-71	-0-	97	1	1537	2	Y	-0-					-0-
04	1620	N	1599	-0-	-21	-0-	90	1	1509	2	Y	-0-					-0-
05	1674	N	1580	-0-	-94	-0-	87	1	1493	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	893	-0-	-68	-0-	73	1	820	2	N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	78	1	857	2	N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	67	1	780	2	N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	74	1	866	2	N	-0-					-0-
04	900	N	889	-0-	-11	-0-	70	1	819	2	N	-0-					-0-
*05	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	26	1	295	2	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	28	1	304	2	N	-0-					-0-
02	308	N	304	-0-	-4	-0-	24	1	280	2	N	-0-					-0-
03	337	N	337	-0-	-0-	-0-	26	1	311	2	N	-0-					-0-
04	330	N	312	-0-	-18	-0-	24	1	288	2	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	22	1	244	2	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	22	1	244	2	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	18	1	207	2	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	20	1	233	2	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	19	1	225	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	17	1	204	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	636	-0-	-201	-0-	34	1	602	2	Y	-0-					-0-
01	837	N	747	-0-	-90	-0-	42	1	705	2	Y	-0-					-0-
02	700	N	602	-0-	-98	-0-	35	1	567	2	Y	-0-					-0-
03	651	N	487	-0-	-164	-0-	29	1	458	2	Y	-0-					-0-
04	720	N	419	-0-	-301	-0-	23	1	396	2	Y	-0-					-0-
05	682	N	345	-0-	-337	-0-	19	1	326	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	29	1	519	2	Y	-0-					-0-
01	558	N	545	-0-	-13	-0-	31	1	514	2	Y	-0-					-0-
02	504	N	483	-0-	-21	-0-	28	1	455	2	Y	-0-					-0-
03	558	N	517	-0-	-41	-0-	31	1	486	2	Y	-0-					-0-
04	540	N	500	-0-	-40	-0-	28	1	472	2	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	28	1	474	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26	-0-	41	1	460	2	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	44	1	478	2	N	-0-					-0-
02	476	N	474	-0-	-2	-0-	37	1	437	2	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	41	1	480	2	N	-0-					-0-
04	510	N	507	-0-	-3	-0-	40	1	467	2	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	39	1	479	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	49	1	866	2	Y	-0-					-0-
01	961	N	877	-0-	-84	-0-	49	1	828	2	Y	-0-					-0-
02	840	N	801	-0-	-39	-0-	46	1	755	2	Y	-0-					-0-
03	930	N	864	-0-	-66	-0-	51	1	813	2	Y	-0-					-0-
04	840	N	817	-0-	-23	-0-	46	1	771	2	Y	-0-					-0-
05	899	N	777	-0-	-122	-0-	43	1	734	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-			-0-
01	279	N	276	-0-	-3	-0-	23	1	253	2	N	-0-			-0-
02	252	N	244	-0-	-8	-0-	19	1	225	2	N	-0-			-0-
03	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-			-0-
*05	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	826	-0-	-11	-0-	67	1	759	2	N	-0-			-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-			-0-
02	762	N	762	-0-	-0-	-0-	60	1	702	2	N	-0-			-0-
03	837	N	419	-0-	-418	-0-	33	1	386	2	N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	36	1	418	2	N	-0-			-0-
*05	838	N	838	-0-	-0-	-0-	63	1	775	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	9	1	159	2	Y	-0-			-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-			-0-
02	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-			-0-
03	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-			-0-
04	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-			-0-
*05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	116	-0-	-101	-0-	9	1	107	2	N	-0-			-0-
01	217	N	110	-0-	-107	-0-	9	1	101	2	N	-0-			-0-
02	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-			-0-
04	274	N	274	-0-	-0-	-0-	21	1	253	2	N	-0-			-0-
*05	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1673	-0-	-125	-0-	136	1	1537	2	N	-0-			-0-
01	1798	N	1771	-0-	-27	-0-	148	1	1623	2	N	-0-			-0-
02	1680	N	1564	-0-	-116	-0-	123	1	1441	2	N	-0-			-0-
03	1754	N	1754	-0-	-0-	-0-	138	1	1616	2	N	-0-			-0-
04	1710	N	1695	-0-	-15	-0-	133	1	1562	2	N	-0-			-0-
05	1736	N	1734	-0-	-2	-0-	130	1	1604	2	N	-0-			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	12	1	208	2	Y	-0-			-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-			-0-
02	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-			-0-
03	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-			-0-
04	210	N	206	-0-	-4	-0-	12	1	194	2	Y	-0-			-0-
05	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	26	1	459	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
02	476	N	423	-0-	-53	-0-	24	1	399	2	Y	-0-					-0-
03	496	N	458	-0-	-38	-0-	27	1	431	2	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	25	1	429	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	27	1	468	2	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	28	1	470	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	25	1	407	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	28	1	449	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					-0-
05	465	N	457	-0-	-8	-0-	25	1	432	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1482	-0-	-68	-0-	80	1	1402	2	Y	-0-					-0-
01	1550	N	1445	-0-	-105	-0-	81	1	1364	2	Y	-0-					-0-
02	1260	N	1202	-0-	-58	-0-	69	1	1133	2	Y	-0-					-0-
03	1488	N	1450	-0-	-38	-0-	86	1	1364	2	Y	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	89	1	1505	2	Y	-0-					-0-
*05	1579	N	1579	-0-	-0-	-0-	87	1	1492	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	81 3	1 9	807	2	Y	3	3	8			-0-
01	527	N	368	-0-	-159	-0-	34	1	334	2	Y	-0-					-0-
02	588	N	3	-0-	-585	-0-	3	2			Y	-0-					-0-
03	837	N	3	-0-	-834	-0-	3	2			Y	-0-					-0-
04	360	N	3	-0-	-357	-0-	3	2			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3513	-0-	-517	-0-	285	1	3228	2	N	-0-					-0-
01	4030	X	3504	-0-	-526	-0-	293	1	3211	2	N	-0-					-0-
02	3416	X	3159	-0-	-257	-0-	249	1	2910	2	N	-0-					-0-
03	4010	X	4010	-0-	-0-	-0-	315	1	3695	2	N	-0-					-0-
04	3606	X	3606	-0-	-0-	-0-	282	1	3324	2	N	-0-					-0-
*05	3588	X	3588	-0-	-0-	-0-	269	1	3319	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

12	1426	N	1362	-0-	-64	-0-	111	1	1251	2	N	-0-					-0-
01	1426	N	1414	-0-	-12	-0-	118	1	1296	2	N	-0-					-0-
02	1288	N	1274	-0-	-14	-0-	100	1	1174	2	N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	111	1	1298	2	N	-0-					-0-
04	1380	N	1353	-0-	-27	-0-	106	1	1247	2	N	-0-					-0-
05	1426	N	1380	-0-	-46	-0-	103	1	1277	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

12	660	N	660	-0-	-0-	-0-	35	1	625	2	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	38	1	642	2	N	-0-					-0-
02	560	N	558	-0-	-2	-0-	32	1	526	2	N	-0-					-0-
03	651	N	613	-0-	-38	-0-	36	1	577	2	N	-0-					-0-
04	630	N	572	-0-	-58	-0-	32	1	540	2	N	-0-					-0-
05	620	N	567	-0-	-53	-0-	31	1	536	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

12	1736	N	1678	-0-	-58	-0-	136	1	1542	2	N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	149	1	1631	2	N	-0-					-0-
02	1568	N	1558	-0-	-10	-0-	123	1	1435	2	N	-0-					-0-
03	1702	N	1702	-0-	-0-	-0-	134	1	1568	2	N	-0-					-0-
04	1710	N	1624	-0-	-86	-0-	127	1	1497	2	N	-0-					-0-
05	1736	N	1677	-0-	-59	-0-	126	1	1551	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

12	2798	N	2224	-0-	-574	-0-	181	1	2043	2	N	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	164	1	1794	2	N	-0-					-0-
02	1651	X	1651	-0-	-0-	-0-	130	1	1521	2	N	-0-					-0-
03	1716	X	1716	-0-	-0-	-0-	135	1	1581	2	N	-0-					-0-
04	1595	X	1595	-0-	-0-	-0-	125	1	1470	2	N	-0-					-0-
*05	1604	X	1604	-0-	-0-	-0-	120	1	1484	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

12	1194	N	1194	-0-	-0-	-0-	97	1	1097	2	N	-0-					-0-
01	1612	N	1325	-0-	-287	-0-	111	1	1214	2	N	-0-					-0-
02	1316	N	1165	-0-	-151	-0-	92	1	1073	2	N	-0-					-0-
03	1469	N	1469	-0-	-0-	-0-	115	1	1354	2	N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	110	1	1297	2	N	-0-					-0-
*05	1330	N	1330	-0-	-0-	-0-	100	1	1230	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	33	1	90	2	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	58	1	140	2	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	77	1	181	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

12	600	N	600	-0-	-0-	-0-	49	1	551	2	N	-0-					-0-
01	775	N	543	-0-	-232	-0-	45	1	498	2	N	-0-					-0-
02	644	N	487	-0-	-157	-0-	38	1	449	2	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	43	1	510	2	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	41	1	484	2	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	39	1	483	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

12	1922	N	1781	-0-	-141	-0-	96	1	1685	2	N	-0-					-0-
01	1891	N	1703	-0-	-188	-0-	95	1	1608	2	N	-0-					-0-
02	1680	N	1562	-0-	-118	-0-	90	1	1472	2	N	-0-					-0-
03	1767	N	1715	-0-	-52	-0-	102	1	1613	2	N	-0-					-0-
04	1650	N	1631	-0-	-19	-0-	91	1	1540	2	N	-0-					-0-
05	1736	N	1678	-0-	-58	-0-	93	1	1585	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

12	1178	N	999	-0-	-179	-0-	81	1	918	2	N	-0-					-0-
01	1271	X	1004	-0-	-267	-0-	84	1	920	2	N	-0-					-0-
02	1148	X	879	-0-	-269	-0-	69	1	810	2	N	-0-					-0-
03	1116	X	902	-0-	-214	-0-	71	1	831	2	N	-0-					-0-
04	1050	X	774	-0-	-276	-0-	61	1	713	2	N	-0-					-0-
05	992	X	863	-0-	-129	-0-	65	1	798	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

12	1674	N	1289	-0-	-385	-0-	105	1	1184	2	N	-0-					-0-
01	1426	N	1207	-0-	-219	-0-	101	1	1106	2	N	-0-					-0-
02	1120	N	1101	-0-	-19	-0-	87	1	1014	2	N	-0-					-0-
03	1302	N	1228	-0-	-74	-0-	96	1	1132	2	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	111	1	1303	2	N	-0-					-0-
*05	1693	N	1693	-0-	-0-	-0-	127	1	1566	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

12	1240	N	1220	-0-	-20	-0-	66	1	1154	2	N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	66	1	1103	2	N	-0-					-0-
02	1064	N	1060	-0-	-4	-0-	61	1	999	2	N	-0-					-0-
03	1209	N	1153	-0-	-56	-0-	68	1	1085	2	N	-0-					-0-
04	1140	N	1118	-0-	-22	-0-	63	1	1055	2	N	-0-					-0-
05	1178	N	1144	-0-	-34	-0-	63	1	1081	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

12	558	N	517	-0-	-41	-0-	28	1	489	2	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	31	1	529	2	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	27	1	450	2	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	30	1	476	2	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	30	1	510	2	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	31	1	535	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	61	1	607	2	Y	-0-					-0-
01	651	N	640	-0-	-11	-0-	59	1	581	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	58	1	549	2	Y	1	1	8			-0-
							1	9									
03	764	N	764	-0-	-0-	-0-	75	1	689	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	64	1	599	2	Y	-0-					-0-
05	682	N	655	-0-	-27	-0-	63	1	592	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3740	-0-	-135	-0-	201	1	3538	2	N	1	1	8			-0-
							1	9									
01	3937	X	3583	-0-	-354	-0-	201	1	3382	2	N	-0-					-0-
02	3556	X	3359	-0-	-197	-0-	193	1	3165	2	N	1	1	8			-0-
							1	9									
03	3937	X	2813	-0-	-1124	-0-	167	1	2646	2	N	-0-					-0-
04	3630	X	3501	-0-	-129	-0-	196	1	3301	2	N	4	4	8			-0-
							4	9									
05	3751	X	3455	-0-	-296	-0-	191	1	3264	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	48	1	854	2	N	-0-					-0-
01	930	N	896	-0-	-34	-0-	50	1	846	2	N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-
03	899	N	892	-0-	-7	-0-	53	1	839	2	N	-0-					-0-
04	870	N	861	-0-	-9	-0-	48	1	813	2	N	-0-					-0-
05	899	N	795	-0-	-104	-0-	44	1	751	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	869	-0-	-61	-0-	47	1	822	2	Y	-0-					-0-
01	899	N	875	-0-	-24	-0-	49	1	826	2	Y	-0-					-0-
02	790	N	790	-0-	-0-	-0-	45	1	745	2	Y	-0-					-0-
03	868	N	832	-0-	-36	-0-	49	1	783	2	Y	-0-					-0-
04	840	N	834	-0-	-6	-0-	47	1	787	2	Y	-0-					-0-
05	868	N	798	-0-	-70	-0-	44	1	754	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147 N	1130	-0-	-17	-0-	121	1	1009	2	Y	-0-					-0-
01	1116 N	1091	-0-	-25	-0-	118	1	973	2	Y	-0-					-0-
02	1002 N	1002	-0-	-0-	-0-	105	1	897	2	Y	-0-					-0-
03	1116 N	1110	-0-	-6	-0-	119	1	991	2	Y	-0-					-0-
04	1050 N	1016	-0-	-34	-0-	105	1	911	2	Y	-0-					-0-
05	1116 N	1035	-0-	-81	-0-	104	1	931	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1625 N	1625	-0-	-0-	-0-	87	1	1538	2	Y	-0-					-0-
01	1625 N	1625	-0-	-0-	-0-	91	1	1534	2	Y	-0-					-0-
02	1540 N	1449	-0-	-91	-0-	83	1	1366	2	Y	-0-					-0-
03	1612 N	1567	-0-	-45	-0-	93	1	1474	2	Y	-0-					-0-
04	1560 N	1538	-0-	-22	-0-	86	1	1452	2	Y	-0-					-0-
05	1612 N	1568	-0-	-44	-0-	87	1	1481	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	689	-0-	-86	-0-	37	1	652	2	Y	-0-					-0-
01	744	N	728	-0-	-16	-0-	41	1	687	2	Y	-0-					-0-
02	644	N	280	-0-	-364	-0-	16	1	264	2	Y	-0-					-0-
03	682	N	407	-0-	-275	-0-	24	1	383	2	Y	-0-					-0-
04	690	N	489	-0-	-201	-0-	27	1	462	2	Y	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	30	1	504	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	152	-0-	-189	-0-	8	1	144	2	Y	-0-					-0-
01	279	N	78	-0-	-201	-0-	4	1	74	2	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	341	N	233	-0-	-108	-0-	13	1	220	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	26	1	216	2	Y	-0-					-0-
01	248	N	210	-0-	-38	-0-	23	1	187	2	Y	-0-					-0-
02	224	N	188	-0-	-36	-0-	20	1	168	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	50	1	417	2	Y	-0-					-0-
04	210	N	182	-0-	-28	-0-	19	1	163	2	Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	13	1	112	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	27	1	478	2	Y	-0-					-0-
01	527	N	495	-0-	-32	-0-	28	1	467	2	Y	-0-					-0-
02	448	N	434	-0-	-14	-0-	25	1	409	2	Y	-0-					-0-
03	496	N	458	-0-	-38	-0-	27	1	431	2	Y	-0-					-0-
04	480	N	445	-0-	-35	-0-	25	1	420	2	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	25	1	422	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	153	-0-	-33	-0-	8	1	145	2	Y	-0-					-0-
01	186	N	16	-0-	-170	-0-	1	1	15	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	19	1	33	2	N	-0-					4
01	46	N	46	-0-	-0-	-0-	15	1	31	2	N	-0-					4
02	48	N	48	-0-	-0-	-0-	18	1	30	2	N	-0-					4
03	62	N	45	-0-	-17	-0-	16	1	29	2	N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	46	1	78	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	35	1	74	2	N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	40	1	68	2	N	-0-					-0-
03	124	N	101	-0-	-23	-0-	37	1	64	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	971	N	971	-0-	-0-	-0-	360	1	611	2	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	313	1	655	2	N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	333	1	564	2	N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	349	1	614	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		421	-0-	421	15373	156	1	265	2	N	-0-					-0-
01	SHUT IN		251	-0-	251	15624	77	1	174	2	N	-0-					-0-
02	SHUT IN		305	-0-	305	15929	113	1	192	2	N	-0-					-0-
03	SHUT IN		297	-0-	297	16226	108	1	189	2	N	-0-					-0-
*04	T. A.		392	-0-	392	16618	132	1	260	2	N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	16618					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	368	1	1887	3	N	-0-					-0-
02	1940	N	1940	-0-	-0-	-0-	364	1	1576	3	N	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	369	1	1995	3	N	-0-					-0-
04	2314	N	2314	-0-	-0-	-0-	374	1	1940	3	N	-0-					-0-
*05	2198	N	2198	-0-	-0-	-0-	363	1	1835	3	N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
02	420	N	191	-0-	-229	-0-	191	2			N	-0-					-0-
03	310	N	181	-0-	-129	-0-	181	2			N	-0-					-0-
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
05	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
03	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
*05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

12	1240	N	1093	-0-	-147	-0-	1093	2			N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					-0-
02	1008	N	970	-0-	-38	-0-	970	2			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*05	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1303	-0-	-402	-0-	1303	2			N	-0-					-0-
01	1364	N	1247	-0-	-117	-0-	1247	2			N	-0-					-0-
02	1260	N	1051	-0-	-209	-0-	1051	2			N	-0-					-0-
03	1302	N	1125	-0-	-177	-0-	1125	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
*05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

12	1767	N	1678	-0-	-89	-0-	1678	2			N	-0-					-0-
01	1798	N	1614	-0-	-184	-0-	1614	2			N	-0-					-0-
02	1512	N	1366	-0-	-146	-0-	1366	2			N	-0-					-0-
03	1674	N	1538	-0-	-136	-0-	1538	2			N	-0-					-0-
04	1560	N	1511	-0-	-49	-0-	1511	2			N	-0-					-0-
*05	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

12	651	N	370	-0-	-281	-0-	370	2			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
02	392	N	304	-0-	-88	-0-	304	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

12	1023	N	956	-0-	-67	-0-	956	2			N	-0-					-0-
01	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

12	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	2			N	-0-					-0-
02	532	N	530	-0-	-2	-0-	530	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

12	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	2			N	-0-					-0-
03	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
02	756	N	732	-0-	-24	-0-	732	2			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1490	-0-	-122	-0-	1490	2			N	-0-					-0-
01	1581	N	1528	-0-	-53	-0-	1528	2			N	-0-					-0-
02	1428	N	1346	-0-	-82	-0-	1346	2			N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
04	1470	N	1422	-0-	-48	-0-	1422	2			N	-0-					-0-
05	1488	N	19	-0-	-1469	-0-	19	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2848	-0-	-190	-0-	2848	2			N	-0-					-0-
01	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
02	2604	N	2364	-0-	-240	-0-	2364	2			N	-0-					-0-
03	2852	N	2701	-0-	-151	-0-	2701	2			N	-0-					-0-
04	2790	N	2431	-0-	-359	-0-	2431	2			N	-0-					-0-
*05	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
01	1054	N	998	-0-	-56	-0-	998	2			N	-0-					-0-
02	924	N	854	-0-	-70	-0-	854	2			N	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
04	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
*05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	713	N	663	-0-	-50	-0-	663	2			N	-0-					-0-
02	812	N	776	-0-	-36	-0-	776	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
*05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
02	1316	N	1245	-0-	-71	-0-	1245	2			N	-0-					-0-
03	1333	N	1330	-0-	-3	-0-	1330	2			N	-0-					-0-
04	1350	N	1281	-0-	-69	-0-	1281	2			N	-0-					-0-
*05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
02	1036	N	967	-0-	-69	-0-	967	2			N	-0-					-0-
03	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
05	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2070	-0-	-193	-0-	2070	2			N	-0-					-0-
01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
02	1876	N	1669	-0-	-207	-0-	1669	2			N	-0-					-0-
03	2077	N	1670	-0-	-407	-0-	1670	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
*05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					17
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					17
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					17
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					65
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					65
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					65
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					65
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
03	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
*04	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

12	1172	X	1172	-0-	-0- B	-0-	1155	2	17	9	Y	15					113
01	713	X	621	-0-	-92 B	-0-	604	2	17	9	Y	15					128
02	588	X	587	-0-	-1 B	-0-	576	2	11	9	Y	10					138
03	1178	X	786	-0-	-392 B	-0-	775	2	11	9	Y	10					148
04	1140	X	602	-0-	-538 B	-0-	595	2	7	9	Y	6					154
05	1178	X	NO RPT	-0-	-1178 B	-0-					Y	NO RPT					154

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

12	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	2			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

12	744	N	739	-0-	-5	-0-	725	3	14	9	N	13					137
01	744	N	730	-0-	-14	-0-	721	3	9	9	N	8					145
02	688	N	688	-0-	-0-	-0-	651	3	37	9	N	34					179
03	744	N	732	-0-	-12	-0-	709	3	23	9	N	21	163	1			37
04	732	N	732	-0-	-0-	-0-	699	3	33	9	N	30					67
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					67

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

12	6448	X	5532	-0-	-916	-0-	5532	3			Y	-0-					-0-
01	T. A.		5449	-0-	5449	5449	5449	3			Y	-0-					-0-
02	T. A.		5330	-0-	5330	10779	5330	3			Y	-0-					-0-
03	T. A.		5137	-0-	5137	15916	5137	3			Y	-0-					-0-
04	T. A.		5087	-0-	5087	21003	5087	3			Y	-0-					-0-
05	T. A.		5933	-0-	5933	26936	5933	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2451	-0-	-401	-0-	2438	3	13	9	Y	12	13	1			-0-
01	2888	X	2888	-0-	-0-	-0-	2829	3	59	9	Y	54	53	1			1
02	3458	X	3458	-0-	-0-	-0-	3355	3	103	9	Y	94	93	1			2
03	3753	X	3753	-0-	-0-	-0-	3712	3	41	9	Y	37	38	1			1
04	3286	X	3286	-0-	-0-	-0-	3286	3			Y	-0-	1	1			-0-
05	3844	X	3359	-0-	-485	-0-	3359	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	2761	-0-	-3005	-0-	2715	3	46	9	Y	42	41	1			1
01	5766	X	4972	-0-	-794	-0-	4855	3	117	9	Y	106	105	1			2
02	4872	X	4295	-0-	-577	-0-	4222	3	73	9	Y	66	67	1			1
03	4469	X	4469	-0-	-0-	-0-	4397	3	72	9	Y	65	65	1			1
04	5173	X	5173	-0-	-0-	-0-	5123	3	50	9	Y	45	44	1			2
*05	5526	X	5526	-0-	-0-	-0-	5495	3	31	9	Y	28	29	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5546	X	5546	-0-	-0-	-0-	5462	3	84	9	Y	76	77	1			2
01	6747	X	6747	-0-	-0-	-0-	6656	3	91	9	Y	83	83	1			2
02	6263	X	6263	-0-	-0-	-0-	6184	3	79	9	Y	72	72	1			2
03	5270	X	4743	-0-	-527	-0-	4726	3	17	9	Y	15	17	1			-0-
04	6540	X	5393	-0-	-1147	-0-	5373	3	20	9	Y	18	17	1			1
05	6944	X	5576	-0-	-1368	-0-	5572	3	4	9	Y	4	5	1			-0-

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4782	-0-	-705	-0-	4782	3			Y	-0-					-0-
01	5487	X	4710	-0-	-777	-0-	4710	3			Y	-0-					-0-
02	4956	X	4672	-0-	-284	-0-	4672	3			Y	-0-					-0-
03	5487	X	4826	-0-	-661	-0-	4826	3			Y	-0-					-0-
04	5100	X	4619	-0-	-481	-0-	4619	3			Y	-0-					-0-
05	5177	X	4343	-0-	-834	-0-	4343	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4714	X	4714	-0-	-0-	-0-	4714	3			Y	-0-					-0-
01	4198	X	4198	-0-	-0-	-0-	4198	3			Y	-0-					-0-
02	4368	X	3823	-0-	-545	-0-	3823	3			Y	-0-					-0-
03	4836	X	4135	-0-	-701	-0-	4135	3			Y	-0-					-0-
04	4839	X	4839	-0-	-0-	-0-	4811	3	28	9	Y	25	24	1			1
05	4712	X	4276	-0-	-436	-0-	4245	3	31	9	Y	28	28	1			1

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9159	X	9159	-0-	-0-	-0-	9075	3	84	9	Y	76	77	1			2
01	8178	X	8178	-0-	-0-	-0-	8077	3	101	9	Y	92	92	1			2
02	6748	X	5842	-0-	-906	-0-	5790	3	52	9	Y	47	48	1			1
03	8680	X	5468	-0-	-3212	-0-	5432	3	36	9	Y	33	33	1			1
04	8850	X	5324	-0-	-3526	-0-	5290	3	34	9	Y	31	31	1			1
05	9145	X	5675	-0-	-3470	-0-	5658	3	17	9	Y	15	16	1			-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4216	-0-	-496	-0-	4216	3			Y	-0-	1	1			-0-
01	3936	X	3936	-0-	-0-	-0-	3936	3			Y	-0-					-0-
02	4368	X	3966	-0-	-402	-0-	3966	3			Y	-0-					-0-
03	4977	X	4977	-0-	-0-	-0-	4977	3			Y	-0-					-0-
04	5511	X	5511	-0-	-0-	-0-	5511	3			Y	-0-					-0-
*05	5457	X	5457	-0-	-0-	-0-	5457	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
02	728	N	700	-0-	-28	-0-	700	3			Y	-0-					-0-
03	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1431	3	24	9	Y	22	21	1			1
*05	1612	N	1612	-0-	-0-	-0-	1578	3	34	9	Y	31	31	1			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

12	2423	X	2423	-0-	-0-	-0-	2388	3	35	9	Y	32	32	1			1
01	2077	X	2005	-0-	-72	-0-	2005	3			Y	-0-	1	1			-0-
02	2100	X	592	-0-	-1508	-0-	592	3			Y	-0-					-0-
03	2418	X	896	-0-	-1522	-0-	896	3			Y	-0-					-0-
04	2340	X	770	-0-	-1570	-0-	770	3			Y	-0-					-0-
05	2418	X	794	-0-	-1624	-0-	794	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

12	2943	X	2943	-0-	-0-	-0-	2805	3	138	9	Y	125	121	1	6	8	4
01	2985	X	2985	-0-	-0-	-0-	2860	3	125	9	Y	114	109	1	7	8	2
02	2836	X	2836	-0-	-0-	-0-	2746	3	90	9	Y	82	82	1			2
03	3869	X	3869	-0-	-0-	-0-	3797	3	72	9	Y	65	66	1			1
04	4957	X	4957	-0-	-0-	-0-	4894	3	63	9	Y	57	55	1			3
*05	5228	X	5228	-0-	-0-	-0-	5162	3	66	9	Y	60	62	1			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	T. A.		337	-0-	337	337	337	3			Y	-0-					-0-
02	T. A.		359	-0-	359	696	359	3			Y	-0-					-0-
03	T. A.		429	-0-	429	1125	429	3			Y	-0-					-0-
04	T. A.		389	-0-	389	1514	389	3			Y	-0-					-0-
05	T. A.		431	-0-	431	1945	431	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

12	4983	X	4983	-0-	-0-	-0-	4936	3	47	9	Y	43	32	1	11	8	1
01	4554	X	4554	-0-	-0-	-0-	4520	3	34	9	Y	31	31	1			1
02	4176	X	4176	-0-	-0-	-0-	4129	3	47	9	Y	43	32	1	11	8	1
03	4712	X	3822	-0-	-890	-0-	3805	3	17	9	Y	15	15	1	1	8	-0-
04	4830	X	4449	-0-	-381	-0-	4434	3	15	9	Y	14	13	1			1
*05	7067	X	7067	-0-	-0-	-0-	7034	3	33	9	Y	30	30	1			1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

12	7285	X	6004	-0-	-1281	-0-	5958	3	46	9	Y	42	39	1	6	8	1
01	6350	X	6350	-0-	-0-	-0-	6266	3	84	9	Y	76	51	1	25	8	1
02	7588	X	5820	-0-	-1768	-0-	5739	3	81	9	Y	74	73	1			2
03	8401	X	5126	-0-	-3275	-0-	5046	3	80	9	Y	73	74	1			1
04	8130	X	4726	-0-	-3404	-0-	4656	3	70	9	Y	64	62	1			3
05	6448	X	5014	-0-	-1434	-0-	4948	3	66	9	Y	60	62	1			1

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

12	4433	X	4241	-0-	-192	-0-	4143	3	98	9	Y	89	92	1			3
01	4245	X	4245	-0-	-0-	-0-	4217	3	28	9	Y	25	27	1			1
02	3901	X	3901	-0-	-0-	-0-	3887	3	14	9	Y	13	14	1			-0-
03	4408	X	4408	-0-	-0-	-0-	4376	3	32	9	Y	29	28	1			1
04	4110	X	3806	-0-	-304	-0-	3796	3	10	9	Y	9	10	1			-0-
05	4309	X	3756	-0-	-553	-0-	3722	3	34	9	Y	31	30	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	2896	-0-	-1785	-0-	2823	3	73	9	Y	66	66	1			2
01	3678	X	3678	-0-	-0-	-0-	3611	3	67	9	Y	61	62	1			1
02	3276	X	2479	-0-	-797	-0-	2432	3	47	9	Y	43	43	1			1
03	3627	X	2041	-0-	-1586	-0-	2005	3	36	9	Y	33	33	1			1
04	3570	X	2422	-0-	-1148	-0-	2360	3	62	9	Y	56	54	1			3
05	3689	X	2473	-0-	-1216	-0-	2407	3	66	9	Y	60	62	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2652	-0-	-45	-0-	2604	3	48	9	Y	44	49	1			1
01	2067	X	2067	-0-	-0-	-0-	2067	3			Y	-0-	1	1			-0-
02	2352	X	1843	-0-	-509	-0-	1842	3	1	9	Y	1	1	1			-0-
03	2666	X	1984	-0-	-682	-0-	1966	3	18	9	Y	16	16	1			-0-
04	2580	X	2277	-0-	-303	-0-	2268	3	9	9	Y	8	8	1			-0-
05	2666	X	1430	-0-	-1236	-0-	1430	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2851	X	2851	-0-	-0-	-0-	2840	3	11	9	Y	10	12	1			-0-
01	2783	X	2783	-0-	-0-	-0-	2764	3	19	9	Y	17	17	1			-0-
02	3082	X	3082	-0-	-0-	-0-	3047	3	35	9	Y	32	31	1			1
03	3255	X	2669	-0-	-586	-0-	2659	3	10	9	Y	9	10	1			-0-
04	3150	X	2342	-0-	-808	-0-	2342	3			Y	-0-					-0-
05	3410	X	2380	-0-	-1030	-0-	2380	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	1942	-0-	-1747	-0-	1886	3	56	9	Y	51	57	1			2
01	1249	X	1249	-0-	-0-	-0-	1237	3	12	9	Y	11	13	1			-0-
02	3052	X	2551	-0-	-501	-0-	2410	3	141	9	Y	128	125	1			3
03	4486	X	4486	-0-	-0-	-0-	4322	3	164	9	Y	149	149	1			3
04	3587	X	3587	-0-	-0-	-0-	3542	3	45	9	Y	41	42	1			2
*05	3665	X	3665	-0-	-0-	-0-	3631	3	34	9	Y	31	32	1			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2111	-0-	-2198	-0-	2090	3	21	9	Y	19	21	1			1
01	3875	X	3054	-0-	-821	-0-	2984	3	70	9	Y	64	64	1			1
02	3304	X	2517	-0-	-787	-0-	2517	3			Y	-0-	1	1			-0-
03	2976	X	2035	-0-	-941	-0-	2035	3			Y	-0-					-0-
04	2970	X	1935	-0-	-1035	-0-	1924	3	11	9	Y	10	10	1			-0-
05	3069	X	2031	-0-	-1038	-0-	1997	3	34	9	Y	31	30	1			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2465	N	2465	-0-	-0-	-0-	2403	3	62	9	Y	56	56	1			2
01	1960	N	1960	-0-	-0-	-0-	1891	3	69	9	Y	63	64	1			1
02	1932	N	1175	-0-	-757	-0-	1175	3			Y	-0-	1	1			-0-
03	2325	N	2186	-0-	-139	-0-	2186	3			Y	-0-					-0-
04	2390	N	2390	-0-	-0-	-0-	2390	3			Y	-0-					-0-
*05	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	3777	-0-	-3043	-0-	3777	3			Y	-0-					-0-
01	3681	X	3681	-0-	-0-	-0-	3681	3			Y	-0-					-0-
02	3836	X	3721	-0-	-115	-0-	3721	3			Y	-0-					-0-
03	4279	X	4279	-0-	-0-	-0-	4279	3			Y	-0-					-0-
04	6967	X	6967	-0-	-0-	-0-	6967	3			Y	-0-					-0-
*05	7240	X	7240	-0-	-0-	-0-	7203	3	37	9	Y	34	33	1			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2177	N	2177	-0-	-0-	-0-	2045	3	132	9	Y	120	119	1			4
01	2318	N	2318	-0-	-0-	-0-	2252	3	66	9	Y	60	63	1			1
02	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5	6	1			-0-
03	1457	N	1156	-0-	-301	-0-	1156	3			Y	-0-					-0-
04	1410	N	534	-0-	-876	-0-	534	3			Y	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	3813	-0-	-992	-0-	3805	3	8	9	Y	7	7	1			-0-
01	3499	X	3499	-0-	-0-	-0-	3465	3	34	9	Y	31	30	1			1
02	3808	X	3246	-0-	-562	-0-	3211	3	35	9	Y	32	32	1			1
03	3844	X	3649	-0-	-195	-0-	3630	3	19	9	Y	17	18	1			-0-
04	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-
*05	4140	X	4140	-0-	-0-	-0-	4140	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 11 T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7199	X	7199	-0-	-0-	-0-	7140	3	59	9	Y	54	54	1			2
01	5840	X	5840	-0-	-0-	-0-	5798	3	42	9	Y	38	39	1			1
02	5834	X	5834	-0-	-0-	-0-	5787	3	47	9	Y	43	43	1			1
03	10039	X	10039	-0-	-0-	-0-	9931	3	108	9	Y	98	97	1			2
04	7703	X	7703	-0-	-0-	-0-	7653	3	50	9	Y	45	45	1			2
05	7192	X	5437	-0-	-1755	-0-	5437	3			Y	-0-	2	1			-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1925	-0-	-90	-0-	1925	3			Y	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
02	2171	N	2171	-0-	-0-	-0-	2171	3			Y	-0-					-0-
03	3100	N	3807	-0-	707	707	3807	3			Y	-0-					-0-
04	3000	N	5727	-0-	2727	3434	5727	3			Y	-0-					-0-
*05	3100	N	5926	-0-	2826	6260	5926	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	1270	-0-	-2915	-0-	1270	3			Y	-0-	1	1			-0-
01	3160	X	3160	-0-	-0-	-0-	3160	3			Y	-0-					-0-
02	4283	X	4283	-0-	-0-	-0-	4254	3	29	9	Y	26	25	1			1
03	4588	X	3786	-0-	-802	-0-	3786	3			Y	-0-	1	1			-0-
04	3060	X	2647	-0-	-413	-0-	2647	3			Y	-0-					-0-
05	4743	X	4108	-0-	-635	-0-	4108	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2339	N	2339	-0-	-0-	-0-	2314	3	25	9	Y	23	23	1			1
01	2299	N	2299	-0-	-0-	-0-	2299	3			Y	-0-	1	1			-0-
02	2271	N	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
03	2801	N	2801	-0-	-0-	-0-	2786	3	15	9	Y	14	14	1			-0-
04	3000	N	3650	-0-	650	650	3615	3	35	9	Y	32	31	1			1
*05	2982	N	2332	-0-	-650	-0-	2298	3	34	9	Y	31	31	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

12	3959	X	3959	-0-	-0-	-0-	3931	3	28	9	Y	25	28	1			1
01	3278	X	3278	-0-	-0-	-0-	3208	3	70	9	Y	64	64	1			1
02	3556	X	3554	-0-	-2	-0-	3452	3	102	9	Y	93	92	1			2
03	3937	X	3344	-0-	-593	-0-	3274	3	70	9	Y	64	65	1			1
04	3840	X	3654	-0-	-186	-0-	3530	3	124	9	Y	113	109	1			5
*05	4155	X	4155	-0-	-0-	-0-	4136	3	19	9	Y	17	22	1			-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

12	2201	X	910	-0-	-1291	-0-	910	3			Y	-0-					-0-
01	1494	X	1494	-0-	-0-	-0-	1465	3	29	9	Y	26	25	1			1
02	1148	X	963	-0-	-185	-0-	954	3	9	9	Y	8	9	1			-0-
03	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
04	1440	N	302	-0-	-1138	-0-	302	3			Y	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

12	3630	X	3630	-0-	-0-	-0-	3618	3	12	9	Y	11	11	1			-0-
01	3058	X	3058	-0-	-0-	-0-	3040	3	18	9	Y	16	16	1			-0-
02	2240	X	1582	-0-	-658	-0-	1582	3			Y	-0-					-0-
03	3627	X	1068	-0-	-2559	-0-	1068	3			Y	-0-					-0-
04	3510	X	1931	-0-	-1579	-0-	1931	3			Y	-0-					-0-
05	3627	X	1974	-0-	-1653	-0-	1974	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

12	5146	X	5146	-0-	-0-	-0-	5077	3	69	9	Y	63	62	1			2
01	4723	X	4723	-0-	-0-	-0-	4686	3	37	9	Y	34	35	1			1
02	4365	X	4365	-0-	-0-	-0-	4300	3	65	9	Y	59	59	1			1
03	4867	X	4481	-0-	-386	-0-	4409	3	72	9	Y	65	65	1			1
04	4980	X	4791	-0-	-189	-0-	4719	3	72	9	Y	65	63	1			3
05	5146	X	5122	-0-	-24	-0-	5055	3	67	9	Y	61	63	1			1

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

12	1526	X	1526	-0-	-0-	-0-	1447	3	79	9	Y	72	75	1			2
01	747	N	747	-0-	-0-	-0-	679	3	68	9	Y	62	63	1			1
02	1204	N	861	-0-	-343	-0-	857	3	4	9	Y	4	5	1			-0-
03	1519	N	818	-0-	-701	-0-	818	3			Y	-0-					-0-
04	720	N	384	-0-	-336	-0-	384	3			Y	-0-					-0-
05	961	N	91	-0-	-870	-0-	91	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

12	2542	X	1527	-0-	-1015	-0-	1521	3	6	9	Y	5	7	1			-0-
01	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
02	2800	N	3239	-0-	439	439	3176	3	63	9	Y	57	56	1			1
03	3100	N	4234	-0-	1134	1573	4126	3	108	9	Y	98	97	1			2
04	3000	N	4525	-0-	1525	3098	4419	3	106	9	Y	96	94	1			4
*05	7912	X	4814	-0-	-3098	-0-	4717	3	97	9	Y	88	90	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	873	-0-	-1328	-0-	873	3			Y	-0-					-0-
01	886	X	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
02	3108	X	873	-0-	-2235	-0-	872	3	1	9	Y	1	1	1			-0-
03	3441	X	946	-0-	-2495	-0-	945	3	1	9	Y	1	1	1			-0-
04	5823	X	5823	-0-	-0-	-0-	5823	3			Y	-0-					-0-
*05	5878	X	5878	-0-	-0-	-0-	5878	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	1355	-0-	-2675	-0-	1355	3			Y	-0-					-0-
01	1146	X	1146	-0-	-0-	-0-	1116	3	30	9	Y	27	26	1			1
02	3151	X	3151	-0-	-0-	-0-	3094	3	57	9	Y	52	52	1			1
03	4292	X	4292	-0-	-0-	-0-	4220	3	72	9	Y	65	65	1			1
04	2370	X	1358	-0-	-1012	-0-	1351	3	7	9	Y	6	7	1			-0-
05	2945	X	1112	-0-	-1833	-0-	1112	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	X	1631	-0-	-0-	-0-	1462	3	169	9	Y	154	154	1			5
01	1520	X	1520	-0-	-0-	-0-	1415	3	105	9	Y	95	98	1			2
02	1792	X	1479	-0-	-313	-0-	1280	3	199	9	Y	181	179	1			4
03	1803	X	1803	-0-	-0-	-0-	1624	3	179	9	Y	163	164	1			3
04	1710	X	1700	-0-	-10	-0-	1619	3	81	9	Y	74	74	1			3
*05	1691	X	1691	-0-	-0-	-0-	1657	3	34	9	Y	31	33	1			1

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1005	-0-	-18	-0-	969	3	36	9	Y	33	32	1			1
01	1299	N	1299	-0-	-0-	-0-	1265	3	34	9	Y	31	31	1			1
02	1904	N	1394	-0-	-510	-0-	1394	3			Y	-0-	1	1			-0-
03	1593	N	1593	-0-	-0-	-0-	1558	3	35	9	Y	32	31	1			1
04	1891	N	1891	-0-	-0-	-0-	1890	3	1	9	Y	1	2	1			-0-
*05	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	701	-0-	-229	-0-	688	3	13	9	Y	12	12	1			-0-
01	720	N	720	-0-	-0-	-0-	700	3	20	9	Y	18	18	1			-0-
02	420	N	339	-0-	-81	-0-	339	3			Y	-0-					-0-
03	713	N	436	-0-	-277	-0-	436	3			Y	-0-					-0-
04	690	N	134	-0-	-556	-0-	134	3			Y	-0-					-0-
05	372	N	68	-0-	-304	-0-	68	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	6249	-0-	-2028	-0-	6240	3	9	9	Y	8	10	1			-0-
01	6499	X	6499	-0-	-0-	-0-	6499	3			Y	-0-					-0-
02	6527	X	6527	-0-	-0-	-0-	6527	3			Y	-0-					-0-
03	6820	X	5461	-0-	-1359	-0-	5461	3			Y	-0-					-0-
04	6510	X	877	-0-	-5633	-0-	848	3	29	9	Y	26	25	1			1
05	6820	X	3009	-0-	-3811	-0-	2991	3	18	9	Y	16	17	1			-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	996	3	42	9	Y	38	39	1			1
01	947	X	947	-0-	-0-	-0-	891	3	56	9	Y	51	51	1			1
02	1904	X	626	-0-	-1278	-0-	626	3			Y	-0-	1	1			-0-
03	2108	X	861	-0-	-1247	-0-	861	3			Y	-0-					-0-
04	2040	X	699	-0-	-1341	-0-	699	3			Y	-0-					-0-
05	1023	X	567	-0-	-456	-0-	567	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2389	N	2389	-0-	-0-	-0-	2353	3	36	9	Y	33	32	1			1
01	2193	X	2193	-0-	-0-	-0-	2172	3	21	9	Y	19	20	1			-0-
02	2156	X	871	-0-	-1285	-0-	869	3	2	9	Y	2	2	1			-0-
03	2387	X	916	-0-	-1471	-0-	916	3			Y	-0-					-0-
04	2310	X	739	-0-	-1571	-0-	739	3			Y	-0-					-0-
05	2387	X	726	-0-	-1661	-0-	726	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1639	N	1639	-0-	-0-	-0-	1506	3	133	9	Y	121	125	1			4
01	1240	X	1240	-0-	-0-	-0-	1129	3	111	9	Y	101	103	1			2
02	2206	X	2206	-0-	-0-	-0-	2093	3	113	9	Y	103	103	1			2
03	3920	X	3920	-0-	-0-	-0-	3868	3	52	9	Y	47	48	1			1
04	3215	X	3215	-0-	-0-	-0-	3197	3	18	9	Y	16	16	1			1
*05	3154	X	3154	-0-	-0-	-0-	3154	3			Y	-0-	1	1			-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1856	N	1856	-0-	-0-	-0-	1856	3			Y	-0-	2	1			-0-
01	2443	X	2443	-0-	-0-	-0-	2411	3	32	9	Y	29	28	1			1
02	2276	X	2276	-0-	-0-	-0-	2211	3	65	9	Y	59	59	1			1
03	2171	X	2171	-0-	-0-	-0-	2132	3	39	9	Y	35	35	1			1
04	2370	X	1428	-0-	-942	-0-	1427	3	1	9	Y	1	2	1			-0-
05	2511	X	1537	-0-	-974	-0-	1537	3			Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2038	N	2038	-0-	-0-	-0-	1942	3	96	9	Y	87	90	1			3
01	2093	N	2093	-0-	-0-	-0-	2054	3	39	9	Y	35	37	1			1
02	1484	N	1457	-0-	-27	-0-	1457	3			Y	-0-	1	1			-0-
03	2046	N	1599	-0-	-447	-0-	1589	3	10	9	Y	9	9	1			-0-
04	2040	N	864	-0-	-1176	-0-	855	3	9	9	Y	8	8	1			-0-
05	1612	N	862	-0-	-750	-0-	862	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1431	N	1431	-0-	-0-	-0-	1425	3	6	9	Y	5	8	1			-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
02	1176	N	322	-0-	-854	-0-	301	3	21	9	Y	19	19	1			-0-
03	1426	N	506	-0-	-920	-0-	500	3	6	9	Y	5	5	1			-0-
04	1170	N	599	-0-	-571	-0-	599	3			Y	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2581	-0-	-829	-0-	2581	3			Y	-0-					-0-
01	2741	X	2741	-0-	-0-	-0-	2741	3			Y	-0-					-0-
02	2891	X	2891	-0-	-0-	-0-	2891	3			Y	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	3365	3			Y	-0-					-0-
04	3503	X	3503	-0-	-0-	-0-	3503	3			Y	-0-					-0-
*05	4072	X	4072	-0-	-0-	-0-	4040	3	32	9	Y	29	28	1			1

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4538	X	4538	-0-	-0-	-0-	4538	3			Y	-0-					-0-
01	4589	X	4589	-0-	-0-	-0-	4589	3			Y	-0-					-0-
02	4872	X	4699	-0-	-173	-0-	4699	3			Y	-0-					-0-
03	5270	X	4815	-0-	-455	-0-	4815	3			Y	-0-					-0-
04	5100	X	4011	-0-	-1089	-0-	4011	3			Y	-0-					-0-
05	5208	X	3931	-0-	-1277	-0-	3931	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1323	N	1323	-0-	-0-	-0-	1229	3	94	9	Y	85	84	1			3
01	1506	N	1506	-0-	-0-	-0-	1472	3	34	9	Y	31	33	1			1
02	1821	N	1821	-0-	-0-	-0-	1784	3	37	9	Y	34	34	1			1
03	1881	N	1881	-0-	-0-	-0-	1835	3	46	9	Y	42	42	1			1
04	1470	N	1363	-0-	-107	-0-	1363	3			Y	-0-	1	1			-0-
05	2015	N	1407	-0-	-608	-0-	1407	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	749	3	26	9	Y	24	23	1			1
01	657	N	657	-0-	-0-	-0-	574	3	83	9	Y	75	74	1			2
02	1144	N	1144	-0-	-0-	-0-	1137	3	7	9	Y	6	8	1			-0-
03	1062	N	1062	-0-	-0-	-0-	1049	3	13	9	Y	12	12	1			-0-
04	630	N	550	-0-	-80	-0-	503	3	47	9	Y	43	41	1			2
05	1271	N	545	-0-	-726	-0-	545	3			Y	-0-	2	1			-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1597	N	1597	-0-	-0-	-0-	1507	3	90	9	Y	82	84	1			4
01	1464	N	1464	-0-	-0-	-0-	1361	3	103	9	Y	94	94	1			4
02	1764	N	1530	-0-	-234	-0-	1457	3	73	9	Y	66	65	1			5
03	1612	N	1596	-0-	-16	-0-	1538	3	58	9	Y	53	55	1			3
04	1410	N	1190	-0-	-220	-0-	1139	3	51	9	Y	46	46	1			3
05	1705	N	1302	-0-	-403	-0-	1247	3	55	9	Y	50	50	1			3

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	605	-0-	-263	-0-	504	3	101	9	Y	92	92	1			5
01	539	N	539	-0-	-0-	-0-	428	3	111	9	Y	101	102	1			4
02	1148	N	1129	-0-	-19	-0-	1062	3	67	9	Y	61	58	1	3	8	4
03	1380	N	1380	-0-	-0-	-0-	1293	3	87	9	Y	79	79	1			4
04	1117	N	1117	-0-	-0-	-0-	1064	3	53	9	Y	48	49	1			3
05	1240	N	1174	-0-	-66	-0-	1119	3	55	9	Y	50	50	1			3

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4393	X	4393	-0-	-0-	-0-	4321	3	72	9	Y	65	67	1			2
01	T. A.		3260	-0-	3260	3260	3212	3	48	9	Y	44	45	1			1
02	T. A.		1623	-0-	1623	4883	1613	3	10	9	Y	9	10	1			-0-
03	T. A.		1466	-0-	1466	6349	1429	3	37	9	Y	34	33	1			1
04	T. A.		1547	-0-	1547	7896	1523	3	24	9	Y	22	22	1			1
05	T. A.		1632	-0-	1632	9528	1632	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1369	-0-	-460	-0-	1296	3	73	9	Y	66	69	1			2
01	1829	N	1808	-0-	-21	-0-	1725	3	83	9	Y	75	75	1			2
02	2123	N	2123	-0-	-0-	-0-	2007	3	116	9	Y	105	105	1			2
03	1364	N	1348	-0-	-16	-0-	1225	3	123	9	Y	112	112	1			2
04	1740	N	1263	-0-	-477	-0-	1156	3	107	9	Y	97	95	1			4
05	1829	N	1072	-0-	-757	-0-	971	3	101	9	Y	92	94	1			2

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4230	X	4230	-0-	-0-	-0-	4204	3	26	9	Y	24	24	1			1
01	3619	X	3619	-0-	-0-	-0-	3611	3	8	9	Y	7	8	1			-0-
02	3736	X	3736	-0-	-0-	-0-	3701	3	35	9	Y	32	31	1			1
03	3999	X	2571	-0-	-1428	-0-	2549	3	22	9	Y	20	21	1			-0-
04	4080	X	2549	-0-	-1531	-0-	2549	3			Y	-0-					-0-
05	4216	X	1230	-0-	-2986	-0-	1230	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3269	X	3269	-0-	-0-	-0-	3197	3	72	9	Y	65	67	1			2
01	2719	X	2719	-0-	-0-	-0-	2652	3	67	9	Y	61	62	1			1
02	2688	X	2204	-0-	-484	-0-	2204	3			Y	-0-	1	1			-0-
03	3100	X	2373	-0-	-727	-0-	2306	3	67	9	Y	61	60	1			1
04	3150	X	2358	-0-	-792	-0-	2302	3	56	9	Y	51	50	1			2
05	3255	X	2227	-0-	-1028	-0-	2193	3	34	9	Y	31	32	1			1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2576	N	2576	-0-	-0-	-0-	2528	3	48	9	Y	44	44	1			1
01	2584	N	2584	-0-	-0-	-0-	2529	3	55	9	Y	50	50	1			1
02	2394	N	2394	-0-	-0-	-0-	2359	3	35	9	Y	32	32	1			1
03	2449	N	2227	-0-	-222	-0-	2191	3	36	9	Y	33	33	1			1
04	2494	N	2494	-0-	-0-	-0-	2460	3	34	9	Y	31	31	1			1
05	2666	N	1377	-0-	-1289	-0-	1365	3	12	9	Y	11	12	1			-0-

WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	655	3	130	9	Y	118	122	1			4
01	728	N	728	-0-	-0-	-0-	640	3	88	9	Y	80	82	1			2
02	728	N	505	-0-	-223	-0-	420	3	85	9	Y	77	77	1			2
03	775	N	505	-0-	-270	-0-	387	3	118	9	Y	107	107	1			2
04	690	N	454	-0-	-236	-0-	356	3	98	9	Y	89	87	1			4
*05	837	N	837	-0-	-0-	-0-	670	3	167	9	Y	152	153	1			3

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4589	X	4589	-0-	-0-	-0-	4553	3	36	9	Y	33	34	1			1
01	4514	X	4514	-0-	-0-	-0-	4510	3	4	9	Y	4	5	1			-0-
02	4574	X	4574	-0-	-0-	-0-	4548	3	26	9	Y	24	23	1			1
03	6478	X	6478	-0-	-0-	-0-	6371	3	107	9	Y	97	96	1			2
04	4440	X	3046	-0-	-1394	-0-	2988	3	58	9	Y	53	53	1			2
05	5053	X	1266	-0-	-3787	-0-	1232	3	34	9	Y	31	32	1			1

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	227	-0-	-796	-0-	225	3	2	9	Y	2	4	1			-0-
01	258	N	258	-0-	-0-	-0-	249	3	9	9	Y	8	8	1			-0-
02	455	N	455	-0-	-0-	-0-	421	3	34	9	Y	31	30	1			1
03	566	N	566	-0-	-0-	-0-	530	3	36	9	Y	33	33	1			1
04	500	N	500	-0-	-0-	-0-	466	3	34	9	Y	31	31	1			1
*05	511	N	511	-0-	-0-	-0-	477	3	34	9	Y	31	31	1			1

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2749	-0-	-351	1394	2300	2	449	9	Y	408	773	0			228
01	DLQ G-10		205	-0-	205	1599	15	2	190	9	Y	173	7	0			394
02	DLQ G-10		146	-0-	146	1745	17	2	129	9	Y	117	98	0			413
03	4558	X	2813	-0-	-1745	-0-	2624	2	189	9	Y	172	491	0			94
*04	1942	X	1942	-0-	-0-	-0-	1793	2	149	9	Y	135	108	0			121
05	2697	X	1547	-0-	-1150	-0-	1140	2	407	9	Y	370	161	0			330

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	N	1166	-0-	-0-	-0-	877	2	289	9	Y	263	207	0			147
01	DLQ G-10		705	-0-	705	705	582	2	123	9	Y	112	5	0			254
02	DLQ G-10		1779	-0-	1779	2484	1691	2	88	9	Y	80	63	0			271
03	2000	N	1247	-0-	-753	1731	1041	2	206	9	Y	187	355	0			103
*04	3000	N	1479	-0-	-1521	210	1341	2	138	9	Y	125	115	0			113
05	1984	N	1121	-0-	-863	-0-	996	2	125	9	Y	114	125	0			102

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			170
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	5			166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	143	5			23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					172
01	251	N	251	-0-	-0-	-0-	233	3	18	9	N	16					188
02	252	N	213	-0-	-39	-0-	213	3			N	-0-	188	0			-0-
03	310	N	37	-0-	-273	-0-	37	3			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

12	2325	N	1501	-0-	-824	-0-	1477	2	24	9	N	22					67
01	3100	N	4301	-0-	1201	1201	4255	2	46	9	N	42					109
02	2800	N	3847	-0-	1047	2248	3793	2	54	9	N	49					158
03	2404	N	156	-0-	-2248	-0-	122	2	34	9	N	31	87	1			102
04	3000	X	1536	-0-	-1464	-0-	1511	2	25	9	N	23					125
05	3100	X	1273	-0-	-1827	-0-	1271	2	2	9	N	2					127

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

12	3038	X	2688	-0-	-350	-0-	2635	2	53	9	N	48	198	1			232
01	2070	X	2070	-0-	-0-	-0-	2055	2	15	9	N	14					246
02	2389	X	2389	-0-	-0-	-0-	2341	2	48	9	N	44					290
03	3069	X	2827	-0-	-242	-0-	2799	2	28	9	N	25					315
04	2970	X	1856	-0-	-1114	-0-	1846	2	10	9	N	9					324
*05	2763	X	2763	-0-	-0-	-0-	2745	2	18	9	N	16					340

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	166	-0-	-423	-0-	166	2			N	-0-					84
01	701	N	701	-0-	-0-	-0-	701	2			N	-0-					84
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					84
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					84
04	690	N	317	-0-	-373	-0-	317	2			N	-0-					84
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

12	3489	X	3489	-0-	-0-	-0-	3489	3			Y	-0-					2
01	5394	X	3854	-0-	-1540	-0-	3854	3			Y	-0-	1	1			1
02	4872	X	4398	-0-	-474	-0-	4398	3			Y	-0-	1	1			-0-
03	3670	X	3670	-0-	-0-	-0-	3670	3			Y	-0-					-0-
04	3720	X	3373	-0-	-347	-0-	3373	3			Y	-0-					-0-
05	4867	X	3759	-0-	-1108	-0-	3759	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

12	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					2
01	2170	N	2034	-0-	-136	-0-	2034	3			Y	-0-	1	1			1
02	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-	1	1			-0-
03	2108	N	1914	-0-	-194	-0-	1914	3			Y	-0-					-0-
04	2301	N	2301	-0-	-0-	-0-	2301	3			Y	-0-					-0-
05	2170	N	1652	-0-	-518	-0-	1652	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					120
01	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1	57	1			64
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					64
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					64
04	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					64
*05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					64

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

12	8525	X	7195	-0-	-1330	-0-	7195	3	Y	-0-				13
01	8029	X	6831	-0-	-1198	-0-	6831	3	Y	-0-	8	1		5
02	7252	X	6891	-0-	-361	-0-	6891	3	Y	-0-	4	1		1
03	8029	X	7074	-0-	-955	-0-	7074	3	Y	-0-				1
04	8069	X	8069	-0-	-0-	-0-	8041	3	Y	25				26
							28	9						
05	7626	X	7350	-0-	-276	-0-	7309	3	Y	37	6	1		57
							41	9						

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

12	5333	X	5333	-0-	-0-	-0-	5285	3	Y	44				139
							48	9						
01	4743	X	4347	-0-	-396	-0-	4278	3	Y	63	86	1		116
							69	9						
02	4419	X	4419	-0-	-0-	-0-	4328	3	Y	83	87	1		112
							91	9						
03	5332	X	3830	-0-	-1502	-0-	3776	3	Y	49				161
							54	9						
04	5160	X	4353	-0-	-807	-0-	4353	3	Y	-0-	3	1		158
05	5332	X	4774	-0-	-558	-0-	4774	3	Y	-0-	35	1		123

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

12	10974	X	10271	-0-	-703	-0-	10220	3	Y	46				146
							51	9						
01	11439	X	10303	-0-	-1136	-0-	10238	3	Y	59	90	1		115
							65	9						
02	10080	X	7399	-0-	-2681	-0-	7330	3	Y	63	86	1		92
							69	9						
03	11160	X	9994	-0-	-1166	-0-	9972	3	Y	20				112
							22	9						
04	10440	X	10053	-0-	-387	-0-	10047	3	Y	5	2	1		115
							6	9						
05	10292	X	9859	-0-	-433	-0-	9847	3	Y	11	25	1		101
							12	9						

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

12	1922	X	-0-	-0-	-1922	-0-			Y	-0-				2
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-	1	1		1
02	T. A.		-0-	-0-	-0-	-0-			Y	-0-	1	1		-0-
03	T. A.		-0-	-0-	-0-	-0-			Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-			Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-			Y	-0-				-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

12	7539	X	7539	-0-	-0-	-0-	7212	3	Y	297	315	0		39
							327	9						
01	7932	X	7932	-0-	-0-	-0-	7561	3	Y	337	345	0		31
							371	9						
02	7029	X	7029	-0-	-0-	-0-	6764	3	Y	241	254	0		18
							265	9						
03	7410	X	7410	-0-	-0-	-0-	7103	3	Y	279	272	0		25
							307	9						
04	6933	X	6933	-0-	-0-	-0-	6670	3	Y	239	251	0		13
							263	9						
*05	6882	X	6882	-0-	-0-	-0-	6588	3	Y	240	244	0		9
							30	4						
							264	9						

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5819	X	5819	-0-	-0-	-0-	5687	3	132	9	Y	120	108	0			67
01	7471	X	1425	-0-	-6046	-0-	1424	3	1	9	Y	1	2	0			66
02	6748	X	9	-0-	-6739	-0-	9	3			Y	-0-	17	0			49
03	7471	X	-0-	-0-	-7471	-0-					Y	-0-	49	0			-0-
04	6690	X	1245	-0-	-5445	-0-	1231	3	14	9	Y	13					13
*05	10397	X	10397	-0-	-0-	-0-	10267	3	130	9	Y	118	24	0			107

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

12	4898	X	4008	-0-	-890	-0-	3855	3	153	9	Y	139	140	0			18
01	4743	X	3958	-0-	-785	-0-	3791	3	167	9	Y	152	156	0			14
02	4116	X	3315	-0-	-801	-0-	3184	3	131	9	Y	119	124	0			9
03	4557	X	3523	-0-	-1034	-0-	3407	3	116	9	Y	105	105	0			9
04	3990	X	3294	-0-	-696	-0-	3192	3	102	9	Y	93	97	0			5
05	3999	X	3352	-0-	-647	-0-	3198	3	15	4	Y	126	126	0			5
							139	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

12	4657	X	4657	-0-	-0-	-0-	4444	3	213	9	Y	194	158	0			108
01	4526	X	4461	-0-	-65	-0-	4364	3	97	9	Y	88	3	0			193
02	3781	X	3781	-0-	-0-	-0-	3718	3	63	9	Y	57	48	0			202
03	4557	X	4494	-0-	-63	-0-	4180	3	314	9	Y	285	271	0			216
04	4410	X	3855	-0-	-555	-0-	3815	3	40	9	Y	36	97	0	1	8	154
05	4557	X	3685	-0-	-872	-0-	3600	3	85	9	Y	77	142	0	1	8	88

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

12	6913	X	6405	-0-	-508	-0-	6238	3	167	9	Y	152	153	0			20
01	6789	X	6473	-0-	-316	-0-	6287	3	186	9	Y	169	173	0			16
02	6132	X	5453	-0-	-679	-0-	5322	3	131	9	Y	119	126	0			9
03	6789	X	6218	-0-	-571	-0-	6080	3	138	9	Y	125	123	0			11
*04	6570	X	5267	-0-	-1303	-0-	5151	3	116	9	Y	105	110	0			6
05	6479	X	5969	-0-	-510	-0-	5821	3	29	4	Y	108	97	0	13	8	4
							119	9									

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

12	2356	N	1862	-0-	-494	-0-	1798	3	64	9	Y	58	52	0			33
01	2108	N	1959	-0-	-149	-0-	1928	3	31	9	Y	28	1	0			60
02	1848	N	1766	-0-	-82	-0-	1745	3	21	9	Y	19	15	0			64
03	1986	N	1986	-0-	-0-	-0-	1866	3	120	9	Y	109	91	0			82
04	1890	N	1852	-0-	-38	-0-	1842	3	10	9	Y	9	37	0			54
*05	1969	N	1969	-0-	-0-	-0-	1936	3	33	9	Y	30	50	0			34

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

12	2511	N	2311	-0-	-200	-0-	2180	3	131	9	Y	119	79	0	30	8	50
01	2449	N	1998	-0-	-451	-0-	1962	3	36	9	Y	33	1	0			82
02	2212	N	2058	-0-	-154	-0-	2027	3	31	9	Y	28	20	0			90
03	2437	N	2437	-0-	-0-	-0-	2248	3	189	9	Y	172	132	0			130
04	2234	N	2234	-0-	-0-	-0-	2226	3	8	9	Y	7	58	0			79
*05	2331	N	2331	-0-	-0-	-0-	2266	3	65	9	Y	59	74	0			64

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5700	X	5700	-0-	-0-	-0-	5603	3	97	9	N	88	90	0			49
01	6076	X	5662	-0-	-414	-0-	5632	3	30	9	N	27	1	0			75
02	5488	X	5024	-0-	-464	-0-	4994	3	30	9	N	27	19	0			83
03	6076	X	5568	-0-	-508	-0-	5388	3	180	9	N	164	123	0	1	8	123
04	5520	X	5152	-0-	-368	-0-	5148	3	4	9	N	4	55	0			72
05	5704	X	5265	-0-	-439	-0-	5218	3	47	9	N	43	67	0			48

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

12	4871	X	4871	-0-	-0-	-0-	4589	3	282	9	Y	256	271	0			33
01	5549	X	5288	-0-	-261	-0-	4944	3	344	9	Y	313	317	0			29
02	6887	X	6887	-0-	-0-	-0-	6644	3	243	9	Y	221	233	0			17
03	5947	X	5947	-0-	-0-	-0-	5598	3	349	9	Y	317	306	0			28
04	5370	X	5337	-0-	-33	-0-	5043	3	294	9	Y	267	280	0			15
05	5549	X	5521	-0-	-28	-0-	5231	3	22	4	Y	244	250	0			9
							268	9									

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

12	6200	X	5789	-0-	-411	-0-	5587	3	202	9	Y	184	134	0			103
01	6200	X	5174	-0-	-1026	-0-	5101	3	73	9	Y	66	3	0			166
02	5488	X	4498	-0-	-990	-0-	4452	3	46	9	Y	42	41	0			167
03	5887	X	5887	-0-	-0-	-0-	5641	3	246	9	Y	224	222	0			169
04	5610	X	5397	-0-	-213	-0-	5350	3	47	9	Y	43	76	0			136
05	5797	X	5590	-0-	-207	-0-	5513	3	77	9	Y	70	127	0			79

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

12	T. A.		2089	-0-	2089	4632	2044	3	45	9	Y	41	41	1			2
01	6819	R	2187	-0-	-4632	-0-	2151	3	36	9	Y	33	34	1			1
02	1326	R	1326	-0-	-0-	-0-	1298	3	28	9	Y	25	24	1			2
03	2911	R	2911	-0-	-0-	-0-	2863	3	48	9	Y	44	44	1			2
04	2605	R	2605	-0-	-0-	-0-	2553	3	52	9	Y	47	46	1			3
*05	2581	R	2581	-0-	-0-	-0-	2526	3	55	9	Y	50	50	1			3

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

12	1891	#	813	-0-	-1078	-0-	813	2			N	-0-					95
01	1612	#	753	-0-	-859	-0-	753	2			N	-0-					95
02	1344	#	547	-0-	-797	-0-	546	2	1	9	N	1					96
03	1622	R	1622	-0-	-0-	-0-	1622	2			N	-0-					96
04	2217	R	2217	-0-	-0-	-0-	2214	2	3	9	N	3					99
*05	2114	R	2114	-0-	-0-	-0-	2114	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

12	6541	#	5405	-0-	-1136	-0-	5331	3	74	9	Y	67					242
01	6787	R	6787	-0-	-0-	-0-	6719	3	68	9	Y	62	129	1			175
*02	5824	#	5651	-0-	-173	-0-	5592	3	59	9	Y	54					229
*03	6448	#	6365	-0-	-83	-0-	6330	3	35	9	Y	32					261
*04	6390	#	6081	-0-	-309	-0-	6046	3	35	9	Y	32					293
*05	6351	R	6351	-0-	-0-	-0-	6316	3	35	9	Y	32					325

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11842	#	10897	-0-	-945	-0-	10840	3	57	9	N	52					153
01	11842	#	11113	-0-	-729	-0-	11055	3	58	9	N	53					206
02	10416	#	10122	-0-	-294	-0-	10069	3	53	9	N	48	162	1			92
03	11532	#	10934	-0-	-598	-0-	10892	3	42	9	N	38					130
04	10770	#	10406	-0-	-364	-0-	10367	3	39	9	N	35					165
05	11222	#	10772	-0-	-450	-0-	10738	3	34	9	N	31	148	1			48

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5876	R	5876	-0-	-0-	-0-	5875	3	1	9	N	1	1	8			6
01	5774	R	5774	-0-	-0-	-0-	5774	3			N	-0-	4	1			2
02	5180	#	5002	-0-	-178	-0-	5001	3	1	9	N	1	2	1			1
03	5735	#	5272	-0-	-463	-0-	5272	3			N	-0-					1
*04	5550	#	5044	-0-	-506	-0-	5024	3	20	9	N	18					19
05	5735	#	5093	-0-	-642	-0-	5080	3	13	9	N	12	4	1			27

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	-0-	-0-	-372	-0-					N	157	370	1			83
01	310	#	-0-	-0-	-310	-0-					N	157					240
02	252	#	141	-0-	-111	-0-	2	2	139	9	N	126	186	1			180
03	217	#	-0-	-0-	-217	-0-					N	151	186	1			145
04	0	#	-0-	-0-	-0-	-0-					N	139	184	1			100
05	155	#	-0-	-0-	-155	-0-					N	142					242

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3420		3420	-0-	-0-	5378	3420	2			N	-0-					-0-
01	3475		3475	-0-	-0-	5378	3475	2			N	-0-					-0-
02	3023		3023	-0-	-0-	5378	3023	2			N	-0-					-0-
03	3342		3342	-0-	-0-	5378	3342	2			N	-0-					-0-
*04	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
05	2976		NO RPT	-0-	-2976	2402					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1759	-0-	-2054	-0-	1759	3			N	-0-					148
01	567	X	567	-0-	-0-	-0-	567	3			N	-0-					148
02	3920	X	3156	-0-	-764	-0-	3119	3	37	9	N	34					182
03	4340	X	2092	-0-	-2248	-0-	2079	3	13	9	N	12	4	8			190
04	4200	X	3129	-0-	-1071	-0-	3129	3			N	-0-					190
*05	19437	X	19437	-0-	-0-	-0-	19437	3			N	-0-					190

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	256	-0-	-674	-0-	256	3			N	-0-					52
01	806	N	160	-0-	-646	-0-	160	3			N	-0-					52
02	532	N	448	-0-	-84	-0-	448	3			N	-0-					52
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					52
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					52
*05	3100	N	3134	-0-	34	34	3134	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	719	-0-	-645	-0-	719	3			N	-0-					125
01	1395	N	449	-0-	-946	-0-	449	3			N	-0-					125
02	1344	N	1208	-0-	-136	-0-	1174	3	34	9	N	31					156
03	888	N	888	-0-	-0-	-0-	876	3	12	9	N	11					167
04	1129	N	1129	-0-	-0-	-0-	1127	3	2	9	N	2					169
*05	3100	N	5609	-0-	2509	2509	5609	3			N	-0-					169

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	-0-	-0-	-527	-0-					N	-0-					42
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					42
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					42
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					42
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					42
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	320	-0-	-5384	-0-	320	3			N	-0-					234
01	1361	X	1361	-0-	-0-	-0-	1358	3	3	9	N	3					237
02	5071	X	5071	-0-	-0-	-0-	5025	3	46	9	N	42					279
03	4960	X	3916	-0-	-1044	-0-	3886	3	30	9	N	27	6	8			300
04	4918	X	4918	-0-	-0-	-0-	4910	3	8	9	N	7	169	1			138
*05	5241	X	5241	-0-	-0-	-0-	5216	3	25	9	N	23					161

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					48
01	372	N	199	-0-	-173	-0-	199	2			N	-0-					48
02	280	N	221	-0-	-59	-0-	221	2			N	-0-					48
03	279	N	212	-0-	-67	-0-	212	2			N	-0-					48
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					48
05	248	N	169	-0-	-79	-0-	169	2			N	-0-					48

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2013 - PLUGGED 12/18/13

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

12	1736	N	-0-	-0-	-1736	-0-					Y	-0-					198
01	1488	N	-0-	-0-	-1488	-0-					Y	7					205
02	1344	N	1143	-0-	-201	-0-	1088	2	55	9	Y	50					255
03	1880	N	1880	-0-	-0-	-0-	1832	2	48	9	Y	44	173	0			126
04	1486	N	1486	-0-	-0-	-0-	1384	2	102	9	Y	93					219
*05	1859	N	1859	-0-	-0-	-0-	1796	2	63	9	Y	57	176	0			100

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

12	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
01	682	N	84	-0-	-598	-0-	84	2			Y	-0-					-0-
02	616	N	323	-0-	-293	-0-	323	2			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
*05	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

12	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
01	8525	X	2329	-0-	-6196	-0-	2329	2			N	-0-					-0-
02	9736	X	9736	-0-	-0-	-0-	9736	2			N	-0-					-0-
03	8525	X	5958	-0-	-2567	-0-	5958	2			N	-0-					-0-
04	12589	X	12589	-0-	-0-	-0-	12589	2			N	-0-					-0-
*05	14186	X	14186	-0-	-0-	-0-	14186	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					27
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
02	784	N	583	-0-	-201	-0-	583	3			N	-0-					27
03	961	N	856	-0-	-105	-0-	856	3			N	-0-					27
04	870	N	788	-0-	-82	-0-	788	3			N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1372		1109	-0-	-263 B	2790	124	1	985	3	N	-0-					185
01	1640		3312	-0-	1672 B	4462	44	1	3190	3	N	71					256
							78	9									
02	2095		1262	-0-	-833 B	3629	112	1	1137	3	N	12	194	1			74
							13	9									
03/01 BALANCING DATE STATUS -> 3629																	
03	2319		2466	-0-	147 B	3776	124	1	2318	3	N	22					96
							24	9									
04	2244		1159	-0-	-1085 B	2691	120	1	1039	3	N	-0-					96
*05	2319		1351	-0-	-968 B	1723	124	1	1176	3	N	46					142
							51	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

12	1504		2841	-0-	1337 B	14251	2804	3	37	9	N	34					123
01	3100	N	3594	-0-	494 B	14745	3552	3	42	9	N	38					161
02	2296		3361	-0-	1065 B	15810	3325	3	36	9	N	33	179	1			15
03/01 BALANCING DATE STATUS -> 15810																	
03	2542		3640	-0-	1098 B	16908	3617	3	23	9	N	21					36
04	2460		3450	-0-	990 B	17898	3408	3	42	9	N	38					74
05	2542		3207	-0-	665 B	18563	3193	3	14	9	N	13					87

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

12	1147	#	874	-0-	-273	-0-	866	3	8	9	N	7					208
01	1054	#	881	-0-	-173	-0-	875	3	6	9	N	5					213
02	952	#	802	-0-	-150	-0-	800	3	2	9	N	2					215
03	1023	#	916	-0-	-107	-0-	912	3	4	9	N	4					219
04	960	#	872	-0-	-88	-0-	869	3	3	9	N	3					222
*05	938	R	938	-0-	-0-	-0-	936	3	2	9	N	2					224